GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1 LEASE OR FIELD FUEL USE
2 TRANSMISSION LINE
3 PROCESSING PLANT
4 VENTED OR FLARED
5 GAS LIFT
6 REPRESSURE AND PRESSURE MAINTENANCE
7 CARBON BLACK
8 UNDERGROUND STORAGE
9 WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0 PIPELINE
1 TRUCK
2 TANK CAR OR BARGE
3 TANK CLEANING NET CONDENSATE
4 CIRCULATING OIL
5 LOST OR STOLEN
6 SEDIMENTATION
7 OTHER
8 SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B FIELD AND WELL ON ROUTINE BALANCING
C VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERMAN INVESTMENTS INC. 084076
HENDLEY WELL #: 1 RRCID -> 252855 COMPL. DATE 10/31/2005 TOTAL DEPTH 2950 PERF. 2424 - 2428

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/18/2015 - PLUGGED 12/18/15

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHANNON ESTATE 01-36 WELL #: 2 RRCID -> 263547 COMPL. DATE 08/14/2011 TOTAL DEPTH 8871 PERF. N/A

10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
03	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEROGEN TEXAS ENERGY OP LLC 457759
ACU 37 WELL #: 1H RRCID -> 278752 COMPL. DATE 04/06/2015 TOTAL DEPTH 14190 PERF. N/A

10	SHUT IN	-0-	-0-	-0-	-0-					N	304	565	1			179
11	SHUT IN	5228	-0-	5228	5228	4163	3	1065	9	N	968	599	1			548
12	SHUT IN	4099	-0-	4099	9327	920	3	3179	9	N	2890	2170	1			1268
01	SHUT IN	12127	-0-	12127	21454	11624	3	503	9	N	457	1117	1			608
02	SHUT IN	10753	-0-	10753	32207	9490	3	1263	9	N	1148	1306	1			450
03	T. A.	NO RPT	-0-	-0-	32207					N	NO RPT					450

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: TERRELL
MEXTEX OPERATING COMPANY 562580
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

10	2542 X	2232	-0-	-310	-0-	83	1	2141	3	N	7	7	1			47
						8	9									
11	2460 X	1995	-0-	-465	-0-	86	1	1903	3	N	5	7	1			45
						6	9									
12	2294 X	2245	-0-	-49	-0-	88	1	2149	3	N	7	4	1			48
						8	9									
01	2393 X	2393	-0-	-0-	-0-	75	1	2311	3	N	6	4	1			50
						7	9									
02	2088 X	1925	-0-	-163	-0-	66	1	1853	3	N	5	11	1			44
						6	9									
03	2232 X	2091	-0-	-141	-0-	76	1	1995	3	N	18	6	1			56
						20	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

10	6169 X	5569	-0-	-600	-0-	205	1	5298	3	N	60	22	1			253
						66	9									
11	5970 X	4351	-0-	-1619	-0-	188	1	4161	3	N	2	27	1			228
						2	9									
12	5687 X	5687	-0-	-0-	-0-	222	1	5415	3	N	45	203	1			70
						50	9									
01	6508 X	6508	-0-	-0-	-0-	201	1	6234	3	N	66	9	1			127
						73	9									
02	5220 X	5030	-0-	-190	-0-	171	1	4813	3	N	42	28	1			141
						46	9									
03	5673 X	5399	-0-	-274	-0-	196	1	5160	3	N	39	8	1			172
						43	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

10	2542 X	2513	-0-	-29	-0-	93	1	2411	3	N	8	6	1			184
						9	9									
11	2640 X	2457	-0-	-183	-0-	106	1	2345	3	N	5	7	1			182
						6	9									
12	2728 X	2047	-0-	-681	-0-	79	1	1933	3	N	32	4	1			210
						35	9									
01	2727 X	2727	-0-	-0-	-0-	84	1	2604	3	N	35	192	1			53
						39	9									
02	2378 X	2012	-0-	-366	-0-	68	1	1914	3	N	27	17	1			63
						30	9									
*03	3140 X	3140	-0-	-0-	-0-	114	1	2995	3	N	28	7	1			84
						31	9									

ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

10	4991 X	4347	-0-	-644	-0-	159	1	4123	3	N	59	16	1			175
						65	9									
11	4830 X	4348	-0-	-482	-0-	186	1	4119	3	N	39	15	1			199
						43	9									
12	4960 X	4463	-0-	-497	-0-	173	1	4221	3	N	63	200	1			62
						69	9									
01	6270 X	6270	-0-	-0-	-0-	194	1	6002	3	N	67	9	1			120
						74	9									
02	4292 X	3170	-0-	-1122	-0-	107	1	3010	3	N	48	25	1			143
						53	9									
*03	5483 X	5483	-0-	-0-	-0-	198	1	5204	3	N	74	7	1			210
						81	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

10	8069 X	8069	-0-	-0-	-0-	299	1	7739	3	N	28	25	1			191
						31	9									
11	6895 X	6895	-0-	-0-	-0-	298	1	6577	3	N	18	24	1			185
						20	9									
12	8074 X	8074	-0-	-0-	-0-	316	1	7710	3	N	44	13	1			216
						48	9									
01	9400 X	9400	-0-	-0-	-0-	293	1	9054	3	N	48	14	1			250
						53	9									
02	7051 X	7051	-0-	-0-	-0-	240	1	6774	3	N	34	234	1			50
						37	9									
*03	7401 X	7401	-0-	-0-	-0-	270	1	7101	3	N	27	12	1			65
						30	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

10	31 X	24	-0-	-7	-0-	24	3			N	-0-					1
11	30 X	18	-0-	-12	-0-	18	3			N	-0-					1
12	79 X	79	-0-	-0-	-0-	3	1	76	3	N	-0-					1
01	97 X	97	-0-	-0-	-0-	3	1	94	3	N	-0-					1
02	37 X	37	-0-	-0-	-0-	1	1	36	3	N	-0-					1
03	93 X	79	-0-	-14	-0-	3	1	76	3	N	-0-					1

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6381	X	6381	-0-	-0-	-0-	236	1	6097	3	N	44	216	1			63
							48	9									
11	5211	X	5211	-0-	-0-	-0-	225	1	4958	3	N	25	20	1			68
							28	9									
12	6147	X	6147	-0-	-0-	-0-	239	1	5849	3	N	54	10	1			112
							59	9									
01	6913	X	6913	-0-	-0-	-0-	214	1	6631	3	N	62	11	1			163
							68	9									
02	6014	X	6014	-0-	-0-	-0-	204	1	5751	3	N	54	31	1			186
							59	9									
*03	5893	X	5893	-0-	-0-	-0-	213	1	5625	3	N	50	199	1			37
							55	9									

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	869	-0-	-92	-0-	32	1	831	3	N	5	4	1			82
							6	9									
11	900	X	472	-0-	-428	-0-	20	1	450	3	N	2	4	1			80
							2	9									
12	1023	X	911	-0-	-112	-0-	35	1	864	3	N	11					91
							12	9									
01	1023	X	919	-0-	-104	-0-	28	1	878	3	N	12	2	1			101
							13	9									
02	957	X	836	-0-	-121	-0-	28	1	795	3	N	12	9	1			104
							13	9									
03	899	X	867	-0-	-32	-0-	31	1	825	3	N	10	2	1			112
							11	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	748	-0-	-1918	-0-	28	1	718	3	N	2	3	1			24
							2	9									
11	2580	X	561	-0-	-2019	-0-	21	1	472	3	N	62	63	1			23
							68	9									
12	2666	X	637	-0-	-2029	-0-	25	1	610	3	N	2	1	1			24
							2	9									
01	1395	X	445	-0-	-950	-0-	14	1	430	3	N	1	1	1			24
							1	9									
02	986	X	317	-0-	-669	-0-	11	1	304	3	N	2	3	1			23
							2	9									
03	651	N	127	-0-	-524	-0-	5	1	119	3	N	3					26
							3	9									

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

10	8225 X	8225	-0-	-0-	-0-	305	1	7888	3	N	29	204	1			72
						32	9									
11	7721 X	7721	-0-	-0-	-0-	334	1	7368	3	N	17	25	1			64
						19	9									
12	8335 X	8335	-0-	-0-	-0-	326	1	7965	3	N	40	12	1			92
						44	9									
01	8544 X	8544	-0-	-0-	-0-	266	1	8232	3	N	42	14	1			120
						46	9									
02	7223 X	7223	-0-	-0-	-0-	246	1	6934	3	N	39	40	1			119
						43	9									
*03	7260 X	7260	-0-	-0-	-0-	264	1	6959	3	N	34	12	1			141
						37	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

10	2976 X	2849	-0-	-127	-0-	105	1	2710	3	N	31	8	1			83
						34	9									
11	2880 X	2446	-0-	-434	-0-	106	1	2332	3	N	7	8	1			82
						8	9									
12	2941 X	2941	-0-	-0-	-0-	115	1	2812	3	N	13	5	1			90
						14	9									
01	3058 X	3058	-0-	-0-	-0-	95	1	2945	3	N	16	5	1			101
						18	9									
02	2668 X	2508	-0-	-160	-0-	86	1	2413	3	N	8	15	1			94
						9	9									
03	2945 X	2704	-0-	-241	-0-	99	1	2595	3	N	9	4	1			99
						10	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

10	6851 X	6009	-0-	-842	-0-	223	1	5763	3	N	21	20	1			16
						23	9									
11	6270 X	5633	-0-	-637	-0-	243	1	5376	3	N	13	18	1			11
						14	9									
12	6479 X	6181	-0-	-298	-0-	231	1	5650	3	N	273	205	1			79
						300	9									
01	6784 X	6784	-0-	-0-	-0-	210	1	6501	3	N	66	10	1			135
						73	9									
02	5655 X	5465	-0-	-190	-0-	185	1	5212	3	N	62	30	1			167
						68	9									
03	6169 X	6071	-0-	-98	-0-	220	1	5789	3	N	56	9	1			214
						62	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	4735	-0-	-1775	-0-	176	1	4541	3	N	16	18	1			128
							18	9									
11	6300	X	4028	-0-	-2272	-0-	174	1	3842	3	N	11	14	1			125
							12	9									
12	5983	X	5117	-0-	-866	-0-	200	1	4888	3	N	26	8	1			143
							29	9									
01	5425	X	5425	-0-	-0-	-0-	169	1	5217	3	N	35	9	1			169
							39	9									
02	4582	X	4496	-0-	-86	-0-	153	1	4307	3	N	33	25	1			177
							36	9									
03	5115	X	4653	-0-	-462	-0-	169	1	4458	3	N	24	7	1			194
							26	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1084	N	1084	-0-	-0-	-0-	39	1	1009	3	N	33	4	1			97
							36	9									
11	1062	N	1062	-0-	-0-	-0-	46	1	1012	3	N	4	69	1			32
							4	9									
12	1240	N	1239	-0-	-1	-0-	48	1	1162	3	N	26	2	1			56
							29	9									
01	1385	N	1385	-0-	-0-	-0-	42	1	1301	3	N	38	2	1			92
							42	9									
02	1054	N	1054	-0-	-0-	-0-	34	1	972	3	N	44	7	1			129
							48	9									
03	1240	N	399	-0-	-841	-0-	13	1	342	3	N	40	1	1			168
							44	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4030	-0-	-620	-0-	149	1	3847	3	N	31	13	1			224
							34	9									
11	4350	X	3607	-0-	-743	-0-	156	1	3449	3	N	2	12	1			214
							2	9									
12	4495	X	3453	-0-	-1042	-0-	134	1	3282	3	N	34	7	1			241
							37	9									
01	4030	X	603	-0-	-3427	-0-	18	1	550	3	N	32	194	1			79
							35	9									
02	3770	X	3516	-0-	-254	-0-	119	1	3356	3	N	37	19	1			97
							41	9									
03	4030	X	3677	-0-	-353	-0-	133	1	3503	3	N	37	6	1			128
							41	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	3707	-0-	-1408	-0-	137	1	3555	3	N	14	12	1			118
							15	9									
11	3600	X	3105	-0-	-495	-0-	134	1	2962	3	N	8	11	1			115
							9	9									
12	4373	X	4373	-0-	-0-	-0-	171	1	4176	3	N	24	6	1			133
							26	9									
01	4097	X	4097	-0-	-0-	-0-	127	1	3939	3	N	28	7	1			154
							31	9									
02	3567	X	3531	-0-	-36	-0-	120	1	3388	3	N	21	20	1			155
							23	9									
03	4371	X	1202	-0-	-3169	-0-	43	1	1144	3	N	14	5	1			164
							15	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	4753	-0-	-1571	-0-	176	1	4558	3	N	17	17	1			207
							19	9									
11	6120	X	5227	-0-	-893	-0-	226	1	4987	3	N	13	150	1			70
							14	9									
12	5952	X	2903	-0-	-3049	-0-	113	1	2764	3	N	24	10	1			84
							26	9									
01	5735	X	766	-0-	-4969	-0-	23	1	720	3	N	21	8	1			97
							23	9									
02	5365	X	4997	-0-	-368	-0-	170	1	4796	3	N	28	11	1			114
							31	9									
03	5394	X	4587	-0-	-807	-0-	167	1	4403	3	N	15	6	1			123
							17	9									

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2528	-0-	-1068	-0-	94	1	2424	3	N	9	9	1			147
							10	9									
11	2130	X	2130	-0-	-0-	-0-	92	1	2032	3	N	5	7	1			145
							6	9									
12	2666	X	2636	-0-	-30	-0-	103	1	2518	3	N	14	4	1			155
							15	9									
01	2700	X	2700	-0-	-0-	-0-	84	1	2597	3	N	17	4	1			168
							19	9									
02	2494	X	2261	-0-	-233	-0-	77	1	2166	3	N	16	13	1			171
							18	9									
03	2635	X	2310	-0-	-325	-0-	84	1	2208	3	N	16	4	1			183
							18	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10199	X	10145	-0-	-54	-0-	376	1	9730	3	N	35	38	1			179
							39	9									
11	9870	X	8503	-0-	-1367	-0-	367	1	8113	3	N	21	30	1			170
							23	9									
12	10199	X	10151	-0-	-48	-0-	397	1	9703	3	N	46	15	1			201
							51	9									
01	10912	X	-0-	-0-	-10912	-0-					N	17	16	1			202
02	10208	X	4182	-0-	-6026	-0-	142	1	4006	3	N	31	191	1			42
							34	9									
03	10137	X	9388	-0-	-749	-0-	342	1	9015	3	N	28	8	1			62
							31	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

10	41 N	41	-0-	-0-	-0-	41	2	N	-0-			-0-
11	45 N	45	-0-	-0-	-0-	45	2	N	-0-			-0-
12	62 N	13	-0-	-49	-0-	13	2	N	-0-			-0-
01	48 N	48	-0-	-0-	-0-	48	2	N	-0-			-0-
02	58 N	34	-0-	-24	-0-	34	2	N	-0-			-0-
*03	22 N	22	-0-	-0-	-0-	22	2	N	-0-			-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

10	42 N	42	-0-	-0-	-0-	42	2	N	-0-			-0-
11	47 N	47	-0-	-0-	-0-	47	2	N	-0-			-0-
12	62 N	14	-0-	-48	-0-	14	2	N	-0-			-0-
01	50 N	50	-0-	-0-	-0-	50	2	N	-0-			-0-
02	58 N	35	-0-	-23	-0-	35	2	N	-0-			-0-
*03	25 N	25	-0-	-0-	-0-	25	2	N	-0-			-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

10	75 N	75	-0-	-0-	-0-	75	2	N	-0-			-0-
11	83 N	83	-0-	-0-	-0-	83	2	N	-0-			-0-
12	93 N	24	-0-	-69	-0-	24	2	N	-0-			-0-
01	88 N	88	-0-	-0-	-0-	88	2	N	-0-			-0-
02	87 N	63	-0-	-24	-0-	63	2	N	-0-			-0-
*03	44 N	44	-0-	-0-	-0-	44	2	N	-0-			-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

10	15 N	15	-0-	-0-	-0-	15	2	N	-0-			-0-
11	16 N	16	-0-	-0-	-0-	16	2	N	-0-			-0-
12	31 N	5	-0-	-26	-0-	5	2	N	-0-			-0-
01	DLQ G-10	17	-0-	17	17	17	2	N	-0-			-0-
02	DLQ G-10	12	-0-	12	29	12	2	N	-0-			-0-
*03	39 N	10	-0-	-29	-0-	10	2	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
01	DLQ G-10		53	-0-	53	53	53	2			N	-0-					-0-
02	DLQ G-10		38	-0-	38	91	38	2			N	-0-					-0-
*03	118	N	27	-0-	-91	-0-	27	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
01	DLQ G-10		74	-0-	74	74	74	2			N	-0-					-0-
02	DLQ G-10		53	-0-	53	127	53	2			N	-0-					-0-
*03	167	N	40	-0-	-127	-0-	40	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	155	N	40	-0-	-115	-0-	40	2			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
02	145	N	106	-0-	-39	-0-	106	2			N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
01	DLQ G-10		535	-0-	535	535	535	3			Y	-0-					-0-
*02	997	N	462	-0-	-535	-0-	462	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
01	DLQ G-10		442	-0-	442	442	442	3			Y	-0-					-0-
*02	824	N	382	-0-	-442	-0-	382	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
01	DLQ G-10		372	-0-	372	372	372	3			Y	-0-					-0-
*02	693	N	321	-0-	-372	-0-	321	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
01	DLQ G-10		279	-0-	279	279	279	3			Y	-0-					-0-
*02	520	N	241	-0-	-279	-0-	241	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	650	-0-	-1	-0-	650	3			Y	-0-					-0-
11	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
12	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					-0-
01	DLQ G-10		698	-0-	698	698	698	3			Y	-0-					-0-
*02	1300	N	602	-0-	-698	-0-	602	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	125	-0-	-247	-0-	125	3			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	169	-0-	-79	-0-	169	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	673	-0-	-40	-0-	673	3			N	-0-					-0-
11	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*02	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855

BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					-0-
02	203	N	183	-0-	-20	-0-	8	1	175	3	N	-0-					-0-
03	279	N	180	-0-	-99	-0-	8	1	172	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

10	93	N	47	-0-	-46	-0-	2	1	45	3	N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
12	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
01	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
02	116	N	64	-0-	-52	-0-	3	1	61	3	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158 RRCID -> 047653 COMPL. DATE 10/10/1969 TOTAL DEPTH 5154 PERF. N/A

10	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-
12	217	N	190	-0-	-27	-0-	8	1	182	3	N	-0-					-0-
01	217	N	207	-0-	-10	-0-	9	1	198	3	N	-0-					-0-
02	203	N	188	-0-	-15	-0-	8	1	180	3	N	-0-					-0-
03	186	N	175	-0-	-11	-0-	7	1	168	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

10	248	N	235	-0-	-13	-0-	10	1	225	3	N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	11	1	253	3	N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	12	1	279	3	N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	12	1	277	3	N	-0-					-0-
*03	432	N	432	-0-	-0-	-0-	18	1	414	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116 RRCID -> 047656 COMPL. DATE 10/10/1969 TOTAL DEPTH 4733 PERF. N/A

10	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
12	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-					-0-
01	248	N	246	-0-	-2	-0-	11	1	235	3	N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	10	1	233	3	N	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

10	217	N	204	-0-	-13	-0-	9	1	195	3	Y	-0-					-0-
11	210	N	184	-0-	-26	-0-	8	1	176	3	Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	10	1	219	3	Y	-0-					-0-
01	227	N	227	-0-	-0-	-0-	10	1	217	3	Y	-0-					-0-
02	174	N	173	-0-	-1	-0-	7	1	166	3	Y	-0-					-0-
03	217	N	201	-0-	-16	-0-	9	1	192	3	Y	-0-					-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

10	347	N	347	-0-	-0-	-0-	15	1	332	3	Y	-0-					-0-
11	240	N	231	-0-	-9	-0-	10	1	221	3	Y	-0-					-0-
12	248	N	202	-0-	-46	-0-	9	1	193	3	Y	-0-					-0-
01	248	N	211	-0-	-37	-0-	9	1	202	3	Y	-0-					-0-
02	232	N	192	-0-	-40	-0-	8	1	184	3	Y	-0-					-0-
03	217	N	185	-0-	-32	-0-	8	1	177	3	Y	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	589	-0-	-0-	-0-	26	1	563	3	Y	-0-					-0-
11	463	N	463	-0-	-0-	-0-	20	1	443	3	Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	21	1	468	3	Y	-0-					-0-
01	481	N	481	-0-	-0-	-0-	21	1	460	3	Y	-0-					-0-
02	427	N	427	-0-	-0-	-0-	18	1	409	3	Y	-0-					-0-
*03	503	N	503	-0-	-0-	-0-	23	1	480	3	Y	-0-					-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

10	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-
11	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
02	87	N	76	-0-	-11	-0-	3	1	73	3	N	-0-					-0-
03	93	N	78	-0-	-15	-0-	3	1	75	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

10	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	11	1	251	3	N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					-0-
*03	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

10	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
11	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	13	1	300	3	N	-0-					-0-
01	341	N	288	-0-	-53	-0-	12	1	276	3	N	-0-					-0-
02	319	N	269	-0-	-50	-0-	11	1	258	3	N	-0-					-0-
03	310	N	275	-0-	-35	-0-	12	1	263	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

10	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-					-0-
02	116	N	114	-0-	-2	-0-	5	1	109	3	N	-0-					-0-
03	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

10	465	N	444	-0-	-21	-0-	19	1	425	3	N	-0-					-0-
11	510	N	482	-0-	-28	-0-	20	1	462	3	N	-0-					-0-
12	496	N	437	-0-	-59	-0-	18	1	419	3	N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-					-0-
02	464	N	372	-0-	-92	-0-	16	1	356	3	N	-0-					-0-
03	434	N	314	-0-	-120	-0-	13	1	301	3	N	-0-					-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

10	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-
11	180	N	145	-0-	-35	-0-	6	1	139	3	N	-0-					-0-
12	186	N	173	-0-	-13	-0-	7	1	166	3	N	-0-					-0-
01	186	N	179	-0-	-7	-0-	8	1	171	3	N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
03	186	N	170	-0-	-16	-0-	7	1	163	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	286	-0-	-86	-0-	12	1	274	3	N	-0-					-0-
11	360	N	252	-0-	-108	-0-	11	1	241	3	N	-0-					-0-
12	372	N	232	-0-	-140	-0-	10	1	222	3	N	-0-					-0-
01	279	N	248	-0-	-31	-0-	11	1	237	3	N	-0-					-0-
02	232	N	217	-0-	-15	-0-	9	1	208	3	N	-0-					-0-
03	217	N	212	-0-	-5	-0-	9	1	203	3	N	-0-					-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

10	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-
11	240	N	220	-0-	-20	-0-	9	1	211	3	N	-0-					-0-
12	248	N	217	-0-	-31	-0-	9	1	208	3	N	-0-					-0-
01	248	N	170	-0-	-78	-0-	7	1	163	3	N	-0-					-0-
02	203	N	159	-0-	-44	-0-	7	1	152	3	N	-0-					-0-
03	217	N	161	-0-	-56	-0-	7	1	154	3	N	-0-					-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

10	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
11	120	N	115	-0-	-5	-0-	5	1	110	3	N	-0-					-0-
12	124	N	123	-0-	-1	-0-	5	1	118	3	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

10	310	N	305	-0-	-5	-0-	13	1	292	3	N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	13	1	302	3	N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	14	1	325	3	N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
03	310	N	308	-0-	-2	-0-	13	1	295	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

10	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 2 RRCID -> 076208 COMPL. DATE 01/17/1978 TOTAL DEPTH 5313 PERF. N/A

10	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
12	124	N	106	-0-	-18	-0-	6	1	100	3	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
03	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 3 RRCID -> 076560 COMPL. DATE 01/26/1978 TOTAL DEPTH 5447 PERF. 5106 - 5307

10	124	N	107	-0-	-17	-0-	6	1	101	3	N	-0-					-0-
11	120	N	80	-0-	-40	-0-	5	1	75	3	N	-0-					-0-
12	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
01	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
*03	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	131	-0-	-86	-0-	7	1	124	3	N	-0-					-0-
11	180	N	123	-0-	-57	-0-	7	1	116	3	N	-0-					-0-
12	217	N	114	-0-	-103	-0-	7	1	107	3	N	-0-					-0-
01	124	N	89	-0-	-35	-0-	5	1	84	3	N	-0-					-0-
02	116	N	42	-0-	-74	-0-	2	1	40	3	N	-0-					-0-
03	124	N	55	-0-	-69	-0-	2	1	53	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
02	116	N	96	-0-	-20	-0-	4	1	91	3	N	1	1	8			-0-
							1	9									
03	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	151	-0-	-66	-0-	6	1	145	3	N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	8	1	189	3	N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	7	1	166	3	N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
02	203	N	168	-0-	-35	-0-	7	1	161	3	N	-0-					-0-
03	186	N	162	-0-	-24	-0-	7	1	155	3	N	-0-					-0-

BAGGETT "B" WELL #: 4 RRCID -> 076717 COMPL. DATE 04/13/1978 TOTAL DEPTH 5100 PERF. 4594 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	303	-0-	-7	-0-	13	1	290	3	N	-0-					-0-
11	300	N	272	-0-	-28	-0-	12	1	260	3	N	-0-					-0-
12	310	N	306	-0-	-4	-0-	13	1	293	3	N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	13	1	286	3	N	-0-					-0-
*03	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	247	-0-	-63	-0-	10	1	237	3	N	-0-					-0-
11	210	N	182	-0-	-28	-0-	8	1	174	3	N	-0-					-0-
12	217	N	181	-0-	-36	-0-	8	1	173	3	N	-0-					-0-
01	248	N	173	-0-	-75	-0-	7	1	166	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	9	1	214	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0-	-0-	13	1	286	3	N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
12	217	N	142	-0-	-75	-0-	6	1	136	3	N	-0-					-0-
01	310	N	168	-0-	-142	-0-	7	1	161	3	N	-0-					-0-
02	203	N	193	-0-	-10	-0-	8	1	185	3	N	-0-					-0-
*03	178	N	178	-0-	-0-	-0-	7	1	171	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
11	120	N	40	-0-	-80	-0-	2	1	38	3	N	-0-					-0-
12	186	N	110	-0-	-76	-0-	7	1	103	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
03	124	N	40	-0-	-84	-0-	2	1	38	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

10	124	N	86	-0-	-38	-0-	5	1	81	3	N	-0-					-0-
11	150	N	68	-0-	-82	-0-	4	1	64	3	N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-
01	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-
03	124	N	123	-0-	-1	-0-	5	1	118	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

10	186	N	176	-0-	-10	-0-	9	1	167	3	N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	16	1	262	3	N	-0-					-0-
12	217	N	213	-0-	-4	-0-	13	1	200	3	N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
02	261	N	152	-0-	-109	-0-	6	1	146	3	N	-0-					-0-
03	217	N	121	-0-	-96	-0-	5	1	116	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

10	155	N	141	-0-	-14	-0-	7	1	134	3	N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-
02	145	N	89	-0-	-56	-0-	4	1	85	3	N	-0-					-0-
03	155	N	21	-0-	-134	-0-	1	1	20	3	N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

10	277	X	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
11	301	X	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
12	309	X	309	-0-	-0-	-0-	13	1	296	3	N	-0-					-0-
01	307	X	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
02	287	X	287	-0-	-0-	-0-	12	1	274	3	N	1	1	8			-0-
							1	9									
*03	287	X	287	-0-	-0-	-0-	12	1	275	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

10	414	X	414	-0-	-0-	-0-	18	1	396	3	N	-0-					-0-
11	311	X	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
12	459	X	459	-0-	-0-	-0-	20	1	439	3	N	-0-					-0-
01	395	X	395	-0-	-0-	-0-	17	1	378	3	N	-0-					-0-
02	282	X	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
*03	358	X	358	-0-	-0-	-0-	16	1	342	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123 X	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-
11	143 X	143	-0-	-0-	-0-	6	1	137	3	N	-0-					-0-
12	143 X	143	-0-	-0-	-0-	6	1	137	3	N	-0-					-0-
01	135 X	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
02	149 X	149	-0-	-0-	-0-	6	1	143	3	N	-0-					-0-
*03	119 X	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93 N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-
11	112 N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
12	138 N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
01	128 N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					-0-
02	116 N	91	-0-	-25	-0-	4	1	87	3	N	-0-					-0-
03	124 N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	472 X	472	-0-	-0-	-0-	20	1	452	3	N	-0-					-0-
11	464 X	464	-0-	-0-	-0-	20	1	444	3	N	-0-					-0-
12	457 X	457	-0-	-0-	-0-	19	1	438	3	N	-0-					-0-
01	428 X	428	-0-	-0-	-0-	18	1	410	3	N	-0-					-0-
02	389 X	389	-0-	-0-	-0-	16	1	373	3	N	-0-					-0-
*03	363 X	363	-0-	-0-	-0-	15	1	348	3	N	-0-					-0-

PHILLIPS, A. WELL #: 7 RRCID -> 085134 COMPL. DATE 10/05/1979 TOTAL DEPTH 5315 PERF. 4959 - 5115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374 X	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
11	260 X	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
12	425 X	425	-0-	-0-	-0-	18	1	407	3	N	-0-					-0-
01	348 X	348	-0-	-0-	-0-	15	1	333	3	N	-0-					-0-
02	320 X	320	-0-	-0-	-0-	13	1	307	3	N	-0-					-0-
*03	333 X	333	-0-	-0-	-0-	14	1	319	3	N	-0-					-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412 X	412	-0-	-0-	-0-	17	1	395	3	N	-0-					-0-
11	278 X	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-
12	331 X	331	-0-	-0-	-0-	14	1	317	3	N	-0-					-0-
01	303 X	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
02	257 X	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
*03	279 X	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155 N	145	-0-	-10	-0-	6	1	139	3	N	-0-					-0-
11	137 N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
12	155 N	129	-0-	-26	-0-	5	1	124	3	N	-0-					-0-
01	155 N	143	-0-	-12	-0-	6	1	137	3	N	-0-					-0-
02	160 N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
03	124 N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365 X	365	-0-	-0-	-0-	15	1	350	3	N	-0-					-0-
11	314 X	314	-0-	-0-	-0-	13	1	301	3	N	-0-					-0-
12	345 X	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-
01	323 X	323	-0-	-0-	-0-	14	1	309	3	N	-0-					-0-
02	290 X	290	-0-	-0-	-0-	12	1	278	3	N	-0-					-0-
*03	325 X	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160 X	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
11	160 X	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
12	152 X	152	-0-	-0-	-0-	6	1	146	3	N	-0-					-0-
01	176 X	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
02	161 X	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
*03	153 X	153	-0-	-0-	-0-	6	1	147	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	669 X	669	-0-	-0-	-0-	28	1	641	3	N	-0-					-0-
11	584 X	584	-0-	-0-	-0-	25	1	559	3	N	-0-					-0-
12	582 X	582	-0-	-0-	-0-	24	1	558	3	N	-0-					-0-
01	568 X	568	-0-	-0-	-0-	24	1	544	3	N	-0-					-0-
02	530 X	530	-0-	-0-	-0-	22	1	508	3	N	-0-					-0-
*03	580 X	580	-0-	-0-	-0-	24	1	556	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233 X	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
11	176 X	176	-0-	-0-	-0-	7	1	169	3	N	-0-					-0-
12	200 X	200	-0-	-0-	-0-	8	1	192	3	N	-0-					-0-
01	197 X	197	-0-	-0-	-0-	8	1	189	3	N	-0-					-0-
02	205 X	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
*03	231 X	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349 X	349	-0-	-0-	-0-	15	1	334	3	N	-0-					-0-
11	464 X	464	-0-	-0-	-0-	20	1	444	3	N	-0-					-0-
12	366 X	366	-0-	-0-	-0-	15	1	351	3	N	-0-					-0-
01	489 X	489	-0-	-0-	-0-	21	1	468	3	N	-0-					-0-
02	536 X	536	-0-	-0-	-0-	22	1	514	3	N	-0-					-0-
*03	333 X	333	-0-	-0-	-0-	14	1	319	3	N	-0-					-0-

PHILLIPS, A. WELL #: 14A RRCID -> 085624 COMPL. DATE 10/09/1979 TOTAL DEPTH 5330 PERF. 4993 - 5193

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199 X	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
11	243 X	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
12	247 X	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-
01	274 X	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-
02	260 X	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
*03	306 X	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93 N	54	-0-	-39	-0-	2	1	52	3	N	-0-					-0-
11	89 N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
12	136 N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
01	89 N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
02	99 N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
*03	140 N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340 X	340	-0-	-0-	-0-	14	1	326	3	N	-0-					-0-
11	249 X	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
12	321 X	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-
01	319 X	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
02	230 X	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
*03	221 X	221	-0-	-0-	-0-	9	1	212	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	53	-0-	-102	-0-	2	1	51	3	N	-0-					-0-
11	150	N	90	-0-	-60	-0-	4	1	86	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-

PHILLIPS, A. WELL #: 25 RRCID -> 086878 COMPL. DATE 02/02/1980 TOTAL DEPTH 5439 PERF. 5081 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	X	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
11	99	X	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
12	61	X	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
01	58	X	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
02	72	X	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
*03	69	X	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-

PHILLIPS, A. WELL #: 29 RRCID -> 086960 COMPL. DATE 03/05/1980 TOTAL DEPTH 5318 PERF. 4913 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
11	240	N	235	-0-	-5	-0-	10	1	225	3	N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	11	1	253	3	N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-					-0-
02	232	N	158	-0-	-74	-0-	7	1	151	3	N	-0-					-0-
03	279	N	95	-0-	-184	-0-	4	1	91	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-					-0-
11	120	N	90	-0-	-30	-0-	4	1	86	3	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
01	155	N	127	-0-	-28	-0-	5	1	122	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
03	155	N	102	-0-	-53	-0-	4	1	98	3	N	-0-					-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	6	1	140	3	N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
02	145	N	121	-0-	-24	-0-	5	1	116	3	N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	9	1	214	3	N	-0-					-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	X	498	-0-	-0-	-0-	21	1	477	3	N	-0-					-0-
11	492	X	492	-0-	-0-	-0-	21	1	471	3	N	-0-					-0-
12	470	X	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
01	401	X	401	-0-	-0-	-0-	17	1	384	3	N	-0-					-0-
02	543	X	543	-0-	-0-	-0-	23	1	520	3	N	-0-					-0-
*03	506	X	506	-0-	-0-	-0-	21	1	485	3	N	-0-					-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	491	-0-	-5	-0-	21	1	470	3	N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	21	1	457	3	N	-0-					-0-
12	496	N	448	-0-	-48	-0-	19	1	429	3	N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	21	1	459	3	N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-
*03	495	N	495	-0-	-0-	-0-	22	1	473	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622 X	622	-0-	-0-	-0-	26	1	596	3	N	-0-					-0-
11	432 X	432	-0-	-0-	-0-	18	1	414	3	N	-0-					-0-
12	500 X	500	-0-	-0-	-0-	21	1	479	3	N	-0-					-0-
01	445 X	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-
02	361 X	361	-0-	-0-	-0-	15	1	346	3	N	-0-					-0-
*03	559 X	559	-0-	-0-	-0-	23	1	536	3	N	-0-					-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

10	286 X	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-
11	218 X	218	-0-	-0-	-0-	9	1	209	3	N	-0-					-0-
12	308 X	308	-0-	-0-	-0-	13	1	295	3	N	-0-					-0-
01	239 X	239	-0-	-0-	-0-	10	1	229	3	N	-0-					-0-
02	189 X	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-
*03	267 X	267	-0-	-0-	-0-	11	1	256	3	N	-0-					-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

10	421 X	421	-0-	-0-	-0-	18	1	403	3	N	-0-					-0-
11	378 X	378	-0-	-0-	-0-	16	1	362	3	N	-0-					-0-
12	365 X	365	-0-	-0-	-0-	15	1	350	3	N	-0-					-0-
01	392 X	392	-0-	-0-	-0-	17	1	375	3	N	-0-					-0-
02	365 X	365	-0-	-0-	-0-	15	1	350	3	N	-0-					-0-
*03	382 X	382	-0-	-0-	-0-	16	1	366	3	N	-0-					-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

10	235 X	235	-0-	-0-	-0-	10	1	225	3	N	-0-					-0-
11	243 X	243	-0-	-0-	-0-	10	1	233	3	N	-0-					-0-
12	245 X	245	-0-	-0-	-0-	10	1	235	3	N	-0-					-0-
01	241 X	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-
02	211 X	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
*03	260 X	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

10	262 X	262	-0-	-0-	-0-	11	1	251	3	N	-0-					-0-
11	170 X	170	-0-	-0-	-0-	7	1	163	3	N	-0-					-0-
12	224 X	224	-0-	-0-	-0-	9	1	215	3	N	-0-					-0-
01	215 X	215	-0-	-0-	-0-	9	1	206	3	N	-0-					-0-
02	195 X	195	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-
*03	144 X	144	-0-	-0-	-0-	6	1	138	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

10	126 X	126	-0-	-0-	-0-	5	1	121	3	N	-0-					-0-
11	113 X	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
12	157 X	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
01	140 X	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
02	148 X	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-
*03	138 X	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

10	186 N	159	-0-	-27	-0-	7	1	152	3	N	-0-					-0-
11	180 N	122	-0-	-58	-0-	5	1	117	3	N	-0-					-0-
12	170 N	170	-0-	-0-	-0-	7	1	163	3	N	-0-					-0-
01	155 N	148	-0-	-7	-0-	6	1	142	3	N	-0-					-0-
02	248 N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					-0-
03	155 N	120	-0-	-35	-0-	5	1	115	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
11	210	N	151	-0-	-59	-0-	6	1	145	3	N	-0-					-0-
12	217	N	178	-0-	-39	-0-	7	1	171	3	N	-0-					-0-
01	217	N	122	-0-	-95	-0-	5	1	117	3	N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-
03	186	N	161	-0-	-25	-0-	7	1	154	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	19	1	426	3	N	1	1	8			-0-
							1	9									
12	200	N	200	-0-	-0-	-0-	8	1	192	3	N	-0-					-0-
01	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-					-0-
02	435	N	175	-0-	-260	-0-	7	1	167	3	N	1	1	8			-0-
							1	9									
*03	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	X	214	-0-	-0-	-0-	9	1	205	3	N	-0-					-0-
11	188	X	188	-0-	-0-	-0-	8	1	180	3	N	-0-					-0-
12	245	X	245	-0-	-0-	-0-	10	1	235	3	N	-0-					-0-
01	192	X	192	-0-	-0-	-0-	8	1	184	3	N	-0-					-0-
02	160	X	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
*03	151	X	151	-0-	-0-	-0-	6	1	145	3	N	-0-					-0-

PHILLIPS, A. WELL #: 40 RRCID -> 088426 COMPL. DATE 05/22/1980 TOTAL DEPTH 5577 PERF. 5190 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
11	210	N	173	-0-	-37	-0-	7	1	166	3	N	-0-					-0-
12	186	N	150	-0-	-36	-0-	6	1	144	3	N	-0-					-0-
01	217	N	169	-0-	-48	-0-	7	1	162	3	N	-0-					-0-
02	174	N	168	-0-	-6	-0-	7	1	161	3	N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	114	-0-	-41	-0-	5	1	109	3	N	-0-					-0-
11	120	N	99	-0-	-21	-0-	4	1	95	3	N	-0-					-0-
12	124	N	103	-0-	-21	-0-	4	1	99	3	N	-0-					-0-
01	124	N	99	-0-	-25	-0-	4	1	95	3	N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
01	155	N	133	-0-	-22	-0-	6	1	127	3	N	-0-					-0-
02	145	N	144	-0-	-1	-0-	6	1	138	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	N	245	-0-	-0-	-0-	10	1	235	3	N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	13	1	300	3	N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
02	319	N	246	-0-	-73	-0-	10	1	236	3	N	-0-					-0-
03	310	N	247	-0-	-63	-0-	10	1	237	3	N	-0-					-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
02	29	N	19	-0-	-10	-0-	1	1	18	3	N	-0-					-0-
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	10	1	234	3	N	-0-					-0-
01	217	N	212	-0-	-5	-0-	9	1	203	3	N	-0-					-0-
02	290	N	173	-0-	-117	-0-	7	1	166	3	N	-0-					-0-
03	248	N	232	-0-	-16	-0-	10	1	222	3	N	-0-					-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	169	-0-	-79	-0-	7	1	162	3	N	-0-					-0-
11	240	N	197	-0-	-43	-0-	8	1	189	3	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	10	1	234	3	N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-					-0-
03	279	N	224	-0-	-55	-0-	9	1	215	3	N	-0-					-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	341	-0-	-31	-0-	14	1	327	3	N	-0-					-0-
11	390	N	316	-0-	-74	-0-	13	1	303	3	N	-0-					-0-
12	372	N	336	-0-	-36	-0-	14	1	322	3	N	-0-					-0-
01	341	N	340	-0-	-1	-0-	15	1	325	3	N	-0-					-0-
02	319	N	306	-0-	-13	-0-	13	1	293	3	N	-0-					-0-
03	341	N	319	-0-	-22	-0-	13	1	306	3	N	-0-					-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	7	1	165	3	N	-0-					-0-
01	155	N	151	-0-	-4	-0-	6	1	145	3	N	-0-					-0-
02	145	N	143	-0-	-2	-0-	6	1	137	3	N	-0-					-0-
03	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-					-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	7	1	169	3	N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	9	1	214	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
02	174	N	103	-0-	-71	-0-	4	1	99	3	N	-0-					-0-
03	217	N	89	-0-	-128	-0-	4	1	85	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

10	651	N	555	-0-	-96	-0-	23	1	532	3	N	-0-					-0-
11	540	N	499	-0-	-41	-0-	21	1	478	3	N	-0-					-0-
12	620	N	510	-0-	-110	-0-	21	1	489	3	N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	25	1	560	3	N	-0-					-0-
02	493	N	466	-0-	-27	-0-	20	1	446	3	N	-0-					-0-
*03	500	N	500	-0-	-0-	-0-	21	1	479	3	N	-0-					-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

10	197	N	197	-0-	-0-	-0-	8	1	189	3	N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-
02	203	N	174	-0-	-29	-0-	7	1	167	3	N	-0-					-0-
*03	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

10	403	N	369	-0-	-34	-0-	16	1	353	3	N	-0-					-0-
11	330	N	270	-0-	-60	-0-	11	1	259	3	N	-0-					-0-
12	341	N	313	-0-	-28	-0-	13	1	300	3	N	-0-					-0-
01	372	N	238	-0-	-134	-0-	10	1	228	3	N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					-0-
03	310	N	248	-0-	-62	-0-	10	1	238	3	N	-0-					-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

10	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					-0-
02	232	N	212	-0-	-20	-0-	9	1	203	3	N	-0-					-0-
03	217	N	201	-0-	-16	-0-	8	1	193	3	N	-0-					-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

10	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-					-0-
11	180	N	167	-0-	-13	-0-	7	1	160	3	N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	10	1	233	3	N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	9	1	214	3	N	-0-					-0-
03	248	N	214	-0-	-34	-0-	9	1	205	3	N	-0-					-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

10	186	N	174	-0-	-12	-0-	7	1	167	3	N	-0-					-0-
11	180	N	116	-0-	-64	-0-	5	1	111	3	N	-0-					-0-
12	186	N	144	-0-	-42	-0-	6	1	138	3	N	-0-					-0-
01	186	N	126	-0-	-60	-0-	5	1	121	3	N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
03	155	N	116	-0-	-39	-0-	5	1	111	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	203	-0-	-45	-0-	9	1	194	3	N	-0-					-0-
11	240	N	206	-0-	-34	-0-	9	1	197	3	N	-0-					-0-
12	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
01	217	N	214	-0-	-3	-0-	9	1	205	3	N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-
*03	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-					-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
02	58	N	53	-0-	-5	-0-	2	1	51	3	N	-0-					-0-
03	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-					-0-

PHILLIPS, A. WELL #: 56 RRCID -> 090925 COMPL. DATE 09/16/1980 TOTAL DEPTH 5324 PERF. 4989 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
*03	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-					-0-
11	210	N	172	-0-	-38	-0-	7	1	165	3	N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
01	279	N	210	-0-	-69	-0-	9	1	201	3	N	-0-					-0-
02	174	N	167	-0-	-7	-0-	7	1	160	3	N	-0-					-0-
03	248	N	150	-0-	-98	-0-	6	1	144	3	N	-0-					-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	271	-0-	-39	-0-	12	1	259	3	N	-0-					-0-
11	240	N	185	-0-	-55	-0-	8	1	177	3	N	-0-					-0-
12	248	N	181	-0-	-67	-0-	8	1	173	3	N	-0-					-0-
01	279	N	192	-0-	-87	-0-	8	1	184	3	N	-0-					-0-
02	174	N	172	-0-	-2	-0-	7	1	165	3	N	-0-					-0-
*03	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
12	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
01	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
02	29	N	14	-0-	-15	-0-	1	1	13	3	N	-0-					-0-
*03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
11	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
12	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
11	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
12	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
02	29	N	17	-0-	-12	-0-	1	1	16	3	N	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
11	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
01	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
03	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-					-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
01	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-					-0-
02	174	N	163	-0-	-11	-0-	7	1	156	3	N	-0-					-0-
03	186	N	176	-0-	-10	-0-	8	1	168	3	N	-0-					-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	X	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
11	184	X	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
12	200	X	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
01	197	X	197	-0-	-0-	-0-	8	1	189	3	N	-0-					-0-
02	187	X	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
*03	198	X	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	X	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
11	255	X	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
12	277	X	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
01	255	X	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
02	206	X	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
*03	257	X	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-					-0-
11	330	N	325	-0-	-5	-0-	14	1	311	3	N	-0-					-0-
12	372	N	368	-0-	-4	-0-	16	1	348	3	N	4	4	8			-0-
							4	9									
01	396	N	396	-0-	-0-	-0-	17	1	378	3	N	1	1	8			-0-
							1	9									
02	346	N	346	-0-	-0-	-0-	15	1	330	3	N	1	1	8			-0-
							1	9									
03	372	N	312	-0-	-60	-0-	14	1	298	3	N	-0-					-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

10	214	X	214	-0-	-0-	-0-	9	1	205	3	N	-0-					-0-
11	262	X	262	-0-	-0-	-0-	11	1	251	3	N	-0-					-0-
12	250	X	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
01	247	X	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-
02	236	X	236	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-
*03	263	X	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

10	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
11	180	N	143	-0-	-37	-0-	6	1	137	3	N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
03	248	N	208	-0-	-40	-0-	9	1	199	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

10	124	N	73	-0-	-51	-0-	3	1	70	3	N	-0-					-0-
11	240	N	119	-0-	-121	-0-	5	1	114	3	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-
03	124	N	86	-0-	-38	-0-	4	1	82	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

10	167	X	167	-0-	-0-	-0-	7	1	160	3	N	-0-					-0-
11	190	X	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
12	207	X	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
01	197	X	197	-0-	-0-	-0-	8	1	189	3	N	-0-					-0-
02	177	X	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
*03	178	X	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

10	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
11	60	N	49	-0-	-11	-0-	2	1	47	3	N	-0-					-0-
12	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
01	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-					-0-
02	58	N	40	-0-	-18	-0-	2	1	38	3	N	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-					-0-
12	93	N	73	-0-	-20	-0-	3	1	70	3	N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-					-0-
02	87	N	75	-0-	-12	-0-	3	1	72	3	N	-0-					-0-
*03	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

10	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
02	232	N	215	-0-	-17	-0-	9	1	206	3	N	-0-					-0-
03	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-					-0-

ADAMS WELL #: 15 RRCID -> 092472 COMPL. DATE 01/21/1981 TOTAL DEPTH 5174 PERF. 4701 - 4962

10	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

10	167	N	167	-0-	-0-	-0-	7	1	160	3	N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
03	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

10	279	N	245	-0-	-34	-0-	10	1	235	3	N	-0-					-0-
11	240	N	228	-0-	-12	-0-	10	1	218	3	N	-0-					-0-
12	279	N	268	-0-	-11	-0-	11	1	257	3	N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
02	232	N	231	-0-	-1	-0-	10	1	221	3	N	-0-					-0-
03	279	N	206	-0-	-73	-0-	9	1	197	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

10	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	10	1	228	3	N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
02	203	N	165	-0-	-38	-0-	7	1	158	3	N	-0-					-0-
03	248	N	181	-0-	-67	-0-	8	1	172	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	682	-0-	-0-	-0-	30	1	652	3	N	-0-					-0-
11	645	X	645	-0-	-0-	-0-	28	1	617	3	N	-0-					-0-
12	659	X	659	-0-	-0-	-0-	29	1	630	3	N	-0-					-0-
01	637	X	637	-0-	-0-	-0-	27	1	610	3	N	-0-					-0-
02	616	X	616	-0-	-0-	-0-	27	1	589	3	N	-0-					-0-
*03	648	X	648	-0-	-0-	-0-	29	1	619	3	N	-0-					-0-

BAGGETT UNIT 1 WELL #: 602 RRCID -> 095686 COMPL. DATE 03/26/1981 TOTAL DEPTH 5150 PERF. 4822 - 5002

10	478	N	478	-0-	-0-	-0-	20	1	458	3	N	-0-					-0-
11	510	N	406	-0-	-104	-0-	17	1	389	3	N	-0-					-0-
12	496	N	437	-0-	-59	-0-	18	1	419	3	N	-0-					-0-
01	465	N	435	-0-	-30	-0-	19	1	416	3	N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	17	1	395	3	N	-0-					-0-
03	434	N	362	-0-	-72	-0-	15	1	347	3	N	-0-					-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

10	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	10	1	236	3	N	-0-					-0-
12	248	N	239	-0-	-9	-0-	10	1	229	3	N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	10	1	234	3	N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	10	1	228	3	N	-0-					-0-
03	248	N	246	-0-	-2	-0-	10	1	236	3	N	-0-					-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

10	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	7	1	165	3	N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	7	1	162	3	N	-0-					-0-
02	174	N	153	-0-	-21	-0-	6	1	147	3	N	-0-					-0-
*03	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

10	269	N	269	-0-	-0-	-0-	11	1	258	3	N	-0-					-0-
11	270	N	214	-0-	-56	-0-	9	1	205	3	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-
01	279	N	205	-0-	-74	-0-	9	1	196	3	N	-0-					-0-
02	203	N	146	-0-	-57	-0-	6	1	140	3	N	-0-					-0-
03	279	N	127	-0-	-152	-0-	5	1	122	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

10	217	N	203	-0-	-14	-0-	9	1	194	3	N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-
01	217	N	211	-0-	-6	-0-	9	1	202	3	N	-0-					-0-
02	203	N	195	-0-	-8	-0-	8	1	187	3	N	-0-					-0-
03	217	N	203	-0-	-14	-0-	9	1	194	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

10	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
02	174	N	162	-0-	-12	-0-	7	1	155	3	N	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-
12	310	N	185	-0-	-125	-0-	8	1	177	3	N	-0-					-0-
01	310	N	221	-0-	-89	-0-	9	1	212	3	N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	X	391	-0-	-0-	-0-	17	1	374	3	N	-0-					-0-
11	374	X	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
12	370	X	370	-0-	-0-	-0-	16	1	354	3	N	-0-					-0-
01	367	X	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-
02	338	X	338	-0-	-0-	-0-	15	1	323	3	N	-0-					-0-
*03	357	X	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
03	310	N	256	-0-	-54	-0-	12	1	244	3	N	-0-					-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	187	-0-	-30	-0-	8	1	179	3	N	-0-					-0-
11	180	N	109	-0-	-71	-0-	5	1	104	3	N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
01	186	N	139	-0-	-47	-0-	6	1	133	3	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
03	248	N	106	-0-	-142	-0-	5	1	101	3	N	-0-					-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	598	X	598	-0-	-0-	-0-	26	1	572	3	N	-0-					-0-
11	572	X	572	-0-	-0-	-0-	25	1	547	3	N	-0-					-0-
12	578	X	578	-0-	-0-	-0-	25	1	553	3	N	-0-					-0-
01	564	X	564	-0-	-0-	-0-	24	1	540	3	N	-0-					-0-
02	502	X	502	-0-	-0-	-0-	22	1	480	3	N	-0-					-0-
*03	563	X	563	-0-	-0-	-0-	25	1	538	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	X	535	-0-	-0-	-0-	23	1	512	3	N	-0-					-0-
11	339	X	339	-0-	-0-	-0-	15	1	324	3	N	-0-					-0-
12	528	X	528	-0-	-0-	-0-	23	1	505	3	N	-0-					-0-
01	554	X	554	-0-	-0-	-0-	24	1	530	3	N	-0-					-0-
02	547	X	547	-0-	-0-	-0-	24	1	523	3	N	-0-					-0-
*03	599	X	599	-0-	-0-	-0-	27	1	571	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	569	X	569	-0-	-0-	-0-	25	1	544	3	N	-0-					-0-
11	540	X	540	-0-	-0-	-0-	24	1	516	3	N	-0-					-0-
12	545	X	545	-0-	-0-	-0-	24	1	521	3	N	-0-					-0-
01	532	X	532	-0-	-0-	-0-	23	1	509	3	N	-0-					-0-
02	460	X	460	-0-	-0-	-0-	20	1	440	3	N	-0-					-0-
*03	502	X	502	-0-	-0-	-0-	23	1	479	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	X	573	-0-	-0-	-0-	25	1	548	3	N	-0-					-0-
11	502	X	502	-0-	-0-	-0-	22	1	480	3	N	-0-					-0-
12	628	X	628	-0-	-0-	-0-	27	1	601	3	N	-0-					-0-
01	593	X	593	-0-	-0-	-0-	25	1	568	3	N	-0-					-0-
02	500	X	500	-0-	-0-	-0-	22	1	478	3	N	-0-					-0-
*03	530	X	530	-0-	-0-	-0-	24	1	506	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	N	687	-0-	-0-	-0-	30	1	657	3	N	-0-					-0-
11	660	N	651	-0-	-9	-0-	28	1	623	3	N	-0-					-0-
12	702	N	702	-0-	-0-	-0-	30	1	672	3	N	-0-					-0-
01	682	N	648	-0-	-34	-0-	28	1	620	3	N	-0-					-0-
02	638	N	548	-0-	-90	-0-	24	1	524	3	N	-0-					-0-
03	713	N	660	-0-	-53	-0-	30	1	630	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	X	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
11	332	X	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
12	382	X	382	-0-	-0-	-0-	17	1	365	3	N	-0-					-0-
01	289	X	289	-0-	-0-	-0-	12	1	277	3	N	-0-					-0-
02	263	X	263	-0-	-0-	-0-	11	1	252	3	N	-0-					-0-
*03	313	X	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	524	N	524	-0-	-0-	-0-	23	1	501	3	N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	22	1	488	3	N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	21	1	454	3	N	-0-					-0-
01	497	N	497	-0-	-0-	-0-	21	1	476	3	N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	20	1	441	3	N	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	22	1	469	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
12	186	N	162	-0-	-24	-0-	7	1	155	3	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-					-0-
02	203	N	173	-0-	-30	-0-	7	1	166	3	N	-0-					-0-
*03	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	54	-0-	-349	-0-	2	1	52	3	N	-0-					-0-
11	360	N	301	-0-	-59	-0-	13	1	288	3	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-					-0-
02	290	N	280	-0-	-10	-0-	12	1	268	3	N	-0-					-0-
03	310	N	302	-0-	-8	-0-	14	1	288	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	460	-0-	-36	-0-	19	1	441	3	N	-0-					-0-
11	510	N	486	-0-	-24	-0-	21	1	465	3	N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	21	1	469	3	N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	21	1	481	3	N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	21	1	490	3	N	-0-					-0-
*03	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

10	328	N	328	-0-	-0-	-0-	14	1	314	3	N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	19	1	412	3	N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	20	1	441	3	N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	19	1	420	3	N	-0-					-0-
02	406	N	355	-0-	-51	-0-	15	1	340	3	N	-0-					-0-
03	465	N	6	-0-	-459	-0-	6	3			N	-0-					-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

10	465	N	394	-0-	-71	-0-	17	1	377	3	N	-0-					-0-
11	420	N	396	-0-	-24	-0-	17	1	379	3	N	-0-					-0-
12	496	N	338	-0-	-158	-0-	15	1	323	3	N	-0-					-0-
01	403	N	336	-0-	-67	-0-	14	1	322	3	N	-0-					-0-
02	377	N	375	-0-	-2	-0-	16	1	359	3	N	-0-					-0-
*03	363	N	363	-0-	-0-	-0-	16	1	347	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

10	984	N	984	-0-	-0-	-0-	42	1	942	3	N	-0-					-0-
11	780	N	775	-0-	-5	-0-	33	1	742	3	N	-0-					-0-
12	992	N	783	-0-	-209	-0-	33	1	750	3	N	-0-					-0-
01	992	N	832	-0-	-160	-0-	35	1	797	3	N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	33	1	757	3	N	-0-					-0-
*03	841	N	841	-0-	-0-	-0-	35	1	806	3	N	-0-					-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

10	763	N	763	-0-	-0-	-0-	33	1	730	3	N	-0-					-0-
11	720	N	718	-0-	-2	-0-	31	1	687	3	N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	32	1	705	3	N	-0-					-0-
01	775	N	728	-0-	-47	-0-	31	1	697	3	N	-0-					-0-
02	696	N	636	-0-	-60	-0-	27	1	609	3	N	-0-					-0-
03	744	N	701	-0-	-43	-0-	32	1	669	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

10	372	N	366	-0-	-6	-0-	15	1	351	3	N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	14	1	314	3	N	-0-					-0-
12	341	N	320	-0-	-21	-0-	13	1	307	3	N	-0-					-0-
01	372	N	274	-0-	-98	-0-	12	1	262	3	N	-0-					-0-
02	319	N	276	-0-	-43	-0-	12	1	264	3	N	-0-					-0-
03	310	N	288	-0-	-22	-0-	12	1	276	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

10	737	N	737	-0-	-0-	-0-	32	1	705	3	N	-0-					-0-
11	862	N	862	-0-	-0-	-0-	38	1	824	3	N	-0-					-0-
12	775	N	732	-0-	-43	-0-	32	1	700	3	N	-0-					-0-
01	817	N	817	-0-	-0-	-0-	35	1	782	3	N	-0-					-0-
02	913	N	913	-0-	-0-	-0-	39	1	874	3	N	-0-					-0-
*03	870	N	870	-0-	-0-	-0-	39	1	831	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	444	-0-	-207	-0-	19	1	425	3	N	-0-					-0-
11	480	N	414	-0-	-66	-0-	18	1	396	3	N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	19	1	423	3	N	-0-					-0-
01	434	N	391	-0-	-43	-0-	17	1	374	3	N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	20	1	449	3	N	1	1	8			-0-
							1	9									
*03	516	N	516	-0-	-0-	-0-	23	1	493	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	860	N	860	-0-	-0-	-0-	36	1	824	3	N	-0-					-0-
11	750	N	670	-0-	-80	-0-	28	1	641	3	N	1	1	8			-0-
							1	9									
12	806	N	562	-0-	-244	-0-	24	1	538	3	N	-0-					-0-
01	868	N	542	-0-	-326	-0-	23	1	518	3	N	1	1	8			-0-
							1	9									
02	638	N	563	-0-	-75	-0-	24	1	538	3	N	1	1	8			-0-
							1	9									
03	558	N	415	-0-	-143	-0-	17	1	397	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	494	-0-	-33	-0-	21	1	473	3	N	-0-					-0-
11	510	N	421	-0-	-89	-0-	18	1	403	3	N	-0-					-0-
12	496	N	438	-0-	-58	-0-	18	1	420	3	N	-0-					-0-
01	496	N	464	-0-	-32	-0-	20	1	444	3	N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	17	1	390	3	N	-0-					-0-
*03	446	N	446	-0-	-0-	-0-	19	1	427	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	645	-0-	-37	-0-	28	1	617	3	N	-0-					-0-
11	600	N	546	-0-	-54	-0-	24	1	522	3	N	-0-					-0-
12	651	N	569	-0-	-82	-0-	25	1	544	3	N	-0-					-0-
01	651	N	584	-0-	-67	-0-	25	1	555	3	N	4	4	8			-0-
							4	9									
02	522	N	512	-0-	-10	-0-	22	1	489	3	N	1	1	8			-0-
							1	9									
*03	578	N	578	-0-	-0-	-0-	26	1	552	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	588	N	588	-0-	-0-	-0-	25	1	563	3	N	-0-					-0-
11	570	N	503	-0-	-67	-0-	21	1	482	3	N	-0-					-0-
12	620	N	564	-0-	-56	-0-	24	1	540	3	N	-0-					-0-
01	589	N	511	-0-	-78	-0-	22	1	489	3	N	-0-					-0-
02	493	N	479	-0-	-14	-0-	20	1	459	3	N	-0-					-0-
*03	594	N	594	-0-	-0-	-0-	25	1	569	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	660 N	660	-0-	-0-	-0-	29	1	631	3	N	-0-					-0-
11	630 N	630	-0-	-0-	-0-	27	1	603	3	N	-0-					-0-
12	647 N	647	-0-	-0-	-0-	28	1	619	3	N	-0-					-0-
01	651 N	625	-0-	-26	-0-	27	1	598	3	N	-0-					-0-
02	609 N	519	-0-	-90	-0-	22	1	497	3	N	-0-					-0-
03	651 N	620	-0-	-31	-0-	28	1	592	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713 N	632	-0-	-81	-0-	28	1	604	3	N	-0-					-0-
11	660 N	543	-0-	-117	-0-	24	1	519	3	N	-0-					-0-
12	713 N	609	-0-	-104	-0-	26	1	583	3	N	-0-					-0-
01	630 N	630	-0-	-0-	-0-	27	1	603	3	N	-0-					-0-
02	594 N	594	-0-	-0-	-0-	26	1	568	3	N	-0-					-0-
03	620 N	566	-0-	-54	-0-	26	1	540	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	553 N	553	-0-	-0-	-0-	23	1	530	3	N	-0-					-0-
11	549 N	549	-0-	-0-	-0-	23	1	526	3	N	-0-					-0-
12	615 N	615	-0-	-0-	-0-	26	1	588	3	N	1	1	8			-0-
						1	9									
01	585 N	585	-0-	-0-	-0-	25	1	556	3	N	4	4	8			-0-
						4	9									
02	522 N	503	-0-	-19	-0-	21	1	482	3	N	-0-					-0-
03	620 N	548	-0-	-72	-0-	23	1	525	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	480 N	480	-0-	-0-	-0-	21	1	459	3	N	-0-					-0-
11	458 N	458	-0-	-0-	-0-	20	1	438	3	N	-0-					-0-
12	452 N	452	-0-	-0-	-0-	20	1	432	3	N	-0-					-0-
01	465 N	449	-0-	-16	-0-	19	1	430	3	N	-0-					-0-
02	435 N	410	-0-	-25	-0-	18	1	392	3	N	-0-					-0-
03	465 N	446	-0-	-19	-0-	20	1	426	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411 N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-
11	427 N	427	-0-	-0-	-0-	19	1	408	3	N	-0-					-0-
12	414 N	414	-0-	-0-	-0-	18	1	396	3	N	-0-					-0-
01	403 N	379	-0-	-24	-0-	16	1	363	3	N	-0-					-0-
02	406 N	346	-0-	-60	-0-	15	1	331	3	N	-0-					-0-
03	403 N	340	-0-	-63	-0-	15	1	325	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485 N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					-0-
11	472 N	472	-0-	-0-	-0-	21	1	451	3	N	-0-					-0-
12	465 N	462	-0-	-3	-0-	20	1	442	3	N	-0-					-0-
01	496 N	454	-0-	-42	-0-	19	1	435	3	N	-0-					-0-
02	464 N	401	-0-	-63	-0-	17	1	384	3	N	-0-					-0-
03	465 N	443	-0-	-22	-0-	20	1	423	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	755	N	755	-0-	-0-	-0-	33	1	722	3	N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	32	1	692	3	N	-0-					-0-
12	713	N	712	-0-	-1	-0-	31	1	681	3	N	-0-					-0-
01	744	N	710	-0-	-34	-0-	30	1	680	3	N	-0-					-0-
02	696	N	642	-0-	-54	-0-	28	1	614	3	N	-0-					-0-
03	713	N	704	-0-	-9	-0-	32	1	672	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-					-0-
11	450	N	343	-0-	-107	-0-	15	1	328	3	N	-0-					-0-
12	496	N	257	-0-	-239	-0-	11	1	246	3	N	-0-					-0-
01	465	N	282	-0-	-183	-0-	12	1	270	3	N	-0-					-0-
02	319	N	266	-0-	-53	-0-	11	1	255	3	N	-0-					-0-
*03	292	N	292	-0-	-0-	-0-	12	1	279	3	N	1	1	8			-0-
							1	9									

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-
11	533	N	533	-0-	-0-	-0-	23	1	510	3	N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	19	1	429	3	N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	19	1	436	3	N	-0-					-0-
02	522	N	406	-0-	-116	-0-	17	1	389	3	N	-0-					-0-
03	434	N	396	-0-	-38	-0-	17	1	379	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	493	-0-	-3	-0-	21	1	472	3	N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	22	1	499	3	N	1	1	8			-0-
							1	9									
12	569	N	569	-0-	-0-	-0-	24	1	545	3	N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	24	1	532	3	N	-0-					-0-
02	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
03	558	N	517	-0-	-41	-0-	22	1	495	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	445	-0-	-82	-0-	19	1	426	3	N	-0-					-0-
11	480	N	459	-0-	-21	-0-	20	1	439	3	N	-0-					-0-
12	465	N	444	-0-	-21	-0-	19	1	425	3	N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	21	1	467	3	N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	19	1	419	3	N	-0-					-0-
03	434	N	423	-0-	-11	-0-	19	1	404	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	22	1	500	3	N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	21	1	480	3	N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	23	1	531	3	N	-0-					-0-
01	527	N	506	-0-	-21	-0-	22	1	484	3	N	-0-					-0-
02	493	N	433	-0-	-60	-0-	18	1	415	3	N	-0-					-0-
03	558	N	521	-0-	-37	-0-	22	1	499	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	N	473	-0-	-0-	-0-	21	1	452	3	N	-0-					-0-
11	450	N	436	-0-	-14	-0-	19	1	417	3	N	-0-					-0-
12	465	N	396	-0-	-69	-0-	17	1	379	3	N	-0-					-0-
01	465	N	415	-0-	-50	-0-	18	1	397	3	N	-0-					-0-
02	435	N	387	-0-	-48	-0-	17	1	370	3	N	-0-					-0-
*03	438	N	438	-0-	-0-	-0-	20	1	418	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

10	496	N	481	-0-	-15	-0-	20	1	461	3	N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	22	1	492	3	N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	22	1	497	3	N	-0-					-0-
01	496	N	492	-0-	-4	-0-	21	1	471	3	N	-0-					-0-
02	493	N	432	-0-	-61	-0-	18	1	414	3	N	-0-					-0-
03	527	N	446	-0-	-81	-0-	19	1	427	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

10	586	N	586	-0-	-0-	-0-	26	1	560	3	N	-0-					-0-
11	551	N	551	-0-	-0-	-0-	24	1	527	3	N	-0-					-0-
12	620	N	604	-0-	-16	-0-	26	1	578	3	N	-0-					-0-
01	589	N	468	-0-	-121	-0-	20	1	444	3	N	4	4	8			-0-
							4	9									
02	522	N	444	-0-	-78	-0-	19	1	424	3	N	1	1	8			-0-
							1	9									
03	589	N	442	-0-	-147	-0-	20	1	422	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

10	496	N	486	-0-	-10	-0-	21	1	465	3	N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	24	1	538	3	N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	25	1	565	3	N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	24	1	536	3	N	-0-					-0-
02	551	N	466	-0-	-85	-0-	20	1	446	3	N	-0-					-0-
03	589	N	553	-0-	-36	-0-	23	1	530	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

10	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	11	1	253	3	N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

10	570	N	570	-0-	-0-	-0-	24	1	546	3	N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	17	1	394	3	N	-0-					-0-
12	558	N	403	-0-	-155	-0-	17	1	386	3	N	-0-					-0-
01	558	N	422	-0-	-136	-0-	18	1	404	3	N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	19	1	433	3	N	-0-					-0-
*03	463	N	463	-0-	-0-	-0-	19	1	444	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	289	-0-	-21	-0-	12	1	277	3	N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
12	341	N	258	-0-	-83	-0-	11	1	247	3	N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-					-0-
02	348	N	244	-0-	-104	-0-	10	1	234	3	N	-0-					-0-
03	248	N	220	-0-	-28	-0-	9	1	211	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

10	378	N	378	-0-	-0-	-0-	16	1	362	3	N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	20	1	456	3	N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	23	1	512	3	N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	21	1	465	3	N	-0-					-0-
02	464	N	409	-0-	-55	-0-	17	1	392	3	N	-0-					-0-
03	527	N	438	-0-	-89	-0-	18	1	420	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

10	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					-0-
11	450	N	243	-0-	-207	-0-	10	1	233	3	N	-0-					-0-
12	248	N	160	-0-	-88	-0-	7	1	153	3	N	-0-					-0-
01	310	N	185	-0-	-125	-0-	8	1	177	3	N	-0-					-0-
02	232	N	153	-0-	-79	-0-	6	1	147	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

10	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	16	1	350	3	N	-0-					-0-
02	261	N	240	-0-	-21	-0-	10	1	230	3	N	-0-					-0-
03	279	N	262	-0-	-17	-0-	12	1	250	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

10	434	N	323	-0-	-111	-0-	14	1	309	3	N	-0-					-0-
11	360	N	332	-0-	-28	-0-	14	1	318	3	N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	13	1	302	3	N	-0-					-0-
02	319	N	299	-0-	-20	-0-	13	1	286	3	N	-0-					-0-
03	341	N	327	-0-	-14	-0-	14	1	313	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

10	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-
*03	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

10	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
12	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	541	N	541	-0-	-0-	-0-	23	1	518	3	N	-0-					-0-
11	510	N	471	-0-	-39	-0-	20	1	451	3	N	-0-					-0-
12	558	N	548	-0-	-10	-0-	23	1	525	3	N	-0-					-0-
01	527	N	481	-0-	-46	-0-	21	1	460	3	N	-0-					-0-
02	464	N	411	-0-	-53	-0-	17	1	394	3	N	-0-					-0-
03	558	N	412	-0-	-146	-0-	17	1	395	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	942	-0-	-19	-0-	41	1	901	3	N	-0-					-0-
11	750	N	678	-0-	-72	-0-	30	1	648	3	N	-0-					-0-
12	992	N	723	-0-	-269	-0-	31	1	692	3	N	-0-					-0-
01	930	N	731	-0-	-199	-0-	31	1	700	3	N	-0-					-0-
02	693	N	693	-0-	-0-	-0-	30	1	663	3	N	-0-					-0-
*03	735	N	735	-0-	-0-	-0-	33	1	702	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-					-0-
11	360	N	334	-0-	-26	-0-	15	1	319	3	N	-0-					-0-
12	403	N	337	-0-	-66	-0-	15	1	322	3	N	-0-					-0-
01	403	N	359	-0-	-44	-0-	15	1	344	3	N	-0-					-0-
02	319	N	317	-0-	-2	-0-	14	1	303	3	N	-0-					-0-
03	341	N	298	-0-	-43	-0-	13	1	285	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0-	-0-	29	1	654	3	N	-0-					-0-
11	656	N	656	-0-	-0-	-0-	28	1	628	3	N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	29	1	659	3	N	-0-					-0-
01	682	N	643	-0-	-39	-0-	27	1	616	3	N	-0-					-0-
02	638	N	610	-0-	-28	-0-	26	1	584	3	N	-0-					-0-
03	682	N	636	-0-	-46	-0-	27	1	609	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	429	-0-	-98	-0-	19	1	410	3	N	-0-					-0-
11	510	N	406	-0-	-104	-0-	18	1	388	3	N	-0-					-0-
12	527	N	391	-0-	-136	-0-	17	1	374	3	N	-0-					-0-
01	434	N	366	-0-	-68	-0-	16	1	350	3	N	-0-					-0-
02	406	N	312	-0-	-94	-0-	13	1	299	3	N	-0-					-0-
03	403	N	349	-0-	-54	-0-	16	1	333	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	487	-0-	-40	-0-	21	1	466	3	N	-0-					-0-
11	480	N	469	-0-	-11	-0-	20	1	449	3	N	-0-					-0-
12	496	N	486	-0-	-10	-0-	21	1	465	3	N	-0-					-0-
01	496	N	487	-0-	-9	-0-	21	1	466	3	N	-0-					-0-
02	464	N	418	-0-	-46	-0-	18	1	400	3	N	-0-					-0-
03	496	N	490	-0-	-6	-0-	22	1	468	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	22	1	474	3	N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	20	1	443	3	N	-0-					-0-
12	465	N	443	-0-	-22	-0-	19	1	424	3	N	-0-					-0-
01	496	N	438	-0-	-58	-0-	19	1	419	3	N	-0-					-0-
02	435	N	404	-0-	-31	-0-	17	1	387	3	N	-0-					-0-
03	434	N	423	-0-	-11	-0-	19	1	404	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	188	-0-	-29	-0-	8	1	180	3	N	-0-					-0-
11	210	N	185	-0-	-25	-0-	8	1	177	3	N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	11	1	251	3	N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
03	248	N	153	-0-	-95	-0-	6	1	147	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-
11	300	N	243	-0-	-57	-0-	11	1	232	3	N	-0-					-0-
12	341	N	222	-0-	-119	-0-	10	1	212	3	N	-0-					-0-
01	372	N	316	-0-	-56	-0-	14	1	302	3	N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	418	-0-	-16	-0-	18	1	400	3	N	-0-					-0-
11	570	N	403	-0-	-167	-0-	18	1	385	3	N	-0-					-0-
12	434	N	411	-0-	-23	-0-	18	1	393	3	N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	18	1	394	3	N	-0-					-0-
02	377	N	375	-0-	-2	-0-	16	1	359	3	N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	439	N	439	-0-	-0-	-0-	23	1	416	3	N	-0-					-0-
11	390	N	329	-0-	-61	-0-	19	1	310	3	N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	27	1	418	3	N	-0-					-0-
01	434	N	318	-0-	-116	-0-	19	1	299	3	N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	14	1	310	3	N	1	1	8			-0-
							1	9									
03	434	N	303	-0-	-131	-0-	13	1	289	3	N	1	1	8			-0-
							1	9									

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	880	N	880	-0-	-0-	-0-	37	1	843	3	N	-0-					-0-
11	858	N	858	-0-	-0-	-0-	36	1	822	3	N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	36	1	831	3	N	1	1	8			-0-
							1	9									
01	868	N	857	-0-	-11	-0-	36	1	817	3	N	4	4	8			-0-
							4	9									
02	841	N	792	-0-	-49	-0-	33	1	759	3	N	-0-					-0-
03	868	N	812	-0-	-56	-0-	34	1	777	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0-	-0-	24	1	429	3	N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	24	1	388	3	N	1	1	8			-0-
							1	9									
12	558	N	431	-0-	-127	-0-	26	1	405	3	N	-0-					-0-
01	465	N	457	-0-	-8	-0-	28	1	429	3	N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	24	1	551	3	N	-0-					-0-
*03	626	N	626	-0-	-0-	-0-	26	1	600	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	446	-0-	-19	-0-	26	1	420	3	N	-0-					-0-
11	450	N	360	-0-	-90	-0-	20	1	340	3	N	-0-					-0-
12	496	N	356	-0-	-140	-0-	20	1	336	3	N	-0-					-0-
01	434	N	322	-0-	-112	-0-	18	1	304	3	N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	20	1	332	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	19	1	322	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	486	-0-	-10	-0-	28	1	458	3	N	-0-					-0-
11	480	N	424	-0-	-56	-0-	23	1	401	3	N	-0-					-0-
12	496	N	425	-0-	-71	-0-	24	1	401	3	N	-0-					-0-
01	496	N	477	-0-	-19	-0-	27	1	450	3	N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	26	1	426	3	N	-0-					-0-
03	434	N	419	-0-	-15	-0-	23	1	396	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	717	-0-	-27	-0-	41	1	676	3	N	-0-					-0-
11	735	N	735	-0-	-0-	-0-	40	1	695	3	N	-0-					-0-
12	775	N	734	-0-	-41	-0-	42	1	692	3	N	-0-					-0-
01	775	N	775	-0-	-0-	-0-	43	1	732	3	N	-0-					-0-
02	750	N	750	-0-	-0-	-0-	43	1	707	3	N	-0-					-0-
*03	864	N	864	-0-	-0-	-0-	48	1	816	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0-	-0-	32	1	575	3	N	-0-					-0-
11	510	N	445	-0-	-65	-0-	26	1	419	3	N	-0-					-0-
12	527	N	517	-0-	-10	-0-	31	1	486	3	N	-0-					-0-
01	620	N	519	-0-	-101	-0-	32	1	487	3	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	20	1	459	3	N	-0-					-0-
*03	529	N	529	-0-	-0-	-0-	22	1	507	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	534	-0-	-24	-0-	28	1	506	3	N	-0-					-0-
11	587	N	587	-0-	-0-	-0-	35	1	552	3	N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	35	1	555	3	N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	33	1	512	3	N	-0-					-0-
02	580	N	446	-0-	-134	-0-	19	1	427	3	N	-0-					-0-
03	589	N	476	-0-	-113	-0-	20	1	456	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	714	-0-	-61	-0-	30	1	684	3	N	-0-					-0-
11	750	N	738	-0-	-12	-0-	31	1	707	3	N	-0-					-0-
12	775	N	723	-0-	-52	-0-	30	1	693	3	N	-0-					-0-
01	713	N	607	-0-	-106	-0-	26	1	581	3	N	-0-					-0-
02	725	N	379	-0-	-346	-0-	16	1	363	3	N	-0-					-0-
03	713	N	687	-0-	-26	-0-	29	1	658	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

10	263	N	263	-0-	-0-	-0-	14	1	249	3	N	-0-					-0-
11	210	N	181	-0-	-29	-0-	11	1	170	3	N	-0-					-0-
12	248	N	149	-0-	-99	-0-	9	1	140	3	N	-0-					-0-
01	248	N	171	-0-	-77	-0-	10	1	161	3	N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
03	155	N	150	-0-	-5	-0-	6	1	144	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

10	651	N	450	-0-	-201	-0-	19	1	431	3	N	-0-					-0-
11	480	N	445	-0-	-35	-0-	19	1	426	3	N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	26	1	586	3	N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	25	1	571	3	N	-0-					-0-
02	840	N	840	-0-	-0-	-0-	35	1	805	3	N	-0-					-0-
*03	654	N	654	-0-	-0-	-0-	27	1	627	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

10	581	N	581	-0-	-0-	-0-	25	1	556	3	N	-0-					-0-
11	510	N	465	-0-	-45	-0-	20	1	445	3	N	-0-					-0-
12	558	N	352	-0-	-206	-0-	15	1	337	3	N	-0-					-0-
01	589	N	455	-0-	-134	-0-	19	1	436	3	N	-0-					-0-
02	464	N	436	-0-	-28	-0-	18	1	418	3	N	-0-					-0-
*03	450	N	450	-0-	-0-	-0-	19	1	431	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

10	578	N	578	-0-	-0-	-0-	24	1	554	3	N	-0-					-0-
11	570	N	553	-0-	-17	-0-	23	1	530	3	N	-0-					-0-
12	620	N	474	-0-	-146	-0-	20	1	454	3	N	-0-					-0-
01	589	N	577	-0-	-12	-0-	25	1	552	3	N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	23	1	518	3	N	-0-					-0-
*03	506	N	506	-0-	-0-	-0-	21	1	485	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

10	341	N	264	-0-	-77	-0-	11	1	253	3	N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	15	1	341	3	N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	17	1	389	3	N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	18	1	398	3	N	-0-					-0-
02	348	N	305	-0-	-43	-0-	13	1	292	3	N	-0-					-0-
*03	407	N	407	-0-	-0-	-0-	17	1	390	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

10	496	N	481	-0-	-15	-0-	20	1	461	3	N	-0-					-0-
11	513	N	513	-0-	-0-	-0-	22	1	491	3	N	-0-					-0-
12	496	N	308	-0-	-188	-0-	13	1	295	3	N	-0-					-0-
01	496	N	357	-0-	-139	-0-	15	1	342	3	N	-0-					-0-
02	493	N	398	-0-	-95	-0-	17	1	381	3	N	-0-					-0-
*03	429	N	429	-0-	-0-	-0-	18	1	411	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	N	481	-0-	-0-	-0-	20	1	461	3	N	-0-					-0-
11	360	N	330	-0-	-30	-0-	14	1	316	3	N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-					-0-
01	496	N	328	-0-	-168	-0-	14	1	314	3	N	-0-					-0-
02	319	N	318	-0-	-1	-0-	13	1	305	3	N	-0-					-0-
03	372	N	311	-0-	-61	-0-	13	1	298	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

10	527	N	525	-0-	-2	-0-	23	1	500	3	N	2	2	8			-0-
							2	9									
11	540	N	495	-0-	-45	-0-	22	1	473	3	N	-0-					-0-
12	558	N	512	-0-	-46	-0-	22	1	489	3	N	1	1	8			-0-
							1	9									
01	527	N	497	-0-	-30	-0-	21	1	476	3	N	-0-					-0-
02	493	N	449	-0-	-44	-0-	19	1	429	3	N	1	1	8			-0-
							1	9									
03	527	N	480	-0-	-47	-0-	22	1	458	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

10	527	N	495	-0-	-32	-0-	21	1	474	3	N	-0-					-0-
11	480	N	395	-0-	-85	-0-	17	1	378	3	N	-0-					-0-
12	527	N	448	-0-	-79	-0-	19	1	429	3	N	-0-					-0-
01	496	N	417	-0-	-79	-0-	18	1	399	3	N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	17	1	398	3	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	18	1	407	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

10	899	N	809	-0-	-90	-0-	34	1	775	3	N	-0-					-0-
11	865	N	865	-0-	-0-	-0-	37	1	828	3	N	-0-					-0-
12	929	N	929	-0-	-0-	-0-	39	1	890	3	N	-0-					-0-
01	982	N	982	-0-	-0-	-0-	42	1	940	3	N	-0-					-0-
02	925	N	925	-0-	-0-	-0-	39	1	886	3	N	-0-					-0-
03	930	N	905	-0-	-25	-0-	38	1	867	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

10	682	N	631	-0-	-51	-0-	28	1	603	3	N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	28	1	611	3	N	-0-					-0-
12	682	N	648	-0-	-34	-0-	28	1	620	3	N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	29	1	651	3	N	-0-					-0-
02	624	N	624	-0-	-0-	-0-	27	1	596	3	N	1	1	8			-0-
							1	9									
*03	662	N	662	-0-	-0-	-0-	30	1	632	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

10	700	N	700	-0-	-0-	-0-	37	1	663	3	N	-0-					-0-
11	600	N	437	-0-	-163	-0-	26	1	411	3	N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	28	1	440	3	N	-0-					-0-
01	713	N	489	-0-	-224	-0-	30	1	459	3	N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	22	1	495	3	N	-0-					-0-
*03	498	N	498	-0-	-0-	-0-	21	1	477	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	692	N	692	-0-	-0-	-0-	29	1	663	3	N	-0-					-0-
11	706	N	706	-0-	-0-	-0-	30	1	676	3	N	-0-					-0-
12	744	N	744	-0-	-0-	-0-	31	1	713	3	N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	32	1	715	3	N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	31	1	698	3	N	-0-					-0-
03	744	N	739	-0-	-5	-0-	31	1	708	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

10	713	N	619	-0-	-94	-0-	27	1	592	3	N	-0-					-0-
11	660	N	510	-0-	-150	-0-	22	1	488	3	N	-0-					-0-
12	620	N	528	-0-	-92	-0-	23	1	505	3	N	-0-					-0-
01	620	N	520	-0-	-100	-0-	22	1	498	3	N	-0-					-0-
02	493	N	492	-0-	-1	-0-	21	1	471	3	N	-0-					-0-
*03	562	N	562	-0-	-0-	-0-	25	1	537	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

10	803	N	803	-0-	-0-	-0-	34	1	769	3	N	-0-					-0-
11	750	N	722	-0-	-28	-0-	31	1	691	3	N	-0-					-0-
12	868	N	723	-0-	-145	-0-	30	1	693	3	N	-0-					-0-
01	806	N	704	-0-	-102	-0-	30	1	674	3	N	-0-					-0-
02	696	N	655	-0-	-41	-0-	27	1	628	3	N	-0-					-0-
03	713	N	689	-0-	-24	-0-	29	1	660	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

10	620	N	325	-0-	-295	-0-	14	1	311	3	N	-0-					-0-
11	660	N	439	-0-	-221	-0-	19	1	420	3	N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	19	1	442	3	N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	17	1	390	3	N	-0-					-0-
02	435	N	341	-0-	-94	-0-	14	1	327	3	N	-0-					-0-
*03	483	N	483	-0-	-0-	-0-	20	1	463	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

10	682	N	681	-0-	-1	-0-	29	1	652	3	N	-0-					-0-
11	570	N	517	-0-	-53	-0-	22	1	495	3	N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	28	1	628	3	N	-0-					-0-
01	682	N	588	-0-	-94	-0-	25	1	563	3	N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	23	1	531	3	N	-0-					-0-
03	651	N	558	-0-	-93	-0-	23	1	535	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

10	527	N	418	-0-	-109	-0-	18	1	400	3	N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	21	1	470	3	N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	26	1	596	3	N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	23	1	522	3	N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	24	1	546	3	N	-0-					-0-
03	620	N	588	-0-	-32	-0-	25	1	563	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

10	310	N	278	-0-	-32	-0-	12	1	266	3	N	-0-					-0-
11	300	N	274	-0-	-26	-0-	12	1	262	3	N	-0-					-0-
12	341	N	244	-0-	-97	-0-	11	1	233	3	N	-0-					-0-
01	279	N	232	-0-	-47	-0-	10	1	222	3	N	-0-					-0-
02	261	N	214	-0-	-47	-0-	9	1	205	3	N	-0-					-0-
03	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	734	-0-	-41	-0-	42	1	692	3	N	-0-					-0-
11	750	N	749	-0-	-1	-0-	41	1	708	3	N	-0-					-0-
12	837	N	753	-0-	-84	-0-	43	1	710	3	N	-0-					-0-
01	817	N	817	-0-	-0-	-0-	46	1	771	3	N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	45	1	738	3	N	-0-					-0-
*03	785	N	785	-0-	-0-	-0-	44	1	741	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

10	723	N	723	-0-	-0-	-0-	42	1	681	3	N	-0-					-0-
11	750	N	730	-0-	-20	-0-	40	1	690	3	N	-0-					-0-
12	744	N	696	-0-	-48	-0-	40	1	656	3	N	-0-					-0-
01	713	N	692	-0-	-21	-0-	39	1	653	3	N	-0-					-0-
02	696	N	635	-0-	-61	-0-	36	1	599	3	N	-0-					-0-
03	682	N	629	-0-	-53	-0-	35	1	594	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

10	496	N	386	-0-	-110	-0-	20	1	366	3	N	-0-					-0-
11	540	N	307	-0-	-233	-0-	18	1	289	3	N	-0-					-0-
12	496	N	355	-0-	-141	-0-	21	1	334	3	N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	38	1	579	3	N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	21	1	489	3	N	-0-					-0-
*03	444	N	444	-0-	-0-	-0-	19	1	425	3	N	-0-					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

10	775	N	676	-0-	-99	-0-	39	1	637	3	N	-0-					-0-
11	694	N	694	-0-	-0-	-0-	38	1	656	3	N	-0-					-0-
12	682	N	666	-0-	-16	-0-	38	1	628	3	N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	40	1	674	3	N	-0-					-0-
02	667	N	614	-0-	-53	-0-	35	1	579	3	N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	36	1	615	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

10	651	N	564	-0-	-87	-0-	30	1	534	3	N	-0-					-0-
11	660	N	621	-0-	-39	-0-	37	1	584	3	N	-0-					-0-
12	625	N	625	-0-	-0-	-0-	37	1	588	3	N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	36	1	557	3	N	4	4	8			-0-
							4	9									
02	609	N	496	-0-	-113	-0-	21	1	475	3	N	-0-					-0-
03	620	N	508	-0-	-112	-0-	21	1	487	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

10	391	N	391	-0-	-0-	-0-	21	1	370	3	N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	22	1	350	3	N	-0-					-0-
12	403	N	367	-0-	-36	-0-	22	1	345	3	N	-0-					-0-
01	403	N	384	-0-	-19	-0-	23	1	361	3	N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	16	1	376	3	N	4	4	8			-0-
							4	9									
03	372	N	339	-0-	-33	-0-	14	1	325	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	338	-0-	-34	-0-	18	1	320	3	N	-0-					-0-
11	360	N	342	-0-	-18	-0-	20	1	322	3	N	-0-					-0-
12	403	N	321	-0-	-82	-0-	19	1	302	3	N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	23	1	354	3	N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	14	1	314	3	N	-0-					-0-
03	310	N	294	-0-	-16	-0-	12	1	282	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

10	403	N	341	-0-	-62	-0-	18	1	323	3	N	-0-					-0-
11	390	N	340	-0-	-50	-0-	20	1	320	3	N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	25	1	395	3	N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	31	1	470	3	N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-
03	434	N	364	-0-	-70	-0-	15	1	349	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

10	603	N	603	-0-	-0-	-0-	32	1	571	3	N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	28	1	439	3	N	-0-					-0-
12	589	N	481	-0-	-108	-0-	29	1	452	3	N	-0-					-0-
01	589	N	474	-0-	-115	-0-	29	1	445	3	N	-0-					-0-
02	464	N	371	-0-	-93	-0-	16	1	355	3	N	-0-					-0-
03	496	N	389	-0-	-107	-0-	16	1	373	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

10	492	N	492	-0-	-0-	-0-	26	1	466	3	N	-0-					-0-
11	360	N	293	-0-	-67	-0-	17	1	276	3	N	-0-					-0-
12	434	N	365	-0-	-69	-0-	22	1	343	3	N	-0-					-0-
01	496	N	401	-0-	-95	-0-	24	1	377	3	N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	18	1	405	3	N	-0-					-0-
*03	553	N	553	-0-	-0-	-0-	23	1	530	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

10	620	N	391	-0-	-229	-0-	21	1	370	3	N	-0-					-0-
11	570	N	559	-0-	-11	-0-	33	1	526	3	N	-0-					-0-
12	527	N	494	-0-	-33	-0-	30	1	464	3	N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	34	1	520	3	N	-0-					-0-
02	551	N	481	-0-	-70	-0-	20	1	457	3	N	4	4	8			-0-
							4	9									
03	496	N	365	-0-	-131	-0-	15	1	350	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

10	620	N	578	-0-	-42	-0-	30	1	548	3	N	-0-					-0-
11	570	N	559	-0-	-11	-0-	33	1	526	3	N	-0-					-0-
12	682	N	563	-0-	-119	-0-	34	1	529	3	N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	38	1	586	3	N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	25	1	569	3	N	-0-					-0-
*03	677	N	677	-0-	-0-	-0-	28	1	649	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	769	-0-	-68	-0-	34	1	735	3	N	-0-					-0-
11	720	N	694	-0-	-26	-0-	30	1	664	3	N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	36	1	801	3	N	-0-					-0-
01	775	N	712	-0-	-63	-0-	31	1	681	3	N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	30	1	663	3	N	4	4	8			-0-
							4	9									
03	837	N	746	-0-	-91	-0-	34	1	712	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

10	581	N	581	-0-	-0-	-0-	31	1	550	3	N	-0-					-0-
11	510	N	502	-0-	-8	-0-	30	1	472	3	N	-0-					-0-
12	527	N	517	-0-	-10	-0-	31	1	486	3	N	-0-					-0-
01	589	N	553	-0-	-36	-0-	34	1	519	3	N	-0-					-0-
02	493	N	479	-0-	-14	-0-	20	1	459	3	N	-0-					-0-
03	527	N	501	-0-	-26	-0-	21	1	480	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

10	651	N	648	-0-	-3	-0-	34	1	614	3	N	-0-					-0-
11	630	N	521	-0-	-109	-0-	31	1	490	3	N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	34	1	532	3	N	-0-					-0-
01	651	N	521	-0-	-130	-0-	32	1	489	3	N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	23	1	526	3	N	-0-					-0-
*03	626	N	626	-0-	-0-	-0-	26	1	600	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

10	461	N	461	-0-	-0-	-0-	24	1	437	3	N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	26	1	419	3	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	26	1	408	3	N	-0-					-0-
01	465	N	444	-0-	-21	-0-	27	1	417	3	N	-0-					-0-
02	435	N	362	-0-	-73	-0-	15	1	347	3	N	-0-					-0-
03	434	N	423	-0-	-11	-0-	18	1	405	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

10	279	N	257	-0-	-22	-0-	14	1	243	3	N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	15	1	231	3	N	-0-					-0-
12	279	N	254	-0-	-25	-0-	15	1	239	3	N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	10	1	229	3	N	-0-					-0-
03	248	N	221	-0-	-27	-0-	9	1	212	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

10	465	N	364	-0-	-101	-0-	19	1	345	3	N	-0-					-0-
11	450	N	375	-0-	-75	-0-	22	1	353	3	N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	27	1	410	3	N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-
*03	426	N	426	-0-	-0-	-0-	18	1	407	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	537	-0-	-52	-0-	28	1	509	3	N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	31	1	498	3	N	-0-					-0-
12	802	N	802	-0-	-0-	-0-	48	1	753	3	N	1	1	8			-0-
							1	9									
01	752	N	752	-0-	-0-	-0-	46	1	706	3	N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	22	1	503	3	N	-0-					-0-
03	806	N	507	-0-	-299	-0-	21	1	485	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

10	269	N	269	-0-	-0-	-0-	14	1	255	3	N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-					-0-
01	279	N	257	-0-	-22	-0-	16	1	241	3	N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
03	248	N	217	-0-	-31	-0-	9	1	208	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

10	462	N	462	-0-	-0-	-0-	24	1	438	3	N	-0-					-0-
11	376	N	376	-0-	-0-	-0-	22	1	354	3	N	-0-					-0-
12	403	N	394	-0-	-9	-0-	24	1	370	3	N	-0-					-0-
01	465	N	396	-0-	-69	-0-	24	1	372	3	N	-0-					-0-
02	377	N	361	-0-	-16	-0-	15	1	345	3	N	1	1	8			-0-
							1	9									
03	403	N	402	-0-	-1	-0-	17	1	385	3	N	-0-					-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

10	186	N	158	-0-	-28	-0-	7	1	151	3	N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
01	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					-0-
02	145	N	142	-0-	-3	-0-	6	1	136	3	N	-0-					-0-
03	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

10	837	N	745	-0-	-92	-0-	31	1	713	3	N	1	1	8			-0-
							1	9									
11	892	N	892	-0-	-0-	-0-	38	1	854	3	N	-0-					-0-
12	868	N	866	-0-	-2	-0-	36	1	830	3	N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	33	1	751	3	N	-0-					-0-
02	870	N	836	-0-	-34	-0-	35	1	801	3	N	-0-					-0-
*03	921	N	921	-0-	-0-	-0-	39	1	882	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

10	664	N	664	-0-	-0-	-0-	28	1	634	3	N	2	2	8			-0-
							2	9									
11	663	N	663	-0-	-0-	-0-	28	1	635	3	N	-0-					-0-
12	651	N	641	-0-	-10	-0-	27	1	614	3	N	-0-					-0-
01	651	N	625	-0-	-26	-0-	27	1	598	3	N	-0-					-0-
02	638	N	579	-0-	-59	-0-	24	1	555	3	N	-0-					-0-
03	651	N	588	-0-	-63	-0-	25	1	563	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	667 N	667	-0-	-0-	-0-	28	1	639	3	N	-0-					-0-
11	570 N	568	-0-	-2	-0-	24	1	544	3	N	-0-					-0-
12	595 N	595	-0-	-0-	-0-	25	1	570	3	N	-0-					-0-
01	682 N	567	-0-	-115	-0-	24	1	543	3	N	-0-					-0-
02	551 N	515	-0-	-36	-0-	22	1	493	3	N	-0-					-0-
03	589 N	514	-0-	-75	-0-	22	1	492	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

10	558 N	519	-0-	-39	-0-	23	1	496	3	N	-0-					-0-
11	570 N	464	-0-	-106	-0-	20	1	444	3	N	-0-					-0-
12	527 N	497	-0-	-30	-0-	22	1	475	3	N	-0-					-0-
01	531 N	531	-0-	-0-	-0-	23	1	508	3	N	-0-					-0-
02	470 N	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
*03	515 N	515	-0-	-0-	-0-	23	1	492	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

10	651 N	601	-0-	-50	-0-	26	1	575	3	N	-0-					-0-
11	630 N	571	-0-	-59	-0-	25	1	546	3	N	-0-					-0-
12	620 N	599	-0-	-21	-0-	26	1	573	3	N	-0-					-0-
01	599 N	599	-0-	-0-	-0-	26	1	573	3	N	-0-					-0-
02	551 N	545	-0-	-6	-0-	24	1	521	3	N	-0-					-0-
03	589 N	579	-0-	-10	-0-	26	1	553	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

10	867 N	867	-0-	-0-	-0-	37	1	830	3	N	-0-					-0-
11	720 N	635	-0-	-85	-0-	27	1	608	3	N	-0-					-0-
12	806 N	806	-0-	-0-	-0-	34	1	772	3	N	-0-					-0-
01	868 N	804	-0-	-64	-0-	34	1	770	3	N	-0-					-0-
02	777 N	777	-0-	-0-	-0-	33	1	744	3	N	-0-					-0-
*03	834 N	834	-0-	-0-	-0-	35	1	799	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

10	688 N	688	-0-	-0-	-0-	29	1	659	3	N	-0-					-0-
11	545 N	545	-0-	-0-	-0-	23	1	522	3	N	-0-					-0-
12	651 N	502	-0-	-149	-0-	21	1	481	3	N	-0-					-0-
01	682 N	579	-0-	-103	-0-	25	1	554	3	N	-0-					-0-
02	522 N	433	-0-	-89	-0-	18	1	414	3	N	1	1	8			-0-
						1	9									
03	496 N	475	-0-	-21	-0-	20	1	455	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

10	496 N	473	-0-	-23	-0-	21	1	452	3	N	-0-					-0-
11	480 N	456	-0-	-24	-0-	20	1	436	3	N	-0-					-0-
12	496 N	469	-0-	-27	-0-	20	1	449	3	N	-0-					-0-
01	476 N	476	-0-	-0-	-0-	20	1	456	3	N	-0-					-0-
02	441 N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
03	465 N	464	-0-	-1	-0-	21	1	443	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	17	1	361	3	N	1	1	8			-0-
							1	9									
11	390	N	270	-0-	-120	-0-	12	1	258	3	N	-0-					-0-
12	341	N	221	-0-	-120	-0-	10	1	211	3	N	-0-					-0-
01	372	N	224	-0-	-148	-0-	10	1	214	3	N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
*03	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

10	775	N	659	-0-	-116	-0-	29	1	630	3	N	-0-					-0-
11	780	N	482	-0-	-298	-0-	21	1	461	3	N	-0-					-0-
12	806	N	658	-0-	-148	-0-	28	1	629	3	N	1	1	8			-0-
							1	9									
01	651	N	636	-0-	-15	-0-	27	1	609	3	N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	23	1	514	3	N	-0-					-0-
03	651	N	564	-0-	-87	-0-	25	1	539	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

10	620	N	600	-0-	-20	-0-	25	1	575	3	N	-0-					-0-
11	652	N	652	-0-	-0-	-0-	28	1	624	3	N	-0-					-0-
12	651	N	645	-0-	-6	-0-	27	1	618	3	N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	27	1	613	3	N	-0-					-0-
02	638	N	601	-0-	-37	-0-	25	1	576	3	N	-0-					-0-
*03	656	N	656	-0-	-0-	-0-	27	1	629	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

10	279	N	240	-0-	-39	-0-	10	1	230	3	N	-0-					-0-
11	210	N	196	-0-	-14	-0-	8	1	188	3	N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
01	248	N	241	-0-	-7	-0-	10	1	231	3	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	9	1	215	3	N	-0-					-0-
03	310	N	203	-0-	-107	-0-	9	1	194	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

10	217	N	134	-0-	-83	-0-	6	1	128	3	N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
02	203	N	201	-0-	-2	-0-	8	1	193	3	N	-0-					-0-
*03	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

10	496	N	494	-0-	-2	-0-	22	1	472	3	N	-0-					-0-
11	450	N	374	-0-	-76	-0-	16	1	358	3	N	-0-					-0-
12	465	N	462	-0-	-3	-0-	20	1	442	3	N	-0-					-0-
01	496	N	468	-0-	-28	-0-	20	1	448	3	N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	18	1	402	3	N	-0-					-0-
*03	467	N	467	-0-	-0-	-0-	21	1	446	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	918	-0-	-43	-0-	40	1	876	3	N	2	2	8			-0-
							2	9									
11	930	N	863	-0-	-67	-0-	38	1	825	3	N	-0-					-0-
12	930	N	848	-0-	-82	-0-	37	1	811	3	N	-0-					-0-
01	930	N	883	-0-	-47	-0-	38	1	845	3	N	-0-					-0-
02	841	N	806	-0-	-35	-0-	35	1	770	3	N	1	1	8			-0-
							1	9									
*03	946	N	946	-0-	-0-	-0-	43	1	902	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

10	471	N	471	-0-	-0-	-0-	21	1	450	3	N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-
01	465	N	464	-0-	-1	-0-	20	1	444	3	N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	20	1	452	3	N	-0-					-0-
*03	471	N	471	-0-	-0-	-0-	21	1	450	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

10	790	N	790	-0-	-0-	-0-	35	1	755	3	N	-0-					-0-
11	730	N	730	-0-	-0-	-0-	32	1	697	3	N	1	1	8			-0-
							1	9									
12	775	N	728	-0-	-47	-0-	32	1	696	3	N	-0-					-0-
01	775	N	747	-0-	-28	-0-	32	1	715	3	N	-0-					-0-
02	696	N	636	-0-	-60	-0-	27	1	609	3	N	-0-					-0-
*03	721	N	721	-0-	-0-	-0-	33	1	688	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

10	1240	N	1163	-0-	-77	-0-	51	1	1112	3	N	-0-					-0-
11	1170	N	1134	-0-	-36	-0-	49	1	1085	3	N	-0-					-0-
12	1271	N	1116	-0-	-155	-0-	48	1	1068	3	N	-0-					-0-
01	1183	N	1183	-0-	-0-	-0-	51	1	1132	3	N	-0-					-0-
02	1109	N	1109	-0-	-0-	-0-	48	1	1061	3	N	-0-					-0-
*03	1180	N	1180	-0-	-0-	-0-	53	1	1127	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

10	434	N	232	-0-	-202	-0-	10	1	222	3	N	-0-					-0-
11	330	N	207	-0-	-123	-0-	9	1	198	3	N	-0-					-0-
12	310	N	120	-0-	-190	-0-	5	1	115	3	N	-0-					-0-
01	217	N	206	-0-	-11	-0-	9	1	197	3	N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					-0-
*03	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

10	868	N	833	-0-	-35	-0-	35	1	798	3	N	-0-					-0-
11	823	N	823	-0-	-0-	-0-	35	1	788	3	N	-0-					-0-
12	924	N	924	-0-	-0-	-0-	39	1	885	3	N	-0-					-0-
01	851	N	851	-0-	-0-	-0-	36	1	815	3	N	-0-					-0-
02	783	N	775	-0-	-8	-0-	32	1	743	3	N	-0-					-0-
03	930	N	870	-0-	-60	-0-	36	1	834	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	486	N	486	-0-	-0-	-0-	21	1	465	3	N	-0-					-0-
11	420	N	355	-0-	-65	-0-	15	1	340	3	N	-0-					-0-
12	496	N	398	-0-	-98	-0-	17	1	381	3	N	-0-					-0-
01	496	N	400	-0-	-96	-0-	17	1	383	3	N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	17	1	378	3	N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

10	589	N	462	-0-	-127	-0-	20	1	442	3	N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	19	1	431	3	N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	22	1	499	3	N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	24	1	531	3	N	-0-					-0-
02	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
*03	640	N	640	-0-	-0-	-0-	27	1	612	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

10	806	N	682	-0-	-124	-0-	30	1	652	3	N	-0-					-0-
11	720	N	679	-0-	-41	-0-	30	1	649	3	N	-0-					-0-
12	806	N	618	-0-	-188	-0-	27	1	591	3	N	-0-					-0-
01	682	N	637	-0-	-45	-0-	27	1	610	3	N	-0-					-0-
02	667	N	584	-0-	-83	-0-	25	1	559	3	N	-0-					-0-
*03	656	N	656	-0-	-0-	-0-	30	1	626	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

10	906	N	906	-0-	-0-	-0-	38	1	868	3	N	-0-					-0-
11	799	N	799	-0-	-0-	-0-	34	1	765	3	N	-0-					-0-
12	1023	N	837	-0-	-186	-0-	35	1	802	3	N	-0-					-0-
01	899	N	670	-0-	-229	-0-	29	1	641	3	N	-0-					-0-
02	783	N	620	-0-	-163	-0-	26	1	594	3	N	-0-					-0-
03	837	N	824	-0-	-13	-0-	35	1	789	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

10	592	N	592	-0-	-0-	-0-	26	1	566	3	N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	26	1	576	3	N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	27	1	596	3	N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	26	1	592	3	N	-0-					-0-
02	580	N	558	-0-	-22	-0-	24	1	534	3	N	-0-					-0-
03	620	N	606	-0-	-14	-0-	27	1	579	3	N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

10	362	N	362	-0-	-0-	-0-	15	1	347	3	N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	19	1	437	3	N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-
02	464	N	359	-0-	-105	-0-	15	1	344	3	N	-0-					-0-
03	465	N	420	-0-	-45	-0-	18	1	402	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	N	463	-0-	-0-	-0-	20	1	443	3	N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	16	1	370	3	N	-0-					-0-
12	434	N	276	-0-	-158	-0-	12	1	264	3	N	-0-					-0-
01	465	N	399	-0-	-66	-0-	17	1	382	3	N	-0-					-0-
02	377	N	366	-0-	-11	-0-	15	1	351	3	N	-0-					-0-
*03	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

10	775	N	711	-0-	-64	-0-	31	1	680	3	N	-0-					-0-
11	750	N	662	-0-	-88	-0-	29	1	633	3	N	-0-					-0-
12	744	N	676	-0-	-68	-0-	29	1	647	3	N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	35	1	777	3	N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	29	1	649	3	N	-0-					-0-
*03	776	N	776	-0-	-0-	-0-	35	1	741	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

10	310	N	304	-0-	-6	-0-	13	1	291	3	N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	13	1	286	3	N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	13	1	285	3	N	-0-					-0-
*03	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

10	558	N	519	-0-	-39	-0-	23	1	496	3	N	-0-					-0-
11	540	N	463	-0-	-77	-0-	20	1	443	3	N	-0-					-0-
12	558	N	517	-0-	-41	-0-	22	1	495	3	N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	23	1	518	3	N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	21	1	460	3	N	4	4	8			-0-
							4	9									
03	527	N	499	-0-	-28	-0-	23	1	476	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

10	341	N	336	-0-	-5	-0-	15	1	321	3	N	-0-					-0-
11	360	N	343	-0-	-17	-0-	15	1	328	3	N	-0-					-0-
12	372	N	337	-0-	-35	-0-	15	1	322	3	N	-0-					-0-
01	341	N	308	-0-	-33	-0-	13	1	295	3	N	-0-					-0-
02	319	N	281	-0-	-38	-0-	12	1	269	3	N	-0-					-0-
*03	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

10	775	N	736	-0-	-39	-0-	32	1	704	3	N	-0-					-0-
11	720	N	697	-0-	-23	-0-	30	1	667	3	N	-0-					-0-
12	775	N	738	-0-	-37	-0-	32	1	706	3	N	-0-					-0-
01	744	N	718	-0-	-26	-0-	31	1	687	3	N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	30	1	659	3	N	-0-					-0-
03	744	N	741	-0-	-3	-0-	33	1	708	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0-	-0-	21	1	450	3	N	-0-					-0-
11	450	N	438	-0-	-12	-0-	19	1	419	3	N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	22	1	496	3	N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	23	1	513	3	N	4	4	8			-0-
							4	9									
02	435	N	429	-0-	-6	-0-	19	1	410	3	N	-0-					-0-
*03	559	N	559	-0-	-0-	-0-	25	1	534	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

10	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-					-0-
11	390	N	242	-0-	-148	-0-	11	1	231	3	N	-0-					-0-
12	248	N	147	-0-	-101	-0-	6	1	141	3	N	-0-					-0-
01	310	N	193	-0-	-117	-0-	8	1	185	3	N	-0-					-0-
02	232	N	211	-0-	-21	-0-	9	1	201	3	N	1	1	8			-0-
							1	9									
*03	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

10	434	N	434	-0-	-0-	-0-	23	1	411	3	N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	28	1	441	3	N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	27	1	426	3	N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	28	1	436	3	N	-0-					-0-
02	464	N	371	-0-	-93	-0-	16	1	355	3	N	-0-					-0-
03	465	N	408	-0-	-57	-0-	17	1	391	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

10	465	N	459	-0-	-6	-0-	24	1	435	3	N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	29	1	457	3	N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	31	1	487	3	N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	34	1	517	3	N	4	4	8			-0-
							4	9									
02	496	N	496	-0-	-0-	-0-	21	1	475	3	N	-0-					-0-
03	527	N	351	-0-	-176	-0-	15	1	336	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

10	434	N	310	-0-	-124	-0-	16	1	294	3	N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	32	1	514	3	N	1	1	8			-0-
							1	9									
12	558	N	558	-0-	-0-	-0-	33	1	525	3	N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-					-0-
02	522	N	340	-0-	-182	-0-	14	1	326	3	N	-0-					-0-
03	558	N	437	-0-	-121	-0-	18	1	419	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

10	403	N	302	-0-	-101	-0-	16	1	286	3	N	-0-					-0-
11	330	N	320	-0-	-10	-0-	19	1	301	3	N	-0-					-0-
12	372	N	320	-0-	-52	-0-	19	1	301	3	N	-0-					-0-
01	310	N	309	-0-	-1	-0-	19	1	290	3	N	-0-					-0-
02	319	N	271	-0-	-48	-0-	11	1	260	3	N	-0-					-0-
*03	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	362	-0-	-72	-0-	19	1	343	3	N	-0-					-0-
11	480	N	401	-0-	-79	-0-	24	1	377	3	N	-0-					-0-
12	434	N	421	-0-	-13	-0-	25	1	396	3	N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	26	1	395	3	N	-0-					-0-
02	377	N	344	-0-	-33	-0-	14	1	326	3	N	4	4	8			-0-
							4	9									
03	434	N	361	-0-	-73	-0-	15	1	346	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

10	405	N	405	-0-	-0-	-0-	21	1	384	3	N	-0-					-0-
11	420	N	349	-0-	-71	-0-	21	1	328	3	N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	27	1	427	3	N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	28	1	438	3	N	-0-					-0-
02	348	N	299	-0-	-49	-0-	13	1	286	3	N	-0-					-0-
03	465	N	367	-0-	-98	-0-	15	1	352	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

10	682	N	666	-0-	-16	-0-	35	1	631	3	N	-0-					-0-
11	716	N	716	-0-	-0-	-0-	42	1	674	3	N	-0-					-0-
12	713	N	649	-0-	-64	-0-	39	1	610	3	N	-0-					-0-
01	651	N	607	-0-	-44	-0-	37	1	570	3	N	-0-					-0-
02	696	N	609	-0-	-87	-0-	26	1	583	3	N	-0-					-0-
03	651	N	611	-0-	-40	-0-	26	1	584	3	N	1	1	8			-0-
							1	9									

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

10	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	6	1	145	3	N	-0-					-0-
02	116	N	78	-0-	-38	-0-	3	1	75	3	N	-0-					-0-
03	124	N	105	-0-	-19	-0-	4	1	101	3	N	-0-					-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

10	602	N	602	-0-	-0-	-0-	35	1	567	3	N	-0-					-0-
11	630	N	562	-0-	-68	-0-	31	1	531	3	N	-0-					-0-
12	589	N	578	-0-	-11	-0-	33	1	544	3	N	1	1	8			-0-
							1	9									
01	589	N	566	-0-	-23	-0-	32	1	534	3	N	-0-					-0-
02	551	N	505	-0-	-46	-0-	29	1	476	3	N	-0-					-0-
03	589	N	522	-0-	-67	-0-	29	1	493	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

10	372	N	362	-0-	-10	-0-	19	1	343	3	N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-
12	372	N	363	-0-	-9	-0-	22	1	341	3	N	-0-					-0-
01	372	N	335	-0-	-37	-0-	20	1	315	3	N	-0-					-0-
02	348	N	269	-0-	-79	-0-	11	1	258	3	N	-0-					-0-
03	372	N	314	-0-	-58	-0-	13	1	301	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	471	-0-	-25	-0-	21	1	450	3	N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	20	1	430	3	N	-0-					-0-
12	496	N	481	-0-	-15	-0-	21	1	460	3	N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	20	1	446	3	N	-0-					-0-
02	435	N	429	-0-	-6	-0-	19	1	410	3	N	-0-					-0-
03	496	N	472	-0-	-24	-0-	21	1	451	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

10	744	N	740	-0-	-4	-0-	32	1	708	3	N	-0-					-0-
11	861	N	861	-0-	-0-	-0-	38	1	823	3	N	-0-					-0-
12	930	N	898	-0-	-32	-0-	39	1	859	3	N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	34	1	758	3	N	-0-					-0-
02	841	N	732	-0-	-109	-0-	32	1	700	3	N	-0-					-0-
03	899	N	684	-0-	-215	-0-	31	1	653	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

10	604	N	604	-0-	-0-	-0-	26	1	578	3	N	-0-					-0-
11	600	N	574	-0-	-26	-0-	25	1	549	3	N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	26	1	581	3	N	-0-					-0-
01	589	N	556	-0-	-33	-0-	24	1	532	3	N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	25	1	554	3	N	-0-					-0-
*03	623	N	623	-0-	-0-	-0-	28	1	595	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

10	217	N	183	-0-	-34	-0-	8	1	173	3	N	2	2	8			-0-
							2	9									
11	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
12	217	N	159	-0-	-58	-0-	7	1	152	3	N	-0-					-0-
01	186	N	130	-0-	-56	-0-	5	1	121	3	N	4	4	8			-0-
							4	9									
02	203	N	178	-0-	-25	-0-	7	1	171	3	N	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

10	1201	N	1201	-0-	-0-	-0-	69	1	1132	3	N	-0-					-0-
11	979	N	979	-0-	-0-	-0-	54	1	925	3	N	-0-					-0-
12	1209	N	1087	-0-	-122	-0-	62	1	1025	3	N	-0-					-0-
01	1209	N	1071	-0-	-138	-0-	60	1	1011	3	N	-0-					-0-
02	969	N	969	-0-	-0-	-0-	55	1	913	3	N	1	1	8			-0-
							1	9									
03	1085	N	1078	-0-	-7	-0-	60	1	1018	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

10	832	N	832	-0-	-0-	-0-	48	1	784	3	N	-0-					-0-
11	810	N	722	-0-	-88	-0-	40	1	682	3	N	-0-					-0-
12	806	N	737	-0-	-69	-0-	42	1	695	3	N	-0-					-0-
01	837	N	806	-0-	-31	-0-	45	1	761	3	N	-0-					-0-
02	720	N	720	-0-	-0-	-0-	41	1	679	3	N	-0-					-0-
03	744	N	732	-0-	-12	-0-	41	1	691	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0-	-0-	32	1	529	3	N	1	1	8			-0-
							1	9									
11	591	N	591	-0-	-0-	-0-	32	1	559	3	N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	32	1	534	3	N	-0-					-0-
01	558	N	549	-0-	-9	-0-	31	1	518	3	N	-0-					-0-
02	580	N	520	-0-	-60	-0-	30	1	490	3	N	-0-					-0-
03	558	N	549	-0-	-9	-0-	31	1	518	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1238	-0-	-95	-0-	71	1	1167	3	N	-0-					-0-
11	1320	N	1178	-0-	-142	-0-	65	1	1113	3	N	-0-					-0-
12	1271	N	1204	-0-	-67	-0-	68	1	1136	3	N	-0-					-0-
01	1244	N	1244	-0-	-0-	-0-	70	1	1174	3	N	-0-					-0-
02	1131	N	1129	-0-	-2	-0-	64	1	1064	3	N	1	1	8			-0-
							1	9									
03	1209	N	1148	-0-	-61	-0-	64	1	1084	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	380	-0-	-54	-0-	16	1	364	3	N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	18	1	401	3	N	-0-					-0-
12	403	N	275	-0-	-128	-0-	12	1	263	3	N	-0-					-0-
01	372	N	341	-0-	-31	-0-	15	1	326	3	N	-0-					-0-
02	406	N	311	-0-	-95	-0-	13	1	298	3	N	-0-					-0-
*03	441	N	441	-0-	-0-	-0-	18	1	423	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	N	576	-0-	-0-	-0-	24	1	551	3	N	1	1	8			-0-
							1	9									
11	540	N	446	-0-	-94	-0-	19	1	426	3	N	1	1	8			-0-
							1	9									
12	589	N	496	-0-	-93	-0-	21	1	475	3	N	-0-					-0-
01	589	N	516	-0-	-73	-0-	22	1	490	3	N	4	4	8			-0-
							4	9									
02	479	N	479	-0-	-0-	-0-	20	1	459	3	N	-0-					-0-
03	496	N	492	-0-	-4	-0-	21	1	471	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	13	1	298	3	N	1	1	8			-0-
							1	9									
11	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	13	1	307	3	N	-0-					-0-
01	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-					-0-
02	290	N	281	-0-	-9	-0-	12	1	269	3	N	-0-					-0-
03	310	N	296	-0-	-14	-0-	12	1	284	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	27	1	440	3	N	-0-					-0-
11	390	N	332	-0-	-58	-0-	18	1	314	3	N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	27	1	446	3	N	-0-					-0-
01	465	N	431	-0-	-34	-0-	24	1	407	3	N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	22	1	363	3	N	1	1	8			-0-
							1	9									
03	465	N	413	-0-	-52	-0-	23	1	390	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	495	-0-	-94	-0-	29	1	466	3	N	-0-					-0-
11	558	N	558	-0-	-0-	-0-	31	1	527	3	N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	38	1	623	3	N	1	1	8			-0-
							1	9									
01	691	N	691	-0-	-0-	-0-	39	1	652	3	N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	33	1	540	3	N	-0-					-0-
03	651	N	613	-0-	-38	-0-	34	1	579	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	818	-0-	-50	-0-	47	1	771	3	N	-0-					-0-
11	810	N	667	-0-	-143	-0-	37	1	630	3	N	-0-					-0-
12	837	N	745	-0-	-92	-0-	42	1	703	3	N	-0-					-0-
01	806	N	746	-0-	-60	-0-	42	1	704	3	N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	37	1	618	3	N	1	1	8			-0-
							1	9									
03	744	N	713	-0-	-31	-0-	40	1	673	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	15	1	238	3	N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	11	1	198	3	N	-0-					-0-
12	248	N	204	-0-	-44	-0-	12	1	192	3	N	-0-					-0-
01	248	N	219	-0-	-29	-0-	12	1	207	3	N	-0-					-0-
02	203	N	111	-0-	-92	-0-	6	1	105	3	N	-0-					-0-
03	217	N	170	-0-	-47	-0-	9	1	161	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
*03	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	N	509	-0-	-0-	-0-	29	1	480	3	N	-0-					-0-
11	390	N	359	-0-	-31	-0-	20	1	339	3	N	-0-					-0-
12	434	N	377	-0-	-57	-0-	21	1	355	3	N	1	1	8			-0-
							1	9									
01	496	N	365	-0-	-131	-0-	20	1	345	3	N	-0-					-0-
02	348	N	344	-0-	-4	-0-	20	1	323	3	N	1	1	8			-0-
							1	9									
03	372	N	365	-0-	-7	-0-	20	1	345	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527 N	493	-0-	-34	-0-	21	1	472	3	N	-0-					-0-
11	510 N	502	-0-	-8	-0-	21	1	481	3	N	-0-					-0-
12	528 N	528	-0-	-0-	-0-	22	1	506	3	N	-0-					-0-
01	520 N	520	-0-	-0-	-0-	22	1	498	3	N	-0-					-0-
02	493 N	455	-0-	-38	-0-	19	1	436	3	N	-0-					-0-
03	527 N	483	-0-	-44	-0-	20	1	463	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

10	549 N	549	-0-	-0-	-0-	23	1	526	3	N	-0-					-0-
11	450 N	312	-0-	-138	-0-	13	1	299	3	N	-0-					-0-
12	399 N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
01	558 N	365	-0-	-193	-0-	16	1	349	3	N	-0-					-0-
02	331 N	331	-0-	-0-	-0-	14	1	317	3	N	-0-					-0-
03	403 N	398	-0-	-5	-0-	17	1	381	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

10	372 N	337	-0-	-35	-0-	14	1	323	3	N	-0-					-0-
11	363 N	363	-0-	-0-	-0-	15	1	348	3	N	-0-					-0-
12	372 N	295	-0-	-77	-0-	12	1	283	3	N	-0-					-0-
01	341 N	283	-0-	-58	-0-	12	1	271	3	N	-0-					-0-
02	348 N	275	-0-	-73	-0-	12	1	263	3	N	-0-					-0-
*03	350 N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

10	465 N	280	-0-	-185	-0-	12	1	267	3	N	1	1	8			-0-
						1	9									
11	326 N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
12	300 N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
01	279 N	248	-0-	-31	-0-	11	1	237	3	N	-0-					-0-
02	319 N	250	-0-	-69	-0-	10	1	239	3	N	1	1	8			-0-
						1	9									
03	310 N	266	-0-	-44	-0-	11	1	254	3	N	1	1	8			-0-
						1	9									

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

10	434 N	423	-0-	-11	-0-	24	1	399	3	N	-0-					-0-
11	420 N	370	-0-	-50	-0-	20	1	350	3	N	-0-					-0-
12	403 N	394	-0-	-9	-0-	22	1	372	3	N	-0-					-0-
01	434 N	388	-0-	-46	-0-	22	1	366	3	N	-0-					-0-
02	348 N	348	-0-	-0-	-0-	20	1	328	3	N	-0-					-0-
03	403 N	320	-0-	-83	-0-	18	1	302	3	N	-0-					-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

10	434 N	429	-0-	-5	-0-	19	1	410	3	N	-0-					-0-
11	420 N	408	-0-	-12	-0-	18	1	390	3	N	-0-					-0-
12	417 N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-
01	452 N	452	-0-	-0-	-0-	19	1	433	3	N	-0-					-0-
02	406 N	386	-0-	-20	-0-	17	1	369	3	N	-0-					-0-
*03	423 N	423	-0-	-0-	-0-	19	1	404	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	443	-0-	-22	-0-	19	1	424	3	N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	20	1	444	3	N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	21	1	470	3	N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	19	1	432	3	N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	18	1	419	3	N	-0-					-0-
03	496	N	470	-0-	-26	-0-	20	1	450	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	514	N	514	-0-	-0-	-0-	22	1	492	3	N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	21	1	482	3	N	-0-					-0-
12	527	N	517	-0-	-10	-0-	22	1	495	3	N	-0-					-0-
01	527	N	421	-0-	-106	-0-	18	1	403	3	N	-0-					-0-
02	493	N	490	-0-	-3	-0-	20	1	469	3	N	1	1	8			-0-
							1	9									
03	527	N	460	-0-	-67	-0-	19	1	441	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	336	-0-	-36	-0-	14	1	322	3	N	-0-					-0-
11	330	N	257	-0-	-73	-0-	11	1	246	3	N	-0-					-0-
12	341	N	312	-0-	-29	-0-	13	1	299	3	N	-0-					-0-
01	341	N	319	-0-	-22	-0-	14	1	305	3	N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	12	1	281	3	N	-0-					-0-
*03	336	N	336	-0-	-0-	-0-	14	1	322	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	385	-0-	-49	-0-	16	1	369	3	N	-0-					-0-
11	540	N	384	-0-	-156	-0-	16	1	368	3	N	-0-					-0-
12	341	N	226	-0-	-115	-0-	10	1	216	3	N	-0-					-0-
01	372	N	271	-0-	-101	-0-	12	1	259	3	N	-0-					-0-
02	377	N	246	-0-	-131	-0-	10	1	236	3	N	-0-					-0-
*03	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	936	-0-	-25	-0-	40	1	896	3	N	-0-					-0-
11	845	N	845	-0-	-0-	-0-	36	1	809	3	N	-0-					-0-
12	899	N	880	-0-	-19	-0-	37	1	843	3	N	-0-					-0-
01	930	N	769	-0-	-161	-0-	33	1	736	3	N	-0-					-0-
02	812	N	691	-0-	-121	-0-	29	1	662	3	N	-0-					-0-
03	868	N	781	-0-	-87	-0-	33	1	748	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404	N	404	-0-	-0-	-0-	17	1	387	3	N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	16	1	362	3	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	16	1	369	3	N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-					-0-
02	377	N	343	-0-	-34	-0-	14	1	329	3	N	-0-					-0-
03	372	N	334	-0-	-38	-0-	14	1	320	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0-	-0-	14	1	325	3	N	1	1	8			-0-
							1	9									
11	450	N	402	-0-	-48	-0-	17	1	384	3	N	1	1	8			-0-
							1	9									
12	539	N	539	-0-	-0-	-0-	23	1	516	3	N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	20	1	438	3	N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	17	1	400	3	N	-0-					-0-
03	527	N	387	-0-	-140	-0-	16	1	370	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1067	N	1067	-0-	-0-	-0-	45	1	1022	3	N	-0-					-0-
11	1072	N	1072	-0-	-0-	-0-	45	1	1027	3	N	-0-					-0-
12	1023	N	998	-0-	-25	-0-	42	1	956	3	N	-0-					-0-
01	1054	N	982	-0-	-72	-0-	42	1	940	3	N	-0-					-0-
02	1044	N	933	-0-	-111	-0-	39	1	894	3	N	-0-					-0-
03	992	N	942	-0-	-50	-0-	39	1	903	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	526	-0-	-1	-0-	23	1	503	3	N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	24	1	531	3	N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	25	1	543	3	N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	25	1	551	3	N	-0-					-0-
02	551	N	543	-0-	-8	-0-	23	1	520	3	N	-0-					-0-
*03	565	N	565	-0-	-0-	-0-	25	1	539	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	444	-0-	-21	-0-	19	1	423	3	N	2	2	8			-0-
							2	9									
11	446	N	446	-0-	-0-	-0-	19	1	427	3	N	-0-					-0-
12	434	N	424	-0-	-10	-0-	18	1	406	3	N	-0-					-0-
01	434	N	398	-0-	-36	-0-	17	1	381	3	N	-0-					-0-
02	435	N	383	-0-	-52	-0-	16	1	367	3	N	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	18	1	417	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0-	-0-	21	1	467	3	N	-0-					-0-
11	450	N	414	-0-	-36	-0-	18	1	396	3	N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	20	1	445	3	N	-0-					-0-
01	496	N	448	-0-	-48	-0-	19	1	429	3	N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	17	1	387	3	N	4	4	8			-0-
							4	9									
03	465	N	435	-0-	-30	-0-	18	1	417	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	859	N	859	-0-	-0-	-0-	38	1	821	3	N	-0-					-0-
11	780	N	780	-0-	-0-	-0-	34	1	746	3	N	-0-					-0-
12	806	N	751	-0-	-55	-0-	33	1	718	3	N	-0-					-0-
01	868	N	719	-0-	-149	-0-	31	1	688	3	N	-0-					-0-
02	754	N	649	-0-	-105	-0-	28	1	621	3	N	-0-					-0-
03	744	N	715	-0-	-29	-0-	32	1	683	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	691	N	691	-0-	-0-	-0-	29	1	662	3	N	-0-					-0-
11	630	N	551	-0-	-79	-0-	23	1	528	3	N	-0-					-0-
12	651	N	560	-0-	-91	-0-	24	1	536	3	N	-0-					-0-
01	682	N	563	-0-	-119	-0-	24	1	539	3	N	-0-					-0-
02	522	N	498	-0-	-24	-0-	21	1	477	3	N	-0-					-0-
*03	563	N	563	-0-	-0-	-0-	24	1	539	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	370	-0-	-126	-0-	16	1	354	3	N	-0-					-0-
11	480	N	427	-0-	-53	-0-	18	1	409	3	N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	15	1	332	3	N	1	1	8			-0-
							1	9									
01	421	N	421	-0-	-0-	-0-	18	1	403	3	N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	21	1	488	3	N	-0-					-0-
*03	607	N	607	-0-	-0-	-0-	25	1	581	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	16	1	362	3	N	-0-					-0-
11	418	N	418	-0-	-0-	-0-	18	1	400	3	N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	19	1	441	3	N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-					-0-
02	406	N	399	-0-	-7	-0-	17	1	381	3	N	1	1	8			-0-
							1	9									
03	465	N	409	-0-	-56	-0-	17	1	392	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	462	N	462	-0-	-0-	-0-	20	1	442	3	N	-0-					-0-
11	540	N	467	-0-	-73	-0-	20	1	447	3	N	-0-					-0-
12	589	N	343	-0-	-246	-0-	15	1	328	3	N	-0-					-0-
01	465	N	404	-0-	-61	-0-	17	1	387	3	N	-0-					-0-
02	464	N	354	-0-	-110	-0-	15	1	339	3	N	-0-					-0-
*03	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0-	-0-	32	1	706	3	N	-0-					-0-
11	660	N	567	-0-	-93	-0-	25	1	541	3	N	1	1	8			-0-
							1	9									
12	713	N	687	-0-	-26	-0-	30	1	657	3	N	-0-					-0-
01	744	N	635	-0-	-109	-0-	27	1	608	3	N	-0-					-0-
02	551	N	448	-0-	-103	-0-	19	1	429	3	N	-0-					-0-
03	682	N	582	-0-	-100	-0-	26	1	555	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	453	-0-	-167	-0-	20	1	433	3	N	-0-					-0-
11	540	N	446	-0-	-94	-0-	19	1	427	3	N	-0-					-0-
12	558	N	515	-0-	-43	-0-	22	1	493	3	N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	22	1	484	3	N	4	4	8			-0-
							4	9									
*03	555	N	555	-0-	-0-	-0-	25	1	530	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0-	-0-	24	1	533	3	N	1	1	8			-0-
							1	9									
11	430	N	430	-0-	-0-	-0-	19	1	411	3	N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	18	1	395	3	N	-0-					-0-
01	558	N	446	-0-	-112	-0-	19	1	427	3	N	-0-					-0-
02	406	N	325	-0-	-81	-0-	14	1	311	3	N	-0-					-0-
03	403	N	290	-0-	-113	-0-	13	1	277	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	450	-0-	-15	-0-	20	1	430	3	N	-0-					-0-
11	450	N	405	-0-	-45	-0-	18	1	387	3	N	-0-					-0-
12	465	N	429	-0-	-36	-0-	19	1	410	3	N	-0-					-0-
01	465	N	450	-0-	-15	-0-	19	1	431	3	N	-0-					-0-
02	406	N	392	-0-	-14	-0-	17	1	375	3	N	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	20	1	415	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	801	N	801	-0-	-0-	-0-	35	1	766	3	N	-0-					-0-
11	840	N	683	-0-	-157	-0-	30	1	653	3	N	-0-					-0-
12	826	N	826	-0-	-0-	-0-	36	1	790	3	N	-0-					-0-
01	806	N	725	-0-	-81	-0-	31	1	694	3	N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	33	1	731	3	N	-0-					-0-
03	837	N	700	-0-	-137	-0-	32	1	668	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	266	-0-	-44	-0-	14	1	252	3	N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	22	1	357	3	N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	23	1	353	3	N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	20	1	312	3	N	-0-					-0-
02	377	N	316	-0-	-61	-0-	13	1	303	3	N	-0-					-0-
03	372	N	347	-0-	-25	-0-	15	1	332	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	343	-0-	-60	-0-	18	1	324	3	N	1	1	8			-0-
							1	9									
11	375	N	375	-0-	-0-	-0-	22	1	353	3	N	-0-					-0-
12	403	N	373	-0-	-30	-0-	22	1	351	3	N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	27	1	412	3	N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	17	1	380	3	N	-0-					-0-
*03	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-	-0-	-0-	20	1	440	3	N	1	1	8			-0-
							1	9									
11	450	N	442	-0-	-8	-0-	19	1	423	3	N	-0-					-0-
12	496	N	456	-0-	-40	-0-	20	1	436	3	N	-0-					-0-
01	465	N	456	-0-	-9	-0-	20	1	436	3	N	-0-					-0-
02	435	N	421	-0-	-14	-0-	18	1	402	3	N	1	1	8			-0-
							1	9									
03	465	N	459	-0-	-6	-0-	21	1	437	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

10	496	N	381	-0-	-115	-0-	17	1	364	3	N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-					-0-
12	403	N	241	-0-	-162	-0-	10	1	231	3	N	-0-					-0-
01	372	N	347	-0-	-25	-0-	15	1	332	3	N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-
*03	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

10	493	N	493	-0-	-0-	-0-	22	1	471	3	N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	25	1	554	3	N	-0-					-0-
12	496	N	434	-0-	-62	-0-	19	1	415	3	N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	23	1	516	3	N	-0-					-0-
02	551	N	496	-0-	-55	-0-	21	1	471	3	N	4	4	8			-0-
							4	9									
*03	465	N	465	-0-	-0-	-0-	21	1	444	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

10	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
11	300	N	295	-0-	-5	-0-	13	1	282	3	N	-0-					-0-
12	341	N	278	-0-	-63	-0-	12	1	266	3	N	-0-					-0-
01	310	N	263	-0-	-47	-0-	11	1	252	3	N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
*03	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

10	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					-0-
11	300	N	297	-0-	-3	-0-	18	1	279	3	N	-0-					-0-
12	310	N	308	-0-	-2	-0-	18	1	290	3	N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
03	310	N	282	-0-	-28	-0-	12	1	270	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

10	558	N	520	-0-	-38	-0-	27	1	493	3	N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	32	1	504	3	N	-0-					-0-
12	527	N	517	-0-	-10	-0-	31	1	485	3	N	1	1	8			-0-
							1	9									
01	527	N	504	-0-	-23	-0-	31	1	473	3	N	-0-					-0-
02	522	N	430	-0-	-92	-0-	18	1	412	3	N	-0-					-0-
03	527	N	458	-0-	-69	-0-	19	1	439	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	693	-0-	-20	-0-	37	1	656	3	N	-0-					-0-
11	741	N	741	-0-	-0-	-0-	44	1	697	3	N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	43	1	667	3	N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	42	1	653	3	N	-0-					-0-
02	725	N	565	-0-	-160	-0-	24	1	541	3	N	-0-					-0-
03	713	N	590	-0-	-123	-0-	25	1	565	3	N	-0-					-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	483	-0-	-13	-0-	28	1	455	3	N	-0-					-0-
11	480	N	429	-0-	-51	-0-	23	1	405	3	N	1	1	8			-0-
							1	9									
12	496	N	463	-0-	-33	-0-	26	1	437	3	N	-0-					-0-
01	496	N	466	-0-	-30	-0-	26	1	440	3	N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	24	1	403	3	N	-0-					-0-
03	465	N	456	-0-	-9	-0-	25	1	431	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	N	944	-0-	-0-	-0-	54	1	890	3	N	-0-					-0-
11	941	N	941	-0-	-0-	-0-	52	1	889	3	N	-0-					-0-
12	961	N	901	-0-	-60	-0-	51	1	850	3	N	-0-					-0-
01	930	N	880	-0-	-50	-0-	49	1	831	3	N	-0-					-0-
02	899	N	863	-0-	-36	-0-	49	1	814	3	N	-0-					-0-
*03	910	N	910	-0-	-0-	-0-	51	1	859	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1128	-0-	-81	-0-	65	1	1062	3	N	1	1	8			-0-
							1	9									
11	1170	N	1024	-0-	-146	-0-	56	1	968	3	N	-0-					-0-
12	1116	N	1052	-0-	-64	-0-	60	1	992	3	N	-0-					-0-
01	1116	N	1093	-0-	-23	-0-	61	1	1028	3	N	4	4	8			-0-
							4	9									
02	986	N	943	-0-	-43	-0-	54	1	888	3	N	1	1	8			-0-
							1	9									
03	1054	N	1021	-0-	-33	-0-	57	1	963	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1221	-0-	-19	-0-	70	1	1151	3	N	-0-					-0-
11	1217	N	1217	-0-	-0-	-0-	67	1	1150	3	N	-0-					-0-
12	1271	N	1184	-0-	-87	-0-	67	1	1117	3	N	-0-					-0-
01	1209	N	1166	-0-	-43	-0-	65	1	1101	3	N	-0-					-0-
02	1189	N	1106	-0-	-83	-0-	63	1	1043	3	N	-0-					-0-
*03	1180	N	1180	-0-	-0-	-0-	66	1	1114	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	23	1	499	3	N	-0-					-0-
11	480	N	467	-0-	-13	-0-	20	1	447	3	N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-					-0-
01	527	N	495	-0-	-32	-0-	21	1	474	3	N	-0-					-0-
02	464	N	451	-0-	-13	-0-	19	1	432	3	N	-0-					-0-
*03	475	N	475	-0-	-0-	-0-	21	1	454	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	615	-0-	-5	-0-	26	1	587	3	N	2	2	8			-0-
							2	9									
11	638	N	638	-0-	-0-	-0-	27	1	611	3	N	-0-					-0-
12	620	N	557	-0-	-63	-0-	23	1	534	3	N	-0-					-0-
01	620	N	578	-0-	-42	-0-	25	1	553	3	N	-0-					-0-
02	609	N	509	-0-	-100	-0-	21	1	488	3	N	-0-					-0-
*03	623	N	623	-0-	-0-	-0-	26	1	597	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

10	341	N	316	-0-	-25	-0-	13	1	303	3	N	-0-					-0-
11	330	N	321	-0-	-9	-0-	14	1	307	3	N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	13	1	295	3	N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	14	1	324	3	N	-0-					-0-
*03	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

10	527	N	521	-0-	-6	-0-	23	1	498	3	N	-0-					-0-
11	726	N	726	-0-	-0-	-0-	32	1	694	3	N	-0-					-0-
12	736	N	736	-0-	-0-	-0-	32	1	704	3	N	-0-					-0-
01	799	N	799	-0-	-0-	-0-	34	1	765	3	N	-0-					-0-
02	696	N	679	-0-	-17	-0-	29	1	650	3	N	-0-					-0-
*03	836	N	836	-0-	-0-	-0-	38	1	798	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

10	752	N	752	-0-	-0-	-0-	43	1	709	3	N	-0-					-0-
11	765	N	765	-0-	-0-	-0-	42	1	723	3	N	-0-					-0-
12	775	N	750	-0-	-25	-0-	43	1	707	3	N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	42	1	708	3	N	-0-					-0-
02	754	N	697	-0-	-57	-0-	40	1	657	3	N	-0-					-0-
*03	751	N	751	-0-	-0-	-0-	42	1	709	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

10	777	N	777	-0-	-0-	-0-	45	1	732	3	N	-0-					-0-
11	774	N	774	-0-	-0-	-0-	42	1	732	3	N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	44	1	737	3	N	-0-					-0-
01	775	N	757	-0-	-18	-0-	42	1	715	3	N	-0-					-0-
02	754	N	716	-0-	-38	-0-	41	1	674	3	N	1	1	8			-0-
							1	9									
03	775	N	755	-0-	-20	-0-	42	1	713	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

10	713	N	664	-0-	-49	-0-	28	1	636	3	N	-0-					-0-
11	720	N	562	-0-	-158	-0-	24	1	537	3	N	1	1	8			-0-
							1	9									
12	744	N	575	-0-	-169	-0-	24	1	551	3	N	-0-					-0-
01	651	N	528	-0-	-123	-0-	23	1	505	3	N	-0-					-0-
02	551	N	505	-0-	-46	-0-	21	1	484	3	N	-0-					-0-
*03	600	N	600	-0-	-0-	-0-	25	1	574	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	697	-0-	-78	-0-	30	1	667	3	N	-0-					-0-
11	750	N	644	-0-	-106	-0-	28	1	616	3	N	-0-					-0-
12	775	N	684	-0-	-91	-0-	30	1	654	3	N	-0-					-0-
01	682	N	650	-0-	-32	-0-	28	1	622	3	N	-0-					-0-
02	674	N	674	-0-	-0-	-0-	29	1	645	3	N	-0-					-0-
*03	718	N	718	-0-	-0-	-0-	32	1	686	3	N	-0-					-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

10	713	N	709	-0-	-4	-0-	31	1	678	3	N	-0-					-0-
11	720	N	618	-0-	-102	-0-	27	1	591	3	N	-0-					-0-
12	713	N	668	-0-	-45	-0-	29	1	639	3	N	-0-					-0-
01	713	N	621	-0-	-92	-0-	27	1	594	3	N	-0-					-0-
02	609	N	589	-0-	-20	-0-	25	1	564	3	N	-0-					-0-
03	682	N	596	-0-	-86	-0-	27	1	569	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

10	655	N	655	-0-	-0-	-0-	38	1	617	3	N	-0-					-0-
11	662	N	662	-0-	-0-	-0-	36	1	626	3	N	-0-					-0-
12	682	N	623	-0-	-59	-0-	35	1	588	3	N	-0-					-0-
01	651	N	635	-0-	-16	-0-	36	1	599	3	N	-0-					-0-
02	638	N	602	-0-	-36	-0-	34	1	567	3	N	1	1	8			-0-
							1	9									
*03	626	N	626	-0-	-0-	-0-	35	1	591	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

10	942	N	942	-0-	-0-	-0-	54	1	888	3	N	-0-					-0-
11	900	N	899	-0-	-1	-0-	49	1	850	3	N	-0-					-0-
12	930	N	875	-0-	-55	-0-	50	1	825	3	N	-0-					-0-
01	930	N	905	-0-	-25	-0-	51	1	854	3	N	-0-					-0-
02	870	N	853	-0-	-17	-0-	49	1	803	3	N	1	1	8			-0-
							1	9									
03	868	N	842	-0-	-26	-0-	47	1	795	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

10	573	N	573	-0-	-0-	-0-	33	1	540	3	N	-0-					-0-
11	569	N	569	-0-	-0-	-0-	31	1	538	3	N	-0-					-0-
12	589	N	560	-0-	-29	-0-	32	1	528	3	N	-0-					-0-
01	558	N	554	-0-	-4	-0-	31	1	523	3	N	-0-					-0-
02	551	N	521	-0-	-30	-0-	30	1	491	3	N	-0-					-0-
03	558	N	557	-0-	-1	-0-	31	1	526	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

10	436	N	436	-0-	-0-	-0-	19	1	417	3	N	-0-					-0-
11	450	N	391	-0-	-59	-0-	17	1	374	3	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	19	1	415	3	N	-0-					-0-
01	434	N	409	-0-	-25	-0-	18	1	391	3	N	-0-					-0-
02	377	N	374	-0-	-3	-0-	16	1	358	3	N	-0-					-0-
03	434	N	386	-0-	-48	-0-	17	1	369	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	487	-0-	-102	-0-	28	1	459	3	N	-0-					-0-
11	630	N	554	-0-	-76	-0-	30	1	523	3	N	1	1	8			-0-
							1	9									
12	682	N	546	-0-	-136	-0-	31	1	515	3	N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	35	1	590	3	N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	30	1	499	3	N	1	1	8			-0-
							1	9									
03	558	N	486	-0-	-72	-0-	27	1	459	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

10	774	N	774	-0-	-0-	-0-	34	1	740	3	N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	30	1	668	3	N	-0-					-0-
12	806	N	665	-0-	-141	-0-	29	1	636	3	N	-0-					-0-
01	775	N	718	-0-	-57	-0-	31	1	687	3	N	-0-					-0-
02	667	N	646	-0-	-21	-0-	28	1	618	3	N	-0-					-0-
03	651	N	614	-0-	-37	-0-	28	1	586	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

10	538	N	538	-0-	-0-	-0-	24	1	514	3	N	-0-					-0-
11	570	N	438	-0-	-132	-0-	19	1	419	3	N	-0-					-0-
12	558	N	387	-0-	-171	-0-	17	1	370	3	N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	26	1	590	3	N	-0-					-0-
02	435	N	369	-0-	-66	-0-	16	1	353	3	N	-0-					-0-
03	372	N	245	-0-	-127	-0-	11	1	234	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

10	496	N	367	-0-	-129	-0-	16	1	351	3	N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	22	1	477	3	N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	23	1	512	3	N	-0-					-0-
01	372	N	360	-0-	-12	-0-	15	1	345	3	N	-0-					-0-
02	493	N	432	-0-	-61	-0-	19	1	413	3	N	-0-					-0-
03	527	N	285	-0-	-242	-0-	13	1	272	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

10	775	N	739	-0-	-36	-0-	32	1	707	3	N	-0-					-0-
11	810	N	704	-0-	-106	-0-	31	1	673	3	N	-0-					-0-
12	775	N	758	-0-	-17	-0-	33	1	725	3	N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	32	1	712	3	N	-0-					-0-
02	683	N	683	-0-	-0-	-0-	29	1	654	3	N	-0-					-0-
03	744	N	723	-0-	-21	-0-	33	1	690	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

10	475	N	475	-0-	-0-	-0-	20	1	455	3	N	-0-					-0-
11	450	N	447	-0-	-3	-0-	19	1	428	3	N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-
01	465	N	439	-0-	-26	-0-	19	1	420	3	N	-0-					-0-
02	435	N	423	-0-	-12	-0-	18	1	405	3	N	-0-					-0-
03	465	N	437	-0-	-28	-0-	18	1	419	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	26	1	473	3	N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	32	1	504	3	N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	31	1	482	3	N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	31	1	476	3	N	-0-					-0-
02	522	N	472	-0-	-50	-0-	20	1	452	3	N	-0-					-0-
*03	538	N	538	-0-	-0-	-0-	23	1	515	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

10	581	N	581	-0-	-0-	-0-	25	1	556	3	N	-0-					-0-
11	540	N	528	-0-	-12	-0-	23	1	505	3	N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	34	1	753	3	N	-0-					-0-
01	929	N	929	-0-	-0-	-0-	40	1	889	3	N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	32	1	699	3	N	-0-					-0-
03	775	N	656	-0-	-119	-0-	30	1	626	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

10	1469	N	1469	-0-	-0-	-0-	85	1	1384	3	N	-0-					-0-
11	1440	N	1417	-0-	-23	-0-	78	1	1339	3	N	-0-					-0-
12	1488	N	1221	-0-	-267	-0-	69	1	1152	3	N	-0-					-0-
01	1457	N	1170	-0-	-287	-0-	66	1	1104	3	N	-0-					-0-
02	1363	N	1111	-0-	-252	-0-	63	1	1048	3	N	-0-					-0-
03	1209	N	1164	-0-	-45	-0-	65	1	1099	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

10	717	N	717	-0-	-0-	-0-	30	1	687	3	N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	30	1	668	3	N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	30	1	683	3	N	-0-					-0-
01	713	N	707	-0-	-6	-0-	30	1	677	3	N	-0-					-0-
02	667	N	663	-0-	-4	-0-	28	1	635	3	N	-0-					-0-
*03	719	N	719	-0-	-0-	-0-	30	1	689	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

10	899	N	892	-0-	-7	-0-	38	1	853	3	N	1	1	8			-0-
							1	9									
11	809	N	809	-0-	-0-	-0-	34	1	775	3	N	-0-					-0-
12	889	N	889	-0-	-0-	-0-	37	1	852	3	N	-0-					-0-
01	899	N	869	-0-	-30	-0-	37	1	832	3	N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	33	1	748	3	N	4	4	8			-0-
							4	9									
03	899	N	840	-0-	-59	-0-	35	1	805	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

10	951	N	951	-0-	-0-	-0-	42	1	909	3	N	-0-					-0-
11	886	N	886	-0-	-0-	-0-	39	1	847	3	N	-0-					-0-
12	1023	N	927	-0-	-96	-0-	40	1	887	3	N	-0-					-0-
01	961	N	926	-0-	-35	-0-	40	1	886	3	N	-0-					-0-
02	901	N	901	-0-	-0-	-0-	39	1	862	3	N	-0-					-0-
03	930	N	913	-0-	-17	-0-	41	1	872	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	735	-0-	-9	-0-	31	1	704	3	N	-0-					-0-
11	720	N	651	-0-	-69	-0-	28	1	623	3	N	-0-					-0-
12	775	N	662	-0-	-113	-0-	28	1	634	3	N	-0-					-0-
01	744	N	616	-0-	-128	-0-	26	1	590	3	N	-0-					-0-
02	638	N	567	-0-	-71	-0-	24	1	543	3	N	-0-					-0-
03	651	N	625	-0-	-26	-0-	26	1	598	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	678	-0-	-4	-0-	29	1	649	3	N	-0-					-0-
11	690	N	538	-0-	-152	-0-	23	1	514	3	N	1	1	8			-0-
							1	9									
12	682	N	556	-0-	-126	-0-	23	1	533	3	N	-0-					-0-
01	682	N	576	-0-	-106	-0-	25	1	551	3	N	-0-					-0-
02	522	N	514	-0-	-8	-0-	22	1	492	3	N	-0-					-0-
*03	588	N	588	-0-	-0-	-0-	25	1	563	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	N	463	-0-	-0-	-0-	20	1	443	3	N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-
12	434	N	403	-0-	-31	-0-	17	1	386	3	N	-0-					-0-
01	465	N	415	-0-	-50	-0-	18	1	397	3	N	-0-					-0-
02	435	N	399	-0-	-36	-0-	17	1	382	3	N	-0-					-0-
*03	425	N	425	-0-	-0-	-0-	19	1	406	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	608	-0-	-105	-0-	27	1	581	3	N	-0-					-0-
11	630	N	526	-0-	-104	-0-	23	1	503	3	N	-0-					-0-
12	589	N	567	-0-	-22	-0-	25	1	542	3	N	-0-					-0-
01	620	N	602	-0-	-18	-0-	26	1	576	3	N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	24	1	527	3	N	-0-					-0-
*03	584	N	584	-0-	-0-	-0-	26	1	558	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	667	-0-	-15	-0-	29	1	638	3	N	-0-					-0-
11	660	N	639	-0-	-21	-0-	28	1	611	3	N	-0-					-0-
12	682	N	666	-0-	-16	-0-	29	1	637	3	N	-0-					-0-
01	682	N	655	-0-	-27	-0-	28	1	627	3	N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	27	1	596	3	N	-0-					-0-
*03	674	N	674	-0-	-0-	-0-	30	1	644	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	596	-0-	-179	-0-	26	1	568	3	N	2	2	8			-0-
							2	9									
11	840	N	547	-0-	-293	-0-	24	1	523	3	N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	34	1	751	3	N	-0-					-0-
01	589	N	240	-0-	-349	-0-	10	1	230	3	N	-0-					-0-
02	522	N	476	-0-	-46	-0-	21	1	455	3	N	-0-					-0-
03	775	N	338	-0-	-437	-0-	15	1	323	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	17	1	378	3	N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	20	1	444	3	N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	25	1	574	3	N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	22	1	496	3	N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	20	1	457	3	N	-0-					-0-
03	589	N	429	-0-	-160	-0-	18	1	411	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

10	747	N	747	-0-	-0-	-0-	43	1	704	3	N	-0-					-0-
11	690	N	476	-0-	-214	-0-	26	1	450	3	N	-0-					-0-
12	651	N	635	-0-	-16	-0-	36	1	599	3	N	-0-					-0-
01	744	N	470	-0-	-274	-0-	26	1	444	3	N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	33	1	552	3	N	-0-					-0-
*03	651	N	651	-0-	-0-	-0-	36	1	615	3	N	-0-					-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

10	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
11	180	N	170	-0-	-10	-0-	9	1	161	3	N	-0-					-0-
12	217	N	138	-0-	-79	-0-	8	1	130	3	N	-0-					-0-
01	186	N	144	-0-	-42	-0-	8	1	136	3	N	-0-					-0-
02	174	N	143	-0-	-31	-0-	8	1	135	3	N	-0-					-0-
*03	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

10	217	N	170	-0-	-47	-0-	10	1	160	3	N	-0-					-0-
11	180	N	145	-0-	-35	-0-	8	1	137	3	N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	11	1	189	3	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	13	1	207	3	N	-0-					-0-
*03	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

10	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					-0-
11	420	N	419	-0-	-1	-0-	18	1	401	3	N	-0-					-0-
12	434	N	367	-0-	-67	-0-	16	1	351	3	N	-0-					-0-
01	465	N	409	-0-	-56	-0-	17	1	388	3	N	4	4	8			-0-
							4	9									
02	406	N	401	-0-	-5	-0-	17	1	384	3	N	-0-					-0-
*03	449	N	449	-0-	-0-	-0-	20	1	429	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

10	434	N	419	-0-	-15	-0-	18	1	401	3	N	-0-					-0-
11	480	N	311	-0-	-169	-0-	14	1	297	3	N	-0-					-0-
12	403	N	375	-0-	-28	-0-	16	1	359	3	N	-0-					-0-
01	434	N	327	-0-	-107	-0-	14	1	313	3	N	-0-					-0-
02	290	N	279	-0-	-11	-0-	12	1	267	3	N	-0-					-0-
03	372	N	345	-0-	-27	-0-	16	1	329	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	171	-0-	-46	-0-	10	1	161	3	N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-
02	174	N	157	-0-	-17	-0-	9	1	148	3	N	-0-					-0-
03	186	N	166	-0-	-20	-0-	9	1	157	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

10	155	N	143	-0-	-12	-0-	8	1	135	3	N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-					-0-
12	186	N	184	-0-	-2	-0-	10	1	174	3	N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-
02	203	N	119	-0-	-84	-0-	7	1	112	3	N	-0-					-0-
03	186	N	166	-0-	-20	-0-	9	1	157	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

10	186	N	85	-0-	-101	-0-	5	1	80	3	N	-0-					-0-
11	120	N	90	-0-	-30	-0-	5	1	85	3	N	-0-					-0-
12	93	N	60	-0-	-33	-0-	3	1	57	3	N	-0-					-0-
01	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

10	558	N	555	-0-	-3	-0-	24	1	531	3	N	-0-					-0-
11	600	N	540	-0-	-60	-0-	24	1	516	3	N	-0-					-0-
12	589	N	567	-0-	-22	-0-	25	1	542	3	N	-0-					-0-
01	558	N	520	-0-	-38	-0-	22	1	498	3	N	-0-					-0-
02	522	N	415	-0-	-107	-0-	18	1	397	3	N	-0-					-0-
03	558	N	465	-0-	-93	-0-	21	1	444	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

10	651	N	566	-0-	-85	-0-	25	1	541	3	N	-0-					-0-
11	720	N	621	-0-	-99	-0-	27	1	594	3	N	-0-					-0-
12	713	N	668	-0-	-45	-0-	29	1	639	3	N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	26	1	584	3	N	-0-					-0-
02	609	N	598	-0-	-11	-0-	26	1	572	3	N	-0-					-0-
03	682	N	583	-0-	-99	-0-	26	1	556	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

10	553	N	553	-0-	-0-	-0-	24	1	529	3	N	-0-					-0-
11	570	N	536	-0-	-34	-0-	23	1	513	3	N	-0-					-0-
12	589	N	566	-0-	-23	-0-	25	1	541	3	N	-0-					-0-
01	558	N	556	-0-	-2	-0-	24	1	532	3	N	-0-					-0-
02	522	N	512	-0-	-10	-0-	22	1	489	3	N	1	1	8			-0-
							1	9									
*03	566	N	566	-0-	-0-	-0-	26	1	540	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	366	-0-	-68	-0-	16	1	350	3	N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	19	1	423	3	N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	18	1	402	3	N	-0-					-0-
*03	465	N	465	-0-	-0-	-0-	21	1	443	3	N	1	1	8			-0-
							1	9									

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

10	620	N	526	-0-	-94	-0-	23	1	503	3	N	-0-					-0-
11	540	N	478	-0-	-62	-0-	21	1	457	3	N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	22	1	483	3	N	-0-					-0-
01	527	N	498	-0-	-29	-0-	21	1	477	3	N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
03	496	N	413	-0-	-83	-0-	19	1	394	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

10	526	N	526	-0-	-0-	-0-	22	1	504	3	N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	20	1	462	3	N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	21	1	483	3	N	-0-					-0-
01	527	N	482	-0-	-45	-0-	21	1	461	3	N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-
03	496	N	469	-0-	-27	-0-	20	1	449	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

10	775	N	759	-0-	-16	-0-	32	1	727	3	N	-0-					-0-
11	750	N	710	-0-	-40	-0-	30	1	680	3	N	-0-					-0-
12	775	N	717	-0-	-58	-0-	30	1	687	3	N	-0-					-0-
01	744	N	714	-0-	-30	-0-	30	1	684	3	N	-0-					-0-
02	696	N	672	-0-	-24	-0-	28	1	643	3	N	1	1	8			-0-
							1	9									
03	713	N	602	-0-	-111	-0-	25	1	577	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

10	713	N	702	-0-	-11	-0-	31	1	671	3	N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	29	1	643	3	N	-0-					-0-
12	744	N	679	-0-	-65	-0-	29	1	650	3	N	-0-					-0-
01	752	N	752	-0-	-0-	-0-	32	1	720	3	N	-0-					-0-
02	674	N	674	-0-	-0-	-0-	29	1	645	3	N	-0-					-0-
*03	702	N	702	-0-	-0-	-0-	32	1	670	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

10	526	N	526	-0-	-0-	-0-	22	1	504	3	N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	23	1	509	3	N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	23	1	515	3	N	-0-					-0-
01	527	N	493	-0-	-34	-0-	21	1	472	3	N	-0-					-0-
02	522	N	422	-0-	-100	-0-	18	1	404	3	N	-0-					-0-
03	527	N	421	-0-	-106	-0-	18	1	403	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	846	-0-	-22	-0-	36	1	810	3	N	-0-					-0-
11	870	N	741	-0-	-129	-0-	31	1	710	3	N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	35	1	801	3	N	-0-					-0-
01	837	N	747	-0-	-90	-0-	32	1	715	3	N	-0-					-0-
02	725	N	721	-0-	-4	-0-	30	1	691	3	N	-0-					-0-
03	837	N	772	-0-	-65	-0-	32	1	740	3	N	-0-					-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	960	-0-	-32	-0-	55	1	905	3	N	-0-					-0-
11	963	N	963	-0-	-0-	-0-	53	1	910	3	N	-0-					-0-
12	1023	N	965	-0-	-58	-0-	55	1	910	3	N	-0-					-0-
01	961	N	926	-0-	-35	-0-	52	1	874	3	N	-0-					-0-
02	928	N	869	-0-	-59	-0-	50	1	819	3	N	-0-					-0-
03	961	N	864	-0-	-97	-0-	48	1	816	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	493	-0-	-189	-0-	22	1	471	3	N	-0-					-0-
11	630	N	186	-0-	-444	-0-	8	1	178	3	N	-0-					-0-
12	670	N	670	-0-	-0-	-0-	29	1	641	3	N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	31	1	692	3	N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	25	1	561	3	N	-0-					-0-
03	682	N	660	-0-	-22	-0-	30	1	630	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	535	-0-	-85	-0-	23	1	512	3	N	-0-					-0-
11	600	N	567	-0-	-33	-0-	25	1	542	3	N	-0-					-0-
12	619	N	619	-0-	-0-	-0-	27	1	592	3	N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	27	1	603	3	N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	25	1	549	3	N	-0-					-0-
03	620	N	613	-0-	-7	-0-	28	1	585	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	701	N	701	-0-	-0-	-0-	31	1	670	3	N	-0-					-0-
11	660	N	614	-0-	-46	-0-	27	1	587	3	N	-0-					-0-
12	682	N	674	-0-	-8	-0-	29	1	645	3	N	-0-					-0-
01	713	N	706	-0-	-7	-0-	30	1	676	3	N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	27	1	593	3	N	-0-					-0-
*03	770	N	770	-0-	-0-	-0-	35	1	735	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	76	-0-	-48	-0-	4	1	72	3	N	-0-					-0-
11	120	N	33	-0-	-87	-0-	2	1	31	3	N	-0-					-0-
12	124	N	41	-0-	-83	-0-	2	1	39	3	N	-0-					-0-
01	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	431	-0-	-3	-0-	25	1	406	3	N	-0-					-0-
11	450	N	381	-0-	-69	-0-	21	1	360	3	N	-0-					-0-
12	465	N	245	-0-	-220	-0-	14	1	231	3	N	-0-					-0-
01	434	N	305	-0-	-129	-0-	17	1	288	3	N	-0-					-0-
02	377	N	352	-0-	-25	-0-	20	1	332	3	N	-0-					-0-
03	248	N	221	-0-	-27	-0-	12	1	209	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	273	-0-	-6	-0-	14	1	259	3	N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	18	1	284	3	N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	18	1	277	3	N	-0-					-0-
01	279	N	268	-0-	-11	-0-	16	1	252	3	N	-0-					-0-
02	290	N	247	-0-	-43	-0-	10	1	237	3	N	-0-					-0-
*03	341	N	341	-0-	-0-	-0-	14	1	327	3	N	-0-					-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	717	-0-	-27	-0-	31	1	686	3	N	-0-					-0-
11	690	N	662	-0-	-28	-0-	29	1	633	3	N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	31	1	686	3	N	-0-					-0-
01	713	N	709	-0-	-4	-0-	30	1	679	3	N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	28	1	623	3	N	-0-					-0-
03	713	N	705	-0-	-8	-0-	32	1	673	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	504	-0-	-54	-0-	22	1	482	3	N	-0-					-0-
11	510	N	494	-0-	-16	-0-	22	1	472	3	N	-0-					-0-
12	527	N	498	-0-	-29	-0-	22	1	476	3	N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	22	1	496	3	N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	20	1	452	3	N	-0-					-0-
*03	505	N	505	-0-	-0-	-0-	23	1	482	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	349	-0-	-23	-0-	15	1	334	3	N	-0-					-0-
11	360	N	339	-0-	-21	-0-	15	1	324	3	N	-0-					-0-
12	372	N	344	-0-	-28	-0-	15	1	329	3	N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
03	341	N	328	-0-	-13	-0-	15	1	313	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
11	330	N	327	-0-	-3	-0-	14	1	313	3	N	-0-					-0-
12	372	N	348	-0-	-24	-0-	15	1	333	3	N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
02	319	N	269	-0-	-50	-0-	12	1	257	3	N	-0-					-0-
03	341	N	329	-0-	-12	-0-	15	1	314	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	N	481	-0-	-0-	-0-	20	1	461	3	N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	20	1	464	3	N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	21	1	477	3	N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	20	1	454	3	N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	19	1	436	3	N	-0-					-0-
*03	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	260	-0-	-329	-0-	11	1	249	3	N	-0-					-0-
11	510	N	353	-0-	-157	-0-	15	1	338	3	N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	21	1	476	3	N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	25	1	571	3	N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	22	1	506	3	N	-0-					-0-
03	496	N	491	-0-	-5	-0-	21	1	470	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	627	N	627	-0-	-0-	-0-	27	1	600	3	N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	26	1	572	3	N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	27	1	596	3	N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-					-0-
*03	592	N	592	-0-	-0-	-0-	27	1	565	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

10	702	N	702	-0-	-0-	-0-	30	1	672	3	N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	27	1	601	3	N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	27	1	625	3	N	-0-					-0-
01	713	N	594	-0-	-119	-0-	25	1	569	3	N	-0-					-0-
02	609	N	552	-0-	-57	-0-	23	1	529	3	N	-0-					-0-
03	651	N	564	-0-	-87	-0-	24	1	540	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

10	682	N	670	-0-	-12	-0-	29	1	641	3	N	-0-					-0-
11	660	N	627	-0-	-33	-0-	27	1	600	3	N	-0-					-0-
12	682	N	654	-0-	-28	-0-	28	1	626	3	N	-0-					-0-
01	682	N	656	-0-	-26	-0-	28	1	628	3	N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	26	1	583	3	N	-0-					-0-
*03	671	N	671	-0-	-0-	-0-	30	1	641	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

10	534	N	534	-0-	-0-	-0-	23	1	511	3	N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	23	1	511	3	N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	23	1	516	3	N	-0-					-0-
01	527	N	473	-0-	-54	-0-	20	1	453	3	N	-0-					-0-
02	522	N	518	-0-	-4	-0-	22	1	496	3	N	-0-					-0-
03	527	N	510	-0-	-17	-0-	21	1	489	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

10	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
11	450	N	418	-0-	-32	-0-	18	1	400	3	N	-0-					-0-
12	465	N	440	-0-	-25	-0-	19	1	421	3	N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	19	1	418	3	N	4	4	8			-0-
							4	9									
02	406	N	400	-0-	-6	-0-	17	1	383	3	N	-0-					-0-
03	434	N	433	-0-	-1	-0-	20	1	413	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

10	682	N	639	-0-	-43	-0-	27	1	612	3	N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	25	1	567	3	N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	29	1	666	3	N	-0-					-0-
01	679	N	679	-0-	-0-	-0-	29	1	646	3	N	4	4	8			-0-
							4	9									
02	616	N	616	-0-	-0-	-0-	26	1	590	3	N	-0-					-0-
03	682	N	631	-0-	-51	-0-	26	1	605	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	381	-0-	-22	-0-	22	1	359	3	N	-0-					-0-
11	330	N	305	-0-	-25	-0-	17	1	288	3	N	-0-					-0-
12	372	N	342	-0-	-30	-0-	19	1	323	3	N	-0-					-0-
01	372	N	331	-0-	-41	-0-	19	1	312	3	N	-0-					-0-
02	290	N	257	-0-	-33	-0-	15	1	242	3	N	-0-					-0-
03	341	N	222	-0-	-119	-0-	12	1	210	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0-	-0-	22	1	510	3	N	-0-					-0-
11	540	N	533	-0-	-7	-0-	23	1	510	3	N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	23	1	515	3	N	-0-					-0-
01	527	N	510	-0-	-17	-0-	22	1	488	3	N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	22	1	507	3	N	-0-					-0-
03	527	N	506	-0-	-21	-0-	21	1	485	3	N	-0-					-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	296	-0-	-45	-0-	17	1	279	3	N	-0-					-0-
11	300	N	261	-0-	-39	-0-	14	1	247	3	N	-0-					-0-
12	310	N	272	-0-	-38	-0-	15	1	257	3	N	-0-					-0-
01	310	N	268	-0-	-42	-0-	15	1	253	3	N	-0-					-0-
02	261	N	245	-0-	-16	-0-	14	1	231	3	N	-0-					-0-
03	279	N	221	-0-	-58	-0-	12	1	209	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	813	N	813	-0-	-0-	-0-	36	1	777	3	N	-0-					-0-
11	776	N	776	-0-	-0-	-0-	34	1	742	3	N	-0-					-0-
12	791	N	791	-0-	-0-	-0-	34	1	757	3	N	-0-					-0-
01	806	N	773	-0-	-33	-0-	33	1	740	3	N	-0-					-0-
02	754	N	716	-0-	-38	-0-	31	1	685	3	N	-0-					-0-
03	806	N	779	-0-	-27	-0-	35	1	744	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
11	390	N	359	-0-	-31	-0-	16	1	343	3	N	-0-					-0-
12	403	N	340	-0-	-63	-0-	15	1	325	3	N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
02	348	N	344	-0-	-4	-0-	15	1	329	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	587	-0-	-2	-0-	25	1	562	3	N	-0-					-0-
11	600	N	598	-0-	-2	-0-	25	1	573	3	N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	26	1	598	3	N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	27	1	601	3	N	-0-					-0-
02	580	N	576	-0-	-4	-0-	24	1	552	3	N	-0-					-0-
03	620	N	619	-0-	-1	-0-	26	1	593	3	N	-0-					-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	273	-0-	-37	-0-	16	1	257	3	N	-0-					-0-
11	300	N	280	-0-	-20	-0-	15	1	265	3	N	-0-					-0-
12	279	N	274	-0-	-5	-0-	16	1	258	3	N	-0-					-0-
01	279	N	274	-0-	-5	-0-	15	1	259	3	N	-0-					-0-
02	261	N	253	-0-	-8	-0-	14	1	239	3	N	-0-					-0-
03	279	N	256	-0-	-23	-0-	14	1	242	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	682	-0-	-31	-0-	39	1	643	3	N	-0-					-0-
11	690	N	665	-0-	-25	-0-	36	1	629	3	N	-0-					-0-
12	682	N	655	-0-	-27	-0-	37	1	618	3	N	-0-					-0-
01	682	N	643	-0-	-39	-0-	36	1	607	3	N	-0-					-0-
02	638	N	618	-0-	-20	-0-	35	1	583	3	N	-0-					-0-
03	651	N	600	-0-	-51	-0-	33	1	567	3	N	-0-					-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

10	344	N	344	-0-	-0-	-0-	20	1	324	3	N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	17	1	286	3	N	-0-					-0-
12	341	N	316	-0-	-25	-0-	18	1	298	3	N	-0-					-0-
01	341	N	244	-0-	-97	-0-	14	1	230	3	N	-0-					-0-
02	290	N	217	-0-	-73	-0-	12	1	205	3	N	-0-					-0-
03	310	N	248	-0-	-62	-0-	14	1	234	3	N	-0-					-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

10	620	N	581	-0-	-39	-0-	33	1	548	3	N	-0-					-0-
11	600	N	551	-0-	-49	-0-	30	1	521	3	N	-0-					-0-
12	620	N	571	-0-	-49	-0-	32	1	539	3	N	-0-					-0-
01	589	N	496	-0-	-93	-0-	28	1	468	3	N	-0-					-0-
02	522	N	508	-0-	-14	-0-	29	1	479	3	N	-0-					-0-
03	558	N	484	-0-	-74	-0-	27	1	457	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

10	631	N	631	-0-	-0-	-0-	28	1	603	3	N	-0-					-0-
11	600	N	577	-0-	-23	-0-	25	1	552	3	N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	28	1	608	3	N	-0-					-0-
01	620	N	611	-0-	-9	-0-	26	1	585	3	N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	25	1	543	3	N	-0-					-0-
03	651	N	625	-0-	-26	-0-	28	1	597	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

10	713	N	696	-0-	-17	-0-	40	1	656	3	N	-0-					-0-
11	720	N	613	-0-	-107	-0-	34	1	579	3	N	-0-					-0-
12	713	N	645	-0-	-68	-0-	37	1	607	3	N	1	1	8			-0-
							1	9									
01	682	N	646	-0-	-36	-0-	36	1	610	3	N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	35	1	571	3	N	1	1	8			-0-
							1	9									
03	651	N	626	-0-	-25	-0-	35	1	591	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

10	775	N	729	-0-	-46	-0-	42	1	687	3	N	-0-					-0-
11	780	N	715	-0-	-65	-0-	39	1	676	3	N	-0-					-0-
12	806	N	679	-0-	-127	-0-	39	1	640	3	N	-0-					-0-
01	744	N	582	-0-	-162	-0-	33	1	549	3	N	-0-					-0-
02	696	N	669	-0-	-27	-0-	38	1	630	3	N	1	1	8			-0-
							1	9									
03	682	N	643	-0-	-39	-0-	36	1	607	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1285	-0-	-17	-0-	74	1	1211	3	N	-0-					-0-
11	1314	N	1314	-0-	-0-	-0-	72	1	1242	3	N	-0-					-0-
12	1271	N	1228	-0-	-43	-0-	70	1	1158	3	N	-0-					-0-
01	1271	N	1210	-0-	-61	-0-	68	1	1142	3	N	-0-					-0-
02	1276	N	1172	-0-	-104	-0-	67	1	1105	3	N	-0-					-0-
03	1240	N	1181	-0-	-59	-0-	66	1	1115	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	31	1	566	3	N	2	2	8			-0-
							2	9									
11	620	N	620	-0-	-0-	-0-	37	1	583	3	N	-0-					-0-
12	589	N	581	-0-	-8	-0-	35	1	546	3	N	-0-					-0-
01	589	N	552	-0-	-37	-0-	34	1	518	3	N	-0-					-0-
02	609	N	489	-0-	-120	-0-	21	1	468	3	N	-0-					-0-
03	589	N	517	-0-	-72	-0-	22	1	495	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	668	-0-	-45	-0-	29	1	639	3	N	-0-					-0-
11	690	N	640	-0-	-50	-0-	28	1	612	3	N	-0-					-0-
12	682	N	648	-0-	-34	-0-	28	1	620	3	N	-0-					-0-
01	682	N	661	-0-	-21	-0-	28	1	633	3	N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	27	1	592	3	N	-0-					-0-
*03	663	N	663	-0-	-0-	-0-	30	1	633	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	705	-0-	-39	-0-	31	1	674	3	N	-0-					-0-
11	720	N	669	-0-	-51	-0-	29	1	640	3	N	-0-					-0-
12	775	N	656	-0-	-119	-0-	28	1	628	3	N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	31	1	684	3	N	-0-					-0-
02	638	N	633	-0-	-5	-0-	27	1	606	3	N	-0-					-0-
*03	715	N	715	-0-	-0-	-0-	32	1	683	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-	-0-	-0-	27	1	598	3	N	-0-					-0-
11	600	N	579	-0-	-21	-0-	25	1	554	3	N	-0-					-0-
12	651	N	505	-0-	-146	-0-	22	1	483	3	N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	28	1	633	3	N	4	4	8			-0-
							4	9									
02	572	N	572	-0-	-0-	-0-	25	1	547	3	N	-0-					-0-
*03	623	N	623	-0-	-0-	-0-	28	1	595	3	N	-0-					-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1578	-0-	-3	-0-	91	1	1487	3	N	-0-					-0-
11	1539	N	1539	-0-	-0-	-0-	84	1	1455	3	N	-0-					-0-
12	1612	N	1492	-0-	-120	-0-	85	1	1407	3	N	-0-					-0-
01	1581	N	1474	-0-	-107	-0-	83	1	1391	3	N	-0-					-0-
02	1479	N	1410	-0-	-69	-0-	81	1	1329	3	N	-0-					-0-
03	1488	N	1426	-0-	-62	-0-	79	1	1347	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	455	-0-	-41	-0-	20	1	435	3	N	-0-					-0-
11	480	N	431	-0-	-49	-0-	19	1	412	3	N	-0-					-0-
12	465	N	452	-0-	-13	-0-	20	1	432	3	N	-0-					-0-
01	465	N	446	-0-	-19	-0-	19	1	427	3	N	-0-					-0-
02	406	N	402	-0-	-4	-0-	17	1	385	3	N	-0-					-0-
03	465	N	442	-0-	-23	-0-	20	1	422	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

10	682	N	673	-0-	-9	-0-	29	1	644	3	N	-0-					-0-
11	660	N	632	-0-	-28	-0-	28	1	604	3	N	-0-					-0-
12	682	N	659	-0-	-23	-0-	29	1	630	3	N	-0-					-0-
01	682	N	656	-0-	-26	-0-	28	1	628	3	N	-0-					-0-
02	609	N	598	-0-	-11	-0-	26	1	572	3	N	-0-					-0-
03	651	N	630	-0-	-21	-0-	28	1	602	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

10	434	N	421	-0-	-13	-0-	22	1	399	3	N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	25	1	398	3	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	26	1	409	3	N	-0-					-0-
01	434	N	413	-0-	-21	-0-	25	1	387	3	N	1	1	8			-0-
							1	9									
02	406	N	343	-0-	-63	-0-	14	1	329	3	N	-0-					-0-
03	434	N	391	-0-	-43	-0-	16	1	375	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

10	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
01	186	N	96	-0-	-90	-0-	5	1	91	3	N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

10	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
11	300	N	294	-0-	-6	-0-	13	1	281	3	N	-0-					-0-
12	341	N	325	-0-	-16	-0-	14	1	310	3	N	1	1	8			-0-
							1	9									
01	341	N	317	-0-	-24	-0-	13	1	300	3	N	4	4	8			-0-
							4	9									
02	290	N	243	-0-	-47	-0-	10	1	232	3	N	1	1	8			-0-
							1	9									
03	310	N	275	-0-	-35	-0-	12	1	263	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

10	837	N	821	-0-	-16	-0-	47	1	772	3	N	2	2	8			-0-
							2	9									
11	815	N	815	-0-	-0-	-0-	45	1	770	3	N	-0-					-0-
12	806	N	803	-0-	-3	-0-	46	1	757	3	N	-0-					-0-
01	806	N	786	-0-	-20	-0-	44	1	742	3	N	-0-					-0-
02	783	N	742	-0-	-41	-0-	42	1	700	3	N	-0-					-0-
03	806	N	793	-0-	-13	-0-	44	1	749	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	23	1	412	3	N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	26	1	419	3	N	-0-					-0-
12	465	N	406	-0-	-59	-0-	24	1	382	3	N	-0-					-0-
01	434	N	392	-0-	-42	-0-	24	1	368	3	N	-0-					-0-
02	435	N	317	-0-	-118	-0-	13	1	304	3	N	-0-					-0-
03	403	N	341	-0-	-62	-0-	14	1	327	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

10	809	N	809	-0-	-0-	-0-	47	1	762	3	N	-0-					-0-
11	810	N	809	-0-	-1	-0-	44	1	765	3	N	-0-					-0-
12	837	N	789	-0-	-48	-0-	45	1	744	3	N	-0-					-0-
01	806	N	788	-0-	-18	-0-	44	1	744	3	N	-0-					-0-
02	783	N	729	-0-	-54	-0-	42	1	687	3	N	-0-					-0-
*03	787	N	787	-0-	-0-	-0-	44	1	743	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

10	403	N	396	-0-	-7	-0-	23	1	373	3	N	-0-					-0-
11	404	N	404	-0-	-0-	-0-	22	1	382	3	N	-0-					-0-
12	434	N	357	-0-	-77	-0-	20	1	337	3	N	-0-					-0-
01	403	N	375	-0-	-28	-0-	21	1	350	3	N	4	4	8			-0-
							4	9									
02	377	N	375	-0-	-2	-0-	21	1	353	3	N	1	1	8			-0-
							1	9									
*03	402	N	402	-0-	-0-	-0-	22	1	380	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

10	175	N	175	-0-	-0-	-0-	10	1	163	3	N	2	2	8			-0-
							2	9									
11	180	N	176	-0-	-4	-0-	10	1	166	3	N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-
01	186	N	159	-0-	-27	-0-	9	1	146	3	N	4	4	8			-0-
							4	9									
02	174	N	153	-0-	-21	-0-	9	1	144	3	N	-0-					-0-
03	186	N	161	-0-	-25	-0-	9	1	152	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

10	620	N	589	-0-	-31	-0-	34	1	555	3	N	-0-					-0-
11	600	N	492	-0-	-108	-0-	27	1	465	3	N	-0-					-0-
12	620	N	592	-0-	-28	-0-	34	1	558	3	N	-0-					-0-
01	589	N	572	-0-	-17	-0-	32	1	540	3	N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	28	1	459	3	N	-0-					-0-
03	589	N	451	-0-	-138	-0-	25	1	426	3	N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

10	775	N	752	-0-	-23	-0-	33	1	719	3	N	-0-					-0-
11	780	N	712	-0-	-68	-0-	31	1	681	3	N	-0-					-0-
12	744	N	725	-0-	-19	-0-	31	1	694	3	N	-0-					-0-
01	744	N	720	-0-	-24	-0-	31	1	689	3	N	-0-					-0-
02	696	N	650	-0-	-46	-0-	28	1	622	3	N	-0-					-0-
03	713	N	711	-0-	-2	-0-	32	1	679	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	803	N	803	-0-	-0-	-0-	46	1	756	3	N	1	1	8			-0-
							1	9									
11	780	N	766	-0-	-14	-0-	42	1	723	3	N	1	1	8			-0-
							1	9									
12	806	N	777	-0-	-29	-0-	44	1	733	3	N	-0-					-0-
01	806	N	688	-0-	-118	-0-	39	1	649	3	N	-0-					-0-
02	754	N	694	-0-	-60	-0-	40	1	654	3	N	-0-					-0-
03	775	N	595	-0-	-180	-0-	33	1	562	3	N	-0-					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	21	1	348	3	N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	21	1	368	3	N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	23	1	379	3	N	-0-					-0-
01	372	N	301	-0-	-71	-0-	17	1	284	3	N	-0-					-0-
02	377	N	247	-0-	-130	-0-	14	1	233	3	N	-0-					-0-
03	403	N	233	-0-	-170	-0-	13	1	220	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	579	-0-	-41	-0-	33	1	546	3	N	-0-					-0-
11	630	N	551	-0-	-79	-0-	30	1	521	3	N	-0-					-0-
12	620	N	598	-0-	-22	-0-	34	1	564	3	N	-0-					-0-
01	589	N	487	-0-	-102	-0-	27	1	460	3	N	-0-					-0-
02	522	N	484	-0-	-38	-0-	28	1	456	3	N	-0-					-0-
03	589	N	500	-0-	-89	-0-	28	1	472	3	N	-0-					-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1146	-0-	-1	-0-	50	1	1096	3	N	-0-					-0-
11	1170	N	1053	-0-	-117	-0-	46	1	1007	3	N	-0-					-0-
12	1209	N	1164	-0-	-45	-0-	50	1	1114	3	N	-0-					-0-
01	1147	N	1147	-0-	-0-	-0-	49	1	1098	3	N	-0-					-0-
02	1041	N	1041	-0-	-0-	-0-	45	1	996	3	N	-0-					-0-
03	1178	N	1158	-0-	-20	-0-	52	1	1106	3	N	-0-					-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	459	-0-	-6	-0-	26	1	433	3	N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	25	1	438	3	N	-0-					-0-
12	465	N	453	-0-	-12	-0-	26	1	427	3	N	-0-					-0-
01	465	N	413	-0-	-52	-0-	23	1	390	3	N	-0-					-0-
02	435	N	428	-0-	-7	-0-	24	1	404	3	N	-0-					-0-
03	465	N	428	-0-	-37	-0-	24	1	404	3	N	-0-					-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	893	N	893	-0-	-0-	-0-	51	1	840	3	N	2	2	8			-0-
							2	9									
11	902	N	902	-0-	-0-	-0-	49	1	853	3	N	-0-					-0-
12	899	N	891	-0-	-8	-0-	51	1	840	3	N	-0-					-0-
01	899	N	887	-0-	-12	-0-	50	1	837	3	N	-0-					-0-
02	870	N	830	-0-	-40	-0-	47	1	783	3	N	-0-					-0-
03	899	N	862	-0-	-37	-0-	48	1	814	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	25	1	410	3	N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	23	1	401	3	N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	25	1	420	3	N	1	1	8			-0-
							1	9									
01	434	N	356	-0-	-78	-0-	20	1	336	3	N	-0-					-0-
02	406	N	354	-0-	-52	-0-	20	1	334	3	N	-0-					-0-
03	434	N	294	-0-	-140	-0-	16	1	278	3	N	-0-					-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

10	1043	N	1043	-0-	-0-	-0-	46	1	997	3	N	-0-					-0-
11	1110	N	976	-0-	-134	-0-	43	1	933	3	N	-0-					-0-
12	1054	N	1029	-0-	-25	-0-	45	1	984	3	N	-0-					-0-
01	1054	N	1008	-0-	-46	-0-	43	1	965	3	N	-0-					-0-
02	957	N	912	-0-	-45	-0-	39	1	873	3	N	-0-					-0-
03	1023	N	969	-0-	-54	-0-	44	1	925	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

10	522	N	522	-0-	-0-	-0-	23	1	499	3	N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	28	1	618	3	N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	30	1	662	3	N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	30	1	666	3	N	-0-					-0-
02	638	N	627	-0-	-11	-0-	27	1	600	3	N	-0-					-0-
03	682	N	429	-0-	-253	-0-	19	1	410	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

10	372	N	341	-0-	-31	-0-	15	1	326	3	N	-0-					-0-
11	360	N	336	-0-	-24	-0-	15	1	321	3	N	-0-					-0-
12	372	N	347	-0-	-25	-0-	15	1	332	3	N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
02	319	N	273	-0-	-46	-0-	12	1	261	3	N	-0-					-0-
03	341	N	309	-0-	-32	-0-	14	1	295	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

10	500	N	500	-0-	-0-	-0-	22	1	478	3	N	-0-					-0-
11	480	N	465	-0-	-15	-0-	20	1	445	3	N	-0-					-0-
12	496	N	490	-0-	-6	-0-	21	1	469	3	N	-0-					-0-
01	496	N	492	-0-	-4	-0-	21	1	471	3	N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	20	1	446	3	N	-0-					-0-
03	496	N	464	-0-	-32	-0-	21	1	443	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

10	899	N	728	-0-	-171	-0-	42	1	686	3	N	-0-					-0-
11	780	N	778	-0-	-2	-0-	43	1	735	3	N	-0-					-0-
12	867	N	867	-0-	-0-	-0-	49	1	817	3	N	1	1	8			-0-
							1	9									
01	713	N	700	-0-	-13	-0-	39	1	661	3	N	-0-					-0-
02	804	N	804	-0-	-0-	-0-	46	1	758	3	N	-0-					-0-
03	868	N	810	-0-	-58	-0-	45	1	765	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	784	-0-	-84	-0-	34	1	750	3	N	-0-					-0-
11	870	N	731	-0-	-139	-0-	32	1	699	3	N	-0-					-0-
12	837	N	761	-0-	-76	-0-	33	1	728	3	N	-0-					-0-
01	775	N	763	-0-	-12	-0-	33	1	730	3	N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	31	1	677	3	N	-0-					-0-
03	775	N	769	-0-	-6	-0-	35	1	734	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

10	1147	N	958	-0-	-189	-0-	42	1	916	3	N	-0-					-0-
11	1110	N	933	-0-	-177	-0-	41	1	892	3	N	-0-					-0-
12	1085	N	987	-0-	-98	-0-	43	1	943	3	N	1	1	8			-0-
							1	9									
01	1006	N	1006	-0-	-0-	-0-	43	1	963	3	N	-0-					-0-
02	899	N	899	-0-	-0-	-0-	39	1	860	3	N	-0-					-0-
*03	1011	N	1011	-0-	-0-	-0-	46	1	965	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

10	1054	N	1023	-0-	-31	-0-	45	1	978	3	N	-0-					-0-
11	1050	N	976	-0-	-74	-0-	43	1	933	3	N	-0-					-0-
12	1085	N	1017	-0-	-68	-0-	44	1	973	3	N	-0-					-0-
01	1023	N	1004	-0-	-19	-0-	43	1	961	3	N	-0-					-0-
02	957	N	858	-0-	-99	-0-	37	1	817	3	N	4	4	8			-0-
							4	9									
03	1023	N	940	-0-	-83	-0-	42	1	898	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

10	816	N	816	-0-	-0-	-0-	36	1	779	3	N	1	1	8			-0-
							1	9									
11	810	N	769	-0-	-41	-0-	34	1	735	3	N	-0-					-0-
12	837	N	788	-0-	-49	-0-	34	1	754	3	N	-0-					-0-
01	806	N	779	-0-	-27	-0-	33	1	742	3	N	4	4	8			-0-
							4	9									
02	754	N	729	-0-	-25	-0-	31	1	698	3	N	-0-					-0-
*03	797	N	797	-0-	-0-	-0-	36	1	760	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

10	682	N	666	-0-	-16	-0-	29	1	637	3	N	-0-					-0-
11	660	N	640	-0-	-20	-0-	28	1	612	3	N	-0-					-0-
12	682	N	653	-0-	-29	-0-	28	1	625	3	N	-0-					-0-
01	657	N	657	-0-	-0-	-0-	28	1	629	3	N	-0-					-0-
02	609	N	604	-0-	-5	-0-	26	1	578	3	N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	29	1	622	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

10	744	N	687	-0-	-57	-0-	30	1	657	3	N	-0-					-0-
11	690	N	651	-0-	-39	-0-	28	1	623	3	N	-0-					-0-
12	713	N	671	-0-	-42	-0-	29	1	642	3	N	-0-					-0-
01	682	N	663	-0-	-19	-0-	28	1	635	3	N	-0-					-0-
02	638	N	611	-0-	-27	-0-	26	1	585	3	N	-0-					-0-
03	682	N	660	-0-	-22	-0-	30	1	630	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	552	-0-	-6	-0-	23	1	529	3	N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	22	1	502	3	N	-0-					-0-
12	558	N	542	-0-	-16	-0-	23	1	519	3	N	-0-					-0-
01	558	N	428	-0-	-130	-0-	18	1	406	3	N	4	4	8			-0-
							4	9									
02	493	N	442	-0-	-51	-0-	18	1	423	3	N	1	1	8			-0-
							1	9									
03	527	N	519	-0-	-8	-0-	22	1	497	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0-	-0-	29	1	636	3	N	-0-					-0-
11	690	N	651	-0-	-39	-0-	28	1	623	3	N	-0-					-0-
12	682	N	664	-0-	-18	-0-	29	1	635	3	N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	28	1	634	3	N	-0-					-0-
02	638	N	604	-0-	-34	-0-	26	1	578	3	N	-0-					-0-
03	651	N	647	-0-	-4	-0-	29	1	618	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	35	1	787	3	N	-0-					-0-
11	840	N	803	-0-	-37	-0-	34	1	769	3	N	-0-					-0-
12	810	N	810	-0-	-0-	-0-	34	1	776	3	N	-0-					-0-
01	837	N	804	-0-	-33	-0-	34	1	770	3	N	-0-					-0-
02	783	N	669	-0-	-114	-0-	28	1	641	3	N	-0-					-0-
03	806	N	782	-0-	-24	-0-	33	1	749	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	19	1	432	3	N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	20	1	458	3	N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	19	1	437	3	N	4	4	8			-0-
							4	9									
02	435	N	424	-0-	-11	-0-	18	1	405	3	N	1	1	8			-0-
							1	9									
03	465	N	448	-0-	-17	-0-	19	1	429	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1187	N	1187	-0-	-0-	-0-	50	1	1137	3	N	-0-					-0-
11	1170	N	1068	-0-	-102	-0-	45	1	1023	3	N	-0-					-0-
12	1488	N	1054	-0-	-434	-0-	44	1	1010	3	N	-0-					-0-
01	1178	N	1007	-0-	-171	-0-	43	1	964	3	N	-0-					-0-
02	1044	N	890	-0-	-154	-0-	37	1	853	3	N	-0-					-0-
03	1054	N	938	-0-	-116	-0-	39	1	898	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1633	-0-	-103	-0-	71	1	1562	3	N	-0-					-0-
11	1710	N	1509	-0-	-201	-0-	66	1	1443	3	N	-0-					-0-
12	1736	N	1603	-0-	-133	-0-	69	1	1534	3	N	-0-					-0-
01	1643	N	1558	-0-	-85	-0-	67	1	1491	3	N	-0-					-0-
02	1450	N	1422	-0-	-28	-0-	61	1	1361	3	N	-0-					-0-
03	1612	N	1559	-0-	-53	-0-	70	1	1489	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	425	-0-	-40	-0-	18	1	407	3	N	-0-					-0-
11	420	N	369	-0-	-51	-0-	16	1	353	3	N	-0-					-0-
12	434	N	307	-0-	-127	-0-	13	1	294	3	N	-0-					-0-
01	434	N	322	-0-	-112	-0-	14	1	304	3	N	4	4	8			-0-
							4	9									
02	348	N	261	-0-	-87	-0-	11	1	250	3	N	-0-					-0-
*03	321	N	321	-0-	-0-	-0-	13	1	308	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

10	527	N	506	-0-	-21	-0-	27	1	479	3	N	-0-					-0-
11	580	N	580	-0-	-0-	-0-	34	1	546	3	N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	33	1	513	3	N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	31	1	474	3	N	-0-					-0-
02	551	N	425	-0-	-126	-0-	18	1	407	3	N	-0-					-0-
03	558	N	546	-0-	-12	-0-	23	1	523	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

10	496	N	476	-0-	-20	-0-	21	1	455	3	N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	20	1	431	3	N	-0-					-0-
12	496	N	466	-0-	-30	-0-	20	1	446	3	N	-0-					-0-
01	465	N	464	-0-	-1	-0-	20	1	444	3	N	-0-					-0-
02	435	N	431	-0-	-4	-0-	19	1	412	3	N	-0-					-0-
*03	573	N	573	-0-	-0-	-0-	26	1	547	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

10	1147	N	1133	-0-	-14	-0-	48	1	1085	3	N	-0-					-0-
11	1170	N	1158	-0-	-12	-0-	49	1	1109	3	N	-0-					-0-
12	1160	N	1160	-0-	-0-	-0-	49	1	1111	3	N	-0-					-0-
01	1147	N	1026	-0-	-121	-0-	44	1	982	3	N	-0-					-0-
02	1131	N	969	-0-	-162	-0-	41	1	927	3	N	1	1	8			-0-
							1	9									
03	1147	N	1075	-0-	-72	-0-	45	1	1030	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

10	567	N	567	-0-	-0-	-0-	24	1	543	3	N	-0-					-0-
11	570	N	510	-0-	-60	-0-	22	1	488	3	N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	24	1	554	3	N	-0-					-0-
01	558	N	548	-0-	-10	-0-	23	1	525	3	N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	22	1	508	3	N	1	1	8			-0-
							1	9									
03	589	N	544	-0-	-45	-0-	23	1	521	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

10	713	N	706	-0-	-7	-0-	30	1	676	3	N	-0-					-0-
11	720	N	719	-0-	-1	-0-	30	1	689	3	N	-0-					-0-
12	716	N	716	-0-	-0-	-0-	30	1	686	3	N	-0-					-0-
01	713	N	622	-0-	-91	-0-	27	1	595	3	N	-0-					-0-
02	696	N	644	-0-	-52	-0-	27	1	616	3	N	1	1	8			-0-
							1	9									
03	713	N	679	-0-	-34	-0-	28	1	651	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0-	-0-	24	1	526	3	N	-0-					-0-
11	540	N	499	-0-	-41	-0-	22	1	477	3	N	-0-					-0-
12	527	N	510	-0-	-17	-0-	22	1	488	3	N	-0-					-0-
01	558	N	514	-0-	-44	-0-	22	1	492	3	N	-0-					-0-
02	493	N	457	-0-	-36	-0-	20	1	437	3	N	-0-					-0-
03	496	N	482	-0-	-14	-0-	22	1	460	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

10	682	N	578	-0-	-104	-0-	24	1	554	3	N	-0-					-0-
11	780	N	576	-0-	-204	-0-	24	1	552	3	N	-0-					-0-
12	961	N	588	-0-	-373	-0-	25	1	563	3	N	-0-					-0-
01	589	N	533	-0-	-56	-0-	23	1	510	3	N	-0-					-0-
02	551	N	538	-0-	-13	-0-	23	1	515	3	N	-0-					-0-
03	589	N	520	-0-	-69	-0-	22	1	498	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

10	775	N	772	-0-	-3	-0-	33	1	739	3	N	-0-					-0-
11	785	N	785	-0-	-0-	-0-	33	1	752	3	N	-0-					-0-
12	782	N	782	-0-	-0-	-0-	33	1	749	3	N	-0-					-0-
01	775	N	770	-0-	-5	-0-	33	1	737	3	N	-0-					-0-
02	754	N	708	-0-	-46	-0-	30	1	677	3	N	1	1	8			-0-
							1	9									
03	775	N	726	-0-	-49	-0-	30	1	696	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

10	930	N	892	-0-	-38	-0-	39	1	853	3	N	-0-					-0-
11	870	N	790	-0-	-80	-0-	34	1	756	3	N	-0-					-0-
12	930	N	823	-0-	-107	-0-	36	1	787	3	N	-0-					-0-
01	899	N	895	-0-	-4	-0-	38	1	853	3	N	4	4	8			-0-
							4	9									
02	835	N	835	-0-	-0-	-0-	36	1	799	3	N	-0-					-0-
*03	916	N	916	-0-	-0-	-0-	41	1	875	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

10	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	19	1	424	3	N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	19	1	427	3	N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	17	1	392	3	N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	19	1	426	3	N	4	4	8			-0-
							4	9									
*03	447	N	447	-0-	-0-	-0-	19	1	428	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

10	1116	N	1093	-0-	-23	-0-	48	1	1045	3	N	-0-					-0-
11	1110	N	1032	-0-	-78	-0-	45	1	987	3	N	-0-					-0-
12	1123	N	1123	-0-	-0-	-0-	49	1	1074	3	N	-0-					-0-
01	1116	N	1116	-0-	-0-	-0-	48	1	1068	3	N	-0-					-0-
02	1016	N	1016	-0-	-0-	-0-	44	1	972	3	N	-0-					-0-
03	1116	N	1083	-0-	-33	-0-	49	1	1034	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	713	-0-	-0-	-0-	31	1	682	3	N	-0-					-0-
11	720	N	688	-0-	-32	-0-	30	1	658	3	N	-0-					-0-
12	744	N	725	-0-	-19	-0-	31	1	694	3	N	-0-					-0-
01	716	N	716	-0-	-0-	-0-	31	1	684	3	N	1	1	8			-0-
							1	9									
02	667	N	655	-0-	-12	-0-	28	1	625	3	N	2	2	8			-0-
							2	9									
03	713	N	706	-0-	-7	-0-	32	1	673	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

10	1023	N	980	-0-	-43	-0-	43	1	937	3	N	-0-					-0-
11	960	N	944	-0-	-16	-0-	41	1	903	3	N	-0-					-0-
12	1023	N	978	-0-	-45	-0-	42	1	936	3	N	-0-					-0-
01	992	N	964	-0-	-28	-0-	41	1	923	3	N	-0-					-0-
02	899	N	895	-0-	-4	-0-	39	1	856	3	N	-0-					-0-
03	992	N	954	-0-	-38	-0-	43	1	911	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

10	527	N	486	-0-	-41	-0-	21	1	465	3	N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	20	1	462	3	N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	21	1	485	3	N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	21	1	478	3	N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	20	1	466	3	N	-0-					-0-
*03	502	N	502	-0-	-0-	-0-	21	1	481	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

10	580	N	580	-0-	-0-	-0-	24	1	555	3	N	1	1	8			-0-
							1	9									
11	571	N	571	-0-	-0-	-0-	24	1	546	3	N	1	1	8			-0-
							1	9									
12	546	N	546	-0-	-0-	-0-	23	1	523	3	N	-0-					-0-
01	589	N	560	-0-	-29	-0-	24	1	535	3	N	1	1	8			-0-
							1	9									
02	551	N	520	-0-	-31	-0-	22	1	497	3	N	1	1	8			-0-
							1	9									
03	558	N	553	-0-	-5	-0-	23	1	530	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

10	992	N	973	-0-	-19	-0-	43	1	930	3	N	-0-					-0-
11	960	N	901	-0-	-59	-0-	39	1	862	3	N	-0-					-0-
12	1023	N	923	-0-	-100	-0-	40	1	883	3	N	-0-					-0-
01	961	N	955	-0-	-6	-0-	41	1	914	3	N	-0-					-0-
02	870	N	829	-0-	-41	-0-	36	1	793	3	N	-0-					-0-
*03	945	N	945	-0-	-0-	-0-	43	1	902	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

10	620	N	510	-0-	-110	-0-	22	1	488	3	N	-0-					-0-
11	630	N	571	-0-	-59	-0-	25	1	546	3	N	-0-					-0-
12	620	N	616	-0-	-4	-0-	27	1	589	3	N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	26	1	588	3	N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	24	1	529	3	N	-0-					-0-
03	620	N	591	-0-	-29	-0-	27	1	564	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	N	481	-0-	-0-	-0-	20	1	461	3	N	-0-					-0-
11	450	N	409	-0-	-41	-0-	17	1	392	3	N	-0-					-0-
12	496	N	387	-0-	-109	-0-	16	1	371	3	N	-0-					-0-
01	496	N	408	-0-	-88	-0-	17	1	391	3	N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	18	1	418	3	N	-0-					-0-
*03	437	N	437	-0-	-0-	-0-	18	1	419	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

10	651	N	650	-0-	-1	-0-	27	1	623	3	N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	27	1	619	3	N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	27	1	624	3	N	-0-					-0-
01	651	N	640	-0-	-11	-0-	27	1	613	3	N	-0-					-0-
02	638	N	588	-0-	-50	-0-	25	1	563	3	N	-0-					-0-
03	651	N	606	-0-	-45	-0-	25	1	581	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

10	434	N	430	-0-	-4	-0-	18	1	412	3	N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	18	1	412	3	N	-0-					-0-
12	434	N	426	-0-	-8	-0-	18	1	408	3	N	-0-					-0-
01	434	N	420	-0-	-14	-0-	18	1	402	3	N	-0-					-0-
02	406	N	405	-0-	-1	-0-	17	1	388	3	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	18	1	407	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

10	754	N	754	-0-	-0-	-0-	33	1	720	3	N	1	1	8			-0-
							1	9									
11	750	N	715	-0-	-35	-0-	31	1	684	3	N	-0-					-0-
12	806	N	754	-0-	-52	-0-	33	1	721	3	N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	32	1	712	3	N	-0-					-0-
02	696	N	678	-0-	-18	-0-	29	1	649	3	N	-0-					-0-
03	744	N	722	-0-	-22	-0-	33	1	689	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

10	864	N	864	-0-	-0-	-0-	38	1	826	3	N	-0-					-0-
11	900	N	861	-0-	-39	-0-	38	1	823	3	N	-0-					-0-
12	930	N	902	-0-	-28	-0-	39	1	863	3	N	-0-					-0-
01	886	N	886	-0-	-0-	-0-	38	1	848	3	N	-0-					-0-
02	841	N	797	-0-	-44	-0-	34	1	763	3	N	-0-					-0-
03	899	N	875	-0-	-24	-0-	39	1	835	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

10	713	N	577	-0-	-136	-0-	25	1	552	3	N	-0-					-0-
11	660	N	618	-0-	-42	-0-	27	1	591	3	N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	30	1	655	3	N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	29	1	651	3	N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	27	1	591	3	N	-0-					-0-
03	682	N	661	-0-	-21	-0-	30	1	631	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	688	-0-	-25	-0-	30	1	658	3	N	-0-					-0-
11	720	N	644	-0-	-76	-0-	28	1	616	3	N	-0-					-0-
12	713	N	708	-0-	-5	-0-	31	1	677	3	N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	30	1	673	3	N	-0-					-0-
02	636	N	636	-0-	-0-	-0-	27	1	609	3	N	-0-					-0-
03	713	N	687	-0-	-26	-0-	31	1	656	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	614	-0-	-68	-0-	27	1	587	3	N	-0-					-0-
11	660	N	520	-0-	-140	-0-	23	1	497	3	N	-0-					-0-
12	651	N	580	-0-	-71	-0-	25	1	555	3	N	-0-					-0-
01	620	N	572	-0-	-48	-0-	25	1	547	3	N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	23	1	514	3	N	-0-					-0-
*03	618	N	618	-0-	-0-	-0-	28	1	590	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	892	-0-	-38	-0-	39	1	853	3	N	-0-					-0-
11	900	N	824	-0-	-76	-0-	36	1	788	3	N	-0-					-0-
12	899	N	893	-0-	-6	-0-	39	1	854	3	N	-0-					-0-
01	899	N	886	-0-	-13	-0-	38	1	848	3	N	-0-					-0-
02	805	N	805	-0-	-0-	-0-	35	1	770	3	N	-0-					-0-
03	899	N	868	-0-	-31	-0-	39	1	829	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	1000	-0-	-0-	-0-	44	1	956	3	N	-0-					-0-
11	1020	N	940	-0-	-80	-0-	41	1	899	3	N	-0-					-0-
12	1023	N	1011	-0-	-12	-0-	44	1	967	3	N	-0-					-0-
01	996	N	996	-0-	-0-	-0-	43	1	953	3	N	-0-					-0-
02	901	N	901	-0-	-0-	-0-	39	1	862	3	N	-0-					-0-
03	1023	N	983	-0-	-40	-0-	44	1	939	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	680	-0-	-33	-0-	30	1	650	3	N	-0-					-0-
11	690	N	636	-0-	-54	-0-	28	1	608	3	N	-0-					-0-
12	713	N	689	-0-	-24	-0-	30	1	659	3	N	-0-					-0-
01	682	N	676	-0-	-6	-0-	29	1	647	3	N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	27	1	606	3	N	-0-					-0-
*03	685	N	685	-0-	-0-	-0-	31	1	654	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	957	-0-	-35	-0-	42	1	915	3	N	-0-					-0-
11	930	N	902	-0-	-28	-0-	39	1	863	3	N	-0-					-0-
12	992	N	947	-0-	-45	-0-	41	1	906	3	N	-0-					-0-
01	961	N	936	-0-	-25	-0-	40	1	892	3	N	4	4	8			-0-
							4	9									
02	870	N	812	-0-	-58	-0-	35	1	777	3	N	-0-					-0-
03	961	N	869	-0-	-92	-0-	39	1	830	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1126	N	1126	-0-	-0-	-0-	65	1	1061	3	N	-0-					-0-
11	1117	N	1117	-0-	-0-	-0-	61	1	1056	3	N	-0-					-0-
12	1178	N	1109	-0-	-69	-0-	63	1	1046	3	N	-0-					-0-
01	1116	N	1050	-0-	-66	-0-	59	1	991	3	N	-0-					-0-
02	1073	N	1035	-0-	-38	-0-	59	1	972	3	N	4	4	8			-0-
							4	9									
03	1116	N	1044	-0-	-72	-0-	58	1	986	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

10	899	N	864	-0-	-35	-0-	50	1	814	3	N	-0-					-0-
11	853	N	853	-0-	-0-	-0-	47	1	806	3	N	-0-					-0-
12	899	N	829	-0-	-70	-0-	47	1	782	3	N	-0-					-0-
01	868	N	819	-0-	-49	-0-	46	1	773	3	N	-0-					-0-
02	812	N	689	-0-	-123	-0-	39	1	650	3	N	-0-					-0-
03	837	N	768	-0-	-69	-0-	43	1	725	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

10	1621	N	1621	-0-	-0-	-0-	93	1	1528	3	N	-0-					-0-
11	1600	N	1600	-0-	-0-	-0-	88	1	1512	3	N	-0-					-0-
12	1674	N	1599	-0-	-75	-0-	91	1	1508	3	N	-0-					-0-
01	1612	N	1554	-0-	-58	-0-	87	1	1463	3	N	4	4	8			-0-
							4	9									
02	1537	N	1460	-0-	-77	-0-	83	1	1377	3	N	-0-					-0-
03	1612	N	1456	-0-	-156	-0-	81	1	1375	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

10	434	N	434	-0-	-0-	-0-	19	1	415	3	N	-0-					-0-
11	420	N	413	-0-	-7	-0-	18	1	395	3	N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	23	1	512	3	N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	25	1	559	3	N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	24	1	529	3	N	-0-					-0-
*03	626	N	626	-0-	-0-	-0-	28	1	598	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

10	1265	N	1265	-0-	-0-	-0-	55	1	1210	3	N	-0-					-0-
11	1260	N	1073	-0-	-187	-0-	47	1	1026	3	N	-0-					-0-
12	1224	N	1224	-0-	-0-	-0-	53	1	1171	3	N	-0-					-0-
01	1277	N	1277	-0-	-0-	-0-	55	1	1222	3	N	-0-					-0-
02	1071	N	1071	-0-	-0-	-0-	46	1	1025	3	N	-0-					-0-
03	1209	N	1151	-0-	-58	-0-	52	1	1099	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

10	651	N	648	-0-	-3	-0-	27	1	621	3	N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	27	1	622	3	N	1	1	8			-0-
							1	9									
12	651	N	641	-0-	-10	-0-	27	1	614	3	N	-0-					-0-
01	651	N	642	-0-	-9	-0-	27	1	615	3	N	-0-					-0-
02	638	N	588	-0-	-50	-0-	25	1	563	3	N	-0-					-0-
03	651	N	634	-0-	-17	-0-	27	1	607	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0-	-0-	39	1	644	3	N	-0-					-0-
11	690	N	679	-0-	-11	-0-	37	1	642	3	N	-0-					-0-
12	666	N	666	-0-	-0-	-0-	38	1	627	3	N	1	1	8			-0-
							1	9									
01	682	N	612	-0-	-70	-0-	34	1	578	3	N	-0-					-0-
02	667	N	580	-0-	-87	-0-	33	1	547	3	N	-0-					-0-
03	651	N	634	-0-	-17	-0-	35	1	599	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	674	-0-	-163	-0-	39	1	635	3	N	-0-					-0-
11	780	N	656	-0-	-124	-0-	36	1	620	3	N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	38	1	624	3	N	-0-					-0-
01	682	N	560	-0-	-122	-0-	31	1	529	3	N	-0-					-0-
02	638	N	596	-0-	-42	-0-	34	1	562	3	N	-0-					-0-
03	651	N	593	-0-	-58	-0-	33	1	560	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	315	-0-	-26	-0-	17	1	298	3	N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	20	1	323	3	N	-0-					-0-
12	372	N	341	-0-	-31	-0-	20	1	321	3	N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	22	1	334	3	N	-0-					-0-
02	319	N	265	-0-	-54	-0-	11	1	254	3	N	-0-					-0-
03	341	N	289	-0-	-52	-0-	12	1	277	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	369	-0-	-34	-0-	19	1	350	3	N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	27	1	434	3	N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	26	1	402	3	N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	24	1	370	3	N	-0-					-0-
02	435	N	295	-0-	-140	-0-	12	1	283	3	N	-0-					-0-
03	434	N	311	-0-	-123	-0-	13	1	298	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	323	-0-	-266	-0-	17	1	306	3	N	-0-					-0-
11	540	N	411	-0-	-129	-0-	24	1	387	3	N	-0-					-0-
12	558	N	453	-0-	-105	-0-	27	1	426	3	N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	29	1	445	3	N	4	4	8			-0-
							4	9									
02	406	N	329	-0-	-77	-0-	14	1	315	3	N	-0-					-0-
*03	507	N	507	-0-	-0-	-0-	21	1	486	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	569	-0-	-20	-0-	30	1	537	3	N	2	2	8			-0-
							2	9									
11	603	N	603	-0-	-0-	-0-	36	1	567	3	N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	34	1	529	3	N	-0-					-0-
01	558	N	555	-0-	-3	-0-	34	1	517	3	N	4	4	8			-0-
							4	9									
02	580	N	462	-0-	-118	-0-	19	1	443	3	N	-0-					-0-
03	558	N	490	-0-	-68	-0-	21	1	469	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	520	N	520	-0-	-0-	-0-	27	1	493	3	N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	34	1	536	3	N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	32	1	495	3	N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	27	1	413	3	N	4	4	8			-0-
							4	9									
02	412	N	412	-0-	-0-	-0-	17	1	395	3	N	-0-					-0-
*03	477	N	477	-0-	-0-	-0-	20	1	457	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

10	775	N	759	-0-	-16	-0-	40	1	719	3	N	-0-					-0-
11	818	N	818	-0-	-0-	-0-	48	1	770	3	N	-0-					-0-
12	782	N	782	-0-	-0-	-0-	47	1	735	3	N	-0-					-0-
01	761	N	761	-0-	-0-	-0-	46	1	715	3	N	-0-					-0-
02	783	N	654	-0-	-129	-0-	27	1	627	3	N	-0-					-0-
03	775	N	696	-0-	-79	-0-	29	1	667	3	N	-0-					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	270	N	203	-0-	-67	-0-	203	2			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
11	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
*03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
11	270	N	262	-0-	-8	-0-	262	2			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*02	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	885					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	1040					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	1040					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	1040					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	1040					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	1040					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	1040					N	NO RPT					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
11	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. ET AL WELL #: 2C RRCID -> 076205 COMPL. DATE 10/14/1977 TOTAL DEPTH 10514 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	714					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	714					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	714					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	714					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	714					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	714					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

10	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-

PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	93	N	35	-0-	-58	-0-	35	3			N	-0-					-0-
02	87	N	73	-0-	-14	-0-	73	3			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	203	N	142	-0-	-61	-0-	142	3			N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

10	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	174	N	173	-0-	-1	-0-	173	3			N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

10	217	N	148	-0-	-69	-0-	148	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	174	N	159	-0-	-15	-0-	159	3			N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

10	DLQ G-10		142	-0-	142	502	142	3			N	-0-					-0-
11	679	N	177	-0-	-502	-0-	177	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	174	N	126	-0-	-48	-0-	126	3			N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

10	DLQ G-10		82	-0-	82	309	82	3			N	-0-					-0-
11	378	N	69	-0-	-309	-0-	69	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
02	58	N	57	-0-	-1	-0-	57	3			N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	145	N	103	-0-	-42	-0-	103	3			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	116	N	87	-0-	-29	-0-	87	3			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	203	N	150	-0-	-53	-0-	150	3			N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	116	N	100	-0-	-16	-0-	100	3			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
02	261	N	181	-0-	-80	-0-	181	3			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	115	-0-	-102	-0-	115	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	174	N	163	-0-	-11	-0-	163	3			N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	145	N	139	-0-	-6	-0-	139	3			N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
02	174	N	141	-0-	-33	-0-	141	3			N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	145	N	120	-0-	-25	-0-	120	3			N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	589	N	468	-0-	-121	-0-	468	3			N	-0-					-0-
01	434	N	364	-0-	-70	-0-	364	3			N	-0-					-0-
02	493	N	382	-0-	-111	-0-	382	3			N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

10	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
11	900	N	491	-0-	-409	-0-	491	3			N	-0-					-0-
12	682	N	629	-0-	-53	-0-	629	3			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	180	N	76	-0-	-104	-0-	76	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	87	N	60	-0-	-27	-0-	60	3			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

10	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-
11	210	N	123	-0-	-87	-0-	123	2			N	-0-					-0-
12	217	N	114	-0-	-103	-0-	114	2			N	-0-					-0-
01	217	N	125	-0-	-92	-0-	125	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SHAW, HENRY JR. //CONT.// 771625
ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
11	300	N	233	-0-	-67	-0-	233	2			N	-0-					-0-
12	434	N	226	-0-	-208	-0-	226	2			N	-0-					-0-
01	403	N	248	-0-	-155	-0-	248	2			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
11	450	N	262	-0-	-188	-0-	262	2			N	-0-					-0-
12	434	N	340	-0-	-94	-0-	340	2			N	-0-					-0-
01	403	N	361	-0-	-42	-0-	361	2			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
03	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	36	-0-	-243	-0-	36	2			N	-0-					-0-
11	300	N	70	-0-	-230	-0-	70	2			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	598	-0-	-22	-0-	598	2			N	-0-					-0-
11	600	N	596	-0-	-4	-0-	596	2			N	-0-					-0-
12	620	N	533	-0-	-87	-0-	533	2			N	-0-					-0-
01	589	N	483	-0-	-106	-0-	483	2			N	-0-					-0-
02	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
*03	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
01	372	N	208	-0-	-164	-0-	208	2			N	-0-					-0-
02	261	N	116	-0-	-145	-0-	116	2			N	-0-					-0-
03	372	N	180	-0-	-192	-0-	180	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	4	-0-	-151	-0-	4	2			N	-0-					-0-
11	150	N	66	-0-	-84	-0-	66	2			N	-0-					-0-
12	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
02	58	N	49	-0-	-9	-0-	49	2			N	-0-					-0-
03	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
11	450	N	301	-0-	-149	-0-	301	2			N	-0-					-0-
12	496	N	237	-0-	-259	-0-	237	2			N	-0-					-0-
01	589	N	77	-0-	-512	-0-	77	2			N	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
11	120	N	67	-0-	-53	-0-	67	2			N	-0-					-0-
12	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-
01	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
02	58	N	25	-0-	-33	-0-	25	2			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
11	14B2	EXT	395	-0-	395	395	395	2			N	-0-					-0-
12	14B2	EXT	111	-0-	111	506	111	2			N	-0-					-0-
01	14B2	EXT	27	-0-	27	533	27	2			N	-0-					-0-
02	579	X	46	-0-	-533	-0-	46	2			N	-0-					-0-
03	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
11	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
12	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
01	527	N	252	-0-	-275	-0-	252	2			N	-0-					-0-
02	754	N	214	-0-	-540	-0-	214	2			N	-0-					-0-
03	341	N	256	-0-	-85	-0-	256	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	148	-0-	-162	-0-	148	2			N	-0-					-0-
11	300	N	100	-0-	-200	-0-	100	2			N	-0-					-0-
12	341	N	275	-0-	-66	-0-	275	2			N	-0-					-0-
01	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
02	87	N	80	-0-	-7	-0-	80	2			N	-0-					-0-
03	279	N	101	-0-	-178	-0-	101	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	86	-0-	86	86	86	2			N	-0-					-0-
12	14B2	EXT	19	-0-	19	105	19	2			N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	105					N	-0-					-0-
02	111	X	6	-0-	-105	-0-	6	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
01	310	N	252	-0-	-58	-0-	252	2			N	-0-					-0-
02	174	N	97	-0-	-77	-0-	97	2			N	-0-					-0-
03	279	N	144	-0-	-135	-0-	144	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
01	465	N	299	-0-	-166	-0-	299	2			N	-0-					-0-
02	377	N	209	-0-	-168	-0-	209	2			N	-0-					-0-
03	434	N	319	-0-	-115	-0-	319	2			N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

10	992	N	951	-0-	-41	-0-	940	3	11	9	N	10					226
11	930	N	771	-0-	-159	-0-	758	3	13	9	N	12					238
12	992	N	825	-0-	-167	-0-	815	3	10	9	N	9					247
01	1012	N	1012	-0-	-0-	-0-	987	3	25	9	N	23					270
02	934	N	934	-0-	-0-	-0-	913	3	21	9	N	19	178	1			111
*03	1097	N	1097	-0-	-0-	-0-	1084	3	13	9	N	12					123

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

10	1891	N	1822	-0-	-69	-0-	1814	3	8	9	N	7					170
11	1800	N	1473	-0-	-327	-0-	1462	3	11	9	N	10					180
12	1891	N	1574	-0-	-317	-0-	1572	3	2	9	N	2					182
01	1925	N	1925	-0-	-0-	-0-	1904	3	21	9	N	19					201
02	1765	N	1765	-0-	-0-	-0-	1761	3	4	9	N	4					205
*03	2108	N	2108	-0-	-0-	-0-	2090	3	18	9	N	16					221

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

10	4154	X	3986	-0-	-168	-0-	3964	3	22	9	N	20					111
11	4020	X	3219	-0-	-801	-0-	3195	3	24	9	N	22					133
12	4154	X	3453	-0-	-701	-0-	3436	3	17	9	N	15					148
01	DLQ G-10		4185	-0-	4185	4185	4160	3	25	9	N	23					171
02	8070	X	3885	-0-	-4185	-0-	3849	3	36	9	N	33					204
*03	4603	X	4603	-0-	-0-	-0-	4568	3	35	9	N	32	188	1			48

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1898	-0-	-24	-0-	1898	2			N	-0-					84
11	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					84
12	1767	N	1586	-0-	-181	-0-	1586	2			N	-0-					84
01	1891	N	1888	-0-	-3	-0-	1888	2			N	-0-					84
*02	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					84
*03	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					84

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	542	-0-	-140	-0-	542	2			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
01	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-
02	638	N	509	-0-	-129	-0-	509	2			N	-0-					-0-
*03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3146		3146	-0-	-0-	-0-	3146	2			N	-0-					72
11	2986	R	2986	-0-	-0-	-0-	2986	2			N	-0-					72
12	3100		2587	-0-	-513	-0-	2587	2			N	-0-					72
01	3100		2902	-0-	-198	-0-	2896	2	6	9	N	5					77
02	2900		2535	-0-	-365	-0-	2523	2	12	9	N	11					88
03	3100		2891	-0-	-209	-0-	2885	2	6	9	N	5					93

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	456	-0-	-474	-0-	456	2			N	-0-					6
11	481	X	481	-0-	-0-	-0-	481	2			N	-0-					6
12	465	X	368	-0-	-97	-0-	368	2			N	-0-					6
01	501	X	501	-0-	-0-	-0-	501	2			N	-0-					6
02	464	X	455	-0-	-9	-0-	455	2			N	-0-					6
03	496	X	383	-0-	-113	-0-	383	2			N	-0-					6

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					13
11	1200	N	1170	-0-	-30	-0-	1169	2	1	9	N	1					14
12	1364	N	1140	-0-	-224	-0-	1138	2	2	9	N	2	2	8			14
01	1426	N	1201	-0-	-225	-0-	1201	2			N	-0-					14
02	1131	N	1060	-0-	-71	-0-	1060	2			N	-0-					14
*03	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					14

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	7547	-0-	-296	-0-	7547	2			N	-0-					34
11	7560	X	7156	-0-	-404	-0-	7156	2			N	-0-					34
12	7719	X	6930	-0-	-789	-0-	6930	2			N	-0-					34
01	7440	X	7307	-0-	-133	-0-	7307	2			N	-0-					34
02	6960	X	6726	-0-	-234	-0-	6726	2			N	-0-					34
03	7440	X	7046	-0-	-394	-0-	7046	2			N	-0-					34

ALLISON, SOUTH (DETRITAL) //CONT.// 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
11	510	N	467	-0-	-43	-0-	467	2			N	-0-					-0-
12	496	N	416	-0-	-80	-0-	416	2			N	-0-					-0-
01	558	N	435	-0-	-123	-0-	435	2			N	-0-					-0-
02	464	N	427	-0-	-37	-0-	427	2			N	-0-					-0-
*03	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42470	#	-0-	-0-	-42470	-0-					N	-0-					-0-
11	41100	#	40457	-0-	-643	-0-	40457	2			N	-0-					-0-
12	42408	#	41016	-0-	-1392	-0-	41016	2			N	-0-					-0-
01	42191	#	40919	-0-	-1272	-0-	40919	2			N	-0-					-0-
02	39469	#	37837	-0-	-1632	-0-	37837	2			N	-0-					-0-
03	41819	#	14821	-0-	-26998	-0-	14821	3			N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4597	-0-	-518	-0-	4597	2			Y	-0-					45
11	7013	X	7013	-0-	-0-	-0-	7010	2	3	9	Y	3					48
12	8106	X	8106	-0-	-0-	-0-	8099	2	7	9	Y	6					54
01	8170	X	8170	-0-	-0-	-0-	8167	2	3	9	Y	3					57
02	5095	X	5095	-0-	-0-	-0-	5094	2	1	9	Y	1					58
03	4960	X	4075	-0-	-885	-0-	4072	2	3	9	Y	3					61

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					17
11	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					17
12	527	N	474	-0-	-53	-0-	472	2	2	9	Y	2					19
01	589	N	431	-0-	-158	-0-	428	2	3	9	Y	3					22
02	464	N	312	-0-	-152	-0-	311	2	1	9	Y	1					23
03	465	N	387	-0-	-78	-0-	384	2	3	9	Y	3					26

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1939	N	1939	-0-	-0-	-0-	1939	2			Y	-0-					23
11	1890	N	1857	-0-	-33	-0-	1856	2	1	9	Y	1					24
12	1953	N	1889	-0-	-64	-0-	1886	2	3	9	Y	3					27
01	1953	N	1871	-0-	-82	-0-	1867	2	4	9	Y	4					31
02	1798	N	1730	-0-	-68	-0-	1729	2	1	9	Y	1					32
03	1891	N	1814	-0-	-77	-0-	1812	2	2	9	Y	2					34

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	503	-0-	-86	-0-	502	2	1	9	Y	1					17
11	540	N	468	-0-	-72	-0-	468	2			Y	-0-					17
12	527	N	456	-0-	-71	-0-	455	2	1	9	Y	1					18
01	496	N	425	-0-	-71	-0-	421	2	4	9	Y	4					22
02	464	N	328	-0-	-136	-0-	327	2	1	9	Y	1					23
03	465	N	371	-0-	-94	-0-	369	2	2	9	Y	2					25

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

10	3368	X	3368	-0-	-0-	-0-	3167	2	201	9	Y	183	160	1			65
11	2970	X	2521	-0-	-449	-0-	2446	2	75	9	Y	68	80	1			53
12	3069	X	3069	-0-	-0-	-0-	2924	2	145	9	Y	132	109	1			76
01	3379	X	2957	-0-	-422	-0-	2957	2			Y	-0-	76	1			-0-
02	3198	X	3198	-0-	-0-	-0-	3198	2			Y	-0-					-0-
03	3379	X	3279	-0-	-100	-0-	3279	2			Y	-0-					-0-

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

10	3565	X	3561	-0-	-4	-0-	3306	2	255	9	Y	232	202	1			82
11	3450	X	2700	-0-	-750	-0-	2623	2	77	9	Y	70	97	1			55
12	3565	X	3302	-0-	-263	-0-	3120	2	182	9	Y	165	125	1			95
01	3565	X	3338	-0-	-227	-0-	3106	2	232	9	Y	211	248	1			58
02	3594	X	3594	-0-	-0-	-0-	3359	2	235	9	Y	214	181	1			91
*03	3580	X	3580	-0-	-0-	-0-	3395	2	185	9	Y	168	180	1			79

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

10	5613	X	5613	-0-	-0-	-0-	5517	2	96	9	N	87	148	1			65
11	5310	X	4542	-0-	-768	-0-	4437	2	105	9	N	95					160
12	5612	X	5612	-0-	-0-	-0-	5492	2	120	9	N	109	156	1			113
01	5611	X	4949	-0-	-662	-0-	4835	2	114	9	N	104	162	1			55
02	5249	X	5170	-0-	-79	-0-	5059	2	111	9	N	101					156
03	5611	X	5119	-0-	-492	-0-	5009	2	110	9	N	100	180	1			76

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

10	713	N	655	-0-	-58	-0-	655	2			N	-0-					89
11	810	N	619	-0-	-191	-0-	619	2			N	-0-					89
12	3100	N	3645	-0-	545	545	3401	2	244	9	N	222	138	1			173
01	3100	N	2967	-0-	-133	412	2849	2	118	9	N	107	168	1			112
02	2900	N	2607	-0-	-293	119	2512	2	95	9	N	86					198
*03	2852	X	2733	-0-	-119	-0-	2631	2	102	9	N	93	179	1			112

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

10	12578	X	12578	-0-	-0-	-0-	12381	2	197	9	N	179	153	1			209
11	10570	X	10570	-0-	-0-	-0-	10414	2	156	9	N	142	150	1			201
12	8621	X	8621	-0-	-0-	-0-	8459	2	162	9	N	147	157	1			191
01	12586	X	7826	-0-	-4760	-0-	7664	2	162	9	N	147	176	1			162
02	11774	X	6438	-0-	-5336	-0-	6297	2	141	9	N	128	173	1			117
03	12586	X	8293	-0-	-4293	-0-	8133	2	160	9	N	145					262

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

10	5084	X	4467	-0-	-617	-0-	4383	2	84	9	N	76	156	1			150
11	4920	X	3706	-0-	-1214	-0-	3626	2	80	9	N	73					223
12	5053	X	3445	-0-	-1608	-0-	3355	2	90	9	N	82	136	1			169
01	4464	X	4454	-0-	-10	-0-	4321	2	133	9	N	121	176	1			114
02	4176	X	3020	-0-	-1156	-0-	2939	2	81	9	N	74					188
*03	6774	X	6774	-0-	-0-	-0-	6355	2	419	9	N	381	350	1			219

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

ALLEN 44 WELL #: 2H RRCID -> 194443 COMPL. DATE 03/01/2003 TOTAL DEPTH N/A PERF.10367 - 12848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1110 N	1110	-0-	-0-	-0-	1054	2	56	9	N	51					241
11	990 N	983	-0-	-7	-0-	933	2	50	9	N	45	149	1			137
12	1058 N	1058	-0-	-0-	-0-	1010	2	48	9	N	44					181
01	1023 N	1013	-0-	-10	-0-	963	2	50	9	N	45					226
02	1014 N	1014	-0-	-0-	-0-	960	2	54	9	N	49					275
*03	1044 N	1044	-0-	-0-	-0-	991	2	53	9	N	48	178	1			145

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100 N	3470	-0-	370	370	3382	2	88	9	Y	80	91	1			73
11	3000 N	3042	-0-	42	412	2932	2	110	9	Y	100	66	1			107
12	3100 N	3030	-0-	-70	342	2932	2	98	9	Y	89	94	1			102
01	3472 X	3123	-0-	-349	-0-	3013	2	110	9	Y	100	103	1			99
02	3248 X	2821	-0-	-427	-0-	2730	2	91	9	Y	83	108	1			74
03	3472 X	3085	-0-	-387	-0-	2989	2	96	9	Y	87					161

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480 N	2371	-0-	-109	-0-	2303	2	68	9	N	62					240
11	2217 N	2217	-0-	-0-	-0-	2155	2	62	9	N	56	157	1			139
12	2356 N	2185	-0-	-171	-0-	2123	2	62	9	N	56					195
01	2356 N	1379	-0-	-977	-0-	1306	2	73	9	N	66	154	1			107
02	2146 N	2095	-0-	-51	-0-	2007	2	88	9	N	80					187
*03	2256 N	2256	-0-	-0-	-0-	2169	2	87	9	N	79					266

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5472 X	5472	-0-	-0-	-0-	5347	2	125	9	N	114	144	1			147
11	5160 X	4320	-0-	-840	-0-	4275	2	45	9	N	41					188
12	5332 X	4613	-0-	-719	-0-	4507	2	106	9	N	96	131	1			153
01	5363 X	4767	-0-	-596	-0-	4661	2	106	9	N	96					249
02	5017 X	4694	-0-	-323	-0-	4594	2	100	9	N	91	173	1			167
03	5363 X	4837	-0-	-526	-0-	4749	2	88	9	N	80					247

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044 X	9743	-0-	-301	-0-	9526	2	217	9	N	197					290
11	9540 X	7043	-0-	-2497	-0-	6857	2	186	9	N	169	275	1			184
12	9858 X	8708	-0-	-1150	-0-	8506	2	202	9	N	184					368
01	9734 X	9480	-0-	-254	-0-	9280	2	200	9	N	182	327	1			223
02	9106 X	8935	-0-	-171	-0-	8681	2	254	9	N	231					454
*03	9820 X	9820	-0-	-0-	-0-	9660	2	160	9	N	145	284	1			315

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332 X	5178	-0-	-154	-0-	4951	2	227	9	N	206	176	1			154
11	4920 X	4365	-0-	-555	-0-	4181	2	184	9	N	167	158	1			163
12	5084 X	4638	-0-	-446	-0-	4439	2	199	9	N	181	145	1			199
01	5177 X	4583	-0-	-594	-0-	4397	2	186	9	N	169	172	1			196
02	4843 X	4404	-0-	-439	-0-	4220	2	184	9	N	167	172	1			191
03	5177 X	4816	-0-	-361	-0-	4619	2	197	9	N	179	171	1			199

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4440 X	4440	-0-	-0-	-0-	4117	2	323	9	N	294	177	1			233
11	3349 X	3349	-0-	-0-	-0-	3195	2	154	9	N	140	176	1			197
12	3162 X	3116	-0-	-46	-0-	2978	2	138	9	N	125	142	1			180
01	4433 X	3066	-0-	-1367	-0-	2923	2	143	9	N	130	188	1			122
02	4147 X	2961	-0-	-1186	-0-	2839	2	122	9	N	111					233
03	4433 X	2403	-0-	-2030	-0-	2330	2	73	9	N	66	180	1			119

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5246	X	5246	-0-	-0-	-0-	5161	2	85	9	N	77	139	1			147
11	4410	X	3681	-0-	-729	-0-	3618	2	63	9	N	57					204
12	4185	X	3663	-0-	-522	-0-	3575	2	88	9	N	80	145	1			139
01	5239	X	3544	-0-	-1695	-0-	3463	2	81	9	N	74					213
02	4901	X	2910	-0-	-1991	-0-	2862	2	48	9	N	44	164	1			93
03	5239	X	3900	-0-	-1339	-0-	3808	2	92	9	N	84					177

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1266	N	1266	-0-	-0-	-0-	1168	2	98	9	N	89	157	1			142
11	1156	N	1156	-0-	-0-	-0-	1081	2	75	9	N	68					210
12	1213	N	1213	-0-	-0-	-0-	1124	2	89	9	N	81	169	1			122
01	1240	N	943	-0-	-297	-0-	866	2	77	9	N	70					192
02	1131	N	1073	-0-	-58	-0-	987	2	86	9	N	78					270
03	1209	N	1180	-0-	-29	-0-	1105	2	75	9	N	68	179	1			159

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5568	-0-	-787	-0-	5367	2	201	9	N	183	164	1			251
11	6090	X	4940	-0-	-1150	-0-	4752	2	188	9	N	171	146	1			276
12	6231	X	5815	-0-	-416	-0-	5630	2	185	9	N	168	173	1			271
01	6200	X	4142	-0-	-2058	-0-	3971	2	171	9	N	155	317	1			109
02	6317	X	6317	-0-	-0-	-0-	6086	2	231	9	N	210	177	1			142
*03	6414	X	6414	-0-	-0-	-0-	6141	2	273	9	N	248	175	1			215

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2030	N	2030	-0-	-0-	-0-	1922	2	108	9	Y	98	82	1			91
11	1827	N	1827	-0-	-0-	-0-	1764	2	63	9	Y	57	82	1			66
12	1578	N	1578	-0-	-0-	-0-	1506	2	72	9	Y	65	57	1			74
01	2015	X	1527	-0-	-488	-0-	1454	2	73	9	Y	66	74	1			66
02	1885	X	1371	-0-	-514	-0-	1310	2	61	9	Y	55	72	1			49
03	2015	X	1541	-0-	-474	-0-	1477	2	64	9	Y	58					107

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	7115	-0-	-387	-0-	6897	2	218	9	N	198	176	1			256
11	7080	X	6445	-0-	-635	-0-	6234	2	211	9	N	192	310	1			138
12	7316	X	6599	-0-	-717	-0-	6378	2	221	9	N	201	141	1			198
01	7130	X	6918	-0-	-212	-0-	6681	2	237	9	N	215	177	1			236
02	6670	X	6470	-0-	-200	-0-	6228	2	242	9	N	220	169	1			287
03	7130	X	6793	-0-	-337	-0-	6574	2	219	9	N	199	178	1			308

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6048	X	6048	-0-	-0-	-0-	5918	2	130	9	N	118	163	1			73
11	5760	X	5116	-0-	-644	-0-	5006	2	110	9	N	100					173
12	5952	X	4992	-0-	-960	-0-	4879	2	113	9	N	103	147	1			129
01	6045	X	5216	-0-	-829	-0-	5089	2	127	9	N	115					244
02	5655	X	4288	-0-	-1367	-0-	4194	2	94	9	N	85	189	1			140
03	6045	X	5756	-0-	-289	-0-	5628	2	128	9	N	116					256

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3966	X	3966	-0-	-0-	-0-	3782	2	184	9	N	167					272
11	3690	X	3643	-0-	-47	-0-	3488	2	155	9	N	141	177	1			236
12	3813	X	3548	-0-	-265	-0-	3387	2	161	9	N	146	143	1			239
01	3968	X	3622	-0-	-346	-0-	3444	2	178	9	N	162	146	1			255
02	3712	X	3430	-0-	-282	-0-	3262	2	168	9	N	153	172	1			236
03	3968	X	3442	-0-	-526	-0-	3310	2	132	9	N	120	181	1			175

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123 X	2567	-0-	-1556	-0-	2565	2	2	9	N	2					128
11	3990 X	2583	-0-	-1407	-0-	2354	2	229	9	N	208	177	1			159
12	4123 X	3771	-0-	-352	-0-	3644	2	127	9	N	115	146	1			128
01	4216 X	3823	-0-	-393	-0-	3704	2	119	9	N	108					236
02	3627 X	3627	-0-	-0-	-0-	3527	2	100	9	N	91	181	1			146
*03	3968 X	3968	-0-	-0-	-0-	3837	2	131	9	N	119					265

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

10	4184 X	4184	-0-	-0-	-0-	4070	2	114	9	N	104					306
11	3256 X	3256	-0-	-0-	-0-	3197	2	59	9	N	54	232	1			128
12	4077 X	4077	-0-	-0-	-0-	3982	2	95	9	N	86					214
01	4504 X	4504	-0-	-0-	-0-	4380	2	124	9	N	113					327
02	2871 X	2835	-0-	-36	-0-	2747	2	88	9	N	80					407
03	3069 X	2979	-0-	-90	-0-	2906	2	73	9	N	66	297	1			176

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

10	1441 N	1441	-0-	-0-	-0-	1306	2	135	9	N	123					170
11	1380 N	1132	-0-	-248	-0-	1013	2	119	9	N	108	180	1			98
12	1388 N	1388	-0-	-0-	-0-	1279	2	109	9	N	99	147	1			50
01	1426 N	1223	-0-	-203	-0-	1112	2	111	9	N	101					151
02	1147 N	1147	-0-	-0-	-0-	1035	2	112	9	N	102	178	1			75
03	1395 N	1229	-0-	-166	-0-	1116	2	113	9	N	103					178

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

10	5777 X	5777	-0-	-0-	-0-	5493	2	284	9	N	258	175	1			179
11	4860 X	3542	-0-	-1318	-0-	3418	2	124	9	N	113	158	1			134
12	5022 X	2740	-0-	-2282	-0-	2740	2			N	-0-					134
01	5766 X	1275	-0-	-4491	-0-	1275	2			N	-0-					134
02	5394 X	425	-0-	-4969	-0-	425	2			N	-0-					134
03	5766 X	644	-0-	-5122	-0-	644	2			N	-0-					134

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

10	3745 X	3745	-0-	-0-	-0-	3512	2	233	9	Y	212	179	1			75
11	3600 X	2834	-0-	-766	-0-	2725	2	109	9	Y	99	96	1			78
12	3720 X	3338	-0-	-382	-0-	3120	2	218	9	Y	198	162	1			114
01	3937 X	3135	-0-	-802	-0-	2857	2	278	9	Y	253	297	1			70
02	3509 X	3372	-0-	-137	-0-	3090	2	282	9	Y	256	217	1			109
03	3751 X	3193	-0-	-558	-0-	2973	2	220	9	Y	200	215	1			94

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

10	8153 X	7918	-0-	-235	-0-	7675	2	243	9	N	221	176	1			104
11	6900 X	6532	-0-	-368	-0-	6338	2	194	9	N	176	149	1			131
12	6944 X	6555	-0-	-389	-0-	6362	2	193	9	N	175	140	1			166
01	7905 X	6504	-0-	-1401	-0-	6305	2	199	9	N	181	146	1			201
02	7395 X	5193	-0-	-2202	-0-	5024	2	169	9	N	154	188	1			167
03	7905 X	6631	-0-	-1274	-0-	6436	2	195	9	N	177	183	1			161

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2042	-0-	-314	-0-	1907	2	135	9	N	123					329
11	2588	N	2588	-0-	-0-	-0-	2470	2	118	9	N	107	291	0			145
12	2667	N	2667	-0-	-0-	-0-	2544	2	123	9	N	112					257
01	2625	N	2625	-0-	-0-	-0-	2484	2	141	9	N	128					385
02	2429	N	2429	-0-	-0-	-0-	2309	2	120	9	N	109	318	1			176
*03	2507	N	2507	-0-	-0-	-0-	2405	2	102	9	N	93					269

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

10	5013	X	5013	-0-	-0-	-0-	4818	2	195	9	Y	177	200	1			105
11	5580	X	4264	-0-	-1316	-0-	4103	2	161	9	Y	146	149	1			102
12	5766	X	4893	-0-	-873	-0-	4675	2	218	9	Y	198	150	1			150
01	5766	X	4727	-0-	-1039	-0-	4485	2	242	9	Y	220	248	1			122
02	4698	X	3854	-0-	-844	-0-	3709	2	145	9	Y	132	91	1			163
03	5022	X	3535	-0-	-1487	-0-	3356	2	179	9	Y	163	149	1			177

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

10	3723	X	3723	-0-	-0-	-0-	3585	2	138	9	N	125	168	1			141
11	3726	X	3726	-0-	-0-	-0-	3618	2	108	9	N	98					239
12	3683	X	3683	-0-	-0-	-0-	3575	2	108	9	N	98	158	1			179
01	3720	X	3467	-0-	-253	-0-	3361	2	106	9	N	96	165	1			110
02	3596	X	2889	-0-	-707	-0-	2789	2	100	9	N	91					201
*03	3858	X	3858	-0-	-0-	-0-	3709	2	149	9	N	135	180	1			156

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

10	2552	N	2552	-0-	-0-	-0-	2465	2	87	9	N	79	249	1			150
11	2389	N	2389	-0-	-0-	-0-	2309	2	80	9	N	73					223
12	2341	N	2341	-0-	-0-	-0-	2265	2	76	9	N	69					292
01	2449	N	2266	-0-	-183	-0-	2181	2	85	9	N	77					369
02	2291	N	2006	-0-	-285	-0-	1915	2	91	9	N	83	316	1			136
03	2356	N	2221	-0-	-135	-0-	2145	2	76	9	N	69					205

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

10	3493	X	3493	-0-	-0-	-0-	3344	2	149	9	Y	135	137	1			79
11	3180	X	3149	-0-	-31	-0-	2995	2	154	9	Y	140	121	1			98
12	4225	X	4225	-0-	-0-	-0-	4007	2	218	9	Y	198	146	1			150
01	4353	X	4353	-0-	-0-	-0-	4111	2	242	9	Y	220	248	1			122
02	3805	X	3805	-0-	-0-	-0-	3651	2	154	9	Y	140	92	1			170
03	4216	X	3553	-0-	-663	-0-	3368	2	185	9	Y	168	156	1			182

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

10	2015	N	1989	-0-	-26	-0-	1864	2	125	9	N	114					176
11	1950	N	1855	-0-	-95	-0-	1743	2	112	9	N	102	144	1			134
12	1887	N	1887	-0-	-0-	-0-	1773	2	114	9	N	104	149	1			89
01	1984	N	1818	-0-	-166	-0-	1707	2	111	9	N	101					190
02	1798	N	1223	-0-	-575	-0-	1123	2	100	9	N	91	174	1			107
03	1891	N	1716	-0-	-175	-0-	1625	2	91	9	N	83					190

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

10	1141	N	1141	-0-	-0-	-0-	1022	2	119	9	N	108	170	1			155
11	1019	N	1019	-0-	-0-	-0-	901	2	118	9	N	107	148	1			114
12	1164	N	1164	-0-	-0-	-0-	1026	2	138	9	N	125	139	1			100
01	1076	N	1076	-0-	-0-	-0-	969	2	107	9	N	97					197
02	1055	N	1055	-0-	-0-	-0-	935	2	120	9	N	109	186	1			120
*03	1122	N	1122	-0-	-0-	-0-	1002	2	120	9	N	109					229

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4087	-0-	-1090	-0-	3989	2	98	9	N	89					300
11	4770	X	2799	-0-	-1971	-0-	2744	2	55	9	N	50	238	1			112
12	4619	X	3767	-0-	-852	-0-	3705	2	62	9	N	56					168
01	4619	X	4131	-0-	-488	-0-	4067	2	64	9	N	58					226
02	4012	X	4012	-0-	-0-	-0-	3857	2	155	9	N	141					367
*03	4873	X	4873	-0-	-0-	-0-	4619	2	254	9	N	231	354	1			244

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

10	3720	X	3562	-0-	-158	-0-	3389	2	173	9	N	157	148	1			164
11	3600	X	3341	-0-	-259	-0-	3162	2	179	9	N	163	177	1			150
12	3658	X	3511	-0-	-147	-0-	3314	2	197	9	N	179	160	1			169
01	3565	X	3530	-0-	-35	-0-	3341	2	189	9	N	172	186	1			155
02	3335	X	3228	-0-	-107	-0-	3074	2	154	9	N	140					295
03	3565	X	3238	-0-	-327	-0-	3108	2	130	9	N	118	184	1			229

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

10	2018	N	2018	-0-	-0-	-0-	1943	2	75	9	N	68					168
11	1740	N	1740	-0-	-0-	-0-	1681	2	59	9	N	54					222
12	1746	N	1746	-0-	-0-	-0-	1688	2	58	9	N	53					275
01	1829	N	1669	-0-	-160	-0-	1603	2	66	9	N	60					335
02	1682	N	1533	-0-	-149	-0-	1480	2	53	9	N	48					383
03	1736	N	1624	-0-	-112	-0-	1570	2	54	9	N	49	291	1			141

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

10	2943	X	2943	-0-	-0-	-0-	2747	2	196	9	Y	178	156	1			103
11	2790	X	2714	-0-	-76	-0-	2542	2	172	9	Y	156	150	1			109
12	3100	N	3223	-0-	123	123	3005	2	218	9	Y	198	157	1			150
01	3916	X	3793	-0-	-123	-0-	3551	2	242	9	Y	220	248	1			122
02	2755	X	2268	-0-	-487	-0-	2161	2	107	9	Y	97	88	1			131
03	3224	X	3188	-0-	-36	-0-	3004	2	184	9	Y	167	119	1			179

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

10	6668	X	6668	-0-	-0-	-0-	6526	2	142	9	N	129	168	1			168
11	6044	X	6044	-0-	-0-	-0-	5922	2	122	9	N	111	150	1			129
12	6132	X	6132	-0-	-0-	-0-	5993	2	139	9	N	126	137	1			118
01	6665	X	6192	-0-	-473	-0-	6047	2	145	9	N	132	165	1			85
02	6235	X	3325	-0-	-2910	-0-	3297	2	28	9	N	25					110
03	6665	X	3799	-0-	-2866	-0-	3795	2	4	9	N	4					114

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

10	2994	N	2994	-0-	-0-	-0-	2789	2	205	9	N	186	175	1			121
11	2430	N	2308	-0-	-122	-0-	2169	2	139	9	N	126	98	1			149
12	2260	N	2260	-0-	-0-	-0-	2132	2	128	9	N	116					265
01	2604	X	2393	-0-	-211	-0-	2203	2	190	9	N	173	161	1			277
02	2436	X	2321	-0-	-115	-0-	2141	2	180	9	N	164	166	1			275
03	2604	X	2437	-0-	-167	-0-	2268	2	169	9	N	154	174	1			255

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

10	1075	N	1075	-0-	-0-	-0-	987	2	88	9	N	80	147	1			116
11	900	N	899	-0-	-1	-0-	825	2	74	9	N	67					183
12	918	N	918	-0-	-0-	-0-	838	2	80	9	N	73	147	1			109
01	930	N	910	-0-	-20	-0-	830	2	80	9	N	73					182
02	870	N	794	-0-	-76	-0-	740	2	54	9	N	49					231
03	930	N	831	-0-	-99	-0-	751	2	80	9	N	73	186	1			118

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4454	-0-	-413	-0-	4238	2	216	9	Y	196	158	1			69
11	4740	X	3372	-0-	-1368	-0-	3278	2	94	9	Y	85	88	1			66
12	4898	X	4028	-0-	-870	-0-	3882	2	146	9	Y	133	123	1			76
01	4929	X	3714	-0-	-1215	-0-	3528	2	186	9	Y	169	198	1			47
02	4176	X	4004	-0-	-172	-0-	3816	2	188	9	Y	171	145	1			73
03	4464	X	4081	-0-	-383	-0-	3913	2	168	9	Y	153	154	1			72

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

10	1611	N	1611	-0-	-0-	-0-	1526	2	85	9	N	77					183
11	1495	N	1495	-0-	-0-	-0-	1415	2	80	9	N	73					256
12	1530	N	1530	-0-	-0-	-0-	1447	2	83	9	N	75					331
01	1536	N	1536	-0-	-0-	-0-	1452	2	84	9	N	76	290	1			117
02	1449	N	1449	-0-	-0-	-0-	1370	2	79	9	N	72					189
*03	1537	N	1537	-0-	-0-	-0-	1449	2	88	9	N	80					269

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

10	2403	N	2403	-0-	-0-	-0-	2319	2	84	9	N	76					174
11	2238	N	2238	-0-	-0-	-0-	2162	2	76	9	N	69					243
12	2153	N	2153	-0-	-0-	-0-	2083	2	70	9	N	64					307
01	2108	N	1931	-0-	-177	-0-	1901	2	30	9	N	27					334
02	1972	N	1566	-0-	-406	-0-	1566	2			N	-0-					334
03	2108	N	1616	-0-	-492	-0-	1615	2	1	9	N	1	232	1			103

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

10	1240	N	1222	-0-	-18	-0-	1135	2	87	9	N	79					251
11	1245	N	1245	-0-	-0-	-0-	1165	2	80	9	N	73	156	1			168
12	1222	N	1222	-0-	-0-	-0-	1131	2	91	9	N	83					251
01	1209	N	1189	-0-	-20	-0-	1106	2	83	9	N	75	137	1			189
02	1259	N	1259	-0-	-0-	-0-	1172	2	87	9	N	79					268
*03	1350	N	1350	-0-	-0-	-0-	1262	2	88	9	N	80	178	1			170

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

10	2480	N	317	-0-	-2163	-0-	214	2	103	9	N	94					217
11	2280	N	2141	-0-	-139	-0-	2074	2	67	9	N	61					278
12	2274	N	2274	-0-	-0-	-0-	2202	2	72	9	N	65	155	1			188
01	2283	N	2283	-0-	-0-	-0-	2220	2	63	9	N	57					245
02	2129	N	2129	-0-	-0-	-0-	2057	2	72	9	N	65	115	1			195
*03	2304	N	2304	-0-	-0-	-0-	2183	2	121	9	N	110	108	1			197

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

10	5673	X	5494	-0-	-179	-0-	5378	2	116	9	N	105					190
11	5310	X	4938	-0-	-372	-0-	4835	2	103	9	N	94					284
12	5487	X	5152	-0-	-335	-0-	5038	2	114	9	N	104	294	1			94
01	5487	X	5000	-0-	-487	-0-	4880	2	120	9	N	109					203
02	5133	X	4501	-0-	-632	-0-	4414	2	87	9	N	79					282
03	5487	X	4718	-0-	-769	-0-	4611	2	107	9	N	97					379

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

10	3373	X	3373	-0-	-0-	-0-	3175	2	198	9	N	180	158	1			182
11	2929	X	2929	-0-	-0-	-0-	2750	2	179	9	N	163	166	1			179
12	2973	X	2973	-0-	-0-	-0-	2791	2	182	9	N	165	139	1			205
01	2906	X	2906	-0-	-0-	-0-	2740	2	166	9	N	151	160	1			196
02	2328	X	2328	-0-	-0-	-0-	2187	2	141	9	N	128					324
*03	2544	X	2544	-0-	-0-	-0-	2404	2	140	9	N	127	186	1			265

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2761	N	2761	-0-	-0-	-0-	2499	2	262	9	N	238					343
11	2092	N	2092	-0-	-0-	-0-	1980	2	112	9	N	102	300	1			145
12	2126	N	2126	-0-	-0-	-0-	2014	2	112	9	N	102					247
01	2077	N	2063	-0-	-14	-0-	1920	2	143	9	N	130					377
02	1943	N	1189	-0-	-754	-0-	1153	2	36	9	N	33	281	1			129
03	2077	N	1706	-0-	-371	-0-	1581	2	125	9	N	114					243

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

10	1767	N	1655	-0-	-112	-0-	1546	2	109	9	N	99					279
11	1710	N	1692	-0-	-18	-0-	1606	2	86	9	N	78					357
12	1824	N	1824	-0-	-0-	-0-	1717	2	107	9	N	97	198	1			256
01	1696	N	1696	-0-	-0-	-0-	1574	2	122	9	N	111					367
02	1767	N	1767	-0-	-0-	-0-	1629	2	138	9	N	125	165	1			327
*03	1800	N	1800	-0-	-0-	-0-	1734	2	66	9	N	60	181	1			206

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

10	7440	X	4357	-0-	-3083	-0-	4075	2	282	9	Y	256	189	1			142
11	7200	X	3740	-0-	-3460	-0-	3531	2	209	9	Y	190	204	1			128
12	6386	X	4397	-0-	-1989	-0-	4174	2	223	9	Y	203	181	1			150
01	4371	X	4054	-0-	-317	-0-	3812	2	242	9	Y	220	248	1			122
02	4089	X	3520	-0-	-569	-0-	3397	2	123	9	Y	112	89	1			145
03	4402	X	3348	-0-	-1054	-0-	3275	2	73	9	Y	66	127	1			84

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

10	6696	X	3628	-0-	-3068	-0-	3616	3	12	9	Y	11	11	0			2
11	6480	X	3506	-0-	-2974	-0-	3436	3	70	9	Y	64	56	0			10
*12	5859	X	2783	-0-	-3076	-0-	2727	3	56	9	Y	51	35	0			26
*01	DLQ	G-10	1585	-0-	1585	1585	1552	3	33	9	Y	30	48	0			8
02	DLQ	G-10	1047	-0-	1047	2632	1023	3	24	9	Y	22	22	0			8
*03	3733	X	1101	-0-	-2632	-0-	1091	3	10	9	Y	9	15	0			2

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7214	X	7214	-0-	-0-	-0-	6701	3	513	9	Y	466	506	0			84
11	5625	X	5625	-0-	-0-	-0-	5029	3	596	9	Y	542	400	0			226
*12	4335	X	4335	-0-	-0-	-0-	4276	3	59	9	Y	54	267	0			13
*01	DLQ G-10		17014	-0-	17014	17014	15747	3	1267	9	Y	1152	971	0			194
02	DLQ G-10		2801	-0-	2801	19815	2704	3	97	9	Y	88	243	0			39
*03	26411	X	6596	-0-	-19815	-0-	6036	3	560	9	Y	509	438	0	2	8	108

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1716	X	1716	-0-	-0-	-0-	1716	3			Y	-0-					-0-
11	1764	X	1764	-0-	-0-	-0-	1764	3			Y	-0-					-0-
*12	1795	X	1795	-0-	-0-	-0-	1795	3			Y	-0-					-0-
*01	1235	X	1235	-0-	-0-	-0-	1235	3			Y	-0-					-0-
02	1804	X	1804	-0-	-0-	-0-	1804	3			Y	-0-					-0-
*03	930	N	922	-0-	-8	-0-	922	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1085	-0-	-279	-0-	1085	3			Y	-0-					-0-
11	1290	N	1285	-0-	-5	-0-	1285	3			Y	-0-					-0-
*12	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-
*01	DLQ G-10		1555	-0-	1555	1555	1555	3			Y	-0-					-0-
02	DLQ G-10		1465	-0-	1465	3020	1465	3			Y	-0-					-0-
*03	1800	N	1383	-0-	-417	2603	1383	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1249	-0-	-611	-0-	1249	3			Y	-0-					-0-
11	1800	X	823	-0-	-977	-0-	823	3			Y	-0-					-0-
*12	1519	X	950	-0-	-569	-0-	950	3			Y	-0-					-0-
*01	DLQ G-10		994	-0-	994	994	994	3			Y	-0-					-0-
02	DLQ G-10		1537	-0-	1537	2531	1537	3			Y	-0-					-0-
*03	1800	N	1055	-0-	-745	1786	1055	3			Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 1 RRCID -> 032810 COMPL. DATE 02/17/1993 TOTAL DEPTH 12650 PERF.11049 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14096	X	14096	-0-	-0-	-0-	14054	3	42	9	Y	38	52	0			12
11	13501	X	13501	-0-	-0-	-0-	13427	3	74	9	Y	67	64	0			15
*12	14070	X	14070	-0-	-0-	-0-	13987	3	83	9	Y	75	70	0			20
*01	DLQ G-10		15463	-0-	15463	15463	15371	3	92	9	Y	84	81	0			23
02	DLQ G-10		15732	-0-	15732	31195	15626	3	106	9	Y	96	92	0			27
*03	46960	X	15765	-0-	-31195	-0-	15689	3	76	9	Y	69	79	0			17

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602 X	10073	-0-	-529	-0-	10009	3	64	9	Y	58	69	0			18
11	10879 X	10879	-0-	-0-	-0-	10809	3	70	9	Y	64	68	0			14
*12	10168 X	9455	-0-	-713	-0-	9345	3	110	9	Y	100	87	0			27
*01	DLQ G-10	11442	-0-	11442	11442	11314	3	128	9	Y	116	111	0			32
02	DLQ G-10	7683	-0-	7683	19125	7554	3	129	9	Y	117	116	0			33
*03	22770 X	3645	-0-	-19125	-0-	3567	3	78	9	Y	71	86	0			18

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

10	3080 X	3080	-0-	-0-	-0-	3080	3			Y	-0-					-0-
11	2774 X	2774	-0-	-0-	-0-	2774	3			Y	-0-					-0-
*12	2691 X	2691	-0-	-0-	-0-	2691	3			Y	-0-					-0-
*01	DLQ G-10	2742	-0-	2742	2742	2721	3	21	9	Y	19	14	0			5
02	DLQ G-10	2435	-0-	2435	5177	2403	3	32	9	Y	29	26	0			8
*03	7600 X	2423	-0-	-5177	-0-	2395	3	28	9	Y	25	27	0			6

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

10	2366 X	2366	-0-	-0-	-0-	2298	3	68	9	Y	62	69	0			19
11	3199 X	3199	-0-	-0-	-0-	3108	3	91	9	Y	83	84	0			18
*12	3192 X	3192	-0-	-0-	-0-	3108	3	84	9	Y	76	74	0			20
*01	DLQ G-10	3882	-0-	3882	3882	3797	3	85	9	Y	77	76	0			21
02	DLQ G-10	4035	-0-	4035	7917	3938	3	97	9	Y	88	84	0			25
*03	12850 X	4933	-0-	-7917	-0-	4844	3	89	9	Y	81	86	0			20

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

10	4751 X	4751	-0-	-0-	-0-	4645	3	106	9	Y	96	88	0			20
11	3976 X	3976	-0-	-0-	-0-	3882	3	94	9	Y	85	92	0			13
*12	5055 X	5055	-0-	-0-	-0-	4944	3	111	9	Y	101	62	0			52
*01	DLQ G-10	5207	-0-	5207	5207	5109	3	98	9	Y	89	116	0			25
02	DLQ G-10	4227	-0-	4227	9434	4139	3	88	9	Y	80	77	0			28
*03	13305 X	3871	-0-	-9434	-0-	3765	3	106	9	Y	96	105	0			19

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

10	16842 X	16842	-0-	-0-	-0-	16610	3	232	9	Y	211	208	0			38
11	20393 X	20393	-0-	-0-	-0-	20270	3	123	9	Y	112	103	0			47
*12	12121 X	11481	-0-	-640	-0-	11269	3	212	9	Y	193	194	0			46
*01	DLQ G-10	11458	-0-	11458	11458	11312	3	146	9	Y	133	157	0			22
02	DLQ G-10	7966	-0-	7966	19424	7830	3	136	9	Y	124	91	0			55
*03	30499 X	11075	-0-	-19424	-0-	11001	3	74	9	Y	67	108	0			14

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

10	3379 X	3232	-0-	-147	-0-	3136	3	96	9	Y	87	67	1			105
11	3270 X	3028	-0-	-242	-0-	2917	3	111	9	Y	101	126	1			80
*12	3348 X	3239	-0-	-109	-0-	3129	3	110	9	Y	100	84	1			96
*01	DLQ G-10	2636	-0-	2636	2636	2545	3	91	9	Y	83	108	1			71
02	DLQ G-10	2436	-0-	2436	5072	2356	3	80	9	Y	73	43	1			101
*03	7924 X	2852	-0-	-5072	-0-	2769	3	83	9	Y	75	92	1			84

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	710	X	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
11	1140	N	830	-0-	-310	-0-	830	3			Y	-0-					-0-
*12	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					-0-
*01	1166	N	1166	-0-	-0-	-0-	1166	3			Y	-0-					-0-
02	1393	N	1393	-0-	-0-	-0-	1393	3			Y	-0-					-0-
*03	899	N	834	-0-	-65	-0-	834	3			Y	-0-					-0-

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4458	X	4458	-0-	-0-	-0-	4338	3	120	9	Y	109	90	1			134
11	5370	X	4266	-0-	-1104	-0-	4175	3	91	9	Y	83	151	1			66
*12	5611	X	3892	-0-	-1719	-0-	3792	3	100	9	Y	91	70	1			87
*01	5611	X	3473	-0-	-2138	-0-	3357	3	116	9	Y	105	102	1			90
02	5249	X	3682	-0-	-1567	-0-	3561	3	121	9	Y	110	55	1			145
*03	4464	X	4070	-0-	-394	-0-	3978	3	92	9	Y	84	133	1			96

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3209	X	3209	-0-	-0-	-0-	26	1	3086	3	Y	88	94	0			86
							97	9									
11	4041	X	4041	-0-	-0-	-0-	12	1	3891	3	Y	125	152	0			59
							138	9									
*12	4241	X	4241	-0-	-0-	-0-	4094	3	147	9	Y	134	136	0			57
*01	3807	X	3807	-0-	-0-	-0-	3679	3	128	9	Y	116	124	0			49
02	3538	X	3256	-0-	-282	-0-	3153	3	103	9	Y	94	87	0			56
*03	3782	X	3153	-0-	-629	-0-	3056	3	97	9	Y	88	96	0			48

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7362	X	7362	-0-	-0-	-0-	7205	3	157	9	Y	143	93	1			169
11	7609	X	7609	-0-	-0-	-0-	7389	3	220	9	Y	200	211	1			158
*12	7242	X	7242	-0-	-0-	-0-	7082	3	160	9	Y	145	164	1			139
*01	DLQ G-10		9753	-0-	9753	9753	9577	3	176	9	Y	160	162	1			137
02	DLQ G-10		7838	-0-	7838	17591	7665	3	173	9	Y	157	83	1			211
*03	24652	X	7061	-0-	-17591	-0-	6896	3	165	9	Y	150	193	1			168

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6067	-0-	-660	-0-	5957	3	110	9	Y	100	93	0			21
11	6180	X	6145	-0-	-35	-0-	6053	3	92	9	Y	84	92	0			13
*12	6431	X	6431	-0-	-0-	-0-	6329	3	102	9	Y	93	58	0			48
*01	DLQ G-10		5815	-0-	5815	5815	5651	3	164	9	Y	149	155	0			42
02	DLQ G-10		4073	-0-	4073	9888	3960	3	113	9	Y	103	109	0			36
*03	13981	X	4093	-0-	-9888	-0-	3994	3	99	9	Y	90	108	0			18

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		3478	-0-	3478	3478	3339	3	139	9	Y	126	2	8			124
11	T. A.		-0-	-0-	-0-	3478					Y	1	124	0			1
*12	5421	X	1943	-0-	-3478	-0-	1827	3	116	9	Y	105	72	0			34
*01	61	X	61	-0-	-0-	-0-	28	3	33	9	Y	30	47	0			17
02	3642	X	3642	-0-	-0-	-0-	3569	3	73	9	Y	66	32	0	2	8	49
*03	3472	X	3180	-0-	-292	-0-	3112	3	68	9	Y	62	2	8			109

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4412	-0-	-579	-0-	4292	3	120	9	Y	109	112	0			20
11	4560	X	4009	-0-	-551	-0-	3957	3	52	9	Y	47	47	0			20
*12	4712	X	4180	-0-	-532	-0-	4080	3	100	9	Y	91	89	0			22
*01	DLQ G-10		3818	-0-	3818	3818	3748	3	70	9	Y	64	75	0			11
02	DLQ G-10		3206	-0-	3206	7024	3120	3	86	9	Y	78	54	0			35
*03	21387	X	14363	-0-	-7024	-0-	14291	3	72	9	Y	65	86	0			14

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

10	5208	X	5124	-0-	-84	-0-	4966	3	158	9	Y	144	137	0			30
11	5490	X	5362	-0-	-128	-0-	5244	3	118	9	Y	107	120	0			17
*12	7236	X	7236	-0-	-0-	-0-	7086	3	150	9	Y	136	83	0			70
*01	DLQ G-10		6994	-0-	6994	6994	6864	3	130	9	Y	118	155	0			33
02	DLQ G-10		5960	-0-	5960	12954	5864	3	96	9	Y	87	89	0			31
*03	19428	X	6474	-0-	-12954	-0-	6372	3	102	9	Y	93	105	0			19

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

10	4650	X	4076	-0-	-574	-0-	33	1	3869	3	Y	158	172	0			154
							174	9									
11	4050	X	3609	-0-	-441	-0-	10	1	3416	3	Y	166	241	0			79
							183	9									
*12	4185	X	3549	-0-	-636	-0-	3359	3	190	9	Y	173	178	0			74
*01	DLQ G-10		3857	-0-	3857	3857	3624	3	233	9	Y	212	196	0			90
02	DLQ G-10		3537	-0-	3537	7394	3373	3	164	9	Y	149	149	0	1	8	89
*03	11315	X	3921	-0-	-7394	-0-	3788	3	133	9	Y	121	143	0	1	8	66

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

*04	DLQ G-10		3506	-0-	3506	4901	3207	3	299	9	Y	272	281	0	7	8	146
05	DLQ G-10		4070	-0-	4070	8971	3721	3	349	9	Y	317	316	0	5	8	142
06	12763	X	3792	-0-	-8971	-0-	3526	3	266	9	Y	242	17	0	4	8	363
07	5327	X	5327	-0-	-0-	-0-	5136	3	191	9	Y	174	393	0			144
08	4263	X	4263	-0-	-0-	-0-	4087	3	176	9	Y	160	190	0			114
09	4215	X	4215	-0-	-0-	-0-	4058	3	157	9	Y	143	21	0			236
10	3906	X	3393	-0-	-513	-0-	3285	3	108	9	Y	98	217	0	1	8	116
11	3780	X	2124	-0-	-1656	-0-	2051	3	73	9	Y	66	115	0			67
*12	3906	X	3714	-0-	-192	-0-	3516	3	198	9	Y	180	188	0	1	8	58
*01	DLQ G-10		4406	-0-	4406	4406	4250	3	156	9	Y	142	118	0	1	8	81
02	DLQ G-10		3954	-0-	3954	8360	3818	3	136	9	Y	124	109	0	3	8	93
*03	11892	X	3532	-0-	-8360	-0-	3405	3	127	9	Y	115	4	8			204

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

10	13950	X	13900	-0-	-50	-0-	13701	3	199	9	Y	181	161	1			226
11	14700	X	12813	-0-	-1887	-0-	12604	3	209	9	Y	190	266	1			150
*12	15190	X	12504	-0-	-2686	-0-	12270	3	234	9	Y	213	160	1			203
*01	DLQ G-10		11344	-0-	11344	11344	11096	3	248	9	Y	225	236	1			192
02	DLQ G-10		11328	-0-	11328	22672	11128	3	200	9	Y	182	116	1			258
*03	34582	X	11910	-0-	-22672	-0-	11757	3	153	9	Y	139	236	1			161

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

10	6014	X	4080	-0-	-1934	-0-	4080	3			Y	-0-					-0-
11	5790	X	2961	-0-	-2829	-0-	2961	3			Y	-0-					-0-
*12	5022	X	2508	-0-	-2514	-0-	2508	3			Y	-0-					-0-
*01	DLQ G-10		2258	-0-	2258	2258	2258	3			Y	-0-					-0-
02	DLQ G-10		3201	-0-	3201	5459	3173	3	28	9	Y	25	14	0			11
*03	18393	X	12934	-0-	-5459	-0-	12851	3	83	9	Y	75	70	0			16

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533 X	6609	-0-	-924	-0-	6503	3	106	9	Y	96	87	0			20
11	7290 X	4565	-0-	-2725	-0-	4479	3	86	9	Y	78	86	0			12
*12	6944 X	5568	-0-	-1376	-0-	5466	3	102	9	Y	93	57	0			48
*01	DLQ G-10	6608	-0-	6608	6608	6486	3	122	9	Y	111	128	0			31
02	DLQ G-10	5418	-0-	5418	12026	5337	3	81	9	Y	74	79	0			26
*03	17877 X	5851	-0-	-12026	-0-	5772	3	79	9	Y	72	83	0			15

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8001 X	8001	-0-	-0-	-0-	67	1	7850	3	Y	76	180	0			74
						84	9									
11	7920 X	7491	-0-	-429	-0-	23	1	7335	3	Y	121	138	0			57
						133	9									
*12	8184 X	7329	-0-	-855	-0-	7175	3	154	9	Y	140	137	0			60
*01	DLQ G-10	7400	-0-	7400	7400	7281	3	119	9	Y	108	122	0			46
02	DLQ G-10	6062	-0-	6062	13462	5967	3	95	9	Y	86	80	0			52
*03	20188 X	6726	-0-	-13462	-0-	6593	3	133	9	Y	121	106	0	1	8	66

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332 X	4731	-0-	-601	-0-	4584	3	147	9	Y	134	130	0			28
11	5910 X	4090	-0-	-1820	-0-	4014	3	76	9	Y	69	86	0			11
*12	6603 X	5130	-0-	-1473	-0-	5028	3	102	9	Y	93	56	0			48
*01	DLQ G-10	4876	-0-	4876	4876	4775	3	101	9	Y	92	114	0			26
02	DLQ G-10	5387	-0-	5387	10263	5290	3	97	9	Y	88	83	0			31
*03	17051 X	6788	-0-	-10263	-0-	6657	3	131	9	Y	119	126	0			24

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253 N	253	-0-	-0-	-0-	208	3	45	9	N	41					429
11	240 N	231	-0-	-9	-0-	184	3	47	9	N	43	373	1			99
*12	279 N	236	-0-	-43	-0-	193	3	43	9	N	39					138
*01	248 N	217	-0-	-31	-0-	169	3	48	9	N	44					182
02	232 N	197	-0-	-35	-0-	158	3	39	9	N	35					217
*03	248 N	234	-0-	-14	-0-	186	3	48	9	N	44					261

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23343 X	22320	-0-	-1023	-0-	22320	3			Y	-0-					-0-
11	25340 X	25340	-0-	-0-	-0-	25340	3			Y	-0-					-0-
*12	26393 X	26393	-0-	-0-	-0-	26393	3			Y	-0-					-0-
*01	DLQ G-10	21330	-0-	21330	21330	21304	3	26	9	Y	24	20	0			4
02	DLQ G-10	19877	-0-	19877	41207	19766	3	111	9	Y	101	60	0			45
*03	62017 X	20810	-0-	-41207	-0-	20732	3	78	9	Y	71	101	0			15

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3651	-0-	-441	-0-	3510	3	141	9	Y	128	95	1			155
11	3960	X	3521	-0-	-439	-0-	3416	3	105	9	Y	95	175	1			75
*12	4093	X	4093	-0-	-0-	-0-	3959	3	134	9	Y	122	81	1			116
*01	DLQ G-10		3648	-0-	3648	3648	3492	3	156	9	Y	142	137	1			121
02	DLQ G-10		927	-0-	927	4575	883	3	44	9	Y	40	73	1			88
*03	8049	X	3474	-0-	-4575	-0-	3360	3	114	9	Y	104	80	1	1	8	111

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

10	17453	X	13862	-0-	-3591	-0-	13837	3	25	9	Y	23	16	0			7
11	16890	X	14552	-0-	-2338	-0-	14477	3	75	9	Y	68	60	0			15
*12	17019	X	10873	-0-	-6146	-0-	10807	3	66	9	Y	60	59	0			16
*01	DLQ G-10		13779	-0-	13779	13779	13701	3	78	9	Y	71	68	0			19
02	DLQ G-10		13656	-0-	13656	27435	13559	3	97	9	Y	88	82	0			25
*03	41302	X	13867	-0-	-27435	-0-	13791	3	76	9	Y	69	77	0			17

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

10	3472	X	2746	-0-	-726	-0-	2660	3	86	9	Y	78	82	0			24
11	4080	X	2585	-0-	-1495	-0-	2475	3	110	9	Y	100	102	0			22
*12	4340	X	2422	-0-	-1918	-0-	2291	3	131	9	Y	119	109	0			32
*01	DLQ G-10		3005	-0-	3005	3005	2875	3	130	9	Y	118	118	0			32
02	DLQ G-10		2925	-0-	2925	5930	2797	3	128	9	Y	116	115	0			33
*03	8661	X	2731	-0-	-5930	-0-	2626	3	105	9	Y	95	104	0			24

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

*04	8454	X	8454	-0-	-0-	-0-	8178	3	276	9	Y	251	314	0	7	8	134
05	8438	X	8438	-0-	-0-	-0-	8254	3	184	9	Y	167	223	0	5	8	73
06	8100	X	7055	-0-	-1045	-0-	6915	3	140	9	Y	127	9	0	5	8	186
07	DLQ G-10		3390	-0-	3390	3390	3338	3	52	9	Y	47	194	0			39
08	DLQ G-10		6523	-0-	6523	9913	6409	3	114	9	Y	104	69	0			74
09	16839	X	6926	-0-	-9913	-0-	6774	3	152	9	Y	138	13	0			199
10	5102	X	5102	-0-	-0-	-0-	4926	3	176	9	Y	160	183	0	2	8	174
11	8715	X	8715	-0-	-0-	-0-	8441	3	274	9	Y	249	173	0	1	8	249
*12	7161	X	5758	-0-	-1403	-0-	5569	3	189	9	Y	172	365	0	1	8	55
*01	7161	X	3824	-0-	-3337	-0-	3728	3	96	9	Y	87	92	0	1	8	49
02	8439	X	-0-	-0-	-8439	-0-					Y	-0-	49	0			-0-
*03	9021	X	4491	-0-	-4530	-0-	4397	3	94	9	Y	85	5	8			80

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

10	23498	X	22384	-0-	-1114	-0-	22344	3	40	9	Y	36	35	0			7
11	22650	X	20953	-0-	-1697	-0-	20935	3	18	9	Y	16	16	0			7
*12	23219	X	19636	-0-	-3583	-0-	19584	3	52	9	Y	47	43	0			11
*01	DLQ G-10		22357	-0-	22357	22357	22274	3	83	9	Y	75	73	0			13
02	DLQ G-10		19995	-0-	19995	42352	19900	3	95	9	Y	86	60	0			39
*03	62255	X	19903	-0-	-42352	-0-	19846	3	57	9	Y	52	80	0			11

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

10	13268	X	11307	-0-	-1961	-0-	11058	3	249	9	Y	226	215	0			70
11	12840	X	12156	-0-	-684	-0-	11822	3	334	9	Y	304	307	0			67
*12	12803	X	9675	-0-	-3128	-0-	9411	3	264	9	Y	240	243	0			64
*01	DLQ G-10		12641	-0-	12641	12641	12360	3	281	9	Y	255	249	0			70
02	DLQ G-10		10570	-0-	10570	23211	10318	3	252	9	Y	229	234	0			65
*03	36086	X	12875	-0-	-23211	-0-	12597	3	278	9	Y	253	255	0			63

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44454 X	40489	-0-	-3965	-0-	40134	3	355	9	Y	323	362	0			100
11	43020 X	37882	-0-	-5138	-0-	37543	3	339	9	Y	308	340	0			68
*12	43710 X	35556	-0-	-8154	-0-	35263	3	293	9	Y	266	263	0			71
*01	DLQ G-10	37435	-0-	37435	37435	37105	3	330	9	Y	300	289	0			82
02	DLQ G-10	36700	-0-	36700	74135	36358	3	342	9	Y	311	305	0			88
*03	109780 X	35645	-0-	-74135	-0-	35377	3	268	9	Y	244	271	0			61

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

10	9331 X	8103	-0-	-1228	-0-	70	1	7980	3	Y	48	66	1	1	8	16
						53	9									
11	9030 X	6220	-0-	-2810	-0-	67	1	6107	3	Y	42					58
						46	9									
*12	9269 X	216	-0-	-9053	-0-	69	1	147	9	Y	134	47	1			145
*01	DLQ G-10	289	-0-	289	289	74	1	215	9	Y	195	178	1	1	8	161
02	DLQ G-10	120	-0-	120	409	68	1	52	9	Y	47	1	8			207
*03	545 X	136	-0-	-409	-0-	73	1	63	9	Y	57	1	8			263

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

10	18414 X	12759	-0-	-5655	-0-	12759	3			Y	-0-					-0-
11	12810 X	12325	-0-	-485	-0-	12325	3			Y	-0-					-0-
*12	12586 X	11765	-0-	-821	-0-	11765	3			Y	-0-					-0-
*01	DLQ G-10	11609	-0-	11609	11609	11609	3			Y	-0-					-0-
02	DLQ G-10	10430	-0-	10430	22039	10430	3			Y	-0-					-0-
*03	32281 X	10242	-0-	-22039	-0-	10242	3			Y	-0-					-0-

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	623	-0-	623	623	557	3	66	9	Y	60	1	8			59
*12	T. A.	2320	-0-	2320	2943	2086	3	234	9	Y	213	203	0	1	8	68
*01	T. A.	1639	-0-	1639	4582	1549	3	90	9	Y	82	103	0	1	8	46
02	4874 X	292	-0-	-4582	-0-	274	3	18	9	Y	16	50	0	1	8	11
*03	116 N	116	-0-	-0-	-0-	87	3	29	9	Y	26	1	8			36

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

10	17360 X	12353	-0-	-5007	-0-	12182	3	171	9	Y	155	255	0			48
11	12660 X	12095	-0-	-565	-0-	11861	3	234	9	Y	213	214	0			47
*12	11933 X	11933	-0-	-0-	-0-	11604	3	329	9	Y	299	266	0			80
*01	DLQ G-10	11605	-0-	11605	11605	11279	3	326	9	Y	296	295	0			81
02	DLQ G-10	8923	-0-	8923	20528	8673	3	250	9	Y	227	244	0			64
*03	29419 X	8891	-0-	-20528	-0-	8687	3	204	9	Y	185	203	0			46

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37913 X	36719	-0-	-1194	-0-	36030	3	689	9	Y	626	560	0			113
11	36690 X	32626	-0-	-4064	-0-	32367	3	259	9	Y	235	250	0			98
*12	37913 X	30342	-0-	-7571	-0-	30047	3	295	9	Y	268	302	0			64
*01	DLQ G-10	33251	-0-	33251	33251	32943	3	308	9	Y	280	297	0			47
02	DLQ G-10	30768	-0-	30768	64019	30369	3	399	9	Y	363	248	0			162
*03	94442 X	30423	-0-	-64019	-0-	30178	3	245	9	Y	223	337	0			48

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206 N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	210 N	149	-0-	-61	-0-	149	3			N	-0-					-0-
*12	279 N	143	-0-	-136	-0-	143	3			N	-0-					-0-
*01	217 N	153	-0-	-64	-0-	153	3			N	-0-					-0-
02	145 N	135	-0-	-10	-0-	135	3			N	-0-					-0-
*03	155 N	147	-0-	-8	-0-	147	3			N	-0-					-0-

SLEDGE, H. G., INC. 787403
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751 X	1143	-0-	-2608	-0-	1143	2			N	-0-					147
11	3450 X	2060	-0-	-1390	-0-	2020	2	40	9	N	36	1	8			182
12	3565 X	3026	-0-	-539	-0-	2879	2	147	9	N	134	183	1			133
01	3410 X	2512	-0-	-898	-0-	2350	2	162	9	N	147					280
02	2679 X	2679	-0-	-0-	-0-	2544	2	135	9	N	123	190	1			213
*03	3361 X	3361	-0-	-0-	-0-	3220	2	141	9	N	128	179	1			162

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3359 X	3359	-0-	-0-	-0-	3359	2			Y	-0-					-0-
11	3242 X	3242	-0-	-0-	-0-	3242	2			Y	-0-					-0-
12	3331 X	3331	-0-	-0-	-0-	3331	2			Y	-0-					-0-
01	3379 X	3334	-0-	-45	-0-	3334	2			Y	-0-					-0-
02	3138 X	3138	-0-	-0-	-0-	3138	2			Y	-0-					-0-
*03	3375 X	3375	-0-	-0-	-0-	3375	2			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7747 X	7747	-0-	-0-	-0-	7706	3	41	9	N	37					313
11	6750 X	6742	-0-	-8	-0-	6672	3	70	9	N	64	186	1			191
12	6975 X	6748	-0-	-227	-0-	6707	3	41	9	N	37	2	8			226
01	7626 X	6711	-0-	-915	-0-	6671	3	40	9	N	36					262
02	7134 X	5900	-0-	-1234	-0-	5859	3	41	9	N	37					299
03	7626 X	6510	-0-	-1116	-0-	6382	3	128	9	N	116	176	1			239

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	931	-0-	-247	-0-	922	2	9	9	N	8					135
11	1080	N	655	-0-	-425	-0-	643	2	12	9	N	11					146
12	527	N	506	-0-	-21	-0-	503	2	3	9	N	3					149
01	930	N	858	-0-	-72	-0-	855	2	3	9	N	3					152
02	1434	N	1434	-0-	-0-	-0-	1366	2	68	9	N	62	165	1			49
*03	1303	N	1303	-0-	-0-	-0-	1282	2	21	9	N	19					68

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

10	1158	N	1158	-0-	-0-	-0-	1145	3	13	9	N	12					154
11	1118	N	1118	-0-	-0-	-0-	1111	3	7	9	N	6					160
*12	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					160
*01	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					160
*02	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					160
03	1426	N	1341	-0-	-85	-0-	1341	3			N	-0-					160

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

10	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					91
11	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					91
12	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					91
01	1457	N	1207	-0-	-250	-0-	1207	3			N	-0-					91
02	1189	N	1131	-0-	-58	-0-	1131	3			N	-0-					91
03	1209	N	1192	-0-	-17	-0-	1192	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

10	2636	N	2636	-0-	-0-	-0-	2636	3			N	-0-					67
11	2250	N	2033	-0-	-217	-0-	2033	3			N	-0-					67
12	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					67
01	2635	N	2069	-0-	-566	-0-	2069	3			N	-0-					67
02	1972	N	1900	-0-	-72	-0-	1900	3			N	-0-					67
03	2077	N	1941	-0-	-136	-0-	1941	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

10	620	N	584	-0-	-36	-0-	567	2	17	9	N	15					152
11	600	N	592	-0-	-8	-0-	553	2	39	9	N	35					187
12	600	N	600	-0-	-0-	-0-	581	2	19	9	N	17					204
01	593	N	593	-0-	-0-	-0-	572	2	21	9	N	19					223
02	580	N	526	-0-	-54	-0-	512	2	14	9	N	13					236
03	589	N	565	-0-	-24	-0-	543	2	22	9	N	20					256

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

10	2449	N	2375	-0-	-74	-0-	2324	2	51	9	N	46					203
11	2160	N	1815	-0-	-345	-0-	1768	2	47	9	N	43					246
12	1817	N	1817	-0-	-0-	-0-	1753	2	64	9	N	58	180	1			124
01	2387	N	1887	-0-	-500	-0-	1848	2	39	9	N	35					159
02	1769	N	1736	-0-	-33	-0-	1685	2	51	9	N	46					205
03	1829	N	1607	-0-	-222	-0-	1568	2	39	9	N	35					240

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

10	4123	X	3818	-0-	-305	-0-	3754	3	64	9	N	58					366
11	3539	X	3539	-0-	-0-	-0-	3455	3	84	9	N	76	181	1			261
12	3503	X	3503	-0-	-0-	-0-	3356	3	147	9	N	134	181	1			214
01	3720	X	3155	-0-	-565	-0-	3024	3	131	9	N	119					333
02	3480	X	2741	-0-	-739	-0-	2612	3	129	9	N	117					450
03	3720	X	3656	-0-	-64	-0-	3520	3	136	9	N	124	183	1			391

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12555	X	12038	-0-	-517	-0-	11925	3	113	9	N	103					310
11	11700	X	11260	-0-	-440	-0-	11095	3	165	9	N	150	186	1			274
12	11474	X	11474	-0-	-0-	-0-	11290	3	184	9	N	167	176	1			265
01	12028	X	11454	-0-	-574	-0-	11246	3	208	9	N	189	191	1			263
02	11252	X	10578	-0-	-674	-0-	10401	3	177	9	N	161	181	1			243
03	12028	X	10962	-0-	-1066	-0-	10784	3	178	9	N	162					405

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					201
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					201
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					201
01	0	N	-0-	-0-	-0-	-0-					N	-0-					201
02	0	N	-0-	-0-	-0-	-0-					N	-0-					201
03	0	N	-0-	-0-	-0-	-0-					N	-0-					201

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

10	1085	N	387	-0-	-698	-0-	387	3			N	-0-					275
11	780	N	278	-0-	-502	-0-	278	3			N	-0-					275
12	527	N	129	-0-	-398	-0-	129	3			N	-0-					275
01	372	N	62	-0-	-310	-0-	62	3			N	-0-					275
02	261	N	192	-0-	-69	-0-	192	3			N	-0-					275
*03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					275

SUMMIT PETROLEUM LLC 829221
MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

10	5071	X	5071	-0-	-0-	-0-	11	1	4808	3	N	229					548
							252	9									
11	5094	X	5094	-0-	-0-	-0-	11	1	4839	3	N	222	453	1			317
							244	9									
12	4708	X	4708	-0-	-0-	-0-	10	1	4480	3	N	198					515
							218	9									
01	5151	X	5151	-0-	-0-	-0-	12	1	4880	3	N	235	359	1			391
							259	9									
02	4238	X	4238	-0-	-0-	-0-	10	1	4019	3	N	190					581
							209	9									
*03	4727	X	4727	-0-	-0-	-0-	10	1	4490	3	N	206	622	1			165
							227	9									

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

10	24444	X	24444	-0-	-0-	-0-	24320	3	124	9	Y	113	164	1			240
11	22440	X	21298	-0-	-1142	-0-	21138	3	160	9	Y	145					385
12	22754	X	20905	-0-	-1849	-0-	20714	3	191	9	Y	174	349	1			210
01	24304	X	18255	-0-	-6049	-0-	18108	3	147	9	Y	134	180	1			164
02	22736	X	17260	-0-	-5476	-0-	17147	3	113	9	Y	103	165	1			102
03	24304	X	20972	-0-	-3332	-0-	20849	3	123	9	Y	112					214

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	356	-0-	-574	-0-	341	3	15	9	Y	14	23	0			4
11	750	N	243	-0-	-507	-0-	243	3			Y	-0-	4	0			-0-
*12	729	N	729	-0-	-0-	-0-	654	3	75	9	Y	68	50	0			18
*01	DLQ G-10		1028	-0-	1028	1028	930	3	98	9	Y	89	83	0			24
02	DLQ G-10		331	-0-	331	1359	331	3			Y	-0-	24	0			-0-
*03	1688	N	329	-0-	-1359	-0-	329	3			Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '62' WELL #: 1 RRCID -> 114038 COMPL. DATE 11/01/1984 TOTAL DEPTH 12650 PERF. 9716 - 9780

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

10	5022	#	4642	-0-	-380	-0-	42	1	4577	3	Y	21	46	1			7
							23	9									
11	6238	R	6238	-0-	-0-	-0-	43	1	6177	3	Y	16					23
							18	9									
*12	15343	R	15343	-0-	-0-	-0-	44	1	15247	3	Y	47	19	1			51
							52	9									
*01	15065	R	15065	-0-	-0-	-0-	42	1	14959	3	Y	58	61	1			48
							64	9									
02	11990	R	11990	-0-	-0-	-0-	42	1	11914	3	Y	31					79
							34	9									
*03	13939	R	13939	-0-	-0-	-0-	43	1	13852	3	Y	40					119
							44	9									

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 4 RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465 #	17	-0-	-448	-0-	17	2			N	-0-					-0-
11	90 #	34	-0-	-56	-0-	34	2			N	-0-					-0-
12	294 R	294	-0-	-0-	-0-	294	2			N	-0-					-0-
01	127 R	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	90 R	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	279 #	129	-0-	-150	-0-	129	2			N	-0-					-0-

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 1 RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 05/14/2015 - P/A 05/14/15

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

10	1860 N	1678	-0-	-182	-0-	1643	3	35	9	Y	32	37	1					41
11	1387 N	1387	-0-	-0-	-0-	1343	3	44	9	Y	40	36	1	7	8			38
12	1410 N	1410	-0-	-0-	-0-	1367	3	43	9	Y	39	35	1	10	8			32
01	DLQ G-10	1209	-0-	1209	1209	1176	3	33	9	Y	30	34	1					28
02	2279 N	1070	-0-	-1209	-0-	1040	3	30	9	Y	27	31	1					24
*03	1310 N	1310	-0-	-0-	-0-	1277	3	33	9	Y	30	30	1					24

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

10	2239 X	2239	-0-	-0-	-0-	2197	3	42	9	Y	38	34	1					40
11	1730 X	1730	-0-	-0-	-0-	1698	3	32	9	Y	29	33	1					36
12	1748 X	1748	-0-	-0-	-0-	1715	3	33	9	Y	30	34	1					32
01	DLQ G-10	1564	-0-	1564	1564	1528	3	36	9	Y	33	35	1					30
02	2600 N	1442	-0-	-1158	406	1412	3	30	9	Y	27	32	1					25
*03	1974 N	1568	-0-	-406	-0-	1534	3	34	9	Y	31	30	1					26

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

10	306 N	306	-0-	-0-	-0-	215	3	91	9	Y	83	83	1					93
11	420 N	249	-0-	-171	-0-	175	3	74	9	Y	67	78	1					82
12	310 N	223	-0-	-87	-0-	147	3	76	9	Y	69	79	1					72
01	DLQ G-10	240	-0-	240	240	149	3	91	9	Y	83	84	1					71
02	434 N	194	-0-	-240	-0-	118	3	76	9	Y	69	79	1					61
*03	261 N	261	-0-	-0-	-0-	165	3	96	9	Y	87	81	1					67

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790 X	1931	-0-	-859	-0-	1901	3	30	9	Y	27	33	1			35
11	2700 X	1785	-0-	-915	-0-	1763	3	22	9	Y	20	28	1			27
12	1643 X	1557	-0-	-86	-0-	1529	3	28	9	Y	25	28	1			24
01	DLQ G-10	1160	-0-	1160	1160	1134	3	26	9	Y	24	27	1			21
02	2339 X	1179	-0-	-1160	-0-	1157	3	22	9	Y	20	24	1			17
*03	1777 N	1777	-0-	-0-	-0-	1736	3	41	9	Y	37	31	1			23

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

10	1104 R	1104	-0-	-0-	-0-	1101	3	3	9	N	3					55
11	1151 R	1151	-0-	-0-	-0-	1137	3	14	9	N	13					68
12	1364 R	1364	-0-	-0-	-0-	1361	3	3	9	N	3					71
01	1651 R	1651	-0-	-0-	-0-	1640	3	11	9	N	10					81
02	1715 R	1715	-0-	-0-	-0-	1703	3	12	9	N	11					92
*03	1973 R	1973	-0-	-0-	-0-	1953	3	20	9	N	18					110

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

10	2077 #	1461	-0-	-616	-0-	1418	3	43	9	N	39					116
11	1770 #	1543	-0-	-227	-0-	1460	3	83	9	N	75					191
12	1829 #	1523	-0-	-306	-0-	1455	3	68	9	N	62					253
01	1687 R	1687	-0-	-0-	-0-	1559	3	128	9	N	116	180	1			189
02	1479 #	1300	-0-	-179	-0-	1243	3	57	9	N	52					241
03	1581 #	1190	-0-	-391	-0-	1144	3	46	9	N	42	176	1			107

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

10	651 #	530	-0-	-121	-0-	456	3	74	9	Y	67	59	1			92
11	630 #	548	-0-	-82	-0-	469	3	79	9	Y	72	91	1			73
12	651 #	616	-0-	-35	-0-	543	3	73	9	Y	66	87	1			52
01	690 R	690	-0-	-0-	-0-	526	3	164	9	Y	149	106	1			95
02	580 #	565	-0-	-15	-0-	493	3	72	9	Y	65	108	1			52
03	620 #	561	-0-	-59	-0-	513	3	48	9	Y	44	46	1			50

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	121664					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	121664					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	121664					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	121664					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	121664					N	NO RPT					-0-

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

10	180	N	180	-0-	-0-	-0-	177	3	3	9	N	3					171
11	120	N	62	-0-	-58	-0-	62	3			N	-0-	3	5			168
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					168
01	186	N	167	-0-	-19	-0-	167	3			N	-0-					168
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-	96	1			72
03	124	N	111	-0-	-13	-0-	77	3	34	9	N	31					103

AMACKER 80 WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER 80 WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

10	341	N	240	-0-	-101	-0-	240	3			N	-0-					149
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					149
12	279	N	234	-0-	-45	-0-	234	3			N	-0-					149
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					149
02	261	N	214	-0-	-47	-0-	214	3			N	-0-					149
*03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					149

SLEDGE, H. G., INC. 787403
HOLLY B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

10	465	N	310	-0-	-155	-0-	148	2	162	9	N	147	186	1			156
11	510	N	351	-0-	-159	-0-	108	2	243	9	N	221	193	1			184
12	403	N	350	-0-	-53	-0-	130	2	220	9	N	200	191	1			193
01	338	N	338	-0-	-0-	-0-	138	2	200	9	N	182	198	1			177
02	348	N	50	-0-	-298	-0-	42	2	8	9	N	7					184
03	341	N	140	-0-	-201	-0-	49	2	91	9	N	83	179	1			88

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	761	-0-	-262	-0-	761	3			N	-0-					24
11	930	N	665	-0-	-265	-0-	665	3			N	-0-					24
12	651	N	518	-0-	-133	-0-	518	3			N	-0-					24
01	879	N	879	-0-	-0-	-0-	21	1	284	3	N	522	387	1			159
							574	9									
02	665	N	665	-0-	-0-	-0-	6	1	520	3	N	126					285
							139	9									
*03	680	N	680	-0-	-0-	-0-	2	1	569	3	N	50	190	1			145
							54	4	55	9							

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

10	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

10	1581	N	1440	-0-	-141	-0-	1440	3			N	-0-					230
11	1440	N	1372	-0-	-68	-0-	1372	3			N	-0-					230
12	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					230
01	1426	N	1352	-0-	-74	-0-	1352	3			N	-0-					230
02	1334	N	1255	-0-	-79	-0-	1255	3			N	-0-					230
*03	1570	N	1570	-0-	-0-	-0-	7	1	1312	3	N	114	188	1			156
							126	4	125	9							

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

10	682	N	625	-0-	-57	-0-	625	3			N	-0-					63
11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					63
12	520	N	520	-0-	-0-	-0-	520	3			N	-0-					63
01	620	N	486	-0-	-134	-0-	486	3			N	-0-					63
02	522	N	426	-0-	-96	-0-	426	3			N	-0-					63
03	527	N	521	-0-	-6	-0-	476	3	45	4	N	-0-					63

THOMPSON, J. CLEO 855610
ADAMS "101" WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

10	155	N	66	-0-	-89	-0-	8	1	58	2	N	-0-					47
11	127	N	127	-0-	-0-	-0-	16	1	111	2	N	-0-					47
12	157	N	157	-0-	-0-	-0-	21	1	136	2	N	-0-					47
01	91	N	91	-0-	-0-	-0-	11	1	80	2	N	-0-					47
02	116	N	40	-0-	-76	-0-	5	1	35	2	N	-0-					47
03	155	N	120	-0-	-35	-0-	120	2			N	-0-					47

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
TRUE OIL COMPANY LLC 871472
LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
*12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
*03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

10	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	12 N	12	-0-	-0-	-0-	12	3	Y	-0-			-0-
*12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
*03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

10	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
*12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
*03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

10	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
*12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
*03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 165494 COMPL. DATE 04/21/1980 TOTAL DEPTH 10784 PERF.10222 - 10247

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMACKER-TIPPETT, W (STRAWN-DETR)//CONT.// 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

10	316	N	316	-0-	-0-	-0-	316	3		N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	3		N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3		N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3		N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	646	3		N	-0-					-0-
*03	703	N	703	-0-	-0-	-0-	703	3		N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

10	33	N	33	-0-	-0-	-0-	33	3		N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3		N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3		N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3		N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3		N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	3		N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

10	961	N	867	-0-	-94	-0-	867	3		N	-0-					-0-
11	870	N	690	-0-	-180	-0-	690	3		N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	785	3		N	-0-					-0-
01	868	N	823	-0-	-45	-0-	823	3		N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	792	3		N	-0-					-0-
*03	831	N	831	-0-	-0-	-0-	831	3		N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

10	310	N	301	-0-	-9	-0-	301	3		N	-0-					-0-
11	300	N	277	-0-	-23	-0-	277	3		N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3		N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3		N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3		N	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	3		N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

10	217	N	216	-0-	-1	-0-	216	3		N	-0-					-0-
11	210	N	204	-0-	-6	-0-	204	3		N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3		N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3		N	-0-					-0-
02	203	N	202	-0-	-1	-0-	202	3		N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3		N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	58	N	53	-0-	-5	-0-	53	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

10	775	N	726	-0-	-49	-0-	726	3			N	-0-					-0-
11	690	N	649	-0-	-41	-0-	649	3			N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*03	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

10	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
11	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	174	N	169	-0-	-5	-0-	169	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
11	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
12	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	126	-0-	-29	-0-	125	3	1	9	N	1	1	8			-0-
11	150	N	9	-0-	-141	-0-	7	3	2	9	N	2	2	8			-0-
12	230	N	230	-0-	-0-	-0-	229	3	1	9	N	1	1	8			-0-
01	149	N	149	-0-	-0-	-0-	145	3	4	9	N	4	4	8			-0-
02	35	N	35	-0-	-0-	-0-	27	3	8	9	N	7	7	8			-0-
*03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1328	-0-	-160	-0-	1321	3	7	9	N	6					6
11	1350	N	1030	-0-	-320	-0-	1010	3	20	9	N	18	3	8			21
12	1364	N	1199	-0-	-165	-0-	1176	3	23	9	N	21	3	8			39
*01	1333	N	1162	-0-	-171	-0-	1129	3	33	9	N	30					69
*02	1072	N	1072	-0-	-0-	-0-	1040	3	32	9	N	29					98
03	1209	N	1083	-0-	-126	-0-	1051	3	32	9	N	29	1	8			126

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	58	N	50	-0-	-8	-0-	50	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0-	-0-	294	3	4	9	Y	4	4	8			9
11	296	N	296	-0-	-0-	-0-	295	3	1	9	Y	1					10
12	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					10
01	310	N	297	-0-	-13	-0-	293	3	4	9	Y	4	3	8			11
02	290	N	272	-0-	-18	-0-	272	3			Y	-0-					11
03	310	N	292	-0-	-18	-0-	292	3			Y	-0-					11

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					9
11	243	N	243	-0-	-0-	-0-	242	3	1	9	Y	1					10
12	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					10
01	250	N	250	-0-	-0-	-0-	249	3	1	9	Y	1					11
02	232	N	232	-0-	-0-	-0-	231	3	1	9	Y	1					12
03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					12

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					9
11	566	N	566	-0-	-0-	-0-	565	3	1	9	Y	1					10
12	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					10
01	539	N	539	-0-	-0-	-0-	538	3	1	9	Y	1					11
02	522	N	499	-0-	-23	-0-	499	3			Y	-0-					11
03	558	N	536	-0-	-22	-0-	536	3			Y	-0-					11

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	309	3	1	9	Y	1					9
11	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					9
12	314	N	314	-0-	-0-	-0-	313	3	1	9	Y	1					10
01	310	N	310	-0-	-0-	-0-	309	3	1	9	Y	1					11
02	290	N	287	-0-	-3	-0-	287	3			Y	-0-					11
03	310	N	309	-0-	-1	-0-	308	3	1	9	Y	1					12

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	278	-0-	-32	-0-	277	3	1	9	Y	1					13
11	300	N	234	-0-	-66	-0-	234	3			Y	-0-					13
12	282	N	282	-0-	-0-	-0-	281	3	1	9	Y	1					14
01	279	N	277	-0-	-2	-0-	277	3			Y	-0-					14
02	258	N	258	-0-	-0-	-0-	257	3	1	9	Y	1					15
*03	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					15

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	703	-0-	-134	-0-	702	3	1	9	Y	1					13
11	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					13
12	735	N	735	-0-	-0-	-0-	734	3	1	9	Y	1					14
01	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					14
02	696	N	633	-0-	-63	-0-	632	3	1	9	Y	1					15
03	744	N	678	-0-	-66	-0-	678	3			Y	-0-					15

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	417	N	417	-0-	-0-	-0-	416	3	1	9	Y	1					9
11	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					9
12	421	N	421	-0-	-0-	-0-	420	3	1	9	Y	1					10
01	416	N	416	-0-	-0-	-0-	415	3	1	9	Y	1					11
02	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					11
03	434	N	408	-0-	-26	-0-	407	3	1	9	Y	1					12

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
11	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
12	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	29	N	27	-0-	-2	-0-	27	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	436	-0-	-122	-0-	435	3	1	9	Y	1					13
11	540	N	467	-0-	-73	-0-	467	3			Y	-0-					13
12	587	N	587	-0-	-0-	-0-	586	3	1	9	Y	1					14
01	580	N	580	-0-	-0-	-0-	579	3	1	9	Y	1					15
02	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					15
*03	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					15

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					12
11	584	N	584	-0-	-0-	-0-	583	3	1	9	Y	1					13
12	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					13
01	589	N	580	-0-	-9	-0-	579	3	1	9	Y	1					14
02	551	N	511	-0-	-40	-0-	511	3			Y	-0-					14
*03	665	N	665	-0-	-0-	-0-	664	3	1	9	Y	1					15

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1092	-0-	-365	-0-	1091	3	1	9	Y	1					9
11	1410	N	1122	-0-	-288	-0-	1122	3			Y	-0-					9
12	1240	N	1233	-0-	-7	-0-	1232	3	1	9	Y	1					10
01	1216	N	1216	-0-	-0-	-0-	1216	3			Y	-0-					10
02	1086	N	1086	-0-	-0-	-0-	1085	3	1	9	Y	1					11
*03	1165	N	1165	-0-	-0-	-0-	1165	3			Y	-0-					11

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	773	-0-	-2	-0-	773	3			Y	-0-					12
11	879	N	879	-0-	-0-	-0-	878	3	1	9	Y	1					13
12	1016	N	1016	-0-	-0-	-0-	1016	3			Y	-0-					13
01	1003	N	1003	-0-	-0-	-0-	1002	3	1	9	Y	1					14
02	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					14
*03	962	N	962	-0-	-0-	-0-	961	3	1	9	Y	1					15

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		96	-0-	96	141	96	2			Y	-0-					-0-
11	DLQ G-10		96	-0-	96	237	96	2			Y	-0-					-0-
12	DLQ G-10		84	-0-	84	321	84	2			Y	-0-					-0-
01	DLQ G-10		83	-0-	83	404	83	2			Y	-0-					-0-
02	DLQ G-10		121	-0-	121	525	121	2			Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	525					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
11	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
12	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
01	1364	N	1312	-0-	-52	-0-	1312	3			N	-0-					-0-
02	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
*03	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

10	165	R	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	150	#	149	-0-	-1	-0-	149	3			N	-0-					-0-
12	186	#	134	-0-	-52	-0-	134	3			N	-0-					-0-
01	186	#	27	-0-	-159	-0-	27	3			N	-0-					-0-
02	174	#	19	-0-	-155	-0-	19	3			N	-0-					-0-
03	155	#	10	-0-	-145	-0-	10	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

10	372	#	313	-0-	-59	-0-	313	3			N	-0-					-0-
11	330	#	265	-0-	-65	-0-	265	3			N	-0-					-0-
12	341	#	310	-0-	-31	-0-	310	3			N	-0-					-0-
01	324	R	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	319	R	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*03	355	R	355	-0-	-0-	-0-	355	3			N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395 R	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	330 #	329	-0-	-1	-0-	329	3			N	-0-					-0-
12	390 R	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	431 R	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	435 R	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*03	466 R	466	-0-	-0-	-0-	466	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

10	96 R	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	90 #	70	-0-	-20	-0-	70	3			N	-0-					-0-
12	95 R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	95 R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	90 R	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*03	94 R	94	-0-	-0-	-0-	94	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

10	627 R	627	-0-	-0-	-0-	627	3			N	-0-					-0-
11	600 #	578	-0-	-22	-0-	578	3			N	-0-					-0-
12	620 #	619	-0-	-1	-0-	619	3			N	-0-					-0-
01	621 R	621	-0-	-0-	-0-	621	3			N	-0-					-0-
02	587 R	587	-0-	-0-	-0-	587	3			N	-0-					-0-
03	620 #	616	-0-	-4	-0-	616	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

10	31 #	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30 #	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31 #	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31 #	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	29 #	28	-0-	-1	-0-	28	3			N	-0-					-0-
03	31 #	30	-0-	-1	-0-	30	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

10	420 R	420	-0-	-0-	-0-	420	3			N	-0-					72
11	403 R	403	-0-	-0-	-0-	403	3			N	-0-					72
12	403 R	403	-0-	-0-	-0-	403	3			N	-0-					72
01	385 R	385	-0-	-0-	-0-	385	3			N	-0-					72
02	560 R	560	-0-	-0-	-0-	560	3			N	-0-					72
*03	694 R	694	-0-	-0-	-0-	694	3			N	-0-					72

CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

10	1058 R	1058	-0-	-0-	-0-	1058	2			Y	-0-					10
11	1020 #	1011	-0-	-9	-0-	1011	2			Y	-0-					10
12	1085 #	998	-0-	-87	-0-	998	2			Y	-0-					10
01	1085 #	483	-0-	-602	-0-	483	2			Y	-0-					10
02	1015 #	632	-0-	-383	-0-	632	2			Y	-0-					10
*03	840 R	840	-0-	-0-	-0-	840	2			Y	-0-					10

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	148	-0-	-7	-0-	148	2			N	-0-					-0-
11	150	#	147	-0-	-3	-0-	147	2			N	-0-					-0-
12	213	R	213	-0-	-0-	-0-	213	2			N	-0-					-0-
01	176	R	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	145	#	134	-0-	-11	-0-	134	2			N	-0-					-0-
03	217	#	149	-0-	-68	-0-	149	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	123	-0-	-32	-0-	123	2			N	-0-					127
11	150	#	118	-0-	-32	-0-	118	2			N	-0-					127
12	155	#	119	-0-	-36	-0-	119	2			N	-0-					127
01	124	#	122	-0-	-2	-0-	122	2			N	-0-					127
02	116	#	111	-0-	-5	-0-	111	2			N	-0-					127
*03	133	R	133	-0-	-0-	-0-	133	2			N	-0-					127

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	R	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	29	R	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	#	356	-0-	-16	-0-	356	2			N	-0-					-0-
11	360	#	341	-0-	-19	-0-	341	2			N	-0-					-0-
12	372	#	354	-0-	-18	-0-	354	2			N	-0-					-0-
01	341	#	340	-0-	-1	-0-	340	2			N	-0-					-0-
02	319	#	318	-0-	-1	-0-	318	2			N	-0-					-0-
*03	341	#	337	-0-	-4	-0-	337	2			N	-0-					-0-

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		30	-0-	30	466	30	2			N	-0-					-0-
11	0		49	-0-	49	515	49	2			N	-0-					-0-
12	0		47	-0-	47	562	47	2			N	-0-					-0-
01	0		55	-0-	55	617	55	2			N	-0-					-0-
02	0		47	-0-	47	664	47	2			N	-0-					-0-
*03	0		80	-0-	80	744	80	2			N	-0-					-0-

COG OPERATING LLC 166150
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1004	-0-	1004	1861	7	1	968	3	Y	26					119
							29	9									
11	2870	R	1009	-0-	-1861	-0-	8	1	967	3	Y	31	75	1			75
							34	9									
12	931	R	931	-0-	-0-	-0-	8	1	901	3	Y	20					95
							22	9									
01	1179	R	1179	-0-	-0-	-0-	8	1	1109	3	Y	56	93	1			58
							62	9									
02	986	#	946	-0-	-40	-0-	8	1	890	3	Y	44					102
							48	9									
03	1054	#	973	-0-	-81	-0-	7	1	911	3	Y	50					152
							55	9									

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COG OPERATING LLC //CONT.// 166150
SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

10	775 #	745	-0-	-30	-0-	742	2	3	9	N	3					84
11	750 #	723	-0-	-27	-0-	719	2	4	9	N	4					88
12	775 #	757	-0-	-18	-0-	749	2	8	9	N	7					95
01	760 R	760	-0-	-0-	-0-	752	2	8	9	N	7					102
02	728 R	728	-0-	-0-	-0-	711	2	17	9	N	15					117
*03	751 R	751	-0-	-0-	-0-	745	2	6	9	N	5					122

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

10	1674 #	1152	-0-	-522	-0-	1150	2	2	9	Y	2					4
11	1620 #	1131	-0-	-489	-0-	1130	2	1	9	Y	1					5
12	1426 #	1126	-0-	-300	-0-	1125	2	1	9	Y	1					6
01	1240 #	1149	-0-	-91	-0-	1146	2	3	9	Y	3					9
02	1102 #	1067	-0-	-35	-0-	1065	2	2	9	Y	2					11
03	1147 #	1098	-0-	-49	-0-	1097	2	1	9	Y	1					12

ENERVEST OPERATING, L.L.C. 252131
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

10	1054 #	990	-0-	-64	-0-	31	1	785	3	N	158	180	1			260
						174	9									
11	991 R	991	-0-	-0-	-0-	50	1	747	3	N	176	178	1			258
						194	9									
12	1129 R	1129	-0-	-0-	-0-	78	1	838	3	N	194	182	1			270
						213	9									
01	1055 R	1055	-0-	-0-	-0-	78	1	798	3	N	163	183	1			250
						179	9									
02	970 R	970	-0-	-0-	-0-	73	1	732	3	N	150	181	1			219
						165	9									
*03	1030 R	1030	-0-	-0-	-0-	78	1	763	3	N	172	180	1			211
						189	9									

KEYSTONE PETROLEUM NM LLC 458797
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

10	1271 #	534	-0-	-737	-0-	75	1	442	2	Y	15					113
						17	9									
11	1200 #	1101	-0-	-99	-0-	75	1	1015	2	Y	10					123
						11	9									
12	1409 R	1409	-0-	-0-	-0-	75	1	1331	2	Y	3					126
						3	9									
01	1418 R	1418	-0-	-0-	-0-	75	1	1326	2	Y	15	1	8			140
						17	9									
02	1327 R	1327	-0-	-0-	-0-	75	1	1245	2	Y	6					146
						7	9									
*03	1411 R	1411	-0-	-0-	-0-	75	1	1328	2	Y	7					153
						8	9									

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
KEYSTONE PETROLEUM NM LLC //CONT.// 458797
SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

10	223 R	223	-0-	-0-	-0-	75	1	116	2	Y	29	67	1			51
						32	9									
11	177 R	177	-0-	-0-	-0-	75	1	76	2	Y	24	13	1	1	8	61
						26	9									
12	169 R	169	-0-	-0-	-0-	75	1	68	2	Y	24	25	1	2	8	58
						26	9									
01	144 R	144	-0-	-0-	-0-	75	1	57	2	Y	11					69
						12	9									
02	117 R	117	-0-	-0-	-0-	75	1	39	2	Y	3					72
						3	9									
03	124 #	107	-0-	-17	-0-	75	1	29	2	Y	3	27	1			48
						3	9									

MEADCO PROPERTIES 556500
BURNEY 3086 WELL #: 1 RRCID -> 082039 COMPL. DATE 04/26/1979 TOTAL DEPTH 7481 PERF. 7312 - 7340

*04	300 #	222	-0-	-78	-0-	222	1	Y	-0-		-0-
*05	310 #	225	-0-	-85	-0-	225	1	Y	-0-		-0-
*06	270 #	204	-0-	-66	-0-	204	1	Y	-0-		-0-
*07	279 #	143	-0-	-136	-0-	143	1	Y	-0-		-0-
*08	217 #	-0-	-0-	-217	-0-			Y	-0-		-0-
*09	210 #	5	-0-	-205	-0-	5	1	Y	-0-		-0-
*10	217 #	97	-0-	-120	-0-	97	1	Y	-0-		-0-
*11	329 R	329	-0-	-0-	-0-	329	1	Y	-0-		-0-
*12	523 R	523	-0-	-0-	-0-	523	1	Y	-0-		-0-
*01	541 R	541	-0-	-0-	-0-	541	1	Y	-0-		-0-
*02	319 #	-0-	-0-	-319	-0-			Y	-0-		-0-
03	P&A COND	-0-	-0-	-0-	-0-			Y	-0-		-0-

PLUGGED AND ABANDONED_____ 03/03/2016 - P/A 03/03/2016

SUGG, A. 1901 WELL #: 1 RRCID -> 084468 COMPL. DATE 10/05/1979 TOTAL DEPTH 7450 PERF. 7258 - 7299

*04	P&A COND	-0-	-0-	-0-	-0-			N	-0-		-0-
*05	P&A COND	-0-	-0-	-0-	-0-			N	-0-		-0-
*06	P&A COND	-0-	-0-	-0-	-0-			N	-0-		-0-
*07	P&A COND	-0-	-0-	-0-	-0-			N	-0-		-0-
*08	P&A COND	-0-	-0-	-0-	-0-			N	-0-		-0-
*09	P&A COND	-0-	-0-	-0-	-0-			N	-0-		-0-
*10	P&A COND	-0-	-0-	-0-	-0-			N	-0-		-0-
*11	P&A COND	-0-	-0-	-0-	-0-			N	-0-		-0-
*12	P&A COND	-0-	-0-	-0-	-0-			N	-0-		-0-
*01	P&A COND	-0-	-0-	-0-	-0-			N	-0-		-0-
*02	P&A COND	-0-	-0-	-0-	-0-			N	-0-		-0-
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-		-0-

PLUGGED AND ABANDONED_____ 03/01/2016 - P/A 03/01/16

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES //CONT.// 556500
CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364 #	1300	-0-	-64	-0-	1300	2			N	-0-					82
11	1320 #	1303	-0-	-17	-0-	1303	2			N	-0-					82
12	1384 R	1384	-0-	-0-	-0-	1384	2			N	-0-					82
01	1369 R	1369	-0-	-0-	-0-	1369	2			N	-0-					82
02	1247 #	1213	-0-	-34	-0-	1213	2			N	-0-					82
03	1395 #	859	-0-	-536	-0-	859	2			N	-0-					82

SUGG, A. 3079 WELL #: 1 RRCID -> 087137 COMPL. DATE 04/03/1980 TOTAL DEPTH 7500 PERF. 7365 - 7434

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	15	7			-0-
02	0	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/10/2016 - PLUGGED 02/10/16

SUGG, E. 17 WELL #: 2 RRCID -> 090226 COMPL. DATE 08/27/1980 TOTAL DEPTH 7607 PERF. 7476 - 7520

10	372 #	19	-0-	-353	-0-	19	2			N	-0-					69
11	360 #	11	-0-	-349	-0-	11	2			N	-0-	69	1			-0-
12	341 #	5	-0-	-336	-0-	5	2			N	-0-					-0-
01	279 #	-0-	-0-	-279	-0-					N	-0-					-0-
02	261 #	-0-	-0-	-261	-0-					N	-0-					-0-
*03	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/16/2016 - PLUGGED 03/16/16

BUSBY 3080 WELL #: 2 RRCID -> 170570 COMPL. DATE 09/20/1998 TOTAL DEPTH 9250 PERF. 7370 - 7572

10	651 #	630	-0-	-21	-0-	630	2			N	-0-					135
11	602 R	602	-0-	-0-	-0-	602	2			N	-0-					135
12	640 R	640	-0-	-0-	-0-	640	2			N	-0-					135
01	620 #	619	-0-	-1	-0-	619	2			N	-0-					135
02	580 #	558	-0-	-22	-0-	558	2			N	-0-					135
03	651 #	382	-0-	-269	-0-	382	2			N	-0-					135

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

10	558 #	385	-0-	-173	-0-	385	2			N	-0-					78
11	510 #	375	-0-	-135	-0-	354	2	21	9	N	19					97
12	496 #	390	-0-	-106	-0-	387	2	3	9	N	3					100
01	403 #	381	-0-	-22	-0-	378	2	3	9	N	3					103
02	377 #	337	-0-	-40	-0-	335	2	2	9	N	2					105
03	403 #	338	-0-	-65	-0-	338	2			N	-0-					105

SHEEN 3084 "A" WELL #: 2 RRCID -> 277659 COMPL. DATE 02/17/2001 TOTAL DEPTH 7800 PERF. 7191 - 7694

10	0 W	-0-	-0-	-0-	117					N	-0-					-0-
11	0	-0-	-0-	-0-	117					N	-0-					-0-
12	0	8	-0-	8	125	8	2			N	-0-					-0-
01	0	7	-0-	7	132	7	2			N	-0-					-0-
02	0	6	-0-	6	138	6	2			N	-0-					-0-
03	0	3	-0-	3	141	3	2			N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

10	806 #	805	-0-	-1	-0-	805	2			N	-0-					43
11	902 R	902	-0-	-0-	-0-	892	2	10	9	N	9					52
12	913 R	913	-0-	-0-	-0-	899	2	14	9	N	13					65
01	903 R	903	-0-	-0-	-0-	888	2	15	9	N	14					79
02	870 #	813	-0-	-57	-0-	809	2	4	9	N	4					83
03	930 #	878	-0-	-52	-0-	871	2	7	9	N	6					89

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

10	668 R	668	-0-	-0-	-0-	668	2			Y	-0-					60
11	650 R	650	-0-	-0-	-0-	642	2	8	9	Y	7					67
12	685 R	685	-0-	-0-	-0-	672	2	13	9	Y	12					79
01	650 R	650	-0-	-0-	-0-	640	2	10	9	Y	9					88
02	592 R	592	-0-	-0-	-0-	580	2	12	9	Y	11					99
*03	621 R	621	-0-	-0-	-0-	612	2	9	9	Y	8	69	0			38

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

10	558 #	550	-0-	-8	-0-	539	3	11	9	Y	10					75
11	540 #	435	-0-	-105	-0-	427	3	8	9	Y	7					82
12	527 #	427	-0-	-100	-0-	423	3	4	9	Y	4					86
01	558 #	512	-0-	-46	-0-	508	3	4	9	Y	4	62	1			28
02	522 #	331	-0-	-191	-0-	325	3	6	9	Y	5					33
*03	217 R	217	-0-	-0-	-0-	214	3	3	9	Y	3					36

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

10	1984 #	1670	-0-	-314	-0-	1660	3	10	9	Y	9					77
11	1744 R	1744	-0-	-0-	-0-	1736	3	8	9	Y	7					84
12	1767 #	1635	-0-	-132	-0-	1628	3	7	9	Y	6					90
01	1767 #	1746	-0-	-21	-0-	1740	3	6	9	Y	5	65	1			30
02	1682 #	1651	-0-	-31	-0-	1645	3	6	9	Y	5					35
*03	1630 R	1630	-0-	-0-	-0-	1626	3	4	9	Y	4					39

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

10	880 R	880	-0-	-0-	-0-	870	3	10	9	Y	9					68
11	663 R	663	-0-	-0-	-0-	654	3	9	9	Y	8					76
12	628 R	628	-0-	-0-	-0-	624	3	4	9	Y	4					80
01	641 R	641	-0-	-0-	-0-	637	3	4	9	Y	4	58	1			26
02	584 R	584	-0-	-0-	-0-	578	3	6	9	Y	5					31
*03	540 R	540	-0-	-0-	-0-	536	3	4	9	Y	4					35

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	R	67	-0-	-0-	-0-	64	3	3	9	N	3					92
11	90	#	57	-0-	-33	-0-	57	3			N	-0-					92
12	93	#	84	-0-	-9	-0-	84	3			N	-0-					92
01	93	#	88	-0-	-5	-0-	88	3			N	-0-					92
02	90	R	90	-0-	-0-	-0-	90	3			N	-0-					92
03	93	#	26	-0-	-67	-0-	26	3			N	-0-					92

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

10	589	#	530	-0-	-59	-0-	530	3			N	-0-					22
11	570	#	429	-0-	-141	-0-	429	3			N	-0-					22
12	548	R	548	-0-	-0-	-0-	548	3			N	-0-					22
01	539	R	539	-0-	-0-	-0-	539	3			N	-0-					22
02	536	R	536	-0-	-0-	-0-	536	3			N	-0-					22
03	558	#	498	-0-	-60	-0-	498	3			N	-0-					22

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

10	215	N	215	-0-	-0-	-0-	214	3	1	9	N	1					51
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					51
12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					51
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					51
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					51
03	465	N	223	-0-	-242	-0-	223	3			N	-0-					51

VANGUARD OPERATING, LLC 881585
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

10	1106	X	311	-0-	-795	-0-	35	1	274	3	Y	2	3	1			1
							2	9									
11	288	N	288	-0-	-0-	-0-	32	1	97	2	Y	3	3	1			1
							156	3	3	9							
12	307	N	307	-0-	-0-	-0-	35	1	270	2	Y	2	2	1			1
							2	9									
01	370	N	370	-0-	-0-	-0-	38	1	329	2	Y	3	2	1			2
							3	9									
02	269	N	269	-0-	-0-	-0-	30	1	238	2	Y	1	2	1			1
							1	9									
*03	168	N	168	-0-	-0-	-0-	21	1	144	2	Y	3	3	1			1
							3	9									

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

10	2770	X	-0-	-0-	-2770	-0-					Y	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	292	N	292	-0-	-0-	-0-	30	1	262	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0-	-0-	32	1	254	3	Y	6	8	1			3
							7	9									
11	371	N	371	-0-	-0-	-0-	41	1	124	2	Y	6	7	1			2
							199	3	7	9							
12	440	N	440	-0-	-0-	-0-	50	1	384	2	Y	5	4	1			3
							6	9									
01	DLQ G-10		531	-0-	531	531	54	1	469	2	Y	7	5	1			5
							8	9									
02	DLQ G-10		437	-0-	437	968	49	1	385	2	Y	3	4	1			4
							3	9									
*03	968	N	-0-	-0-	-968	-0-					Y	6	7	1			3

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

10	217	N	183	-0-	-34	-0-	14	1	169	2	N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	14	1	169	2	N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	16	1	183	2	N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	14	1	167	2	N	-0-					-0-
*03	185	N	185	-0-	-0-	-0-	15	1	170	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

10	4229	X	4229	-0-	-0-	-0-	4219	2	10	9	N	9	28	1			9
11	2760	X	2095	-0-	-665	-0-	2085	2	10	9	N	9					18
12	2852	X	2305	-0-	-547	-0-	2295	2	10	9	N	9					27
01	2852	X	2570	-0-	-282	-0-	2562	2	8	9	N	7	28	1			6
02	2668	X	2513	-0-	-155	-0-	2504	2	9	9	N	8					14
03	2852	X	2537	-0-	-315	-0-	2524	2	13	9	N	12					26

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	261	N	223	-0-	-38	-0-	223	2			N	-0-					-0-
03	310	N	243	-0-	-67	-0-	243	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

10	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
11	930	N	792	-0-	-138	-0-	792	2			N	-0-					-0-
12	930	N	902	-0-	-28	-0-	902	2			N	-0-					-0-
01	868	N	782	-0-	-86	-0-	782	2			N	-0-					-0-
02	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
*03	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
11	480	N	469	-0-	-11	-0-	469	2			N	-0-					-0-
12	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
02	464	N	378	-0-	-86	-0-	378	2			N	-0-					-0-
03	496	N	422	-0-	-74	-0-	422	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	141	-0-	-14	-0-	16	1	125	3	Y	-0-					-0-
11	117	N	117	-0-	-0-	-0-	13	1	40	2	Y	-0-					-0-
							64	3									
12	136	N	136	-0-	-0-	-0-	16	1	120	2	Y	-0-					-0-
01	155	N	125	-0-	-30	-0-	13	1	112	2	Y	-0-					-0-
02	116	N	114	-0-	-2	-0-	13	1	101	2	Y	-0-					-0-
*03	214	N	214	-0-	-0-	-0-	27	1	187	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	370	-0-	-95	-0-	41	1	325	3	Y	4	6	1			2
							4	9									
11	450	N	310	-0-	-140	-0-	34	1	104	2	Y	5	5	1			2
							166	3	6	9							
12	403	N	286	-0-	-117	-0-	33	1	250	2	Y	3	3	1			2
							3	9									
01	693	N	693	-0-	-0-	-0-	71	1	615	2	Y	6	4	1			4
							7	9									
02	829	N	829	-0-	-0-	-0-	94	1	733	2	Y	2	3	1			3
							2	9									
*03	602	N	602	-0-	-0-	-0-	76	1	520	2	Y	5	5	1			3
							6	9									

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0-	-0-	44	1	344	3	Y	-0-					-0-
11	360	N	317	-0-	-43	-0-	36	1	108	2	Y	-0-					-0-
							173	3									
12	372	N	350	-0-	-22	-0-	40	1	310	2	Y	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
02	459	N	459	-0-	-0-	-0-	52	1	407	2	Y	-0-					-0-
*03	566	N	566	-0-	-0-	-0-	72	1	494	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	769	-0-	-37	-0-	86	1	675	3	Y	7	10	1			3
							8	9									
11	780	N	506	-0-	-274	-0-	56	1	170	2	Y	7	8	1			2
							272	3	8	9							
12	806	N	588	-0-	-218	-0-	67	1	514	2	Y	6	5	1			3
							7	9									
01	918	N	918	-0-	-0-	-0-	94	1	816	2	Y	7	5	1			5
							8	9									
02	493	N	319	-0-	-174	-0-	36	1	279	2	Y	4	5	1			4
							4	9									
03	589	N	551	-0-	-38	-0-	69	1	473	2	Y	8	8	1			4
							9	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	49	1	381	3	Y	9	12	1			4
							10	9									
11	420	N	254	-0-	-166	-0-	42	1	202	3	Y	9	10	1			3
							10	9									
12	620	N	324	-0-	-296	-0-	36	1	279	2	Y	8	7	1			4
							9	9									
01	532	N	532	-0-	-0-	-0-	54	1	467	2	Y	10	7	1			7
							11	9									
02	578	N	578	-0-	-0-	-0-	65	1	506	2	Y	6	7	1			6
							7	9									
*03	800	N	800	-0-	-0-	-0-	98	1	692	2	Y	9	10	1			5
							10	9									

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1524	N	1524	-0-	-0-	-0-	172	1	1348	3	Y	4	6	1			-0-
							4	9									
11	810	N	731	-0-	-79	-0-	82	1	247	2	Y	5	5	1			-0-
							396	3	6	9							
12	899	N	436	-0-	-463	-0-	50	1	383	2	Y	3	2	1			1
							3	9									
01	899	N	494	-0-	-405	-0-	50	1	438	2	Y	5	3	1			3
							6	9									
02	464	N	241	-0-	-223	-0-	27	1	211	2	Y	3	3	1			3
							3	9									
03	434	N	162	-0-	-272	-0-	20	1	138	2	Y	4	5	1			2
							4	9									

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	N	535	-0-	-0-	-0-	61	1	474	3	Y	-0-					-0-
11	451	N	451	-0-	-0-	-0-	51	1	154	2	Y	-0-					-0-
							246	3									
12	355	N	355	-0-	-0-	-0-	41	1	314	2	Y	-0-					-0-
01	556	N	556	-0-	-0-	-0-	57	1	499	2	Y	-0-					-0-
02	483	N	483	-0-	-0-	-0-	55	1	428	2	Y	-0-					-0-
*03	463	N	463	-0-	-0-	-0-	59	1	404	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	1183	-0-	-26	-0-	134	1	1049	3	Y	-0-					-0-
11	1677	N	1677	-0-	-0-	-0-	189	1	572	2	Y	-0-					-0-
							916	3									
12	1356	N	1356	-0-	-0-	-0-	156	1	1200	2	Y	-0-					-0-
01	1641	N	1641	-0-	-0-	-0-	169	1	1472	2	Y	-0-					-0-
02	1463	N	1463	-0-	-0-	-0-	166	1	1297	2	Y	-0-					-0-
*03	1584	N	1584	-0-	-0-	-0-	201	1	1383	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	219	-0-	-29	-0-	25	1	194	3	Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	25	1	75	2	Y	-0-					-0-
							121	3									
12	248	N	134	-0-	-114	-0-	15	1	119	2	Y	-0-					-0-
01	231	N	231	-0-	-0-	-0-	24	1	207	2	Y	-0-					-0-
02	482	N	482	-0-	-0-	-0-	55	1	427	2	Y	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	24	1	169	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	391	-0-	-105	-0-	44	1	343	3	Y	4	6	1			-0-
							4	9									
11	480	N	323	-0-	-157	-0-	36	1	108	2	Y	5	5	1			-0-
							173	3	6	9							
12	297	N	297	-0-	-0-	-0-	34	1	260	2	Y	3	2	1			1
							3	9									
01	403	N	394	-0-	-9	-0-	40	1	348	2	Y	5	3	1			3
							6	9									
02	429	N	429	-0-	-0-	-0-	48	1	378	2	Y	3	3	1			3
							3	9									
03	310	N	145	-0-	-165	-0-	18	1	121	2	Y	5	5	1			3
							6	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	621	N	621	-0-	-0-	-0-	70	1	549	3	Y	2	2	1			1
							2	9									
11	570	N	532	-0-	-38	-0-	60	1	181	2	Y	1	2	1			-0-
							290	3	1	9							
12	558	N	455	-0-	-103	-0-	52	1	401	2	Y	2	1	1			1
							2	9									
01	625	N	625	-0-	-0-	-0-	64	1	560	2	Y	1	1	1			1
							1	9									
02	348	N	336	-0-	-12	-0-	38	1	297	2	Y	1	1	1			1
							1	9									
03	465	N	428	-0-	-37	-0-	54	1	372	2	Y	2	2	1			1
							2	9									

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1331	N	1331	-0-	-0-	-0-	150	1	1175	3	N	5	6	1			2
							6	9									
11	821	N	821	-0-	-0-	-0-	92	1	279	2	N	4	5	1			1
							446	3	4	9							
12	549	N	549	-0-	-0-	-0-	63	1	482	2	N	4	3	1			2
							4	9									
01	849	N	849	-0-	-0-	-0-	87	1	758	2	N	4	3	1			3
							4	9									
02	809	N	809	-0-	-0-	-0-	92	1	714	2	N	3	3	1			3
							3	9									
*03	917	N	917	-0-	-0-	-0-	116	1	797	2	N	4	5	1			2
							4	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

10	14B2 EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

10	835 N	835	-0-	-0-	-0-	94	1	735	3	N	5	7	1			3
						6	9									
11	1533 N	1533	-0-	-0-	-0-	172	1	520	2	N	7	7	1			3
						833	3	8	9							
12	403 N	28	-0-	-375	-0-	3	1	25	2	N	-0-	3	1			-0-
01	837 N	-0-	-0-	-837	-0-					N	-0-					-0-
02	986 N	-0-	-0-	-986	-0-					N	-0-					-0-
03	31 N	-0-	-0-	-31	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

10	2232 N	1827	-0-	-405	-0-	207	1	1620	3	N	-0-					-0-
11	1980 N	1615	-0-	-365	-0-	182	1	551	2	N	-0-					-0-
						882	3									
12	1457 N	1219	-0-	-238	-0-	140	1	1079	2	N	-0-					-0-
01	1829 N	1799	-0-	-30	-0-	185	1	1614	2	N	-0-					-0-
02	1702 N	1702	-0-	-0-	-0-	193	1	1509	2	N	-0-					-0-
*03	1638 N	1638	-0-	-0-	-0-	208	1	1430	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

10	527 N	390	-0-	-137	-0-	44	1	346	3	N	-0-					-0-
11	451 N	451	-0-	-0-	-0-	51	1	154	2	N	-0-					-0-
						246	3									
12	591 N	591	-0-	-0-	-0-	68	1	523	2	N	-0-					-0-
01	758 N	758	-0-	-0-	-0-	78	1	680	2	N	-0-					-0-
02	881 N	881	-0-	-0-	-0-	100	1	781	2	N	-0-					-0-
*03	628 N	628	-0-	-0-	-0-	80	1	548	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	37	1	286	3	N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	31	1	94	2	N	-0-					-0-
							150	3									
12	240	N	240	-0-	-0-	-0-	28	1	212	2	N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	45	1	392	2	N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	38	1	295	2	N	-0-					-0-
*03	457	N	457	-0-	-0-	-0-	58	1	399	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	630	-0-	-393	-0-	71	1	559	3	N	-0-					-0-
11	901	N	901	-0-	-0-	-0-	102	1	307	2	N	-0-					-0-
							492	3									
12	868	N	818	-0-	-50	-0-	94	1	724	2	N	-0-					-0-
01	886	N	886	-0-	-0-	-0-	91	1	795	2	N	-0-					-0-
02	1053	N	1053	-0-	-0-	-0-	120	1	933	2	N	-0-					-0-
*03	1058	N	1058	-0-	-0-	-0-	134	1	924	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1409	-0-	-203	-0-	160	1	1249	3	N	-0-					-0-
11	1773	N	1773	-0-	-0-	-0-	200	1	605	2	N	-0-					-0-
							968	3									
12	1581	N	1403	-0-	-178	-0-	161	1	1242	2	N	-0-					-0-
01	1792	N	1792	-0-	-0-	-0-	184	1	1608	2	N	-0-					-0-
02	2039	N	2039	-0-	-0-	-0-	232	1	1807	2	N	-0-					-0-
*03	1615	N	1615	-0-	-0-	-0-	205	1	1410	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1916	N	1916	-0-	-0-	-0-	217	1	1699	3	N	-0-					-0-
11	2248	N	2248	-0-	-0-	-0-	254	1	767	2	N	-0-					-0-
							1227	3									
12	1876	N	1876	-0-	-0-	-0-	216	1	1660	2	N	-0-					-0-
01	2453	N	2453	-0-	-0-	-0-	252	1	2201	2	N	-0-					-0-
02	2200	N	2200	-0-	-0-	-0-	250	1	1950	2	N	-0-					-0-
*03	2154	N	2154	-0-	-0-	-0-	273	1	1881	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	493	-0-	-34	-0-	55	1	428	3	N	9	12	1			4
							10	9									
11	473	N	473	-0-	-0-	-0-	52	1	158	2	N	9	10	1			3
							253	3	10	9							
12	472	N	472	-0-	-0-	-0-	53	1	410	2	N	8	7	1			4
							9	9									
01	963	N	963	-0-	-0-	-0-	98	1	854	2	N	10	7	1			7
							11	9									
02	549	N	549	-0-	-0-	-0-	62	1	480	2	N	6	7	1			6
							7	9									
*03	650	N	650	-0-	-0-	-0-	81	1	559	2	N	9	10	1			5
							10	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	705	N	705	-0-	-0-	-0-	80	1	625	3	N	-0-					-0-
11	1080	N	896	-0-	-184	-0-	101	1	306	2	N	-0-					-0-
							489	3									
12	837	N	486	-0-	-351	-0-	56	1	430	2	N	-0-					-0-
01	912	N	912	-0-	-0-	-0-	94	1	818	2	N	-0-					-0-
02	870	N	768	-0-	-102	-0-	87	1	681	2	N	-0-					-0-
*03	805	N	805	-0-	-0-	-0-	102	1	703	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	993	-0-	-402	-0-	111	1	869	3	N	12	16	1			5
							13	9									
11	1080	N	974	-0-	-106	-0-	109	1	328	2	N	11	12	1			4
							525	3	12	9							
12	1085	N	800	-0-	-285	-0-	91	1	699	2	N	9	8	1			5
							10	9									
01	992	N	957	-0-	-35	-0-	97	1	846	2	N	13	9	1			9
							14	9									
02	806	N	806	-0-	-0-	-0-	91	1	707	2	N	7	9	1			7
							8	9									
03	806	N	728	-0-	-78	-0-	91	1	625	2	N	11	12	1			6
							12	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	399	-0-	-407	-0-	44	1	344	3	N	10	14	1			4
							11	9									
11	660	N	429	-0-	-231	-0-	47	1	143	2	N	10	11	1			3
							228	3	11	9							
12	558	N	534	-0-	-24	-0-	60	1	463	2	N	10	8	1			5
							11	9									
01	667	N	667	-0-	-0-	-0-	67	1	588	2	N	11	8	1			8
							12	9									
02	718	N	718	-0-	-0-	-0-	81	1	629	2	N	7	8	1			7
							8	9									
*03	1183	N	1183	-0-	-0-	-0-	149	1	1023	2	N	10	11	1			6
							11	9									

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	50	1	394	3	N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	50	1	152	2	N	-0-					-0-
							243	3									
12	314	N	314	-0-	-0-	-0-	36	1	278	2	N	-0-					-0-
01	434	N	429	-0-	-5	-0-	44	1	385	2	N	-0-					-0-
02	435	N	430	-0-	-5	-0-	49	1	381	2	N	-0-					-0-
*03	378	N	378	-0-	-0-	-0-	48	1	330	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	678	-0-	-283	-0-	77	1	601	3	N	-0-					-0-
11	720	N	458	-0-	-262	-0-	52	1	156	2	N	-0-					-0-
							250	3									
12	899	N	542	-0-	-357	-0-	62	1	480	2	N	-0-					-0-
01	682	N	655	-0-	-27	-0-	67	1	588	2	N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	75	1	581	2	N	-0-					-0-
03	527	N	513	-0-	-14	-0-	65	1	448	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	997	N	997	-0-	-0-	-0-	112	1	879	3	N	5	6	1			2
							6	9									
11	931	N	931	-0-	-0-	-0-	105	1	316	2	N	4	5	1			1
							506	3	4	9							
12	992	N	788	-0-	-204	-0-	90	1	694	2	N	4	3	1			2
							4	9									
01	1031	N	1031	-0-	-0-	-0-	106	1	921	2	N	4	3	1			3
							4	9									
02	899	N	823	-0-	-76	-0-	93	1	727	2	N	3	3	1			3
							3	9									
*03	816	N	816	-0-	-0-	-0-	103	1	709	2	N	4	5	1			2
							4	9									

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

10	1988	N	1988	-0-	-0-	-0-	223	1	1750	3	N	14	18	1			6
							15	9									
11	1320	N	1033	-0-	-287	-0-	115	1	348	2	N	12	14	1			4
							557	3	13	9							
12	1395	N	882	-0-	-513	-0-	100	1	771	2	N	10	9	1			5
							11	9									
01	1984	N	896	-0-	-1088	-0-	90	1	789	2	N	15	10	1			10
							17	9									
02	1041	N	1041	-0-	-0-	-0-	117	1	916	2	N	7	9	1			8
							8	9									
03	868	N	583	-0-	-285	-0-	72	1	497	2	N	13	14	1			7
							14	9									

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

10	1023	N	978	-0-	-45	-0-	109	1	856	3	N	12	16	1			5
							13	9									
11	866	N	866	-0-	-0-	-0-	96	1	757	3	N	12	13	1			4
							13	9									
12	1262	N	1262	-0-	-0-	-0-	144	1	1108	2	N	9	8	1			5
							10	9									
01	1013	N	1013	-0-	-0-	-0-	103	1	896	2	N	13	9	1			9
							14	9									
02	841	N	758	-0-	-83	-0-	85	1	666	2	N	6	8	1			7
							7	9									
03	1271	N	778	-0-	-493	-0-	97	1	667	2	N	13	13	1			7
							14	9									

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

10	2480	N	1462	-0-	-1018	-0-	163	1	1280	3	N	17	23	1			7
							19	9									
11	1830	N	950	-0-	-880	-0-	105	1	318	2	N	16	18	1			5
							509	3	18	9							
12	1705	N	793	-0-	-912	-0-	89	1	687	2	N	15	12	1			8
							17	9									
01	1457	N	1064	-0-	-393	-0-	107	1	937	2	N	18	13	1			13
							20	9									
02	1437	N	1437	-0-	-0-	-0-	162	1	1265	2	N	9	12	1			10
							10	9									
*03	1604	N	1604	-0-	-0-	-0-	201	1	1384	2	N	17	18	1			9
							19	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0-	-0-	63	1	496	3	N	2	3	1			1
							2	9									
11	510	N	466	-0-	-44	-0-	52	1	158	2	N	3	3	1			1
							253	3	3	9							
12	496	N	364	-0-	-132	-0-	42	1	320	2	N	2	2	1			1
							2	9									
01	563	N	563	-0-	-0-	-0-	58	1	502	2	N	3	2	1			2
							3	9									
02	482	N	482	-0-	-0-	-0-	55	1	426	2	N	1	2	1			1
							1	9									
*03	439	N	439	-0-	-0-	-0-	55	1	381	2	N	3	3	1			1
							3	9									

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

10	496	N	456	-0-	-40	-0-	52	1	404	3	N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	48	1	145	2	N	-0-					-0-
							232	3									
12	496	N	356	-0-	-140	-0-	41	1	315	2	N	-0-					-0-
01	465	N	109	-0-	-356	-0-	11	1	98	2	N	-0-					-0-
02	406	N	27	-0-	-379	-0-	3	1	24	2	N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

10	1147	N	1100	-0-	-47	-0-	123	1	960	3	N	15	20	1			7
							17	9									
11	1020	N	989	-0-	-31	-0-	110	1	332	2	N	14	15	1			6
							532	3	15	9							
12	1023	N	834	-0-	-189	-0-	94	1	723	2	N	15	13	1			8
							17	9									
01	1085	N	1010	-0-	-75	-0-	102	1	890	2	N	16	11	1			13
							18	9									
02	957	N	865	-0-	-92	-0-	97	1	754	2	N	13	12	1			14
							14	9									
03	837	N	813	-0-	-24	-0-	101	1	695	2	N	15	21	1			8
							17	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

10	248	N	221	-0-	-27	-0-	25	1	196	3	N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	23	1	70	2	N	-0-					-0-
							112	3									
12	248	N	186	-0-	-62	-0-	21	1	165	2	N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	26	1	226	2	N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	26	1	203	2	N	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	25	1	174	2	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

10	248	N	231	-0-	-17	-0-	26	1	205	3	N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	24	1	73	2	N	-0-					-0-
							117	3									
12	253	N	253	-0-	-0-	-0-	29	1	224	2	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	25	1	220	2	N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	32	1	251	2	N	-0-					-0-
03	248	N	219	-0-	-29	-0-	28	1	191	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	383	-0-	-330	-0-	43	1	338	3	N	2	3	1			1
							2	9									
11	622	N	622	-0-	-0-	-0-	70	1	211	2	N	3	3	1			1
							338	3	3	9							
12	826	N	826	-0-	-0-	-0-	95	1	729	2	N	2	2	1			1
							2	9									
01	816	N	816	-0-	-0-	-0-	84	1	729	2	N	3	2	1			2
							3	9									
02	609	N	-0-	-0-	-609	-0-					N	-0-	2	1			-0-
03	837	N	-0-	-0-	-837	-0-					N	-0-					-0-

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	590	-0-	-123	-0-	66	1	518	3	N	5	6	1			2
							6	9									
11	570	N	488	-0-	-82	-0-	55	1	165	2	N	4	5	1			1
							264	3	4	9							
12	651	N	434	-0-	-217	-0-	49	1	381	2	N	4	3	1			2
							4	9									
01	634	N	634	-0-	-0-	-0-	65	1	565	2	N	4	3	1			3
							4	9									
02	610	N	610	-0-	-0-	-0-	69	1	538	2	N	3	3	1			3
							3	9									
*03	574	N	574	-0-	-0-	-0-	72	1	498	2	N	4	5	1			2
							4	9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	N	519	-0-	-0-	-0-	58	1	453	3	N	7	10	1			3
							8	9									
11	480	N	457	-0-	-23	-0-	51	1	153	2	N	7	8	1			2
							245	3	8	9							
12	496	N	393	-0-	-103	-0-	44	1	342	2	N	6	5	1			3
							7	9									
01	527	N	85	-0-	-442	-0-	9	1	75	2	N	1	1	1			3
							1	9									
02	435	N	-0-	-0-	-435	-0-					N	-0-	3	1			-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	N	533	-0-	-0-	-0-	60	1	467	3	N	5	6	1			2
							6	9									
11	471	N	471	-0-	-0-	-0-	53	1	159	2	N	4	5	1			1
							255	3	4	9							
12	527	N	281	-0-	-246	-0-	32	1	245	2	N	4	3	1			2
							4	9									
01	527	N	358	-0-	-169	-0-	36	1	318	2	N	4	3	1			3
							4	9									
02	464	N	343	-0-	-121	-0-	39	1	301	2	N	3	3	1			3
							3	9									
*03	327	N	327	-0-	-0-	-0-	41	1	283	2	N	3	4	1			2
							3	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2935	-0-	-599	-0-	332	1	2603	3	N	-0-					-0-
11	3420	X	2982	-0-	-438	-0-	337	1	1017	2	N	-0-					-0-
							1628	3									
12	3317	X	2671	-0-	-646	-0-	307	1	2364	2	N	-0-					-0-
01	3305	X	3305	-0-	-0-	-0-	340	1	2965	2	N	-0-					-0-
02	2941	X	2941	-0-	-0-	-0-	334	1	2607	2	N	-0-					-0-
03	3069	X	2818	-0-	-251	-0-	358	1	2460	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1057	-0-	-152	-0-	119	1	930	3	N	7	10	1			3
							8	9									
11	960	N	948	-0-	-12	-0-	106	1	321	2	N	7	8	1			2
							513	3	8	9							
12	1116	N	960	-0-	-156	-0-	110	1	843	2	N	6	5	1			3
							7	9									
01	1054	N	900	-0-	-154	-0-	92	1	800	2	N	7	5	1			5
							8	9									
02	928	N	810	-0-	-118	-0-	92	1	714	2	N	4	5	1			4
							4	9									
03	961	N	765	-0-	-196	-0-	96	1	660	2	N	8	8	1			4
							9	9									

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	N	2821	-0-	-217	-0-	319	1	2498	3	N	4	6	1			2
							4	9									
11	2814	N	2814	-0-	-0-	-0-	317	1	957	2	N	5	5	1			2
							1534	3	6	9							
12	2852	N	2522	-0-	-330	-0-	290	1	2229	2	N	3	3	1			2
							3	9									
01	3069	N	3069	-0-	-0-	-0-	315	1	2747	2	N	6	4	1			4
							7	9									
02	2745	N	2745	-0-	-0-	-0-	312	1	2431	2	N	2	3	1			3
							2	9									
*03	2650	N	2650	-0-	-0-	-0-	336	1	2308	2	N	5	5	1			3
							6	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4668	-0-	-540	-0-	529	1	4139	3	N	-0-					-0-
11	5040	X	4575	-0-	-465	-0-	517	1	1560	2	N	-0-					-0-
							2498	3									
12	4929	X	4443	-0-	-486	-0-	511	1	3932	2	N	-0-					-0-
01	5234	X	5234	-0-	-0-	-0-	538	1	4696	2	N	-0-					-0-
02	4708	X	4708	-0-	-0-	-0-	535	1	4173	2	N	-0-					-0-
03	4743	X	4316	-0-	-427	-0-	548	1	3768	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	557	-0-	-156	-0-	62	1	488	3	N	6	8	1			2
							7	9									
11	480	N	459	-0-	-21	-0-	51	1	154	2	N	6	6	1			2
							247	3	7	9							
12	527	N	401	-0-	-126	-0-	46	1	351	2	N	4	4	1			2
							4	9									
01	558	N	535	-0-	-23	-0-	54	1	474	2	N	6	4	1			4
							7	9									
02	435	N	417	-0-	-18	-0-	47	1	366	2	N	4	4	1			4
							4	9									
03	403	N	359	-0-	-44	-0-	45	1	308	2	N	5	6	1			3
							6	9									

VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

10	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					38
11	685	N	685	-0-	-0-	-0-	685	3			N	-0-					38
12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					38
01	525	N	525	-0-	-0-	-0-	525	3			N	-0-					38
02	755	N	755	-0-	-0-	-0-	755	3			N	-0-					38
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

10	365	N	365	-0-	-0-	-0-	365	3			N	-0-					1
11	300	N	220	-0-	-80	-0-	220	3			N	-0-					1
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					1
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					1
02	715	N	715	-0-	-0-	-0-	715	3			N	-0-					1
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					11
11	360	N	115	-0-	-245	-0-	115	3			N	-0-					11
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					11
01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					11
02	840	N	840	-0-	-0-	-0-	840	3			N	-0-					11
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					2
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					2
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					2
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					2
02	10	N	6	-0-	-4	-0-	6	3			N	-0-					2
03	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					2

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					36
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					36
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					36
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					36
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					36

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

10	494	N	494	-0-	-0-	-0-	4	1	483	2	N	6					135
							7	9									
11	586	N	586	-0-	-0-	-0-	5	1	570	2	N	10					145
							11	9									
12	558	N	458	-0-	-100	-0-	4	1	445	2	N	8					153
							9	9									
01	597	N	597	-0-	-0-	-0-	5	1	575	2	N	15					168
							17	9									
02	580	N	500	-0-	-80	-0-	4	1	489	2	N	6					174
							7	9									
*03	626	N	626	-0-	-0-	-0-	5	1	607	2	N	13					187
							14	9									

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

10	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					192
11	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					192
12	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					192
01	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					192
*02	875	N	875	-0-	-0-	-0-	875	3			N	-0-					192
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	#	270	-0-	-1993	-0-	244	2	26	9	N	24	2	8			105
11	2190	#	355	-0-	-1835	-0-	336	2	19	9	N	17					122
12	1333	#	273	-0-	-1060	-0-	249	2	24	9	N	22					144
01	344	N	344	-0-	-0-	-0-	333	2	11	9	N	10					154
02	348	N	183	-0-	-165	-0-	176	2	7	9	N	6	3	8			157
03	279	N	174	-0-	-105	-0-	155	2	19	9	N	17					174

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

10	1364	N	1244	-0-	-120	-0-	1244	2			N	-0-					-0-
11	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
12	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
*01	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
*02	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
*03	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

10	930	N	834	-0-	-96	-0-	834	2			N	-0-					-0-
11	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
12	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
01	837	N	808	-0-	-29	-0-	808	2			N	-0-					-0-
*02	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
*03	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

10	7170	X	7170	-0-	-0-	-0-	7170	2			N	-0-					-0-
11	7479	X	7479	-0-	-0-	-0-	7479	2			N	-0-					-0-
12	7099	X	6052	-0-	-1047	-0-	6052	2			N	-0-					-0-
01	DLQ G-10		5769	-0-	5769	5769	5769	2			N	-0-					-0-
02	DLQ G-10		4008	-0-	4008	9777	4008	2			N	-0-					-0-
*03	16428	X	6651	-0-	-9777	-0-	6651	2			N	-0-					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

10	370 N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
11	238 N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
12	150 N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
01	372 N	200	-0-	-172	-0-	200	2			N	-0-					-0-
*02	194 N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*03	185 N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

10	447 N	447	-0-	-0- B	-0-	447	2			Y	-0-					5
11	390 N	154	-0-	-236 B	-0-	154	2			Y	-0-					5
12	525 N	525	-0-	-0- B	-0-	525	2			Y	-0-					5
01	506 N	506	-0-	-0- B	-0-	504	2	2	9	Y	2					7
02	467 N	467	-0-	-0- B	-0-	466	2	1	9	Y	1					8
03/01 BALANCING DATE STATUS -> -0-																
*03	463 N	463	-0-	-0- B	-0-	460	2	3	9	Y	3					11

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

10	731 N	731	-0-	-0- B	-0-	723	2	8	9	Y	7					119
11	480 N	461	-0-	-19 B	-0-	449	2	12	9	Y	11	106	1			24
12	627 N	627	-0-	-0- B	-0-	620	2	7	9	Y	6					30
01	772 N	772	-0-	-0- B	-0-	762	2	10	9	Y	9					39
02	622 N	622	-0-	-0- B	-0-	599	2	23	9	Y	21					60
03/01 BALANCING DATE STATUS -> -0-																
*03	636 N	636	-0-	-0- B	-0-	625	2	11	9	Y	10					70

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

10	1073 N	1073	-0-	-0- B	-0-	1011	2	62	9	Y	56					190
11	1352 N	1352	-0-	-0- B	-0-	1313	2	39	9	Y	35	158	1			67
12	1539 N	1539	-0-	-0- B	-0-	1474	2	65	9	Y	59					126
01	1470 N	1470	-0-	-0- B	-0-	1419	2	51	9	Y	46					172
02	1354 N	1354	-0-	-0- B	-0-	1300	2	54	9	Y	49	161	1			60
03/01 BALANCING DATE STATUS -> -0-																
*03	1239 N	1239	-0-	-0- B	-0-	1176	2	63	9	Y	57					117

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	688 N	688	-0-	-0- B	-0-	677	2	11	9	Y	10					69
11	685 N	685	-0-	-0- B	-0-	672	2	13	9	Y	12					81
12	601 N	601	-0-	-0- B	-0-	589	2	12	9	Y	11					92
01	674 N	674	-0-	-0- B	-0-	661	2	13	9	Y	12					104
02	412 N	412	-0-	-0- B	-0-	405	2	7	9	Y	6					110
03/01 BALANCING DATE STATUS -> -0-																
*03	845 N	845	-0-	-0- B	-0-	824	2	21	9	Y	19					129

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

10	124 N	52	-0-	-72 B	-0-	50	2	2	9	N	2					164
11	142 N	142	-0-	-0- B	-0-	141	2	1	9	N	1					165
12	155 N	63	-0-	-92 B	-0-	63	2			N	-0-					165
01	118 N	118	-0-	-0- B	-0-	115	2	3	9	N	3					168
02	145 N	62	-0-	-83 B	-0-	62	2			N	-0-					168
03/01 BALANCING DATE STATUS -> -0-																
*03	117 N	117	-0-	-0- B	-0-	111	2	6	9	N	5					173

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

10	208 N	208	-0-	-0- B	-0-	205	2	3	9	Y	3					26
11	239 N	239	-0-	-0- B	-0-	235	2	4	9	Y	4					30
12	186 N	173	-0-	-13 B	-0-	167	2	6	9	Y	5					35
01	180 N	180	-0-	-0- B	-0-	176	2	4	9	Y	4					39
02	184 N	184	-0-	-0- B	-0-	180	2	4	9	Y	4					43
03/01 BALANCING DATE STATUS -> -0-																
03	186 N	177	-0-	-9 B	-0-	173	2	4	9	Y	4					47

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

10	186 N	49	-0-	-137 B	-0-	43	2	6	9	Y	5					49
11	276 N	276	-0-	-0- B	-0-	266	2	10	9	Y	9					58
12	362 N	362	-0-	-0- B	-0-	352	2	10	9	Y	9					67
01	204 N	204	-0-	-0- B	-0-	194	2	10	9	Y	9					76
02	200 N	200	-0-	-0- B	-0-	191	2	9	9	Y	8					84
03/01 BALANCING DATE STATUS -> -0-																
03	217 N	97	-0-	-120 B	-0-	90	2	7	9	Y	6					90

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

10	66 N	66	-0-	-0- B	-0-	66	2			N	-0-					27
11	65 N	65	-0-	-0- B	-0-	65	2			N	-0-					27
12	67 N	67	-0-	-0- B	-0-	67	2			N	-0-					27
01	65 N	65	-0-	-0- B	-0-	65	2			N	-0-					27
02	62 N	62	-0-	-0- B	-0-	62	2			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																
*03	68 N	68	-0-	-0- B	-0-	68	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

10	817 N	817	-0-	-0- B	-0-	811	2	6	9	Y	5					38
11	1024 N	1024	-0-	-0- B	-0-	1024	2			Y	-0-					38
12	602 N	602	-0-	-0- B	-0-	599	2	3	9	Y	3					41
01	544 N	544	-0-	-0- B	-0-	533	2	11	9	Y	10					51
02	158 N	158	-0-	-0- B	-0-	146	2	12	9	Y	11					62
03/01 BALANCING DATE STATUS -> -0-																
03	589 N	511	-0-	-78 B	-0-	487	2	24	9	Y	22					84

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
SHAW WELL #: 2 RRCID -> 122521 COMPL. DATE 10/10/1986 TOTAL DEPTH 7075 PERF. 6711 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					31
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					31
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					31
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					31
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					31
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					31

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					Y	3					50
11	0	N	-0-	-0-	-0-	B	-0-					Y	4	44	1			10
12	0	N	-0-	-0-	-0-	B	-0-					Y	2					12
01	0	N	-0-	-0-	-0-	B	-0-					Y	4					16
02	14	N	14	-0-	-0-	B	-0-	4	2	10	9	Y	9					25
03/01 BALANCING DATE STATUS -> -0-																		
*03	23	N	23	-0-	-0-	B	-0-	19	2	4	9	Y	4					29

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	36	-0-	-26	B	-0-	27	2	9	9	N	8					127
11	60	N	30	-0-	-30	B	-0-	27	2	3	9	N	3					130
12	32	N	32	-0-	-0-	B	-0-	22	2	10	9	N	9					139
01	68	N	68	-0-	-0-	B	-0-	59	2	9	9	N	8					147
02	51	N	51	-0-	-0-	B	-0-	43	2	8	9	N	7					154
03/01 BALANCING DATE STATUS -> -0-																		
*03	47	N	47	-0-	-0-	B	-0-	36	2	11	9	N	10					164

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	167	-0-	-19	B	-0-	167	2			N	-0-					7
11	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					7
12	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					7
01	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					7
02	174	N	165	-0-	-9	B	-0-	165	2			N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	175	-0-	-11	B	-0-	175	2			N	-0-					7

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	329	-0-	-12	B	-0-	329	2			N	-0-					23
11	330	N	315	-0-	-15	B	-0-	315	2			N	-0-					23
12	341	N	312	-0-	-29	B	-0-	312	2			N	-0-					23
01	341	N	313	-0-	-28	B	-0-	313	2			N	-0-					23
*02	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					23
03/01 BALANCING DATE STATUS -> -0-																		
*03	340	N	340	-0-	-0-	B	-0-	340	2			N	-0-					23

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93 N	47	-0-	-46 B	-0-	1	1	46	3	N	-0-					-0-
11	15 N	1	-0-	-14 B	-0-	1	1			N	-0-					-0-
12	89 N	89	-0-	-0- B	-0-	1	1	88	3	N	-0-					-0-
01	62 N	21	-0-	-41 B	-0-	1	1	20	3	N	-0-					-0-
02	199 N	199	-0-	-0- B	-0-	1	1	198	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	245 N	245	-0-	-0- B	-0-	1	1	244	3	N	-0-					-0-

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

10	279 N	3	-0-	-276 B	-0-	1	1	2	9	N	2	2	8			109
11	300 N	3	-0-	-297 B	-0-	1	1	2	9	N	2	2	8			109
12	396 N	396	-0-	-0- B	-0-	1	1	393	3	N	2	2	8			109
						2	9									
01	314 N	314	-0-	-0- B	-0-	1	1	313	3	N	-0-					109
02	400 N	400	-0-	-0- B	-0-	1	1	397	3	N	2	2	8			109
						2	9									
03/01 BALANCING DATE STATUS -> -0-																
03	403 N	327	-0-	-76 B	-0-	1	1	326	3	N	-0-					109

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

10	518 N	518	-0-	-0- B	-0-	1	1	517	3	N	-0-					-0-
11	504 N	504	-0-	-0- B	-0-	1	1	503	3	N	-0-					-0-
12	489 N	489	-0-	-0- B	-0-	1	1	488	3	N	-0-					-0-
01	527 N	525	-0-	-2 B	-0-	1	1	524	3	N	-0-					-0-
02	493 N	448	-0-	-45 B	-0-	1	1	447	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	660 N	660	-0-	-0- B	-0-	1	1	659	3	N	-0-					-0-

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

10	319 N	319	-0-	-0- B	-0-	1	1	318	3	N	-0-					-0-
11	289 N	289	-0-	-0- B	-0-	1	1	288	3	N	-0-					-0-
12	279 N	278	-0-	-1 B	-0-	1	1	277	3	N	-0-					-0-
01	310 N	274	-0-	-36 B	-0-	1	1	273	3	N	-0-					-0-
02	290 N	250	-0-	-40 B	-0-	1	1	249	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	279 N	269	-0-	-10 B	-0-	1	1	268	3	N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

10	507 N	507	-0-	-0- B	-0-	507	3			Y	-0-					10
11	480 N	479	-0-	-1 B	-0-	479	3			Y	-0-					10
12	498 N	498	-0-	-0- B	-0-	498	3			Y	-0-					10
01	509 N	509	-0-	-0- B	-0-	509	3			Y	-0-					10
02	464 N	424	-0-	-40 B	-0-	424	3			Y	-0-					10
03/01 BALANCING DATE STATUS -> -0-																
03	496 N	454	-0-	-42 B	-0-	454	3			Y	-0-					10

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

10	310 N	238	-0-	-72 B	-0-	238	3			Y	-0-					10
11	300 N	194	-0-	-106 B	-0-	194	3			Y	-0-					10
12	279 N	168	-0-	-111 B	-0-	168	3			Y	-0-					10
01	248 N	196	-0-	-52 B	-0-	196	3			Y	-0-					10
02	174 N	165	-0-	-9 B	-0-	165	3			Y	-0-					10
03/01 BALANCING DATE STATUS -> -0-																
*03	223 N	223	-0-	-0- B	-0-	223	3			Y	-0-					10

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	275	-0-	-66	B	-0-	275	3			Y	-0-					10
11	214	N	214	-0-	-0-	B	-0-	214	3			Y	-0-					10
12	289	N	289	-0-	-0-	B	-0-	289	3			Y	-0-					10
01	279	N	277	-0-	-2	B	-0-	277	3			Y	-0-					10
02	292	N	292	-0-	-0-	B	-0-	292	3			Y	-0-					10
03/01 BALANCING DATE STATUS -> -0-																		
*03	363	N	363	-0-	-0-	B	-0-	363	3			Y	-0-					10

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1270	N	1270	-0-	-0-	B	-0-	1270	3			Y	-0-					99
11	1040	N	1040	-0-	-0-	B	-0-	1040	3			Y	-0-					99
12	875	N	875	-0-	-0-	B	-0-	875	3			Y	-0-					99
01	1271	N	906	-0-	-365	B	-0-	906	3			Y	-0-					99
02	1372	N	1372	-0-	-0-	B	-0-	1372	3			Y	-0-					99
03/01 BALANCING DATE STATUS -> -0-																		
*03	1099	N	1099	-0-	-0-	B	-0-	1099	3			Y	-0-					99

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	417	N	417	-0-	-0-	B	-0-	417	3			Y	-0-					13
11	330	N	310	-0-	-20	B	-0-	310	3			Y	-0-					13
12	434	N	295	-0-	-139	B	-0-	295	3			Y	-0-					13
01	403	N	317	-0-	-86	B	-0-	317	3			Y	-0-					13
02	299	N	299	-0-	-0-	B	-0-	299	3			Y	-0-					13
03/01 BALANCING DATE STATUS -> -0-																		
*03	386	N	386	-0-	-0-	B	-0-	386	3			Y	-0-					13

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					49
11	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					49
12	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					49
01	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					49
02	1247	N	946	-0-	-301	B	-0-	946	3			N	-0-					49
03/01 BALANCING DATE STATUS -> -0-																		
*03	1407	N	1407	-0-	-0-	B	-0-	1407	3			N	-0-					49

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	238	-0-	-72	B	-0-	238	3			N	-0-					33
11	120	N	103	-0-	-17	B	-0-	103	3			N	-0-					33
12	248	N	126	-0-	-122	B	-0-	126	3			N	-0-					33
01	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					33
02	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																		
*03	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					33

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	N	244	-0-	-0-	B	-0-	242	2	2	9	N	2					59
11	244	N	244	-0-	-0-	B	-0-	241	2	3	9	N	3					62
12	279	N	248	-0-	-31	B	-0-	245	2	3	9	N	3					65
01	248	N	220	-0-	-28	B	-0-	218	2	2	9	N	2					67
02	232	N	228	-0-	-4	B	-0-	228	2			N	-0-					67
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	245	-0-	-3	B	-0-	239	2	6	9	N	5					72

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
FORTUNE ENERGY, INC. //CONT.// 278757
CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372 N	330	-0-	-42 B	-0-	328	2	2	9	N	2			82
11	360 N	321	-0-	-39 B	-0-	319	2	2	9	N	2			84
12	372 N	328	-0-	-44 B	-0-	322	2	6	9	N	5			89
01	341 N	326	-0-	-15 B	-0-	319	2	7	9	N	6			95
02	319 N	310	-0-	-9 B	-0-	308	2	2	9	N	2			97
03/01 BALANCING DATE STATUS -> -0-														
03	341 N	335	-0-	-6 B	-0-	327	2	8	9	N	7			104

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

10	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			25
11	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			25
12	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			25
01	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			25
02	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			25
03/01 BALANCING DATE STATUS -> -0-														
03	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			25

PLUGGED AND ABANDONED_____ 03/01/2013

SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

10	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			23
11	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			23
12	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			23
01	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			23
02	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			23
03/01 BALANCING DATE STATUS -> -0-														
03	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			23

PLUGGED AND ABANDONED_____ 02/20/2013

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

10	465 N	452	-0-	-13 B	-0-	452	2			N	-0-			-0-
11	436 N	436	-0-	-0- B	-0-	436	2			N	-0-			-0-
12	495 N	495	-0-	-0- B	-0-	495	2			N	-0-			-0-
01	485 N	485	-0-	-0- B	-0-	485	2			N	-0-			-0-
02	508 N	508	-0-	-0- B	-0-	508	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	567 N	567	-0-	-0- B	-0-	567	2			N	-0-			-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

10	721 N	721	-0-	-0- B	-0-	719	2	2	9	N	2			162
11	684 N	684	-0-	-0- B	-0-	684	2			N	-0-			162
12	719 N	719	-0-	-0- B	-0-	698	2	21	9	N	19	172	0	9
01	682 N	682	-0-	-0- B	-0-	675	2	7	9	N	6			15
02	646 N	646	-0-	-0- B	-0-	635	2	11	9	N	10			25
03/01 BALANCING DATE STATUS -> -0-														
*03	695 N	695	-0-	-0- B	-0-	684	2	11	9	N	10			35

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY 877099

UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	348	-0-	-24 B	-0-	348	2			N	-0-					-0-
11	360	N	322	-0-	-38 B	-0-	322	2			N	-0-					-0-
12	372	N	342	-0-	-30 B	-0-	342	2			N	-0-					-0-
01	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					-0-
02	319	N	318	-0-	-1 B	-0-	318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
11	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
01	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
02	174	N	173	-0-	-1 B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	22	-0-	-164 B	-0-	22	2			N	-0-					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	669	N	669	-0-	-0- B	-0-	649	2	20	9	N	18					120
11	547	N	547	-0-	-0- B	-0-	543	2	4	9	N	4					124
12	503	N	503	-0-	-0- B	-0-	500	2	3	9	N	3					127
01	682	N	459	-0-	-223 B	-0-	459	2			N	-0-					127
02	522	N	429	-0-	-93 B	-0-	418	2	11	9	N	10					137
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	464	-0-	-32 B	-0-	464	2			N	-0-					137

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					30
11	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					30
12	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					30
01	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					30
02	116	N	99	-0-	-17 B	-0-	99	2			N	-0-					30
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					30

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					169
11	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					169
12	62	N	7	-0-	-55 B	-0-	7	2			N	-0-					169
01	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					169
*02	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					169
03/01 BALANCING DATE STATUS -> -0-																	
*03	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					169

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					60
11	210	N	199	-0-	-11 B	-0-	199	2			N	-0-					60
12	217	N	205	-0-	-12 B	-0-	205	2			N	-0-					60
01	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					60
02	203	N	190	-0-	-13 B	-0-	190	2			N	-0-					60
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					60

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282 N	282	-0-	-0- B	-0-	282	2			N	-0-					207
11	270 N	239	-0-	-31 B	-0-	239	2			N	-0-	183	1			24
12	310 N	211	-0-	-99 B	-0-	211	2			N	-0-					24
01	279 N	137	-0-	-142 B	-0-	137	2			N	-0-					24
*02	244 N	244	-0-	-0- B	-0-	244	2			N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																
*03	275 N	275	-0-	-0- B	-0-	275	2			N	-0-					24

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

10	744 N	696	-0-	-48 B	-0-	666	2	30	9	N	27					126
11	750 N	609	-0-	-141 B	-0-	601	2	8	9	N	7					133
12	651 N	602	-0-	-49 B	-0-	596	2	6	9	N	5					138
01	682 N	575	-0-	-107 B	-0-	575	2			N	-0-					138
02	580 N	549	-0-	-31 B	-0-	540	2	9	9	N	8					146
03/01 BALANCING DATE STATUS -> -0-																
03	589 N	561	-0-	-28 B	-0-	561	2			N	-0-					146

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

10	558 N	420	-0-	-138 B	-0-	410	2	10	9	N	9					204
11	540 N	356	-0-	-184 B	-0-	350	2	6	9	N	5					209
12	465 N	337	-0-	-128 B	-0-	337	2			N	-0-					209
01	434 N	338	-0-	-96 B	-0-	338	2			N	-0-					209
02	348 N	269	-0-	-79 B	-0-	268	2	1	9	N	1					210
03/01 BALANCING DATE STATUS -> -0-																
*03	366 N	366	-0-	-0- B	-0-	366	2			N	-0-					210

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

10	338 N	338	-0-	-0-	-0-	338	2			N	-0-					29
11	330 N	281	-0-	-49	-0-	281	2			N	-0-					29
12	341 N	145	-0-	-196	-0-	145	2			N	-0-					29
01	341 N	61	-0-	-280	-0-	61	2			N	-0-					29
*02	451 N	451	-0-	-0-	-0-	451	2			N	-0-					29
03	155 N	NO RPT	-0-	-155	-0-					N	NO RPT					29

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

10	1819 R	1819	-0-	-0-	-0-	1819	3			Y	-0-	4	1			5
11	1417 R	1417	-0-	-0-	-0-	1417	3			Y	-0-					5
12	1611 R	1611	-0-	-0-	-0-	1611	3			Y	-0-	4	1			1
01	1464 R	1464	-0-	-0-	-0-	1461	3	3	9	Y	3	1	1			3
02	1625 R	1625	-0-	-0-	-0-	1607	3	18	9	Y	16	9	1			10
*03	1761 R	1761	-0-	-0-	-0-	1741	3	20	9	Y	18					28

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
EDMONDSON OIL & GAS 243493
EDMONDSON "CBT" WELL #: 1 RRCID -> 211207 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3490 - 3494

10	0	N	-0-	-0-	-0-	B	-0-		N	-0-		-0-
11	0	N	-0-	-0-	-0-	B	-0-		N	-0-		-0-
12	0	N	-0-	-0-	-0-	B	-0-		N	-0-		-0-
01	DLQ G-10		NO RPT	-0-	-0-	B	-0-		N	NO RPT		-0-
02	DLQ G-10		NO RPT	-0-	-0-	B	-0-		N	NO RPT		-0-
03/01 BALANCING DATE STATUS -> -0-												
03	DLQ G-10		NO RPT	-0-	-0-	B	-0-		N	NO RPT		-0-

3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

10	1203	N	1203	-0-	-0-	B	-0-	1203	3	N	-0-	-0-
11	1149	N	1149	-0-	-0-	B	-0-	1149	3	N	-0-	-0-
12	1175	N	1175	-0-	-0-	B	-0-	1175	3	N	-0-	-0-
01	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT	-0-
02	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT	-0-
03/01 BALANCING DATE STATUS -> -0-												
03	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT	-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

10	310	N	284	-0-	-26	B	-0-	284	3	N	-0-	43
11	261	N	261	-0-	-0-	B	-0-	261	3	N	-0-	43
12	245	N	245	-0-	-0-	B	-0-	245	3	N	-0-	43
01	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT	43
02	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT	43
03/01 BALANCING DATE STATUS -> -0-												
03	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT	43

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

10	155	N	145	-0-	-10	-0-	145	3	N	-0-		93
11	122	N	122	-0-	-0-	-0-	122	3	N	-0-		93
12	199	N	199	-0-	-0-	-0-	199	3	N	-0-		93
01	306	N	306	-0-	-0-	-0-	306	3	N	-0-		93
02	246	N	246	-0-	-0-	-0-	246	3	N	-0-		93
*03	255	N	255	-0-	-0-	-0-	255	3	N	-0-		93

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5006	X	1977	-0-	-3029	-0-	1929	3	48	9	Y	44					229
*11	2220	X	1846	-0-	-374	-0-	1807	3	39	9	Y	35					264
*12	2294	X	1908	-0-	-386	-0-	1862	3	46	9	Y	42					306
*01	1984	X	1929	-0-	-55	-0-	1876	3	53	9	Y	48	169	1			185
02	1856	X	1774	-0-	-82	-0-	1734	3	40	9	Y	36					221
03	1984	X	1849	-0-	-135	-0-	1816	3	33	9	Y	30					251

UNIVERSITY 15 WELL #: 1 RRCID -> 192265 COMPL. DATE 09/17/2002 TOTAL DEPTH 11533 PERF.11575 - 14442

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

10	5425	X	4819	-0-	-606	-0-	4733	3	86	9	N	78					223
11	5040	X	1958	-0-	-3082	-0-	1934	3	24	9	N	22					245
12	5208	X	2018	-0-	-3190	-0-	1987	3	31	9	N	28	185	1			88
01	5208	X	2209	-0-	-2999	-0-	2144	3	65	9	N	59					147
02	4872	X	2221	-0-	-2651	-0-	2190	3	31	9	N	28					175
03	4805	X	2763	-0-	-2042	-0-	2689	3	74	9	N	67					242

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

10	992	X	652	-0-	-340	-0-	628	3	24	9	N	22					150
11	960	X	143	-0-	-817	-0-	136	3	7	9	N	6					156
12	589	X	284	-0-	-305	-0-	248	3	36	9	N	33					189
01	651	X	444	-0-	-207	-0-	416	3	28	9	N	25					214
02	617	X	617	-0-	-0-	-0-	592	3	25	9	N	23					237
03	651	X	405	-0-	-246	-0-	381	3	24	9	N	22					259

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

10	1953	X	1286	-0-	-667	-0-	1243	3	43	9	N	39					223
11	1890	X	1274	-0-	-616	-0-	1238	3	36	9	N	33					256
12	1922	X	1193	-0-	-729	-0-	1140	3	53	9	N	48					304
01	1922	X	1045	-0-	-877	-0-	1005	3	40	9	N	36					340
02	1247	X	1011	-0-	-236	-0-	1002	3	9	9	N	8	185	1			163
03	1302	X	1099	-0-	-203	-0-	1053	3	46	9	N	42					205

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

10	93	N	61	-0-	-32	-0-	29	3	32	9	Y	29	24	1			48
*11	88	N	88	-0-	-0-	-0-	34	3	54	9	Y	49	29	1			68
*12	109	N	109	-0-	-0-	-0-	97	3	12	9	Y	11	69	1			10
01	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					10
02	228	N	228	-0-	-0-	-0-	228	3			Y	-0-	10	1			-0-
*03	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2213	-0-	-298	-0-	2180	3	33	9	N	30					150
11	2280	N	2234	-0-	-46	-0-	2200	3	34	9	N	31					181
12	2573	N	2339	-0-	-234	-0-	2293	3	46	9	N	42					223
01	2548	N	2548	-0-	-0-	-0-	2474	3	74	9	N	67	192	1			98
02	2238	N	2238	-0-	-0-	-0-	2198	3	40	9	N	36					134
*03	2400	N	2400	-0-	-0-	-0-	2333	3	67	9	N	61					195

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

10	3348	X	2777	-0-	-571	-0-	2703	3	74	9	N	67					186
11	3060	X	2486	-0-	-574	-0-	2453	3	33	9	N	30					216
12	2976	X	2271	-0-	-705	-0-	2195	3	76	9	N	69					285
01	2923	X	2923	-0-	-0-	-0-	2818	3	105	9	N	95	193	1			187
02	2668	X	2536	-0-	-132	-0-	2493	3	43	9	N	39					226
03	2790	X	2671	-0-	-119	-0-	2591	3	80	9	N	73	190	1			109

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

10	620	N	121	-0-	-499	-0-	121	3			Y	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
03	403	N	301	-0-	-102	-0-	301	3			Y	-0-					-0-

JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

10	341	N	330	-0-	-11	-0-	323	3	7	9	N	6					184
11	338	N	338	-0-	-0-	-0-	330	3	8	9	N	7					191
12	357	N	357	-0-	-0-	-0-	347	3	10	9	N	9					200
01	358	N	358	-0-	-0-	-0-	348	3	10	9	N	9					209
02	331	N	331	-0-	-0-	-0-	319	3	12	9	N	11	167	1			53
03	372	N	339	-0-	-33	-0-	330	3	9	9	N	8					61

JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

10	323	X	323	-0-	-0-	-0-	317	3	6	9	N	5					212
11	270	X	232	-0-	-38	-0-	220	3	12	9	N	11					223
12	272	X	272	-0-	-0-	-0-	257	3	15	9	N	14	191	1			46
01	310	X	253	-0-	-57	-0-	246	3	7	9	N	6					52
02	290	X	216	-0-	-74	-0-	213	3	3	9	N	3					55
03	310	X	255	-0-	-55	-0-	244	3	11	9	N	10					65

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	372	-0-	-1178	-0-	372	3			N	-0-					100
11	1650	X	809	-0-	-841	-0-	801	3	8	9	N	7					107
12	1705	X	306	-0-	-1399	-0-	305	3	1	9	N	1					108
01	1705	X	560	-0-	-1145	-0-	546	3	14	9	N	13					121
02	1945	X	1945	-0-	-0-	-0-	1944	3	1	9	N	1					122
*03	2102	X	2102	-0-	-0-	-0-	2040	3	62	9	N	56					178

MAGNUM PRODUCING, LP 521516
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MID-STATES OPERATING COMPANY 566121
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	-0-	-0-	-1178	-0-					Y	-0-					71
11	930	N	895	-0-	-35	-0-	852	3	43	9	Y	39					110
12	1192	N	1192	-0-	-0-	-0-	1156	3	36	9	Y	33	67	1			76
*01	619	N	619	-0-	-0-	-0-	586	3	33	9	Y	30	44	1			62
*02	1505	N	1505	-0-	-0-	-0-	1410	3	95	9	Y	86	54	1			94
*03	1178	N	884	-0-	-294	-0-	844	3	40	9	Y	36	84	1			46

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527	-0-					Y	-0-					125
11	679	N	679	-0-	-0-	-0-	657	3	22	9	Y	20					145
12	910	N	910	-0-	-0-	-0-	891	3	19	9	Y	17	39	1			123
*01	1000	N	1000	-0-	-0-	-0-	955	3	45	9	Y	41	44	1			120
*02	667	N	234	-0-	-433	-0-	226	3	8	9	Y	7	53	1			74
*03	1445	N	1445	-0-	-0-	-0-	1377	3	68	9	Y	62	84	1			52

WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	680	N	680	-0-	-0-	-0-	665	2	15	9	N	14					305
11	480	N	44	-0-	-436	-0-	44	2			N	-0-					305
12	571	N	571	-0-	-0-	-0-	543	2	28	9	N	25					330
01	682	N	562	-0-	-120	-0-	554	2	8	9	N	7	187	1			150
02	527	N	527	-0-	-0-	-0-	524	2	3	9	N	3					153
*03	657	N	657	-0-	-0-	-0-	644	2	13	9	N	12					165

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11780	X	2128	-0-	-9652	-0-	2128	3			Y	-0-					-0-
11	11400	X	5743	-0-	-5657	-0-	5743	3			Y	-0-					-0-
12	11780	X	6914	-0-	-4866	-0-	6914	3			Y	-0-					-0-
01	4515	X	4515	-0-	-0-	-0-	4515	3			Y	-0-					-0-
02	4147	X	3854	-0-	-293	-0-	3546	3	308	9	Y	280	10	1			270
03	6913	X	3046	-0-	-3867	-0-	3046	3			Y	-0-					270

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	130	3	46	9	Y	42	1	8			201
11	266	N	266	-0-	-0-	-0-	198	3	68	9	Y	62					263
12	303	N	303	-0-	-0-	-0-	223	3	80	9	Y	73	151	1			185
01	DLQ G-10		340	-0-	340	340	266	3	74	9	Y	67					252
02	593	N	253	-0-	-340	-0-	216	3	37	9	Y	34	143	1			143
*03	295	N	295	-0-	-0-	-0-	228	3	67	9	Y	61					204

JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDANIEL - BARNET WELL #: 1 RRCID -> 101163 COMPL. DATE 08/12/1982 TOTAL DEPTH 11345 PERF.11225 - 11275

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

10	1426	N	1377	-0-	-49	-0-	1364	3	13	9	N	12					166
11	1312	N	1312	-0-	-0-	-0-	1293	3	19	9	N	17					183
12	1611	N	1611	-0-	-0-	-0-	1588	3	23	9	N	21	174	1			30
01	1364	N	1296	-0-	-68	-0-	1273	3	23	9	N	21					51
02	1276	N	1037	-0-	-239	-0-	1014	3	23	9	N	21					72
03	1612	N	1604	-0-	-8	-0-	1576	3	28	9	N	25					97

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

10	372	N	301	-0-	-71	-0-	301	3			N	-0-					50
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					50
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					50
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					50
02	319	N	310	-0-	-9	-0-	310	3			N	-0-					50
*03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					50

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

10	2721	N	2721	-0-	-0-	-0-	2721	3			N	-0-					130
11	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					130
12	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					130
01	1984	N	1217	-0-	-767	-0-	1217	3			N	-0-					130
02	1856	N	1211	-0-	-645	-0-	1211	3			N	-0-					130
*03	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					130

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2429	-0-	-51	-0-	2405	3	24	9	N	22	165	1			86
11	2376	N	2376	-0-	-0-	-0-	2352	3	24	9	N	22					108
12	2424	N	2424	-0-	-0-	-0-	2410	3	14	9	N	13					121
01	2470	N	2470	-0-	-0-	-0-	2451	3	19	9	N	17					138
02	2291	N	2269	-0-	-22	-0-	2267	3	2	9	N	2					140
03	2418	N	2416	-0-	-2	-0-	2385	3	31	9	N	28					168

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	459	-0-	-37	-0-	447	3	12	9	N	11					81
11	464	N	464	-0-	-0-	-0-	457	3	7	9	N	6					87
12	235	N	235	-0-	-0-	-0-	227	3	8	9	N	7	54	1			40
01	532	N	532	-0-	-0-	-0-	517	3	15	9	N	14					54
02	577	N	577	-0-	-0-	-0-	560	3	17	9	N	15					69
*03	543	N	543	-0-	-0-	-0-	533	3	10	9	N	9					78

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1317	N	1317	-0-	-0-	-0-	1308	3	9	9	N	8					59
11	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					59
12	1364	N	998	-0-	-366	-0-	985	3	13	9	N	12					71
01	1302	N	1066	-0-	-236	-0-	1066	3			N	-0-					71
02	1015	N	923	-0-	-92	-0-	923	3			N	-0-					71
*03	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					71

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10994		10994	-0-	-0-	-0-	10994	2			N	-0-					120
11	10425		10425	-0-	-0-	-0-	10425	2			N	-0-					120
12	10723		10723	-0-	-0-	-0-	10723	2			N	-0-					120
01	10689		10689	-0-	-0-	-0-	10689	2			N	-0-					120
02	10192	R	10192	-0-	-0-	-0-	10010	2	182	9	N	165	165	1			120
03	10943		10823	-0-	-120	-0-	10823	2			N	-0-					120

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3488	X	3488	-0-	-0-	-0-	3477	2	11	9	N	10					134
11	3555	X	3555	-0-	-0-	-0-	3536	2	19	9	N	17					151
12	3578	X	3578	-0-	-0-	-0-	3552	2	26	9	N	24					175
01	3545	X	3545	-0-	-0-	-0-	3528	2	17	9	N	15					190
02	3038	X	3038	-0-	-0-	-0-	3038	2			N	-0-					190
*03	3828	X	3828	-0-	-0-	-0-	3828	2			N	-0-					190

ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1439	N	1439	-0-	-0-	-0-	1285	2	154	9	Y	140	179	1			42
11	1384	N	1384	-0-	-0-	-0-	1248	2	136	9	Y	124	129	1			37
12	1451	N	1451	-0-	-0-	-0-	1306	2	145	9	Y	132	127	1			42
01	DLQ G-10		786	-0-	786	786	639	2	147	9	Y	134					176
02	DLQ G-10		1376	-0-	1376	2162	1252	2	124	9	Y	113	227	1			62
03	DLQ G-10		1462	-0-	1462	3624	1327	2	135	9	Y	123	128	1			57

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1537	-0-	-881	-0-	1537	2			Y	-0-					-0-
11	2400	N	1331	-0-	-1069	-0-	1331	2			Y	-0-					-0-
12	2170	N	1845	-0-	-325	-0-	1845	2			Y	-0-					-0-
01	1550	N	1467	-0-	-83	-0-	1467	2			Y	-0-					-0-
02	1284	N	1284	-0-	-0-	-0-	1284	2			Y	-0-					-0-
*03	1924	N	1924	-0-	-0-	-0-	1924	2			Y	-0-					-0-

BIG LAKE (STRAWN) //CONT.// 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	139	-0-	139	139	139	2			Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RAMTEX ENERGY LLC 690225
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

10	2108	#	2049	-0-	-59	-0-	1992	2	57	9	N	52					280
11	2043	R	2043	-0-	-0-	-0-	1985	2	58	9	N	53	183	1			150
12	2111	R	2111	-0-	-0-	-0-	2054	2	57	9	N	52					202
01	2149	R	2149	-0-	-0-	-0-	2091	2	58	9	N	53	176	1			79
02	2066	R	2066	-0-	-0-	-0-	2009	2	57	9	N	52					131
03	2108	#	2062	-0-	-46	-0-	2003	2	59	9	N	54					185

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF.10200 - 12948

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEARBURG PRODUCING COMPANY 601738
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

10	3379	X	3138	-0-	-241	-0-	2970	2	168	9	N	153	181	1			240
11	2580	X	2082	-0-	-498	-0-	2060	2	22	9	N	20					260
12	2976	X	2893	-0-	-83	-0-	2878	2	15	9	N	14					274
01	3131	X	1803	-0-	-1328	-0-	1782	2	21	9	N	19					293
02	2929	X	2424	-0-	-505	-0-	2412	2	12	9	N	11					304
03	3131	X	2593	-0-	-538	-0-	2578	2	15	9	N	14					318

BLOCK 4 (DEVONIAN) //CONT.// 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
NEARBURG PRODUCING COMPANY //CONT.// 601738
UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1597	N	1597	-0-	-0-	-0-	1543	2	54	9	N	49	174	1			152
11	1522	N	1522	-0-	-0-	-0-	1470	2	52	9	N	47					199
12	1537	N	1537	-0-	-0-	-0-	1487	2	50	9	N	45					244
01	1493	N	1493	-0-	-0-	-0-	1438	2	55	9	N	50					294
02	986	N	961	-0-	-25	-0-	917	2	44	9	N	40	179	1			155
*03	1094	N	1094	-0-	-0-	-0-	1054	2	40	9	N	36					191

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
UNIVERSITY 7 WELL #: 1 RRCID -> 183862 COMPL. DATE 06/11/2001 TOTAL DEPTH 8400 PERF. 7557 - 7618

10	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*02	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*03	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "F" WELL #: 8 L RRCID -> 143614 COMPL. DATE 06/07/1963 TOTAL DEPTH N/A PERF. 9255 - 9286

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCK 42 (PENN) //CONT.// 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCELROY RANCH CO. "F" WELL #: 12 RRCID -> 143615 COMPL. DATE 11/27/1963 TOTAL DEPTH 990 PERF. 9653 - 9726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

10	6346 R	6346	-0-	-0-	-0-	5825	3	521	9	Y	474	551	1			166
11	5971 R	5971	-0-	-0-	-0-	5468	3	503	9	Y	457	253	1			370
12	6142 R	6142	-0-	-0-	-0-	5624	3	518	9	Y	471	502	1			339
01	5842 R	5842	-0-	-0-	-0-	5385	3	457	9	Y	415	375	1			379
02	4915 R	4915	-0-	-0-	-0-	4537	3	378	9	Y	344	381	1			342
03	4774 #	4222	-0-	-552	-0-	3844	3	378	9	Y	344	386	1			300

MCELROY RANCH CO. "F" WELL #: 14 RRCID -> 158707 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

10	1364 #	1275	-0-	-89	-0-	1218	3	57	9	Y	52	65	1			18
11	1522 R	1522	-0-	-0-	-0-	1489	3	33	9	Y	30	24	1			24
12	1532 R	1532	-0-	-0-	-0-	1485	3	47	9	Y	43	36	1			31
01	1512 R	1512	-0-	-0-	-0-	1472	3	40	9	Y	36	34	1			33
02	1372 R	1372	-0-	-0-	-0-	1352	3	20	9	Y	18	33	1			18
*03	1400 R	1400	-0-	-0-	-0-	1380	3	20	9	Y	18	21	1			15

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

10	1963 X	1963	-0-	-0-	-0-	1963	3			N	-0-					37
11	1873 X	1873	-0-	-0-	-0-	1873	3			N	-0-					37
12	1887 X	1887	-0-	-0-	-0-	1887	3			N	-0-					37
01	1953 X	1852	-0-	-101	-0-	1852	3			N	-0-					37
02	1827 X	1721	-0-	-106	-0-	1721	3			N	-0-					37
03	1953 X	1827	-0-	-126	-0-	1827	3			N	-0-					37

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

10	844 N	844	-0-	-0-	-0-	844	3			N	-0-					81
11	730 N	730	-0-	-0-	-0-	730	3			N	-0-					81
12	789 N	789	-0-	-0-	-0-	789	3			N	-0-					81
01	837 N	818	-0-	-19	-0-	818	3			N	-0-					81
02	696 N	680	-0-	-16	-0-	680	3			N	-0-					81
*03	824 N	824	-0-	-0-	-0-	824	3			N	-0-					81

BLOCK 51 (STRAWN) //CONT.// 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534 X	3253	-0-	-281	-0-	3253	3			N	-0-					144
11	3270 X	3080	-0-	-190	-0-	3080	3			N	-0-					144
12	3286 X	3086	-0-	-200	-0-	3086	3			N	-0-					144
01	3255 X	3065	-0-	-190	-0-	3065	3			N	-0-					144
02	3045 X	2845	-0-	-200	-0-	2845	3			N	-0-					144
03	3255 X	3027	-0-	-228	-0-	3027	3			N	-0-					144

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

10	1116 N	1080	-0-	-36	-0-	1080	2			N	-0-					165
11	1080 N	1038	-0-	-42	-0-	1038	2			N	-0-					165
12	1085 N	1062	-0-	-23	-0-	1062	2			N	-0-					165
01	1085 N	1057	-0-	-28	-0-	1057	2			N	-0-					165
02	1015 N	985	-0-	-30	-0-	985	2			N	-0-					165
03	1054 N	NO RPT	-0-	-1054	-0-					N	NO RPT					165

O.G.P. OPERATING, INC. 617041
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

10	175 N	175	-0-	-0-	-0-	175	3			N	-0-					43
11	136 N	136	-0-	-0-	-0-	136	3			N	-0-					43
12	186 N	106	-0-	-80	-0-	106	3			N	-0-					43
01	186 N	116	-0-	-70	-0-	116	3			N	-0-					43
02	145 N	113	-0-	-32	-0-	113	3			N	-0-					43
*03	122 N	122	-0-	-0-	-0-	122	3			N	-0-					43

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ALARON ENERGY, INC. 010450
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

10	62 N	52	-0-	-10	-0-	52	3			N	-0-					249
11	52 N	52	-0-	-0-	-0-	52	3			N	-0-					249
12	93 N	78	-0-	-15	-0-	78	3			N	-0-					249
01	62 N	54	-0-	-8	-0-	54	3			N	-0-					249
02	65 N	65	-0-	-0-	-0-	65	3			N	-0-					249
03	93 N	77	-0-	-16	-0-	77	3			N	-0-					249

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

10	93 N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
11	90 N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
12	93 N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
01	93 N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
02	DLQ G-10	87	-0-	87	87	87	3			Y	-0-					-0-
*03	180 N	93	-0-	-87	-0-	93	3			Y	-0-					-0-

O.G.P. OPERATING, INC. 617041
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

10	166 N	166	-0-	-0-	-0-	145	3	21	9	N	19	179	1			22
11	180 N	145	-0-	-35	-0-	134	3	11	9	N	10					32
12	155 N	154	-0-	-1	-0-	142	3	12	9	N	11					43
01	155 N	155	-0-	-0-	-0-	149	3	6	9	N	5					48
02	146 N	146	-0-	-0-	-0-	136	3	10	9	N	9					57
*03	156 N	156	-0-	-0-	-0-	145	3	11	9	N	10					67

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862

BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	5998	-0-	-1318	-0-	5847	3	151	9	Y	137	161	1			125
11	6840	X	4269	-0-	-2571	-0-	4205	3	64	9	Y	58	80	1			103
12	6975	X	6446	-0-	-529	-0-	6192	3	254	9	Y	231	198	1			136
01	6699	X	6699	-0-	-0-	-0-	6409	3	290	9	Y	264	192	1			208
02	6187	X	6187	-0-	-0-	-0-	5976	3	211	9	Y	192	283	1			117
*03	6697	X	6697	-0-	-0-	-0-	6469	3	228	9	Y	207	172	1			152

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2766	-0-	-396	-0-	2725	3	41	9	Y	37					160
11	3567	X	3567	-0-	-0-	-0-	3495	3	72	9	Y	65	76	1			149
12	3105	X	3105	-0-	-0-	-0-	3019	3	86	9	Y	78	81	1			146
01	2999	X	2999	-0-	-0-	-0-	2923	3	76	9	Y	69	83	1			132
02	2675	X	2675	-0-	-0-	-0-	2599	3	76	9	Y	69	91	1			110
*03	2939	X	2939	-0-	-0-	-0-	2870	3	69	9	Y	63					173

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	778	-0-	-28	-0-	703	3	75	9	Y	68					238
11	754	N	754	-0-	-0-	-0-	673	3	81	9	Y	74	113	1			199
12	775	N	759	-0-	-16	-0-	679	3	80	9	Y	73	109	1			163
01	810	N	810	-0-	-0-	-0-	733	3	77	9	Y	70	93	1			140
02	780	N	780	-0-	-0-	-0-	716	3	64	9	Y	58	96	1			102
*03	836	N	836	-0-	-0-	-0-	786	3	50	9	Y	45					147

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	7866	-0-	-411	-0-	7665	3	201	9	Y	183	211	1			166
11	7950	X	7427	-0-	-523	-0-	7192	3	235	9	Y	214	107	1			273
12	7750	X	7642	-0-	-108	-0-	7396	3	246	9	Y	224	365	1			132
01	7798	X	7798	-0-	-0-	-0-	7535	3	263	9	Y	239	183	1			188
02	8098	X	8098	-0-	-0-	-0-	7841	3	257	9	Y	234	279	1			143
*03	8772	X	8772	-0-	-0-	-0-	8529	3	243	9	Y	221	201	1			163

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13640	X	9646	-0-	-3994	-0-	9623	3	23	9	Y	21	132	1			83
11	16104	X	16104	-0-	-0-	-0-	16057	3	47	9	Y	43					126
12	14922	X	14922	-0-	-0-	-0-	14819	3	103	9	Y	94	119	1			101
01	15307	X	15307	-0-	-0-	-0-	15207	3	100	9	Y	91					192
02	13003	X	13003	-0-	-0-	-0-	12938	3	65	9	Y	59	114	1			137
*03	13395	X	13395	-0-	-0-	-0-	13311	3	84	9	Y	76	122	1			91

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	485	-0-	-73	-0-	483	3	2	9	Y	2					76
11	540	N	482	-0-	-58	-0-	472	3	10	9	Y	9	62	1			23
12	527	N	362	-0-	-165	-0-	350	3	12	9	Y	11					34
01	496	N	461	-0-	-35	-0-	446	3	15	9	Y	14					48
02	481	N	481	-0-	-0-	-0-	464	3	17	9	Y	15					63
*03	487	N	487	-0-	-0-	-0-	474	3	13	9	Y	12					75

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	7972	-0-	-491	-0-	7688	3	284	9	Y	258	186	1			312
11	6930	X	6930	-0-	-0-	-0-	6708	3	222	9	Y	202	185	1			329
12	7657	X	7299	-0-	-358	-0-	7067	3	232	9	Y	211	370	1			170
01	7161	X	6730	-0-	-431	-0-	6470	3	260	9	Y	236	187	1			219
02	6699	X	6495	-0-	-204	-0-	6254	3	241	9	Y	219	188	1			250
03	7161	X	7017	-0-	-144	-0-	6837	3	180	9	Y	164	188	1			226

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1210	-0-	-30	-0-	1206	3	4	9	Y	4					147
11	1170	N	1138	-0-	-32	-0-	1127	3	11	9	Y	10	120	1			37
12	1240	N	1173	-0-	-67	-0-	1161	3	12	9	Y	11					48
01	1209	N	1099	-0-	-110	-0-	1084	3	15	9	Y	14					62
02	1102	N	1086	-0-	-16	-0-	1067	3	19	9	Y	17					79
*03	1220	N	1220	-0-	-0-	-0-	1206	3	14	9	Y	13					92

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

10	217	N	189	-0-	-28	-0-	179	3	10	9	Y	9	55	1			35
11	210	N	189	-0-	-21	-0-	145	3	44	9	Y	40					75
12	203	N	203	-0-	-0-	-0-	123	3	80	9	Y	73	71	1			77
01	186	N	132	-0-	-54	-0-	78	3	54	9	Y	49					126
02	174	N	125	-0-	-49	-0-	100	3	25	9	Y	23	74	1			75
03	186	N	110	-0-	-76	-0-	89	3	21	9	Y	19	66	1			28

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

10	124	X	-0-	-0-	-124	-0-					Y	-0-					9
11	120	X	-0-	-0-	-120	-0-					Y	-0-					9
12	124	X	-0-	-0-	-124	-0-					Y	-0-	5	1			4
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	3	1			1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

10	1984	N	1802	-0-	-182	-0-	1763	3	39	9	N	35					140
11	1830	N	1096	-0-	-734	-0-	1085	3	11	9	N	10					150
12	1860	N	1004	-0-	-856	-0-	1004	3			N	-0-					150
01	1798	N	1244	-0-	-554	-0-	1244	3			N	-0-					150
02	1092	N	1092	-0-	-0-	-0-	1079	3	13	9	N	12	136	1			26
*03	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					26

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

10	7657	X	7292	-0-	-365	-0-	7273	3	19	9	N	17					213
11	7410	X	6461	-0-	-949	-0-	6440	3	21	9	N	19					232
12	7657	X	6688	-0-	-969	-0-	6632	3	56	9	N	51	184	1			99
01	7378	X	6986	-0-	-392	-0-	6938	3	48	9	N	44					143
02	6902	X	6057	-0-	-845	-0-	6021	3	36	9	N	33					176
03	7285	X	6309	-0-	-976	-0-	6278	3	31	9	N	28					204

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

10	4278	X	-0-	-0-	-4278	-0-					Y	-0-	4	1			1
11	2850	X	-0-	-0-	-2850	-0-					Y	-0-	1	1			-0-
12	1767	X	-0-	-0-	-1767	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

10	2292	N	2292	-0-	-0-	-0-	2204	3	88	9	Y	80					274
11	1874	N	1874	-0-	-0-	-0-	1822	3	52	9	Y	47					321
12	2043	N	2043	-0-	-0-	-0-	1963	3	80	9	Y	73	184	1			210
01	2294	N	2004	-0-	-290	-0-	1934	3	70	9	Y	64					274
02	1836	N	1836	-0-	-0-	-0-	1771	3	65	9	Y	59	182	1			151
03	2046	N	1855	-0-	-191	-0-	1797	3	58	9	Y	53					204

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2463	-0-	-234	-0-	2404	3	59	9	N	54	182	1			128
11	2520	X	2265	-0-	-255	-0-	2215	3	50	9	N	45					173
12	2511	X	2339	-0-	-172	-0-	2265	3	74	9	N	67					240
01	2511	X	2338	-0-	-173	-0-	2287	3	51	9	N	46	186	1			100
02	2299	X	2299	-0-	-0-	-0-	2210	3	89	9	N	81					181
03	2449	X	2344	-0-	-105	-0-	2304	3	40	9	N	36					217

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

10	1643	N	1621	-0-	-22	-0-	1595	3	26	9	N	24					224
11	1710	N	1365	-0-	-345	-0-	1331	3	34	9	N	31	188	1			67
12	1705	N	1326	-0-	-379	-0-	1315	3	11	9	N	10					77
01	1612	N	1262	-0-	-350	-0-	1233	3	29	9	N	26					103
02	1459	N	1459	-0-	-0-	-0-	1455	3	4	9	N	4					107
*03	1481	N	1481	-0-	-0-	-0-	1450	3	31	9	N	28					135

ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

10	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
11	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
01	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
03	837	N	813	-0-	-24	-0-	813	3			N	-0-					-0-

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

10	3720	X	3169	-0-	-551	-0-	3163	3	6	9	Y	5					174
11	3150	X	2185	-0-	-965	-0-	2151	3	34	9	Y	31					205
12	2945	X	2916	-0-	-29	-0-	2907	3	9	9	Y	8					213
01	3100	X	2782	-0-	-318	-0-	2767	3	15	9	Y	14	167	1			60
02	2900	X	2801	-0-	-99	-0-	2797	3	4	9	Y	4					64
03	3100	X	2958	-0-	-142	-0-	2939	3	19	9	Y	17					81

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		9507	-0-	9507	9507	91	1	9386	3	N	27	23	1			11
							30	9									
11	8760		8159	-0-	-601	8906	82	1	8035	3	N	38	26	1			23
							42	9									
12	9052		7363	-0-	-1689	7217	79	1	7218	3	N	60	49	1			34
							66	9									
01	9052		7006	-0-	-2046	5171	82	1	6871	3	N	48	61	1			21
							53	9									
02	8468		5793	-0-	-2675	2496	76	1	5664	3	N	48	44	1			25
							53	9									
03	9052		6444	-0-	-2608	-0-	88	1	6286	3	N	64	57	1			32
							70	9									

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	992	-0-	-0-	-0-	12	1	929	3	Y	46	45	1			37
							51	9									
11	902	N	902	-0-	-0-	-0-	10	1	851	3	Y	37	55	1			19
							41	9									
12	1612	N	1059	-0-	-553	-0-	53	1	967	3	Y	35	24	1			30
							39	9									
01	1254	N	1254	-0-	-0-	-0-	16	1	1195	3	Y	39	57	1			12
							43	9									
02	2339	N	2339	-0-	-0-	-0-	30	1	2275	3	Y	31	26	1			17
							34	9									
*03	2078	N	2078	-0-	-0-	-0-	28	1	1978	3	Y	65	41	1			41
							72	9									

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
11	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
12	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
01	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
02	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
03	0	W	-0-	-0-	-0-	26403					N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRADY MOUNTAIN, E. (CANYON) 11288 075 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
STANSBERRY HEIRS WELL #: 7 RRCID -> 183966 COMPL. DATE 08/15/2001 TOTAL DEPTH 3470 PERF. 3159 - 3164

10	31 N	24	-0-	-7	-0-	24	3	N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

10	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

10	15 X	-0-	-0-	-15	-0-			N	-0-			-0-
11	13 X	-0-	-0-	-13	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANCH, NORTH (ADAMS BRANCH) //CONT.// 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	#	-0-	-0-	-372	-0-					N	-0-					-0-
11	240	#	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	-0-	-0-	-1085	-0-					N	-0-					-0-
11	1050	X	-0-	-0-	-1050	-0-					N	-0-					-0-
12	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	-0-	-0-	-837	-0-					N	-0-					-0-
11	720	X	-0-	-0-	-720	-0-					N	-0-					-0-
12	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				N	-0-					10
11	0	N	-0-	-0-	-0-	-0-				N	-0-					10
12	0	N	-0-	-0-	-0-	-0-				N	-0-					10
01	0	N	-0-	-0-	-0-	-0-				N	-0-					10
02	0	N	-0-	-0-	-0-	-0-				N	-0-					10
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

10	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

10	WATR SUP		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

10	WATR SUP		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

10	WATR SUP		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

10	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

10	155 N	141	-0-	-14	-0-	141	2	N	-0-			-0-
11	210 N	79	-0-	-131	-0-	79	2	N	-0-			-0-
12	186 N	99	-0-	-87	-0-	99	2	N	-0-			-0-
01	T. A.	151	-0-	151	151	151	2	N	-0-			-0-
02	T. A.	76	-0-	76	227	76	2	N	-0-			-0-
03	T. A.	40	-0-	40	267	40	2	N	-0-			-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

10	141 N	141	-0-	-0-	-0-	141	2	N	-0-			-0-
11	120 N	79	-0-	-41	-0-	79	2	N	-0-			-0-
12	124 N	99	-0-	-25	-0-	99	2	N	-0-			-0-
01	155 N	151	-0-	-4	-0-	151	2	N	-0-			-0-
02	229 N	229	-0-	-0-	-0-	229	2	N	-0-			-0-
*03	121 N	121	-0-	-0-	-0-	121	2	N	-0-			-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

10	212 N	212	-0-	-0-	-0-	212	2	N	-0-			-0-
11	210 N	118	-0-	-92	-0-	118	2	N	-0-			-0-
12	217 N	148	-0-	-69	-0-	148	2	N	-0-			-0-
01	226 N	226	-0-	-0-	-0-	226	2	N	-0-			-0-
02	116 N	76	-0-	-40	-0-	76	2	N	-0-			-0-
*03	182 N	182	-0-	-0-	-0-	182	2	N	-0-			-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANCH, S. (RANGER A) //CONT.// 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
11	210	N	118	-0-	-92	-0-	118	2			N	-0-					-0-
12	217	N	148	-0-	-69	-0-	148	2			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
11	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
12	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
11	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HENRY RESOURCES LLC 378535
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF.10162 - 10301

10	589	N	556	-0-	-33	-0-	5	1	517	3	N	31	176	1			95
							34	9									
11	630	N	626	-0-	-4	-0-	5	1	577	3	N	40					135
							44	9									
12	513	N	513	-0-	-0-	-0-	5	1	463	3	N	41					176
							45	9									
01	558	N	476	-0-	-82	-0-	5	1	443	3	N	25					201
							28	9									
02	649	N	649	-0-	-0-	-0-	5	1	580	3	N	58	175	1			84
							64	9									
*03	627	N	627	-0-	-0-	-0-	5	1	575	3	N	43					127
							47	9									

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF.10350 - 10834

10	575	N	575	-0-	-0-	-0-	5	1	539	3	N	28					94
							31	9									
11	510	N	391	-0-	-119	-0-	5	1	368	3	N	16					110
							18	9									
12	1147	N	1147	-0-	-0-	-0-	10	1	1051	3	N	78	3	8			185
							86	9									
01	553	N	553	-0-	-0-	-0-	10	1	514	3	N	26	175	1			36
							29	9									
02	722	N	722	-0-	-0-	-0-	10	1	659	3	N	48					84
							53	9									
*03	611	N	611	-0-	-0-	-0-	10	1	557	3	N	40					124
							44	9									

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	7	-0-	-86	-0-	7	2			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	116	N	83	-0-	-33	-0-	83	2			N	-0-					-0-
03	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
11	420	N	378	-0-	-42	-0-	378	2			N	-0-					-0-
12	434	N	371	-0-	-63	-0-	371	2			N	-0-					-0-
01	434	N	373	-0-	-61	-0-	373	2			N	-0-					-0-
02	377	N	333	-0-	-44	-0-	333	2			N	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	836	-0-	-125	-0-	836	2			N	-0-					-0-
11	900	N	863	-0-	-37	-0-	863	2			N	-0-					-0-
12	992	N	708	-0-	-284	-0-	708	2			N	-0-					-0-
01	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
02	841	N	748	-0-	-93	-0-	748	2			N	-0-					-0-
*03	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

10	0 N	-0-	-0-	-0-	-0-			N	-0-			214
11	0 N	-0-	-0-	-0-	-0-			N	-0-			214
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			214
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			214
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			214
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			214

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

10	124 #	79	-0-	-45	-0-	79	2		N	-0-				-0-
11	120 #	74	-0-	-46	-0-	74	2		N	-0-				-0-
12	93 #	73	-0-	-20	-0-	73	2		N	-0-				-0-
01	93 #	73	-0-	-20	-0-	73	2		N	-0-				-0-
02	87 #	26	-0-	-61	-0-	26	2		N	-0-				-0-
03	93 #	5	-0-	-88	-0-	4	2	1 9	N	1	1	8		-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

10	62 #	45	-0-	-17	-0-	45	2		N	-0-				64
11	60 #	38	-0-	-22	-0-	38	2		N	-0-				64
12	31 #	27	-0-	-4	-0-	27	2		N	-0-				64
01	31 #	29	-0-	-2	-0-	29	2		N	-0-				64
02	32 R	32	-0-	-0-	-0-	32	2		N	-0-				64
*03	32 R	32	-0-	-0-	-0-	32	2		N	-0-				64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

10	279 #	181	-0-	-98	-0-	181	2		N	-0-				199
11	270 #	77	-0-	-193	-0-	77	2		N	-0-				199
12	186 #	16	-0-	-170	-0-	16	2		N	-0-				199
01	186 #	161	-0-	-25	-0-	161	2		N	-0-				199
02	174 #	50	-0-	-124	-0-	50	2		N	-0-				199
03	186 #	30	-0-	-156	-0-	30	2		N	-0-				199

TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

10	992 #	865	-0-	-127	-0-	855	2	10 9	N	9	4	8		82
11	900 #	794	-0-	-106	-0-	776	2	18 9	N	16	5	8		93
12	930 #	822	-0-	-108	-0-	812	2	10 9	N	9	3	8		99
01	981 R	981	-0-	-0-	-0-	968	2	13 9	N	12	7	8		104
02	812 #	643	-0-	-169	-0-	617	2	26 9	N	24	3	8		125
*03	1064 R	1064	-0-	-0-	-0-	1035	2	29 9	N	26	9	8		142

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
TXP, INCORPORATED //CONT.// 875395
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248 #	209	-0-	-39	-0-	198	2	11	9	N	10					213
11	240 #	226	-0-	-14	-0-	204	2	22	9	N	20	173	1			60
12	248 #	179	-0-	-69	-0-	154	2	25	9	N	23					83
01	217 #	212	-0-	-5	-0-	201	2	11	9	N	10					93
02	232 #	211	-0-	-21	-0-	200	2	11	9	N	10					103
03	248 #	216	-0-	-32	-0-	203	2	13	9	N	12					115

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

10	620	296	-0-	-324	-0-	296	2			N	-0-					-0-
11	600	293	-0-	-307	-0-	293	2			N	-0-					-0-
12	620	305	-0-	-315	-0-	305	2			N	-0-					-0-
01	308 R	308	-0-	-0-	-0-	308	2			N	-0-					-0-
02	284 R	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*03	313 R	313	-0-	-0-	-0-	313	2			N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

10	155 #	103	-0-	-52	-0-	103	2			N	-0-					80
11	150 #	95	-0-	-55	-0-	95	2			N	-0-					80
12	155 #	105	-0-	-50	-0-	105	2			N	-0-					80
01	155 #	117	-0-	-38	-0-	117	2			N	-0-					80
02	390 R	390	-0-	-0-	-0-	390	2			N	-0-					80
*03	137 R	137	-0-	-0-	-0-	137	2			N	-0-					80

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

10	465 #	429	-0-	-36	-0-	427	2	2	9	N	2					120
11	450 #	438	-0-	-12	-0-	437	2	1	9	N	1					121
12	465 #	443	-0-	-22	-0-	441	2	2	9	N	2					123
01	465 #	447	-0-	-18	-0-	443	2	4	9	N	4					127
02	435 #	405	-0-	-30	-0-	398	2	7	9	N	6					133
03	465 #	452	-0-	-13	-0-	450	2	2	9	N	2					135

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

10	369 R	369	-0-	-0-	-0-	363	2	6	9	N	5					110
11	375 R	375	-0-	-0-	-0-	369	2	6	9	N	5					115
12	403 #	330	-0-	-73	-0-	329	2	1	9	N	1					116
01	403 #	323	-0-	-80	-0-	319	2	4	9	N	4					120
02	395 R	395	-0-	-0-	-0-	387	2	8	9	N	7					127
03	403 #	398	-0-	-5	-0-	396	2	2	9	N	2					129

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

10	1116 #	1055	-0-	-61	-0-	1055	2			N	-0-					228
11	1050 #	990	-0-	-60	-0-	990	2			N	-0-					228
12	1085 #	994	-0-	-91	-0-	994	2			N	-0-					228
01	1085 #	974	-0-	-111	-0-	974	2			N	-0-					228
*02	986 #	894	-0-	-92	-0-	894	2			N	-0-					228
*03	1054 #	951	-0-	-103	-0-	951	2			N	-0-	228	1			-0-

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736 #	1435	-0-	-301	-0-	1435	3			N	-0-					70
11	1680 #	1287	-0-	-393	-0-	1287	3			N	-0-					70
12	1705 #	1667	-0-	-38	-0-	1667	3			N	-0-					70
01	1705 #	1315	-0-	-390	-0-	1315	3			N	-0-					70
02	1508 #	1049	-0-	-459	-0-	1048	3	1	9	N	1					71
03	1674 #	1655	-0-	-19	-0-	1652	3	3	9	N	3					74

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

10	558 #	232	-0-	-326	-0-	229	3	3	9	N	3					47
11	509 R	509	-0-	-0-	-0-	507	3	2	9	N	2					49
12	403 #	168	-0-	-235	-0-	167	3	1	9	N	1					50
01	403 #	270	-0-	-133	-0-	270	3			N	-0-					50
02	493 #	418	-0-	-75	-0-	417	3	1	9	N	1					51
03	527 #	173	-0-	-354	-0-	172	3	1	9	N	1					52

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

10	744 #	710	-0-	-34	-0-	706	3	4	9	N	4					65
11	720 #	681	-0-	-39	-0-	678	3	3	9	N	3					68
12	744 #	699	-0-	-45	-0-	697	3	2	9	N	2					70
01	713 #	695	-0-	-18	-0-	692	3	3	9	N	3					73
02	667 #	639	-0-	-28	-0-	635	3	4	9	N	4					77
03	713 #	692	-0-	-21	-0-	690	3	2	9	N	2					79

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

10	1581 #	1267	-0-	-314	-0-	13	1	1248	2	N	5					117
						6	9									
11	1530 #	1164	-0-	-366	-0-	178	1	984	2	N	2					119
						2	9									
12	1581 #	670	-0-	-911	-0-	183	1	487	2	N	-0-					119
01	1550 #	766	-0-	-784	-0-	186	1	578	2	N	2					121
						2	9									
02	1334 #	1314	-0-	-20	-0-	10	1	1291	2	N	12					133
						13	9									
*03	1388 R	1388	-0-	-0-	-0-	10	1	1356	2	N	20					153
						22	9									

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

10	1010 R	1010	-0-	-0-	-0-	1003	2	7	9	N	6					154
11	1005 R	1005	-0-	-0-	-0-	1001	2	4	9	N	4					158
12	1023 #	1015	-0-	-8	-0-	1011	2	4	9	N	4					162
01	1023 #	1010	-0-	-13	-0-	1003	2	7	9	N	6					168
02	986 #	901	-0-	-85	-0-	898	2	3	9	N	3					171
03	1054 #	992	-0-	-62	-0-	984	2	8	9	N	7					178

VERDAD OIL & GAS CORPORATION 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

10	T. A.	423	-0-	423	831	423	2			Y	-0-					54
11	T. A.	408	-0-	408	1239	408	2			Y	-0-					54
12	1656 R	417	-0-	-1239	-0-	417	2			Y	-0-					54
01	414 R	414	-0-	-0-	-0-	414	2			Y	-0-					54
02	406 #	370	-0-	-36	-0-	370	2			Y	-0-					54
03	434 #	388	-0-	-46	-0-	388	2			Y	-0-					54

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION //CONT.// 884572
CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			24
11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			24
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			24
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			24
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			24
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			24

PLUGGED AND ABANDONED_____ 07/13/2007

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

10	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	1483 X	1483	-0-	-0-	-0-	1483	3		N	-0-			-0-
01	4346 X	4346	-0-	-0-	-0-	4346	3		N	-0-			-0-
02	4083 X	4083	-0-	-0-	-0-	4083	3		N	-0-			-0-
03	1488 X	NO RPT	-0-	-1488	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

10	3069	X	2277	-0-	-792	-0-	2277	3			N	-0-					-0-
11	5370	X	1045	-0-	-4325	-0-	1045	3			N	-0-					-0-
12	5549	X	1013	-0-	-4536	-0-	1013	3			N	-0-					-0-
01	5549	X	1139	-0-	-4410	-0-	1139	3			N	-0-					-0-
02	5191	X	1442	-0-	-3749	-0-	1442	3			N	-0-					-0-
03	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

10	4030	X	3461	-0-	-569	-0-	3461	3			N	-0-					-0-
11	3980	X	3980	-0-	-0-	-0-	3980	3			N	-0-					-0-
12	3782	X	3738	-0-	-44	-0-	3738	3			N	-0-					-0-
01	3782	X	3681	-0-	-101	-0-	3681	3			N	-0-					-0-
02	3857	X	3583	-0-	-274	-0-	3583	3			N	-0-					-0-
03	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

10	62930		74619	-0-	11689	B	85270	74619	3		N	-0-					-0-
11	59379		92505	-0-	33126	B	118396	92505	3		N	-0-					-0-
12	62930		92633	-0-	29703	B	148099	92633	3		N	-0-					-0-
01	60269		91861	-0-	31592	B	179691	91861	3		N	-0-					-0-
02	55983		86267	-0-	30284	B	209975	86267	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> 209975																	
*03	59844		89402	-0-	29558	B	239533	89402	3		N	-0-					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

10	32282	N	32282	-0-	-0-	B	-0-	32282	3		N	-0-					-0-
11	41209	N	41209	-0-	-0-	B	-0-	41209	3		N	-0-					-0-
12	43220	N	43220	-0-	-0-	B	-0-	43220	3		N	-0-					-0-
01	45211	N	45211	-0-	-0-	B	-0-	45211	3		N	-0-					-0-
02	41328	N	41328	-0-	-0-	B	-0-	41328	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	43281	N	43281	-0-	-0-	B	-0-	43281	3		N	-0-					-0-

BOPCO, L.P. 082967
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		2	-0-	2 B	2	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2																	
03	T. A.		1	-0-	1 B	3	1	3			N	-0-					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45694	N	40594	-0-	-5100 B	-0-	64	1	40524	3	N	5	5	8			-0-
							6	9									
11	48829	N	48829	-0-	-0- B	-0-	64	1	48764	3	N	1	1	8			-0-
							1	9									
12	47585	N	43976	-0-	-3609 B	-0-	64	1	43904	3	N	7	7	8			-0-
							8	9									
01	44095	N	44095	-0-	-0- B	-0-	64	1	44021	3	N	9	9	8			-0-
							10	9									
02	47212	N	42009	-0-	-5203 B	-0-	64	1	41945	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	44521	N	44521	-0-	-0- B	-0-	64	1	44457	3	N	-0-					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3138	N	3138	-0-	-0- B	-0-	3138	3			N	-0-					-0-
11	4505	N	4505	-0-	-0- B	-0-	21	1	4484	3	N	-0-					-0-
12	4152	N	4152	-0-	-0- B	-0-	22	1	4128	3	N	2	2	8			-0-
							2	9									
01	4426	N	4426	-0-	-0- B	-0-	23	1	4403	3	N	-0-					-0-
02	3928	N	3928	-0-	-0- B	-0-	23	1	3905	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4099	N	4099	-0-	-0- B	-0-	22	1	4077	3	N	-0-					-0-

GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31217	N	25587	-0-	-5630 B	-0-	64	1	25522	3	N	1	1	8			-0-
							1	9									
11	32745	N	32745	-0-	-0- B	-0-	64	1	32681	3	N	-0-					-0-
12	31031	N	15625	-0-	-15406 B	-0-	64	1	15555	3	N	5	5	8			-0-
							6	9									
01	25575	N	-0-	-0-	-25575 B	-0-					N	-0-					-0-
02	31668	N	-0-	-0-	-31668 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15624	N	-0-	-0-	-15624 B	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19282 N	13411	-0-	-5871 B	-0-	13411 3		N	-0-			-0-
11	22802 N	22802	-0-	-0- B	-0-	107 1	22695 3	N	-0-			-0-
12	20049 N	20049	-0-	-0- B	-0-	106 1	19937 3	N	5	5 8		-0-
						6 9						
01	20333 N	20333	-0-	-0- B	-0-	105 1	20226 3	N	2	2 8		-0-
						2 9						
02	22040 N	17969	-0-	-4071 B	-0-	105 1	17864 3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	20057 N	19890	-0-	-167 B	-0-	106 1	19784 3	N	-0-			-0-

BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

10	SHUT IN	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	SHUT IN	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	SHUT IN	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

10	1827 N	1827	-0-	-0- B	-0-	175 1	1652 2	N	-0-			-0-
11	1564 N	1564	-0-	-0- B	-0-	350 1	1214 2	N	-0-			-0-
12	1704 N	1704	-0-	-0- B	-0-	343 1	1361 2	N	-0-			-0-
01	1829 N	1758	-0-	-71 B	-0-	348 1	1410 2	N	-0-			-0-
02	1644 N	1644	-0-	-0- B	-0-	366 1	1278 2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
*03	2150 N	2150	-0-	-0- B	-0-	370 1	1780 3	N	-0-			-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7905 N	7546	-0-	-359 B	-0-	7546	2	N	-0-			-0-
11	9909 N	9909	-0-	-0- B	-0-	9909	2	N	-0-			-0-
12	7827 N	7827	-0-	-0- B	-0-	7827	2	N	-0-			-0-
01	7533 N	6749	-0-	-784 B	-0-	6749	2	N	-0-			-0-
02	7689 N	7689	-0-	-0- B	-0-	7689	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
*03	8183 N	8183	-0-	-0- B	-0-	8183	2	N	-0-			-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	44888 N	30338	-0-	-14550 B	-0-	30338	2	N	-0-			-0-
11	42210 N	40220	-0-	-1990 B	-0-	40220	2	N	-0-			-0-
12	46252 N	44342	-0-	-1910 B	-0-	44342	2	N	-0-			-0-
01	44976 N	44976	-0-	-0- B	-0-	44976	2	N	-0-			-0-
02	41746 N	41746	-0-	-0- B	-0-	41746	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
*03	44896 N	44896	-0-	-0- B	-0-	44896	2	N	-0-			-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	27435 N	22680	-0-	-4755 B	-0-	22680	2	N	-0-			-0-
11	26426 N	26426	-0-	-0- B	-0-	26426	2	N	-0-			-0-
12	27249 N	26702	-0-	-547 B	-0-	26702	2	N	-0-			-0-
01	26651 N	26651	-0-	-0- B	-0-	26651	2	N	-0-			-0-
02	25404 N	24699	-0-	-705 B	-0-	24699	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	26691 N	26454	-0-	-237 B	-0-	26454	2	N	-0-			-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4650 N	3996	-0-	-654 B	-0-	3996	2	N	-0-			-0-
11	4653 N	4653	-0-	-0- B	-0-	4653	2	N	-0-			-0-
12	4890 N	4890	-0-	-0- B	-0-	4890	2	N	-0-			-0-
01	4830 N	4830	-0-	-0- B	-0-	4830	2	N	-0-			-0-
02	4512 N	4512	-0-	-0- B	-0-	4512	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	4743 N	4569	-0-	-174 B	-0-	4569	2	N	-0-			-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5270 N	4779	-0-	-491 B	-0-	4779	2	N	-0-			-0-
11	5379 N	5379	-0-	-0- B	-0-	5379	2	N	-0-			-0-
12	5270 N	5184	-0-	-86 B	-0-	5184	2	N	-0-			-0-
01	4774 N	4458	-0-	-316 B	-0-	4458	2	N	-0-			-0-
02	5191 N	4785	-0-	-406 B	-0-	4785	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	5177 N	2728	-0-	-2449 B	-0-	2728	2	N	-0-			-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22537	N	21705	-0-	-832 B	-0-	21705	2			N	-0-					-0-
11	21730	N	21730	-0-	-0- B	-0-	21730	2			N	-0-					-0-
12	22537	N	22412	-0-	-125 B	-0-	22412	2			N	-0-					-0-
01	22269	N	22269	-0-	-0- B	-0-	22269	2			N	-0-					-0-
02	20996	N	20808	-0-	-188 B	-0-	20808	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22413	N	22323	-0-	-90 B	-0-	22323	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

10	25296	N	20856	-0-	-4440 B	-0-	20856	2			N	-0-					-0-
11	23220	N	22072	-0-	-1148 B	-0-	22072	2			N	-0-					-0-
12	26629	N	22668	-0-	-3961 B	-0-	22668	2			N	-0-					-0-
01	23518	N	23518	-0-	-0- B	-0-	23518	2			N	-0-					-0-
02	22373	N	22373	-0-	-0- B	-0-	22373	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	23185	N	23185	-0-	-0- B	-0-	23185	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

10	3402	N	3402	-0-	-0- B	-0-	3402	2			N	-0-					-0-
11	2810	N	2810	-0-	-0- B	-0-	2810	2			N	-0-					-0-
12	2997	N	2997	-0-	-0- B	-0-	2997	2			N	-0-					-0-
01	2899	N	2899	-0-	-0- B	-0-	2899	2			N	-0-					-0-
02	2729	N	2729	-0-	-0- B	-0-	2729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2721	N	2721	-0-	-0- B	-0-	2721	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

10	13671	N	11925	-0-	-1746 B	-0-	11925	2			N	-0-					-0-
11	13972	N	13972	-0-	-0- B	-0-	13972	2			N	-0-					-0-
12	14446	N	13435	-0-	-1011 B	-0-	13435	2			N	-0-					-0-
01	14193	N	14193	-0-	-0- B	-0-	14193	2			N	-0-					-0-
02	13514	N	12077	-0-	-1437 B	-0-	12077	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13423	N	12728	-0-	-695 B	-0-	12728	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

10	9672	N	7913	-0-	-1759 B	-0-	7913	2			N	-0-					-0-
11	10039	N	10039	-0-	-0- B	-0-	10039	2			N	-0-					-0-
12	9283	N	9283	-0-	-0- B	-0-	9283	2			N	-0-					-0-
01	9057	N	9057	-0-	-0- B	-0-	9057	2			N	-0-					-0-
02	8357	N	8357	-0-	-0- B	-0-	8357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	9017	N	9017	-0-	-0- B	-0-	9017	2			N	-0-					-0-

RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

10	5735	N	4548	-0-	-1187 B	-0-	4548	2			N	-0-					-0-
11	5129	N	5129	-0-	-0- B	-0-	5129	2			N	-0-					-0-
12	6665	N	5258	-0-	-1407 B	-0-	5258	2			N	-0-					-0-
01	4900	N	4900	-0-	-0- B	-0-	4900	2			N	-0-					-0-
02	4959	N	3165	-0-	-1794 B	-0-	3165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5270	N	2748	-0-	-2522 B	-0-	2748	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
SARITA ENERGY RESOURCES, LTD. 748635
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	15138	-0-	15138 B	61155	15138	3		N	-0-			-0-
11	43545 N	19124	-0-	-24421 B	36734	19124	3		N	-0-			-0-
12	52931 N	16197	-0-	-36734 B	-0-	16197	3		N	-0-			-0-
01	15818 N	15818	-0-	-0- B	-0-	15818	3		N	-0-			-0-
02	15370 N	13778	-0-	-1592 B	-0-	13778	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

10	1552 N	1552	-0-	-0- B	-0-	1550	2	2 9	N	2	2 8		6
11	4500 N	4500	-0-	-0- B	-0-	4500	1		N	-0-			6
12	1400 N	1400	-0-	-0- B	-0-	1400	2		N	-0-			6
01	1550 N	950	-0-	-600 B	-0-	950	2		N	-0-			6
02	4350 N	1900	-0-	-2450 B	-0-	1900	2		N	-0-			6
03/01 BALANCING DATE STATUS -> -0-													
03	1395 N	1100	-0-	-295 B	-0-	1100	2		N	-0-			6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

10	24273 N	20298	-0-	-3975 B	-0-	20298	3		N	-0-			-0-
11	23040 N	22708	-0-	-332 B	-0-	22708	3		N	-0-			-0-
12	23994 N	23827	-0-	-167 B	-0-	23827	3		N	-0-			-0-
01	23757 N	23757	-0-	-0- B	-0-	23757	3		N	-0-			-0-
02	21953 N	21691	-0-	-262 B	-0-	21691	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	23839 N	23761	-0-	-78 B	-0-	23761	3		N	-0-			-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

10	13609 N	13282	-0-	-327 B	-0-	13282	3		N	-0-			-0-
11	16230 N	15375	-0-	-855 B	-0-	15375	3		N	-0-			-0-
12	17515 N	14754	-0-	-2761 B	-0-	14754	3		N	-0-			-0-
01	13268 N	12829	-0-	-439 B	-0-	12829	3		N	-0-			-0-
02	17467 N	17467	-0-	-0- B	-0-	17467	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14756 N	NO RPT	-0-	-14756 B	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

10	51691 N	51651	-0-	-40 B	-0-	51651	3		N	-0-			-0-
11	63210	64057	-0-	847 B	847	64057	3		N	-0-			-0-
12	58900 #	54442	-0-	-4458 B	-3611	54442	3		N	-0-			-0-
01	58900 #	55798	-0-	-3102 B	-6713	55798	3		N	-0-			-0-
02	55390 #	51249	-0-	-4141 B	-10854	51249	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -10854													
03	59210 #	NO RPT	-0-	-59210 B	-70064				N	NO RPT			-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59923 N	42054	-0-	-17869 B	-0-	42054	3			N	-0-					-0-
11	63210	60454	-0-	-2756 B	-2756	60454	3			N	-0-					-0-
12	59923 #	61034	-0-	1111 B	-1645	61034	3			N	-0-					-0-
01	60298 R	61943	-0-	1645 B	-0-	61943	3			N	-0-					-0-
02	58435 #	57130	-0-	-1305 B	-1305	57130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1305																
03	62465 #	NO RPT	-0-	-62465 B	-63770					N	NO RPT					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

10	520 N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
11	584 N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
12	581 N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
01	496 N	390	-0-	-106 B	-0-	390	3			N	-0-					-0-
02	670 N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	496 N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

10	50964 N	39426	-0-	-11538 B	-0-	39426	3			N	-0-					-0-
11	48574 N	48574	-0-	-0- B	-0-	48574	3			N	-0-					-0-
12	50189 N	47078	-0-	-3111 B	-0-	47078	3			N	-0-					-0-
01	49687 N	49687	-0-	-0- B	-0-	49687	3			N	-0-					-0-
02	46458 N	46326	-0-	-132 B	-0-	46326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	47089 N	NO RPT	-0-	-47089 B	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

10	3404 R	3404	-0-	-0- B	-0-	3404	3			N	-0-					-0-
11	3421 N	3421	-0-	-0- B	-0-	3421	3			N	-0-					-0-
12	3433 N	3433	-0-	-0- B	-0-	3433	3			N	-0-					-0-
01	3586 N	3586	-0-	-0- B	-0-	3586	3			N	-0-					-0-
02	3282 N	3282	-0-	-0- B	-0-	3282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2511 N	NO RPT	-0-	-2511 B	-0-					N	NO RPT					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

10	5270 N	3733	-0-	-1537 B	-0-	3733	3			N	-0-					-0-
11	5010 N	4874	-0-	-136 B	-0-	4874	3			N	-0-					-0-
12	5239 N	5107	-0-	-132 B	-0-	5107	3			N	-0-					-0-
01	5186 N	5186	-0-	-0- B	-0-	5186	3			N	-0-					-0-
02	4865 N	4865	-0-	-0- B	-0-	4865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	5115 N	NO RPT	-0-	-5115 B	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1085 N	1041	-0-	-44 B	-0-	1041	3		N	-0-			-0-
11	1033 N	1033	-0-	-0- B	-0-	1033	3		N	-0-			-0-
12	1020 N	1020	-0-	-0- B	-0-	1020	3		N	-0-			-0-
01	1054 N	1002	-0-	-52 B	-0-	1002	3		N	-0-			-0-
02	986 N	912	-0-	-74 B	-0-	912	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	1023 N	NO RPT	-0-	-1023 B	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

10	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	PRTL PLG	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

10	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

10	8897 N	6691	-0-	-2206 B	-0-	6691	3		N	-0-			-0-
11	9300 N	8332	-0-	-968 B	-0-	8332	3		N	-0-			-0-
12	8897 N	7603	-0-	-1294 B	-0-	7603	3		N	-0-			-0-
01	6696 N	5208	-0-	-1488 B	-0-	5208	3		N	-0-			-0-
02	8062 N	4907	-0-	-3155 B	-0-	4907	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	7595 N	NO RPT	-0-	-7595 B	-0-				N	NO RPT			-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

10	55428 N	48614	-0-	-6814 B	-0-	48614	3		N	-0-			-0-
11	63089 R	63089	-0-	-0- B	-0-	63089	3		N	-0-			-0-
12	63062 R	63062	-0-	-0- B	-0-	63062	3		N	-0-			-0-
01	63945 R	63945	-0-	-0- B	-0-	63945	3		N	-0-			-0-
02	59595	57478	-0-	-2117 B	-2117	57478	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -2117													
03	63705	NO RPT	-0-	-63705 B	-65822				N	NO RPT			-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

10	19282 N	18272	-0-	-1010 B	-0-	18272	3		N	-0-			-0-
11	19410 N	18453	-0-	-957 B	-0-	18453	3		N	-0-			-0-
12	20615 N	19791	-0-	-824 B	-0-	19791	3		N	-0-			-0-
01	19007 N	19007	-0-	-0- B	-0-	19007	3		N	-0-			-0-
02	17835 N	17624	-0-	-211 B	-0-	17624	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	19778 N	NO RPT	-0-	-19778 B	-0-				N	NO RPT			-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34162 N	29170	-0-	-4992 B	-0-	29170	3			N	-0-					-0-
11	33898 N	33898	-0-	-0- B	-0-	33898	3			N	-0-					-0-
12	34069 N	32698	-0-	-1371 B	-0-	32698	3			N	-0-					-0-
01	32011 N	32011	-0-	-0- B	-0-	32011	3			N	-0-					-0-
02	32248 N	30167	-0-	-2081 B	-0-	30167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	32705 N	NO RPT	-0-	-32705 B	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

10	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

10	3668 N	3668	-0-	-0- B	-0-	3668	3			N	-0-					-0-
11	4327 N	4327	-0-	-0- B	-0-	4327	3			N	-0-					-0-
12	5120 N	5120	-0-	-0- B	-0-	5120	3			N	-0-					-0-
01	5345 N	5345	-0-	-0- B	-0-	5345	3			N	-0-					-0-
02	6087 N	6087	-0-	-0- B	-0-	6087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3069 N	NO RPT	-0-	-3069 B	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

10	15412 N	15412	-0-	-0- B	-0-	15412	3			N	-0-					-0-
11	18152 N	18152	-0-	-0- B	-0-	18152	3			N	-0-					-0-
12	20429 N	20429	-0-	-0- B	-0-	20429	3			N	-0-					-0-
01	19502 N	19502	-0-	-0- B	-0-	19502	3			N	-0-					-0-
02	20096 N	20096	-0-	-0- B	-0-	20096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	20429 N	NO RPT	-0-	-20429 B	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

10	23064 N	20238	-0-	-2826 B	-0-	20238	3			N	-0-					-0-
11	23259 N	23259	-0-	-0- B	-0-	23259	3			N	-0-					-0-
12	23591 N	22393	-0-	-1198 B	-0-	22393	3			N	-0-					-0-
01	23217 N	23217	-0-	-0- B	-0-	23217	3			N	-0-					-0-
02	22475 N	20910	-0-	-1565 B	-0-	20910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	22382 N	NO RPT	-0-	-22382 B	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

10	45198 N	38014	-0-	-7184 B	-0-	38014	3			N	-0-					-0-
11	44033 N	44033	-0-	-0- B	-0-	44033	3			N	-0-					-0-
12	46128 N	44385	-0-	-1743 B	-0-	44385	3			N	-0-					-0-
01	44772 N	44772	-0-	-0- B	-0-	44772	3			N	-0-					-0-
02	42572 N	42471	-0-	-101 B	-0-	42471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	44392 N	NO RPT	-0-	-44392 B	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	37758 N	25327	-0-	-12431 B	-0-	25327	3		N	-0-			-0-
11	36540 #	29104	-0-	-7436 B	-7436	29104	3		N	-0-			-0-
12	37758	28320	-0-	-9438 B	-16874	28320	3		N	-0-			-0-
01	34410 #	27154	-0-	-7256 B	-24130	27154	3		N	-0-			-0-
02	28130 #	24865	-0-	-3265 B	-27395	24865	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -27395													
03	30070 #	NO RPT	-0-	-30070 B	-57465				N	NO RPT			-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

10	19528 N	19528	-0-	-0- B	-0-	19528	3		N	-0-			-0-
11	23715 N	23715	-0-	-0- B	-0-	23715	3		N	-0-			-0-
12	26098 N	26098	-0-	-0- B	-0-	26098	3		N	-0-			-0-
01	28485 N	28485	-0-	-0- B	-0-	28485	3		N	-0-			-0-
02	25634 N	25634	-0-	-0- B	-0-	25634	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	24800 N	NO RPT	-0-	-24800 B	-0-				N	NO RPT			-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

10	8246 N	6843	-0-	-1403 B	-0-	6843	3		N	-0-			-0-
11	7536 N	7536	-0-	-0- B	-0-	7536	3		N	-0-			-0-
12	7224 N	7224	-0-	-0- B	-0-	7224	3		N	-0-			-0-
01	7613 N	7613	-0-	-0- B	-0-	7613	3		N	-0-			-0-
02	7279 N	7009	-0-	-270 B	-0-	7009	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	7223 N	NO RPT	-0-	-7223 B	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

10	25947 N	22503	-0-	-3444 B	-0-	22503	3		N	-0-			-0-
11	25650 N	25543	-0-	-107 B	-0-	25543	3		N	-0-			-0-
12	25916 N	24866	-0-	-1050 B	-0-	24866	3		N	-0-			-0-
01	25618 N	25618	-0-	-0- B	-0-	25618	3		N	-0-			-0-
02	24679 N	23403	-0-	-1276 B	-0-	23403	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	24862 N	NO RPT	-0-	-24862 B	-0-				N	NO RPT			-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

10	17474 N	17474	-0-	-0- B	-0-	17474	3		N	-0-			-0-
11	18079 N	18079	-0-	-0- B	-0-	18079	3		N	-0-			-0-
12	17492 N	17492	-0-	-0- B	-0-	17492	3		N	-0-			-0-
01	17484 N	17454	-0-	-30 B	-0-	17454	3		N	-0-			-0-
02	17487 N	15832	-0-	-1655 B	-0-	15832	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	17484 N	NO RPT	-0-	-17484 B	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

10	19964 N	16449	-0-	-3515 B	-0-	16449	3		N	-0-			-0-
11	22215 N	22215	-0-	-0- B	-0-	22215	3		N	-0-			-0-
12	23100 N	23100	-0-	-0- B	-0-	23100	3		N	-0-			-0-
01	23935 N	23935	-0-	-0- B	-0-	23935	3		N	-0-			-0-
02	21901 N	21901	-0-	-0- B	-0-	21901	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	23095 N	NO RPT	-0-	-23095 B	-0-				N	NO RPT			-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	39494 N	30863	-0-	-8631 B	-0-	30863	3		N	-0-			-0-
11	38220 #	36695	-0-	-1525 B	-1525	36695	3		N	-0-			-0-
12	39494 #	34023	-0-	-5471 B	-6996	34023	3		N	-0-			-0-
01	38998	33440	-0-	-5558 B	-12554	33440	3		N	-0-			-0-
02	36482 #	32530	-0-	-3952 B	-16506	32530	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -16506													
03	37913 #	NO RPT	-0-	-37913 B	-54419				N	NO RPT			-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

10	SWR 10	NO RPT	-0-	-0-	104676				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	104676				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	104676				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	104676				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	104676				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	104676				N	NO RPT			-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

10	10111 X	10111	-0-	-0-	-0-	10111	2		N	-0-			-0-
11	10649 X	10649	-0-	-0-	-0-	10649	2		N	-0-			-0-
12	10648 X	10648	-0-	-0-	-0-	10648	2		N	-0-			-0-
01	10323 X	10029	-0-	-294	-0-	10029	2		N	-0-			-0-
02	10295 X	9261	-0-	-1034	-0-	9261	2		N	-0-			-0-
03	11005 X	10621	-0-	-384	-0-	10621	2		N	-0-			-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

10	14B2 EXT	-0-	-0-	-0-	3564				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	3564				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	3564				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	3564				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	3564				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	3564				N	NO RPT			-0-

BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

10	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. //CONT.// 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2873 X	2873	-0-	-0-	-0-	2872	2	1	9	N	1	1	8			-0-
11	2990 X	2990	-0-	-0-	-0-	2990	2			N	-0-					-0-
12	3033 X	3033	-0-	-0-	-0-	3031	2	2	9	N	2	2	8			-0-
01	3172 X	3172	-0-	-0-	-0-	3172	2			N	-0-					-0-
*02	2856 X	2856	-0-	-0-	-0-	2856	2			N	-0-					-0-
*03	2971 X	2971	-0-	-0-	-0-	2971	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

10	371 N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
11	440 N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
12	437 N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
01	437 N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
02	427 N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*03	436 N	436	-0-	-0-	-0-	436	2			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

10	5115 X	5112	-0-	-3	-0-	487	1	4625	2	N	-0-					-0-
11	4950 X	4546	-0-	-404	-0-	1018	1	3528	2	N	-0-					-0-
12	4649 X	4649	-0-	-0-	-0-	937	1	3712	2	N	-0-					-0-
01	5115 X	4499	-0-	-616	-0-	890	1	3609	2	N	-0-					-0-
02	4785 X	4177	-0-	-608	-0-	931	1	3246	2	N	-0-					-0-
*03	5340 X	5340	-0-	-0-	-0-	918	1	4422	3	N	-0-					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

10	2666 X	1195	-0-	-1471	-0-	1195	2			N	-0-					-0-
11	2580 X	1671	-0-	-909	-0-	1671	2			N	-0-					-0-
12	2666 X	1675	-0-	-991	-0-	1675	2			N	-0-					-0-
01	1727 N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
02	1664 N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
*03	1183 N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11346	X	9190	-0-	-2156	-0-	9190	3			N	-0-					-0-
11	11222	X	11222	-0-	-0-	-0-	11222	3			N	-0-					-0-
12	11203	X	11203	-0-	-0-	-0-	11203	3			N	-0-					-0-
01	11235	X	11235	-0-	-0-	-0-	11235	3			N	-0-					-0-
02	10846	X	10374	-0-	-472	-0-	10374	3			N	-0-					-0-
03	11594	X	NO RPT	-0-	-11594	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

10	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
11	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
12	1550	N	1046	-0-	-504	-0-	1046	3			N	-0-					-0-
01	1240	N	1161	-0-	-79	-0-	1161	3			N	-0-					-0-
02	1450	N	1231	-0-	-219	-0-	1231	3			N	-0-					-0-
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

10	3565	X	2891	-0-	-674	-0-	2891	3			N	-0-					-0-
11	3673	X	3673	-0-	-0-	-0-	3673	3			N	-0-					-0-
12	3379	X	2806	-0-	-573	-0-	2806	3			N	-0-					-0-
01	3194	X	3194	-0-	-0-	-0-	3194	3			N	-0-					-0-
02	2871	X	2664	-0-	-207	-0-	2664	3			N	-0-					-0-
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

10	8308	X	3100	-0-	-5208	-0-	3100	3			N	-0-					-0-
11	4604	X	4604	-0-	-0-	-0-	4604	3			N	-0-					-0-
12	3762	X	3762	-0-	-0-	-0-	3762	3			N	-0-					-0-
01	3286	X	3201	-0-	-85	-0-	3201	3			N	-0-					-0-
02	3480	X	2986	-0-	-494	-0-	2986	3			N	-0-					-0-
03	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

10	8091	X	7301	-0-	-790	-0-	13	1	7288	3	N	-0-					-0-
11	7830	X	7390	-0-	-440	-0-	13	1	7377	3	N	-0-					-0-
12	8091	X	7370	-0-	-721	-0-	13	1	7357	3	N	-0-					-0-
01	7967	X	7186	-0-	-781	-0-	13	1	7173	3	N	-0-					-0-
02	7221	X	6568	-0-	-653	-0-	12	1	6556	3	N	-0-					-0-
03	7626	X	NO RPT	-0-	-7626	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

10	10664	X	6597	-0-	-4067	-0-	6597	3			N	-0-					-0-
11	8910	X	7009	-0-	-1901	-0-	7009	3			N	-0-					-0-
12	8122	X	6183	-0-	-1939	-0-	6183	3			N	-0-					-0-
01	7130	X	6635	-0-	-495	-0-	6635	3			N	-0-					-0-
02	6786	X	5061	-0-	-1725	-0-	5061	3			N	-0-					-0-
03	7254	X	NO RPT	-0-	-7254	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8779	X	8779	-0-	-0-	-0-	8779	3			N	-0-					-0-
11	9062	X	9062	-0-	-0-	-0-	9062	3			N	-0-					-0-
12	9391	X	9391	-0-	-0-	-0-	9391	3			N	-0-					-0-
01	8246	X	8194	-0-	-52	-0-	8194	3			N	-0-					-0-
02	8568	X	8568	-0-	-0-	-0-	8568	3			N	-0-					-0-
03	8246	X	NO RPT	-0-	-8246	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2283	N	2283	-0-	-0-	-0-	2283	3			N	-0-					-0-
11	2521	N	2521	-0-	-0-	-0-	2521	3			N	-0-					-0-
12	2732	N	2732	-0-	-0-	-0-	2732	3			N	-0-					-0-
01	2457	N	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-
02	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	403	-0-	-341	-0-	403	3			N	-0-					-0-
11	600	N	324	-0-	-276	-0-	324	3			N	-0-					-0-
12	403	N	275	-0-	-128	-0-	275	3			N	-0-					-0-
01	403	N	286	-0-	-117	-0-	286	3			N	-0-					-0-
02	319	N	316	-0-	-3	-0-	316	3			N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2590	-0-	-200	-0-	2590	3			N	-0-					-0-
11	2567	N	2567	-0-	-0-	-0-	2567	3			N	-0-					-0-
12	2835	N	2835	-0-	-0-	-0-	2835	3			N	-0-					-0-
01	2880	N	2880	-0-	-0-	-0-	2880	3			N	-0-					-0-
02	2494	N	1901	-0-	-593	-0-	1901	3			N	-0-					-0-
03	2821	N	NO RPT	-0-	-2821	-0-					N	NO RPT					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	280	-0-	-774	-0-	280	3			N	-0-					-0-
11	3000	N	4256	-0-	1256	1256	4256	3			N	-0-					-0-
12	3100	N	2458	-0-	-642	614	2458	3			N	-0-					-0-
01	917	N	303	-0-	-614	-0-	303	3			N	-0-					-0-
02	986	X	315	-0-	-671	-0-	315	3			N	-0-					-0-
03	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17701	X	17089	-0-	-612	-0-	17089	3			N	-0-					-0-
11	19859	X	19859	-0-	-0-	-0-	19859	3			N	-0-					-0-
12	18848	X	17933	-0-	-915	-0-	17933	3			N	-0-					-0-
01	19187	X	19187	-0-	-0-	-0-	19187	3			N	-0-					-0-
02	16434	X	16434	-0-	-0-	-0-	16434	3			N	-0-					-0-
03	10819	X	NO RPT	-0-	-10819	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
11	2857	X	2857	-0-	-0-	-0-	2857	3			N	-0-					-0-
12	2928	X	2928	-0-	-0-	-0-	2928	3			N	-0-					-0-
01	3071	X	3071	-0-	-0-	-0-	3071	3			N	-0-					-0-
02	2842	X	2842	-0-	-0-	-0-	2842	3			N	-0-					-0-
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

10	5270 X	4151	-0-	-1119	-0-	4151	3		N	-0-			-0-
11	5100 X	4863	-0-	-237	-0-	4863	3		N	-0-			-0-
12	5270 X	4728	-0-	-542	-0-	4728	3		N	-0-			-0-
01	5591 X	5591	-0-	-0-	-0-	5591	3		N	-0-			-0-
02	4872 X	4596	-0-	-276	-0-	4596	3		N	-0-			-0-
03	5022 X	NO RPT	-0-	-5022	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

10	29760 X	27946	-0-	-1814	-0-	27946	3		N	-0-			-0-
11	28800 X	27146	-0-	-1654	-0-	27146	3		N	-0-			-0-
12	29760 X	24766	-0-	-4994	-0-	24766	3		N	-0-			-0-
01	31155 X	30143	-0-	-1012	-0-	30143	3		N	-0-			-0-
02	29145 X	26135	-0-	-3010	-0-	26135	3		N	-0-			-0-
03	28055 X	NO RPT	-0-	-28055	-0-				N	NO RPT			-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

10	5385 X	5385	-0-	-0-	-0-	5385	3		N	-0-			-0-
11	5700 X	5190	-0-	-510	-0-	5190	3		N	-0-			-0-
12	5890 X	5067	-0-	-823	-0-	5067	3		N	-0-			-0-
01	6355 X	5082	-0-	-1273	-0-	5082	3		N	-0-			-0-
02	5539 X	4959	-0-	-580	-0-	4959	3		N	-0-			-0-
03	5394 X	NO RPT	-0-	-5394	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

10	19275 X	19275	-0-	-0-	-0-	19275	3		N	-0-			-0-
11	17868 X	17868	-0-	-0-	-0-	17868	3		N	-0-			-0-
12	14746 X	14746	-0-	-0-	-0-	14746	3		N	-0-			-0-
01	16833 X	15467	-0-	-1366	-0-	15467	3		N	-0-			-0-
02	16250 X	16250	-0-	-0-	-0-	16250	3		N	-0-			-0-
03	16833 X	NO RPT	-0-	-16833	-0-				N	NO RPT			-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

10	13361 X	12031	-0-	-1330	-0-	12031	3		N	-0-			-0-
11	13169 X	13169	-0-	-0-	-0-	13169	3		N	-0-			-0-
12	13605 X	13605	-0-	-0-	-0-	13605	3		N	-0-			-0-
01	15160 X	15160	-0-	-0-	-0-	15160	3		N	-0-			-0-
02	12731 X	12065	-0-	-666	-0-	12065	3		N	-0-			-0-
03	13609 X	NO RPT	-0-	-13609	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8886 X	8886	-0-	-0-	-0-	8886	3		N	-0-			-0-
11	9758 X	9758	-0-	-0-	-0-	9758	3		N	-0-			-0-
12	7383 X	7383	-0-	-0-	-0-	7383	3		N	-0-			-0-
01	12439 X	12439	-0-	-0-	-0-	12439	3		N	-0-			-0-
02	9613 X	9613	-0-	-0-	-0-	9613	3		N	-0-			-0-
03	10075 X	NO RPT	-0-	-10075	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

10	15655 X	13360	-0-	-2295	-0-	13360	3		N	-0-			-0-
11	14910 X	13794	-0-	-1116	-0-	13794	3		N	-0-			-0-
12	14601 X	14446	-0-	-155	-0-	14446	3		N	-0-			-0-
01	17109 X	17109	-0-	-0-	-0-	17109	3		N	-0-			-0-
02	14679 X	14679	-0-	-0-	-0-	14679	3		N	-0-			-0-
03	14043 X	NO RPT	-0-	-14043	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

10	3514 X	3514	-0-	-0-	-0-	3514	3		N	-0-			-0-
11	6304 X	6304	-0-	-0-	-0-	6304	3		N	-0-			-0-
12	5368 X	5368	-0-	-0-	-0-	5368	3		N	-0-			-0-
01	5096 X	5096	-0-	-0-	-0-	5096	3		N	-0-			-0-
02	6090 X	4225	-0-	-1865	-0-	4225	3		N	-0-			-0-
03	6510 X	NO RPT	-0-	-6510	-0-				N	NO RPT			-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

10	8146 X	8146	-0-	-0-	-0-	8146	3		N	-0-			-0-
11	10206 X	10206	-0-	-0-	-0-	10206	3		N	-0-			-0-
12	11195 X	11195	-0-	-0-	-0-	11195	3		N	-0-			-0-
01	10832 X	10832	-0-	-0-	-0-	10832	3		N	-0-			-0-
02	10073 X	10073	-0-	-0-	-0-	10073	3		N	-0-			-0-
03	8060 X	NO RPT	-0-	-8060	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

10	2759 N	2479	-0-	-280	-0-	2479	3		N	-0-			-0-
11	2730 N	2628	-0-	-102	-0-	2628	3		N	-0-			-0-
12	2759 N	2648	-0-	-111	-0-	2648	3		N	-0-			-0-
01	2646 N	2646	-0-	-0-	-0-	2646	3		N	-0-			-0-
02	2552 N	2438	-0-	-114	-0-	2438	3		N	-0-			-0-
03	2635 N	NO RPT	-0-	-2635	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

10	1513 X	1513	-0-	-0-	-0-	1513	3		N	-0-			-0-
11	1448 X	1448	-0-	-0-	-0-	1448	3		N	-0-			-0-
12	2278 X	2278	-0-	-0-	-0-	2278	3		N	-0-			-0-
01	620 X	-0-	-0-	-620	-0-				N	-0-			-0-
02	580 X	-0-	-0-	-580	-0-				N	-0-			-0-
03	620 N	NO RPT	-0-	-620	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

10	37169 X	29593	-0-	-7576	-0-	29593	3		N	-0-			-0-
11	34920 X	34380	-0-	-540	-0-	34380	3		N	-0-			-0-
12	36425 X	32869	-0-	-3556	-0-	32869	3		N	-0-			-0-
01	36394 X	35193	-0-	-1201	-0-	35193	3		N	-0-			-0-
02	34046 X	31712	-0-	-2334	-0-	31712	3		N	-0-			-0-
03	35526 X	NO RPT	-0-	-35526	-0-				N	NO RPT			-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7843 X	6091	-0-	-1752	-0-	6091	3		N	-0-			-0-
11	7671 X	7671	-0-	-0-	-0-	7671	3		N	-0-			-0-
12	7843 X	7119	-0-	-724	-0-	7119	3		N	-0-			-0-
01	7324 X	7324	-0-	-0-	-0-	7324	3		N	-0-			-0-
02	7424 X	6802	-0-	-622	-0-	6802	3		N	-0-			-0-
03	7936 X	NO RPT	-0-	-7936	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

10	4495 X	3960	-0-	-535	-0-	3960	3		N	-0-			-0-
11	4350 X	2978	-0-	-1372	-0-	2978	3		N	-0-			-0-
12	4495 X	3962	-0-	-533	-0-	3962	3		N	-0-			-0-
01	4061 X	1988	-0-	-2073	-0-	1988	3		N	-0-			-0-
02	3799 X	3572	-0-	-227	-0-	3572	3		N	-0-			-0-
03	3968 X	NO RPT	-0-	-3968	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	19685	-0-	19685	19685	19685	3		N	-0-			-0-
12	T. A.	18517	-0-	18517	38202	18517	3		N	-0-			-0-
01	T. A.	9365	-0-	9365	47567	9365	3		N	-0-			-0-
02	54545 X	6978	-0-	-47567	-0-	6978	3		N	-0-			-0-
03	20336 X	NO RPT	-0-	-20336	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

10	11036 X	9528	-0-	-1508	-0-	9528	3		N	-0-			-0-
11	10410 X	9353	-0-	-1057	-0-	9353	3		N	-0-			-0-
12	10850 X	7808	-0-	-3042	-0-	7808	3		N	-0-			-0-
01	10850 X	8978	-0-	-1872	-0-	8978	3		N	-0-			-0-
02	10150 X	8552	-0-	-1598	-0-	8552	3		N	-0-			-0-
03	9672 X	NO RPT	-0-	-9672	-0-				N	NO RPT			-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

10	1233 N	1233	-0-	-0-	-0-	1233	3		N	-0-			-0-
11	1263 N	1263	-0-	-0-	-0-	1263	3		N	-0-			-0-
12	1292 N	1292	-0-	-0-	-0-	1292	3		N	-0-			-0-
01	1285 N	1285	-0-	-0-	-0-	1285	3		N	-0-			-0-
02	1228 N	1228	-0-	-0-	-0-	1228	3		N	-0-			-0-
03	961 N	NO RPT	-0-	-961	-0-				N	NO RPT			-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

10	930 N	436	-0-	-494	-0-	436	3		Y	-0-			2
11	630 N	361	-0-	-269	-0-	361	3		Y	-0-			2
12	651 N	63	-0-	-588	-0-	63	3		Y	-0-			2
01	434 N	93	-0-	-341	-0-	93	3		Y	-0-			2
02	348 N	61	-0-	-287	-0-	61	3		Y	-0-			2
*03	91 N	91	-0-	-0-	-0-	91	3		Y	-0-			2

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	743	N	743	-0-	-0-	-0-	743	3			N	-0-					7
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					7
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					7
01	744	N	470	-0-	-274	-0-	470	3			N	-0-					7
02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					7
03	589	N	522	-0-	-67	-0-	522	3			N	-0-					7

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

10	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
11	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
12	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
01	1488	N	1270	-0-	-218	-0-	1270	3			N	-0-					-0-
02	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
03	1271	N	1231	-0-	-40	-0-	1231	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
02	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					1
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					1
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					1
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					1
02	29	N	1	-0-	-28	-0-	1	3			N	-0-					1
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

10	823	X	823	-0-	-0-	-0-	823	3			N	-0-					2
11	750	X	571	-0-	-179	-0-	571	3			N	-0-					2
12	651	X	633	-0-	-18	-0-	633	3			N	-0-					2
01	837	X	205	-0-	-632	-0-	205	3			N	-0-					2
02	783	X	299	-0-	-484	-0-	299	3			N	-0-					2
03	837	X	145	-0-	-692	-0-	145	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

10	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
11	600	X	436	-0-	-164	-0-	436	3			N	-0-					-0-
12	589	X	490	-0-	-99	-0-	490	3			N	-0-					-0-
01	620	X	472	-0-	-148	-0-	472	3			N	-0-					-0-
02	580	X	452	-0-	-128	-0-	452	3			N	-0-					-0-
03	620	X	497	-0-	-123	-0-	497	3			N	-0-					-0-

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

10	1358	X	1358	-0-	-0-	-0-	1358	3			N	-0-					53
11	1290	X	1084	-0-	-206	-0-	1084	3			N	-0-					53
12	1302	X	1125	-0-	-177	-0-	1125	3			N	-0-					53
01	1364	X	1159	-0-	-205	-0-	1159	3			N	-0-					53
02	1276	X	1033	-0-	-243	-0-	1033	3			N	-0-					53
03	1364	X	1114	-0-	-250	-0-	1114	3			N	-0-					53

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	279	N	45	-0-	-234	-0-	45	3			N	-0-					-0-
02	203	N	128	-0-	-75	-0-	128	3			N	-0-					-0-
03	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					3
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					3
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					3
01	620	N	558	-0-	-62	-0-	558	3			N	-0-					3
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					3
03	527	N	509	-0-	-18	-0-	509	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	652	-0-	-123	-0-	652	3			N	-0-					1
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					1
12	434	N	42	-0-	-392	-0-	42	3			N	-0-					1
01	651	N	-0-	-0-	-651	-0-					N	-0-					1
02	522	N	-0-	-0-	-522	-0-					N	-0-					1
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	973	N	973	-0-	-0-	-0-	973	3			N	-0-					4
11	677	N	677	-0-	-0-	-0-	677	3			N	-0-					4
12	760	N	760	-0-	-0-	-0-	760	3			N	-0-					4
01	974	N	974	-0-	-0-	-0-	974	3			N	-0-					4
02	988	N	988	-0-	-0-	-0-	988	3			N	-0-					4
*03	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
11	630	N	528	-0-	-102	-0-	528	3			N	-0-					-0-
12	620	N	565	-0-	-55	-0-	565	3			N	-0-					-0-
01	713	N	467	-0-	-246	-0-	467	3			N	-0-					-0-
02	522	N	504	-0-	-18	-0-	504	3			N	-0-					-0-
03	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-
11	600	X	479	-0-	-121	-0-	479	3			N	-0-					-0-
12	589	X	541	-0-	-48	-0-	541	3			N	-0-					-0-
01	651	X	555	-0-	-96	-0-	555	3			N	-0-					-0-
02	609	X	496	-0-	-113	-0-	496	3			N	-0-					-0-
03	651	X	563	-0-	-88	-0-	563	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					1
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					1
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					1
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					1
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					1
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
11	270	N	255	-0-	-15	-0-	255	3			Y	-0-					-0-
12	279	N	46	-0-	-233	-0-	46	3			Y	-0-					-0-
01	310	N	66	-0-	-244	-0-	66	3			Y	-0-					-0-
02	261	N	34	-0-	-227	-0-	34	3			Y	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	426	-0-	-8	-0-	426	3			N	-0-					1
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					1
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					1
01	434	N	377	-0-	-57	-0-	377	3			N	-0-					1
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					1
03	372	N	366	-0-	-6	-0-	366	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	983	X	983	-0-	-0-	-0-	983	3			N	-0-					4
11	900	X	688	-0-	-212	-0-	688	3			N	-0-					4
12	899	X	778	-0-	-121	-0-	778	3			N	-0-					4
01	992	X	798	-0-	-194	-0-	798	3			N	-0-					4
02	928	X	713	-0-	-215	-0-	713	3			N	-0-					4
03	992	X	772	-0-	-220	-0-	772	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	402	-0-	-32	-0-	402	3			N	-0-					3
11	420	X	299	-0-	-121	-0-	299	3			N	-0-					3
12	403	X	337	-0-	-66	-0-	337	3			N	-0-					3
01	403	X	351	-0-	-52	-0-	351	3			N	-0-					3
02	423	X	423	-0-	-0-	-0-	423	3			N	-0-					3
*03	432	X	432	-0-	-0-	-0-	432	3			N	-0-					3

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5385	X	5385	-0-	-0-	-0-	5385	2			N	-0-					-0-
11	390	X	337	-0-	-53	-0-	337	2			N	-0-					-0-
12	407	X	407	-0-	-0-	-0-	407	2			N	-0-					-0-
01	4991	X	309	-0-	-4682	-0-	309	2			N	-0-					-0-
02	4669	X	347	-0-	-4322	-0-	347	2			N	-0-					-0-
03	4991	X	356	-0-	-4635	-0-	356	2			N	-0-					-0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

10	2588	N	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-
11	2430	N	2309	-0-	-121	-0-	2309	2			N	-0-					-0-
12	2542	N	2443	-0-	-99	-0-	2443	2			N	-0-					-0-
01	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					-0-
02	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
03	2449	N	2384	-0-	-65	-0-	2384	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

10	341	X	321	-0-	-20	-0-	321	2			N	-0-					-0-
11	304	X	304	-0-	-0-	-0-	304	2			N	-0-					-0-
12	310	X	306	-0-	-4	-0-	306	2			N	-0-					-0-
01	310	X	300	-0-	-10	-0-	300	2			N	-0-					-0-
02	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*03	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

10	62	X	43	-0-	-19	-0-	4	1	39	2	N	-0-					-0-
11	60	X	43	-0-	-17	-0-	10	1	33	2	N	-0-					-0-
12	62	X	44	-0-	-18	-0-	9	1	35	2	N	-0-					-0-
01	40	X	40	-0-	-0-	-0-	8	1	32	2	N	-0-					-0-
02	43	X	43	-0-	-0-	-0-	10	1	33	2	N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	480	N	444	-0-	-36	-0-	109	1	335	2	N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	213	1	180	2	N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	165	1	312	2	N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	121	1	347	2	N	-0-					-0-
03	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

10	3924	X	3924	-0-	-0-	-0-	375	1	3549	2	N	-0-					35
11	3510	X	3114	-0-	-396	-0-	698	1	2416	2	N	-0-	35	7			-0-
12	3255	X	3114	-0-	-141	-0-	628	1	2486	2	N	-0-					-0-
01	3937	X	3472	-0-	-465	-0-	687	1	2785	2	N	-0-					-0-
*02	3683	X	3007	-0-	-676	-0-	670	1	2337	2	N	-0-					-0-
*03	4046	X	4046	-0-	-0-	-0-	694	1	3343	3	N	8					8
							9	9									

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930 X	859	-0-	-71	-0-	82	1	777	2	N	-0-					-0-
11	900 X	782	-0-	-118	-0-	175	1	607	2	N	-0-					-0-
12	868 X	829	-0-	-39	-0-	167	1	662	2	N	-0-					-0-
01	868 X	803	-0-	-65	-0-	159	1	644	2	N	-0-					-0-
02	812 X	748	-0-	-64	-0-	167	1	581	2	N	-0-					-0-
*03	899 X	899	-0-	-0-	-0-	153	1	737	3	N	8					8
						9	9									

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	77					77

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

10	1519 N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
11	1689 N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
12	1580 N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
01	1713 N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
02	1276 N	-0-	-0-	-1276	-0-					N	-0-					-0-
03	1364 N	1285	-0-	-79	-0-	1285	2			N	-0-					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

10	1084 N	1084	-0-	-0-	-0-	1084	2			N	-0-					9
11	866 N	866	-0-	-0-	-0-	866	2			N	-0-					9
12	1023 N	937	-0-	-86	-0-	937	2			N	-0-					-0-
01	1085 N	852	-0-	-233	-0-	852	2			N	-0-					-0-
02	893 N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
03	930 N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

10	775 N	746	-0-	-29	-0-	746	2			N	-0-					-0-
11	659 N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
12	758 N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
01	744 N	730	-0-	-14	-0-	730	2			N	-0-					-0-
02	701 N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
03	744 N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100 N	3212	-0-	112	112	3212	3			N	-0-					42
11	3000 N	3052	-0-	52	164	3052	3			N	-0-					42
12	2516 N	2352	-0-	-164	-0-	2352	3			N	-0-					42
01	2579 X	2579	-0-	-0-	-0-	2569	3	10	9	N	9					51
02	2400 X	2400	-0-	-0-	-0-	2400	3			N	-0-					51
*03	2575 X	2575	-0-	-0-	-0-	2575	3			N	-0-					51

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

10	1674 N	1566	-0-	-108	-0-	1566	2			N	-0-					20
11	1410 N	1355	-0-	-55	-0-	1355	2			N	-0-					20
12	1574 N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
01	1581 N	1122	-0-	-459	-0-	1122	2			N	-0-					-0-
02	1305 N	1010	-0-	-295	-0-	1010	2			N	-0-					-0-
03	1581 N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

10	682 N	582	-0-	-100	-0-	582	2			N	-0-					-0-
11	537 N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
12	622 N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
01	589 N	584	-0-	-5	-0-	584	2			N	-0-					-0-
02	556 N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
03	620 N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

10	3100 N	3395	-0-	295	295	3395	2			N	-0-					58
11	2964 N	2669	-0-	-295	-0-	2669	2			N	-0-					58
12	2976 N	2976	-0-	-0-	-0-	2976	2			N	-0-					-0-
01	2596 X	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
02	2436 X	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
03	1922 X	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

10	248 N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	270 N	252	-0-	-18	-0-	252	3			N	-0-					-0-
12	240 N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	279 N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	302 N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	248 N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

10	1320 N	1320	-0-	-0-	-0-	1320	2			N	-0-					26
11	1191 N	1191	-0-	-0-	-0-	1191	2			N	-0-					26
12	1240 N	1161	-0-	-79	-0-	1161	2			N	-0-					26
01	1271 N	1203	-0-	-68	-0-	1203	2			N	-0-					26
02	1160 N	1123	-0-	-37	-0-	1123	2			N	-0-					26
03	1147 N	NO RPT	-0-	-1147	-0-					N	NO RPT					26

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	509	-0-	-80	-0-	509	2			N	-0-					-0-
11	540	N	519	-0-	-21	-0-	519	2			N	-0-					-0-
12	527	N	436	-0-	-91	-0-	436	2			N	-0-					-0-
01	496	N	421	-0-	-75	-0-	421	2			N	-0-					-0-
02	464	N	416	-0-	-48	-0-	416	2			N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

10	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
01	589	N	576	-0-	-13	-0-	576	2			N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
12	248	N	132	-0-	-116	-0-	132	2			N	-0-					-0-
01	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
02	174	N	145	-0-	-29	-0-	145	2			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

10	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

10	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
11	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
12	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
01	1054	N	836	-0-	-218	-0-	836	3			N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
11	510	N	17	-0-	-493	-0-	17	3			N	-0-					-0-
12	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
01	713	N	24	-0-	-689	-0-	24	3			N	-0-					-0-
02	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

10	1116	N	907	-0-	-209	-0-	907	3			N	-0-					-0-
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	837	N	819	-0-	-18	-0-	819	3			N	-0-					-0-
01	3100	N	3473	-0-	373	373	3473	3			N	-0-					-0-
02	2900	N	4189	-0-	1289	1662	4189	3			N	-0-					-0-
03	806	N	NO RPT	-0-	-806	856					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1018	-0-	-67	-0-	1018	3			N	-0-					-0-
11	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
01	1023	N	899	-0-	-124	-0-	899	3			N	-0-					-0-
02	899	N	833	-0-	-66	-0-	833	3			N	-0-					-0-
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	-0-	-0-	-1767	-0-					N	-0-					-0-
11	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
12	1519	N	1439	-0-	-80	-0-	1439	3			N	-0-					-0-
01	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
02	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	X	514	-0-	-75	-0-	514	3			N	-0-					-0-
11	570	X	11	-0-	-559	-0-	11	3			N	-0-					-0-
12	527	X	481	-0-	-46	-0-	481	3			N	-0-					-0-
01	527	X	481	-0-	-46	-0-	481	3			N	-0-					-0-
02	493	X	465	-0-	-28	-0-	465	3			N	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
11	570	N	512	-0-	-58	-0-	512	3			N	-0-					-0-
12	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
01	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	686	-0-	-2414	2084	686	3			N	-0-					-0-
11	2604	N	520	-0-	-2084	-0-	520	3			N	-0-					-0-
12	961	X	568	-0-	-393	-0-	568	3			N	-0-					-0-
01	961	X	646	-0-	-315	-0-	646	3			N	-0-					-0-
02	899	X	583	-0-	-316	-0-	583	3			N	-0-					-0-
03	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	871	N	871	-0-	-0-	-0-	852	3	19	9	Y	17	75	1			2
11	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					2
12	822	N	822	-0-	-0-	-0-	804	3	18	9	Y	16					18
01	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					18
02	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					18
03	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					18

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
12	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
01	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
02	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-					-0-
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	6329	-0-	-181	-0-	6279	3	50	9	Y	45	201	1			5
11	6120	X	6025	-0-	-95	-0-	6025	3			Y	-0-					5
12	6354	X	6354	-0-	-0-	-0-	6308	3	46	9	Y	42					47
01	6552	X	6552	-0-	-0-	-0-	6552	3			Y	-0-					47
02	5887	X	5873	-0-	-14	-0-	5873	3			Y	-0-					47
03	6293	X	NO RPT	-0-	-6293	-0-					Y	NO RPT					47

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	1116	N	38	-0-	-1078	-0-	38	3			N	-0-					-0-
02	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
11	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
11	420	N	7	-0-	-413	-0-	7	3			N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	589	N	18	-0-	-571	-0-	18	3			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	833	-0-	-221	-0-	825	3	8	9	Y	7	28	1			1
11	750	N	602	-0-	-148	-0-	602	3			Y	-0-					1
12	868	N	631	-0-	-237	-0-	624	3	7	9	Y	6					7
01	1068	N	1068	-0-	-0-	-0-	1068	3			Y	-0-					7
02	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					7
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					7

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	835	-0-	-2	-0-	835	3			N	-0-					-0-
11	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
12	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
01	837	N	739	-0-	-98	-0-	739	3			N	-0-					-0-
02	754	N	660	-0-	-94	-0-	660	3			N	-0-					-0-
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
11	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
12	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
01	961	N	792	-0-	-169	-0-	792	2			N	-0-					-0-
02	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
01	713	N	616	-0-	-97	-0-	616	2			N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4357	-0-	-293	-0-	4357	2			N	-0-					-0-
11	4440	X	4277	-0-	-163	-0-	4277	2			N	-0-					-0-
12	4588	X	4267	-0-	-321	-0-	4267	2			N	-0-					-0-
01	4371	X	4260	-0-	-111	-0-	4260	2			N	-0-					-0-
02	4171	X	4171	-0-	-0-	-0-	4171	2			N	-0-					-0-
03	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3138	-0-	-24	-0-	3138	2			N	-0-					-0-
11	3000	X	2440	-0-	-560	-0-	2440	2			N	-0-					-0-
12	3100	X	1753	-0-	-1347	-0-	1753	2			N	-0-					-0-
01	3131	X	2713	-0-	-418	-0-	2713	2			N	-0-					-0-
02	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3369	X	3369	-0-	-0-	-0-	3369	2			N	-0-					-0-
11	3309	X	3309	-0-	-0-	-0-	3309	2			N	-0-					-0-
12	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					-0-
01	3193	X	3014	-0-	-179	-0-	3014	2			N	-0-					-0-
02	2987	X	2561	-0-	-426	-0-	2561	2			N	-0-					-0-
03	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
11	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
12	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
01	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
02	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	960	N	944	-0-	-16	-0-	944	2			N	-0-					-0-
12	868	N	840	-0-	-28	-0-	840	2			N	-0-					-0-
01	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
02	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

10	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
11	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
12	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
01	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
02	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

10	2139	N	2024	-0-	-115	-0-	2024	2			N	-0-					-0-
11	2340	N	2320	-0-	-20	-0-	2320	2			N	-0-					-0-
12	2418	N	2342	-0-	-76	-0-	2342	2			N	-0-					-0-
01	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
02	2233	N	1997	-0-	-236	-0-	1997	2			N	-0-					-0-
03	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

10	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
01	651	N	564	-0-	-87	-0-	564	2			N	-0-					-0-
02	522	N	519	-0-	-3	-0-	519	2			N	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

10	1705	X	1534	-0-	-171	-0-	1534	2			N	-0-					-0-
11	1650	X	1330	-0-	-320	-0-	1330	2			N	-0-					-0-
12	1488	X	1390	-0-	-98	-0-	1390	2			N	-0-					-0-
01	1519	X	1359	-0-	-160	-0-	1359	2			N	-0-					-0-
02	1421	X	1362	-0-	-59	-0-	1362	2			N	-0-					-0-
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

10	3100	N	1615	-0-	-1485	2214	1615	2			N	-0-					-0-
11	3000	N	1239	-0-	-1761	453	1239	2			N	-0-					-0-
12	1805	X	1352	-0-	-453	-0-	1352	2			N	-0-					-0-
01	1426	X	1292	-0-	-134	-0-	1292	2			N	-0-					-0-
02	1334	X	1249	-0-	-85	-0-	1249	2			N	-0-					-0-
03	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

10	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
11	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
12	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	556 N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
11	456 N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
12	527 N	506	-0-	-21	-0-	506	2			N	-0-					-0-
01	558 N	444	-0-	-114	-0-	444	2			N	-0-					-0-
02	467 N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
03	496 N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

10	961 N	917	-0-	-44	-0-	917	2			N	-0-					-0-
11	744 N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
12	789 N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
01	930 N	797	-0-	-133	-0-	797	2			N	-0-					-0-
02	808 N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
03	775 N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

10	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

10	496 N	-0-	-0-	-496	-0-					N	-0-					-0-
11	480 N	297	-0-	-183	-0-	73	1	224	2	N	-0-					-0-
12	248 N	130	-0-	-118	-0-	71	1	59	2	N	-0-					-0-
01	270 N	270	-0-	-0-	-0-	94	1	176	2	N	-0-					-0-
02	361 N	361	-0-	-0-	-0-	93	1	268	2	N	-0-					-0-
*03	288 N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6421 R	6421	-0-	-0-	-0-	445	1	5976	3	N	-0-			-0-
11	6014 R	6014	-0-	-0-	-0-	444	1	5570	3	N	-0-			-0-
12	6532 R	6532	-0-	-0-	-0-	445	1	6087	3	N	-0-			-0-
01	6696 R	6696	-0-	-0-	-0-	467	1	6229	3	N	-0-			-0-
02	6298 R	6298	-0-	-0-	-0-	434	1	5864	3	N	-0-			-0-
03	6541 #	5539	-0-	-1002	-0-	416	1	5123	3	N	-0-			-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

10	5075 X	5075	-0-	-0-	-0-	351	1	4724	3	N	-0-			-0-
11	4691 X	4691	-0-	-0-	-0-	347	1	4344	3	N	-0-			-0-
12	4807 X	4807	-0-	-0-	-0-	328	1	4479	3	N	-0-			-0-
01	5304 X	5304	-0-	-0-	-0-	370	1	4934	3	N	-0-			-0-
02	5074 X	5074	-0-	-0-	-0-	349	1	4725	3	N	-0-			-0-
*03	5246 X	5246	-0-	-0-	-0-	394	1	4852	3	N	-0-			-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

10	1550 N	-0-	-0-	-1550	-0-					N	-0-			-0-
11	1470 N	1147	-0-	-323	-0-	283	1	864	2	N	-0-			-0-
12	805 N	805	-0-	-0-	-0-	437	1	368	2	N	-0-			-0-
01	1354 N	1354	-0-	-0-	-0-	469	1	885	2	N	-0-			-0-
02	1395 N	1395	-0-	-0-	-0-	360	1	1035	2	N	-0-			-0-
*03	946 N	946	-0-	-0-	-0-	946	3			N	-0-			-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

10	7 N	-0-	-0-	-7	-0-					N	-0-					-0-
11	10 N	-0-	-0-	-10	-0-					N	-0-					-0-
12	8 N	-0-	-0-	-8	-0-					N	-0-					-0-
01	T. A.	29	-0-	29	29	10	1	19	2	N	-0-					-0-
02	T. A.	9	-0-	9	38	2	1	7	2	N	-0-					-0-
03	T. A.	12	-0-	12	50	12	3			N	-0-					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

10	7130	6537	-0-	-593	50336	55	1	6339	3	Y	130	131	1			24
						143	9									
11	6900	5684	-0-	-1216	49120	37	1	5531	3	Y	105	107	1			22
						116	9									
12	7130	4936	-0-	-2194	46926	33	1	4827	3	Y	69	79	1			12
						76	9									
01	5952	4954	-0-	-998	45928	33	1	4856	3	Y	59	56	1			15
						65	9									
02	5568	5133	-0-	-435	45493	38	1	5064	3	Y	28	31	1			12
						31	9									
03	5952	5508	-0-	-444	45049	58	1	5421	3	Y	26	26	1			12
						29	9									

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

10	496 N	357	-0-	-139	-0-	338	3	19	9	N	17	58	1	1	8	15
11	390 N	323	-0-	-67	-0-	306	3	17	9	N	15					30
12	403 N	215	-0-	-188	-0-	213	3	2	9	N	2					32
01	509 N	509	-0-	-0-	-0-	492	3	17	9	N	15					47
02	604 N	604	-0-	-0-	-0-	598	3	6	9	N	5					52
*03	531 N	531	-0-	-0-	-0-	517	3	14	9	N	13	1	8			64

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

10	465 N	244	-0-	-221	-0-	244	3			Y	-0-					-0-
11	330 N	245	-0-	-85	-0-	245	3			Y	-0-					-0-
12	232 N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
01	217 N	186	-0-	-31	-0-	186	3			Y	-0-					-0-
02	222 N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
*03	223 N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

10	1049 N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-
11	3000 N	4382	-0-	1382	1382	3001	3	1381	9	Y	1255	1124	1			131
12	3100 N	3174	-0-	74	1456	2547	3	627	9	Y	570	548	1			153
01	3100 N	1930	-0-	-1170	286	1698	3	232	9	Y	211	320	1			44
02	1805 X	1519	-0-	-286	-0-	1336	3	183	9	Y	166	163	1			47
*03	2012 X	2012	-0-	-0-	-0-	1731	3	281	9	Y	255	229	1			73

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

10	372 N	214	-0-	-158	-0-	214	3			Y	-0-					-0-
11	300 N	225	-0-	-75	-0-	221	3	4	9	Y	4	4	1			-0-
12	248 N	219	-0-	-29	-0-	219	3			Y	-0-					-0-
01	217 N	190	-0-	-27	-0-	190	3			Y	-0-					-0-
02	232 N	143	-0-	-89	-0-	143	3			Y	-0-					-0-
03	217 N	156	-0-	-61	-0-	156	3			Y	-0-					-0-

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

10	530 N	530	-0-	-0-	-0-	383	3	147	9	Y	134	98	1	1	8	87
11	630 N	623	-0-	-7	-0-	441	3	182	9	Y	165	235	1			17
12	618 N	618	-0-	-0-	-0-	527	3	91	9	Y	83	78	1			22
01	463 N	463	-0-	-0-	-0-	378	3	85	9	Y	77	83	1			16
02	437 N	437	-0-	-0-	-0-	335	3	102	9	Y	93	83	1			26
03	403 N	160	-0-	-243	-0-	160	3			Y	-0-	26	1			-0-

ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

*12	682 X	668	-0-	-14	-0-	566	3	102	9	N	93	68	1			25
*01	682 X	541	-0-	-141	-0-	446	3	95	9	N	86	93	1			18
02	DELQ PR	541	-0-	541	541	449	3	92	9	N	84	78	1			24
*03	1134 X	593	-0-	-541	-0-	473	3	120	9	N	109	102	1			31

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

10	1829	N	1698	-0-	-131	-0-	50	1	1648	3	Y	-0-					-0-
11	1664	N	1664	-0-	-0-	-0-	28	1	1636	3	Y	-0-					-0-
12	1495	N	1495	-0-	-0-	-0-	38	1	1457	3	Y	-0-					-0-
01	DLQ G-10		1525	-0-	1525	1525	41	1	1484	3	Y	-0-					-0-
02	2985		1460	-0-	-1525	-0-	44	1	1416	3	Y	-0-					-0-
*03	1571	N	1571	-0-	-0-	-0-	42	1	1529	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

10	4681	#	4351	-0-	-330	-0-	4266	3	85	9	N	77	180	1			43
11	4530	#	3927	-0-	-603	-0-	3888	3	39	9	N	35	1	8			77
12	4371	#	4247	-0-	-124	-0-	4125	3	122	9	N	111					188
01	4371	#	4355	-0-	-16	-0-	4230	3	125	9	N	114	183	1			119
02	4089	#	4018	-0-	-71	-0-	3909	3	109	9	N	99	182	1			36
*03	4473	R	4473	-0-	-0-	-0-	4355	3	118	9	N	107					143

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

10	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
11	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
12	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
01	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
*03	857	N	857	-0-	-0-	-0-	857	1			N	-0-					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC 809637
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	7	-0-	7 B	7	7	2		N	-0-			-0-
11	0	20	-0-	20 B	27	20	2		N	-0-			-0-
12	0	19	-0-	19 B	46	19	2		N	-0-			-0-
01	0	21	-0-	21 B	67	21	2		N	-0-			-0-
02	0	20	-0-	20 B	87	20	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 87													
03	0	15	-0-	15 B	102	15	2		N	-0-			-0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

10	0	11	-0-	11 B	11	11	2		N	-0-			-0-
11	0	27	-0-	27 B	38	27	2		N	-0-			-0-
12	0	26	-0-	26 B	64	26	2		N	-0-			-0-
01	0	29	-0-	29 B	93	29	2		N	-0-			-0-
02	0	28	-0-	28 B	121	28	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 121													
03	0	20	-0-	20 B	141	20	2		N	-0-			-0-

SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

10	0	7	-0-	7 B	7	7	2		N	-0-			-0-
11	0	21	-0-	21 B	28	21	2		N	-0-			-0-
12	0	19	-0-	19 B	47	19	2		N	-0-			-0-
01	0	21	-0-	21 B	68	21	2		N	-0-			-0-
02	0	21	-0-	21 B	89	21	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 89													
03	0	14	-0-	14 B	103	14	2		N	-0-			-0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

10	0	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	-0-	-0-	-0- B	-0-				N	-0-			-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

10 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

10	248 N	220	-0-	-28	-0-	220	2		N	-0-			-0-
11	391 N	391	-0-	-0-	-0-	391	2		N	-0-			-0-
12	420 N	420	-0-	-0-	-0-	420	2		N	-0-			-0-
01	375 N	375	-0-	-0-	-0-	375	2		N	-0-			-0-
02	377 N	294	-0-	-83	-0-	294	2		N	-0-			-0-
03	434 N	271	-0-	-163	-0-	271	2		N	-0-			-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806 N	657	-0-	-149	-0-	657	2			N	-0-					-0-
11	703 N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
12	725 N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	713 N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589 N	568	-0-	-21	-0-	568	3			Y	-0-					201
11	570 N	514	-0-	-56	-0-	514	3			Y	-0-					201
12	589 N	424	-0-	-165	-0-	424	3			Y	-0-					201
01	558 N	494	-0-	-64	-0-	494	3			Y	-0-					201
02	493 N	483	-0-	-10	-0-	483	3			Y	-0-					201
*03	735 N	735	-0-	-0-	-0-	735	3			Y	-0-					201

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	462 N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
11	488 N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
12	447 N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
01	465 N	396	-0-	-69	-0-	396	2			Y	-0-					-0-
02	435 N	348	-0-	-87	-0-	348	2			Y	-0-					-0-
03	434 N	122	-0-	-312	-0-	122	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837 X	210	-0-	-627	-0-	210	2			N	-0-					-0-
11	510 X	183	-0-	-327	-0-	183	2			N	-0-					-0-
12	465 X	219	-0-	-246	-0-	219	2			N	-0-					-0-
01	310 X	290	-0-	-20	-0-	290	2			N	-0-					-0-
02	437 X	437	-0-	-0-	-0-	437	2			N	-0-					-0-
03	217 X	210	-0-	-7	-0-	210	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1338 N	1338	-0-	-0-	-0-	1338	3			N	-0-					227
11	1281 N	1281	-0-	-0-	-0-	1281	3			N	-0-					227
12	620 N	513	-0-	-107	-0-	510	3	3	9	N	3					230
01	847 N	847	-0-	-0-	-0-	844	3	3	9	N	3					233
02	919 N	919	-0-	-0-	-0-	919	3			N	-0-					233
*03	726 N	726	-0-	-0-	-0-	726	3			N	-0-					233

CARLSBAD (STRAWN REEF) //CONT.// 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	483	N	483	-0-	-0-	-0-	483	3			N	-0-					167
11	531	N	531	-0-	-0-	-0-	531	3			N	-0-					167
12	742	N	742	-0-	-0-	-0-	742	3			N	-0-					167
01	496	N	21	-0-	-475	-0-	21	3			N	-0-					167
02	493	N	456	-0-	-37	-0-	456	3			N	-0-					167
03	527	N	394	-0-	-133	-0-	387	3	7	9	N	6					173

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					98
11	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					98
12	1326	N	1326	-0-	-0-	-0-	1323	3	3	9	N	3					101
01	835	N	835	-0-	-0-	-0-	835	3			N	-0-					101
02	580	N	56	-0-	-524	-0-	56	3			N	-0-					101
03	620	N	488	-0-	-132	-0-	488	3			N	-0-					101

CARPENTER, NW (GRAYBURG) 15866 220 ASSOCIATED EXEMPT CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
COWDEN 1 STATE WELL #: 1 RRCID -> 210002 COMPL. DATE 05/01/2005 TOTAL DEPTH 1900 PERF. 1326 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASEY RYAN (L. CROSSCUT LIME) 16231 245 ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
WOOD, C WELL #: 1 RRCID -> 217748 COMPL. DATE 03/17/2005 TOTAL DEPTH 3090 PERF. 2423 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/22/2015 - PLUGGED 12/22/15

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	597	-0-	-240	-0-	597	2			N	-0-					-0-
11	840	N	792	-0-	-48	-0-	792	2			N	-0-					-0-
12	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
02	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
*03	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1086 N	1086	-0-	-0-	-0-	1086	2		N	-0-			-0-
11	975 N	975	-0-	-0-	-0-	975	2		N	-0-			-0-
12	1060 N	1060	-0-	-0-	-0-	1060	2		N	-0-			-0-
01	1085 N	1011	-0-	-74	-0-	1011	2		N	-0-			-0-
02	957 N	944	-0-	-13	-0-	944	2		N	-0-			-0-
03	1054 N	957	-0-	-97	-0-	957	2		N	-0-			-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

10	5 N	5	-0-	-0-	B	-0-	5	2		N	-0-		47
11	5 N	5	-0-	-0-	B	-0-	5	2		N	-0-		47
12	5 N	5	-0-	-0-	B	-0-	5	2		N	-0-		47
01	5 N	5	-0-	-0-	B	-0-	5	2		N	-0-		47
02	5 N	5	-0-	-0-	B	-0-	5	2		N	-0-		47
03/01 BALANCING DATE STATUS -> -0-													
03	5 N	NO RPT	-0-	-5	B	-0-				N	NO RPT		47

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-		-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-		-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

10	310 N	310	-0-	-0-	B	-0-	310	2		N	-0-		-0-
11	210 N	150	-0-	-60	B	-0-	150	2		N	-0-		-0-
12	217 N	114	-0-	-103	B	-0-	114	2		N	-0-		-0-
01	310 N	149	-0-	-161	B	-0-	149	2		N	-0-		-0-
02	151 N	151	-0-	-0-	B	-0-	151	2		N	-0-		-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	202 N	202	-0-	-0-	B	-0-	202	2		N	-0-		-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

10	0 N	-0-	-0-	-0-	B	-0-				N	-0-		-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-		-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-		-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-		-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-		-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-		-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

10	124 N	88	-0-	-36	B	-0-	88	3		N	-0-		-0-
11	132 N	132	-0-	-0-	B	-0-	132	3		N	-0-		-0-
12	93 N	73	-0-	-20	B	-0-	73	3		N	-0-		-0-
01	93 N	55	-0-	-38	B	-0-	55	3		N	-0-		-0-
02	116 N	73	-0-	-43	B	-0-	73	3		N	-0-		-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	103 N	103	-0-	-0-	B	-0-	103	3		N	-0-		-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

10	2451	N	2451	-0-	-0-	-0-	2451	2			Y	-0-					-0-
11	1852	N	1852	-0-	-0-	-0-	1852	2			Y	-0-					-0-
12	2052	N	2052	-0-	-0-	-0-	2052	2			Y	-0-					-0-
01	2191	N	2191	-0-	-0-	-0-	2191	2			Y	-0-					-0-
02	1731	N	1731	-0-	-0-	-0-	1731	2			Y	-0-					-0-
03	2046	N	2044	-0-	-2	-0-	2044	2			Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

10	3100	N	3677	-0-	577	2082	3677	2			Y	-0-					-0-
11	4860	X	2778	-0-	-2082	-0-	2778	2			Y	-0-					-0-
12	2508	X	2508	-0-	-0-	-0-	2508	2			Y	-0-					-0-
01	2679	X	2679	-0-	-0-	-0-	2679	2			Y	-0-					-0-
02	2596	X	2596	-0-	-0-	-0-	2596	2			Y	-0-					-0-
03	3689	X	3067	-0-	-622	-0-	3067	2			Y	-0-					-0-

CHEANEY (STRAWN 4500 SD.) //CONT.// 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
CHEANEY WELL #: 2 RRCID -> 137444 COMPL. DATE 12/28/1990 TOTAL DEPTH 4689 PERF. 4531 - 4537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/14/2015 - PLUGGED 12/14/15

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1211	N	1211	-0-	-0-	-0-	1080	3	131	9	N	119					146
11	1020	N	496	-0-	-524	-0-	429	3	67	9	N	61	171	1			36
12	576	N	576	-0-	-0-	-0-	555	3	21	9	N	19					55
01	1054	N	534	-0-	-520	-0-	533	3	1	9	N	1					56
02	493	N	412	-0-	-81	-0-	403	3	9	9	N	8					64
*03	1156	N	1156	-0-	-0-	-0-	1090	3	66	9	N	60					124

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
01	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-
02	493	N	344	-0-	-149	-0-	344	2			N	-0-					-0-
03	403	N	351	-0-	-52	-0-	351	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	X	70	-0-	-116	-0-	70	2			N	-0-					58
11	180	X	149	-0-	-31	-0-	149	2			N	-0-					58
12	238	X	238	-0-	-0-	-0-	231	2	7	9	N	6					64
01	476	X	476	-0-	-0-	-0-	472	2	4	9	N	4					68
*02	1009	X	1009	-0-	-0-	-0-	1009	2			N	-0-					68
*03	664	X	664	-0-	-0-	-0-	664	2			N	-0-					68

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	204	-0-	-168	-0-	195	2	9	9	N	8					58
11	126	N	126	-0-	-0-	-0-	124	2	2	9	N	2					60
12	341	N	181	-0-	-160	-0-	177	2	4	9	N	4					64
01	217	N	217	-0-	-0-	-0-	214	2	3	9	N	3					67
02	116	N	64	-0-	-52	-0-	64	2			N	-0-					67
03	186	N	77	-0-	-109	-0-	77	2			N	-0-					67

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	214	3	10	9	N	9					39
11	210	N	179	-0-	-31	-0-	172	3	7	9	N	6					45
12	228	N	228	-0-	-0-	-0-	222	3	6	9	N	5					50
01	226	N	226	-0-	-0-	-0-	217	3	9	9	N	8					58
02	203	N	203	-0-	-0-	-0-	196	3	7	9	N	6					64
*03	225	N	225	-0-	-0-	-0-	216	3	9	9	N	8					72

CLARA COUCH (CISCO LIME) //CONT.// 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	X	129	-0-	-0-	-0-	129	2			N	-0-					-0-
11	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	124	X	123	-0-	-1	-0-	123	2			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	85	-0-	-70	-0-	85	3			Y	-0-					-0-
11	210	N	34	-0-	-176	-0-	34	3			Y	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
*03	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
01	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-
02	377	N	334	-0-	-43	-0-	334	2			N	-0-					-0-
03	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					64
11	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					64
12	946	N	946	-0-	-0-	-0-	946	2			N	-0-					64
01	1023	N	937	-0-	-86	-0-	937	2			N	-0-					64
02	957	N	780	-0-	-177	-0-	780	2			N	-0-					64
03	961	N	867	-0-	-94	-0-	867	2			N	-0-					64

CLARA COUCH,SOUTH (SAN ANDRES) //CONT.// 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. //CONT.// 880375
EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	289	-0-	-52	-0-	289	2			N	-0-					97
11	300	N	289	-0-	-11	-0-	289	2			N	-0-					97
12	341	N	288	-0-	-53	-0-	288	2			N	-0-					97
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					97
02	290	N	270	-0-	-20	-0-	270	2			N	-0-					97
*03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 2 RRCID -> 226596 COMPL. DATE 02/17/2007 TOTAL DEPTH 8740 PERF. 8580 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/09/2015 - P/A 10/09/15

CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	420	2	1	9	N	1					106
11	336	N	336	-0-	-0-	-0-	335	2	1	9	N	1					107
12	434	N	338	-0-	-96	-0-	337	2	1	9	N	1					108
01	389	N	389	-0-	-0-	-0-	388	2	1	9	N	1					109
*02	307	N	307	-0-	-0-	-0-	306	2	1	9	N	1					110
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	367	-0-	-904	-0-	367	2			N	-0-					13
11	1080	N	352	-0-	-728	-0-	352	2			N	-0-					13
12	372	N	357	-0-	-15	-0-	357	2			N	-0-					13
01	372	N	353	-0-	-19	-0-	353	2			N	-0-					13
02	348	N	326	-0-	-22	-0-	326	2			N	-0-					13
03	372	N	194	-0-	-178	-0-	194	2			N	-0-					13

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

10	155	N	20	-0-	-135	-0-	1	1	19	3	Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
12	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	1	1	174	3	Y	-0-					-0-
02	525	N	525	-0-	-0-	-0-	1	1	524	3	Y	-0-					-0-
*03	565	N	565	-0-	-0-	-0-	1	1	564	3	Y	-0-					-0-

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

10	682	N	629	-0-	-53	-0-	1	1	628	3	N	-0-					193
11	600	N	583	-0-	-17	-0-	1	1	582	3	N	-0-					193
12	682	N	391	-0-	-291	-0-	1	1	390	3	N	-0-					193
01	620	N	425	-0-	-195	-0-	1	1	424	3	N	-0-					193
02	713	N	713	-0-	-0-	-0-	1	1	712	3	N	-0-					193
*03	778	N	778	-0-	-0-	-0-	1	1	777	3	N	-0-					193

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

10	1024	N	1024	-0-	-0-	-0-	1	1	1023	3	N	-0-					93
11	990	N	923	-0-	-67	-0-	1	1	922	3	N	-0-					93
12	945	N	945	-0-	-0-	-0-	1	1	944	3	N	-0-					93
01	1023	N	883	-0-	-140	-0-	1	1	882	3	N	-0-					93
02	899	N	868	-0-	-31	-0-	1	1	867	3	N	-0-					93
03	930	N	883	-0-	-47	-0-	1	1	882	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

10	155	N	147	-0-	-8	-0-	1	1	146	3	N	-0-					-0-
11	150	N	146	-0-	-4	-0-	1	1	145	3	N	-0-					-0-
12	155	N	147	-0-	-8	-0-	1	1	146	3	N	-0-					-0-
01	155	N	150	-0-	-5	-0-	1	1	149	3	N	-0-					-0-
02	145	N	143	-0-	-2	-0-	1	1	142	3	N	-0-					-0-
03	155	N	151	-0-	-4	-0-	1	1	150	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

10	1094	N	1094	-0-	-0-	-0-	80	1	1014	3	N	-0-					60
11	1194	N	1194	-0-	-0-	-0-	80	1	1114	3	N	-0-					60
12	705	N	705	-0-	-0-	-0-	80	1	625	3	N	-0-					60
*01	420	N	420	-0-	-0-	-0-	80	1	340	3	N	-0-					60
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150

BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					79
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					79
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					79
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					79
02	203	N	200	-0-	-3	-0-	200	3			N	-0-					79
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					79

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	66	-0-	-27	-0-	66	3			N	-0-					160
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					160
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					160
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					160
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					160
*03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					160

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	469	-0-	-27	-0-	469	3			N	-0-					100
11	480	N	457	-0-	-23	-0-	457	3			N	-0-					100
12	496	N	473	-0-	-23	-0-	473	3			N	-0-					100
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					100
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					100
*03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					100

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	495	-0-	-218	-0-	495	3			Y	-0-					25
11	690	N	425	-0-	-265	-0-	425	3			Y	-0-					25
12	682	N	414	-0-	-268	-0-	414	3			Y	-0-					25
01	496	N	409	-0-	-87	-0-	409	3			Y	-0-					25
02	406	N	339	-0-	-67	-0-	339	3			Y	-0-					25
03	403	N	357	-0-	-46	-0-	357	3			Y	-0-					25

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	155	-0-	-62	-0-	155	3			N	-0-					-0-
11	210	N	151	-0-	-59	-0-	151	3			N	-0-					-0-
12	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	145	N	139	-0-	-6	-0-	139	3			N	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	6	-0-	-8	-0-	6	3			N	-0-					28
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					28
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					28
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					28
02	29	N	18	-0-	-11	-0-	18	3			N	-0-					28
03	15	N	8	-0-	-7	-0-	8	3			N	-0-					28

SCHRANK WELL #: 2 RRCID -> 277512 COMPL. DATE 06/02/2010 TOTAL DEPTH 6678 PERF. 4914 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005

BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1113	N	1113	-0-	-0-	-0-	1111	3	2	9	Y	2					23
11	1080	N	1074	-0-	-6	-0-	1073	3	1	9	Y	1					24
12	1116	N	1020	-0-	-96	-0-	1018	3	2	9	Y	2					26
01	1116	N	997	-0-	-119	-0-	997	3			Y	-0-					26
02	1044	N	972	-0-	-72	-0-	971	3	1	9	Y	1					27
*03	1052	N	1052	-0-	-0-	-0-	1051	3	1	9	Y	1					28

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	1					21
11	60	N	-0-	-0-	-60	-0-					Y	2	3	1			20
12	62	N	-0-	-0-	-62	-0-					Y	1	1	1			20
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-	20	1			-0-
02	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	850	N	850	-0-	-0-	-0-	849	3	1	9	Y	1					21
11	559	N	559	-0-	-0-	-0-	557	3	2	9	Y	2	3	1			20
12	623	N	623	-0-	-0-	-0-	622	3	1	9	Y	1	1	1			20
01	620	N	571	-0-	-49	-0-	568	3	3	9	Y	3	6	1			17
02	589	N	589	-0-	-0-	-0-	585	3	4	9	Y	4	3	1			18
*03	641	N	641	-0-	-0-	-0-	639	3	2	9	Y	2	3	1			17

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	809	N	809	-0-	-0-	-0-	805	3	4	9	Y	4					4
11	1136	N	1136	-0-	-0-	-0-	1132	3	4	9	Y	4					8
12	1094	N	1094	-0-	-0-	-0-	1090	3	4	9	Y	4					12
01	867	N	867	-0-	-0-	-0-	863	3	4	9	Y	4					16
02	1102	N	975	-0-	-127	-0-	968	3	7	9	Y	6					22
03	1085	N	804	-0-	-281	-0-	802	3	2	9	Y	2					24

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1310	N	1310	-0-	-0-	-0-	1288	3	22	9	Y	20					127
11	1296	N	1296	-0-	-0-	-0-	1265	3	31	9	Y	28	73	1			82
12	1302	N	1224	-0-	-78	-0-	1189	3	35	9	Y	32					114
01	1302	N	1101	-0-	-201	-0-	1070	3	31	9	Y	28					142
02	1247	N	1012	-0-	-235	-0-	979	3	33	9	Y	30	76	1			96
03	1209	N	1033	-0-	-176	-0-	998	3	35	9	Y	32	97	1			31

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	N	725	-0-	-0-	-0-	719	3	6	9	Y	5					46
11	659	N	659	-0-	-0-	-0-	657	3	2	9	Y	2					48
12	599	N	599	-0-	-0-	-0-	593	3	6	9	Y	5					53
01	713	N	585	-0-	-128	-0-	576	3	9	9	Y	8					61
02	638	N	575	-0-	-63	-0-	571	3	4	9	Y	4					65
03	589	N	524	-0-	-65	-0-	524	3			Y	-0-					65

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

10	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
11	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
12	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
01	589	N	516	-0-	-73	-0-	516	3			Y	-0-					-0-
02	551	N	433	-0-	-118	-0-	433	3			Y	-0-					-0-
03	589	N	384	-0-	-205	-0-	384	3			Y	-0-					-0-

BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

10	0	N	-0-	-0-	-0-	-0-					Y	5					54
11	120	N	-0-	-0-	-120	-0-					Y	4					58
12	124	N	-0-	-0-	-124	-0-					Y	7					65
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					65
02	SHUT IN		-0-	-0-	-0-	-0-					Y	3					68
03	SHUT IN		-0-	-0-	-0-	-0-					Y	3					71

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

10	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					109
11	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					109
12	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					109
01	527	N	513	-0-	-14	-0-	513	3			Y	-0-					109
02	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					109
03	527	N	463	-0-	-64	-0-	463	3			Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

10	1078	N	1078	-0-	-0-	-0-	1072	3	6	9	Y	5					32
11	932	N	932	-0-	-0-	-0-	928	3	4	9	Y	4					36
12	1027	N	1027	-0-	-0-	-0-	1024	3	3	9	Y	3					39
01	1023	N	972	-0-	-51	-0-	970	3	2	9	Y	2					41
02	899	N	835	-0-	-64	-0-	834	3	1	9	Y	1					42
03	1023	N	926	-0-	-97	-0-	924	3	2	9	Y	2					44

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

10	846	N	846	-0-	-0-	-0-	842	3	4	9	Y	4					35
11	690	N	686	-0-	-4	-0-	683	3	3	9	Y	3	5	1			33
12	713	N	713	-0-	-0-	-0-	710	3	3	9	Y	3	3	1			33
01	744	N	720	-0-	-24	-0-	716	3	4	9	Y	4	5	1			32
02	667	N	664	-0-	-3	-0-	660	3	4	9	Y	4	3	1			33
03	713	N	704	-0-	-9	-0-	702	3	2	9	Y	2	3	1			32

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	N	579	-0-	-0-	-0-	578	3	1	9	Y	1					1
11	960	N	322	-0-	-638	-0-	321	3	1	9	Y	1					2
12	992	N	-0-	-0-	-992	-0-					Y	1					3
01	589	N	-0-	-0-	-589	-0-					Y	1					4
02	919	N	919	-0-	-0-	-0-	918	3	1	9	Y	1					5
*03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					5

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	735	N	735	-0-	-0-	-0-	733	3	2	9	Y	2					31
11	1030	N	1030	-0-	-0-	-0-	1029	3	1	9	Y	1					32
12	837	N	837	-0-	-0-	-0-	834	3	3	9	Y	3					35
01	826	N	826	-0-	-0-	-0-	822	3	4	9	Y	4					39
02	430	N	430	-0-	-0-	-0-	428	3	2	9	Y	2					41
*03	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					41

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1460	N	1460	-0-	-0-	-0-	1456	3	4	9	Y	4					35
11	1402	N	1402	-0-	-0-	-0-	1399	3	3	9	Y	3	5	1			33
12	1423	N	1423	-0-	-0-	-0-	1420	3	3	9	Y	3	3	1			33
01	1457	N	1419	-0-	-38	-0-	1415	3	4	9	Y	4	6	1			31
02	1410	N	1410	-0-	-0-	-0-	1406	3	4	9	Y	4	3	1			32
03	1426	N	1425	-0-	-1	-0-	1423	3	2	9	Y	2	3	1			31

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	520	3	2	9	Y	2					9
11	482	N	482	-0-	-0-	-0-	479	3	3	9	Y	3	6	1			6
12	465	N	362	-0-	-103	-0-	359	3	3	9	Y	3					9
01	538	N	538	-0-	-0-	-0-	535	3	3	9	Y	3					12
02	464	N	410	-0-	-54	-0-	407	3	3	9	Y	3	7	1			8
*03	509	N	509	-0-	-0-	-0-	506	3	3	9	Y	3	9	1			2

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	2					21
11	15	N	-0-	-0-	-15	-0-					Y	2	2	1			21
12	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			21
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	21	1			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	N	800	-0-	-0-	-0-	781	3	19	9	Y	17					120
11	754	N	754	-0-	-0-	-0-	728	3	26	9	Y	24	61	1			83
12	801	N	801	-0-	-0-	-0-	772	3	29	9	Y	26					109
01	806	N	790	-0-	-16	-0-	765	3	25	9	Y	23					132
02	741	N	741	-0-	-0-	-0-	713	3	28	9	Y	25	63	1			94
03	806	N	799	-0-	-7	-0-	770	3	29	9	Y	26	81	1			39

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1131	N	1131	-0-	-0-	-0-	1127	3	4	9	Y	4					31
11	950	N	950	-0-	-0-	-0-	947	3	3	9	Y	3					34
12	1037	N	1037	-0-	-0-	-0-	1035	3	2	9	Y	2					36
01	1146	N	1146	-0-	-0-	-0-	1145	3	1	9	Y	1					37
02	1002	N	1002	-0-	-0-	-0-	1001	3	1	9	Y	1					38
*03	1100	N	1100	-0-	-0-	-0-	1098	3	2	9	Y	2					40

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1269	N	1269	-0-	-0-	-0-	1268	3	1	9	Y	1					1
11	1265	N	1265	-0-	-0-	-0-	1264	3	1	9	Y	1	1	1			1
12	1239	N	1239	-0-	-0-	-0-	1238	3	1	9	Y	1	1	1			1
01	1271	N	1199	-0-	-72	-0-	1198	3	1	9	Y	1	1	1			1
02	1218	N	1166	-0-	-52	-0-	1165	3	1	9	Y	1	1	1			1
03	1240	N	1112	-0-	-128	-0-	1111	3	1	9	Y	1	1	1			1

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
11	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
12	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
01	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
11	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
02	406	N	404	-0-	-2	-0-	404	3			N	-0-					-0-
*03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
11	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	63	-0-	-61	-0-	38	3	25	9	N	23	160	1			57
11	102	N	102	-0-	-0-	-0-	66	3	36	9	N	33					90
12	93	N	34	-0-	-59	-0-	22	3	12	9	N	11					101
01	86	N	86	-0-	-0-	-0-	52	3	34	9	N	31					132
02	87	N	63	-0-	-24	-0-	52	3	11	9	N	10					142
*03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					142

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	478	-0-	-80	-0-	478	3			N	-0-					104
11	540	N	433	-0-	-107	-0-	433	3			N	-0-					104
12	496	N	394	-0-	-102	-0-	394	3			N	-0-					104
01	465	N	376	-0-	-89	-0-	376	3			N	-0-					104
02	406	N	369	-0-	-37	-0-	369	3			N	-0-					104
03	403	N	371	-0-	-32	-0-	371	3			N	-0-					104

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	910	N	910	-0-	-0-	-0-	906	3	4	9	N	4					108
11	933	N	933	-0-	-0-	-0-	926	3	7	9	N	6					114
12	961	N	891	-0-	-70	-0-	883	3	8	9	N	7					121
01	899	N	804	-0-	-95	-0-	794	3	10	9	N	9					130
02	899	N	542	-0-	-357	-0-	538	3	4	9	N	4					134
03	899	N	806	-0-	-93	-0-	800	3	6	9	N	5					139

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					188
11	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					188
12	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					188
01	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					188
02	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					188
*03	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					188

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-	170	1			23
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					23
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					23
01	822	N	822	-0-	-0-	-0-	816	3	6	9	N	5					28
02	979	N	979	-0-	-0-	-0-	972	3	7	9	N	6					34
*03	1131	N	1131	-0-	-0-	-0-	1114	3	17	9	N	15					49

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					116
11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					116
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					116
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					116
02	435	N	7	-0-	-428	-0-	7	3			N	-0-					116
03	124	N	48	-0-	-76	-0-	48	3			N	-0-					116

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
*03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	165	-0-	-52	-0-	165	3			N	-0-					49
11	150	N	144	-0-	-6	-0-	143	3	1	9	N	1					50
12	155	N	141	-0-	-14	-0-	141	3			N	-0-					50
01	155	N	131	-0-	-24	-0-	131	3			N	-0-					50
02	175	N	175	-0-	-0-	-0-	174	3	1	9	N	1					51
*03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					51

OXY USA INC. 630591
LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					68
11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					68
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					68
*01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					68
*02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					68
*03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					37

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					48
*02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					48
*03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					17

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

10	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					12
11	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					12
12	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					12
01	558	N	534	-0-	-24	-0-	534	2			Y	-0-					12
02	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					12
03	558	N	525	-0-	-33	-0-	525	2			Y	-0-					12

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

10	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
11	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
12	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
01	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
*03	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

10	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
12	496	N	424	-0-	-72	-0-	424	2			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
02	493	N	466	-0-	-27	-0-	466	2			N	-0-					-0-
*03	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	922	-0-	-101	-0-	922	2			N	-0-					-0-
11	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
12	961	N	928	-0-	-33	-0-	928	2			N	-0-					-0-
01	930	N	867	-0-	-63	-0-	867	2			N	-0-					-0-
02	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
03	930	N	844	-0-	-86	-0-	844	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
12	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
01	186	N	109	-0-	-77	-0-	109	2			N	-0-					-0-
02	145	N	109	-0-	-36	-0-	109	2			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1121	N	1121	-0-	-0-	-0-	1113	2	8	9	N	7					171
11	985	N	985	-0-	-0-	-0-	983	2	2	9	N	2					173
12	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					173
01	1116	N	1021	-0-	-95	-0-	1021	2			N	-0-					173
02	957	N	942	-0-	-15	-0-	942	2			N	-0-					173
*03	1041	N	1041	-0-	-0-	-0-	1039	2	2	9	N	2					175

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1023	-0-	-31	-0-	1004	2	19	9	N	17					116
11	1035	N	1035	-0-	-0-	-0-	1016	2	19	9	N	17					133
12	1038	N	1038	-0-	-0-	-0-	1019	2	19	9	N	17					150
01	1070	N	1070	-0-	-0-	-0-	1045	2	25	9	N	23					173
02	986	N	946	-0-	-40	-0-	928	2	18	9	N	16					189
*03	1048	N	1048	-0-	-0-	-0-	1027	2	21	9	N	19					208

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	194	2	4	9	N	4					164
11	184	N	184	-0-	-0-	-0-	177	2	7	9	N	6					170
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					170
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					170
*02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					170
*03	191	N	191	-0-	-0-	-0-	188	2	3	9	N	3					173

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	1648	-0-	-832	-0-	1648	2			N	-0-					94
11	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					94
12	3100	N	3211	-0-	111	111	3211	2			N	-0-					94
01	3100	N	3300	-0-	200	311	3299	2	1	9	N	1					95
02	2900	N	2673	-0-	-227	84	2673	2			N	-0-					95
*03	2999	X	2915	-0-	-84	-0-	2915	2			N	-0-					95

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

10	841	N	841	-0-	-0-	-0-	841	2			N	-0-					74
11	858	N	858	-0-	-0-	-0-	858	2			N	-0-					74
12	990	N	990	-0-	-0-	-0-	990	2			N	-0-					74
01	984	N	984	-0-	-0-	-0-	984	2			N	-0-					74
02	917	N	917	-0-	-0-	-0-	917	2			N	-0-					74
03	992	N	988	-0-	-4	-0-	988	2			N	-0-					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

10	865	N	865	-0-	-0-	-0-	863	2	2	9	N	2	2	8			-0-
11	810	N	763	-0-	-47	-0-	762	2	1	9	N	1	1	8			-0-
12	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
01	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
02	832	N	832	-0-	-0-	-0-	829	2	3	9	N	3	3	8			-0-
03	961	N	899	-0-	-62	-0-	899	2			N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

10	1116	N	909	-0-	-207	-0-	902	2	7	9	N	6					151
11	1050	N	951	-0-	-99	-0-	948	2	3	9	N	3					154
12	1054	N	1002	-0-	-52	-0-	994	2	8	9	N	7					161
01	977	N	977	-0-	-0-	-0-	970	2	7	9	N	6					167
02	928	N	917	-0-	-11	-0-	910	2	7	9	N	6					173
03	992	N	941	-0-	-51	-0-	937	2	4	9	N	4					177

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	230	-0-	-235	-0-	224	2	6	9	N	5					117
11	450	N	295	-0-	-155	-0-	291	2	4	9	N	4					121
12	434	N	254	-0-	-180	-0-	248	2	6	9	N	5					126
01	217	N	191	-0-	-26	-0-	184	2	7	9	N	6					132
02	290	N	285	-0-	-5	-0-	279	2	6	9	N	5					137
*03	251	N	251	-0-	-0-	-0-	248	2	3	9	N	3					140

UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

10	992	N	926	-0-	-66	-0-	908	2	18	9	N	16					73
11	781	N	781	-0-	-0-	-0-	767	2	14	9	N	13					86
12	1209	N	941	-0-	-268	-0-	916	2	25	9	N	23					109
01	930	N	894	-0-	-36	-0-	872	2	22	9	N	20					129
*02	807	N	807	-0-	-0-	-0-	787	2	20	9	N	18					147
03	930	N	494	-0-	-436	-0-	477	2	17	9	N	15					162

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

10	462	N	462	-0-	-0-	-0-	454	2	8	9	Y	7					81
11	422	N	422	-0-	-0-	-0-	412	2	10	9	Y	9					90
12	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					90
01	465	N	444	-0-	-21	-0-	432	2	12	9	Y	11					101
02	406	N	-0-	-0-	-406	-0-					Y	-0-	5	8			168
03	558	N	28	-0-	-530	-0-	14	2	14	9	Y	13					181

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

10	990	N	990	-0-	-0-	-0-	990	2			N	-0-					133
11	1457	N	1457	-0-	-0-	-0-	1444	2	13	9	N	12					145
12	1723	N	1723	-0-	-0-	-0-	1713	2	10	9	N	9					154
01	1927	N	1927	-0-	-0-	-0-	1915	2	12	9	N	11					165
*02	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					165
03	1736	N	1510	-0-	-226	-0-	1510	2			N	-0-					165

BELL, CODY WELL #: 1 RRCID -> 098715 COMPL. DATE 03/09/1982 TOTAL DEPTH 6550 PERF. 6370 - 6405

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/11/2015 - PLUGGED 03/11/15

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

10	217	N	83	-0-	-134	-0-	83	2			Y	-0-					59
11	210	N	111	-0-	-99	-0-	111	2			Y	-0-					59
12	155	N	58	-0-	-97	-0-	58	2			Y	-0-					59
01	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					59
*02	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					59
*03	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					59

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	63	-0-	-123	-0-	63	2			N	-0-					217
11	180	N	116	-0-	-64	-0-	116	2			N	-0-					217
12	186	N	58	-0-	-128	-0-	58	2			N	-0-					217
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					217
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	541	-0-	-48	-0-	539	2	2	9	Y	2					65
11	570	N	559	-0-	-11	-0-	556	2	3	9	Y	3					68
12	589	N	368	-0-	-221	-0-	368	2			Y	-0-					68
01	528	N	528	-0-	-0-	-0-	524	2	4	9	Y	4					72
02	522	N	452	-0-	-70	-0-	452	2			Y	-0-	2	8			70
*03	535	N	535	-0-	-0-	-0-	532	2	3	9	Y	3					73

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
11	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
12	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
01	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
02	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
03	0	W	-0-	-0-	-0-	1096					N	-0-					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
11	450	N	402	-0-	-48	-0-	402	2			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
*02	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
02	435	N	426	-0-	-9	-0-	426	3			N	-0-					-0-
03	465	N	394	-0-	-71	-0-	394	3			N	-0-					-0-

SCHRANK WELL #: 2 RRCID -> 276529 COMPL. DATE 06/02/2010 TOTAL DEPTH 6678 PERF. 4914 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					11
11	0	#	-0-	-0-	-0-	-0-					N	-0-					11
12	0	#	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11

CODY BELL, SW. (WOLFCAMP) //CONT.// 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
EAGLE PRODUCTION, INC. 238735
THACKERSON 4 WELL #: 1 RRCID -> 279527 COMPL. DATE 05/20/2014 TOTAL DEPTH 8015 PERF. 5466 - 5496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	300	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
12	310	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
*02	DELQ PR	196	-0-	196	196	196	2			N	-0-					-0-
03	310	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

10	3379 #	2719	-0-	-660	-0-	72	1	2647	3	N	-0-					180
11	3150 #	2478	-0-	-672	-0-	72	1	2406	3	N	-0-					180
12	3224 #	2862	-0-	-362	-0-	72	1	2790	3	N	-0-					180
01	3286 #	2583	-0-	-703	-0-	72	1	2511	3	N	-0-					180
02	3074 #	2292	-0-	-782	-0-	72	1	2220	3	N	-0-					180
03	2852 #	2490	-0-	-362	-0-	72	1	2418	3	N	-0-					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

10	8525 X	7485	-0-	-1040	-0-	327	1	7156	3	N	2	2	8			-0-
						2	9									
11	8250 X	7155	-0-	-1095	-0-	312	1	6843	3	N	-0-					-0-
12	8091 X	7263	-0-	-828	-0-	315	1	6948	3	N	-0-					-0-
01	7812 X	7394	-0-	-418	-0-	317	1	7073	3	N	4	4	8			-0-
						4	9									
02	7308 X	6618	-0-	-690	-0-	286	1	6332	3	N	-0-					-0-
03	7471 X	6981	-0-	-490	-0-	315	1	6665	3	N	1	1	8			-0-
						1	9									

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

10	8153 X	7637	-0-	-516	-0-	334	1	7301	3	N	2	2	8			-0-
						2	9									
11	7830 X	7060	-0-	-770	-0-	308	1	6752	3	N	-0-					-0-
12	8060 X	7329	-0-	-731	-0-	318	1	7010	3	N	1	1	8			-0-
						1	9									
01	7936 X	7295	-0-	-641	-0-	313	1	6981	3	N	1	1	8			-0-
						1	9									
02	7221 X	6587	-0-	-634	-0-	284	1	6303	3	N	-0-					-0-
03	7626 X	6908	-0-	-718	-0-	312	1	6596	3	N	-0-					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7947	X	7947	-0-	-0-	-0-	348	1	7599	3	N	-0-					-0-
11	8277	X	8277	-0-	-0-	-0-	361	1	7916	3	N	-0-					-0-
12	8648	X	8648	-0-	-0-	-0-	375	1	8273	3	N	-0-					-0-
01	7893	X	7893	-0-	-0-	-0-	338	1	7554	3	N	1	1	8			-0-
							1	9									
02	6963	X	6963	-0-	-0-	-0-	301	1	6662	3	N	-0-					-0-
*03	7078	X	7078	-0-	-0-	-0-	319	1	6758	3	N	1	1	8			-0-
							1	9									

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

10	6014	X	5723	-0-	-291	-0-	250	1	5473	3	N	-0-					-0-
11	5730	X	5368	-0-	-362	-0-	234	1	5134	3	N	-0-					-0-
12	5859	X	5514	-0-	-345	-0-	239	1	5275	3	N	-0-					-0-
01	5642	X	5502	-0-	-140	-0-	236	1	5266	3	N	-0-					-0-
02	5278	X	4781	-0-	-497	-0-	206	1	4575	3	N	-0-					-0-
03	5642	X	4960	-0-	-682	-0-	224	1	4736	3	N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

10	2791	N	2791	-0-	-0-	-0-	2791	1			N	-0-					-0-
11	2874	N	2874	-0-	-0-	-0-	2874	1			N	-0-					-0-
12	2569	N	2569	-0-	-0-	-0-	2569	1			N	-0-					-0-
01	2673	N	2673	-0-	-0-	-0-	2673	1			N	-0-					-0-
*02	2426	N	2426	-0-	-0-	-0-	2426	1			N	-0-					-0-
*03	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

10	449	N	449	-0-	-0-	-0-	409	3	40	9	N	36	47	1			50
11	180	N	19	-0-	-161	-0-	12	3	7	9	N	6					56
12	612	N	612	-0-	-0-	-0-	562	3	50	9	N	45	51	1			50
01	243	N	243	-0-	-0-	-0-	198	3	45	9	N	41	45	1			46
02	103	N	103	-0-	-0-	-0-	75	3	28	9	N	25					71
*03	342	N	342	-0-	-0-	-0-	281	3	61	9	N	55	57	1			69

CORONADO (STRAWN) 20703 500 ASSOCIATED ONE WELL CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
HALFF 65 WELL #: 1 RRCID -> 277660 COMPL. DATE 08/20/2013 TOTAL DEPTH 7250 PERF. 6446 - 6472

10	97588		3884	-0-	-93704	-0-	3031	2	853	9	N	775	983	1			414
11	7260	#	3381	-0-	-3879	-0-	2790	2	591	9	N	537	668	1			283
12	DLQ	G-10	4394	-0-	4394	4394	3911	2	483	9	N	439	182	1			540
01	DLQ	G-10	6319	-0-	6319	10713	6256	2	63	9	N	57					597
*02	DLQ	G-10	4414	-0-	4414	15127	4118	2	296	9	N	269	379	1			487
*03	4487		4487	-0-	-0-	15127	3993	2	494	9	N	449	716	1			220

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15686 #	14527	-0-	-1159	-0-	14282	3	245	9	Y	223	235	1			99
11	14790 #	14754	-0-	-36	-0-	14527	3	227	9	Y	206	169	1			136
12	15531 #	15332	-0-	-199	-0-	15037	3	295	9	Y	268	252	1			152
01	15531 #	14354	-0-	-1177	-0-	38	1	14007	3	Y	281	296	1			137
						309	9									
02	14529 #	14300	-0-	-229	-0-	14005	3	295	9	Y	268	237	1			168
03	15345 #	15053	-0-	-292	-0-	14750	3	303	9	Y	275	323	1			120

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

10	0 #	-0-	-0-	-0-	-0-					N	-0-					33
11	0 #	-0-	-0-	-0-	-0-					N	-0-					33
*12	0 #	-0-	-0-	-0-	-0-					N	-0-					33
*01	0 #	-0-	-0-	-0-	-0-					N	-0-					33
02	0 #	-0-	-0-	-0-	-0-					N	-0-					33
*03	0 #	-0-	-0-	-0-	-0-					N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

10	DLQ G-10	3612	-0-	3612	93803	3612	1			Y	-0-					32
11	DLQ G-10	3691	-0-	3691	97494	3691	1			Y	-0-					32
12	DLQ G-10	3726	-0-	3726	101220	3726	1			Y	-0-					32
01	DLQ G-10	3218	-0-	3218	104438	3218	1			Y	-0-					32
02	DLQ G-10	3018	-0-	3018	107456	3018	1			Y	-0-					32
03	DLQ G-10	4115	-0-	4115	111571	4115	1			Y	-0-					32

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

10	1106 R	1106	-0-	-0-	-0-	1106	2			N	-0-					79
11	1002 R	1002	-0-	-0-	-0-	1002	2			N	-0-					79
12	1255 R	1255	-0-	-0-	-0-	1253	2	2	9	N	2					81
01	1140 R	1140	-0-	-0-	-0-	1138	2	2	9	N	2					83
02	1044 #	1026	-0-	-18	-0-	1026	2			N	-0-					83
03	1240 #	1093	-0-	-147	-0-	1090	2	3	9	N	3					86

NOW DEVELOPMENT CO., INC. 615790
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

10	434 #	330	-0-	-104	-0-	306	2	24	9	N	22					190
11	450 #	288	-0-	-162	-0-	269	2	19	9	N	17					207
12	465 #	281	-0-	-184	-0-	277	2	4	9	N	4					211
01	465 #	291	-0-	-174	-0-	277	2	14	9	N	13	172	1			52
02	377 #	249	-0-	-128	-0-	240	2	9	9	N	8					60
03	341 #	271	-0-	-70	-0-	262	2	9	9	N	8					68

COW KILLER (GOEN) //CONT.// 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
NOW DEVELOPMENT CO., INC. //CONT.// 615790
MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403 #	292	-0-	-111	-0-	292	2		N	-0-			-0-
11	390 #	277	-0-	-113	-0-	277	2		N	-0-			-0-
12	403 #	266	-0-	-137	-0-	266	2		N	-0-			-0-
01	310 #	267	-0-	-43	-0-	267	2		N	-0-			-0-
02	261 #	249	-0-	-12	-0-	249	2		N	-0-			-0-
03	279 #	260	-0-	-19	-0-	260	2		N	-0-			-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

10	5 N	5	-0-	-0-	-0-	5	2		N	-0-			-0-
11	17 N	17	-0-	-0-	-0-	17	2		N	-0-			-0-
12	20 N	20	-0-	-0-	-0-	20	2		N	-0-			-0-
01	31 N	31	-0-	-0-	-0-	31	2		N	-0-			-0-
02	34 N	34	-0-	-0-	-0-	34	2		N	-0-			-0-
*03	48 N	48	-0-	-0-	-0-	48	2		N	-0-			-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

10	346 N	346	-0-	-0-	-0-	346	3		N	-0-			84
11	306 N	306	-0-	-0-	-0-	306	3		N	-0-			84
12	230 N	230	-0-	-0-	-0-	230	3		N	-0-			84
01	249 N	249	-0-	-0-	-0-	249	3		N	-0-			84
02	14B2 EXT	325	-0-	325	325	325	3		N	-0-			84
03	14B2 EXT	NO RPT	-0-	-0-	325				N	NO RPT			84

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 09/09/2013 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
11	390	N	363	-0-	-27	-0-	363	2			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
02	348	N	266	-0-	-82	-0-	266	2			N	-0-					-0-
*03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
11	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-
12	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
01	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
02	319	N	288	-0-	-31	-0-	288	2			N	-0-					-0-
*03	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
BYRNE OIL COMPANY 119795
PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	#	877	-0-	-239	-0-	846	2	31	9	N	28					130
11	990	#	748	-0-	-242	-0-	729	2	19	9	N	17					147
12	930	#	778	-0-	-152	-0-	750	2	28	9	N	25					172
01	930	#	751	-0-	-179	-0-	720	2	31	9	N	28	168	1			32
02	870	#	707	-0-	-163	-0-	687	2	20	9	N	18					50
03	868	#	748	-0-	-120	-0-	724	2	24	9	N	22					72

WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

10	82	N	82	-0-	-0-	-0-	82	2		N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	2		N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2		N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	2		N	-0-					-0-
02	87	N	51	-0-	-36	-0-	51	2		N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	2		N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

10	230	N	230	-0-	-0-	-0-	230	2		N	-0-					18
11	224	N	224	-0-	-0-	-0-	224	2		N	-0-					18
12	208	N	208	-0-	-0-	-0-	208	2		N	-0-					18
01	217	N	208	-0-	-9	-0-	208	2		N	-0-					18
02	203	N	134	-0-	-69	-0-	134	2		N	-0-					18
03	217	N	133	-0-	-84	-0-	133	2		N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

10	173	N	173	-0-	-0-	-0-	173	2		N	-0-					43
11	164	N	164	-0-	-0-	-0-	164	2		N	-0-					43
12	140	N	140	-0-	-0-	-0-	140	2		N	-0-					43
01	186	N	157	-0-	-29	-0-	157	2		N	-0-					43
02	145	N	108	-0-	-37	-0-	108	2		N	-0-					43
03	155	N	103	-0-	-52	-0-	103	2		N	-0-					43

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

10	85	N	85	-0-	-0-	-0-	85	2		N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2		N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	2		N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2		N	-0-					-0-
02	58	N	43	-0-	-15	-0-	43	2		N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	2		N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496 N	463	-0-	-33	-0-	463	2			N	-0-					248
11	450 N	435	-0-	-15	-0-	433	2	2	9	N	2					250
12	465 N	444	-0-	-21	-0-	444	2			N	-0-					250
01	465 N	433	-0-	-32	-0-	433	2			N	-0-					250
02	435 N	426	-0-	-9	-0-	426	2			N	-0-					250
03	434 N	374	-0-	-60	-0-	374	2			N	-0-					250

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

10	682 N	567	-0-	-115	-0-	567	3			N	-0-					-0-
11	617 N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
12	660 N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
01	650 N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*02	609 N	523	-0-	-86	-0-	523	3			N	-0-					-0-
*03	699 N	699	-0-	-0-	-0-	699	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

10	279 N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	240 N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	279 N	244	-0-	-35	-0-	244	3			N	-0-					-0-
01	279 N	273	-0-	-6	-0-	273	3			N	-0-					-0-
*02	297 N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*03	296 N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

10	620 N	585	-0-	-35	-0-	25	1	560	2	N	-0-					-0-
11	1202 N	1202	-0-	-0-	-0-	22	1	663	2	N	-0-					-0-
						517	3									
12	527 N	526	-0-	-1	-0-	526	3			N	-0-					-0-
01	589 N	513	-0-	-76	-0-	513	3			N	-0-					-0-
02	580 N	474	-0-	-106	-0-	474	3			N	-0-					-0-
03	527 N	509	-0-	-18	-0-	509	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	175	-0-	-11	-0-	7	1	168	2	N	-0-			-0-
11	488	N	488	-0-	-0-	-0-	9	1	269	2	N	-0-			-0-
							210	3							
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-
01	186	N	153	-0-	-33	-0-	153	3			N	-0-			-0-
02	203	N	130	-0-	-73	-0-	130	3			N	-0-			-0-
03	186	N	152	-0-	-34	-0-	152	3			N	-0-			-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1333	N	1311	-0-	-22	-0-	55	1	1256	2	N	-0-			-0-
11	2719	N	2719	-0-	-0-	-0-	49	1	1500	2	N	-0-			-0-
							1170	3							
12	1333	N	1257	-0-	-76	-0-	1257	3			N	-0-			-0-
01	1302	N	1233	-0-	-69	-0-	1233	3			N	-0-			-0-
02	1247	N	1134	-0-	-113	-0-	1134	3			N	-0-			-0-
03	1271	N	1192	-0-	-79	-0-	1192	3			N	-0-			-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	930	N	902	-0-	-28	-0-	38	1	864	2	N	-0-			-0-
11	1878	N	1878	-0-	-0-	-0-	34	1	1036	2	N	-0-			-0-
							808	3							
12	930	N	861	-0-	-69	-0-	861	3			N	-0-			-0-
01	899	N	846	-0-	-53	-0-	846	3			N	-0-			-0-
02	1102	N	785	-0-	-317	-0-	785	3			N	-0-			-0-
03	868	N	811	-0-	-57	-0-	811	3			N	-0-			-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1674	N	1360	-0-	-314	-0-	57	1	1303	2	N	-0-			-0-
11	3000	N	4785	-0-	1785	1785	86	1	2640	2	N	-0-			-0-
							2059	3							
12	3100	N	1961	-0-	-1139	646	1961	3			N	-0-			-0-
01	2415	N	1769	-0-	-646	-0-	1769	3			N	-0-			-0-
02	1711	X	1554	-0-	-157	-0-	1554	3			N	-0-			-0-
03	1829	X	1690	-0-	-139	-0-	1690	3			N	-0-			-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	961	N	938	-0-	-23	-0-	39	1	899	2	N	-0-			-0-
11	1982	N	1982	-0-	-0-	-0-	35	1	1094	2	N	-0-			-0-
							853	3							
12	961	N	898	-0-	-63	-0-	898	3			N	-0-			-0-
01	930	N	924	-0-	-6	-0-	924	3			N	-0-			-0-
02	1856	N	854	-0-	-1002	-0-	854	3			N	-0-			-0-
*03	923	N	923	-0-	-0-	-0-	923	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	267	-0-	-12	-0-	11	1	256	2	N	-0-					-0-
11	586	N	586	-0-	-0-	-0-	10	1	324	2	N	-0-					-0-
							252	3									
12	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	319	N	256	-0-	-63	-0-	256	3			N	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	654	-0-	-90	-0-	27	1	627	2	N	-0-					-0-
11	1355	N	1355	-0-	-0-	-0-	24	1	748	2	N	-0-					-0-
							583	3									
12	682	N	614	-0-	-68	-0-	614	3			N	-0-					-0-
01	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
02	986	N	565	-0-	-421	-0-	565	3			N	-0-					-0-
03	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
11	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
12	589	N	398	-0-	-191	-0-	398	3			N	-0-					-0-
01	589	N	255	-0-	-334	-0-	255	3			N	-0-					-0-
02	551	N	218	-0-	-333	-0-	218	3			N	-0-					-0-
03	403	N	175	-0-	-228	-0-	175	3			N	-0-					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446	N	446	-0-	-0-	-0-	19	1	427	2	N	-0-					-0-
11	1009	N	1009	-0-	-0-	-0-	18	1	557	2	N	-0-					-0-
							434	3									
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	928	N	431	-0-	-497	-0-	431	3			N	-0-					-0-
03	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	536	-0-	-22	-0-	22	1	514	2	N	-0-					-0-
11	1113	N	1113	-0-	-0-	-0-	20	1	614	2	N	-0-					-0-
							479	3									
12	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
01	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
02	638	N	468	-0-	-170	-0-	468	3			N	-0-					-0-
03	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	702	N	702	-0-	-0-	-0-	29	1	673	2	N	-0-					-0-
11	1343	N	1343	-0-	-0-	-0-	24	1	741	2	N	-0-					-0-
							578	3									
12	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	9	1	217	2	N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	8	1	254	2	N	-0-					-0-
							198	3									
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	639	-0-	-12	-0-	27	1	612	2	N	-0-					-0-
11	1422	N	1422	-0-	-0-	-0-	25	1	785	2	N	-0-					-0-
							612	3									
12	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
01	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
02	667	N	588	-0-	-79	-0-	588	3			N	-0-					-0-
*03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	998	N	998	-0-	-0-	-0-	42	1	956	2	N	-0-					-0-
11	2047	N	2047	-0-	-0-	-0-	37	1	1129	2	N	-0-					-0-
							881	3									
12	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
01	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*03	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	908	-0-	-53	-0-	38	1	870	2	N	-0-					-0-
11	2045	N	2045	-0-	-0-	-0-	37	1	1128	2	N	-0-					-0-
							880	3									
12	961	N	816	-0-	-145	-0-	816	3			N	-0-					-0-
01	899	N	845	-0-	-54	-0-	845	3			N	-0-					-0-
02	1044	N	816	-0-	-228	-0-	816	3			N	-0-					-0-
*03	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	510	-0-	-265	-0-	21	1	489	2	N	-0-					-0-
11	827	N	827	-0-	-0-	-0-	15	1	456	2	N	-0-					-0-
							356	3									
12	775	N	362	-0-	-413	-0-	362	3			N	-0-					-0-
01	496	N	366	-0-	-130	-0-	366	3			N	-0-					-0-
02	812	N	358	-0-	-454	-0-	358	3			N	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	608	-0-	-43	-0-	26	1	582	2	N	-0-			-0-
11	1278	N	1278	-0-	-0-	-0-	23	1	705	2	N	-0-			-0-
							550	3							
12	620	N	567	-0-	-53	-0-	567	3			N	-0-			-0-
01	620	N	565	-0-	-55	-0-	565	3			N	-0-			-0-
02	638	N	522	-0-	-116	-0-	522	3			N	-0-			-0-
03	558	N	550	-0-	-8	-0-	550	3			N	-0-			-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

10	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-			-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	87	N	87	-0-	-0-	-0-	87	3			N	-0-			-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

10	1147	N	1140	-0-	-7	-0-	48	1	1092	2	N	-0-			-0-
11	2461	N	2461	-0-	-0-	-0-	44	1	1358	2	N	-0-			-0-
							1059	3							
12	1147	N	1085	-0-	-62	-0-	1085	3			N	-0-			-0-
01	1147	N	1077	-0-	-70	-0-	1077	3			N	-0-			-0-
02	1276	N	997	-0-	-279	-0-	997	3			N	-0-			-0-
03	1085	N	1057	-0-	-28	-0-	1057	3			N	-0-			-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

10	921	N	921	-0-	-0-	-0-	39	1	882	2	N	-0-			-0-
11	1989	N	1989	-0-	-0-	-0-	36	1	1097	2	N	-0-			-0-
							856	3							
12	961	N	873	-0-	-88	-0-	873	3			N	-0-			-0-
01	930	N	872	-0-	-58	-0-	872	3			N	-0-			-0-
02	957	N	762	-0-	-195	-0-	762	3			N	-0-			-0-
*03	871	N	871	-0-	-0-	-0-	871	3			N	-0-			-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

10	93	N	93	-0-	-0-	-0-	4	1	89	2	N	-0-			-0-
11	270	N	270	-0-	-0-	-0-	5	1	149	2	N	-0-			-0-
							116	3							
12	124	N	96	-0-	-28	-0-	96	3			N	-0-			-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-			-0-
02	261	N	101	-0-	-160	-0-	101	3			N	-0-			-0-
*03	111	N	111	-0-	-0-	-0-	111	3			N	-0-			-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

10	217	N	200	-0-	-17	-0-	200	3			N	-0-			-0-
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-			-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-			-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-			-0-
02	203	N	181	-0-	-22	-0-	181	3			N	-0-			-0-
03	217	N	194	-0-	-23	-0-	194	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	907	-0-	-54	-0-	38	1	869	2	N	-0-					-0-
11	2075	N	2075	-0-	-0-	-0-	37	1	1145	2	N	-0-					-0-
							893	3									
12	961	N	929	-0-	-32	-0-	929	3			N	-0-					-0-
01	899	N	895	-0-	-4	-0-	895	3			N	-0-					-0-
02	986	N	881	-0-	-105	-0-	881	3			N	-0-					-0-
03	930	N	927	-0-	-3	-0-	927	3			N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	463	-0-	-95	-0-	19	1	444	2	N	-0-					-0-
11	1055	N	1055	-0-	-0-	-0-	19	1	582	2	N	-0-					-0-
							454	3									
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
02	580	N	502	-0-	-78	-0-	502	3			N	-0-					-0-
03	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	699	-0-	-45	-0-	29	1	670	2	N	-0-					-0-
11	1485	N	1485	-0-	-0-	-0-	27	1	819	2	N	-0-					-0-
							639	3									
12	744	N	661	-0-	-83	-0-	661	3			N	-0-					-0-
01	713	N	631	-0-	-82	-0-	631	3			N	-0-					-0-
02	725	N	591	-0-	-134	-0-	591	3			N	-0-					-0-
03	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	239	-0-	-9	-0-	10	1	229	2	N	-0-					-0-
11	567	N	567	-0-	-0-	-0-	10	1	313	2	N	-0-					-0-
							244	3									
12	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	348	N	246	-0-	-102	-0-	246	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0-	-0-	28	1	638	2	N	-0-					-0-
11	1401	N	1401	-0-	-0-	-0-	25	1	773	2	N	-0-					-0-
							603	3									
12	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-	-0-	-0-	25	1	578	2	N	-0-					-0-
11	1218	N	1218	-0-	-0-	-0-	22	1	672	2	N	-0-					-0-
							524	3									
12	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	N	463	-0-	-0-	-0-	19	1	444	2	N	-0-					-0-
11	927	N	927	-0-	-0-	-0-	17	1	511	2	N	-0-					-0-
							399	3									
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	594	-0-	-181	-0-	25	1	569	2	N	-0-					-0-
11	1292	N	1292	-0-	-0-	-0-	23	1	713	2	N	-0-					-0-
							556	3									
12	620	N	555	-0-	-65	-0-	555	3			N	-0-					-0-
01	589	N	525	-0-	-64	-0-	525	3			N	-0-					-0-
02	1247	N	557	-0-	-690	-0-	557	3			N	-0-					-0-
*03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	25	1	574	2	N	-0-					-0-
11	1292	N	1292	-0-	-0-	-0-	23	1	713	2	N	-0-					-0-
							556	3									
12	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
01	589	N	510	-0-	-79	-0-	510	3			N	-0-					-0-
02	725	N	478	-0-	-247	-0-	478	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	242	-0-	-6	-0-	10	1	232	2	N	-0-					-0-
11	537	N	537	-0-	-0-	-0-	10	1	296	2	N	-0-					-0-
							231	3									
12	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
02	377	N	236	-0-	-141	-0-	236	3			N	-0-					-0-
*03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	635	-0-	-16	-0-	27	1	608	2	N	-0-					-0-
11	1399	N	1399	-0-	-0-	-0-	25	1	772	2	N	-0-					-0-
							602	3									
12	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
01	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
02	667	N	576	-0-	-91	-0-	576	3			N	-0-					-0-
03	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0-	-0-	14	1	314	2	N	-0-					-0-
11	695	N	695	-0-	-0-	-0-	12	1	384	2	N	-0-					-0-
							299	3									
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	915	-0-	-108	-0-	38	1	877	2	N	-0-					-0-
11	2187	N	2187	-0-	-0-	-0-	39	1	1207	2	N	-0-					-0-
							941	3									
12	1085	N	1010	-0-	-75	-0-	1010	3			N	-0-					-0-
01	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
02	1073	N	894	-0-	-179	-0-	894	3			N	-0-					-0-
03	1023	N	746	-0-	-277	-0-	746	3			N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	2	1	44	2	N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	2	1	60	2	N	-0-					-0-
							47	3									
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	332	-0-	-102	-0-	14	1	318	2	N	-0-					-0-
11	737	N	737	-0-	-0-	-0-	13	1	407	2	N	-0-					-0-
							317	3									
12	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
01	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
02	725	N	249	-0-	-476	-0-	249	3			N	-0-					-0-
03	341	N	240	-0-	-101	-0-	240	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1419	-0-	-131	-0-	60	1	1359	2	N	-0-					-0-
11	2931	N	2931	-0-	-0-	-0-	52	1	1618	2	N	-0-					-0-
							1261	3									
12	1488	N	1325	-0-	-163	-0-	1325	3			N	-0-					-0-
01	1426	N	1306	-0-	-120	-0-	1306	3			N	-0-					-0-
02	2204	N	1211	-0-	-993	-0-	1211	3			N	-0-					-0-
03	1333	N	1285	-0-	-48	-0-	1285	3			N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1467	N	1467	-0-	-0-	-0-	62	1	1405	2	N	-0-					-0-
11	3000	N	3144	-0-	144	144	56	1	1735	2	N	-0-					-0-
							1353	3									
12	1525	N	1381	-0-	-144	-0-	1381	3			N	-0-					-0-
01	1457	N	828	-0-	-629	-0-	828	3			N	-0-					-0-
02	1827	X	995	-0-	-832	-0-	995	3			N	-0-					-0-
03	1953	X	1124	-0-	-829	-0-	1124	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
11	325	N	325	-0-	-0-	-0-	20	2	305	3	N	-0-					-0-
12	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
01	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	812	-0-	-87	-0-	812	3			N	-0-					-0-
11	870	N	825	-0-	-45	-0-	825	3			N	-0-					-0-
12	899	N	842	-0-	-57	-0-	842	3			N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	812	N	789	-0-	-23	-0-	789	3			N	-0-					-0-
*03	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	782	-0-	-148	-0-	782	2			N	-0-					-0-
11	882	N	882	-0-	-0-	-0-	53	2	829	3	N	-0-					-0-
12	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
01	775	N	762	-0-	-13	-0-	762	3			N	-0-					-0-
02	841	N	819	-0-	-22	-0-	819	3			N	-0-					-0-
03	992	N	969	-0-	-23	-0-	969	3			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	391	-0-	-973	-0-	391	3			N	-0-					236
11	1380	N	805	-0-	-575	-0-	804	3	1	9	N	1					237
12	1056	N	1056	-0-	-0-	-0-	1054	3	2	9	N	2	177	1			62
01	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					62
02	1030	N	1030	-0-	-0-	-0-	988	3	42	9	N	38					100
*03	1086	N	1086	-0-	-0-	-0-	1066	3	20	9	N	18	1	8			117

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	510	-0-	-79	-0-	510	2			N	-0-					-0-
11	570	N	547	-0-	-23	-0-	33	2	514	3	N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
02	522	N	489	-0-	-33	-0-	489	3			N	-0-					-0-
03	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

10	1251	N	1251	-0-	-0-	-0-	52	1	1199	2	N	-0-					-0-
11	2833	N	2833	-0-	-0-	-0-	51	1	1563	2	N	-0-					-0-
							1219	3									
12	1302	N	1174	-0-	-128	-0-	1174	3			N	-0-					-0-
01	1240	N	1234	-0-	-6	-0-	1234	3			N	-0-					-0-
02	1653	N	1138	-0-	-515	-0-	1138	3			N	-0-					-0-
*03	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

10	1206	N	1206	-0-	-0-	-0-	51	1	1155	2	N	-0-					-0-
11	2456	N	2456	-0-	-0-	-0-	44	1	1355	2	N	-0-					-0-
							1057	3									
12	1271	N	1154	-0-	-117	-0-	1154	3			N	-0-					-0-
01	1209	N	1146	-0-	-63	-0-	1146	3			N	-0-					-0-
02	1479	N	1042	-0-	-437	-0-	1042	3			N	-0-					-0-
03	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

10	1519	N	1447	-0-	-72	-0-	61	1	1386	2	N	-0-					-0-
11	3000	N	3165	-0-	165	165	57	1	1746	2	N	-0-					-0-
							1362	3									
12	1502	N	1337	-0-	-165	-0-	1337	3			N	-0-					-0-
01	1457	N	1297	-0-	-160	-0-	1297	3			N	-0-					-0-
02	1595	X	1203	-0-	-392	-0-	1203	3			N	-0-					-0-
03	1705	X	1289	-0-	-416	-0-	1289	3			N	-0-					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

10	820	N	820	-0-	-0-	-0-	34	1	786	2	N	-0-					-0-
11	2094	N	2094	-0-	-0-	-0-	37	1	1156	2	N	-0-					-0-
							901	3									
12	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
01	806	N	752	-0-	-54	-0-	752	3			N	-0-					-0-
02	1566	N	764	-0-	-802	-0-	764	3			N	-0-					-0-
*03	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1065	-0-	-82	-0-	45	1	1020	2	N	-0-					-0-
11	2412	N	2412	-0-	-0-	-0-	43	1	1331	2	N	-0-					-0-
							1038	3									
12	1147	N	883	-0-	-264	-0-	883	3			N	-0-					-0-
01	1054	N	821	-0-	-233	-0-	821	3			N	-0-					-0-
02	1073	N	545	-0-	-528	-0-	545	3			N	-0-					-0-
03	868	N	518	-0-	-350	-0-	518	3			N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	260	-0-	-19	-0-	11	1	249	2	N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	10	1	310	2	N	-0-					-0-
							242	3									
12	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
01	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
02	261	N	202	-0-	-59	-0-	202	3			N	-0-					-0-
03	248	N	111	-0-	-137	-0-	111	3			N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1155	N	1155	-0-	-0-	-0-	48	1	1107	2	N	-0-					-0-
11	2375	N	2375	-0-	-0-	-0-	42	1	1311	2	N	-0-					-0-
							1022	3									
12	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
01	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
02	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
*03	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-	-0-	-0-	19	1	442	2	N	-0-					-0-
11	988	N	988	-0-	-0-	-0-	18	1	545	2	N	-0-					-0-
							425	3									
12	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	493	-0-	-65	-0-	21	1	472	2	N	-0-					-0-
11	1090	N	1090	-0-	-0-	-0-	19	1	602	2	N	-0-					-0-
							469	3									
12	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
02	667	N	471	-0-	-196	-0-	471	3			N	-0-					-0-
*03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1005	-0-	-328	-0-	42	1	963	2	N	-0-					-0-
11	1557	N	1557	-0-	-0-	-0-	28	1	859	2	N	-0-					-0-
							670	3									
12	1085	N	743	-0-	-342	-0-	743	3			N	-0-					-0-
01	992	N	849	-0-	-143	-0-	849	3			N	-0-					-0-
02	1334	N	807	-0-	-527	-0-	807	3			N	-0-					-0-
03	744	N	599	-0-	-145	-0-	599	3			N	-0-					-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

10	1821	N	1821	-0-	-0-	-0-	76	1	1745	2	N	-0-					-0-
11	3000	N	3823	-0-	823	823	68	1	2110	2	N	-0-					-0-
							1645	3									
12	2560	N	1737	-0-	-823	-0-	1737	3			N	-0-					-0-
01	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
02	1567	X	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
*03	1661	X	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

10	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
11	240	N	121	-0-	-119	-0-	121	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
02	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

10	815	N	815	-0-	-0-	-0-	34	1	781	2	N	-0-					-0-
11	1685	N	1685	-0-	-0-	-0-	30	1	930	2	N	-0-					-0-
							725	3									
12	806	N	741	-0-	-65	-0-	741	3			N	-0-					-0-
01	806	N	734	-0-	-72	-0-	734	3			N	-0-					-0-
02	1044	N	685	-0-	-359	-0-	685	3			N	-0-					-0-
03	744	N	733	-0-	-11	-0-	733	3			N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

10	310	N	285	-0-	-25	-0-	12	1	273	2	N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	11	1	335	2	N	-0-					-0-
							261	3									
12	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
02	435	N	249	-0-	-186	-0-	249	3			N	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2156	-0-	-107	-0-	90	1	2066	2	N	-0-					-0-
11	3000	N	4602	-0-	1602	1602	82	1	2540	2	N	-0-					-0-
							1980	3									
12	3100	N	2279	-0-	-821	781	2279	3			N	-0-					-0-
01	3100	N	2362	-0-	-738	43	2362	3			N	-0-					-0-
02	2204	X	2008	-0-	-196	-0-	2008	3			N	-0-					-0-
03	2356	X	2160	-0-	-196	-0-	2160	3			N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521	N	521	-0-	-0-	-0-	22	1	499	2	N	-0-					-0-
11	1188	N	1188	-0-	-0-	-0-	21	1	656	2	N	-0-					-0-
							511	3									
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	957	-0-	-35	-0-	40	1	917	2	N	-0-					-0-
11	1961	N	1961	-0-	-0-	-0-	35	1	1082	2	N	-0-					-0-
							844	3									
12	992	N	823	-0-	-169	-0-	823	3			N	-0-					-0-
01	961	N	816	-0-	-145	-0-	816	3			N	-0-					-0-
02	1160	N	740	-0-	-420	-0-	740	3			N	-0-					-0-
03	837	N	786	-0-	-51	-0-	786	3			N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1882	-0-	-133	-0-	79	1	1803	2	N	-0-					-0-
11	3000	N	3942	-0-	942	942	71	1	2175	2	N	-0-					-0-
							1696	3									
12	2794	N	1852	-0-	-942	-0-	1852	3			N	-0-					-0-
01	1891	N	1826	-0-	-65	-0-	1826	3			N	-0-					-0-
02	2001	X	1669	-0-	-332	-0-	1669	3			N	-0-					-0-
03	2139	X	1795	-0-	-344	-0-	1795	3			N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1001	N	1001	-0-	-0-	-0-	42	1	959	2	N	-0-					-0-
11	2038	N	2038	-0-	-0-	-0-	36	1	1125	2	N	-0-					-0-
							877	3									
12	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
01	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
02	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
*03	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1321	N	1321	-0-	-0-	-0-	55	1	1266	2	N	-0-					-0-
11	2631	N	2631	-0-	-0-	-0-	47	1	1452	2	N	-0-					-0-
							1132	3									
12	1364	N	1219	-0-	-145	-0-	1219	3			N	-0-					-0-
01	1333	N	1171	-0-	-162	-0-	1171	3			N	-0-					-0-
02	1363	N	1095	-0-	-268	-0-	1095	3			N	-0-					-0-
03	1209	N	1147	-0-	-62	-0-	1147	3			N	-0-					-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	874	N	874	-0-	-0-	-0-	37	1	837	2	N	-0-					-0-
11	1855	N	1855	-0-	-0-	-0-	33	1	1024	2	N	-0-					-0-
							798	3									
12	899	N	821	-0-	-78	-0-	821	3			N	-0-					-0-
01	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-
02	841	N	773	-0-	-68	-0-	773	3			N	-0-					-0-
*03	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
11	1260	N	998	-0-	-262	-0-	998	3			N	-0-					-0-
12	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
01	1147	N	1082	-0-	-65	-0-	1082	3			N	-0-					-0-
02	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
03	1271	N	1107	-0-	-164	-0-	1107	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1388	-0-	-100	-0-	1388	3			N	-0-					-0-
11	1410	N	1381	-0-	-29	-0-	1381	3			N	-0-					-0-
12	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
01	1395	N	1365	-0-	-30	-0-	1365	3			N	-0-					-0-
02	1334	N	1292	-0-	-42	-0-	1292	3			N	-0-					-0-
03	1395	N	1385	-0-	-10	-0-	1385	3			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	497	-0-	-30	-0-	21	1	476	2	N	-0-					-0-
11	1060	N	1060	-0-	-0-	-0-	19	1	585	2	N	-0-					-0-
							456	3									
12	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
01	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
02	580	N	431	-0-	-149	-0-	431	3			N	-0-					-0-
*03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	553	-0-	-5	-0-	23	1	530	2	N	-0-					-0-
11	1146	N	1146	-0-	-0-	-0-	20	1	633	2	N	-0-					-0-
							493	3									
12	589	N	508	-0-	-81	-0-	508	3			N	-0-					-0-
01	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
02	1102	N	471	-0-	-631	-0-	471	3			N	-0-					-0-
*03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
11	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
12	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
01	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
02	319	N	293	-0-	-26	-0-	293	3			N	-0-					-0-
*03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1708	-0-	-214	-0-	1708	3			N	-0-					-0-
11	1770	N	1364	-0-	-406	-0-	1364	3			N	-0-					-0-
12	1736	N	1288	-0-	-448	-0-	1288	3			N	-0-					-0-
01	1705	N	1191	-0-	-514	-0-	1191	3			N	-0-					-0-
02	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
*03	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2459	-0-	-734	-0-	103	1	2356	2	N	-0-					-0-
11	4550	X	4550	-0-	-0-	-0-	81	1	2511	2	N	-0-					-0-
							1958	3									
12	3193	X	2406	-0-	-787	-0-	2406	3			N	-0-					-0-
01	3273	X	3273	-0-	-0-	-0-	3273	3			N	-0-					-0-
02	2987	X	2880	-0-	-107	-0-	2880	3			N	-0-					-0-
03	3193	X	2822	-0-	-371	-0-	2822	3			N	-0-					-0-

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	315	-0-	-88	-0-	13	1	302	2	N	-0-					-0-
11	897	N	897	-0-	-0-	-0-	16	1	495	2	N	-0-					-0-
							386	3									
12	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	609	N	349	-0-	-260	-0-	349	3			N	-0-					-0-
03	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	1877	-0-	-1254	-0-	79	1	1798	2	N	-0-					-0-
11	4058	X	4058	-0-	-0-	-0-	73	1	2239	2	N	-0-					-0-
							1746	3									
12	3100	X	2466	-0-	-634	-0-	2466	3			N	-0-					-0-
01	2542	X	2299	-0-	-243	-0-	2299	3			N	-0-					-0-
02	3248	X	2223	-0-	-1025	-0-	2223	3			N	-0-					-0-
03	3472	X	2332	-0-	-1140	-0-	2332	3			N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1330	N	1330	-0-	-0-	-0-	56	1	1274	2	N	-0-					-0-
11	2889	N	2889	-0-	-0-	-0-	52	1	1594	2	N	-0-					-0-
							1243	3									
12	1333	N	1321	-0-	-12	-0-	1321	3			N	-0-					-0-
01	1333	N	1296	-0-	-37	-0-	1296	3			N	-0-					-0-
02	1421	N	944	-0-	-477	-0-	944	3			N	-0-					-0-
03	1333	N	1293	-0-	-40	-0-	1293	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2133	N	2133	-0-	-0-	-0-	89	1	2044	2	N	-0-					-0-
11	3000	N	4385	-0-	1385	1385	78	1	2420	2	N	-0-					-0-
							1887	3									
12	3100	N	1963	-0-	-1137	248	1963	3			N	-0-					-0-
01	2197	N	1949	-0-	-248	-0-	1949	3			N	-0-					-0-
02	1819	X	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
*03	1948	X	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1840	-0-	-20	-0-	1840	2			N	-0-					-0-
11	1854	N	1854	-0-	-0-	-0-	112	2	1742	3	N	-0-					-0-
12	1829	N	1775	-0-	-54	-0-	1775	3			N	-0-					-0-
01	1829	N	1792	-0-	-37	-0-	1792	3			N	-0-					-0-
02	1798	N	1636	-0-	-162	-0-	1636	3			N	-0-					-0-
03	1767	N	1764	-0-	-3	-0-	1764	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1266	-0-	-5	-0-	1266	2			N	-0-					-0-
11	1295	N	1295	-0-	-0-	-0-	78	2	1217	3	N	-0-					-0-
12	1271	N	1263	-0-	-8	-0-	1263	3			N	-0-					-0-
01	1271	N	1265	-0-	-6	-0-	1265	3			N	-0-					-0-
02	1247	N	1175	-0-	-72	-0-	1175	3			N	-0-					-0-
03	1271	N	1242	-0-	-29	-0-	1242	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
11	559	N	559	-0-	-0-	-0-	34	2	525	3	N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
02	551	N	506	-0-	-45	-0-	506	3			N	-0-					-0-
03	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2253	-0-	-661	-0-	2253	3			N	-0-					-0-
11	2820	X	2177	-0-	-643	-0-	2177	3			N	-0-					-0-
12	2418	X	2214	-0-	-204	-0-	2214	3			N	-0-					-0-
01	2356	X	2222	-0-	-134	-0-	2222	3			N	-0-					-0-
02	2146	X	2089	-0-	-57	-0-	2089	3			N	-0-					-0-
03	2263	X	2221	-0-	-42	-0-	2221	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	607	-0-	-106	-0-	607	3			N	-0-					-0-
11	660	N	576	-0-	-84	-0-	576	3			N	-0-					-0-
12	651	N	566	-0-	-85	-0-	566	3			N	-0-					-0-
01	620	N	545	-0-	-75	-0-	545	3			N	-0-					-0-
02	551	N	522	-0-	-29	-0-	522	3			N	-0-					-0-
*03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	545	-0-	-75	-0-	545	3			N	-0-					-0-
11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
12	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
01	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
02	580	N	481	-0-	-99	-0-	481	3			N	-0-					-0-
03	589	N	502	-0-	-87	-0-	502	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1101	-0-	-294	-0-	1101	3			N	-0-					-0-
11	1230	N	1193	-0-	-37	-0-	1193	3			N	-0-					-0-
12	1178	N	1161	-0-	-17	-0-	1161	3			N	-0-					-0-
01	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
02	1160	N	1035	-0-	-125	-0-	1035	3			N	-0-					-0-
03	1147	N	1106	-0-	-41	-0-	1106	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	998	-0-	-149	-0-	998	3			N	-0-					-0-
11	1110	X	876	-0-	-234	-0-	876	3			N	-0-					-0-
12	1147	X	785	-0-	-362	-0-	785	3			N	-0-					-0-
01	1085	X	795	-0-	-290	-0-	795	3			N	-0-					-0-
02	928	X	792	-0-	-136	-0-	792	3			N	-0-					-0-
03	992	X	878	-0-	-114	-0-	878	3			N	-0-					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-
11	420	N	190	-0-	-230	-0-	190	3			N	-0-					-0-
12	434	N	189	-0-	-245	-0-	189	3			N	-0-					-0-
01	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438	N	438	-0-	-0-	-0-	18	1	420	2	N	-0-					-0-
11	813	N	813	-0-	-0-	-0-	15	1	448	2	N	-0-					-0-
							350	3									
12	589	N	339	-0-	-250	-0-	339	3			N	-0-					-0-
01	434	N	326	-0-	-108	-0-	326	3			N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*03	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1674	N	1625	-0-	-49	-0-	1625	2			N	-0-			-0-
11	1676	N	1676	-0-	-0-	-0-	101	2	1575	3	N	-0-			-0-
12	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-			-0-
01	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-			-0-
02	1624	N	1506	-0-	-118	-0-	1506	3			N	-0-			-0-
03	1643	N	1622	-0-	-21	-0-	1622	3			N	-0-			-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1109	N	1109	-0-	-0-	-0-	47	1	1062	2	N	-0-			-0-
11	2384	N	2384	-0-	-0-	-0-	43	1	1315	2	N	-0-			-0-
							1026	3							
12	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-			-0-
01	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-			-0-
02	979	N	979	-0-	-0-	-0-	979	3			N	-0-			-0-
*03	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-			-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2170	N	2083	-0-	-87	-0-	87	1	1996	2	N	-0-			-0-
11	3000	N	4413	-0-	1413	1413	79	1	2435	2	N	-0-			-0-
							1899	3							
12	3100	N	1864	-0-	-1236	177	1864	3			N	-0-			-0-
01	2166	N	1989	-0-	-177	-0-	1989	3			N	-0-			-0-
02	2349	X	1814	-0-	-535	-0-	1814	3			N	-0-			-0-
03	2511	X	1957	-0-	-554	-0-	1957	3			N	-0-			-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	485	-0-	-166	-0-	20	1	465	2	N	-0-			-0-
11	1023	N	1023	-0-	-0-	-0-	18	1	565	2	N	-0-			-0-
							440	3							
12	527	N	439	-0-	-88	-0-	439	3			N	-0-			-0-
01	496	N	419	-0-	-77	-0-	419	3			N	-0-			-0-
02	986	N	387	-0-	-599	-0-	387	3			N	-0-			-0-
03	434	N	376	-0-	-58	-0-	376	3			N	-0-			-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	531	2			N	-0-			-0-
11	570	N	570	-0-	-0-	-0-	34	2	536	3	N	-0-			-0-
12	586	N	586	-0-	-0-	-0-	586	3			N	-0-			-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-			-0-
02	662	N	662	-0-	-0-	-0-	662	3			N	-0-			-0-
*03	668	N	668	-0-	-0-	-0-	668	3			N	-0-			-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	167	N	167	-0-	-0-	-0-	7	1	160	2	N	-0-			-0-
11	376	N	376	-0-	-0-	-0-	7	1	207	2	N	-0-			-0-
							162	3							
12	186	N	166	-0-	-20	-0-	166	3			N	-0-			-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-			-0-
02	174	N	166	-0-	-8	-0-	166	3			N	-0-			-0-
*03	171	N	171	-0-	-0-	-0-	171	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	602	N	602	-0-	-0-	-0-	25	1	577	2	N	-0-			-0-
11	1043	N	1043	-0-	-0-	-0-	19	1	575	2	N	-0-			-0-
							449	3							
12	527	N	478	-0-	-49	-0-	478	3			N	-0-			-0-
01	589	N	579	-0-	-10	-0-	579	3			N	-0-			-0-
02	667	N	516	-0-	-151	-0-	516	3			N	-0-			-0-
*03	483	N	483	-0-	-0-	-0-	483	3			N	-0-			-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	920	N	920	-0-	-0-	-0-	39	1	881	2	N	-0-			-0-
11	1978	N	1978	-0-	-0-	-0-	35	1	1092	2	N	-0-			-0-
							851	3							
12	851	N	851	-0-	-0-	-0-	851	3			N	-0-			-0-
01	889	N	889	-0-	-0-	-0-	889	3			N	-0-			-0-
02	800	N	800	-0-	-0-	-0-	800	3			N	-0-			-0-
*03	887	N	887	-0-	-0-	-0-	887	3			N	-0-			-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	390	-0-	-44	-0-	16	1	374	2	N	-0-			-0-
11	786	N	786	-0-	-0-	-0-	14	1	434	2	N	-0-			-0-
							338	3							
12	372	N	334	-0-	-38	-0-	334	3			N	-0-			-0-
01	403	N	331	-0-	-72	-0-	331	3			N	-0-			-0-
02	406	N	317	-0-	-89	-0-	317	3			N	-0-			-0-
*03	342	N	342	-0-	-0-	-0-	342	3			N	-0-			-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1498	N	1498	-0-	-0-	-0-	63	1	1435	2	N	-0-			-0-
11	2517	N	2517	-0-	-0-	-0-	45	1	1389	2	N	-0-			-0-
							1083	3							
12	1426	N	1300	-0-	-126	-0-	1300	3			N	-0-			-0-
01	1426	N	1300	-0-	-126	-0-	1300	3			N	-0-			-0-
02	1334	N	1212	-0-	-122	-0-	1212	3			N	-0-			-0-
03	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-			-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1922	X	1814	-0-	-108	-0-	76	1	1738	2	N	-0-			-0-
11	3930	X	3930	-0-	-0-	-0-	70	1	2169	2	N	-0-			-0-
							1691	3							
12	1860	X	1750	-0-	-110	-0-	1750	3			N	-0-			-0-
01	1860	X	1739	-0-	-121	-0-	1739	3			N	-0-			-0-
02	3683	X	1858	-0-	-1825	-0-	1858	3			N	-0-			-0-
03	3937	X	2007	-0-	-1930	-0-	2007	3			N	-0-			-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	573	-0-	-16	-0-	573	3			N	-0-			-0-
11	570	N	561	-0-	-9	-0-	561	3			N	-0-			-0-
12	589	N	555	-0-	-34	-0-	555	3			N	-0-			-0-
01	567	N	567	-0-	-0-	-0-	567	3			N	-0-			-0-
02	551	N	514	-0-	-37	-0-	514	3			N	-0-			-0-
03	558	N	545	-0-	-13	-0-	545	3			N	-0-			-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1822	N	1822	-0-	-0-	-0-	76	1	1746	2	N	-0-			-0-
11	3000	N	3730	-0-	730	730	67	1	2058	2	N	-0-			-0-
							1605	3							
12	2258	N	1528	-0-	-730	-0-	1528	3			N	-0-			-0-
01	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-			-0-
02	1408	X	1408	-0-	-0-	-0-	1408	3			N	-0-			-0-
*03	1387	X	1387	-0-	-0-	-0-	1387	3			N	-0-			-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1240	N	1198	-0-	-42	-0-	50	1	1148	2	N	-0-			-0-
11	2361	N	2361	-0-	-0-	-0-	42	1	1303	2	N	-0-			-0-
							1016	3							
12	1333	N	1032	-0-	-301	-0-	1032	3			N	-0-			-0-
01	1209	N	1015	-0-	-194	-0-	1015	3			N	-0-			-0-
02	1392	N	941	-0-	-451	-0-	941	3			N	-0-			-0-
03	1023	N	992	-0-	-31	-0-	992	3			N	-0-			-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	930	N	864	-0-	-66	-0-	36	1	828	2	N	-0-			-0-
11	1780	N	1780	-0-	-0-	-0-	32	1	982	2	N	-0-			-0-
							766	3							
12	868	N	795	-0-	-73	-0-	795	3			N	-0-			-0-
01	868	N	806	-0-	-62	-0-	806	3			N	-0-			-0-
02	1450	N	736	-0-	-714	-0-	736	3			N	-0-			-0-
03	806	N	782	-0-	-24	-0-	782	3			N	-0-			-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	393	N	393	-0-	-0-	-0-	393	2			N	-0-			-0-
11	420	N	409	-0-	-11	-0-	25	2	384	3	N	-0-			-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-			-0-
01	403	N	401	-0-	-2	-0-	401	3			N	-0-			-0-
02	406	N	367	-0-	-39	-0-	367	3			N	-0-			-0-
03	403	N	391	-0-	-12	-0-	391	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	247	-0-	-187	-0-	10	1	237	2	N	-0-					-0-
11	420	N	86	-0-	-334	-0-	2	1	47	2	N	-0-					-0-
							37	3									
12	434	N	37	-0-	-397	-0-	37	3			N	-0-					-0-
01	248	N	11	-0-	-237	-0-	11	3			N	-0-					-0-
02	87	N	5	-0-	-82	-0-	5	3			N	-0-					-0-
*03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1108	-0-	-318	-0-	47	1	1061	2	N	-0-					-0-
11	3000	N	3077	-0-	77	77	55	1	1698	2	N	-0-					-0-
							1324	3									
12	1472	N	1395	-0-	-77	-0-	1395	3			N	-0-					-0-
01	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
02	1334	X	1257	-0-	-77	-0-	1257	3			N	-0-					-0-
03	1426	X	1315	-0-	-111	-0-	1315	3			N	-0-					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1368	N	1368	-0-	-0-	-0-	57	1	1311	2	N	-0-					-0-
11	2157	N	2157	-0-	-0-	-0-	39	1	1190	2	N	-0-					-0-
							928	3									
12	1085	N	810	-0-	-275	-0-	810	3			N	-0-					-0-
01	1085	N	700	-0-	-385	-0-	700	3			N	-0-					-0-
02	1015	N	688	-0-	-327	-0-	688	3			N	-0-					-0-
*03	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1452	-0-	-67	-0-	1452	2			N	-0-					-0-
11	1505	N	1505	-0-	-0-	-0-	91	2	1414	3	N	-0-					-0-
12	1488	N	1485	-0-	-3	-0-	1485	3			N	-0-					-0-
01	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
02	1421	N	1392	-0-	-29	-0-	1392	3			N	-0-					-0-
*03	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
11	2190	N	2120	-0-	-70	-0-	128	2	1992	3	N	-0-					-0-
12	2015	N	1579	-0-	-436	-0-	1579	3			N	-0-					-0-
01	2113	N	2113	-0-	-0-	-0-	2113	3			N	-0-					-0-
02	2059	N	1911	-0-	-148	-0-	1911	3			N	-0-					-0-
*03	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
11	746	N	746	-0-	-0-	-0-	45	2	701	3	N	-0-					-0-
12	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
01	713	N	708	-0-	-5	-0-	708	3			N	-0-					-0-
02	725	N	663	-0-	-62	-0-	663	3			N	-0-					-0-
03	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1305	-0-	-59	-0-	1305	2			N	-0-					-0-
11	1388	N	1388	-0-	-0-	-0-	84	2	1304	3	N	-0-					-0-
12	1333	N	1238	-0-	-95	-0-	1238	3			N	-0-					-0-
01	1302	N	1195	-0-	-107	-0-	1195	3			N	-0-					-0-
02	1334	N	1142	-0-	-192	-0-	1142	3			N	-0-					-0-
03	1240	N	1213	-0-	-27	-0-	1213	3			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
11	1168	N	1168	-0-	-0-	-0-	71	2	1097	3	N	-0-					-0-
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
01	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
02	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
*03	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	315	-0-	-88	-0-	315	2			N	-0-					-0-
11	360	N	345	-0-	-15	-0-	21	2	324	3	N	-0-					-0-
12	403	N	283	-0-	-120	-0-	283	3			N	-0-					-0-
01	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
02	348	N	280	-0-	-68	-0-	280	3			N	-0-					-0-
*03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
11	768	N	768	-0-	-0-	-0-	46	2	722	3	N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
01	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
02	754	N	609	-0-	-145	-0-	609	3			N	-0-					-0-
03	744	N	613	-0-	-131	-0-	613	3			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1455	-0-	-33	-0-	61	1	1394	2	N	-0-					-0-
11	3000	N	3061	-0-	61	61	55	1	1689	2	N	-0-					-0-
							1317	3									
12	1488	N	1365	-0-	-123	-0-	1365	3			N	-0-					-0-
01	1457	N	1223	-0-	-234	-0-	1223	3			N	-0-					-0-
02	1508	X	961	-0-	-547	-0-	961	3			N	-0-					-0-
03	1612	X	1413	-0-	-199	-0-	1413	3			N	-0-					-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	328	-0-	-13	-0-	14	1	314	2	N	-0-					-0-
11	786	N	786	-0-	-0-	-0-	14	1	434	2	N	-0-					-0-
							338	3									
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
02	754	N	412	-0-	-342	-0-	412	3			N	-0-					-0-
*03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2072	N	2072	-0-	-0-	-0-	87	1	1985	2	N	-0-			-0-
*11	1470	N	1331	-0-	-139	-0-	1331	3			N	-0-			-0-
*12	1519	N	1403	-0-	-116	-0-	1403	3			N	-0-			-0-
*01	1643	N	1402	-0-	-241	-0-	1402	3			N	-0-			-0-
*02	1537	X	1302	-0-	-235	-0-	1302	3			N	-0-			-0-
03	1643	X	1388	-0-	-255	-0-	1388	3			N	-0-			-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

10	837	N	765	-0-	-72	-0-	32	1	733	2	N	-0-			-0-
11	1550	N	1550	-0-	-0-	-0-	28	1	855	2	N	-0-			-0-
							667	3							
12	806	N	723	-0-	-83	-0-	723	3			N	-0-			-0-
01	775	N	711	-0-	-64	-0-	711	3			N	-0-			-0-
02	899	N	669	-0-	-230	-0-	669	3			N	-0-			-0-
03	713	N	713	-0-	-0-	-0-	713	3			N	-0-			-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

10	433	N	433	-0-	-0-	-0-	18	1	415	2	N	-0-			-0-
11	878	N	878	-0-	-0-	-0-	16	1	484	2	N	-0-			-0-
							378	3							
12	403	N	394	-0-	-9	-0-	394	3			N	-0-			-0-
01	434	N	392	-0-	-42	-0-	392	3			N	-0-			-0-
02	696	N	365	-0-	-331	-0-	365	3			N	-0-			-0-
03	403	N	383	-0-	-20	-0-	383	3			N	-0-			-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

10	1209	N	1142	-0-	-67	-0-	48	1	1094	2	N	-0-			-0-
11	2470	N	2470	-0-	-0-	-0-	44	1	1363	2	N	-0-			-0-
							1063	3							
12	1178	N	1093	-0-	-85	-0-	1093	3			N	-0-			-0-
01	1147	N	1091	-0-	-56	-0-	1091	3			N	-0-			-0-
02	1247	N	1016	-0-	-231	-0-	1016	3			N	-0-			-0-
03	1085	N	1081	-0-	-4	-0-	1081	3			N	-0-			-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

10	992	N	727	-0-	-265	-0-	31	1	696	2	N	-0-			-0-
11	1550	N	1550	-0-	-0-	-0-	28	1	855	2	N	-0-			-0-
							667	3							
12	837	N	686	-0-	-151	-0-	686	3			N	-0-			-0-
01	713	N	669	-0-	-44	-0-	669	3			N	-0-			-0-
02	1044	N	613	-0-	-431	-0-	613	3			N	-0-			-0-
03	682	N	648	-0-	-34	-0-	648	3			N	-0-			-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

10	713	N	699	-0-	-14	-0-	29	1	670	2	N	-0-			-0-
11	1462	N	1462	-0-	-0-	-0-	26	1	807	2	N	-0-			-0-
							629	3							
12	713	N	660	-0-	-53	-0-	660	3			N	-0-			-0-
01	713	N	660	-0-	-53	-0-	660	3			N	-0-			-0-
02	667	N	623	-0-	-44	-0-	623	3			N	-0-			-0-
*03	663	N	663	-0-	-0-	-0-	663	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625 N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
11	681 N	681	-0-	-0-	-0-	41	2	640	3	N	-0-					-0-
12	670 N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
01	647 N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
02	667 N	588	-0-	-79	-0-	588	3			N	-0-					-0-
03	682 N	630	-0-	-52	-0-	630	3			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	546 N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
11	527 N	527	-0-	-0-	-0-	32	2	495	3	N	-0-					-0-
12	526 N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	558 N	507	-0-	-51	-0-	507	3			N	-0-					-0-
02	522 N	488	-0-	-34	-0-	488	3			N	-0-					-0-
*03	559 N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930 N	890	-0-	-40	-0-	37	1	853	2	N	-0-					-0-
11	1927 N	1927	-0-	-0-	-0-	34	1	1064	2	N	-0-					-0-
						829	3									
12	899 N	857	-0-	-42	-0-	857	3			N	-0-					-0-
01	899 N	877	-0-	-22	-0-	877	3			N	-0-					-0-
02	957 N	820	-0-	-137	-0-	820	3			N	-0-					-0-
*03	876 N	876	-0-	-0-	-0-	876	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
11	716	N	716	-0-	-0-	-0-	43	2	673	3	N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	34	2	529	3	N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	290	N	278	-0-	-12	-0-	278	3			N	-0-					-0-
*03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	814	-0-	-85	-0-	34	1	780	2	N	-0-					-0-
11	1748	N	1748	-0-	-0-	-0-	31	1	965	2	N	-0-					-0-
							752	3									
12	899	N	731	-0-	-168	-0-	731	3			N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
02	1189	N	706	-0-	-483	-0-	706	3			N	-0-					-0-
*03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	928	-0-	-33	-0-	39	1	889	2	N	-0-					-0-
11	1992	N	1992	-0-	-0-	-0-	36	1	1099	2	N	-0-					-0-
							857	3									
12	961	N	891	-0-	-70	-0-	891	3			N	-0-					-0-
01	930	N	884	-0-	-46	-0-	884	3			N	-0-					-0-
02	1044	N	788	-0-	-256	-0-	788	3			N	-0-					-0-
03	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	841	-0-	-58	-0-	35	1	806	2	N	-0-					-0-
11	1606	N	1606	-0-	-0-	-0-	29	1	886	2	N	-0-					-0-
							691	3									
12	899	N	739	-0-	-160	-0-	739	3			N	-0-					-0-
01	837	N	797	-0-	-40	-0-	797	3			N	-0-					-0-
02	899	N	697	-0-	-202	-0-	697	3			N	-0-					-0-
*03	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	992	N	699	-0-	-293	-0-	29	1	670	2	N	-0-			-0-
11	2045	N	2045	-0-	-0-	-0-	37	1	1128	2	N	-0-			-0-
							880	3							
12	917	N	917	-0-	-0-	-0-	917	3			N	-0-			-0-
01	883	N	883	-0-	-0-	-0-	883	3			N	-0-			-0-
02	1044	N	820	-0-	-224	-0-	820	3			N	-0-			-0-
03	930	N	897	-0-	-33	-0-	897	3			N	-0-			-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1135	N	1135	-0-	-0-	-0-	48	1	1087	2	N	-0-			-0-
11	2285	N	2285	-0-	-0-	-0-	41	1	1261	2	N	-0-			-0-
							983	3							
12	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-			-0-
01	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-			-0-
02	911	N	911	-0-	-0-	-0-	911	3			N	-0-			-0-
*03	995	N	995	-0-	-0-	-0-	995	3			N	-0-			-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1085	N	1076	-0-	-9	-0-	45	1	1031	2	N	-0-			-0-
11	2187	N	2187	-0-	-0-	-0-	39	1	1207	2	N	-0-			-0-
							941	3							
12	1085	N	1013	-0-	-72	-0-	1013	3			N	-0-			-0-
01	1085	N	1008	-0-	-77	-0-	1008	3			N	-0-			-0-
02	1015	N	909	-0-	-106	-0-	909	3			N	-0-			-0-
03	1023	N	955	-0-	-68	-0-	955	3			N	-0-			-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2077	X	1688	-0-	-389	-0-	71	1	1617	2	N	-0-			-0-
11	3751	X	3751	-0-	-0-	-0-	67	1	2070	2	N	-0-			-0-
							1614	3							
12	1829	X	1648	-0-	-181	-0-	1648	3			N	-0-			-0-
01	1829	X	1624	-0-	-205	-0-	1624	3			N	-0-			-0-
02	3161	X	1505	-0-	-1656	-0-	1505	3			N	-0-			-0-
03	3379	X	1600	-0-	-1779	-0-	1600	3			N	-0-			-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1335	N	1335	-0-	-0-	-0-	56	1	1279	2	N	-0-			-0-
11	2805	N	2805	-0-	-0-	-0-	50	1	1548	2	N	-0-			-0-
							1207	3							
12	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-			-0-
01	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-			-0-
02	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-			-0-
*03	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	656	-0-	-88	-0-	28	1	628	2	N	-0-					-0-
11	1397	N	1397	-0-	-0-	-0-	25	1	771	2	N	-0-					-0-
							601	3									
12	682	N	621	-0-	-61	-0-	621	3			N	-0-					-0-
01	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
02	928	N	582	-0-	-346	-0-	582	3			N	-0-					-0-
*03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1406	N	1406	-0-	-0-	-0-	59	1	1347	2	N	-0-					-0-
11	3000	N	3017	-0-	17	17	54	1	1665	2	N	-0-					-0-
							1298	3									
12	1457	N	1357	-0-	-100	-0-	1357	3			N	-0-					-0-
01	1395	N	1330	-0-	-65	-0-	1330	3			N	-0-					-0-
02	1363	X	1206	-0-	-157	-0-	1206	3			N	-0-					-0-
03	1457	X	1275	-0-	-182	-0-	1275	3			N	-0-					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0-	-0-	28	1	637	2	N	-0-					-0-
11	1355	N	1355	-0-	-0-	-0-	24	1	748	2	N	-0-					-0-
							583	3									
12	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
11	730	N	730	-0-	-0-	-0-	44	2	686	3	N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1433	-0-	-24	-0-	60	1	1373	2	N	-0-					-0-
11	3000	N	3105	-0-	105	105	56	1	1713	2	N	-0-					-0-
							1336	3									
12	1495	N	1390	-0-	-105	-0-	1390	3			N	-0-					-0-
01	1426	N	1373	-0-	-53	-0-	1373	3			N	-0-					-0-
02	1624	X	1293	-0-	-331	-0-	1293	3			N	-0-					-0-
03	1736	X	1372	-0-	-364	-0-	1372	3			N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1256	N	1256	-0-	-0-	-0-	53	1	1203	2	N	-0-					-0-
11	2759	N	2759	-0-	-0-	-0-	49	1	1523	2	N	-0-					-0-
							1187	3									
12	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
01	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
02	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
*03	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	963	N	963	-0-	-0-	-0-	40	1	923	2	N	-0-					-0-
11	2034	N	2034	-0-	-0-	-0-	36	1	1123	2	N	-0-					-0-
							875	3									
12	961	N	913	-0-	-48	-0-	913	3			N	-0-					-0-
01	961	N	906	-0-	-55	-0-	906	3			N	-0-					-0-
02	899	N	844	-0-	-55	-0-	844	3			N	-0-					-0-
03	899	N	891	-0-	-8	-0-	891	3			N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2260	-0-	-251	-0-	95	1	2165	2	N	-0-					-0-
11	3000	N	4506	-0-	1506	1506	81	1	2486	2	N	-0-					-0-
							1939	3									
12	3100	N	1678	-0-	-1422	84	1678	3			N	-0-					-0-
01	2263	N	1531	-0-	-732	-0-	1531	3			N	-0-					-0-
02	2581	X	1450	-0-	-1131	-0-	1450	3			N	-0-					-0-
03	2759	X	1545	-0-	-1214	-0-	1545	3			N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0-	-0-	18	1	413	2	N	-0-					-0-
11	948	N	948	-0-	-0-	-0-	17	1	523	2	N	-0-					-0-
							408	3									
12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	560	-0-	-60	-0-	560	2			N	-0-					-0-
11	570	N	563	-0-	-7	-0-	34	2	529	3	N	-0-					-0-
12	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
01	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
02	551	N	514	-0-	-37	-0-	514	3			N	-0-					-0-
03	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	304	-0-	-843	-0-	13	1	291	2	N	-0-					-0-
11	1850	N	1850	-0-	-0-	-0-	33	1	1021	2	N	-0-					-0-
							796	3									
12	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
02	1740	N	758	-0-	-982	-0-	758	3			N	-0-					-0-
03	806	N	750	-0-	-56	-0-	750	3			N	-0-					-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	691	-0-	-22	-0-	29	1	662	2	N	-0-					-0-
11	1415	N	1415	-0-	-0-	-0-	25	1	781	2	N	-0-					-0-
							609	3									
12	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
01	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
02	725	N	604	-0-	-121	-0-	604	3			N	-0-					-0-
03	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

10	775 N	724	-0-	-51	-0-	30	1	694	2	N	-0-			-0-
11	1499 N	1499	-0-	-0-	-0-	27	1	827	2	N	-0-			-0-
						645	3							
12	775 N	692	-0-	-83	-0-	692	3			N	-0-			-0-
01	713 N	690	-0-	-23	-0-	690	3			N	-0-			-0-
02	725 N	639	-0-	-86	-0-	639	3			N	-0-			-0-
03	682 N	602	-0-	-80	-0-	602	3			N	-0-			-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

10	1705 N	1042	-0-	-663	-0-	1042	3			N	-0-			-0-
11	1950 N	1842	-0-	-108	-0-	1842	3			N	-0-			-0-
12	1705 N	1643	-0-	-62	-0-	1643	3			N	-0-			-0-
01	1790 N	1790	-0-	-0-	-0-	1790	3			N	-0-			-0-
02	1769 N	1646	-0-	-123	-0-	1646	3			N	-0-			-0-
*03	1714 N	1714	-0-	-0-	-0-	1714	3			N	-0-			-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

10	1147 N	1042	-0-	-105	-0-	1042	2			N	-0-			-0-
11	1083 N	1083	-0-	-0-	-0-	65	2	1018	3	N	-0-			-0-
12	1054 N	991	-0-	-63	-0-	991	3			N	-0-			-0-
01	1054 N	967	-0-	-87	-0-	967	3			N	-0-			-0-
02	1044 N	893	-0-	-151	-0-	893	3			N	-0-			-0-
03	992 N	919	-0-	-73	-0-	919	3			N	-0-			-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

10	1023 N	931	-0-	-92	-0-	39	1	892	2	N	-0-			-0-
11	1750 N	1750	-0-	-0-	-0-	31	1	966	2	N	-0-			-0-
						753	3							
12	992 N	847	-0-	-145	-0-	847	3			N	-0-			-0-
01	930 N	838	-0-	-92	-0-	838	3			N	-0-			-0-
02	1160 N	794	-0-	-366	-0-	794	3			N	-0-			-0-
*03	850 N	850	-0-	-0-	-0-	850	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	961	-0-	-124	-0-	40	1	921	2	N	-0-					-0-
11	2003	N	2003	-0-	-0-	-0-	36	1	1105	2	N	-0-					-0-
							862	3									
12	992	N	904	-0-	-88	-0-	904	3			N	-0-					-0-
01	961	N	878	-0-	-83	-0-	878	3			N	-0-					-0-
02	1421	N	803	-0-	-618	-0-	803	3			N	-0-					-0-
03	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1471	-0-	-172	-0-	1471	3			N	-0-					-0-
11	1530	N	1396	-0-	-134	-0-	1396	3			N	-0-					-0-
12	1519	N	1085	-0-	-434	-0-	1085	3			N	-0-					-0-
01	1457	N	1320	-0-	-137	-0-	1320	3			N	-0-					-0-
02	1363	N	1277	-0-	-86	-0-	1277	3			N	-0-					-0-
*03	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1109	-0-	-131	-0-	47	1	1062	2	N	-0-					-0-
11	2208	N	2208	-0-	-0-	-0-	39	1	1219	2	N	-0-					-0-
							950	3									
12	1240	N	944	-0-	-296	-0-	944	3			N	-0-					-0-
01	1116	N	923	-0-	-193	-0-	923	3			N	-0-					-0-
02	2146	N	932	-0-	-1214	-0-	932	3			N	-0-					-0-
*03	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1419	N	1419	-0-	-0-	-0-	60	1	1359	2	N	-0-					-0-
11	3000	N	3047	-0-	47	47	54	1	1682	2	N	-0-					-0-
							1311	3									
12	1439	N	1392	-0-	-47	-0-	1392	3			N	-0-					-0-
01	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
02	1259	X	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
*03	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	31	2	479	3	N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
02	493	N	449	-0-	-44	-0-	449	3			N	-0-					-0-
03	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	473	-0-	-23	-0-	20	1	453	2	N	-0-					-0-
11	1060	N	1060	-0-	-0-	-0-	19	1	585	2	N	-0-					-0-
							456	3									
12	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-
01	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
02	464	N	442	-0-	-22	-0-	442	3			N	-0-					-0-
*03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	N	464	-0-	-0-	-0-	19	1	445	2	N	-0-					-0-
11	983	N	983	-0-	-0-	-0-	18	1	542	2	N	-0-					-0-
							423	3									
12	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
01	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
02	812	N	405	-0-	-407	-0-	405	3			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	862	-0-	-6	-0-	36	1	826	2	N	-0-					-0-
11	2052	N	2052	-0-	-0-	-0-	37	1	1132	2	N	-0-					-0-
							883	3									
12	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
01	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*03	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
11	2212	N	2212	-0-	-0-	-0-	134	2	2078	3	N	-0-					-0-
12	2187	N	2187	-0-	-0-	-0-	2187	3			N	-0-					-0-
01	2084	N	2084	-0-	-0-	-0-	2084	3			N	-0-					-0-
02	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
*03	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	687	-0-	-57	-0-	29	1	658	2	N	-0-					-0-
11	1476	N	1476	-0-	-0-	-0-	26	1	815	2	N	-0-					-0-
							635	3									
12	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
01	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
02	783	N	627	-0-	-156	-0-	627	3			N	-0-					-0-
03	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	648	-0-	-127	-0-	27	1	621	2	N	-0-					-0-
11	1545	N	1545	-0-	-0-	-0-	28	1	852	2	N	-0-					-0-
							665	3									
12	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
02	725	N	602	-0-	-123	-0-	602	3			N	-0-					-0-
03	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1041	-0-	-44	-0-	44	1	997	2	N	-0-					-0-
11	2454	N	2454	-0-	-0-	-0-	44	1	1354	2	N	-0-					-0-
							1056	3									
12	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
01	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
02	1160	N	981	-0-	-179	-0-	981	3			N	-0-					-0-
03	1085	N	1031	-0-	-54	-0-	1031	3			N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	656	-0-	-57	-0-	28	1	628	2	N	-0-					-0-
11	1353	N	1353	-0-	-0-	-0-	24	1	747	2	N	-0-					-0-
							582	3									
12	682	N	573	-0-	-109	-0-	573	3			N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
02	812	N	596	-0-	-216	-0-	596	3			N	-0-					-0-
*03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1611	-0-	-63	-0-	68	1	1543	2	N	-0-					-0-
11	3000	N	3230	-0-	230	230	58	1	1782	2	N	-0-					-0-
							1390	3									
12	1682	N	1452	-0-	-230	-0-	1452	3			N	-0-					-0-
01	1612	N	1434	-0-	-178	-0-	1434	3			N	-0-					-0-
02	2117	X	1344	-0-	-773	-0-	1344	3			N	-0-					-0-
03	2263	X	1453	-0-	-810	-0-	1453	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	18	1	415	2	N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	8	1	253	2	N	-0-					-0-
							197	3									
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1975	-0-	-40	-0-	83	1	1892	2	N	-0-					-0-
11	3000	N	4193	-0-	1193	1193	75	1	2314	2	N	-0-					-0-
							1804	3									
12	2943	N	1750	-0-	-1193	-0-	1750	3			N	-0-					-0-
01	1984	N	1741	-0-	-243	-0-	1741	3			N	-0-					-0-
02	1914	X	1678	-0-	-236	-0-	1678	3			N	-0-					-0-
03	2046	X	1769	-0-	-277	-0-	1769	3			N	-0-					-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1060	N	1060	-0-	-0-	-0-	44	1	1016	2	N	-0-					-0-
11	2301	N	2301	-0-	-0-	-0-	41	1	1270	2	N	-0-					-0-
							990	3									
12	1023	N	1009	-0-	-14	-0-	1009	3			N	-0-					-0-
01	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					-0-
02	957	N	936	-0-	-21	-0-	936	3			N	-0-					-0-
03	1023	N	1002	-0-	-21	-0-	1002	3			N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	610	-0-	-103	-0-	610	2			N	-0-					-0-
11	746	N	746	-0-	-0-	-0-	45	2	701	3	N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
02	725	N	624	-0-	-101	-0-	624	3			N	-0-					-0-
03	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	918	N	918	-0-	-0-	-0-	39	1	879	2	N	-0-					-0-
11	1929	N	1929	-0-	-0-	-0-	34	1	1065	2	N	-0-					-0-
							830	3									
12	899	N	814	-0-	-85	-0-	814	3			N	-0-					-0-
01	930	N	866	-0-	-64	-0-	866	3			N	-0-					-0-
02	870	N	802	-0-	-68	-0-	802	3			N	-0-					-0-
*03	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	880	-0-	-515	-0-	880	3			N	-0-					-0-
11	1350	X	477	-0-	-873	-0-	477	3			N	-0-					-0-
12	1023	X	1004	-0-	-19	-0-	1004	3			N	-0-					-0-
01	992	X	659	-0-	-333	-0-	659	3			N	-0-					-0-
02	999	X	999	-0-	-0-	-0-	999	3			N	-0-					-0-
03	992	X	915	-0-	-77	-0-	915	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	891	-0-	-132	-0-	891	3			N	-0-					-0-
11	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
12	961	N	891	-0-	-70	-0-	891	3			N	-0-					-0-
01	899	N	872	-0-	-27	-0-	872	3			N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
03	899	N	886	-0-	-13	-0-	886	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	383	-0-	-20	-0-	16	1	367	2	N	-0-					-0-
11	811	N	811	-0-	-0-	-0-	15	1	447	2	N	-0-					-0-
							349	3									
12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
02	783	N	381	-0-	-402	-0-	381	3			N	-0-					-0-
03	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
11	642	N	642	-0-	-0-	-0-	39	2	603	3	N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
01	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1257	-0-	-45	-0-	53	1	1204	2	N	-0-					-0-
11	2698	N	2698	-0-	-0-	-0-	48	1	1489	2	N	-0-					-0-
							1161	3									
12	1302	N	1196	-0-	-106	-0-	1196	3			N	-0-					-0-
01	1271	N	1177	-0-	-94	-0-	1177	3			N	-0-					-0-
02	1682	N	1103	-0-	-579	-0-	1103	3			N	-0-					-0-
03	1209	N	1170	-0-	-39	-0-	1170	3			N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1098	-0-	-49	-0-	46	1	1052	2	N	-0-					-0-
11	2324	N	2324	-0-	-0-	-0-	42	1	1282	2	N	-0-					-0-
							1000	3									
12	1116	N	1050	-0-	-66	-0-	1050	3			N	-0-					-0-
01	1085	N	1026	-0-	-59	-0-	1026	3			N	-0-					-0-
02	1334	N	960	-0-	-374	-0-	960	3			N	-0-					-0-
03	1054	N	941	-0-	-113	-0-	941	3			N	-0-					-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	387	-0-	-16	-0-	16	1	371	2	N	-0-					-0-
11	851	N	851	-0-	-0-	-0-	15	1	470	2	N	-0-					-0-
							366	3									
12	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	406	N	348	-0-	-58	-0-	348	3			N	-0-					-0-
03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	35	2	540	3	N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1414	-0-	-291	-0-	1414	3			N	-0-					-0-
11	1500	N	1483	-0-	-17	-0-	1483	3			N	-0-					-0-
12	1550	N	1495	-0-	-55	-0-	1495	3			N	-0-					-0-
01	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
02	1421	N	1412	-0-	-9	-0-	1412	3			N	-0-					-0-
*03	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
11	300	N	276	-0-	-24	-0-	17	2	259	3	N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
11	921	N	921	-0-	-0-	-0-	56	2	865	3	N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
01	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
02	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
*03	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	713	-0-	-186	-0-	30	1	683	2	N	-0-					-0-
11	1652	N	1652	-0-	-0-	-0-	30	1	911	2	N	-0-					-0-
							711	3									
12	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
02	1073	N	780	-0-	-293	-0-	780	3			N	-0-					-0-
*03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1226	N	1226	-0-	-0-	-0-	51	1	1175	2	N	-0-					-0-
11	2677	N	2677	-0-	-0-	-0-	48	1	1477	2	N	-0-					-0-
							1152	3									
12	1240	N	1191	-0-	-49	-0-	1191	3			N	-0-					-0-
01	1240	N	1179	-0-	-61	-0-	1179	3			N	-0-					-0-
02	1450	N	1070	-0-	-380	-0-	1070	3			N	-0-					-0-
03	1178	N	1123	-0-	-55	-0-	1123	3			N	-0-					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1440	-0-	-110	-0-	60	1	1380	2	N	-0-					-0-
11	2968	N	2968	-0-	-0-	-0-	53	1	1638	2	N	-0-					-0-
							1277	3									
12	1488	N	1426	-0-	-62	-0-	1426	3			N	-0-					-0-
01	1426	N	1349	-0-	-77	-0-	1349	3			N	-0-					-0-
02	1682	N	1260	-0-	-422	-0-	1260	3			N	-0-					-0-
03	1426	N	1358	-0-	-68	-0-	1358	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

10	1147 N	1134	-0-	-13	-0-	48	1	1086	2	N	-0-			-0-
11	1690 N	1690	-0-	-0-	-0-	30	1	933	2	N	-0-			-0-
						727	3							
12	1147 N	1077	-0-	-70	-0-	1077	3			N	-0-			-0-
01	1147 N	954	-0-	-193	-0-	954	3			N	-0-			-0-
02	1305 N	881	-0-	-424	-0-	881	3			N	-0-			-0-
03	1085 N	897	-0-	-188	-0-	897	3			N	-0-			-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

10	3844 X	3701	-0-	-143	-0-	3701	2			N	-0-			-0-
11	3898 X	3898	-0-	-0-	-0-	235	2	3663	3	N	-0-			-0-
12	3813 X	3793	-0-	-20	-0-	3793	3			N	-0-			-0-
01	3813 X	3764	-0-	-49	-0-	3764	3			N	-0-			-0-
02	3770 X	3493	-0-	-277	-0-	3493	3			N	-0-			-0-
03	4030 X	3685	-0-	-345	-0-	3685	3			N	-0-			-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

10	1148 N	1148	-0-	-0-	-0-	1148	2			N	-0-			-0-
11	1150 N	1150	-0-	-0-	-0-	69	2	1081	3	N	-0-			-0-
12	1147 N	1114	-0-	-33	-0-	1114	3			N	-0-			-0-
01	1147 N	1112	-0-	-35	-0-	1112	3			N	-0-			-0-
02	1102 N	1038	-0-	-64	-0-	1038	3			N	-0-			-0-
03	1116 N	1103	-0-	-13	-0-	1103	3			N	-0-			-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

10	1302 N	1248	-0-	-54	-0-	52	1	1196	2	N	-0-			-0-
11	2582 N	2582	-0-	-0-	-0-	46	1	1425	2	N	-0-			-0-
						1111	3							
12	1302 N	1229	-0-	-73	-0-	1229	3			N	-0-			-0-
01	1240 N	1225	-0-	-15	-0-	1225	3			N	-0-			-0-
02	1305 N	1116	-0-	-189	-0-	1116	3			N	-0-			-0-
03	1240 N	1191	-0-	-49	-0-	1191	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
11	649	N	649	-0-	-0-	-0-	39	2	610	3	N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	16	2	245	3	N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	261	N	258	-0-	-3	-0-	258	3			N	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
11	930	N	913	-0-	-17	-0-	55	2	858	3	N	-0-					-0-
12	961	N	930	-0-	-31	-0-	930	3			N	-0-					-0-
01	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
02	870	N	846	-0-	-24	-0-	846	3			N	-0-					-0-
03	930	N	907	-0-	-23	-0-	907	3			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	17	1	393	2	N	-0-					-0-
11	839	N	839	-0-	-0-	-0-	15	1	463	2	N	-0-					-0-
							361	3									
12	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
01	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
02	406	N	338	-0-	-68	-0-	338	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	478	-0-	-18	-0-	20	1	458	2	N	-0-					-0-
11	1016	N	1016	-0-	-0-	-0-	18	1	561	2	N	-0-					-0-
							437	3									
12	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
01	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
02	754	N	412	-0-	-342	-0-	412	3			N	-0-					-0-
*03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	682	-0-	-0-	-0-	29	1	653	2	N	-0-					-0-
11	1494	N	1494	-0-	-0-	-0-	27	1	824	2	N	-0-					-0-
							643	3									
12	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*03	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1658	N	1658	-0-	-0-	-0-	70	1	1588	2	N	-0-					-0-
11	3000	N	3430	-0-	430	430	61	1	1893	2	N	-0-					-0-
							1476	3									
12	1853	N	1423	-0-	-430	-0-	1423	3			N	-0-					-0-
01	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
02	1394	X	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
*03	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

10	1364	N	1006	-0-	-358	-0-	1006	2			N	-0-					-0-
11	1260	N	1256	-0-	-4	-0-	76	2	1180	3	N	-0-					-0-
12	1364	N	1267	-0-	-97	-0-	1267	3			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
02	1218	N	1151	-0-	-67	-0-	1151	3			N	-0-					-0-
03	1271	N	1228	-0-	-43	-0-	1228	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

10	775	N	611	-0-	-164	-0-	611	2			N	-0-					-0-
11	750	N	684	-0-	-66	-0-	41	2	643	3	N	-0-					-0-
12	744	N	677	-0-	-67	-0-	677	3			N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
02	667	N	640	-0-	-27	-0-	640	3			N	-0-					-0-
*03	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

10	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	20	2	318	3	N	-0-					-0-
12	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
01	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-
02	319	N	276	-0-	-43	-0-	276	3			N	-0-					-0-
*03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

10	682	N	638	-0-	-44	-0-	638	2			N	-0-					-0-
11	666	N	666	-0-	-0-	-0-	40	2	626	3	N	-0-					-0-
12	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
01	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
02	638	N	572	-0-	-66	-0-	572	3			N	-0-					-0-
03	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

10	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
11	1064	N	1064	-0-	-0-	-0-	64	2	1000	3	N	-0-					-0-
12	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
01	1023	N	1017	-0-	-6	-0-	1017	3			N	-0-					-0-
02	1015	N	942	-0-	-73	-0-	942	3			N	-0-					-0-
03	1054	N	1012	-0-	-42	-0-	1012	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	239	-0-	-195	-0-	239	2			N	-0-					-0-
11	390	N	208	-0-	-182	-0-	13	2	195	3	N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
11	1625	N	1625	-0-	-0-	-0-	98	2	1527	3	N	-0-					-0-
12	1550	N	1546	-0-	-4	-0-	1546	3			N	-0-					-0-
01	1550	N	1534	-0-	-16	-0-	1534	3			N	-0-					-0-
02	1566	N	1418	-0-	-148	-0-	1418	3			N	-0-					-0-
03	1550	N	1500	-0-	-50	-0-	1500	3			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	33	2	507	3	N	-0-					-0-
12	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
01	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
02	522	N	477	-0-	-45	-0-	477	3			N	-0-					-0-
03	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1404	-0-	-22	-0-	1404	2			N	-0-					-0-
11	1380	N	1378	-0-	-2	-0-	83	2	1295	3	N	-0-					-0-
12	1395	N	1336	-0-	-59	-0-	1336	3			N	-0-					-0-
01	1395	N	1329	-0-	-66	-0-	1329	3			N	-0-					-0-
02	1334	N	1236	-0-	-98	-0-	1236	3			N	-0-					-0-
03	1333	N	1323	-0-	-10	-0-	1323	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	37	2	572	3	N	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
01	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
02	580	N	540	-0-	-40	-0-	540	3			N	-0-					-0-
03	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	476	-0-	-51	-0-	476	2			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	31	2	483	3	N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	493	N	416	-0-	-77	-0-	416	3			N	-0-					-0-
03	496	N	409	-0-	-87	-0-	409	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	528	-0-	-30	-0-	22	1	506	2	N	-0-					-0-
11	1136	N	1136	-0-	-0-	-0-	20	1	627	2	N	-0-					-0-
							489	3									
12	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
01	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
02	638	N	460	-0-	-178	-0-	460	3			N	-0-					-0-
03	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	948	-0-	-44	-0-	40	1	908	2	N	-0-					-0-
11	1915	N	1915	-0-	-0-	-0-	34	1	1057	2	N	-0-					-0-
							824	3									
12	961	N	834	-0-	-127	-0-	834	3			N	-0-					-0-
01	961	N	798	-0-	-163	-0-	798	3			N	-0-					-0-
02	1015	N	751	-0-	-264	-0-	751	3			N	-0-					-0-
03	837	N	788	-0-	-49	-0-	788	3			N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	935	-0-	-26	-0-	39	1	896	2	N	-0-					-0-
11	2036	N	2036	-0-	-0-	-0-	36	1	1124	2	N	-0-					-0-
							876	3									
12	961	N	883	-0-	-78	-0-	883	3			N	-0-					-0-
01	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-
02	1073	N	763	-0-	-310	-0-	763	3			N	-0-					-0-
03	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
11	1974	N	1974	-0-	-0-	-0-	119	2	1855	3	N	-0-					-0-
12	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
01	1798	N	1793	-0-	-5	-0-	1793	3			N	-0-					-0-
02	1914	N	1726	-0-	-188	-0-	1726	3			N	-0-					-0-
03	1922	N	1776	-0-	-146	-0-	1776	3			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	228	-0-	-82	-0-	10	1	218	2	N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	9	1	286	2	N	-0-					-0-
							223	3									
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	290	N	246	-0-	-44	-0-	246	3			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1440	-0-	-48	-0-	60	1	1380	2	N	-0-					-0-
11	3000	N	3284	-0-	284	284	59	1	1812	2	N	-0-					-0-
							1413	3									
12	1722	N	1438	-0-	-284	-0-	1438	3			N	-0-					-0-
01	1426	N	1391	-0-	-35	-0-	1391	3			N	-0-					-0-
02	1537	X	1301	-0-	-236	-0-	1301	3			N	-0-					-0-
03	1643	X	1369	-0-	-274	-0-	1369	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	671	-0-	-11	-0-	671	2			N	-0-					-0-
11	707	N	707	-0-	-0-	-0-	43	2	664	3	N	-0-					-0-
12	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
01	682	N	671	-0-	-11	-0-	671	3			N	-0-					-0-
02	696	N	619	-0-	-77	-0-	619	3			N	-0-					-0-
03	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
11	510	N	423	-0-	-87	-0-	26	2	397	3	N	-0-					-0-
12	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-
01	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-
02	406	N	394	-0-	-12	-0-	394	3			N	-0-					-0-
03	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
11	888	N	888	-0-	-0-	-0-	54	2	834	3	N	-0-					-0-
12	868	N	855	-0-	-13	-0-	855	3			N	-0-					-0-
01	899	N	847	-0-	-52	-0-	847	3			N	-0-					-0-
02	870	N	790	-0-	-80	-0-	790	3			N	-0-					-0-
03	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	25	2	391	3	N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	372	N	243	-0-	-129	-0-	243	3			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
11	655	N	655	-0-	-0-	-0-	40	2	615	3	N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
01	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
02	638	N	581	-0-	-57	-0-	581	3			N	-0-					-0-
03	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1267	N	1267	-0-	-0-	-0-	53	1	1214	2	N	-0-					-0-
11	2766	N	2766	-0-	-0-	-0-	49	1	1527	2	N	-0-					-0-
							1190	3									
12	1240	N	1219	-0-	-21	-0-	1219	3			N	-0-					-0-
01	1240	N	1203	-0-	-37	-0-	1203	3			N	-0-					-0-
02	1160	N	1116	-0-	-44	-0-	1116	3			N	-0-					-0-
03	1209	N	1181	-0-	-28	-0-	1181	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	413	N	413	-0-	-0-	-0-	17	1	396	2	N	-0-					-0-
11	823	N	823	-0-	-0-	-0-	15	1	454	2	N	-0-					-0-
							354	3									
12	496	N	359	-0-	-137	-0-	359	3			N	-0-					-0-
01	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
02	783	N	316	-0-	-467	-0-	316	3			N	-0-					-0-
03	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	556	-0-	-2	-0-	23	1	533	2	N	-0-					-0-
11	1102	N	1102	-0-	-0-	-0-	20	1	608	2	N	-0-					-0-
							474	3									
12	620	N	523	-0-	-97	-0-	523	3			N	-0-					-0-
01	558	N	462	-0-	-96	-0-	462	3			N	-0-					-0-
02	609	N	442	-0-	-167	-0-	442	3			N	-0-					-0-
03	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	650	-0-	-1	-0-	650	2			N	-0-					-0-
11	690	N	615	-0-	-75	-0-	37	2	578	3	N	-0-					-0-
12	713	N	632	-0-	-81	-0-	632	3			N	-0-					-0-
01	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
02	609	N	578	-0-	-31	-0-	578	3			N	-0-					-0-
*03	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	554	-0-	-4	-0-	554	2			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	33	2	513	3	N	-0-					-0-
12	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
01	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
02	522	N	499	-0-	-23	-0-	499	3			N	-0-					-0-
03	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	543	-0-	-108	-0-	23	1	520	2	N	-0-					-0-
11	1294	N	1294	-0-	-0-	-0-	23	1	714	2	N	-0-					-0-
							557	3									
12	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
02	899	N	542	-0-	-357	-0-	542	3			N	-0-					-0-
03	589	N	503	-0-	-86	-0-	503	3			N	-0-					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	692	-0-	-83	-0-	29	1	663	2	N	-0-					-0-
11	1522	N	1522	-0-	-0-	-0-	27	1	840	2	N	-0-					-0-
							655	3									
12	744	N	680	-0-	-64	-0-	680	3			N	-0-					-0-
01	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
02	754	N	614	-0-	-140	-0-	614	3			N	-0-					-0-
03	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
11	763	N	763	-0-	-0-	-0-	46	2	717	3	N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
02	667	N	666	-0-	-1	-0-	666	3			N	-0-					-0-
03	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0-	-0-	25	1	569	2	N	-0-					-0-
11	1250	N	1250	-0-	-0-	-0-	22	1	690	2	N	-0-					-0-
							538	3									
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	13	2	207	3	N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
11	1470	N	1356	-0-	-114	-0-	82	2	1274	3	N	-0-					-0-
12	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
01	1426	N	1373	-0-	-53	-0-	1373	3			N	-0-					-0-
02	1305	N	1293	-0-	-12	-0-	1293	3			N	-0-					-0-
03	1457	N	1405	-0-	-52	-0-	1405	3			N	-0-					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
11	1379	N	1379	-0-	-0-	-0-	83	2	1296	3	N	-0-					-0-
12	1271	N	1263	-0-	-8	-0-	1263	3			N	-0-					-0-
01	1333	N	1235	-0-	-98	-0-	1235	3			N	-0-					-0-
02	1334	N	1172	-0-	-162	-0-	1172	3			N	-0-					-0-
03	1271	N	1265	-0-	-6	-0-	1265	3			N	-0-					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1673	-0-	-94	-0-	1673	2			N	-0-					-0-
11	1915	N	1915	-0-	-0-	-0-	116	2	1799	3	N	-0-					-0-
12	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
01	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
02	1856	N	1584	-0-	-272	-0-	1584	3			N	-0-					-0-
03	1705	N	1677	-0-	-28	-0-	1677	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1736	N	1589	-0-	-147	-0-	67	1	1522	2	N	-0-			-0-
11	3000	N	3370	-0-	370	370	60	1	1860	2	N	-0-			-0-
							1450	3							
12	1878	N	1508	-0-	-370	-0-	1508	3			N	-0-			-0-
01	1581	N	1497	-0-	-84	-0-	1497	3			N	-0-			-0-
02	1740	X	1390	-0-	-350	-0-	1390	3			N	-0-			-0-
03	1860	X	1475	-0-	-385	-0-	1475	3			N	-0-			-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	746	N	746	-0-	-0-	-0-	746	2			N	-0-			-0-
11	735	N	735	-0-	-0-	-0-	44	2	691	3	N	-0-			-0-
12	775	N	708	-0-	-67	-0-	708	3			N	-0-			-0-
01	744	N	655	-0-	-89	-0-	655	3			N	-0-			-0-
02	725	N	607	-0-	-118	-0-	607	3			N	-0-			-0-
03	713	N	653	-0-	-60	-0-	653	3			N	-0-			-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	11	1	241	2	N	-0-			-0-
11	542	N	542	-0-	-0-	-0-	10	1	299	2	N	-0-			-0-
							233	3							
12	248	N	239	-0-	-9	-0-	239	3			N	-0-			-0-
01	248	N	236	-0-	-12	-0-	236	3			N	-0-			-0-
02	290	N	219	-0-	-71	-0-	219	3			N	-0-			-0-
03	248	N	232	-0-	-16	-0-	232	3			N	-0-			-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1426	N	1415	-0-	-11	-0-	1415	3			N	-0-			-0-
11	1380	N	1306	-0-	-74	-0-	1306	3			N	-0-			-0-
12	1519	N	1381	-0-	-138	-0-	1381	3			N	-0-			-0-
01	1426	N	1401	-0-	-25	-0-	1401	3			N	-0-			-0-
02	1276	N	1255	-0-	-21	-0-	1255	3			N	-0-			-0-
*03	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-			-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1178	X	842	-0-	-336	-0-	35	1	807	2	N	-0-			-0-
11	1820	X	1820	-0-	-0-	-0-	33	1	1004	2	N	-0-			-0-
							783	3							
12	930	X	786	-0-	-144	-0-	786	3			N	-0-			-0-
01	899	X	760	-0-	-139	-0-	760	3			N	-0-			-0-
02	1769	X	1495	-0-	-274	-0-	1495	3			N	-0-			-0-
03	1891	X	1289	-0-	-602	-0-	1289	3			N	-0-			-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1519	X	1206	-0-	-313	-0-	1206	3			N	-0-			-0-
11	1470	X	1117	-0-	-353	-0-	1117	3			N	-0-			-0-
12	1209	X	1019	-0-	-190	-0-	1019	3			N	-0-			-0-
01	1209	X	402	-0-	-807	-0-	402	3			N	-0-			-0-
02	1287	X	1287	-0-	-0-	-0-	1287	3			N	-0-			-0-
03	1209	X	1179	-0-	-30	-0-	1179	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	771	-0-	-97	-0-	771	3			N	-0-					-0-
11	810	N	568	-0-	-242	-0-	568	3			N	-0-					-0-
12	837	N	483	-0-	-354	-0-	483	3			N	-0-					-0-
01	775	N	584	-0-	-191	-0-	584	3			N	-0-					-0-
02	551	N	403	-0-	-148	-0-	403	3			N	-0-					-0-
03	496	N	397	-0-	-99	-0-	397	3			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
11	810	N	565	-0-	-245	-0-	565	3			N	-0-					-0-
12	775	N	620	-0-	-155	-0-	620	3			N	-0-					-0-
01	868	N	566	-0-	-302	-0-	566	3			N	-0-					-0-
02	551	N	531	-0-	-20	-0-	531	3			N	-0-					-0-
*03	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	1003	-0-	-392	-0-	1003	3			N	-0-					-0-
11	1350	X	770	-0-	-580	-0-	770	3			N	-0-					-0-
12	1085	X	902	-0-	-183	-0-	902	3			N	-0-					-0-
01	1085	X	936	-0-	-149	-0-	936	3			N	-0-					-0-
02	1015	X	877	-0-	-138	-0-	877	3			N	-0-					-0-
*03	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	370	-0-	-157	-0-	370	3			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	527	N	324	-0-	-203	-0-	324	3			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	920	-0-	-165	-0-	920	3			N	-0-					-0-
11	1050	X	776	-0-	-274	-0-	776	3			N	-0-					-0-
12	1054	X	740	-0-	-314	-0-	740	3			N	-0-					-0-
01	1023	X	691	-0-	-332	-0-	691	3			N	-0-					-0-
02	957	X	633	-0-	-324	-0-	633	3			N	-0-					-0-
03	930	X	728	-0-	-202	-0-	728	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	682	-0-	-248	-0-	682	3			N	-0-					-0-
11	900	X	518	-0-	-382	-0-	518	3			N	-0-					-0-
12	775	X	462	-0-	-313	-0-	462	3			N	-0-					-0-
01	775	X	431	-0-	-344	-0-	431	3			N	-0-					-0-
02	725	X	422	-0-	-303	-0-	422	3			N	-0-					-0-
03	682	X	491	-0-	-191	-0-	491	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	979	-0-	-323	-0-	979	3			N	-0-					-0-
11	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
12	1209	N	955	-0-	-254	-0-	955	3			N	-0-					-0-
01	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
02	1218	N	1077	-0-	-141	-0-	1077	3			N	-0-					-0-
*03	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
11	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
12	1085	N	965	-0-	-120	-0-	965	3			N	-0-					-0-
01	1054	N	977	-0-	-77	-0-	977	3			N	-0-					-0-
02	957	N	879	-0-	-78	-0-	879	3			N	-0-					-0-
*03	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	815	-0-	-239	-0-	815	3			N	-0-					-0-
11	720	N	602	-0-	-118	-0-	602	3			N	-0-					-0-
12	1116	N	575	-0-	-541	-0-	575	3			N	-0-					-0-
01	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
02	580	N	579	-0-	-1	-0-	579	3			N	-0-					-0-
*03	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
11	540	N	342	-0-	-198	-0-	342	3			N	-0-					-0-
12	1302	N	197	-0-	-1105	-0-	197	3			N	-0-					-0-
01	992	N	446	-0-	-546	-0-	446	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*03	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
11	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
12	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
11	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-
12	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
01	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
02	551	N	522	-0-	-29	-0-	522	3			N	-0-					-0-
*03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2220	N	2220	-0-	-0-	-0-	93	1	2127	2	N	-0-					-0-
11	3000	N	4588	-0-	1588	1588	82	1	2532	2	N	-0-					-0-
							1974	3									
12	3100	N	1586	-0-	-1514	74	1586	3			N	-0-					-0-
01	2232	N	1748	-0-	-484	-0-	1748	3			N	-0-					-0-
02	2291	X	1625	-0-	-666	-0-	1625	3			N	-0-					-0-
03	2449	X	1808	-0-	-641	-0-	1808	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	469	-0-	-151	-0-	469	3			N	-0-					-0-
11	930	N	779	-0-	-151	-0-	779	3			N	-0-					-0-
12	837	N	424	-0-	-413	-0-	424	3			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
02	754	N	381	-0-	-373	-0-	381	3			N	-0-					-0-
*03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	559	-0-	-154	-0-	559	3			N	-0-					-0-
11	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
02	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
*03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4635	-0-	-294	-0-	195	1	4440	2	N	-0-					-0-
11	9840	X	9840	-0-	-0-	-0-	176	1	5430	2	N	-0-					-0-
							4234	3									
12	4929	X	4375	-0-	-554	-0-	4375	3			N	-0-					-0-
01	4650	X	4377	-0-	-273	-0-	4377	3			N	-0-					-0-
02	4901	X	4068	-0-	-833	-0-	4068	3			N	-0-					-0-
03	5239	X	4320	-0-	-919	-0-	4320	3			N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2866	N	2866	-0-	-0-	-0-	120	1	2746	2	N	-0-					-0-
11	3000	N	6126	-0-	3126	3126	110	1	3380	2	N	-0-					-0-
							2636	3									
12	3100	N	2751	-0-	-349	2777	2751	3			N	-0-					-0-
01	3100	N	2726	-0-	-374	2403	2726	3			N	-0-					-0-
02	4926	X	2523	-0-	-2403	-0-	2523	3			N	-0-					-0-
*03	2595	X	2595	-0-	-0-	-0-	2595	3			N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2026	-0-	-175	-0-	85	1	1941	2	N	-0-					-0-
11	3000	N	4383	-0-	1383	1383	78	1	2419	2	N	-0-					-0-
							1886	3									
12	3100	N	1883	-0-	-1217	166	1883	3			N	-0-					-0-
01	2067	N	1901	-0-	-166	-0-	1901	3			N	-0-					-0-
02	2900	X	1782	-0-	-1118	-0-	1782	3			N	-0-					-0-
03	3100	X	1941	-0-	-1159	-0-	1941	3			N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2084	-0-	-210	-0-	87	1	1997	2	N	-0-					-0-
11	3000	N	4506	-0-	1506	1506	81	1	2486	2	N	-0-					-0-
							1939	3									
12	3100	N	2005	-0-	-1095	411	2005	3			N	-0-					-0-
01	2411	N	2000	-0-	-411	-0-	2000	3			N	-0-					-0-
02	2175	X	1872	-0-	-303	-0-	1872	3			N	-0-					-0-
03	2325	X	2029	-0-	-296	-0-	2029	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1021	N	1021	-0-	-0-	-0-	43	1	978	2	N	-0-					-0-
11	2168	N	2168	-0-	-0-	-0-	39	1	1196	2	N	-0-					-0-
							933	3									
12	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
01	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
02	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
*03	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1000	-0-	-333	-0-	42	1	958	2	N	-0-					-0-
11	2278	N	2278	-0-	-0-	-0-	41	1	1257	2	N	-0-					-0-
							980	3									
12	1271	N	1069	-0-	-202	-0-	1069	3			N	-0-					-0-
01	992	N	845	-0-	-147	-0-	845	3			N	-0-					-0-
02	1740	N	1264	-0-	-476	-0-	1264	3			N	-0-					-0-
03	1054	N	855	-0-	-199	-0-	855	3			N	-0-					-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1129	-0-	-111	-0-	1129	3			N	-0-					-0-
11	1140	N	1064	-0-	-76	-0-	1064	3			N	-0-					-0-
12	1147	N	1009	-0-	-138	-0-	1009	3			N	-0-					-0-
01	1116	N	987	-0-	-129	-0-	987	3			N	-0-					-0-
02	1015	N	952	-0-	-63	-0-	952	3			N	-0-					-0-
*03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	37	2	572	3	N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
02	580	N	538	-0-	-42	-0-	538	3			N	-0-					-0-
03	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
11	2310	N	1908	-0-	-402	-0-	115	2	1793	3	N	-0-					-0-
12	2325	N	2003	-0-	-322	-0-	2003	3			N	-0-					-0-
01	2294	N	2199	-0-	-95	-0-	2199	3			N	-0-					-0-
02	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-					-0-
*03	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1953	-0-	-558	-0-	1953	3			N	-0-					-0-
11	2430	X	1825	-0-	-605	-0-	1825	3			N	-0-					-0-
12	2046	X	1863	-0-	-183	-0-	1863	3			N	-0-					-0-
01	2015	X	1859	-0-	-156	-0-	1859	3			N	-0-					-0-
02	1827	X	1737	-0-	-90	-0-	1737	3			N	-0-					-0-
03	1953	X	1846	-0-	-107	-0-	1846	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2540	X	2540	-0-	-0-	-0-	2540	2			N	-0-			-0-
11	3132	X	3132	-0-	-0-	-0-	189	2	2943	3	N	-0-			-0-
12	2826	X	2826	-0-	-0-	-0-	2826	3			N	-0-			-0-
01	3100	N	3102	-0-	2	2	3102	3			N	-0-			-0-
02	2633	X	2631	-0-	-2	-0-	2631	3			N	-0-			-0-
*03	2183	X	2183	-0-	-0-	-0-	2183	3			N	-0-			-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2418	N	2397	-0-	-21	-0-	101	1	2296	2	N	-0-			-0-
11	3000	N	5761	-0-	2761	2761	103	1	3179	2	N	-0-			-0-
							2479	3							
12	3100	N	2465	-0-	-635	2126	2465	3			N	-0-			-0-
01	3100	N	2307	-0-	-793	1333	2307	3			N	-0-			-0-
02	3654	X	2321	-0-	-1333	-0-	2321	3			N	-0-			-0-
03	3007	X	2467	-0-	-540	-0-	2467	3			N	-0-			-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	834	N	834	-0-	-0-	-0-	35	1	799	2	N	-0-			-0-
11	1713	N	1713	-0-	-0-	-0-	31	1	945	2	N	-0-			-0-
							737	3							
12	722	N	722	-0-	-0-	-0-	722	3			N	-0-			-0-
01	703	N	703	-0-	-0-	-0-	703	3			N	-0-			-0-
02	641	N	641	-0-	-0-	-0-	641	3			N	-0-			-0-
*03	678	N	678	-0-	-0-	-0-	678	3			N	-0-			-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	2	1	48	2	N	-0-			-0-
11	107	N	107	-0-	-0-	-0-	2	1	59	2	N	-0-			-0-
							46	3							
12	62	N	47	-0-	-15	-0-	47	3			N	-0-			-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-			-0-
02	116	N	45	-0-	-71	-0-	45	3			N	-0-			-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-			-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1302	N	1040	-0-	-262	-0-	44	1	996	2	N	-0-			-0-
11	2798	N	2798	-0-	-0-	-0-	50	1	1544	2	N	-0-			-0-
							1204	3							
12	1209	N	1147	-0-	-62	-0-	1147	3			N	-0-			-0-
01	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-			-0-
02	2697	N	1068	-0-	-1629	-0-	1068	3			N	-0-			-0-
03	1147	N	1108	-0-	-39	-0-	1108	3			N	-0-			-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1829	N	1257	-0-	-572	-0-	1257	2			N	-0-			-0-
11	1770	N	1502	-0-	-268	-0-	91	2	1411	3	N	-0-			-0-
12	1736	N	1486	-0-	-250	-0-	1486	3			N	-0-			-0-
01	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-			-0-
02	1450	N	1285	-0-	-165	-0-	1285	3			N	-0-			-0-
*03	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1663	N	1663	-0-	-0-	-0-	70	1	1593	2	N	-0-			-0-
11	3000	N	3395	-0-	395	395	61	1	1873	2	N	-0-			-0-
							1461	3							
12	2042	N	1647	-0-	-395	-0-	1647	3			N	-0-			-0-
01	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-			-0-
02	1478	X	1478	-0-	-0-	-0-	1478	3			N	-0-			-0-
*03	1554	X	1554	-0-	-0-	-0-	1554	3			N	-0-			-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3410	X	2981	-0-	-429	-0-	125	1	2856	2	N	-0-			-0-
11	5057	X	5057	-0-	-0-	-0-	90	1	2791	2	N	-0-			-0-
							2176	3							
12	3335	X	3335	-0-	-0-	-0-	3335	3			N	-0-			-0-
01	3224	X	3131	-0-	-93	-0-	3131	3			N	-0-			-0-
02	4553	X	2831	-0-	-1722	-0-	2831	3			N	-0-			-0-
03	4867	X	2964	-0-	-1903	-0-	2964	3			N	-0-			-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	568	-0-	-114	-0-	24	1	544	2	N	-0-			-0-
11	1134	N	1134	-0-	-0-	-0-	20	1	626	2	N	-0-			-0-
							488	3							
12	620	N	494	-0-	-126	-0-	494	3			N	-0-			-0-
01	805	N	805	-0-	-0-	-0-	805	3			N	-0-			-0-
02	725	N	642	-0-	-83	-0-	642	3			N	-0-			-0-
*03	658	N	658	-0-	-0-	-0-	658	3			N	-0-			-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1705	N	1457	-0-	-248	-0-	61	1	1396	2	N	-0-			-0-
11	3000	X	3000	-0-	-0-	-0-	54	1	1655	2	N	-0-			-0-
							1291	3							
12	1705	N	1303	-0-	-402	-0-	1303	3			N	-0-			-0-
01	1457	N	1301	-0-	-156	-0-	1301	3			N	-0-			-0-
02	1827	N	1202	-0-	-625	-0-	1202	3			N	-0-			-0-
03	1302	N	1276	-0-	-26	-0-	1276	3			N	-0-			-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2077	N	1891	-0-	-186	-0-	1891	2			N	-0-			-0-
11	2076	N	2076	-0-	-0-	-0-	125	2	1951	3	N	-0-			-0-
12	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-			-0-
01	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-			-0-
02	2001	N	1905	-0-	-96	-0-	1905	3			N	-0-			-0-
03	1984	N	1962	-0-	-22	-0-	1962	3			N	-0-			-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1612	N	1549	-0-	-63	-0-	65	1	1484	2	N	-0-			-0-
11	3000	N	3302	-0-	302	302	59	1	1822	2	N	-0-			-0-
							1421	3							
12	1767	N	1465	-0-	-302	-0-	1465	3			N	-0-			-0-
01	1550	N	1432	-0-	-118	-0-	1432	3			N	-0-			-0-
02	2030	X	1317	-0-	-713	-0-	1317	3			N	-0-			-0-
03	2170	X	1394	-0-	-776	-0-	1394	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1059	N	1059	-0-	-0-	-0-	44	1	1015	2	N	-0-			-0-
11	2387	N	2387	-0-	-0-	-0-	43	1	1317	2	N	-0-			-0-
							1027	3							
12	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-			-0-
01	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-			-0-
02	1131	N	987	-0-	-144	-0-	987	3			N	-0-			-0-
03	1116	N	1039	-0-	-77	-0-	1039	3			N	-0-			-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1829	N	1603	-0-	-226	-0-	1603	2			N	-0-			-0-
11	1795	N	1795	-0-	-0-	-0-	108	2	1687	3	N	-0-			-0-
12	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-			-0-
01	1703	N	1703	-0-	-0-	-0-	1703	3			N	-0-			-0-
02	1740	N	1580	-0-	-160	-0-	1580	3			N	-0-			-0-
03	1767	N	1691	-0-	-76	-0-	1691	3			N	-0-			-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1612	N	1598	-0-	-14	-0-	67	1	1531	2	N	-0-			-0-
11	1664	N	1664	-0-	-0-	-0-	30	1	918	2	N	-0-			-0-
							716	3							
12	1612	N	930	-0-	-682	-0-	930	3			N	-0-			-0-
01	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-			-0-
02	1595	N	619	-0-	-976	-0-	619	3			N	-0-			-0-
*03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-			-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1271	N	1249	-0-	-22	-0-	52	1	1197	2	N	-0-			-0-
11	2303	N	2303	-0-	-0-	-0-	41	1	1271	2	N	-0-			-0-
							991	3							
12	1240	N	1164	-0-	-76	-0-	1164	3			N	-0-			-0-
01	1240	N	1101	-0-	-139	-0-	1101	3			N	-0-			-0-
02	1566	N	1009	-0-	-557	-0-	1009	3			N	-0-			-0-
03	1178	N	1088	-0-	-90	-0-	1088	3			N	-0-			-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1457	N	1314	-0-	-143	-0-	55	1	1259	2	N	-0-			-0-
11	2475	N	2475	-0-	-0-	-0-	44	1	1366	2	N	-0-			-0-
							1065	3							
12	1333	N	1064	-0-	-269	-0-	1064	3			N	-0-			-0-
01	1302	N	1025	-0-	-277	-0-	1025	3			N	-0-			-0-
02	1392	N	1079	-0-	-313	-0-	1079	3			N	-0-			-0-
*03	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-			-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	915	N	915	-0-	-0-	-0-	38	1	877	2	N	-0-			-0-
11	2145	N	2145	-0-	-0-	-0-	38	1	1184	2	N	-0-			-0-
							923	3							
12	899	N	824	-0-	-75	-0-	824	3			N	-0-			-0-
01	899	N	798	-0-	-101	-0-	798	3			N	-0-			-0-
02	841	N	765	-0-	-76	-0-	765	3			N	-0-			-0-
03	837	N	834	-0-	-3	-0-	834	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	432	-0-	-95	-0-	18	1	414	2	N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	15	1	450	2	N	-0-					-0-
							351	3									
12	403	N	318	-0-	-85	-0-	318	3			N	-0-					-0-
01	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
02	493	N	329	-0-	-164	-0-	329	3			N	-0-					-0-
*03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	480	N	480	-0-	-0-	-0-	20	1	460	2	N	-0-					-0-
11	953	N	953	-0-	-0-	-0-	17	1	526	2	N	-0-					-0-
							410	3									
12	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
01	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
02	551	N	395	-0-	-156	-0-	395	3			N	-0-					-0-
*03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	681	-0-	-63	-0-	29	1	652	2	N	-0-					-0-
11	1545	N	1545	-0-	-0-	-0-	28	1	852	2	N	-0-					-0-
							665	3									
12	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
01	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
02	754	N	621	-0-	-133	-0-	621	3			N	-0-					-0-
03	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1757	N	1757	-0-	-0-	-0-	74	1	1683	2	N	-0-					-0-
11	3000	N	3707	-0-	707	707	66	1	2046	2	N	-0-					-0-
							1595	3									
12	2166	N	1459	-0-	-707	-0-	1459	3			N	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
02	1343	X	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
*03	1306	X	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2119	N	2119	-0-	-0-	-0-	89	1	2030	2	N	-0-					-0-
11	3000	N	4516	-0-	1516	1516	81	1	2492	2	N	-0-					-0-
							1943	3									
12	3100	N	1989	-0-	-1111	405	1989	3			N	-0-					-0-
01	2369	N	1964	-0-	-405	-0-	1964	3			N	-0-					-0-
02	1827	X	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
*03	1949	X	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	141	-0-	-200	-0-	141	2			N	-0-					-0-
11	240	N	215	-0-	-25	-0-	13	2	202	3	N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1495	-0-	-272	-0-	63	1	1432	2	N	-0-					-0-
11	3000	N	3196	-0-	196	196	57	1	1764	2	N	-0-					-0-
							1375	3									
12	1810	N	1614	-0-	-196	-0-	1614	3			N	-0-					-0-
01	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-
02	2030	X	1445	-0-	-585	-0-	1445	3			N	-0-					-0-
03	2170	X	1541	-0-	-629	-0-	1541	3			N	-0-					-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1173	-0-	-5	-0-	49	1	1124	2	N	-0-					-0-
11	2615	N	2615	-0-	-0-	-0-	47	1	1443	2	N	-0-					-0-
							1125	3									
12	1178	N	1144	-0-	-34	-0-	1144	3			N	-0-					-0-
01	1178	N	1130	-0-	-48	-0-	1130	3			N	-0-					-0-
02	1102	N	1049	-0-	-53	-0-	1049	3			N	-0-					-0-
03	1147	N	1070	-0-	-77	-0-	1070	3			N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
11	763	N	763	-0-	-0-	-0-	46	2	717	3	N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
11	1003	N	1003	-0-	-0-	-0-	61	2	942	3	N	-0-					-0-
12	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
01	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
02	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
*03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
11	360	N	325	-0-	-35	-0-	20	2	305	3	N	-0-					-0-
12	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
01	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
02	319	N	273	-0-	-46	-0-	273	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	945	N	945	-0-	-0-	-0-	40	1	905	2	N	-0-					-0-
11	1439	N	1439	-0-	-0-	-0-	26	1	794	2	N	-0-					-0-
							619	3									
12	930	N	759	-0-	-171	-0-	759	3			N	-0-					-0-
01	930	N	777	-0-	-153	-0-	777	3			N	-0-					-0-
02	870	N	732	-0-	-138	-0-	732	3			N	-0-					-0-
*03	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	961	N	909	-0-	-52	-0-	38	1	871	2	N	-0-			-0-
11	1973	N	1973	-0-	-0-	-0-	35	1	1089	2	N	-0-			-0-
							849	3							
12	930	N	881	-0-	-49	-0-	881	3			N	-0-			-0-
01	899	N	875	-0-	-24	-0-	875	3			N	-0-			-0-
02	1015	N	810	-0-	-205	-0-	810	3			N	-0-			-0-
03	868	N	864	-0-	-4	-0-	864	3			N	-0-			-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1798	N	1798	-0-	-0-	-0-	75	1	1723	2	N	-0-			-0-
11	3000	N	3876	-0-	876	876	69	1	2139	2	N	-0-			-0-
							1668	3							
12	2597	N	1721	-0-	-876	-0-	1721	3			N	-0-			-0-
01	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-			-0-
02	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-			-0-
*03	1690	X	1690	-0-	-0-	-0-	1690	3			N	-0-			-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2965	X	2965	-0-	-0-	-0-	2965	3			N	-0-			-0-
11	2663	X	2663	-0-	-0-	-0-	2663	3			N	-0-			-0-
12	2486	X	2486	-0-	-0-	-0-	2486	3			N	-0-			-0-
01	2689	X	2689	-0-	-0-	-0-	2689	3			N	-0-			-0-
02	2535	X	2535	-0-	-0-	-0-	2535	3			N	-0-			-0-
*03	2691	X	2691	-0-	-0-	-0-	2691	3			N	-0-			-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1519	N	1439	-0-	-80	-0-	1439	3			N	-0-			-0-
11	1590	N	1389	-0-	-201	-0-	1389	3			N	-0-			-0-
12	1550	N	1444	-0-	-106	-0-	1444	3			N	-0-			-0-
01	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-			-0-
02	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-			-0-
*03	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-			-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	11	1	241	2	N	-0-			-0-
11	530	N	530	-0-	-0-	-0-	9	1	293	2	N	-0-			-0-
							228	3							
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-			-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-			-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-			-0-
*03	229	N	229	-0-	-0-	-0-	229	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	868	N	857	-0-	-11	-0-	36	1	821	2	N	-0-			-0-
11	1785	N	1785	-0-	-0-	-0-	32	1	985	2	N	-0-			-0-
							768	3							
12	868	N	809	-0-	-59	-0-	809	3			N	-0-			-0-
01	868	N	795	-0-	-73	-0-	795	3			N	-0-			-0-
02	1740	N	737	-0-	-1003	-0-	737	3			N	-0-			-0-
03	806	N	785	-0-	-21	-0-	785	3			N	-0-			-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1116	N	821	-0-	-295	-0-	34	1	787	2	N	-0-			-0-
11	1855	N	1855	-0-	-0-	-0-	33	1	1024	2	N	-0-			-0-
							798	3							
12	1085	N	846	-0-	-239	-0-	846	3			N	-0-			-0-
01	880	N	880	-0-	-0-	-0-	880	3			N	-0-			-0-
02	1798	N	805	-0-	-993	-0-	805	3			N	-0-			-0-
*03	847	N	847	-0-	-0-	-0-	847	3			N	-0-			-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	911	N	911	-0-	-0-	-0-	38	1	873	2	N	-0-			-0-
11	1669	N	1669	-0-	-0-	-0-	30	1	921	2	N	-0-			-0-
							718	3							
12	757	N	757	-0-	-0-	-0-	757	3			N	-0-			-0-
01	899	N	731	-0-	-168	-0-	731	3			N	-0-			-0-
02	986	N	721	-0-	-265	-0-	721	3			N	-0-			-0-
*03	787	N	787	-0-	-0-	-0-	787	3			N	-0-			-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1023	N	1023	-0-	-0-	-0-	43	1	980	2	N	-0-			-0-
11	2140	N	2140	-0-	-0-	-0-	38	1	1181	2	N	-0-			-0-
							921	3							
12	992	N	955	-0-	-37	-0-	955	3			N	-0-			-0-
01	1023	N	946	-0-	-77	-0-	946	3			N	-0-			-0-
02	1102	N	839	-0-	-263	-0-	839	3			N	-0-			-0-
03	961	N	942	-0-	-19	-0-	942	3			N	-0-			-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-			-0-
11	1279	N	1279	-0-	-0-	-0-	77	2	1202	3	N	-0-			-0-
12	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-			-0-
01	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-			-0-
02	1247	N	1095	-0-	-152	-0-	1095	3			N	-0-			-0-
03	1240	N	1169	-0-	-71	-0-	1169	3			N	-0-			-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	552	-0-	-99	-0-	552	2			N	-0-			-0-
11	720	N	676	-0-	-44	-0-	41	2	635	3	N	-0-			-0-
12	931	N	931	-0-	-0-	-0-	931	3			N	-0-			-0-
01	812	N	812	-0-	-0-	-0-	812	3			N	-0-			-0-
02	734	N	734	-0-	-0-	-0-	734	3			N	-0-			-0-
03	930	N	757	-0-	-173	-0-	757	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	437	-0-	-183	-0-	18	1	419	2	N	-0-					-0-
11	1315	N	1315	-0-	-0-	-0-	24	1	725	2	N	-0-					-0-
							566	3									
12	837	N	719	-0-	-118	-0-	719	3			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
02	812	N	662	-0-	-150	-0-	662	3			N	-0-					-0-
03	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	889	-0-	-10	-0-	37	1	852	2	N	-0-					-0-
11	1882	N	1882	-0-	-0-	-0-	34	1	1038	2	N	-0-					-0-
							810	3									
12	899	N	843	-0-	-56	-0-	843	3			N	-0-					-0-
01	899	N	838	-0-	-61	-0-	838	3			N	-0-					-0-
02	1044	N	771	-0-	-273	-0-	771	3			N	-0-					-0-
03	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1818	-0-	-197	-0-	76	1	1742	2	N	-0-					-0-
11	3851	X	3851	-0-	-0-	-0-	69	1	2125	2	N	-0-					-0-
							1657	3									
12	2015	X	1724	-0-	-291	-0-	1724	3			N	-0-					-0-
01	1922	X	1657	-0-	-265	-0-	1657	3			N	-0-					-0-
02	3074	X	1485	-0-	-1589	-0-	1485	3			N	-0-					-0-
03	3286	X	1638	-0-	-1648	-0-	1638	3			N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1900	-0-	-115	-0-	80	1	1820	2	N	-0-					-0-
11	3000	N	4325	-0-	1325	1325	77	1	2387	2	N	-0-					-0-
							1861	3									
12	3100	N	1828	-0-	-1272	53	1828	3			N	-0-					-0-
01	1908	N	1855	-0-	-53	-0-	1855	3			N	-0-					-0-
02	2088	X	1673	-0-	-415	-0-	1673	3			N	-0-					-0-
03	2232	X	1815	-0-	-417	-0-	1815	3			N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	740	-0-	-4	-0-	31	1	709	2	N	-0-					-0-
11	1518	N	1518	-0-	-0-	-0-	27	1	838	2	N	-0-					-0-
							653	3									
12	744	N	571	-0-	-173	-0-	571	3			N	-0-					-0-
01	744	N	543	-0-	-201	-0-	543	3			N	-0-					-0-
02	1479	N	461	-0-	-1018	-0-	461	3			N	-0-					-0-
*03	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1036	-0-	-235	-0-	44	1	992	2	N	-0-					-0-
11	1697	N	1697	-0-	-0-	-0-	30	1	937	2	N	-0-					-0-
							730	3									
12	1271	N	701	-0-	-570	-0-	701	3			N	-0-					-0-
01	1023	N	525	-0-	-498	-0-	525	3			N	-0-					-0-
02	1450	N	1024	-0-	-426	-0-	1024	3			N	-0-					-0-
03	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1026	-0-	-183	-0-	43	1	983	2	N	-0-					-0-
11	2508	N	2508	-0-	-0-	-0-	45	1	1384	2	N	-0-					-0-
							1079	3									
12	1147	N	955	-0-	-192	-0-	955	3			N	-0-					-0-
01	1023	N	905	-0-	-118	-0-	905	3			N	-0-					-0-
02	1595	N	856	-0-	-739	-0-	856	3			N	-0-					-0-
*03	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	1555	-0-	-88	-0-	65	1	1490	2	N	-0-					-0-
11	3098	X	3098	-0-	-0-	-0-	55	1	1710	2	N	-0-					-0-
							1333	3									
12	1643	X	1323	-0-	-320	-0-	1323	3			N	-0-					-0-
01	1612	X	1472	-0-	-140	-0-	1472	3			N	-0-					-0-
02	2987	X	1335	-0-	-1652	-0-	1335	3			N	-0-					-0-
03	3193	X	1419	-0-	-1774	-0-	1419	3			N	-0-					-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	804	-0-	-157	-0-	34	1	770	2	N	-0-					-0-
11	1401	N	1401	-0-	-0-	-0-	25	1	773	2	N	-0-					-0-
							603	3									
12	868	N	640	-0-	-228	-0-	640	3			N	-0-					-0-
01	806	N	369	-0-	-437	-0-	369	3			N	-0-					-0-
02	1363	N	394	-0-	-969	-0-	394	3			N	-0-					-0-
03	651	N	462	-0-	-189	-0-	462	3			N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	241	-0-	-7	-0-	10	1	231	2	N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	9	1	281	2	N	-0-					-0-
							219	3									
12	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
02	493	N	204	-0-	-289	-0-	204	3			N	-0-					-0-
03	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	508	-0-	-50	-0-	21	1	487	2	N	-0-					-0-
11	1018	N	1018	-0-	-0-	-0-	18	1	562	2	N	-0-					-0-
							438	3									
12	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
01	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
02	986	N	430	-0-	-556	-0-	430	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1165	-0-	-106	-0-	49	1	1116	2	N	-0-					-0-
11	2429	N	2429	-0-	-0-	-0-	43	1	1341	2	N	-0-					-0-
							1045	3									
12	1240	N	1158	-0-	-82	-0-	1158	3			N	-0-					-0-
01	1178	N	1127	-0-	-51	-0-	1127	3			N	-0-					-0-
02	1363	N	1055	-0-	-308	-0-	1055	3			N	-0-					-0-
03	1147	N	1134	-0-	-13	-0-	1134	3			N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1460	N	1460	-0-	-0-	-0-	61	1	1399	2	N	-0-					-0-
11	3000	N	3372	-0-	372	372	60	1	1861	2	N	-0-					-0-
							1451	3									
12	1666	N	1294	-0-	-372	-0-	1294	3			N	-0-					-0-
01	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
02	1554	X	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
*03	1931	X	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2606	-0-	-60	-0-	109	1	2497	2	N	-0-					-0-
11	3000	N	5506	-0-	2506	2506	98	1	3039	2	N	-0-					-0-
							2369	3									
12	3100	N	2468	-0-	-632	1874	2468	3			N	-0-					-0-
01	3100	N	2457	-0-	-643	1231	2457	3			N	-0-					-0-
02	3514	X	2283	-0-	-1231	-0-	2283	3			N	-0-					-0-
03	2728	X	2436	-0-	-292	-0-	2436	3			N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1930	-0-	-302	-0-	81	1	1849	2	N	-0-					-0-
11	4783	X	4783	-0-	-0-	-0-	86	1	2639	2	N	-0-					-0-
							2058	3									
12	2325	X	2094	-0-	-231	-0-	2094	3			N	-0-					-0-
01	2325	X	2050	-0-	-275	-0-	2050	3			N	-0-					-0-
02	4611	X	1913	-0-	-2698	-0-	1913	3			N	-0-					-0-
03	4929	X	2015	-0-	-2914	-0-	2015	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3664	-0-	-25	-0-	154	1	3510	2	N	-0-					-0-
11	8088	X	8088	-0-	-0-	-0-	145	1	4463	2	N	-0-					-0-
							3480	3									
12	3751	X	3400	-0-	-351	-0-	3400	3			N	-0-					-0-
01	3751	X	3439	-0-	-312	-0-	3439	3			N	-0-					-0-
02	4698	X	3177	-0-	-1521	-0-	3177	3			N	-0-					-0-
03	5022	X	3248	-0-	-1774	-0-	3248	3			N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2833	N	2833	-0-	-0-	-0-	119	1	2714	2	N	-0-					-0-
11	3000	N	6121	-0-	3121	3121	109	1	3378	2	N	-0-					-0-
							2634	3									
12	3100	N	2731	-0-	-369	2752	2731	3			N	-0-					-0-
01	3100	N	2689	-0-	-411	2341	2689	3			N	-0-					-0-
02	4829	X	2488	-0-	-2341	-0-	2488	3			N	-0-					-0-
*03	2651	X	2651	-0-	-0-	-0-	2651	3			N	-0-					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1073	-0-	-105	-0-	45	1	1028	2	N	-0-					-0-
11	2403	N	2403	-0-	-0-	-0-	43	1	1326	2	N	-0-					-0-
							1034	3									
12	1147	N	915	-0-	-232	-0-	915	3			N	-0-					-0-
01	1085	N	1081	-0-	-4	-0-	1081	3			N	-0-					-0-
02	1218	N	1020	-0-	-198	-0-	1020	3			N	-0-					-0-
*03	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	931	-0-	-61	-0-	39	1	892	2	N	-0-					-0-
11	1994	N	1994	-0-	-0-	-0-	36	1	1100	2	N	-0-					-0-
							858	3									
12	961	N	903	-0-	-58	-0-	903	3			N	-0-					-0-
01	930	N	890	-0-	-40	-0-	890	3			N	-0-					-0-
02	1102	N	777	-0-	-325	-0-	777	3			N	-0-					-0-
03	899	N	839	-0-	-60	-0-	839	3			N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	940	-0-	-83	-0-	39	1	901	2	N	-0-					-0-
11	1954	N	1954	-0-	-0-	-0-	35	1	1078	2	N	-0-					-0-
							841	3									
12	961	N	878	-0-	-83	-0-	878	3			N	-0-					-0-
01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
02	1885	N	900	-0-	-985	-0-	900	3			N	-0-					-0-
*03	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1121	-0-	-57	-0-	47	1	1074	2	N	-0-					-0-
11	2375	N	2375	-0-	-0-	-0-	42	1	1311	2	N	-0-					-0-
							1022	3									
12	1178	N	1084	-0-	-94	-0-	1084	3			N	-0-					-0-
01	1116	N	1062	-0-	-54	-0-	1062	3			N	-0-					-0-
02	1305	N	981	-0-	-324	-0-	981	3			N	-0-					-0-
03	1085	N	1033	-0-	-52	-0-	1033	3			N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1333	-0-	-62	-0-	56	1	1277	2	N	-0-					-0-
11	2773	N	2773	-0-	-0-	-0-	50	1	1530	2	N	-0-					-0-
							1193	3									
12	1364	N	1203	-0-	-161	-0-	1203	3			N	-0-					-0-
01	1333	N	1319	-0-	-14	-0-	1319	3			N	-0-					-0-
02	1508	N	1375	-0-	-133	-0-	1375	3			N	-0-					-0-
*03	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	795	-0-	-42	-0-	33	1	762	2	N	-0-					-0-
11	1762	N	1762	-0-	-0-	-0-	32	1	972	2	N	-0-					-0-
							758	3									
12	837	N	773	-0-	-64	-0-	773	3			N	-0-					-0-
01	806	N	773	-0-	-33	-0-	773	3			N	-0-					-0-
02	1189	N	709	-0-	-480	-0-	709	3			N	-0-					-0-
03	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	N	533	-0-	-0-	-0-	22	1	511	2	N	-0-					-0-
11	1139	N	1139	-0-	-0-	-0-	20	1	629	2	N	-0-					-0-
							490	3									
12	620	N	505	-0-	-115	-0-	505	3			N	-0-					-0-
01	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
02	609	N	455	-0-	-154	-0-	455	3			N	-0-					-0-
03	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	995	N	995	-0-	-0-	-0-	42	1	953	2	N	-0-					-0-
11	2117	N	2117	-0-	-0-	-0-	38	1	1168	2	N	-0-					-0-
							911	3									
12	961	N	917	-0-	-44	-0-	917	3			N	-0-					-0-
01	961	N	920	-0-	-41	-0-	920	3			N	-0-					-0-
02	899	N	838	-0-	-61	-0-	838	3			N	-0-					-0-
03	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1202	-0-	-38	-0-	50	1	1152	2	N	-0-					-0-
11	2594	N	2594	-0-	-0-	-0-	46	1	1432	2	N	-0-					-0-
							1116	3									
12	1240	N	1146	-0-	-94	-0-	1146	3			N	-0-					-0-
01	1209	N	1126	-0-	-83	-0-	1126	3			N	-0-					-0-
02	1160	N	1006	-0-	-154	-0-	1006	3			N	-0-					-0-
03	1147	N	1104	-0-	-43	-0-	1104	3			N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1274	-0-	-59	-0-	54	1	1220	2	N	-0-					-0-
11	2677	N	2677	-0-	-0-	-0-	48	1	1477	2	N	-0-					-0-
							1152	3									
12	1302	N	1202	-0-	-100	-0-	1202	3			N	-0-					-0-
01	1271	N	1191	-0-	-80	-0-	1191	3			N	-0-					-0-
02	1566	N	1105	-0-	-461	-0-	1105	3			N	-0-					-0-
03	1209	N	1174	-0-	-35	-0-	1174	3			N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1720	N	1720	-0-	-0-	-0-	72	1	1648	2	N	-0-					-0-
11	3000	N	3484	-0-	484	484	62	1	1923	2	N	-0-					-0-
							1499	3									
12	2154	N	1670	-0-	-484	-0-	1670	3			N	-0-					-0-
01	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
02	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
*03	1586	X	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1090	-0-	-243	-0-	46	1	1044	2	N	-0-					-0-
11	2317	N	2317	-0-	-0-	-0-	41	1	1279	2	N	-0-					-0-
							997	3									
12	1147	N	1014	-0-	-133	-0-	1014	3			N	-0-					-0-
01	1085	N	1015	-0-	-70	-0-	1015	3			N	-0-					-0-
02	1566	N	942	-0-	-624	-0-	942	3			N	-0-					-0-
03	1023	N	955	-0-	-68	-0-	955	3			N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1344	-0-	-20	-0-	56	1	1288	2	N	-0-					-0-
11	2975	N	2975	-0-	-0-	-0-	53	1	1642	2	N	-0-					-0-
							1280	3									
12	1364	N	1325	-0-	-39	-0-	1325	3			N	-0-					-0-
01	1333	N	1303	-0-	-30	-0-	1303	3			N	-0-					-0-
02	1276	N	1203	-0-	-73	-0-	1203	3			N	-0-					-0-
03	1333	N	1279	-0-	-54	-0-	1279	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	751	-0-	-24	-0-	32	1	719	2	N	-0-					-0-
11	1604	N	1604	-0-	-0-	-0-	29	1	885	2	N	-0-					-0-
							690	3									
12	775	N	698	-0-	-77	-0-	698	3			N	-0-					-0-
01	744	N	680	-0-	-64	-0-	680	3			N	-0-					-0-
02	725	N	639	-0-	-86	-0-	639	3			N	-0-					-0-
03	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1222	N	1222	-0-	-0-	-0-	51	1	1171	2	N	-0-					-0-
11	2601	N	2601	-0-	-0-	-0-	47	1	1435	2	N	-0-					-0-
							1119	3									
12	1209	N	1123	-0-	-86	-0-	1123	3			N	-0-					-0-
01	1209	N	1163	-0-	-46	-0-	1163	3			N	-0-					-0-
02	1131	N	1057	-0-	-74	-0-	1057	3			N	-0-					-0-
03	1116	N	1109	-0-	-7	-0-	1109	3			N	-0-					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	568	-0-	-52	-0-	24	1	544	2	N	-0-					-0-
11	1264	N	1264	-0-	-0-	-0-	23	1	697	2	N	-0-					-0-
							544	3									
12	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
01	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
02	580	N	493	-0-	-87	-0-	493	3			N	-0-					-0-
03	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1507	-0-	-12	-0-	63	1	1444	2	N	-0-					-0-
11	2852	N	2852	-0-	-0-	-0-	51	1	1574	2	N	-0-					-0-
							1227	3									
12	1426	N	1414	-0-	-12	-0-	1414	3			N	-0-					-0-
01	1519	N	1381	-0-	-138	-0-	1381	3			N	-0-					-0-
02	1653	N	1253	-0-	-400	-0-	1253	3			N	-0-					-0-
03	1426	N	1279	-0-	-147	-0-	1279	3			N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1096	-0-	-82	-0-	46	1	1050	2	N	-0-					-0-
11	2340	N	2340	-0-	-0-	-0-	42	1	1291	2	N	-0-					-0-
							1007	3									
12	1147	N	1040	-0-	-107	-0-	1040	3			N	-0-					-0-
01	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
02	1131	N	1007	-0-	-124	-0-	1007	3			N	-0-					-0-
03	1054	N	1019	-0-	-35	-0-	1019	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1368	N	1368	-0-	-0-	-0-	57	1	1311	2	N	-0-					-0-
11	2849	N	2849	-0-	-0-	-0-	51	1	1572	2	N	-0-					-0-
							1226	3									
12	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
01	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
02	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
*03	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	819	-0-	-49	-0-	34	1	785	2	N	-0-					-0-
11	1701	N	1701	-0-	-0-	-0-	30	1	939	2	N	-0-					-0-
							732	3									
12	837	N	769	-0-	-68	-0-	769	3			N	-0-					-0-
01	806	N	759	-0-	-47	-0-	759	3			N	-0-					-0-
02	928	N	708	-0-	-220	-0-	708	3			N	-0-					-0-
03	775	N	759	-0-	-16	-0-	759	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
11	673	N	673	-0-	-0-	-0-	41	2	632	3	N	-0-					-0-
12	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-
01	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
02	638	N	620	-0-	-18	-0-	620	3			N	-0-					-0-
*03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	467	-0-	-29	-0-	467	2			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	29	2	451	3	N	-0-					-0-
12	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	464	N	440	-0-	-24	-0-	440	3			N	-0-					-0-
*03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	39	2	601	3	N	-0-					-0-
12	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
01	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
02	580	N	549	-0-	-31	-0-	549	3			N	-0-					-0-
03	620	N	555	-0-	-65	-0-	555	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	602	-0-	-49	-0-	602	2			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	37	2	572	3	N	-0-					-0-
12	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	580	N	545	-0-	-35	-0-	545	3			N	-0-					-0-
*03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	813	-0-	-24	-0-	813	2			N	-0-					-0-
11	854	N	854	-0-	-0-	-0-	51	2	803	3	N	-0-					-0-
12	837	N	821	-0-	-16	-0-	821	3			N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
02	812	N	757	-0-	-55	-0-	757	3			N	-0-					-0-
03	806	N	799	-0-	-7	-0-	799	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

10	496	N	463	-0-	-33	-0-	463	2			N	-0-					-0-
11	480	N	458	-0-	-22	-0-	28	2	430	3	N	-0-					-0-
12	465	N	390	-0-	-75	-0-	390	3			N	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
02	435	N	385	-0-	-50	-0-	385	3			N	-0-					-0-
03	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
11	732	N	732	-0-	-0-	-0-	44	2	688	3	N	-0-					-0-
12	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
01	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
02	696	N	644	-0-	-52	-0-	644	3			N	-0-					-0-
03	713	N	675	-0-	-38	-0-	675	3			N	-0-					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

10	1209	N	1149	-0-	-60	-0-	48	1	1101	2	N	-0-					-0-
11	2370	N	2370	-0-	-0-	-0-	42	1	1308	2	N	-0-					-0-
							1020	3									
12	1209	N	1107	-0-	-102	-0-	1107	3			N	-0-					-0-
01	1147	N	1081	-0-	-66	-0-	1081	3			N	-0-					-0-
02	2030	N	1016	-0-	-1014	-0-	1016	3			N	-0-					-0-
03	1116	N	1010	-0-	-106	-0-	1010	3			N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

10	682	N	472	-0-	-210	-0-	472	2			N	-0-					-0-
11	750	N	519	-0-	-231	-0-	31	2	488	3	N	-0-					-0-
12	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
02	493	N	480	-0-	-13	-0-	480	3			N	-0-					-0-
03	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

10	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
11	964	N	964	-0-	-0-	-0-	58	2	906	3	N	-0-					-0-
12	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
01	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
02	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
*03	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1553	N	1553	-0-	-0-	-0-	65	1	1488	2	N	-0-					-0-
11	3000	N	3453	-0-	453	453	62	1	1905	2	N	-0-					-0-
							1486	3									
12	1982	N	1529	-0-	-453	-0-	1529	3			N	-0-					-0-
01	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
02	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
*03	1435	X	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	861	-0-	-348	-0-	36	1	825	2	N	-0-					-0-
11	1845	N	1845	-0-	-0-	-0-	33	1	1018	2	N	-0-					-0-
							794	3									
12	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
01	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
02	1131	N	1080	-0-	-51	-0-	1080	3			N	-0-					-0-
03	1209	N	1118	-0-	-91	-0-	1118	3			N	-0-					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	832	-0-	832	832	832	3			Y	-0-					-0-
02	14B2	EXT	769	-0-	769	1601	769	3			Y	-0-					-0-
*03	2499	X	898	-0-	-1601	-0-	898	3			Y	-0-					-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1154	-0-	-55	-0-	49	1	1105	2	N	-0-					-0-
11	2468	N	2468	-0-	-0-	-0-	44	1	1362	2	N	-0-					-0-
							1062	3									
12	1178	N	1103	-0-	-75	-0-	1103	3			N	-0-					-0-
01	1147	N	1093	-0-	-54	-0-	1093	3			N	-0-					-0-
02	1914	N	944	-0-	-970	-0-	944	3			N	-0-					-0-
03	1116	N	940	-0-	-176	-0-	940	3			N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	716	N	716	-0-	-0-	-0-	30	1	686	2	N	-0-					-0-
11	1550	N	1550	-0-	-0-	-0-	28	1	855	2	N	-0-					-0-
							667	3									
12	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
01	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
02	1508	N	659	-0-	-849	-0-	659	3			N	-0-					-0-
*03	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3184	X	3184	-0-	-0-	-0-	134	1	3050	2	N	-0-					-0-
11	8829	X	8829	-0-	-0-	-0-	158	1	4872	2	N	-0-					-0-
							3799	3									
12	3448	X	3448	-0-	-0-	-0-	3448	3			N	-0-					-0-
01	3255	X	3255	-0-	-0-	-0-	3255	3			N	-0-					-0-
02	2884	X	2884	-0-	-0-	-0-	2884	3			N	-0-					-0-
*03	3219	X	3219	-0-	-0-	-0-	3219	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	893	-0-	-99	-0-	893	3			N	-0-					-0-
11	930	N	845	-0-	-85	-0-	845	3			N	-0-					-0-
12	930	N	870	-0-	-60	-0-	870	3			N	-0-					-0-
01	899	N	867	-0-	-32	-0-	867	3			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
*03	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
11	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
12	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
01	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
02	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
03	SWR 10		1360	-0-	1360	1360	1360	3			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	245	-0-	-747	-0-	245	3			N	-0-					-0-
11	960	X	610	-0-	-350	-0-	610	3			N	-0-					-0-
12	971	X	971	-0-	-0-	-0-	971	3			N	-0-					-0-
01	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
02	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
*03	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	854	-0-	-45	-0-	36	1	818	2	N	-0-					-0-
11	1780	N	1780	-0-	-0-	-0-	32	1	982	2	N	-0-					-0-
							766	3									
12	930	N	745	-0-	-185	-0-	745	3			N	-0-					-0-
01	868	N	784	-0-	-84	-0-	784	3			N	-0-					-0-
02	1073	N	637	-0-	-436	-0-	637	3			N	-0-					-0-
*03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	N	816	-0-	-0-	-0-	34	1	782	2	N	-0-					-0-
11	1710	N	1710	-0-	-0-	-0-	31	1	943	2	N	-0-					-0-
							736	3									
12	806	N	755	-0-	-51	-0-	755	3			N	-0-					-0-
01	806	N	743	-0-	-63	-0-	743	3			N	-0-					-0-
02	1102	N	692	-0-	-410	-0-	692	3			N	-0-					-0-
03	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	885	N	885	-0-	-0-	-0-	37	1	848	2	N	-0-					-0-
11	2556	N	2556	-0-	-0-	-0-	46	1	1410	2	N	-0-					-0-
							1100	3									
12	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
02	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

10	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
11	744	N	744	-0-	-0-	-0-	45	2	699	3	N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
02	725	N	640	-0-	-85	-0-	640	3			N	-0-					-0-
03	744	N	642	-0-	-102	-0-	642	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

10	589	X	100	-0-	-489	-0-	100	3			N	-0-					-0-
11	2073	X	2073	-0-	-0-	-0-	2073	3			N	-0-					-0-
12	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
01	2389	X	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-
02	2392	X	2392	-0-	-0-	-0-	2392	3			N	-0-					-0-
03	SWR 10		2199	-0-	2199	2199	2199	3			N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

10	434	N	297	-0-	-137	-0-	297	3			N	-0-					-0-
11	390	N	326	-0-	-64	-0-	326	3			N	-0-					-0-
12	403	N	312	-0-	-91	-0-	312	3			N	-0-					-0-
01	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
02	319	N	256	-0-	-63	-0-	256	3			N	-0-					-0-
03	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

10	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
11	2007	X	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-
12	2163	X	2163	-0-	-0-	-0-	2163	3			N	-0-					-0-
01	2049	X	2049	-0-	-0-	-0-	2049	3			N	-0-					-0-
*02	2104	X	2104	-0-	-0-	-0-	2104	3			N	-0-					-0-
*03	2189	X	2189	-0-	-0-	-0-	2189	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

10	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
11	2919	N	2919	-0-	-0-	-0-	2919	3			N	-0-					-0-
12	2652	N	2652	-0-	-0-	-0-	2652	3			N	-0-					-0-
01	2426	N	2426	-0-	-0-	-0-	2426	3			N	-0-					-0-
02	200	N	2094	-0-	1894	1894	2094	3			N	-0-					-0-
03	SWR 10		2060	-0-	2060	3954	2060	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	545	-0-	-168	-0-	545	3			N	-0-			-0-
11	600	N	366	-0-	-234	-0-	366	3			N	-0-			-0-
12	620	N	284	-0-	-336	-0-	284	3			N	-0-			-0-
01	558	N	292	-0-	-266	-0-	292	3			N	-0-			-0-
02	348	N	246	-0-	-102	-0-	246	3			N	-0-			-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-			-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	966	N	966	-0-	-0-	-0-	41	1	925	2	N	-0-			-0-
11	2047	N	2047	-0-	-0-	-0-	37	1	1129	2	N	-0-			-0-
							881	3							
12	909	N	909	-0-	-0-	-0-	909	3			N	-0-			-0-
01	961	N	881	-0-	-80	-0-	881	3			N	-0-			-0-
02	1218	N	824	-0-	-394	-0-	824	3			N	-0-			-0-
03	899	N	872	-0-	-27	-0-	872	3			N	-0-			-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	744	N	6	-0-	-738	-0-	6	3			N	-0-			-0-
11	3000	N	4514	-0-	1514	1514	4514	3			N	-0-			-0-
12	3100	N	5883	-0-	2783	4297	5883	3			N	-0-			-0-
01	3100	N	5114	-0-	2014	6311	5114	3			N	-0-			-0-
02	10987	X	4676	-0-	-6311	-0-	4676	3			N	-0-			-0-
03	SWR 10		4732	-0-	4732	4732	4732	3			N	-0-			-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	775	N	729	-0-	-46	-0-	31	1	698	2	N	-0-			-0-
11	1569	N	1569	-0-	-0-	-0-	28	1	866	2	N	-0-			-0-
							675	3							
12	744	N	686	-0-	-58	-0-	686	3			N	-0-			-0-
01	744	N	681	-0-	-63	-0-	681	3			N	-0-			-0-
02	1276	N	630	-0-	-646	-0-	630	3			N	-0-			-0-
03	682	N	675	-0-	-7	-0-	675	3			N	-0-			-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	800	N	800	-0-	-0-	-0-	34	1	766	2	N	-0-			-0-
11	1690	N	1690	-0-	-0-	-0-	30	1	933	2	N	-0-			-0-
							727	3							
12	744	N	744	-0-	-0-	-0-	744	3			N	-0-			-0-
01	739	N	739	-0-	-0-	-0-	739	3			N	-0-			-0-
02	683	N	683	-0-	-0-	-0-	683	3			N	-0-			-0-
*03	737	N	737	-0-	-0-	-0-	737	3			N	-0-			-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	769	-0-	-68	-0-	769	3			N	-0-			-0-
11	780	N	722	-0-	-58	-0-	722	3			N	-0-			-0-
12	806	N	764	-0-	-42	-0-	764	3			N	-0-			-0-
01	775	N	756	-0-	-19	-0-	756	3			N	-0-			-0-
02	696	N	617	-0-	-79	-0-	617	3			N	-0-			-0-
03	775	N	771	-0-	-4	-0-	771	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	679	-0-	-220	-0-	29	1	650	2	N	-0-					-0-
11	2975	N	2975	-0-	-0-	-0-	53	1	1642	2	N	-0-					-0-
							1280	3									
12	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
01	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
02	1160	N	1093	-0-	-67	-0-	1093	3			N	-0-					-0-
*03	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	375	-0-	-59	-0-	16	1	359	2	N	-0-					-0-
11	788	N	788	-0-	-0-	-0-	14	1	435	2	N	-0-					-0-
							339	3									
12	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
01	372	N	295	-0-	-77	-0-	295	3			N	-0-					-0-
02	493	N	285	-0-	-208	-0-	285	3			N	-0-					-0-
03	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	722	-0-	-22	-0-	30	1	692	2	N	-0-					-0-
11	1541	N	1541	-0-	-0-	-0-	28	1	850	2	N	-0-					-0-
							663	3									
12	744	N	646	-0-	-98	-0-	646	3			N	-0-					-0-
01	713	N	661	-0-	-52	-0-	661	3			N	-0-					-0-
02	1131	N	613	-0-	-518	-0-	613	3			N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	680	-0-	-33	-0-	29	1	651	2	N	-0-					-0-
11	1511	N	1511	-0-	-0-	-0-	27	1	834	2	N	-0-					-0-
							650	3									
12	713	N	665	-0-	-48	-0-	665	3			N	-0-					-0-
01	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-
02	696	N	585	-0-	-111	-0-	585	3			N	-0-					-0-
03	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2904	-0-	-41	-0-	122	1	2782	2	N	-0-					-0-
11	3000	N	6054	-0-	3054	3054	108	1	3341	2	N	-0-					-0-
							2605	3									
12	3100	N	2695	-0-	-405	2649	2695	3			N	-0-					-0-
01	3100	N	2772	-0-	-328	2321	2772	3			N	-0-					-0-
02	4766	X	2445	-0-	-2321	-0-	2445	3			N	-0-					-0-
03	3038	X	2586	-0-	-452	-0-	2586	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1364	N	1289	-0-	-75	-0-	54	1	1235	2	N	-0-			-0-
11	2752	N	2752	-0-	-0-	-0-	49	1	1519	2	N	-0-			-0-
							1184	3							
12	1302	N	1204	-0-	-98	-0-	1204	3			N	-0-			-0-
01	1302	N	1189	-0-	-113	-0-	1189	3			N	-0-			-0-
02	1682	N	1109	-0-	-573	-0-	1109	3			N	-0-			-0-
*03	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-			-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1581	N	1400	-0-	-181	-0-	59	1	1341	2	N	-0-			-0-
11	3000	N	3156	-0-	156	156	56	1	1742	2	N	-0-			-0-
							1358	3							
12	1580	N	1424	-0-	-156	-0-	1424	3			N	-0-			-0-
01	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-			-0-
02	1479	X	1320	-0-	-159	-0-	1320	3			N	-0-			-0-
03	1581	X	1336	-0-	-245	-0-	1336	3			N	-0-			-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1023	N	973	-0-	-50	-0-	41	1	932	2	N	-0-			-0-
11	1978	N	1978	-0-	-0-	-0-	35	1	1092	2	N	-0-			-0-
							851	3							
12	1023	N	873	-0-	-150	-0-	873	3			N	-0-			-0-
01	961	N	856	-0-	-105	-0-	856	3			N	-0-			-0-
02	1073	N	827	-0-	-246	-0-	827	3			N	-0-			-0-
*03	891	N	891	-0-	-0-	-0-	891	3			N	-0-			-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	710	N	710	-0-	-0-	-0-	30	1	680	2	N	-0-			-0-
11	1332	N	1332	-0-	-0-	-0-	24	1	735	2	N	-0-			-0-
							573	3							
12	589	N	394	-0-	-195	-0-	394	3			N	-0-			-0-
01	589	N	406	-0-	-183	-0-	406	3			N	-0-			-0-
02	551	N	418	-0-	-133	-0-	418	3			N	-0-			-0-
*03	439	N	439	-0-	-0-	-0-	439	3			N	-0-			-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	513	N	513	-0-	-0-	-0-	22	1	491	2	N	-0-			-0-
11	1069	N	1069	-0-	-0-	-0-	19	1	590	2	N	-0-			-0-
							460	3							
12	496	N	476	-0-	-20	-0-	476	3			N	-0-			-0-
01	527	N	469	-0-	-58	-0-	469	3			N	-0-			-0-
02	493	N	444	-0-	-49	-0-	444	3			N	-0-			-0-
*03	474	N	474	-0-	-0-	-0-	474	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	523	-0-	-66	-0-	22	1	501	2	N	-0-					-0-
11	1041	N	1041	-0-	-0-	-0-	19	1	574	2	N	-0-					-0-
							448	3									
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	527	N	264	-0-	-263	-0-	264	3			N	-0-					-0-
02	1015	N	262	-0-	-753	-0-	262	3			N	-0-					-0-
*03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	586	-0-	-96	-0-	25	1	561	2	N	-0-					-0-
11	1306	N	1306	-0-	-0-	-0-	23	1	721	2	N	-0-					-0-
							562	3									
12	713	N	523	-0-	-190	-0-	523	3			N	-0-					-0-
01	589	N	521	-0-	-68	-0-	521	3			N	-0-					-0-
02	812	N	519	-0-	-293	-0-	519	3			N	-0-					-0-
03	527	N	453	-0-	-74	-0-	453	3			N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1310	N	1310	-0-	-0-	-0-	55	1	1255	2	N	-0-					-0-
11	2861	N	2861	-0-	-0-	-0-	51	1	1579	2	N	-0-					-0-
							1231	3									
12	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
01	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
02	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
*03	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	622	-0-	-29	-0-	26	1	596	2	N	-0-					-0-
11	1339	N	1339	-0-	-0-	-0-	24	1	739	2	N	-0-					-0-
							576	3									
12	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
01	620	N	580	-0-	-40	-0-	580	3			N	-0-					-0-
02	638	N	541	-0-	-97	-0-	541	3			N	-0-					-0-
03	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1326	-0-	-38	-0-	56	1	1270	2	N	-0-					-0-
11	2910	N	2910	-0-	-0-	-0-	52	1	1606	2	N	-0-					-0-
							1252	3									
12	1364	N	1265	-0-	-99	-0-	1265	3			N	-0-					-0-
01	1333	N	1256	-0-	-77	-0-	1256	3			N	-0-					-0-
02	1450	N	1162	-0-	-288	-0-	1162	3			N	-0-					-0-
03	1271	N	1215	-0-	-56	-0-	1215	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1828	N	1828	-0-	-0-	-0-	77	1	1751	2	N	-0-					-0-
11	3000	N	3916	-0-	916	916	70	1	2161	2	N	-0-					-0-
							1685	3									
12	2634	N	1718	-0-	-916	-0-	1718	3			N	-0-					-0-
01	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
02	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
*03	1679	X	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	486	-0-	-72	-0-	20	1	466	2	N	-0-					-0-
11	1025	N	1025	-0-	-0-	-0-	18	1	566	2	N	-0-					-0-
							441	3									
12	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
01	496	N	428	-0-	-68	-0-	428	3			N	-0-					-0-
02	522	N	379	-0-	-143	-0-	379	3			N	-0-					-0-
*03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1025	N	1025	-0-	-0-	-0-	43	1	982	2	N	-0-					-0-
11	2150	N	2150	-0-	-0-	-0-	38	1	1187	2	N	-0-					-0-
							925	3									
12	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
01	806	N	759	-0-	-47	-0-	759	3			N	-0-					-0-
02	754	N	530	-0-	-224	-0-	530	3			N	-0-					-0-
03	806	N	731	-0-	-75	-0-	731	3			N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	537	N	537	-0-	-0-	-0-	23	1	514	2	N	-0-					-0-
11	1139	N	1139	-0-	-0-	-0-	20	1	629	2	N	-0-					-0-
							490	3									
12	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
01	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
02	493	N	460	-0-	-33	-0-	460	3			N	-0-					-0-
03	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	18	1	417	2	N	-0-					-0-
11	839	N	839	-0-	-0-	-0-	15	1	463	2	N	-0-					-0-
							361	3									
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	615	N	615	-0-	-0-	-0-	26	1	589	2	N	-0-					-0-
11	1448	N	1448	-0-	-0-	-0-	26	1	799	2	N	-0-					-0-
							623	3									
12	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*03	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	N	530	-0-	-0-	-0-	22	1	508	2	N	-0-					-0-
11	1160	N	1160	-0-	-0-	-0-	21	1	640	2	N	-0-					-0-
							499	3									
12	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
01	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
02	667	N	470	-0-	-197	-0-	470	3			N	-0-					-0-
03	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	655	-0-	-89	-0-	27	1	628	2	N	-0-					-0-
11	1469	N	1469	-0-	-0-	-0-	26	1	811	2	N	-0-					-0-
							632	3									
12	713	N	654	-0-	-59	-0-	654	3			N	-0-					-0-
01	651	N	535	-0-	-116	-0-	535	3			N	-0-					-0-
02	1421	N	660	-0-	-761	-0-	660	3			N	-0-					-0-
*03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	422	N	422	-0-	-0-	-0-	18	1	404	2	N	-0-					-0-
11	971	N	971	-0-	-0-	-0-	17	1	536	2	N	-0-					-0-
							418	3									
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	613	-0-	-100	-0-	26	1	587	2	N	-0-					-0-
11	1250	N	1250	-0-	-0-	-0-	22	1	690	2	N	-0-					-0-
							538	3									
12	682	N	609	-0-	-73	-0-	609	3			N	-0-					-0-
01	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
02	870	N	542	-0-	-328	-0-	542	3			N	-0-					-0-
03	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1129	-0-	-80	-0-	47	1	1082	2	N	-0-					-0-
11	2324	N	2324	-0-	-0-	-0-	42	1	1282	2	N	-0-					-0-
							1000	3									
12	1147	N	724	-0-	-423	-0-	724	3			N	-0-					-0-
01	1116	N	1025	-0-	-91	-0-	1025	3			N	-0-					-0-
02	1334	N	672	-0-	-662	-0-	672	3			N	-0-					-0-
03	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	981	-0-	-104	-0-	41	1	940	2	N	-0-					-0-
11	2201	N	2201	-0-	-0-	-0-	39	1	1215	2	N	-0-					-0-
							947	3									
12	1054	N	993	-0-	-61	-0-	993	3			N	-0-					-0-
01	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
02	1276	N	934	-0-	-342	-0-	934	3			N	-0-					-0-
*03	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	882	N	882	-0-	-0-	-0-	37	1	845	2	N	-0-					-0-
11	1731	N	1731	-0-	-0-	-0-	31	1	955	2	N	-0-					-0-
							745	3									
12	868	N	809	-0-	-59	-0-	809	3			N	-0-					-0-
01	868	N	785	-0-	-83	-0-	785	3			N	-0-					-0-
02	812	N	731	-0-	-81	-0-	731	3			N	-0-					-0-
03	806	N	783	-0-	-23	-0-	783	3			N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	803	-0-	-96	-0-	34	1	769	2	N	-0-					-0-
11	1634	N	1634	-0-	-0-	-0-	29	1	902	2	N	-0-					-0-
							703	3									
12	837	N	712	-0-	-125	-0-	712	3			N	-0-					-0-
01	806	N	693	-0-	-113	-0-	693	3			N	-0-					-0-
02	986	N	667	-0-	-319	-0-	667	3			N	-0-					-0-
*03	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4324	X	4324	-0-	-0-	-0-	181	1	4143	2	N	-0-					-0-
11	8494	X	8494	-0-	-0-	-0-	152	1	4687	2	N	-0-					-0-
							3655	3									
12	4350	X	4350	-0-	-0-	-0-	4350	3			N	-0-					-0-
01	4135	X	4135	-0-	-0-	-0-	4135	3			N	-0-					-0-
02	3645	X	3645	-0-	-0-	-0-	3645	3			N	-0-					-0-
*03	3999	X	3999	-0-	-0-	-0-	3999	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2098	-0-	-165	-0-	88	1	2010	2	N	-0-					-0-
11	3000	N	4213	-0-	1213	1213	76	1	2324	2	N	-0-					-0-
							1813	3									
12	3100	N	1987	-0-	-1113	100	1987	3			N	-0-					-0-
01	2108	N	1942	-0-	-166	-0-	1942	3			N	-0-					-0-
02	2291	X	1794	-0-	-497	-0-	1794	3			N	-0-					-0-
03	2449	X	1910	-0-	-539	-0-	1910	3			N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	920	N	920	-0-	-0-	-0-	39	1	881	2	N	-0-					-0-
11	1813	N	1813	-0-	-0-	-0-	32	1	1001	2	N	-0-					-0-
							780	3									
12	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
01	744	N	733	-0-	-11	-0-	733	3			N	-0-					-0-
02	696	N	656	-0-	-40	-0-	656	3			N	-0-					-0-
03	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	990	-0-	-33	-0-	41	1	949	2	N	-0-					-0-
11	1961	N	1961	-0-	-0-	-0-	35	1	1082	2	N	-0-					-0-
							844	3									
12	961	N	896	-0-	-65	-0-	896	3			N	-0-					-0-
01	992	N	879	-0-	-113	-0-	879	3			N	-0-					-0-
02	986	N	818	-0-	-168	-0-	818	3			N	-0-					-0-
03	899	N	870	-0-	-29	-0-	870	3			N	-0-					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1434	-0-	-85	-0-	60	1	1374	2	N	-0-					-0-
11	3000	N	3047	-0-	47	47	55	1	1681	2	N	-0-					-0-
							1311	3									
12	1488	N	1368	-0-	-120	-0-	1368	3			N	-0-					-0-
01	1426	N	1331	-0-	-95	-0-	1331	3			N	-0-					-0-
02	1421	X	1249	-0-	-172	-0-	1249	3			N	-0-					-0-
03	1519	X	1308	-0-	-211	-0-	1308	3			N	-0-					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
11	702	N	702	-0-	-0-	-0-	42	2	660	3	N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	667	N	607	-0-	-60	-0-	607	3			N	-0-					-0-
03	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	29	2	455	3	N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
01	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
02	464	N	413	-0-	-51	-0-	413	3			N	-0-					-0-
03	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
11	870	N	839	-0-	-31	-0-	839	3			N	-0-					-0-
12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
01	899	N	876	-0-	-23	-0-	876	3			N	-0-					-0-
02	812	N	805	-0-	-7	-0-	805	3			N	-0-					-0-
*03	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	591	-0-	-153	-0-	591	3			N	-0-					-0-
11	870	N	755	-0-	-115	-0-	755	3			N	-0-					-0-
12	744	N	655	-0-	-89	-0-	655	3			N	-0-					-0-
01	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2050	-0-	-182	-0-	86	1	1964	2	N	-0-					-0-
11	3000	N	4599	-0-	1599	1599	83	1	2537	2	N	-0-					-0-
							1979	3									
12	3100	N	2025	-0-	-1075	524	2025	3			N	-0-					-0-
01	2537	N	2013	-0-	-524	-0-	2013	3			N	-0-					-0-
02	2407	X	1883	-0-	-524	-0-	1883	3			N	-0-					-0-
03	2573	X	1994	-0-	-579	-0-	1994	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2995	-0-	-322	-0-	126	1	2869	2	N	-0-					-0-
11	6384	X	6384	-0-	-0-	-0-	115	1	3522	2	N	-0-					-0-
							2747	3									
12	3193	X	2751	-0-	-442	-0-	2751	3			N	-0-					-0-
01	3131	X	2715	-0-	-416	-0-	2715	3			N	-0-					-0-
02	4147	X	2451	-0-	-1696	-0-	2451	3			N	-0-					-0-
03	4433	X	2622	-0-	-1811	-0-	2622	3			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403 N	329	-0-	-74	-0-	6	1	323	3	Y	-0-					-0-
11	360 N	322	-0-	-38	-0-	7	1	315	3	Y	-0-					-0-
*12	335 N	335	-0-	-0-	-0-	7	1	328	3	Y	-0-					-0-
*01	341 N	336	-0-	-5	-0-	7	1	329	3	Y	-0-					-0-
02	319 N	319	-0-	-0-	-0-	6	1	313	3	Y	-0-					-0-
*03	353 N	353	-0-	-0-	-0-	8	1	345	3	Y	-0-					-0-

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390 N	390	-0-	-0-	-0-	7	1	372	3	Y	10	11	1			2
						11	9									
11	380 N	380	-0-	-0-	-0-	8	1	364	3	Y	7	8	1			1
						8	9									
*12	414 N	414	-0-	-0-	-0-	9	1	398	3	Y	6	6	1			1
						7	9									
*01	390 N	390	-0-	-0-	-0-	8	1	375	3	Y	6	6	1			1
						7	9									
02	354 N	354	-0-	-0-	-0-	7	1	341	3	Y	5	5	1			1
						6	9									
*03	391 N	391	-0-	-0-	-0-	8	1	377	3	Y	5	5	1			1
						6	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1236	-0-	-97	-0-	24	1	1201	3	Y	10	11	1			2
							11	9									
11	1290	N	1265	-0-	-25	-0-	26	1	1224	3	Y	14	14	1			2
							15	9									
*12	1302	N	1247	-0-	-55	-0-	26	1	1207	3	Y	13	12	1			3
							14	9									
*01	1240	N	1204	-0-	-36	-0-	25	1	1167	3	Y	11	11	1			3
							12	9									
02	1218	N	1172	-0-	-46	-0-	23	1	1139	3	Y	9	10	1			2
							10	9									
03	1240	N	1218	-0-	-22	-0-	26	1	1182	3	Y	9	9	1			2
							10	9									

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

10	1098	N	1098	-0-	-0-	-0-	21	1	1066	3	Y	10	11	1			2
							11	9									
11	1074	N	1074	-0-	-0-	-0-	22	1	1037	3	Y	14	14	1			2
							15	9									
*12	1023	N	717	-0-	-306	-0-	15	1	691	3	Y	10	10	1			2
							11	9									
*01	1023	N	638	-0-	-385	-0-	13	1	612	3	Y	12	11	1			3
							13	9									
02	957	N	704	-0-	-253	-0-	14	1	680	3	Y	9	10	1			2
							10	9									
*03	938	N	938	-0-	-0-	-0-	20	1	908	3	Y	9	9	1			2
							10	9									

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

10	93	N	89	-0-	-4	-0-	2	1	87	3	Y	-0-					-0-
11	108	N	108	-0-	-0-	-0-	2	1	106	3	Y	-0-					-0-
*12	93	N	77	-0-	-16	-0-	2	1	75	3	Y	-0-					-0-
*01	93	N	62	-0-	-31	-0-	1	1	61	3	Y	-0-					-0-
02	87	N	72	-0-	-15	-0-	1	1	67	3	Y	4	3	1			1
							4	9									
*03	70	N	70	-0-	-0-	-0-	1	1	65	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

10	483	N	483	-0-	-0-	-0-	9	1	474	3	Y	-0-					-0-
11	469	N	469	-0-	-0-	-0-	10	1	452	3	Y	6	5	1			1
							7	9									
*12	496	N	479	-0-	-17	-0-	10	1	462	3	Y	6	6	1			1
							7	9									
*01	496	N	479	-0-	-17	-0-	10	1	462	3	Y	6	6	1			1
							7	9									
02	464	N	420	-0-	-44	-0-	8	1	402	3	Y	9	8	1			2
							10	9									
*03	469	N	469	-0-	-0-	-0-	10	1	449	3	Y	9	9	1			2
							10	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651 N	552	-0-	-99	-0-	11	1	530	3	Y	10	11	1			2
						11	9									
11	630 N	490	-0-	-140	-0-	10	1	466	3	Y	13	13	1			2
						14	9									
*12	672 N	672	-0-	-0-	-0-	14	1	644	3	Y	13	12	1			3
						14	9									
*01	684 N	684	-0-	-0-	-0-	14	1	658	3	Y	11	11	1			3
						12	9									
02	610 N	610	-0-	-0-	-0-	12	1	588	3	Y	9	10	1			2
						10	9									
*03	668 N	668	-0-	-0-	-0-	14	1	644	3	Y	9	9	1			2
						10	9									

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

10	248 N	228	-0-	-20	-0-	4	1	224	3	Y	-0-					-0-
11	240 N	201	-0-	-39	-0-	4	1	197	3	Y	-0-					-0-
*12	248 N	161	-0-	-87	-0-	3	1	158	3	Y	-0-					-0-
*01	283 N	283	-0-	-0-	-0-	6	1	277	3	Y	-0-					-0-
02	248 N	248	-0-	-0-	-0-	5	1	243	3	Y	-0-					-0-
03	155 N	140	-0-	-15	-0-	3	1	137	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

10	155 N	125	-0-	-30	-0-	2	1	120	3	Y	3	2	1			1
						3	9									
11	120 N	113	-0-	-7	-0-	2	1	103	3	Y	7	7	1			1
						8	9									
*12	126 N	126	-0-	-0-	-0-	3	1	116	3	Y	6	6	1			1
						7	9									
*01	124 N	120	-0-	-4	-0-	2	1	109	3	Y	8	7	1			2
						9	9									
02	123 N	123	-0-	-0-	-0-	2	1	111	3	Y	9	9	1			2
						10	9									
*03	129 N	129	-0-	-0-	-0-	3	1	116	3	Y	9	9	1			2
						10	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

10	186 N	156	-0-	-30	-0-	3	1	153	3	Y	-0-					-0-
11	150 N	146	-0-	-4	-0-	3	1	143	3	Y	-0-					-0-
*12	155 N	145	-0-	-10	-0-	3	1	142	3	Y	-0-					-0-
*01	155 N	132	-0-	-23	-0-	3	1	129	3	Y	-0-					-0-
02	145 N	116	-0-	-29	-0-	2	1	114	3	Y	-0-					-0-
03	155 N	131	-0-	-24	-0-	3	1	128	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	354	-0-	-18	-0-	7	1	336	3	Y	10	11	1			2
							11	9									
11	334	N	334	-0-	-0-	-0-	7	1	319	3	Y	7	8	1			1
							8	9									
*12	372	N	319	-0-	-53	-0-	7	1	305	3	Y	6	6	1			1
							7	9									
*01	341	N	312	-0-	-29	-0-	6	1	299	3	Y	6	6	1			1
							7	9									
02	319	N	286	-0-	-33	-0-	6	1	274	3	Y	5	5	1			1
							6	9									
03	310	N	266	-0-	-44	-0-	6	1	254	3	Y	5	5	1			1
							6	9									

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

10	173	N	173	-0-	-0-	-0-	3	1	170	3	Y	-0-					-0-
11	165	N	165	-0-	-0-	-0-	3	1	162	3	Y	-0-					-0-
*12	159	N	159	-0-	-0-	-0-	3	1	156	3	Y	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	3	1	160	3	Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	3	1	152	3	Y	-0-					-0-
*03	166	N	166	-0-	-0-	-0-	4	1	162	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274 N	274	-0-	-0-	-0-	5	1	258	3	Y	10	11	1			2
						11	9									
11	258 N	258	-0-	-0-	-0-	5	1	245	3	Y	7	8	1			1
						8	9									
*12	62 N	25	-0-	-37	-0-	21	3	4	9	Y	4	4	1			1
*01	245 N	245	-0-	-0-	-0-	5	1	240	3	Y	-0-	1	1			-0-
02	257 N	257	-0-	-0-	-0-	5	1	252	3	Y	-0-					-0-
*03	247 N	247	-0-	-0-	-0-	5	1	242	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1361 N	1361	-0-	-0-	-0-	26	1	1324	3	Y	10	11	1			2
						11	9									
11	1323 N	1323	-0-	-0-	-0-	27	1	1288	3	Y	7	8	1			1
						8	9									
*12	1449 N	1449	-0-	-0-	-0-	30	1	1412	3	Y	6	6	1			1
						7	9									
*01	1423 N	1423	-0-	-0-	-0-	30	1	1386	3	Y	6	6	1			1
						7	9									
02	1276 N	1212	-0-	-64	-0-	24	1	1182	3	Y	5	5	1			1
						6	9									
03	1395 N	1343	-0-	-52	-0-	29	1	1308	3	Y	5	5	1			1
						6	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285 N	285	-0-	-0-	-0-	6	1	279	3	Y	-0-					-0-
11	278 N	278	-0-	-0-	-0-	6	1	272	3	Y	-0-					-0-
*12	278 N	278	-0-	-0-	-0-	6	1	272	3	Y	-0-					-0-
*01	278 N	278	-0-	-0-	-0-	6	1	272	3	Y	-0-					-0-
02	243 N	243	-0-	-0-	-0-	5	1	234	3	Y	4	3	1			1
						4	9									
*03	268 N	268	-0-	-0-	-0-	6	1	258	3	Y	4	4	1			1
						4	9									

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	472 N	472	-0-	-0-	-0-	9	1	452	3	Y	10	11	1			2
						11	9									
11	454 N	454	-0-	-0-	-0-	9	1	430	3	Y	14	14	1			2
						15	9									
*12	465 N	422	-0-	-43	-0-	9	1	400	3	Y	12	11	1			3
						13	9									
*01	465 N	454	-0-	-11	-0-	9	1	433	3	Y	11	11	1			3
						12	9									
02	435 N	421	-0-	-14	-0-	8	1	403	3	Y	9	10	1			2
						10	9									
*03	469 N	469	-0-	-0-	-0-	10	1	449	3	Y	9	9	1			2
						10	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	513	N	513	-0-	-0-	-0-	10	1	492	3	Y	10	10	1			2
							11	9									
11	450	N	112	-0-	-338	-0-	2	1	104	3	Y	5	6	1			1
							6	9									
*12	279	N	248	-0-	-31	-0-	5	1	239	3	Y	4	4	1			1
							4	9									
*01	843	N	843	-0-	-0-	-0-	18	1	819	3	Y	5	5	1			1
							6	9									
02	116	N	30	-0-	-86	-0-	1	1	29	3	Y	-0-	1	1			-0-
*03	414	N	414	-0-	-0-	-0-	9	1	401	3	Y	4	3	1			1
							4	9									

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

10	217	N	170	-0-	-47	-0-	3	1	167	3	Y	-0-					-0-
11	180	N	164	-0-	-16	-0-	3	1	161	3	Y	-0-					-0-
*12	186	N	167	-0-	-19	-0-	4	1	163	3	Y	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	3	1	162	3	Y	-0-					-0-
02	156	N	156	-0-	-0-	-0-	3	1	153	3	Y	-0-					-0-
*03	170	N	170	-0-	-0-	-0-	4	1	166	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	968	N	968	-0-	-0-	-0-	19	1	938	3	Y	10	11	1			2
							11	9									
11	950	N	950	-0-	-0-	-0-	19	1	916	3	Y	14	14	1			2
							15	9									
*12	963	N	963	-0-	-0-	-0-	20	1	929	3	Y	13	12	1			3
							14	9									
*01	938	N	938	-0-	-0-	-0-	20	1	906	3	Y	11	11	1			3
							12	9									
02	870	N	838	-0-	-32	-0-	17	1	811	3	Y	9	10	1			2
							10	9									
03	930	N	881	-0-	-49	-0-	19	1	852	3	Y	9	9	1			2
							10	9									

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	518	-0-	-0-	-0-	10	1	508	3	Y	-0-					-0-
11	538	N	538	-0-	-0-	-0-	11	1	520	3	Y	6	5	1			1
							7	9									
*12	372	N	357	-0-	-15	-0-	7	1	344	3	Y	5	5	1			1
							6	9									
*01	515	N	515	-0-	-0-	-0-	11	1	498	3	Y	5	5	1			1
							6	9									
02	348	N	322	-0-	-26	-0-	6	1	312	3	Y	4	4	1			1
							4	9									
*03	452	N	452	-0-	-0-	-0-	10	1	436	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2147	N	2147	-0-	-0-	-0-	42	1	2082	3	Y	21	22	1			4
							23	9									
11	1770	N	1566	-0-	-204	-0-	32	1	1517	3	Y	15	17	1			2
							17	9									
*12	1780	N	1780	-0-	-0-	-0-	37	1	1729	3	Y	13	12	1			3
							14	9									
*01	1922	N	1416	-0-	-506	-0-	30	1	1374	3	Y	11	11	1			3
							12	9									
02	1508	N	928	-0-	-580	-0-	19	1	905	3	Y	4	6	1			1
							4	9									
*03	2295	N	2295	-0-	-0-	-0-	50	1	2235	3	Y	9	8	1			2
							10	9									

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	709	-0-	-35	-0-	13	1	673	3	Y	21	22	1			4
							23	9									
11	720	N	678	-0-	-42	-0-	14	1	647	3	Y	15	17	1			2
							17	9									
*12	713	N	690	-0-	-23	-0-	14	1	662	3	Y	13	12	1			3
							14	9									
*01	713	N	668	-0-	-45	-0-	14	1	642	3	Y	11	11	1			3
							12	9									
02	667	N	598	-0-	-69	-0-	12	1	576	3	Y	9	10	1			2
							10	9									
03	682	N	636	-0-	-46	-0-	14	1	612	3	Y	9	9	1			2
							10	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1254	N	1254	-0-	-0-	-0-	24	1	1219	3	Y	10	11	1			2
							11	9									
11	1022	N	1022	-0-	-0-	-0-	21	1	986	3	Y	14	14	1			2
							15	9									
*12	999	N	999	-0-	-0-	-0-	21	1	964	3	Y	13	12	1			3
							14	9									
*01	935	N	935	-0-	-0-	-0-	19	1	904	3	Y	11	11	1			3
							12	9									
02	861	N	861	-0-	-0-	-0-	17	1	834	3	Y	9	10	1			2
							10	9									
03	899	N	875	-0-	-24	-0-	19	1	846	3	Y	9	9	1			2
							10	9									

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	326	-0-	-15	-0-	6	1	320	3	Y	-0-					-0-
11	330	N	315	-0-	-15	-0-	7	1	308	3	Y	-0-					-0-
*12	406	N	406	-0-	-0-	-0-	9	1	397	3	Y	-0-					-0-
*01	473	N	473	-0-	-0-	-0-	10	1	463	3	Y	-0-					-0-
02	444	N	444	-0-	-0-	-0-	9	1	435	3	Y	-0-					-0-
*03	450	N	450	-0-	-0-	-0-	10	1	440	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	606	-0-	-14	-0-	12	1	583	3	Y	10	11	1			2
							11	9									
11	600	N	572	-0-	-28	-0-	12	1	545	3	Y	14	14	1			2
							15	9									
*12	626	N	626	-0-	-0-	-0-	13	1	599	3	Y	13	12	1			3
							14	9									
*01	620	N	607	-0-	-13	-0-	13	1	582	3	Y	11	11	1			3
							12	9									
02	572	N	572	-0-	-0-	-0-	11	1	551	3	Y	9	10	1			2
							10	9									
03	620	N	578	-0-	-42	-0-	12	1	556	3	Y	9	9	1			2
							10	9									

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0-	-0-	14	1	723	3	Y	18	18	1			3
							20	9									
11	750	N	750	-0-	-0-	-0-	15	1	718	3	Y	15	16	1			2
							17	9									
*12	852	N	852	-0-	-0-	-0-	18	1	820	3	Y	13	12	1			3
							14	9									
*01	788	N	788	-0-	-0-	-0-	16	1	760	3	Y	11	11	1			3
							12	9									
02	733	N	733	-0-	-0-	-0-	15	1	708	3	Y	9	10	1			2
							10	9									
*03	788	N	788	-0-	-0-	-0-	17	1	761	3	Y	9	9	1			2
							10	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	737	N	737	-0-	-0-	-0-	14	1	712	3	Y	10	11	1			2
							11	9									
11	715	N	715	-0-	-0-	-0-	15	1	692	3	Y	7	8	1			1
							8	9									
*12	686	N	686	-0-	-0-	-0-	14	1	661	3	Y	10	9	1			2
							11	9									
*01	738	N	738	-0-	-0-	-0-	15	1	710	3	Y	12	11	1			3
							13	9									
02	589	N	589	-0-	-0-	-0-	12	1	568	3	Y	8	9	1			2
							9	9									
*03	734	N	734	-0-	-0-	-0-	16	1	708	3	Y	9	9	1			2
							10	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

10	659	N	659	-0-	-0-	-0-	13	1	646	3	Y	-0-					-0-
11	787	N	787	-0-	-0-	-0-	16	1	764	3	Y	6	5	1			1
							7	9									
*12	712	N	712	-0-	-0-	-0-	15	1	690	3	Y	6	6	1			1
							7	9									
*01	684	N	684	-0-	-0-	-0-	14	1	663	3	Y	6	6	1			1
							7	9									
02	522	N	453	-0-	-69	-0-	9	1	438	3	Y	5	5	1			1
							6	9									
03	558	N	489	-0-	-69	-0-	11	1	472	3	Y	5	5	1			1
							6	9									

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

10	618 N	618	-0-	-0-	-0-	12	1	606	3	Y	-0-			-0-
11	596 N	596	-0-	-0-	-0-	12	1	584	3	Y	-0-			-0-
*12	634 N	634	-0-	-0-	-0-	13	1	615	3	Y	5	4	1	1
						6	9							
*01	635 N	635	-0-	-0-	-0-	13	1	616	3	Y	5	5	1	1
						6	9							
02	604 N	604	-0-	-0-	-0-	12	1	586	3	Y	5	5	1	1
						6	9							
*03	643 N	643	-0-	-0-	-0-	14	1	623	3	Y	5	5	1	1
						6	9							

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

10	770 N	770	-0-	-0-	-0-	15	1	744	3	Y	10	11	1	2
						11	9							
11	744 N	744	-0-	-0-	-0-	15	1	721	3	Y	7	8	1	1
						8	9							
*12	763 N	763	-0-	-0-	-0-	16	1	740	3	Y	6	6	1	1
						7	9							
*01	730 N	730	-0-	-0-	-0-	15	1	708	3	Y	6	6	1	1
						7	9							
02	667 N	609	-0-	-58	-0-	12	1	591	3	Y	5	5	1	1
						6	9							
*03	836 N	836	-0-	-0-	-0-	18	1	809	3	Y	8	7	1	2
						9	9							

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	277	-0-	-2	-0-	5	1	272	3	Y	-0-					-0-
11	288	N	288	-0-	-0-	-0-	6	1	275	3	Y	6	5	1			1
							7	9									
*12	279	N	226	-0-	-53	-0-	5	1	215	3	Y	5	5	1			1
							6	9									
*01	299	N	299	-0-	-0-	-0-	6	1	287	3	Y	5	5	1			1
							6	9									
02	261	N	246	-0-	-15	-0-	5	1	235	3	Y	5	5	1			1
							6	9									
*03	264	N	264	-0-	-0-	-0-	6	1	254	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	536	-0-	-53	-0-	10	1	526	3	Y	-0-					-0-
11	570	N	496	-0-	-74	-0-	10	1	479	3	Y	6	5	1			1
							7	9									
*12	589	N	494	-0-	-95	-0-	10	1	477	3	Y	6	6	1			1
							7	9									
*01	527	N	489	-0-	-38	-0-	10	1	472	3	Y	6	6	1			1
							7	9									
02	493	N	457	-0-	-36	-0-	9	1	442	3	Y	5	5	1			1
							6	9									
03	496	N	469	-0-	-27	-0-	10	1	453	3	Y	5	5	1			1
							6	9									

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8	-0-	5	1	266	3	Y	-0-					-0-
11	270	N	267	-0-	-3	-0-	6	1	261	3	Y	-0-					-0-
*12	279	N	274	-0-	-5	-0-	6	1	268	3	Y	-0-					-0-
*01	279	N	276	-0-	-3	-0-	6	1	270	3	Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	5	1	253	3	Y	4	3	1			1
							4	9									
*03	282	N	282	-0-	-0-	-0-	6	1	272	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	N	373	-0-	-0-	-0-	7	1	366	3	Y	-0-					-0-
11	390	N	360	-0-	-30	-0-	7	1	346	3	Y	6	5	1			1
							7	9									
*12	372	N	365	-0-	-7	-0-	8	1	350	3	Y	6	6	1			1
							7	9									
*01	372	N	365	-0-	-7	-0-	8	1	350	3	Y	6	6	1			1
							7	9									
02	348	N	321	-0-	-27	-0-	6	1	309	3	Y	5	5	1			1
							6	9									
03	372	N	358	-0-	-14	-0-	8	1	344	3	Y	5	5	1			1
							6	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310 N	302	-0-	-8	-0-	6	1	296	3	Y	-0-					-0-
11	300 N	288	-0-	-12	-0-	6	1	282	3	Y	-0-					-0-
*12	310 N	296	-0-	-14	-0-	6	1	290	3	Y	-0-					-0-
*01	310 N	310	-0-	-0-	-0-	6	1	298	3	Y	5	4	1			1
						6	9									
02	290 N	287	-0-	-3	-0-	6	1	275	3	Y	5	5	1			1
						6	9									
*03	317 N	317	-0-	-0-	-0-	7	1	304	3	Y	5	5	1			1
						6	9									

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	490 N	490	-0-	-0-	-0-	9	1	470	3	Y	10	11	1			2
						11	9									
11	461 N	461	-0-	-0-	-0-	9	1	444	3	Y	7	8	1			1
						8	9									
*12	478 N	478	-0-	-0-	-0-	10	1	461	3	Y	6	6	1			1
						7	9									
*01	434 N	385	-0-	-49	-0-	8	1	368	3	Y	8	7	1			2
						9	9									
02	406 N	384	-0-	-22	-0-	8	1	366	3	Y	9	9	1			2
						10	9									
03	434 N	426	-0-	-8	-0-	9	1	407	3	Y	9	9	1			2
						10	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

10	682 N	655	-0-	-27	-0-	13	1	629	3	Y	12	13	1	2
						13	9							
11	660 N	624	-0-	-36	-0-	13	1	593	3	Y	16	16	1	2
						18	9							
*12	682 N	622	-0-	-60	-0-	13	1	595	3	Y	13	12	1	3
						14	9							
*01	651 N	632	-0-	-19	-0-	13	1	607	3	Y	11	11	1	3
						12	9							
02	609 N	591	-0-	-18	-0-	12	1	569	3	Y	9	10	1	2
						10	9							
*03	638 N	638	-0-	-0-	-0-	14	1	614	3	Y	9	9	1	2
						10	9							

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

10	SWR 10	-0-	-0-	-0-	-0-	Y	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-	Y	-0-			-0-
*12	SWR 10	-0-	-0-	-0-	-0-	Y	-0-			-0-
*01	SWR 10	-0-	-0-	-0-	-0-	Y	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-	Y	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-	Y	-0-			-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

10	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

10	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	660	N	660	-0-	-0-	-0-	13	1	647	3	Y	-0-					-0-
11	570	N	545	-0-	-25	-0-	11	1	527	3	Y	6	5	1			1
							7	9									
*12	508	N	508	-0-	-0-	-0-	11	1	491	3	Y	5	5	1			1
							6	9									
*01	591	N	591	-0-	-0-	-0-	12	1	572	3	Y	6	6	1			1
							7	9									
02	545	N	545	-0-	-0-	-0-	11	1	528	3	Y	5	5	1			1
							6	9									
*03	580	N	580	-0-	-0-	-0-	13	1	561	3	Y	5	5	1			1
							6	9									

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

10	1120	N	1120	-0-	-0-	-0-	21	1	1076	3	Y	21	22	1			4
							23	9									
11	1017	N	1017	-0-	-0-	-0-	21	1	979	3	Y	15	17	1			2
							17	9									
*12	1023	N	996	-0-	-27	-0-	21	1	961	3	Y	13	12	1			3
							14	9									
*01	1023	N	936	-0-	-87	-0-	19	1	905	3	Y	11	11	1			3
							12	9									
02	957	N	880	-0-	-77	-0-	18	1	852	3	Y	9	10	1			2
							10	9									
03	992	N	931	-0-	-61	-0-	20	1	901	3	Y	9	9	1			2
							10	9									

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

10	547	N	547	-0-	-0-	-0-	10	1	526	3	Y	10	11	1			2
							11	9									
11	523	N	523	-0-	-0-	-0-	11	1	504	3	Y	7	8	1			1
							8	9									
*12	543	N	543	-0-	-0-	-0-	11	1	525	3	Y	6	6	1			1
							7	9									
*01	542	N	542	-0-	-0-	-0-	11	1	524	3	Y	6	6	1			1
							7	9									
02	520	N	520	-0-	-0-	-0-	10	1	504	3	Y	5	5	1			1
							6	9									
*03	589	N	589	-0-	-0-	-0-	13	1	570	3	Y	5	5	1			1
							6	9									

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	500	N	500	-0-	-0-	-0-	10	1	490	3	Y	-0-					-0-
11	519	N	519	-0-	-0-	-0-	11	1	501	3	Y	6	5	1			1
							7	9									
*12	506	N	506	-0-	-0-	-0-	11	1	488	3	Y	6	6	1			1
							7	9									
*01	481	N	481	-0-	-0-	-0-	10	1	464	3	Y	6	6	1			1
							7	9									
02	493	N	493	-0-	-0-	-0-	10	1	477	3	Y	5	5	1			1
							6	9									
*03	486	N	486	-0-	-0-	-0-	11	1	469	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1669	N	1669	-0-	-0-	-0-	32	1	1626	3	Y	10	11	1			2
							11	9									
11	1571	N	1571	-0-	-0-	-0-	32	1	1531	3	Y	7	8	1			1
							8	9									
*12	2039	N	2039	-0-	-0-	-0-	43	1	1989	3	Y	6	6	1			1
							7	9									
*01	1811	N	1811	-0-	-0-	-0-	38	1	1761	3	Y	11	10	1			2
							12	9									
02	1722	N	1722	-0-	-0-	-0-	34	1	1677	3	Y	10	10	1			2
							11	9									
03	2046	N	1802	-0-	-244	-0-	39	1	1753	3	Y	9	9	1			2
							10	9									

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0-	-0-	10	1	515	3	Y	6	5	1			1
							7	9									
11	466	N	466	-0-	-0-	-0-	10	1	448	3	Y	7	7	1			1
							8	9									
*12	527	N	490	-0-	-37	-0-	10	1	473	3	Y	6	6	1			1
							7	9									
*01	527	N	480	-0-	-47	-0-	10	1	463	3	Y	6	6	1			1
							7	9									
02	464	N	397	-0-	-67	-0-	8	1	383	3	Y	5	5	1			1
							6	9									
03	465	N	345	-0-	-120	-0-	7	1	334	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-	-0-	-0-	17	1	875	3	Y	10	11	1			2
							11	9									
11	867	N	867	-0-	-0-	-0-	18	1	841	3	Y	7	8	1			1
							8	9									
*12	896	N	896	-0-	-0-	-0-	19	1	870	3	Y	6	6	1			1
							7	9									
*01	890	N	890	-0-	-0-	-0-	19	1	864	3	Y	6	6	1			1
							7	9									
02	829	N	829	-0-	-0-	-0-	17	1	806	3	Y	5	5	1			1
							6	9									
03	899	N	889	-0-	-10	-0-	19	1	864	3	Y	5	5	1			1
							6	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153	N	153	-0-	-0-	-0-	3	1	143	3	Y	6	5	1			1
							7	9									
11	201	N	201	-0-	-0-	-0-	4	1	188	3	Y	8	8	1			1
							9	9									
*12	154	N	154	-0-	-0-	-0-	3	1	144	3	Y	6	6	1			1
							7	9									
*01	124	N	73	-0-	-51	-0-	2	1	70	3	Y	1	2	1			-0-
							1	9									
02	116	N	94	-0-	-22	-0-	2	1	92	3	Y	-0-					-0-
03	155	N	129	-0-	-26	-0-	3	1	126	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677	N	677	-0-	-0-	-0-	13	1	653	3	Y	10	11	1			2
							11	9									
11	695	N	695	-0-	-0-	-0-	14	1	673	3	Y	7	8	1			1
							8	9									
*12	696	N	696	-0-	-0-	-0-	15	1	674	3	Y	6	6	1			1
							7	9									
*01	620	N	569	-0-	-51	-0-	12	1	550	3	Y	6	6	1			1
							7	9									
02	919	N	919	-0-	-0-	-0-	18	1	895	3	Y	5	5	1			1
							6	9									
*03	701	N	701	-0-	-0-	-0-	15	1	680	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	10	1	517	3	Y	-0-					-0-
11	508	N	508	-0-	-0-	-0-	10	1	491	3	Y	6	5	1			1
							7	9									
*12	511	N	511	-0-	-0-	-0-	11	1	493	3	Y	6	6	1			1
							7	9									
*01	499	N	499	-0-	-0-	-0-	10	1	482	3	Y	6	6	1			1
							7	9									
02	435	N	423	-0-	-12	-0-	8	1	409	3	Y	5	5	1			1
							6	9									
03	496	N	465	-0-	-31	-0-	10	1	449	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0-	-0-	6	1	288	3	Y	-0-					-0-
11	860	N	860	-0-	-0-	-0-	18	1	842	3	Y	-0-					-0-
*12	193	N	193	-0-	-0-	-0-	4	1	189	3	Y	-0-					-0-
*01	373	N	373	-0-	-0-	-0-	8	1	359	3	Y	5	4	1			1
							6	9									
02	229	N	229	-0-	-0-	-0-	4	1	219	3	Y	5	5	1			1
							6	9									
*03	198	N	198	-0-	-0-	-0-	4	1	188	3	Y	5	5	1			1
							6	9									

DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	535	-0-	-116	-0-	10	1	516	3	Y	8	7	1			1
							9	9									
11	630	N	405	-0-	-225	-0-	8	1	389	3	Y	7	7	1			1
							8	9									
*12	589	N	271	-0-	-318	-0-	6	1	261	3	Y	4	4	1			1
							4	9									
*01	570	N	570	-0-	-0-	-0-	12	1	555	3	Y	3	3	1			1
							3	9									
02	643	N	643	-0-	-0-	-0-	13	1	626	3	Y	4	4	1			1
							4	9									
*03	601	N	601	-0-	-0-	-0-	13	1	582	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1589	N	1589	-0-	-0-	-0-	31	1	1547	3	Y	10	11	1			2
							11	9									
11	1519	N	1519	-0-	-0-	-0-	31	1	1473	3	Y	14	14	1			2
							15	9									
*12	1547	N	1547	-0-	-0-	-0-	32	1	1501	3	Y	13	12	1			3
							14	9									
*01	1539	N	1539	-0-	-0-	-0-	32	1	1495	3	Y	11	11	1			3
							12	9									
02	1435	N	1435	-0-	-0-	-0-	29	1	1396	3	Y	9	10	1			2
							10	9									
*03	1556	N	1556	-0-	-0-	-0-	34	1	1512	3	Y	9	9	1			2
							10	9									

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	N	687	-0-	-0-	-0-	13	1	663	3	Y	10	11	1			2
							11	9									
11	477	N	477	-0-	-0-	-0-	10	1	457	3	Y	9	10	1			1
							10	9									
*12	767	N	767	-0-	-0-	-0-	16	1	737	3	Y	13	11	1			3
							14	9									
*01	619	N	619	-0-	-0-	-0-	13	1	595	3	Y	10	11	1			2
							11	9									
02	573	N	573	-0-	-0-	-0-	11	1	552	3	Y	9	9	1			2
							10	9									
03	620	N	576	-0-	-44	-0-	12	1	554	3	Y	9	9	1			2
							10	9									

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	972	-0-	-20	-0-	19	1	942	3	Y	10	11	1			2
							11	9									
11	939	N	939	-0-	-0-	-0-	19	1	905	3	Y	14	14	1			2
							15	9									
*12	961	N	956	-0-	-5	-0-	20	1	922	3	Y	13	12	1			3
							14	9									
*01	961	N	947	-0-	-14	-0-	20	1	915	3	Y	11	11	1			3
							12	9									
02	899	N	882	-0-	-17	-0-	18	1	854	3	Y	9	10	1			2
							10	9									
*03	961	N	961	-0-	-0-	-0-	21	1	930	3	Y	9	9	1			2
							10	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	830	-0-	-38	-0-	16	1	803	3	Y	10	11	1			2
							11	9									
11	810	N	786	-0-	-24	-0-	16	1	755	3	Y	14	14	1			2
							15	9									
*12	837	N	804	-0-	-33	-0-	17	1	773	3	Y	13	12	1			3
							14	9									
*01	837	N	811	-0-	-26	-0-	17	1	782	3	Y	11	11	1			3
							12	9									
02	754	N	743	-0-	-11	-0-	15	1	718	3	Y	9	10	1			2
							10	9									
*03	821	N	821	-0-	-0-	-0-	18	1	793	3	Y	9	9	1			2
							10	9									

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	881	N	881	-0-	-0-	-0-	17	1	862	3	Y	2	2	1			-0-
							2	9									
11	731	N	731	-0-	-0-	-0-	15	1	708	3	Y	7	6	1			1
							8	9									
*12	855	N	855	-0-	-0-	-0-	18	1	830	3	Y	6	6	1			1
							7	9									
*01	821	N	821	-0-	-0-	-0-	17	1	795	3	Y	8	7	1			2
							9	9									
02	704	N	704	-0-	-0-	-0-	14	1	680	3	Y	9	9	1			2
							10	9									
03	868	N	735	-0-	-133	-0-	16	1	709	3	Y	9	9	1			2
							10	9									

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	742	N	742	-0-	-0-	-0-	14	1	717	3	Y	10	11	1			2
							11	9									
11	734	N	734	-0-	-0-	-0-	15	1	711	3	Y	7	8	1			1
							8	9									
*12	609	N	609	-0-	-0-	-0-	13	1	584	3	Y	11	10	1			2
							12	9									
*01	634	N	634	-0-	-0-	-0-	13	1	608	3	Y	12	11	1			3
							13	9									
02	629	N	629	-0-	-0-	-0-	12	1	607	3	Y	9	10	1			2
							10	9									
*03	691	N	691	-0-	-0-	-0-	15	1	669	3	Y	6	7	1			1
							7	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085 N	1043	-0-	-42	-0-	20	1	1009	3	Y	13	14	1			2
						14	9									
11	1020 N	996	-0-	-24	-0-	20	1	958	3	Y	16	16	1			2
						18	9									
*12	1054 N	996	-0-	-58	-0-	21	1	961	3	Y	13	12	1			3
						14	9									
*01	1054 N	1007	-0-	-47	-0-	21	1	973	3	Y	12	12	1			3
						13	9									
02	957 N	923	-0-	-34	-0-	18	1	891	3	Y	13	13	1			3
						14	9									
03	992 N	984	-0-	-8	-0-	21	1	948	3	Y	14	14	1			3
						15	9									

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

10	1268 N	1268	-0-	-0-	-0-	24	1	1221	3	Y	21	22	1			4
						23	9									
11	1163 N	1163	-0-	-0-	-0-	24	1	1116	3	Y	21	22	1			3
						23	9									
*12	1165 N	1165	-0-	-0-	-0-	24	1	1120	3	Y	19	18	1			4
						21	9									
*01	1193 N	1193	-0-	-0-	-0-	25	1	1149	3	Y	17	17	1			4
						19	9									
02	1018 N	1018	-0-	-0-	-0-	20	1	978	3	Y	18	18	1			4
						20	9									
*03	1285 N	1285	-0-	-0-	-0-	28	1	1236	3	Y	19	19	1			4
						21	9									

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

10	651 N	639	-0-	-12	-0-	12	1	616	3	Y	10	11	1			2
						11	9									
11	655 N	655	-0-	-0-	-0-	13	1	634	3	Y	7	8	1			1
						8	9									
*12	631 N	631	-0-	-0-	-0-	13	1	611	3	Y	6	6	1			1
						7	9									
*01	651 N	625	-0-	-26	-0-	13	1	605	3	Y	6	6	1			1
						7	9									
02	609 N	577	-0-	-32	-0-	12	1	559	3	Y	5	5	1			1
						6	9									
*03	625 N	625	-0-	-0-	-0-	14	1	605	3	Y	5	5	1			1
						6	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	732	N	732	-0-	-0-	-0-	14	1	707	3	Y	10	11	1			2
							11	9									
11	728	N	728	-0-	-0-	-0-	15	1	705	3	Y	7	8	1			1
							8	9									
*12	726	N	726	-0-	-0-	-0-	15	1	699	3	Y	11	10	1			2
							12	9									
*01	726	N	726	-0-	-0-	-0-	15	1	698	3	Y	12	11	1			3
							13	9									
02	701	N	701	-0-	-0-	-0-	14	1	677	3	Y	9	10	1			2
							10	9									
*03	752	N	752	-0-	-0-	-0-	16	1	726	3	Y	9	9	1			2
							10	9									

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	718	N	718	-0-	-0-	-0-	14	1	693	3	Y	10	11	1			2
							11	9									
11	692	N	692	-0-	-0-	-0-	14	1	670	3	Y	7	8	1			1
							8	9									
*12	713	N	684	-0-	-29	-0-	14	1	663	3	Y	6	6	1			1
							7	9									
*01	713	N	643	-0-	-70	-0-	13	1	623	3	Y	6	6	1			1
							7	9									
02	667	N	614	-0-	-53	-0-	12	1	596	3	Y	5	5	1			1
							6	9									
03	682	N	648	-0-	-34	-0-	14	1	628	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	484	N	484	-0-	-0-	-0-	9	1	475	3	Y	-0-					-0-
11	468	N	468	-0-	-0-	-0-	10	1	458	3	Y	-0-					-0-
*12	472	N	472	-0-	-0-	-0-	10	1	462	3	Y	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	9	1	426	3	Y	5	4	1			1
							6	9									
02	446	N	446	-0-	-0-	-0-	9	1	431	3	Y	5	5	1			1
							6	9									
03	465	N	457	-0-	-8	-0-	10	1	441	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	587	-0-	-2	-0-	11	1	565	3	Y	10	11	1			2
							11	9									
11	570	N	564	-0-	-6	-0-	12	1	544	3	Y	7	8	1			1
							8	9									
*12	589	N	581	-0-	-8	-0-	12	1	562	3	Y	6	6	1			1
							7	9									
*01	589	N	559	-0-	-30	-0-	12	1	540	3	Y	6	6	1			1
							7	9									
02	551	N	513	-0-	-38	-0-	10	1	497	3	Y	5	5	1			1
							6	9									
*03	564	N	564	-0-	-0-	-0-	12	1	546	3	Y	5	5	1			1
							6	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1437	N	1437	-0-	-0-	-0-	28	1	1386	3	Y	21	22	1			4
							23	9									
11	1341	N	1341	-0-	-0-	-0-	27	1	1297	3	Y	15	17	1			2
							17	9									
*12	1495	N	1495	-0-	-0-	-0-	31	1	1450	3	Y	13	12	1			3
							14	9									
*01	1394	N	1394	-0-	-0-	-0-	29	1	1353	3	Y	11	11	1			3
							12	9									
02	1268	N	1268	-0-	-0-	-0-	25	1	1233	3	Y	9	10	1			2
							10	9									
03	1395	N	1368	-0-	-27	-0-	30	1	1328	3	Y	9	9	1			2
							10	9									

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0-	-0-	15	1	751	3	Y	21	22	1			4
							23	9									
11	750	N	747	-0-	-3	-0-	15	1	715	3	Y	15	17	1			2
							17	9									
*12	775	N	764	-0-	-11	-0-	16	1	734	3	Y	13	12	1			3
							14	9									
*01	775	N	749	-0-	-26	-0-	16	1	721	3	Y	11	11	1			3
							12	9									
02	725	N	696	-0-	-29	-0-	14	1	672	3	Y	9	10	1			2
							10	9									
*03	749	N	749	-0-	-0-	-0-	16	1	723	3	Y	9	9	1			2
							10	9									

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	607	-0-	-44	-0-	11	1	576	3	Y	18	18	1			3
							20	9									
11	630	N	613	-0-	-17	-0-	12	1	583	3	Y	16	17	1			2
							18	9									
*12	651	N	637	-0-	-14	-0-	13	1	610	3	Y	13	12	1			3
							14	9									
*01	651	N	651	-0-	-0-	-0-	13	1	620	3	Y	16	15	1			4
							18	9									
02	674	N	674	-0-	-0-	-0-	13	1	647	3	Y	13	14	1			3
							14	9									
*03	713	N	713	-0-	-0-	-0-	15	1	683	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1113	N	1113	-0-	-0-	-0-	22	1	1080	3	Y	10	11	1			2
							11	9									
11	1042	N	1042	-0-	-0-	-0-	21	1	1006	3	Y	14	14	1			2
							15	9									
*12	1041	N	1041	-0-	-0-	-0-	22	1	1005	3	Y	13	12	1			3
							14	9									
*01	1054	N	1054	-0-	-0-	-0-	22	1	1020	3	Y	11	11	1			3
							12	9									
02	996	N	996	-0-	-0-	-0-	20	1	962	3	Y	13	13	1			3
							14	9									
*03	1068	N	1068	-0-	-0-	-0-	23	1	1030	3	Y	14	14	1			3
							15	9									

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1421	N	1421	-0-	-0-	-0-	27	1	1371	3	Y	21	21	1			4
							23	9									
11	1320	N	1320	-0-	-0-	-0-	27	1	1276	3	Y	15	17	1			2
							17	9									
*12	1357	N	1357	-0-	-0-	-0-	28	1	1315	3	Y	13	12	1			3
							14	9									
*01	1323	N	1323	-0-	-0-	-0-	28	1	1283	3	Y	11	11	1			3
							12	9									
02	1231	N	1231	-0-	-0-	-0-	25	1	1196	3	Y	9	10	1			2
							10	9									
03	1364	N	1246	-0-	-118	-0-	27	1	1209	3	Y	9	9	1			2
							10	9									

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1273	N	1273	-0-	-0-	-0-	24	1	1226	3	Y	21	21	1			4
							23	9									
11	1170	N	1170	-0-	-0-	-0-	24	1	1129	3	Y	15	17	1			2
							17	9									
*12	1190	N	1190	-0-	-0-	-0-	25	1	1151	3	Y	13	12	1			3
							14	9									
*01	1210	N	1210	-0-	-0-	-0-	25	1	1173	3	Y	11	11	1			3
							12	9									
02	1130	N	1130	-0-	-0-	-0-	23	1	1097	3	Y	9	10	1			2
							10	9									
*03	1216	N	1216	-0-	-0-	-0-	26	1	1180	3	Y	9	9	1			2
							10	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	627	N	627	-0-	-0-	-0-	12	1	604	3	Y	10	11	1			2
							11	9									
11	678	N	678	-0-	-0-	-0-	14	1	656	3	Y	7	8	1			1
							8	9									
*12	731	N	731	-0-	-0-	-0-	15	1	704	3	Y	11	10	1			2
							12	9									
*01	692	N	692	-0-	-0-	-0-	14	1	665	3	Y	12	11	1			3
							13	9									
02	668	N	668	-0-	-0-	-0-	13	1	645	3	Y	9	10	1			2
							10	9									
03	713	N	711	-0-	-2	-0-	15	1	686	3	Y	9	9	1			2
							10	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	419	-0-	-15	-0-	8	1	411	3	Y	-0-					-0-
11	420	N	399	-0-	-21	-0-	8	1	384	3	Y	6	5	1			1
							7	9									
*12	434	N	408	-0-	-26	-0-	8	1	393	3	Y	6	6	1			1
							7	9									
*01	434	N	410	-0-	-24	-0-	8	1	395	3	Y	6	6	1			1
							7	9									
02	380	N	380	-0-	-0-	-0-	8	1	366	3	Y	5	5	1			1
							6	9									
*03	420	N	420	-0-	-0-	-0-	9	1	405	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

10	651	N	609	-0-	-42	-0-	12	1	586	3	Y	10	11	1			2
							11	9									
11	600	N	570	-0-	-30	-0-	12	1	550	3	Y	7	8	1			1
							8	9									
*12	620	N	588	-0-	-32	-0-	12	1	569	3	Y	6	6	1			1
							7	9									
*01	620	N	579	-0-	-41	-0-	12	1	560	3	Y	6	6	1			1
							7	9									
02	551	N	536	-0-	-15	-0-	11	1	519	3	Y	5	5	1			1
							6	9									
03	589	N	566	-0-	-23	-0-	12	1	548	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

10	248	N	132	-0-	-116	-0-	3	1	129	3	Y	-0-					-0-
11	210	N	169	-0-	-41	-0-	4	1	165	3	Y	-0-					-0-
*12	217	N	142	-0-	-75	-0-	3	1	139	3	Y	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	4	1	188	3	Y	5	4	1			1
							6	9									
02	174	N	102	-0-	-72	-0-	2	1	96	3	Y	4	4	1			1
							4	9									
*03	233	N	233	-0-	-0-	-0-	5	1	224	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

10	657	N	657	-0-	-0-	-0-	13	1	635	3	Y	8	7	1			1
							9	9									
11	643	N	643	-0-	-0-	-0-	13	1	621	3	Y	8	8	1			1
							9	9									
*12	648	N	648	-0-	-0-	-0-	14	1	627	3	Y	6	6	1			1
							7	9									
*01	603	N	603	-0-	-0-	-0-	13	1	583	3	Y	6	6	1			1
							7	9									
02	550	N	550	-0-	-0-	-0-	11	1	533	3	Y	5	5	1			1
							6	9									
03	651	N	584	-0-	-67	-0-	13	1	565	3	Y	5	5	1			1
							6	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	528	-0-	-123	-0-	10	1	498	3	Y	18	18	1			3
							20	9									
11	571	N	571	-0-	-0-	-0-	11	1	542	3	Y	16	17	1			2
							18	9									
*12	651	N	598	-0-	-53	-0-	12	1	572	3	Y	13	12	1			3
							14	9									
*01	621	N	621	-0-	-0-	-0-	13	1	590	3	Y	16	15	1			4
							18	9									
02	564	N	564	-0-	-0-	-0-	11	1	539	3	Y	13	14	1			3
							14	9									
*03	620	N	620	-0-	-0-	-0-	13	1	592	3	Y	14	14	1			3
							15	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1771	-0-	-461	-0-	34	1	1714	3	Y	21	22	1			4
							23	9									
11	2040	N	2028	-0-	-12	-0-	42	1	1969	3	Y	15	17	1			2
							17	9									
*12	2201	N	2149	-0-	-52	-0-	45	1	2090	3	Y	13	12	1			3
							14	9									
*01	2163	N	2163	-0-	-0-	-0-	45	1	2106	3	Y	11	11	1			3
							12	9									
02	1972	N	1972	-0-	-0-	-0-	40	1	1922	3	Y	9	10	1			2
							10	9									
*03	2184	N	2184	-0-	-0-	-0-	48	1	2126	3	Y	9	9	1			2
							10	9									

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1931	N	1931	-0-	-0-	-0-	37	1	1868	3	Y	24	25	1			4
							26	9									
11	1862	N	1862	-0-	-0-	-0-	38	1	1799	3	Y	23	24	1			3
							25	9									
*12	1940	N	1940	-0-	-0-	-0-	40	1	1879	3	Y	19	18	1			4
							21	9									
*01	1893	N	1893	-0-	-0-	-0-	39	1	1835	3	Y	17	17	1			4
							19	9									
02	1751	N	1751	-0-	-0-	-0-	35	1	1701	3	Y	14	15	1			3
							15	9									
*03	1930	N	1930	-0-	-0-	-0-	42	1	1873	3	Y	14	14	1			3
							15	9									

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	777	N	777	-0-	-0-	-0-	15	1	751	3	Y	10	11	1			2
							11	9									
11	530	N	530	-0-	-0-	-0-	11	1	511	3	Y	7	8	1			1
							8	9									
*12	901	N	901	-0-	-0-	-0-	19	1	870	3	Y	11	10	1			2
							12	9									
*01	823	N	823	-0-	-0-	-0-	17	1	793	3	Y	12	11	1			3
							13	9									
02	811	N	811	-0-	-0-	-0-	16	1	785	3	Y	9	10	1			2
							10	9									
03	899	N	845	-0-	-54	-0-	18	1	817	3	Y	9	9	1			2
							10	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 29 RRCID -> 205919 COMPL. DATE 06/14/2004 TOTAL DEPTH 8300 PERF. 7890 - 8018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

10	736 N	736	-0-	-0-	-0-	14	1	711	3	Y	10	11	1			2
						11	9									
11	727 N	727	-0-	-0-	-0-	15	1	704	3	Y	7	8	1			1
						8	9									
*12	725 N	725	-0-	-0-	-0-	15	1	698	3	Y	11	10	1			2
						12	9									
*01	726 N	726	-0-	-0-	-0-	15	1	698	3	Y	12	11	1			3
						13	9									
02	667 N	597	-0-	-70	-0-	12	1	575	3	Y	9	10	1			2
						10	9									
*03	720 N	720	-0-	-0-	-0-	15	1	690	3	Y	14	13	1			3
						15	9									

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

10	212 N	212	-0-	-0-	-0-	4	1	208	3	Y	-0-					-0-
11	411 N	411	-0-	-0-	-0-	8	1	396	3	Y	6	5	1			1
						7	9									
*12	263 N	263	-0-	-0-	-0-	5	1	252	3	Y	5	5	1			1
						6	9									
*01	217 N	217	-0-	-0-	-0-	4	1	207	3	Y	5	5	1			1
						6	9									
02	194 N	194	-0-	-0-	-0-	4	1	184	3	Y	5	5	1			1
						6	9									
*03	233 N	233	-0-	-0-	-0-	5	1	222	3	Y	5	5	1			1
						6	9									

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

10	467 N	467	-0-	-0-	-0-	9	1	458	3	Y	-0-					-0-
11	456 N	456	-0-	-0-	-0-	9	1	447	3	Y	-0-					-0-
*12	393 N	393	-0-	-0-	-0-	8	1	379	3	Y	5	4	1			1
						6	9									
*01	295 N	295	-0-	-0-	-0-	6	1	283	3	Y	5	5	1			1
						6	9									
02	379 N	379	-0-	-0-	-0-	8	1	365	3	Y	5	5	1			1
						6	9									
*03	424 N	424	-0-	-0-	-0-	9	1	409	3	Y	5	5	1			1
						6	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2090	N	2090	-0-	-0-	-0-	40	1	2030	3	Y	18	18	1			3
							20	9									
11	2012	N	2012	-0-	-0-	-0-	41	1	1953	3	Y	16	17	1			2
							18	9									
*12	2063	N	2063	-0-	-0-	-0-	43	1	2006	3	Y	13	12	1			3
							14	9									
*01	2046	N	2038	-0-	-8	-0-	43	1	1983	3	Y	11	11	1			3
							12	9									
02	1914	N	1798	-0-	-116	-0-	36	1	1752	3	Y	9	10	1			2
							10	9									
03	2046	N	2012	-0-	-34	-0-	44	1	1958	3	Y	9	9	1			2
							10	9									

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0-	-0-	15	1	731	3	Y	10	11	1			2
							11	9									
11	756	N	756	-0-	-0-	-0-	16	1	732	3	Y	7	8	1			1
							8	9									
*12	785	N	785	-0-	-0-	-0-	16	1	762	3	Y	6	6	1			1
							7	9									
*01	783	N	783	-0-	-0-	-0-	16	1	760	3	Y	6	6	1			1
							7	9									
02	696	N	655	-0-	-41	-0-	13	1	632	3	Y	9	8	1			2
							10	9									
*03	749	N	749	-0-	-0-	-0-	16	1	723	3	Y	9	9	1			2
							10	9									

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1093	N	1093	-0-	-0-	-0-	21	1	1052	3	Y	18	18	1			3
							20	9									
11	1063	N	1063	-0-	-0-	-0-	22	1	1023	3	Y	16	17	1			2
							18	9									
*12	1037	N	1037	-0-	-0-	-0-	22	1	1001	3	Y	13	12	1			3
							14	9									
*01	1037	N	1037	-0-	-0-	-0-	22	1	1003	3	Y	11	11	1			3
							12	9									
02	938	N	938	-0-	-0-	-0-	19	1	909	3	Y	9	10	1			2
							10	9									
03	1023	N	999	-0-	-24	-0-	22	1	967	3	Y	9	9	1			2
							10	9									

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	788	N	788	-0-	-0-	-0-	15	1	762	3	Y	10	11	1			2
							11	9									
11	749	N	749	-0-	-0-	-0-	15	1	719	3	Y	14	14	1			2
							15	9									
*12	765	N	765	-0-	-0-	-0-	16	1	735	3	Y	13	12	1			3
							14	9									
*01	752	N	752	-0-	-0-	-0-	16	1	724	3	Y	11	11	1			3
							12	9									
02	681	N	681	-0-	-0-	-0-	14	1	657	3	Y	9	10	1			2
							10	9									
03	775	N	721	-0-	-54	-0-	16	1	695	3	Y	9	9	1			2
							10	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	751	-0-	-24	-0-	14	1	727	3	Y	9	10	1			2
							10	9									
11	750	N	739	-0-	-11	-0-	15	1	716	3	Y	7	8	1			1
							8	9									
*12	775	N	732	-0-	-43	-0-	15	1	705	3	Y	11	10	1			2
							12	9									
*01	744	N	652	-0-	-92	-0-	14	1	628	3	Y	9	9	1			2
							10	9									
02	725	N	673	-0-	-52	-0-	13	1	651	3	Y	8	8	1			2
							9	9									
03	744	N	614	-0-	-130	-0-	13	1	593	3	Y	7	7	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	648	N	648	-0-	-0-	-0-	12	1	624	3	Y	11	11	1			2
							12	9									
11	600	N	600	-0-	-0-	-0-	12	1	580	3	Y	7	8	1			1
							8	9									
*12	653	N	653	-0-	-0-	-0-	14	1	632	3	Y	6	6	1			1
							7	9									
*01	703	N	703	-0-	-0-	-0-	15	1	676	3	Y	11	10	1			2
							12	9									
02	637	N	637	-0-	-0-	-0-	13	1	613	3	Y	10	10	1			2
							11	9									
*03	676	N	676	-0-	-0-	-0-	15	1	651	3	Y	9	9	1			2
							10	9									

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1193	N	1193	-0-	-0-	-0-	23	1	1147	3	Y	21	21	1			4
							23	9									
11	1130	N	1130	-0-	-0-	-0-	23	1	1090	3	Y	15	17	1			2
							17	9									
*12	1124	N	1124	-0-	-0-	-0-	23	1	1087	3	Y	13	12	1			3
							14	9									
*01	1096	N	1096	-0-	-0-	-0-	23	1	1061	3	Y	11	11	1			3
							12	9									
02	1031	N	1031	-0-	-0-	-0-	21	1	1000	3	Y	9	10	1			2
							10	9									
03	1116	N	1112	-0-	-4	-0-	24	1	1078	3	Y	9	9	1			2
							10	9									

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	794	N	794	-0-	-0-	-0-	15	1	766	3	Y	12	13	1			2
							13	9									
11	759	N	759	-0-	-0-	-0-	15	1	726	3	Y	16	16	1			2
							18	9									
*12	743	N	743	-0-	-0-	-0-	15	1	714	3	Y	13	12	1			3
							14	9									
*01	762	N	762	-0-	-0-	-0-	16	1	734	3	Y	11	11	1			3
							12	9									
02	692	N	692	-0-	-0-	-0-	14	1	668	3	Y	9	10	1			2
							10	9									
*03	756	N	756	-0-	-0-	-0-	16	1	730	3	Y	9	9	1			2
							10	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1261	N	1261	-0-	-0-	-0-	24	1	1226	3	Y	10	11	1			2
							11	9									
11	1199	N	1199	-0-	-0-	-0-	25	1	1166	3	Y	7	8	1			1
							8	9									
*12	1154	N	1154	-0-	-0-	-0-	24	1	1119	3	Y	10	9	1			2
							11	9									
*01	1180	N	1180	-0-	-0-	-0-	25	1	1142	3	Y	12	11	1			3
							13	9									
02	1104	N	1104	-0-	-0-	-0-	22	1	1072	3	Y	9	10	1			2
							10	9									
*03	1192	N	1192	-0-	-0-	-0-	26	1	1156	3	Y	9	9	1			2
							10	9									

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1868	N	1868	-0-	-0-	-0-	36	1	1821	3	Y	10	11	1			2
							11	9									
11	1342	N	1342	-0-	-0-	-0-	28	1	1306	3	Y	7	8	1			1
							8	9									
*12	1023	N	904	-0-	-119	-0-	19	1	878	3	Y	6	6	1			1
							7	9									
*01	1023	N	727	-0-	-296	-0-	15	1	705	3	Y	6	6	1			1
							7	9									
02	957	N	913	-0-	-44	-0-	18	1	889	3	Y	5	5	1			1
							6	9									
*03	1005	N	1005	-0-	-0-	-0-	22	1	977	3	Y	5	5	1			1
							6	9									

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1895	N	1895	-0-	-0-	-0-	37	1	1835	3	Y	21	22	1			4
							23	9									
11	1710	N	1622	-0-	-88	-0-	33	1	1572	3	Y	15	17	1			2
							17	9									
*12	1767	N	1677	-0-	-90	-0-	35	1	1628	3	Y	13	12	1			3
							14	9									
*01	1767	N	1682	-0-	-85	-0-	35	1	1635	3	Y	11	11	1			3
							12	9									
02	1566	N	1498	-0-	-68	-0-	30	1	1458	3	Y	9	10	1			2
							10	9									
03	1643	N	1623	-0-	-20	-0-	35	1	1578	3	Y	9	9	1			2
							10	9									

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1191	N	1191	-0-	-0-	-0-	23	1	1157	3	Y	10	11	1			2
							11	9									
11	1122	N	1122	-0-	-0-	-0-	23	1	1084	3	Y	14	14	1			2
							15	9									
*12	1144	N	1144	-0-	-0-	-0-	24	1	1106	3	Y	13	12	1			3
							14	9									
*01	1137	N	1137	-0-	-0-	-0-	24	1	1101	3	Y	11	11	1			3
							12	9									
02	1047	N	1047	-0-	-0-	-0-	21	1	1016	3	Y	9	10	1			2
							10	9									
03	1147	N	1111	-0-	-36	-0-	24	1	1077	3	Y	9	9	1			2
							10	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1344	-0-	-237	-0-	26	1	1300	3	Y	16	16	1			3
							18	9									
11	1500	N	1435	-0-	-65	-0-	29	1	1389	3	Y	15	16	1			2
							17	9									
*12	1668	N	1668	-0-	-0-	-0-	35	1	1619	3	Y	13	12	1			3
							14	9									
*01	1614	N	1614	-0-	-0-	-0-	34	1	1568	3	Y	11	11	1			3
							12	9									
02	1462	N	1462	-0-	-0-	-0-	29	1	1423	3	Y	9	10	1			2
							10	9									
03	1643	N	1568	-0-	-75	-0-	34	1	1524	3	Y	9	9	1			2
							10	9									

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1792	N	1792	-0-	-0-	-0-	35	1	1737	3	Y	18	18	1			3
							20	9									
11	1728	N	1728	-0-	-0-	-0-	35	1	1675	3	Y	16	17	1			2
							18	9									
*12	1772	N	1772	-0-	-0-	-0-	37	1	1721	3	Y	13	12	1			3
							14	9									
*01	1753	N	1753	-0-	-0-	-0-	37	1	1704	3	Y	11	11	1			3
							12	9									
02	1624	N	1591	-0-	-33	-0-	32	1	1549	3	Y	9	10	1			2
							10	9									
03	1767	N	1696	-0-	-71	-0-	37	1	1649	3	Y	9	9	1			2
							10	9									

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	845	N	845	-0-	-0-	-0-	16	1	806	3	Y	21	22	1			4
							23	9									
11	784	N	784	-0-	-0-	-0-	16	1	751	3	Y	15	17	1			2
							17	9									
*12	810	N	810	-0-	-0-	-0-	17	1	779	3	Y	13	12	1			3
							14	9									
*01	262	N	262	-0-	-0-	-0-	5	1	250	3	Y	6	8	1			1
							7	9									
02	721	N	721	-0-	-0-	-0-	14	1	697	3	Y	9	8	1			2
							10	9									
03	806	N	674	-0-	-132	-0-	15	1	649	3	Y	9	9	1			2
							10	9									

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1531	N	1531	-0-	-0-	-0-	30	1	1488	3	Y	12	13	1			2
							13	9									
11	1457	N	1457	-0-	-0-	-0-	30	1	1409	3	Y	16	16	1			2
							18	9									
*12	1471	N	1471	-0-	-0-	-0-	31	1	1426	3	Y	13	12	1			3
							14	9									
*01	1422	N	1422	-0-	-0-	-0-	30	1	1380	3	Y	11	11	1			3
							12	9									
02	1343	N	1343	-0-	-0-	-0-	27	1	1306	3	Y	9	10	1			2
							10	9									
03	1457	N	1426	-0-	-31	-0-	31	1	1385	3	Y	9	9	1			2
							10	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
12	589	N	580	-0-	-9	-0-	580	2			N	-0-					-0-
01	682	N	656	-0-	-26	-0-	656	2			N	-0-					-0-
02	609	N	513	-0-	-96	-0-	513	2			N	-0-					-0-
03	589	N	528	-0-	-61	-0-	528	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
12	310	N	226	-0-	-84	-0-	226	2			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
02	261	N	210	-0-	-51	-0-	210	2			N	-0-					-0-
*03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
11	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					-0-
12	620	N	610	-0-	-10	-0-	610	2			Y	-0-					-0-
01	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-
02	812	N	643	-0-	-169	-0-	643	2			Y	-0-					-0-
*03	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
*02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
03	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	749	-0-	-584	-0-	747	2	2	9	N	2					6
11	1140	N	963	-0-	-177	-0-	961	2	2	9	N	2	5	1			3
12	992	N	796	-0-	-196	-0-	792	2	4	9	N	4	5	1			2
01	1161	N	1161	-0-	-0-	-0-	1158	2	3	9	N	3					5
*02	1138	N	1138	-0-	-0-	-0-	1136	2	2	9	N	2	5	1			2
*03	1761	N	1761	-0-	-0-	-0-	1759	2	2	9	N	2					4

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
12	124	N	74	-0-	-50	-0-	74	2			Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
02	116	N	97	-0-	-19	-0-	97	2			Y	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
11	1950	N	1676	-0-	-274	-0-	1676	2			N	-0-					-0-
12	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
01	2449	N	1139	-0-	-1310	-0-	1139	2			N	-0-					-0-
02	1624	N	1027	-0-	-597	-0-	1027	2			N	-0-					-0-
03	1643	N	1037	-0-	-606	-0-	1037	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

10	1364	N	1035	-0-	-329	-0-	1032	2	3	9	Y	3					9
11	1350	N	959	-0-	-391	-0-	953	2	6	9	Y	5	8	1			6
12	1178	N	925	-0-	-253	-0-	919	2	6	9	Y	5	8	1			3
01	1126	N	1126	-0-	-0-	-0-	1120	2	6	9	Y	5					8
*02	1080	N	1080	-0-	-0-	-0-	1076	2	4	9	Y	4	9	1			3
*03	952	N	952	-0-	-0-	-0-	948	2	4	9	Y	4					7

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

10	1042	N	1042	-0-	-0-	-0-	1039	2	3	9	Y	3					8
11	730	N	730	-0-	-0-	-0-	726	2	4	9	Y	4	7	1			5
12	954	N	954	-0-	-0-	-0-	948	2	6	9	Y	5	7	1			3
01	728	N	728	-0-	-0-	-0-	724	2	4	9	Y	4					7
02	580	N	528	-0-	-52	-0-	524	2	4	9	Y	4	8	1			3
*03	608	N	608	-0-	-0-	-0-	605	2	3	9	Y	3					6

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

10	1607	N	1607	-0-	-0-	-0-	1601	2	6	9	Y	5	15	1			5
11	1640	N	1640	-0-	-0-	-0-	1634	2	6	9	Y	5					10
12	1643	N	1215	-0-	-428	-0-	1211	2	4	9	Y	4					14
01	1848	N	1848	-0-	-0-	-0-	1845	2	3	9	Y	3	14	1			3
*02	1776	N	1776	-0-	-0-	-0-	1772	2	4	9	Y	4					7
*03	2382	X	2382	-0-	-0-	-0-	2375	2	7	9	Y	6					13

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

10	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
11	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
12	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
01	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
02	1131	N	989	-0-	-142	-0-	989	2			N	-0-					-0-
*03	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	521	-0-	-254	-0-	521	2			N	-0-					-0-
11	780	N	420	-0-	-360	-0-	420	2			N	-0-					-0-
12	775	N	448	-0-	-327	-0-	448	2			N	-0-					-0-
01	527	N	314	-0-	-213	-0-	314	2			N	-0-					-0-
02	406	N	404	-0-	-2	-0-	404	2			N	-0-					-0-
03	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	220	-0-	-28	-0-	211	2	9	9	N	8	24	1			8
11	247	N	247	-0-	-0-	-0-	239	2	8	9	N	7					15
12	186	N	182	-0-	-4	-0-	173	2	9	9	N	8					23
01	226	N	226	-0-	-0-	-0-	220	2	6	9	N	5	23	1			5
*02	285	N	285	-0-	-0-	-0-	277	2	8	9	N	7					12
*03	205	N	205	-0-	-0-	-0-	195	2	10	9	N	9					21

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1153	-0-	-645	-0-	1151	2	2	9	N	2					6
11	1830	N	1155	-0-	-675	-0-	1152	2	3	9	N	3	5	1			4
12	1426	N	886	-0-	-540	-0-	883	2	3	9	N	3	5	1			2
01	1150	N	1150	-0-	-0-	-0-	1147	2	3	9	N	3					5
02	1131	N	1021	-0-	-110	-0-	1018	2	3	9	N	3	6	1			2
*03	1114	N	1114	-0-	-0-	-0-	1112	2	2	9	N	2					4

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-
11	660	N	652	-0-	-8	-0-	652	2			N	-0-					-0-
12	744	N	717	-0-	-27	-0-	717	2			N	-0-					-0-
01	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
*02	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
*03	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2679	-0-	-111	-0-	2679	2			N	-0-					1
11	2700	X	2531	-0-	-169	-0-	2530	2	1	9	N	1	1	1			1
12	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-	1	1			-0-
01	2790	X	2391	-0-	-399	-0-	2390	2	1	9	N	1					1
02	2610	X	2078	-0-	-532	-0-	2078	2			N	-0-	1	1			-0-
03	2790	X	2125	-0-	-665	-0-	2124	2	1	9	N	1					1

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496 N	468	-0-	-28	-0-	468	2			N	-0-					-0-
11	366 N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
12	713 N	215	-0-	-498	-0-	215	2			N	-0-					-0-
01	465 N	136	-0-	-329	-0-	136	2			N	-0-					-0-
02	348 N	125	-0-	-223	-0-	125	2			N	-0-					-0-
03	217 N	170	-0-	-47	-0-	170	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1904 N	1904	-0-	-0-	-0-	1902	2	2	9	N	2	7	1			2
11	2130 N	1887	-0-	-243	-0-	1885	2	2	9	N	2					4
12	1863 N	1863	-0-	-0-	-0-	1860	2	3	9	N	3					7
01	2386 N	2386	-0-	-0-	-0-	2384	2	2	9	N	2	7	1			2
*02	2531 N	2531	-0-	-0-	-0-	2530	2	1	9	N	1					3
*03	2568 N	2568	-0-	-0-	-0-	2565	2	3	9	N	3					6

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449 X	1676	-0-	-773	-0-	1676	2			N	-0-					-0-
11	2370 X	2206	-0-	-164	-0-	2206	2			N	-0-					-0-
12	3528 X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-
01	2637 N	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-
*02	2182 N	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
03	3007 X	2641	-0-	-366	-0-	2641	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1488 N	1403	-0-	-85	-0-	1403	2			N	-0-			-0-
11	1620 N	1142	-0-	-478	-0-	1142	2			N	-0-			-0-
12	1389 N	1389	-0-	-0-	-0-	1389	2			N	-0-			-0-
01	1395 N	1341	-0-	-54	-0-	1341	2			N	-0-			-0-
*02	1572 N	1572	-0-	-0-	-0-	1572	2			N	-0-			-0-
03	1395 N	1370	-0-	-25	-0-	1370	2			N	-0-			-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

10	1365 N	1365	-0-	-0-	-0-	1365	2			N	-0-			-0-
11	1725 N	1725	-0-	-0-	-0-	1725	2			N	-0-			-0-
12	1399 N	1399	-0-	-0-	-0-	1399	2			N	-0-			-0-
01	2539 N	2539	-0-	-0-	-0-	2539	2			N	-0-			-0-
*02	2041 N	2041	-0-	-0-	-0-	2041	2			N	-0-			-0-
*03	1731 N	1731	-0-	-0-	-0-	1731	2			N	-0-			-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SOGO III LLC 800311
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

10	1840 N	1840	-0-	-0-	-0-	106	1	1734	3	N	-0-			182
11	1770 N	1746	-0-	-24	-0-	100	1	1646	3	N	-0-			182
12	1891 N	1704	-0-	-187	-0-	98	1	1606	3	N	-0-			182
01	1829 N	1813	-0-	-16	-0-	104	1	1709	3	N	-0-			182
02	1682 N	1648	-0-	-34	-0-	95	1	1553	3	N	-0-			182
03	1705 N	1676	-0-	-29	-0-	96	1	1580	3	N	-0-			182

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302 N	1287	-0-	-15	-0-	74	1	1213	3	N	-0-					-0-
11	1214 N	1214	-0-	-0-	-0-	70	1	1144	3	N	-0-					-0-
12	1319 N	1319	-0-	-0-	-0-	76	1	1243	3	N	-0-					-0-
01	1434 N	1434	-0-	-0-	-0-	82	1	1352	3	N	-0-					-0-
02	1286 N	1286	-0-	-0-	-0-	74	1	1212	3	N	-0-					-0-
03	1333 N	1106	-0-	-227	-0-	64	1	1042	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

10	1271 N	1159	-0-	-112	-0-	67	1	1092	3	N	-0-					-0-
11	1082 N	1082	-0-	-0-	-0-	62	1	1020	3	N	-0-					-0-
12	1178 N	1069	-0-	-109	-0-	61	1	1008	3	N	-0-					-0-
01	1147 N	1094	-0-	-53	-0-	63	1	1031	3	N	-0-					-0-
02	1044 N	1016	-0-	-28	-0-	58	1	958	3	N	-0-					-0-
*03	1059 N	1059	-0-	-0-	-0-	61	1	998	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

10	589 N	573	-0-	-16	-0-	33	1	540	3	N	-0-					-0-
11	579 N	579	-0-	-0-	-0-	33	1	546	3	N	-0-					-0-
12	589 N	560	-0-	-29	-0-	32	1	528	3	N	-0-					-0-
01	586 N	586	-0-	-0-	-0-	34	1	552	3	N	-0-					-0-
02	551 N	534	-0-	-17	-0-	31	1	503	3	N	-0-					-0-
03	558 N	448	-0-	-110	-0-	26	1	422	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

10	1023 N	664	-0-	-359	-0-	38	1	626	3	N	-0-					-0-
11	630 N	578	-0-	-52	-0-	33	1	545	3	N	-0-					-0-
12	1133 N	1133	-0-	-0-	-0-	65	1	1068	3	N	-0-					-0-
01	1149 N	1149	-0-	-0-	-0-	66	1	1083	3	N	-0-					-0-
02	795 N	795	-0-	-0-	-0-	46	1	749	3	N	-0-					-0-
03	1147 N	992	-0-	-155	-0-	57	1	935	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

10	961 N	745	-0-	-216	-0-	43	1	702	3	N	-0-					-0-
11	920 N	920	-0-	-0-	-0-	53	1	867	3	N	-0-					-0-
12	930 N	887	-0-	-43	-0-	51	1	836	3	N	-0-					-0-
01	937 N	937	-0-	-0-	-0-	54	1	883	3	N	-0-					-0-
02	899 N	836	-0-	-63	-0-	48	1	788	3	N	-0-					-0-
03	899 N	873	-0-	-26	-0-	50	1	823	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	841	-0-	-27	-0-	48	1	793	3	N	-0-					-0-
11	840	N	835	-0-	-5	-0-	48	1	787	3	N	-0-					-0-
12	899	N	811	-0-	-88	-0-	47	1	764	3	N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	49	1	797	3	N	-0-					-0-
02	812	N	768	-0-	-44	-0-	44	1	724	3	N	-0-					-0-
*03	848	N	848	-0-	-0-	-0-	49	1	799	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2559	-0-	-107	-0-	147	1	2412	3	N	-0-					-0-
11	2580	X	2373	-0-	-207	-0-	136	1	2237	3	N	-0-					-0-
12	2666	X	2368	-0-	-298	-0-	136	1	2232	3	N	-0-					-0-
01	2604	X	1999	-0-	-605	-0-	115	1	1884	3	N	-0-					-0-
02	2436	X	2394	-0-	-42	-0-	138	1	2256	3	N	-0-					-0-
*03	2384	N	2384	-0-	-0-	-0-	137	1	2247	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1512	N	1512	-0-	-0-	-0-	87	1	1425	3	N	-0-					-0-
11	1530	N	1381	-0-	-149	-0-	79	1	1302	3	N	-0-					-0-
12	1457	N	1341	-0-	-116	-0-	77	1	1264	3	N	-0-					-0-
01	1519	N	1367	-0-	-152	-0-	79	1	1288	3	N	-0-					-0-
02	1334	N	1249	-0-	-85	-0-	72	1	1177	3	N	-0-					-0-
03	1333	N	1312	-0-	-21	-0-	75	1	1237	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	811	-0-	-26	-0-	47	1	764	3	N	-0-					61
11	780	N	750	-0-	-30	-0-	43	1	707	3	N	-0-					61
12	837	N	731	-0-	-106	-0-	42	1	689	3	N	-0-					61
01	806	N	758	-0-	-48	-0-	44	1	714	3	N	-0-					61
02	725	N	696	-0-	-29	-0-	40	1	656	3	N	-0-					61
*03	751	N	751	-0-	-0-	-0-	43	1	708	3	N	-0-					61

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1216	-0-	-55	-0-	70	1	1146	3	N	-0-					-0-
11	1170	N	1122	-0-	-48	-0-	65	1	1057	3	N	-0-					-0-
12	1271	N	1093	-0-	-178	-0-	63	1	1030	3	N	-0-					-0-
01	1209	N	1118	-0-	-91	-0-	64	1	1054	3	N	-0-					-0-
02	1073	N	1052	-0-	-21	-0-	60	1	992	3	N	-0-					-0-
*03	1132	N	1132	-0-	-0-	-0-	65	1	1067	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1305	N	1305	-0-	-0-	-0-	75	1	1230	3	N	-0-					-0-
11	1260	N	1218	-0-	-42	-0-	70	1	1148	3	N	-0-					-0-
12	1333	N	1205	-0-	-128	-0-	69	1	1136	3	N	-0-					-0-
01	1302	N	1260	-0-	-42	-0-	72	1	1188	3	N	-0-					-0-
02	1189	N	1170	-0-	-19	-0-	67	1	1103	3	N	-0-					-0-
*03	1218	N	1218	-0-	-0-	-0-	70	1	1148	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	475	-0-	-21	-0-	27	1	448	3	N	-0-					-0-
11	480	N	432	-0-	-48	-0-	25	1	407	3	N	-0-					-0-
12	465	N	463	-0-	-2	-0-	27	1	436	3	N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	29	1	472	3	N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	27	1	439	3	N	-0-					-0-
*03	487	N	487	-0-	-0-	-0-	28	1	459	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1894	-0-	-90	-0-	109	1	1785	3	N	-0-					-0-
11	1830	N	1749	-0-	-81	-0-	101	1	1648	3	N	-0-					-0-
12	1922	N	1787	-0-	-135	-0-	103	1	1684	3	N	-0-					-0-
01	1891	N	1779	-0-	-112	-0-	102	1	1677	3	N	-0-					-0-
02	1682	N	1635	-0-	-47	-0-	94	1	1541	3	N	-0-					-0-
*03	1801	N	1801	-0-	-0-	-0-	104	1	1697	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1828	-0-	-32	-0-	105	1	1723	3	N	-0-					-0-
11	1716	N	1716	-0-	-0-	-0-	99	1	1617	3	N	-0-					-0-
12	1829	N	1669	-0-	-160	-0-	96	1	1573	3	N	-0-					-0-
01	1829	N	1794	-0-	-35	-0-	103	1	1691	3	N	-0-					-0-
02	1653	N	1628	-0-	-25	-0-	94	1	1534	3	N	-0-					-0-
03	1674	N	1642	-0-	-32	-0-	94	1	1548	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1754	-0-	-137	-0-	101	1	1653	3	N	-0-					-0-
11	1710	N	1625	-0-	-85	-0-	93	1	1532	3	N	-0-					-0-
12	1781	N	1781	-0-	-0-	-0-	102	1	1679	3	N	-0-					-0-
01	1830	N	1830	-0-	-0-	-0-	105	1	1725	3	N	-0-					-0-
02	1645	N	1645	-0-	-0-	-0-	95	1	1550	3	N	-0-					-0-
03	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1833	-0-	-58	-0-	105	1	1728	3	N	-0-					-0-
11	1740	N	1664	-0-	-76	-0-	96	1	1568	3	N	-0-					-0-
12	1860	N	1647	-0-	-213	-0-	95	1	1552	3	N	-0-					-0-
01	1829	N	1651	-0-	-178	-0-	95	1	1556	3	N	-0-					-0-
02	1602	N	1602	-0-	-0-	-0-	92	1	1510	3	N	-0-					-0-
*03	1763	N	1763	-0-	-0-	-0-	101	1	1662	3	N	-0-					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	362	N	362	-0-	-0-	-0-	21	1	341	3	N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	19	1	315	3	N	-0-					-0-
12	372	N	334	-0-	-38	-0-	19	1	315	3	N	-0-					-0-
01	372	N	294	-0-	-78	-0-	17	1	277	3	N	-0-					-0-
02	319	N	302	-0-	-17	-0-	17	1	285	3	N	-0-					-0-
03	341	N	308	-0-	-33	-0-	18	1	290	3	N	-0-					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	578	-0-	-11	-0-	33	1	545	3	N	-0-					-0-
11	551	N	551	-0-	-0-	-0-	32	1	519	3	N	-0-					-0-
12	589	N	535	-0-	-54	-0-	31	1	504	3	N	-0-					-0-
01	589	N	574	-0-	-15	-0-	33	1	541	3	N	-0-					-0-
02	522	N	515	-0-	-7	-0-	30	1	485	3	N	-0-					-0-
03	527	N	521	-0-	-6	-0-	30	1	491	3	N	-0-					-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2404	-0-	-14	-0-	138	1	2266	3	N	-0-					-0-
11	2308	N	2308	-0-	-0-	-0-	133	1	2175	3	N	-0-					-0-
12	2449	N	2324	-0-	-125	-0-	134	1	2190	3	N	-0-					-0-
01	2685	N	2685	-0-	-0-	-0-	154	1	2531	3	N	-0-					-0-
02	2254	N	2254	-0-	-0-	-0-	130	1	2124	3	N	-0-					-0-
03	2325	N	2019	-0-	-306	-0-	116	1	1903	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

10	992 N	936	-0-	-56	-0-	54	1	882	3	N	-0-			-0-
11	900 N	862	-0-	-38	-0-	50	1	812	3	N	-0-			-0-
12	961 N	856	-0-	-105	-0-	49	1	807	3	N	-0-			-0-
01	951 N	951	-0-	-0-	-0-	55	1	896	3	N	-0-			-0-
02	852 N	852	-0-	-0-	-0-	49	1	803	3	N	-0-			-0-
*03	885 N	885	-0-	-0-	-0-	51	1	834	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

10	589 N	561	-0-	-28	-0-	32	1	529	3	N	-0-			-0-
11	540 N	532	-0-	-8	-0-	31	1	501	3	N	-0-			-0-
12	589 N	527	-0-	-62	-0-	30	1	497	3	N	-0-			-0-
01	564 N	564	-0-	-0-	-0-	32	1	532	3	N	-0-			-0-
02	522 N	507	-0-	-15	-0-	29	1	478	3	N	-0-			-0-
*03	532 N	532	-0-	-0-	-0-	31	1	501	3	N	-0-			-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

10	544 N	544	-0-	-0-	-0-	31	1	513	3	N	-0-			-0-
11	486 N	486	-0-	-0-	-0-	28	1	458	3	N	-0-			-0-
12	457 N	457	-0-	-0-	-0-	26	1	431	3	N	-0-			-0-
01	479 N	479	-0-	-0-	-0-	28	1	451	3	N	-0-			-0-
02	366 N	366	-0-	-0-	-0-	21	1	345	3	N	-0-			-0-
*03	390 N	390	-0-	-0-	-0-	22	1	368	3	N	-0-			-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

10	398 N	398	-0-	-0-	-0-	23	1	375	3	N	-0-			-0-
11	377 N	377	-0-	-0-	-0-	22	1	355	3	N	-0-			-0-
12	356 N	356	-0-	-0-	-0-	20	1	336	3	N	-0-			-0-
01	403 N	341	-0-	-62	-0-	20	1	321	3	N	-0-			-0-
02	377 N	343	-0-	-34	-0-	20	1	323	3	N	-0-			-0-
*03	380 N	380	-0-	-0-	-0-	22	1	358	3	N	-0-			-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914 X	2914	-0-	-0-	-0-	2643	3	271	9	Y	246	191	1			225
11	2970 X	2706	-0-	-264	-0-	2494	3	212	9	Y	193	171	1			247
12	3069 X	2237	-0-	-832	-0-	2050	3	187	9	Y	170	181	1			236
01	2914 N	1113	-0-	-1801	-0-	975	3	138	9	Y	125	192	1			169
02	2610 N	1408	-0-	-1202	-0-	1226	3	182	9	Y	165					334
03	2232 N	1624	-0-	-608	-0-	1386	3	238	9	Y	216	189	1			361

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

10	3968 X	3769	-0-	-199	-0-	3717	3	52	9	Y	47					260
11	4140 X	3884	-0-	-256	-0-	3828	3	56	9	Y	51	175	1			136
12	4918 X	4918	-0-	-0-	-0-	4867	3	51	9	Y	46					182
01	4041 X	4041	-0-	-0-	-0-	3984	3	57	9	Y	52					234
02	3523 X	3523	-0-	-0-	-0-	3466	3	57	9	Y	52	177	1			109
*03	3147 X	3147	-0-	-0-	-0-	3112	3	35	9	Y	32					141

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

10	4511 X	4511	-0-	-0-	-0-	4402	3	109	9	Y	99	65	1			137
11	5341 X	5341	-0-	-0-	-0-	5236	3	105	9	Y	95	112	1			120
12	5155 X	5155	-0-	-0-	-0-	5008	3	147	9	Y	134	159	1			95
01	4526 X	1421	-0-	-3105	-0-	1370	3	51	9	Y	46	95	1			46
02	5162 X	1457	-0-	-3705	-0-	1456	3	1	9	Y	1					47
03	5518 X	1335	-0-	-4183	-0-	1295	3	40	9	Y	36	47	1			36

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254 X	6761	-0-	-493	-0-	6482	3	279	9	N	254	385	1			143
11	7681 X	7681	-0-	-0-	-0-	7435	3	246	9	N	224	174	1			193
12	7254 X	6780	-0-	-474	-0-	6526	3	254	9	N	231	175	1			249
01	7575 X	7575	-0-	-0-	-0-	7271	3	304	9	N	276	384	1			141
02	6815 X	6628	-0-	-187	-0-	6325	3	303	9	N	275	182	1			234
03	7285 X	7149	-0-	-136	-0-	6873	3	276	9	N	251	352	1			133

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

10	2728 X	1685	-0-	-1043	-0-	1668	3	17	9	Y	15					89
11	2490 X	1920	-0-	-570	-0-	1876	3	44	9	Y	40	63	1			66
12	4577 X	4577	-0-	-0-	-0-	4499	3	78	9	Y	71	47	1			90
01	3100 N	3865	-0-	765	765	3797	3	68	9	Y	62	55	1			97
02	2900 N	3329	-0-	429	1194	3270	3	59	9	Y	54	46	1			105
*03	4950 X	3756	-0-	-1194	-0-	3708	3	48	9	Y	44	42	1			107

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

10	3348 X	2328	-0-	-1020	-0-	2321	3	7	9	N	6					135
11	3334 X	3334	-0-	-0-	-0-	3321	3	13	9	N	12					147
12	3472 X	3136	-0-	-336	-0-	3122	3	14	9	N	13					160
01	3645 X	3645	-0-	-0-	-0-	3628	3	17	9	N	15					175
02	3336 X	3336	-0-	-0-	-0-	3316	3	20	9	N	18					193
*03	3770 X	3770	-0-	-0-	-0-	3749	3	21	9	N	19					212

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

10	3127 X	3127	-0-	-0-	-0-	3113	3	14	9	Y	13					128
11	3244 X	3244	-0-	-0-	-0-	3218	3	26	9	Y	24					152
12	3443 X	3443	-0-	-0-	-0-	3419	3	24	9	Y	22					174
01	3689 X	2298	-0-	-1391	-0-	2297	3	1	9	Y	1					175
02	3132 X	2532	-0-	-600	-0-	2515	3	17	9	Y	15					190
03	3441 X	2514	-0-	-927	-0-	2513	3	1	9	Y	1					191

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

10	1972 N	1972	-0-	-0-	-0-	1910	3	62	9	Y	56	199	1			96
11	3000 N	3401	-0-	401	401	3370	3	31	9	Y	28					124
12	3100 N	3340	-0-	240	641	3296	3	44	9	Y	40					164
01	4234 X	3593	-0-	-641	-0-	3545	3	48	9	Y	44					208
02	3277 X	2081	-0-	-1196	-0-	2049	3	32	9	Y	29					237
*03	4170 X	4170	-0-	-0-	-0-	4167	3	3	9	Y	3					240

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

10	3999 X	3885	-0-	-114	-0-	3830	3	55	9	Y	50	48	1			77
11	3420 X	2670	-0-	-750	-0-	2618	3	52	9	Y	47	63	1			61
12	3189 X	3189	-0-	-0-	-0-	3130	3	59	9	Y	54	77	1			38
01	3875 X	3391	-0-	-484	-0-	3187	3	204	9	Y	185	38	1			185
02	3625 X	3393	-0-	-232	-0-	3387	3	6	9	Y	5					190
*03	4437 X	4437	-0-	-0-	-0-	4317	3	120	9	Y	109	190	1			109

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

10	1375 N	1375	-0-	-0-	-0-	1355	3	20	9	N	18					202
11	1260 N	1240	-0-	-20	-0-	1217	3	23	9	N	21					223
12	1320 N	1320	-0-	-0-	-0-	1297	3	23	9	N	21					244
01	1364 N	1279	-0-	-85	-0-	1269	3	10	9	N	9	169	1			84
02	1189 N	1118	-0-	-71	-0-	1105	3	13	9	N	12					96
03	1333 N	1287	-0-	-46	-0-	1262	3	25	9	N	23					119

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2801	N	2483	-0-	-318	-0-	2446	3	37	9	Y	34	173	1			122
11	3000	X	2705	-0-	-295	-0-	2675	3	30	9	Y	27					149
12	3100	X	2463	-0-	-637	-0-	2427	3	36	9	Y	33					182
01	3255	X	1680	-0-	-1575	-0-	1661	3	19	9	Y	17					199
02	3045	X	1321	-0-	-1724	-0-	1295	3	26	9	Y	24					223
03	2790	X	1071	-0-	-1719	-0-	1061	3	10	9	Y	9					232

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

10	2635	X	1718	-0-	-917	-0-	1668	3	50	9	Y	45					125
11	2460	X	1964	-0-	-496	-0-	1876	3	88	9	Y	80	89	1			116
12	4617	X	4617	-0-	-0-	-0-	4499	3	118	9	Y	107	83	1			140
01	3100	N	3899	-0-	799	799	3797	3	102	9	Y	93	85	1			148
02	2900	N	3358	-0-	458	1257	3270	3	88	9	Y	80	69	1			159
*03	5037	X	3780	-0-	-1257	-0-	3708	3	72	9	Y	65	63	1			161

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

10	4154	X	3913	-0-	-241	-0-	3830	3	83	9	Y	75	56	1			107
11	4020	X	2514	-0-	-1506	-0-	2435	3	79	9	Y	72	88	1			91
12	3596	X	3118	-0-	-478	-0-	3030	3	88	9	Y	80	114	1			57
01	3906	X	3340	-0-	-566	-0-	3187	3	153	9	Y	139	57	1			139
02	3654	X	3390	-0-	-264	-0-	3387	3	3	9	Y	3					142
*03	4396	X	4396	-0-	-0-	-0-	4317	3	79	9	Y	72	142	1			72

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

10	841	N	841	-0-	-0-	-0-	824	3	17	9	Y	15					51
11	1680	N	794	-0-	-886	-0-	750	3	44	9	Y	40	36	1			55
12	1054	N	939	-0-	-115	-0-	900	3	39	9	Y	35	39	1			51
01	837	N	414	-0-	-423	-0-	380	3	34	9	Y	31	31	1			51
02	754	N	357	-0-	-397	-0-	327	3	30	9	Y	27	24	1			54
03	930	N	376	-0-	-554	-0-	352	3	24	9	Y	22	22	1			54

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

10	4650	X	2933	-0-	-1717	-0-	2899	3	34	9	Y	31					241
11	4500	X	2475	-0-	-2025	-0-	2429	3	46	9	Y	42					283
12	4092	X	2673	-0-	-1419	-0-	2630	3	43	9	Y	39	179	1			143
01	3596	X	1649	-0-	-1947	-0-	1614	3	35	9	Y	32					175
02	2755	X	2469	-0-	-286	-0-	2408	3	61	9	Y	55					230
03	2945	X	2830	-0-	-115	-0-	2786	3	44	9	Y	40					270

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

10	1955	N	1955	-0-	-0-	-0-	1945	3	10	9	N	9					130
11	2280	N	1794	-0-	-486	-0-	1781	3	13	9	N	12					142
12	2713	N	2713	-0-	-0-	-0-	2696	3	17	9	N	15					157
01	2097	N	2097	-0-	-0-	-0-	2078	3	19	9	N	17					174
02	2900	N	3664	-0-	764	764	3653	3	11	9	N	10					184
*03	3100	N	2795	-0-	-305	459	2793	3	2	9	N	2					186

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

10	3131	X	3063	-0-	-68	-0-	2983	3	80	9	N	73	177	1			122
11	3270	X	2925	-0-	-345	-0-	2844	3	81	9	N	74					196
12	3379	X	2093	-0-	-1286	-0-	2013	3	80	9	N	73					269
01	3379	X	868	-0-	-2511	-0-	801	3	67	9	N	61	181	1			149
02	2900	X	2607	-0-	-293	-0-	2529	3	78	9	N	71					220
03	3069	X	2947	-0-	-122	-0-	2874	3	73	9	N	66	173	1			113

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805 X	3870	-0-	-935	-0-	3863	3	7	9	N	6					147
11	4770 X	2992	-0-	-1778	-0-	2985	3	7	9	N	6					153
12	4929 X	1197	-0-	-3732	-0-	1191	3	6	9	N	5					158
01	4278 X	2141	-0-	-2137	-0-	2134	3	7	9	N	6					164
02	3625 X	1681	-0-	-1944	-0-	1659	3	22	9	N	20					184
03	3875 X	1827	-0-	-2048	-0-	1819	3	8	9	N	7					191

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

10	3746 X	3746	-0-	-0-	-0-	3682	3	64	9	N	58					186
11	3300 X	984	-0-	-2316	-0-	966	3	18	9	N	16					202
12	3503 X	1140	-0-	-2363	-0-	1140	3			N	-0-					202
01	3751 X	198	-0-	-3553	-0-	198	3			N	-0-					202
02	3509 X	2677	-0-	-832	-0-	2610	3	67	9	N	61					263
03	3751 X	2802	-0-	-949	-0-	2745	3	57	9	N	52	152	1			163

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
SM ENERGY COMPANY 788997
DAVIES, H. C. WELL #: 1 RRCID -> 190706 COMPL. DATE 06/04/1983 TOTAL DEPTH 13213 PERF.10244 - 10397

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	98	7			-0-

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

10	1271 #	1113	-0-	-158	-0-	21	1	1069	3	Y	21	22	1			4
						23	9									
11	1230 #	1000	-0-	-230	-0-	20	1	963	3	Y	15	17	1			2
						17	9									
*12	1271 #	1116	-0-	-155	-0-	23	1	1079	3	Y	13	12	1			3
						14	9									
*01	1116 N	1109	-0-	-7	-0-	23	1	1074	3	Y	11	11	1			3
						12	9									
02	994 N	994	-0-	-0-	-0-	20	1	965	3	Y	8	9	1			2
						9	9									
03	1116 N	1107	-0-	-9	-0-	24	1	1073	3	Y	9	9	1			2
						10	9									

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

10	3069 X	-0-	-0-	-3069	-0-					Y	38	49	1			27
11	2970 X	-0-	-0-	-2970	-0-					Y	-0-					27
12	3069 X	-0-	-0-	-3069	-0-					Y	48	61	1			14
01	0 N	-0-	-0-	-0-	-0-					Y	32	31	1			15
02	0 N	-0-	-0-	-0-	-0-					Y	32	30	1			17
03	0 N	-0-	-0-	-0-	-0-					Y	26	30	1			13

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	2531	-0-	-2987	-0-	138	1	2331	3	Y	56					592
							62	9									
11	4770	X	2760	-0-	-2010	-0-	128	1	2608	3	Y	22	190	1			424
							24	9									
12	5022	X	2303	-0-	-2719	-0-	109	1	2182	3	Y	11					435
							12	9									
01	4960	X	1775	-0-	-3185	-0-	88	1	1656	3	Y	28					463
							31	9									
02	4640	X	3315	-0-	-1325	-0-	222	1	3081	3	Y	11					474
							12	9									
*03	3128	X	3128	-0-	-0-	-0-	155	1	2958	3	Y	14					488
							15	9									

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

10	7986	X	7986	-0-	-0-	-0-	445	1	7528	3	Y	12					94
							13	9									
11	9120	X	6479	-0-	-2641	-0-	301	1	6133	3	Y	41	57	1			78
							45	9									
12	9424	X	7407	-0-	-2017	-0-	351	1	7056	3	Y	-0-					78
01	9362	X	7343	-0-	-2019	-0-	371	1	6940	3	Y	29	50	1			57
							32	9									
02	8758	X	8200	-0-	-558	-0-	549	1	7605	3	Y	42	50	1			49
							46	9									
03	7998	X	7880	-0-	-118	-0-	390	1	7466	3	Y	22					71
							24	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

10	7049	X	7049	-0-	-0-	-0-	392	1	6644	3	Y	12					94
							13	9									
11	6540	X	6258	-0-	-282	-0-	291	1	5922	3	Y	41	57	1			78
							45	9									
12	6758	X	6031	-0-	-727	-0-	286	1	5745	3	Y	-0-					78
01	10912	X	7451	-0-	-3461	-0-	376	1	7043	3	Y	29	50	1			57
							32	9									
02	9918	X	7413	-0-	-2505	-0-	496	1	6871	3	Y	42	50	1			49
							46	9									
03	7037	X	5146	-0-	-1891	-0-	254	1	4868	3	Y	22					71
							24	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

10	744	N	453	-0-	-291	-0-	25	1	428	3	Y	-0-					-0-
11	941	N	941	-0-	-0-	-0-	44	1	897	3	Y	-0-					-0-
12	824	N	824	-0-	-0-	-0-	39	1	785	3	Y	-0-					-0-
01	822	N	822	-0-	-0-	-0-	42	1	780	3	Y	-0-					-0-
02	783	N	736	-0-	-47	-0-	50	1	686	3	Y	-0-					-0-
03	837	N	624	-0-	-213	-0-	31	1	593	3	Y	-0-					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604 X	1711	-0-	-893	-0-	95	1	1616	3	N	-0-					115
11	2280 X	1643	-0-	-637	-0-	77	1	1564	3	N	2					117
						2	9									
12	2170 X	1904	-0-	-266	-0-	90	1	1814	3	N	-0-					117
01	2170 X	1826	-0-	-344	-0-	93	1	1733	3	N	-0-					117
02	1963 X	1963	-0-	-0-	-0-	129	1	1793	3	N	37					154
						41	9									
03	1891 X	1819	-0-	-72	-0-	90	1	1729	3	N	-0-					154

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

10	4901 X	4901	-0-	-0-	-0-	273	1	4625	3	N	3					162
						3	9									
11	4307 X	4307	-0-	-0-	-0-	201	1	4082	3	N	22					184
						24	9									
12	5456 X	4303	-0-	-1153	-0-	202	1	4058	3	N	39					223
						43	9									
01	5456 X	3370	-0-	-2086	-0-	170	1	3180	3	N	18	190	1			51
						20	9									
02	5104 X	2883	-0-	-2221	-0-	194	1	2687	3	N	2					53
						2	9									
03	4898 X	2526	-0-	-2372	-0-	125	1	2394	3	N	6					59
						7	9									

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

10	7440 X	6921	-0-	-519	-0-	385	1	6518	3	N	16					67
						18	9									
11	8250 X	5824	-0-	-2426	-0-	273	1	5551	3	N	-0-					67
12	8525 X	6358	-0-	-2167	-0-	298	1	5995	3	N	59					126
						65	9									
01	8525 X	5970	-0-	-2555	-0-	303	1	5667	3	N	-0-					126
02	7065 X	7065	-0-	-0-	-0-	472	1	6541	3	N	47					173
						52	9									
03	6913 X	6438	-0-	-475	-0-	319	1	6112	3	N	6					179
						7	9									

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

10	4557 X	4180	-0-	-377	-0-	231	1	3918	3	N	28					168
						31	9									
11	4954 X	4954	-0-	-0-	-0-	231	1	4699	3	N	22					190
						24	9									
12	6256 X	6256	-0-	-0-	-0-	296	1	5939	3	N	19					209
						21	9									
01	4526 X	3720	-0-	-806	-0-	187	1	3503	3	N	27	182	1			54
						30	9									
02	4785 X	3877	-0-	-908	-0-	261	1	3614	3	N	2					56
						2	9									
03	5146 X	4076	-0-	-1070	-0-	202	1	3868	3	N	5					61
						6	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5099 X	5099	-0-	-0-	-0-	283	1	4795	3	N	19					179
						21	9									
11	3660 X	3216	-0-	-444	-0-	150	1	3063	3	N	3					182
						3	9									
12	5022 X	5	-0-	-5017	-0-	5	3			N	-0-					182
01	5022 X	-0-	-0-	-5022	-0-					N	-0-					182
02	4698 X	621	-0-	-4077	-0-	41	1	571	3	N	8					190
						9	9									
*03	6327 X	6327	-0-	-0-	-0-	314	1	6006	3	N	6					196
						7	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

10	3968 X	1660	-0-	-2308	-0-	93	1	1567	3	N	-0-					181
11	4842 X	4842	-0-	-0-	-0-	225	1	4574	3	N	39					220
						43	9									
12	4502 X	4502	-0-	-0-	-0-	211	1	4248	3	N	39	184	1			75
						43	9									
01	3100 X	2843	-0-	-257	-0-	144	1	2689	3	N	9					84
						10	9									
02	4669 X	4124	-0-	-545	-0-	278	1	3846	3	N	-0-					84
03	4991 X	4038	-0-	-953	-0-	200	1	3832	3	N	5					89
						6	9									

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

10	22165 X	21051	-0-	-1114	-0-	1169	1	19796	3	N	78					247
						86	9									
11	21450 X	19593	-0-	-1857	-0-	906	1	18450	3	N	215					462
						237	9									
12	22165 X	19561	-0-	-2604	-0-	928	1	18633	3	N	-0-	188	1			274
01	21762 X	19619	-0-	-2143	-0-	987	1	18486	3	N	133	181	1			226
						146	9									
02	20358 X	19401	-0-	-957	-0-	1307	1	18094	3	N	-0-					226
03	21049 X	19839	-0-	-1210	-0-	973	1	18614	3	N	229	177	1			278
						252	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9735	X	9735	-0-	-0-	-0-	530	1	8968	3	N	215					466
							237	9									
11	10121	X	10121	-0-	-0-	-0-	467	1	9499	3	N	141	177	1			430
							155	9									
12	10497	X	10497	-0-	-0-	-0-	498	1	9999	3	N	-0-					430
01	10604	X	10604	-0-	-0-	-0-	534	1	10006	3	N	58	178	1			310
							64	9									
02	9840	X	9840	-0-	-0-	-0-	649	1	8985	3	N	187	180	1			317
							206	9									
*03	9600	X	9600	-0-	-0-	-0-	472	1	9031	3	N	88	191	1			214
							97	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18445	X	15748	-0-	-2697	-0-	878	1	14867	3	N	3					151
							3	9									
11	16500	X	5780	-0-	-10720	-0-	270	1	5491	3	N	17					168
							19	9									
12	17050	X	6869	-0-	-10181	-0-	324	1	6505	3	N	36					204
							40	9									
01	17019	X	1943	-0-	-15076	-0-	98	1	1845	3	N	-0-					204
02	15515	X	3822	-0-	-11693	-0-	256	1	3545	3	N	19					223
							21	9									
03	15748	X	1550	-0-	-14198	-0-	77	1	1473	3	N	-0-					223

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7668	X	7668	-0-	-0-	-0-	427	1	7222	3	Y	17					83
							19	9									
11	7230	X	5065	-0-	-2165	-0-	234	1	4762	3	Y	63	51	1			95
							69	9									
12	8928	X	4398	-0-	-4530	-0-	209	1	4189	3	Y	-0-					95
01	9176	X	3081	-0-	-6095	-0-	154	1	2879	3	Y	44	61	1			78
							48	9									
02	8584	X	5357	-0-	-3227	-0-	356	1	4933	3	Y	62	68	1			72
							68	9									
03	7657	X	3643	-0-	-4014	-0-	181	1	3462	3	Y	-0-					72

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	725	-0-	-143	-0-	40	1	685	3	N	-0-					258
11	1175	N	1175	-0-	-0-	-0-	55	1	1120	3	N	-0-					258
12	1147	N	949	-0-	-198	-0-	45	1	904	3	N	-0-					258
01	1139	N	1139	-0-	-0-	-0-	56	1	1046	3	N	34	178	1			114
							37	9									
02	1073	N	993	-0-	-80	-0-	67	1	926	3	N	-0-					114
03	961	N	877	-0-	-84	-0-	43	1	828	3	N	5					119
							6	9									

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

10	5208 X	4375	-0-	-833	-0-	242	1	4097	3	N	33					233
						36	9									
11	9280 X	9280	-0-	-0-	-0-	432	1	8790	3	N	53					286
						58	9									
12	9303 X	9303	-0-	-0-	-0-	437	1	8772	3	N	85	182	1			189
						94	9									
01	8561 X	8561	-0-	-0-	-0-	432	1	8086	3	N	39					228
						43	9									
02	9990 X	9990	-0-	-0-	-0-	668	1	9246	3	N	69					297
						76	9									
*03	8105 X	8105	-0-	-0-	-0-	402	1	7690	3	N	12	187	1			122
						13	9									

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

10	155 N	118	-0-	-37	-0-	7	1	111	3	N	-0-					183
11	185 N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					183
12	173 N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					183
01	195 N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					183
02	174 N	148	-0-	-26	-0-	10	1	138	3	N	-0-					183
03	186 N	169	-0-	-17	-0-	8	1	161	3	N	-0-					183

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

10	4526 X	4357	-0-	-169	-0-	243	1	4114	3	Y	-0-					174
11	4530 X	4054	-0-	-476	-0-	190	1	3864	3	Y	-0-					174
12	4681 X	4006	-0-	-675	-0-	183	1	3676	3	Y	134					308
						147	9									
01	4371 X	3402	-0-	-969	-0-	162	1	3032	3	Y	189	376	1			121
						208	9									
02	4918 X	4918	-0-	-0-	-0-	331	1	4587	3	Y	-0-					121
*03	4679 X	4679	-0-	-0-	-0-	223	1	4266	3	Y	173	181	1			113
						190	9									

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

10	899 N	857	-0-	-42	-0-	48	1	809	3	N	-0-					170
11	930 N	831	-0-	-99	-0-	39	1	792	3	N	-0-					170
12	899 N	895	-0-	-4	-0-	42	1	853	3	N	-0-					170
01	868 N	803	-0-	-65	-0-	41	1	762	3	N	-0-					170
02	832 N	832	-0-	-0-	-0-	56	1	776	3	N	-0-					170
03	899 N	813	-0-	-86	-0-	40	1	770	3	N	3					173
						3	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

10	4464 X	3696	-0-	-768	-0-	195	1	3293	3	Y	189	132	1			133
						208	9									
11	4290 X	3374	-0-	-916	-0-	158	1	3216	3	Y	-0-					133
12	4433 X	3511	-0-	-922	-0-	154	1	3094	3	Y	239	303	1			69
						263	9									
01	4402 X	3639	-0-	-763	-0-	175	1	3285	3	Y	163	156	1			76
						179	9									
02	3973 X	3510	-0-	-463	-0-	225	1	3110	3	Y	159	151	1			84
						175	9									
03	3689 X	3619	-0-	-70	-0-	173	1	3301	3	Y	132	150	1			66
						145	9									

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

10	11656 X	10467	-0-	-1189	-0-	581	1	9831	3	N	50					243
						55	9									
11	11730 X	9373	-0-	-2357	-0-	435	1	8864	3	N	67					310
						74	9									
12	12121 X	9925	-0-	-2196	-0-	463	1	9295	3	N	152	183	1			279
						167	9									
01	12090 X	10054	-0-	-2036	-0-	510	1	9544	3	N	-0-					279
02	10846 X	10483	-0-	-363	-0-	706	1	9777	3	N	-0-					279
03	10478 X	10118	-0-	-360	-0-	502	1	9609	3	N	6					285
						7	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17639 X	15996	-0-	-1643	-0-	890	1	15070	3	N	33					201
						36	9									
11	16680 X	14617	-0-	-2063	-0-	680	1	13848	3	N	81					282
						89	9									
12	17236 X	15192	-0-	-2044	-0-	717	1	14394	3	N	74	192	1			164
						81	9									
01	17205 X	15399	-0-	-1806	-0-	778	1	14562	3	N	54					218
						59	9									
02	15776 X	14995	-0-	-781	-0-	1005	1	13916	3	N	67					285
						74	9									
03	15996 X	14957	-0-	-1039	-0-	743	1	14208	3	N	5					290
						6	9									

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

10	2201 N	2147	-0-	-54	-0-	119	1	2009	3	Y	17					105
						19	9									
11	2400 N	1598	-0-	-802	-0-	73	1	1493	3	Y	29					134
						32	9									
12	2480 N	1557	-0-	-923	-0-	74	1	1483	3	Y	-0-	90	1			44
01	2139 N	1531	-0-	-608	-0-	78	1	1453	3	Y	-0-					44
02	2070 N	2070	-0-	-0-	-0-	139	1	1931	3	Y	-0-					44
*03	1928 N	1928	-0-	-0-	-0-	94	1	1797	3	Y	34					78
						37	9									

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	1732	-0-	1732	1732	59	1	1189	3	N	440	365	1			75
						484	9									
01	14B2 EXT	1170	-0-	1170	2902	57	1	1065	3	N	44					119
						48	9									
02	14B2 EXT	876	-0-	876	3778	57	1	788	3	N	28					147
						31	9									
03	14B2 EXT	618	-0-	618	4396	30	1	569	3	N	17					164
						19	9									

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 5 WELL #: 2 RRCID -> 178719 COMPL. DATE 07/20/2000 TOTAL DEPTH 11488 PERF.11014 - 11228

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					56
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					56
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					56
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					56
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					56
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					56

PLUGGED AND ABANDONED_____ 11/02/2015 - P/A 11/02/2015

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

10	2873	N	2873	-0-	-0-	-0-	159	1	2695	3	Y	17				105
							19	9								
11	2790	N	2541	-0-	-249	-0-	117	1	2392	3	Y	29				134
							32	9								
12	2914	N	2428	-0-	-486	-0-	115	1	2313	3	Y	-0-	90	1		44
01	2945	X	1643	-0-	-1302	-0-	83	1	1560	3	Y	-0-				44
02	2755	X	2118	-0-	-637	-0-	143	1	1975	3	Y	-0-				44
*03	3131	X	3131	-0-	-0-	-0-	154	1	2940	3	Y	34				78
							37	9								

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

10	2449	N	1627	-0-	-822	-0-	90	1	1530	3	Y	6				28
							7	9								
11	2430	N	1157	-0-	-1273	-0-	53	1	1081	3	Y	21	17	1		32
							23	9								
12	2449	N	941	-0-	-1508	-0-	45	1	896	3	Y	-0-				32
01	1612	N	255	-0-	-1357	-0-	12	1	228	3	Y	14	20	1		26
							15	9								
02	1131	N	575	-0-	-556	-0-	37	1	515	3	Y	21	23	1		24
							23	9								
03	930	N	550	-0-	-380	-0-	27	1	511	3	Y	11				35
							12	9								

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5280	-0-	-517	-0-	292	1	4951	3	N	34					182
							37	9									
11	5640	X	4837	-0-	-803	-0-	220	1	4479	3	N	125					307
							138	9									
12	5828	X	4891	-0-	-937	-0-	232	1	4658	3	N	1	191	1			117
							1	9									
01	5828	X	5181	-0-	-647	-0-	263	1	4918	3	N	-0-					117
02	5307	X	5198	-0-	-109	-0-	350	1	4848	3	N	-0-					117
03	5270	X	5145	-0-	-125	-0-	252	1	4821	3	N	65					182
							72	9									

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13485	X	12253	-0-	-1232	-0-	682	1	11550	3	N	19	182	1			124
							21	9									
11	12900	X	11125	-0-	-1775	-0-	518	1	10546	3	N	55					179
							61	9									
12	13330	X	12947	-0-	-383	-0-	611	1	12281	3	N	50					229
							55	9									
01	13175	X	11408	-0-	-1767	-0-	576	1	10792	3	N	36					265
							40	9									
02	12238	X	11384	-0-	-854	-0-	763	1	10569	3	N	47					312
							52	9									
03	12958	X	11274	-0-	-1684	-0-	559	1	10702	3	N	12	186	1			138
							13	9									

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4380	-0-	-518	-0-	243	1	4115	3	N	20					179
							22	9									
11	5700	X	2927	-0-	-2773	-0-	136	1	2763	3	N	25					204
							28	9									
12	5890	X	5228	-0-	-662	-0-	247	1	4962	3	N	17					221
							19	9									
01	5890	X	4911	-0-	-979	-0-	247	1	4630	3	N	31	186	1			66
							34	9									
02	5252	X	5252	-0-	-0-	-0-	354	1	4898	3	N	-0-					66
03	5239	X	5076	-0-	-163	-0-	252	1	4820	3	N	4					70
							4	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13728	X	13728	-0-	-0-	-0-	764	1	12940	3	N	22					139
							24	9									
11	12010	X	12010	-0-	-0-	-0-	558	1	11355	3	N	88					227
							97	9									
12	13046	X	13046	-0-	-0-	-0-	619	1	12427	3	N	-0-					227
01	12238	X	12238	-0-	-0-	-0-	620	1	11618	3	N	-0-					227
02	12460	X	12460	-0-	-0-	-0-	825	1	11430	3	N	186	186	1			227
							205	9									
*03	12934	X	12934	-0-	-0-	-0-	642	1	12286	3	N	5					232
							6	9									

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

10	7750	X	6932	-0-	-818	-0-	386	1	6539	3	Y	6					184
							7	9									
11	7410	X	6335	-0-	-1075	-0-	294	1	5979	3	Y	56					240
							62	9									
12	7657	X	6186	-0-	-1471	-0-	293	1	5893	3	Y	-0-					240
01	7471	X	5089	-0-	-2382	-0-	253	1	4742	3	Y	85	184	1			141
							94	9									
02	6815	X	6353	-0-	-462	-0-	428	1	5925	3	Y	-0-					141
03	6944	X	6039	-0-	-905	-0-	298	1	5711	3	Y	27					168
							30	9									

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

10	9052	X	6851	-0-	-2201	-0-	381	1	6455	3	N	14					202
							15	9									
11	8400	X	6957	-0-	-1443	-0-	325	1	6613	3	N	17					219
							19	9									
12	8680	X	7580	-0-	-1100	-0-	357	1	7172	3	N	46	185	1			80
							51	9									
01	8401	X	7226	-0-	-1175	-0-	366	1	6857	3	N	3					83
							3	9									
02	7743	X	7045	-0-	-698	-0-	474	1	6559	3	N	11					94
							12	9									
03	7595	X	7156	-0-	-439	-0-	355	1	6794	3	N	6					100
							7	9									

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11470	9702	-0-	-1768	8718	541	1	9161	3	N	-0-					523
11	11100	8641	-0-	-2459	6259	405	1	8236	3	N	-0-					523
12	11470	8512	-0-	-2958	3301	404	1	8108	3	N	-0-					523
01	10726	8645	-0-	-2081	1220	438	1	8207	3	N	-0-					523
02	9722 R	8502	-0-	-1220	-0-	564	1	7817	3	N	110	183	1			450
						121	9									
03	9703 #	8451	-0-	-1252	-0-	420	1	8031	3	N	-0-					450

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

10	802 X	802	-0-	-0-	-0-	251	1	551	3	N	-0-					-0-
11	814 X	814	-0-	-0-	-0-	269	1	545	3	N	-0-					-0-
12	806 X	759	-0-	-47	-0-	264	1	495	3	N	-0-					-0-
01	816 X	816	-0-	-0-	-0-	271	1	545	3	N	-0-					-0-
02	783 X	668	-0-	-115	-0-	237	1	431	3	N	-0-					-0-
03	837 X	661	-0-	-176	-0-	247	1	414	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

10	589 X	469	-0-	-120	-0-	147	1	322	3	N	-0-					-0-
11	592 X	592	-0-	-0-	-0-	196	1	396	3	N	-0-					-0-
12	1001 X	1001	-0-	-0-	-0-	348	1	653	3	N	-0-					-0-
01	1001 X	1001	-0-	-0-	-0-	332	1	669	3	N	-0-					-0-
02	774 X	774	-0-	-0-	-0-	275	1	499	3	N	-0-					-0-
03	992 X	848	-0-	-144	-0-	317	1	531	3	N	-0-					-0-

LINN OPERATING, INC. 501545
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

10	378 N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
11	206 N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
12	134 N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	372 N	61	-0-	-311	-0-	61	2			N	-0-					-0-
02	203 N	32	-0-	-171	-0-	32	2			N	-0-					-0-
03	124 N	36	-0-	-88	-0-	36	2			N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

10	221 N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	120 N	103	-0-	-17	-0-	103	2			N	-0-					-0-
12	387 N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
01	221 N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	233 N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*03	243 N	243	-0-	-0-	-0-	243	2			N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1251	N	1251	-0-	-0-	-0-	392	1	859	3	N	-0-					-0-
11	1140	N	1036	-0-	-104	-0-	343	1	693	3	N	-0-					-0-
12	1302	N	1001	-0-	-301	-0-	348	1	653	3	N	-0-					-0-
01	1240	N	1001	-0-	-239	-0-	332	1	669	3	N	-0-					-0-
02	1443	N	1443	-0-	-0-	-0-	512	1	931	3	N	-0-					-0-
*03	2001	N	2001	-0-	-0-	-0-	748	1	1253	3	N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1095	N	1095	-0-	-0-	-0-	343	1	752	3	N	-0-					-0-
11	1110	N	1073	-0-	-37	-0-	355	1	718	3	N	-0-					-0-
12	1395	N	966	-0-	-429	-0-	336	1	630	3	N	-0-					-0-
01	1085	N	1038	-0-	-47	-0-	345	1	693	3	N	-0-					-0-
02	1044	N	986	-0-	-58	-0-	350	1	636	3	N	-0-					-0-
03	961	N	950	-0-	-11	-0-	355	1	595	3	N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1095	N	1095	-0-	-0-	-0-	343	1	752	3	N	-0-					-0-
11	1036	N	1036	-0-	-0-	-0-	343	1	693	3	N	-0-					-0-
12	1116	N	932	-0-	-184	-0-	324	1	608	3	N	-0-					-0-
01	1186	N	1186	-0-	-0-	-0-	394	1	792	3	N	-0-					-0-
02	1056	N	1056	-0-	-0-	-0-	375	1	681	3	N	-0-					-0-
*03	950	N	950	-0-	-0-	-0-	355	1	595	3	N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	196	1	430	3	N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	208	1	421	3	N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	228	1	428	3	N	-0-					-0-
01	704	N	704	-0-	-0-	-0-	234	1	470	3	N	-0-					-0-
02	609	N	563	-0-	-46	-0-	200	1	363	3	N	-0-					-0-
03	651	N	543	-0-	-108	-0-	203	1	340	3	N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1095	N	1095	-0-	-0-	-0-	343	1	752	3	N	-0-					-0-
11	1036	N	1036	-0-	-0-	-0-	343	1	693	3	N	-0-					-0-
12	932	N	932	-0-	-0-	-0-	324	1	608	3	N	-0-					-0-
01	1112	N	1112	-0-	-0-	-0-	369	1	743	3	N	-0-					-0-
02	1020	N	1020	-0-	-0-	-0-	362	1	658	3	N	-0-					-0-
03	930	N	915	-0-	-15	-0-	342	1	573	3	N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2191	N	2191	-0-	-0-	-0-	687	1	1504	3	N	-0-					-0-
11	2183	N	2183	-0-	-0-	-0-	722	1	1461	3	N	-0-					-0-
12	2108	N	2070	-0-	-38	-0-	720	1	1350	3	N	-0-					-0-
01	2201	N	1557	-0-	-644	-0-	517	1	1040	3	N	-0-					-0-
02	2117	N	986	-0-	-1131	-0-	350	1	636	3	N	-0-					-0-
03	2077	N	1493	-0-	-584	-0-	558	1	935	3	N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1330	N	1330	-0-	-0-	-0-	417	1	913	3	N	-0-					-0-
11	1470	N	1184	-0-	-286	-0-	392	1	792	3	N	-0-					-0-
12	1426	N	1311	-0-	-115	-0-	456	1	855	3	N	-0-					-0-
01	1333	N	1223	-0-	-110	-0-	406	1	817	3	N	-0-					-0-
02	1131	N	668	-0-	-463	-0-	237	1	431	3	N	-0-					-0-
03	1302	N	577	-0-	-725	-0-	216	1	361	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1369	N	1369	-0-	-0-	-0-	429	1	940	3	N	-0-					-0-
11	1147	N	1147	-0-	-0-	-0-	380	1	767	3	N	-0-					-0-
12	1271	N	1104	-0-	-167	-0-	384	1	720	3	N	-0-					-0-
01	1364	N	1150	-0-	-214	-0-	382	1	768	3	N	-0-					-0-
02	1102	N	1056	-0-	-46	-0-	375	1	681	3	N	-0-					-0-
03	1116	N	1017	-0-	-99	-0-	380	1	637	3	N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

10	1135	N	1135	-0-	-0-	-0-	356	1	779	3	N	-0-					-0-
11	999	N	999	-0-	-0-	-0-	331	1	668	3	N	-0-					-0-
12	961	N	897	-0-	-64	-0-	312	1	585	3	N	-0-					-0-
01	1147	N	1038	-0-	-109	-0-	345	1	693	3	N	-0-					-0-
02	986	N	986	-0-	-0-	-0-	350	1	636	3	N	-0-					-0-
*03	1017	N	1017	-0-	-0-	-0-	380	1	637	3	N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

10	1487	N	1487	-0-	-0-	-0-	466	1	1021	3	N	-0-					-0-
11	1406	N	1406	-0-	-0-	-0-	465	1	941	3	N	-0-					-0-
12	1643	N	1277	-0-	-366	-0-	444	1	833	3	N	-0-					-0-
01	1488	N	1371	-0-	-117	-0-	455	1	916	3	N	-0-					-0-
02	1363	N	1302	-0-	-61	-0-	462	1	840	3	N	-0-					-0-
03	1271	N	1255	-0-	-16	-0-	469	1	786	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

10	743	N	743	-0-	-0-	-0-	233	1	510	3	N	-0-					-0-
11	703	N	703	-0-	-0-	-0-	233	1	470	3	N	-0-					-0-
12	961	N	552	-0-	-409	-0-	192	1	360	3	N	-0-					-0-
01	744	N	630	-0-	-114	-0-	209	1	421	3	N	-0-					-0-
02	667	N	493	-0-	-174	-0-	175	1	318	3	N	-0-					-0-
03	558	N	475	-0-	-83	-0-	178	1	297	3	N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

10	900	N	900	-0-	-0-	-0-	282	1	618	3	N	-0-					-0-
11	870	N	703	-0-	-167	-0-	233	1	470	3	N	-0-					-0-
12	775	N	690	-0-	-85	-0-	240	1	450	3	N	-0-					-0-
01	1186	N	1186	-0-	-0-	-0-	394	1	792	3	N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	300	1	545	3	N	-0-					-0-
*03	1017	N	1017	-0-	-0-	-0-	380	1	637	3	N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

10	1095	N	1095	-0-	-0-	-0-	343	1	752	3	N	-0-					-0-
11	1110	N	1110	-0-	-0-	-0-	367	1	743	3	N	-0-					-0-
12	1457	N	966	-0-	-491	-0-	336	1	630	3	N	-0-					-0-
01	1085	N	1001	-0-	-84	-0-	332	1	669	3	N	-0-					-0-
02	1073	N	457	-0-	-616	-0-	162	1	295	3	N	-0-					-0-
03	961	N	950	-0-	-11	-0-	355	1	595	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

10	469	N	469	-0-	-0-	-0-	147	1	322	3	N	-0-					-0-
11	480	N	370	-0-	-110	-0-	122	1	248	3	N	-0-					-0-
12	589	N	414	-0-	-175	-0-	144	1	270	3	N	-0-					-0-
01	465	N	334	-0-	-131	-0-	111	1	223	3	N	-0-					-0-
02	668	N	668	-0-	-0-	-0-	237	1	431	3	N	-0-					-0-
03	403	N	373	-0-	-30	-0-	139	1	234	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1213 N	1213	-0-	-0-	-0-	380	1	833	3	N	-0-					-0-
11	1406 N	1406	-0-	-0-	-0-	465	1	941	3	N	-0-					-0-
12	1395 N	1139	-0-	-256	-0-	396	1	743	3	N	-0-					-0-
01	1209 N	1186	-0-	-23	-0-	394	1	792	3	N	-0-					-0-
02	1363 N	1267	-0-	-96	-0-	450	1	817	3	N	-0-					-0-
03	1147 N	1119	-0-	-28	-0-	418	1	701	3	N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

10	1135 N	1135	-0-	-0-	-0-	356	1	779	3	N	-0-					-0-
11	1184 N	1184	-0-	-0-	-0-	392	1	792	3	N	-0-					-0-
12	1085 N	1001	-0-	-84	-0-	348	1	653	3	N	-0-					-0-
01	1147 N	1001	-0-	-146	-0-	332	1	669	3	N	-0-					-0-
02	1197 N	1197	-0-	-0-	-0-	425	1	772	3	N	-0-					-0-
*03	1017 N	1017	-0-	-0-	-0-	380	1	637	3	N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

10	1174 N	1174	-0-	-0-	-0-	368	1	806	3	N	-0-					-0-
11	1628 N	1628	-0-	-0-	-0-	539	1	1089	3	N	-0-					-0-
12	1518 N	1518	-0-	-0-	-0-	528	1	990	3	N	-0-					-0-
01	1891 N	1891	-0-	-0-	-0-	628	1	1263	3	N	-0-					-0-
02	1566 N	1161	-0-	-405	-0-	412	1	749	3	N	-0-					-0-
03	1519 N	1017	-0-	-502	-0-	380	1	637	3	N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

10	1408 N	1408	-0-	-0-	-0-	441	1	967	3	N	-0-					-0-
11	1500 N	999	-0-	-501	-0-	331	1	668	3	N	-0-					-0-
12	1581 N	1001	-0-	-580	-0-	348	1	653	3	N	-0-					-0-
01	1395 N	1001	-0-	-394	-0-	332	1	669	3	N	-0-					-0-
02	957 N	704	-0-	-253	-0-	250	1	454	3	N	-0-					-0-
03	992 N	577	-0-	-415	-0-	216	1	361	3	N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

10	1408 N	1408	-0-	-0-	-0-	441	1	967	3	N	-0-					-0-
11	1290 N	1221	-0-	-69	-0-	404	1	817	3	N	-0-					-0-
12	1364 N	1104	-0-	-260	-0-	384	1	720	3	N	-0-					-0-
01	1395 N	1112	-0-	-283	-0-	369	1	743	3	N	-0-					-0-
02	1189 N	950	-0-	-239	-0-	337	1	613	3	N	-0-					-0-
03	1116 N	746	-0-	-370	-0-	279	1	467	3	N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

10	1722 N	1722	-0-	-0-	-0-	540	1	1182	3	N	-0-					-0-
11	1830 N	1628	-0-	-202	-0-	539	1	1089	3	N	-0-					-0-
12	1860 N	1518	-0-	-342	-0-	528	1	990	3	N	-0-					-0-
01	1736 N	1631	-0-	-105	-0-	542	1	1089	3	N	-0-					-0-
02	1566 N	1549	-0-	-17	-0-	550	1	999	3	N	-0-					-0-
03	1519 N	1493	-0-	-26	-0-	558	1	935	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

10	1369 N	1369	-0-	-0-	-0-	429	1	940	3	N	-0-					-0-
11	1554 N	1554	-0-	-0-	-0-	514	1	1040	3	N	-0-					-0-
12	1518 N	1518	-0-	-0-	-0-	528	1	990	3	N	-0-					-0-
01	1557 N	1557	-0-	-0-	-0-	517	1	1040	3	N	-0-					-0-
02	1508 N	1372	-0-	-136	-0-	487	1	885	3	N	-0-					-0-
03	1519 N	1493	-0-	-26	-0-	558	1	935	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1565	N	1565	-0-	-0-	-0-	491	1	1074	3	N	-0-					-0-
11	1290	N	1036	-0-	-254	-0-	343	1	693	3	N	-0-					-0-
12	1457	N	1173	-0-	-284	-0-	408	1	765	3	N	-0-					-0-
01	1550	N	1150	-0-	-400	-0-	382	1	768	3	N	-0-					-0-
02	1372	N	1372	-0-	-0-	-0-	487	1	885	3	N	-0-					-0-
*03	1221	N	1221	-0-	-0-	-0-	456	1	765	3	N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	159	1	349	3	N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	86	1	173	3	N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	156	1	293	3	N	-0-					-0-
01	496	N	297	-0-	-199	-0-	99	1	198	3	N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	100	1	182	3	N	-0-					-0-
03	434	N	271	-0-	-163	-0-	101	1	170	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1135	N	1135	-0-	-0-	-0-	356	1	779	3	N	-0-					-0-
11	1073	N	1073	-0-	-0-	-0-	355	1	718	3	N	-0-					-0-
12	1209	N	1035	-0-	-174	-0-	360	1	675	3	N	-0-					-0-
01	1147	N	1112	-0-	-35	-0-	369	1	743	3	N	-0-					-0-
02	1044	N	986	-0-	-58	-0-	350	1	636	3	N	-0-					-0-
03	1023	N	915	-0-	-108	-0-	342	1	573	3	N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0-	-0-	25	1	54	3	N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	37	1	74	3	N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	36	1	68	3	N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	37	1	74	3	N	-0-					-0-
02	116	N	105	-0-	-11	-0-	37	1	68	3	N	-0-					-0-
*03	136	N	136	-0-	-0-	-0-	51	1	85	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1213	N	1213	-0-	-0-	-0-	380	1	833	3	N	-0-					-0-
11	1470	N	1110	-0-	-360	-0-	367	1	743	3	N	-0-					-0-
12	1178	N	1035	-0-	-143	-0-	360	1	675	3	N	-0-					-0-
01	1209	N	1112	-0-	-97	-0-	369	1	743	3	N	-0-					-0-
02	1073	N	1056	-0-	-17	-0-	375	1	681	3	N	-0-					-0-
*03	1086	N	1086	-0-	-0-	-0-	406	1	680	3	N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	N	548	-0-	-0-	-0-	172	1	376	3	N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	135	1	272	3	N	-0-					-0-
12	589	N	414	-0-	-175	-0-	144	1	270	3	N	-0-					-0-
01	558	N	445	-0-	-113	-0-	148	1	297	3	N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	150	1	272	3	N	-0-					-0-
*03	441	N	441	-0-	-0-	-0-	165	1	276	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0-	-0-	25	1	54	3	N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	25	1	50	3	N	-0-					-0-
12	124	N	104	-0-	-20	-0-	36	1	68	3	N	-0-					-0-
01	93	N	75	-0-	-18	-0-	25	1	50	3	N	-0-					-0-
02	87	N	70	-0-	-17	-0-	25	1	45	3	N	-0-					-0-
*03	136	N	136	-0-	-0-	-0-	51	1	85	3	N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

10	1369	N	1369	-0-	-0-	-0-	429	1	940	3	N	-0-					-0-
11	1230	N	851	-0-	-379	-0-	282	1	569	3	N	-0-					-0-
12	1178	N	1139	-0-	-39	-0-	396	1	743	3	N	-0-					-0-
01	1364	N	1223	-0-	-141	-0-	406	1	817	3	N	-0-					-0-
02	915	N	915	-0-	-0-	-0-	325	1	590	3	N	-0-					-0-
03	1147	N	1051	-0-	-96	-0-	393	1	658	3	N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

10	1174	N	1174	-0-	-0-	-0-	368	1	806	3	N	-0-					-0-
11	962	N	962	-0-	-0-	-0-	318	1	644	3	N	-0-					-0-
12	1001	N	1001	-0-	-0-	-0-	348	1	653	3	N	-0-					-0-
01	1186	N	1186	-0-	-0-	-0-	394	1	792	3	N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	337	1	613	3	N	-0-					-0-
03	992	N	848	-0-	-144	-0-	317	1	531	3	N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

10	2191	N	2191	-0-	-0-	-0-	687	1	1504	3	N	-0-					-0-
11	1961	N	1961	-0-	-0-	-0-	649	1	1312	3	N	-0-					-0-
12	1932	N	1932	-0-	-0-	-0-	672	1	1260	3	N	-0-					-0-
01	2201	N	1631	-0-	-570	-0-	542	1	1089	3	N	-0-					-0-
02	1885	N	1549	-0-	-336	-0-	550	1	999	3	N	-0-					-0-
03	1922	N	1899	-0-	-23	-0-	710	1	1189	3	N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

10	802	N	802	-0-	-0-	-0-	251	1	551	3	N	-0-					-0-
11	814	N	814	-0-	-0-	-0-	269	1	545	3	N	-0-					-0-
12	806	N	759	-0-	-47	-0-	264	1	495	3	N	-0-					-0-
01	816	N	816	-0-	-0-	-0-	271	1	545	3	N	-0-					-0-
02	783	N	668	-0-	-115	-0-	237	1	431	3	N	-0-					-0-
03	744	N	661	-0-	-83	-0-	247	1	414	3	N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

10	1095	N	1095	-0-	-0-	-0-	343	1	752	3	N	-0-					-0-
11	851	N	851	-0-	-0-	-0-	282	1	569	3	N	-0-					-0-
12	1208	N	1208	-0-	-0-	-0-	420	1	788	3	N	-0-					-0-
01	1112	N	1112	-0-	-0-	-0-	369	1	743	3	N	-0-					-0-
02	1020	N	1020	-0-	-0-	-0-	362	1	658	3	N	-0-					-0-
03	1209	N	984	-0-	-225	-0-	368	1	616	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

10	403 N	114	-0-	-289	-0-	101	4	13	9	Y	12	11	1			4
11	485 N	485	-0-	-0-	-0-	472	4	13	9	Y	12	11	1			5
12	1539 N	1539	-0-	-0-	-0-	1525	4	14	9	Y	13	15	1			3
01	2119 N	2119	-0-	-0-	-0-	2105	4	14	9	Y	13	13	1			3
02	1224 N	1224	-0-	-0-	-0-	1212	4	12	9	Y	11	11	1			3
03	403 N	183	-0-	-220	-0-	169	4	14	9	Y	13	14	1			2

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

10	DLQ G-10	185	-0-	185	7025	185	2			N	-0-					-0-
11	DLQ G-10	231	-0-	231	7256	231	2			N	-0-					-0-
12	DLQ G-10	NO RPT	-0-	-0-	7256					N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	7256					N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	7256					N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	7256					N	NO RPT					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

10	296 N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	239 N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	465 N	340	-0-	-125	-0-	340	3			N	-0-					-0-
01	370 N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*02	334 N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

10	338 N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	273 N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	527 N	388	-0-	-139	-0-	388	3			N	-0-					-0-
01	423 N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*02	381 N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

10	22 N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
11	5 N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
COG OPERATING LLC 166150
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

10	614 R	45	-0-	-569	-0-	45	3			Y	-0-					-0-
11	60 #	47	-0-	-13	-0-	47	3			Y	-0-					-0-
12	62 #	57	-0-	-5	-0-	57	3			Y	-0-					-0-
01	63 R	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
02	61 R	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
*03	64 R	64	-0-	-0-	-0-	64	3			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

10	310 #	285	-0-	-25	-0-	285	2			Y	-0-					56
11	300 #	281	-0-	-19	-0-	281	2			Y	-0-					56
12	310 #	271	-0-	-39	-0-	271	2			Y	-0-					56
01	310 #	263	-0-	-47	-0-	263	2			Y	-0-					56
*02	290 #	272	-0-	-18	-0-	272	2			Y	-0-					56
*03	469 R	469	-0-	-0-	-0-	356	2	113	9	Y	103	115	1			44

DOVE CREEK (CANYON -B-) //CONT.// 25930 142 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	-0-	-0-	-62	-0-					N	-0-					9
11	90	#	-0-	-0-	-90	-0-					N	-0-					9
12	93	#	-0-	-0-	-93	-0-					N	-0-					9
01	0	#	-0-	-0-	-0-	-0-					N	-0-					9
02	0	#	-0-	-0-	-0-	-0-					N	-0-					9
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

10	547	R	547	-0-	-0-	-0-	547	3			N	-0-					105
11	520	R	520	-0-	-0-	-0-	520	3			N	-0-					105
12	533	R	533	-0-	-0-	-0-	533	3			N	-0-					105
01	558	#	528	-0-	-30	-0-	528	3			N	-0-					105
02	522	#	485	-0-	-37	-0-	485	3			N	-0-					105
03	558	#	534	-0-	-24	-0-	533	3	1	9	N	1	13	1			93

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

10	521	R	521	-0-	-0-	-0-	521	3			Y	-0-					11
11	468	R	468	-0-	-0-	-0-	468	3			Y	-0-					11
12	480	R	480	-0-	-0-	-0-	480	3			Y	-0-					11
01	527	#	475	-0-	-52	-0-	475	3			Y	-0-					11
02	493	#	437	-0-	-56	-0-	437	3			Y	-0-					11
03	527	#	480	-0-	-47	-0-	480	3			Y	-0-	9	1			2

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

10	34	R	34	-0-	-0-	-0-	34	3			N	-0-					36
11	32	R	32	-0-	-0-	-0-	32	3			N	-0-					36
12	35	R	35	-0-	-0-	-0-	35	3			N	-0-					36
01	35	R	35	-0-	-0-	-0-	35	3			N	-0-					36
02	32	R	32	-0-	-0-	-0-	32	3			N	-0-					36
*03	34	R	34	-0-	-0-	-0-	34	3			N	-0-					36

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

10	31	#	26	-0-	-5	-0-	26	3			Y	-0-					11
11	30	#	26	-0-	-4	-0-	26	3			Y	-0-					11
12	31	#	27	-0-	-4	-0-	27	3			Y	-0-					11
01	31	#	26	-0-	-5	-0-	26	3			Y	-0-					11
02	29	#	24	-0-	-5	-0-	24	3			Y	-0-					11
03	31	#	27	-0-	-4	-0-	27	3			Y	-0-					11

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1198	R	1198	-0-	-0-	-0-	1176	3	22	9	N	20					125
11	865	R	865	-0-	-0-	-0-	857	3	8	9	N	7					132
12	992	#	826	-0-	-166	-0-	817	3	9	9	N	8					140
01	1209	#	623	-0-	-586	-0-	619	3	4	9	N	4					144
02	1131	#	257	-0-	-874	-0-	251	3	6	9	N	5					149
03	1209	#	275	-0-	-934	-0-	269	3	6	9	N	5					154

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	78	-0-	-77	-0-	78	3			Y	-0-					80
11	120	#	52	-0-	-68	-0-	52	3			Y	-0-					80
12	93	#	53	-0-	-40	-0-	53	3			Y	-0-					80
01	93	#	79	-0-	-14	-0-	79	3			Y	-0-					80
02	87	#	49	-0-	-38	-0-	49	3			Y	-0-					80
*03	93	#	53	-0-	-40	-0-	53	3			Y	-0-	8	1			72

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	26	-0-	-5	-0-	26	3			Y	-0-					5
11	30	#	26	-0-	-4	-0-	26	3			Y	-0-					5
12	31	#	27	-0-	-4	-0-	27	3			Y	-0-					5
01	31	#	26	-0-	-5	-0-	26	3			Y	-0-					5
02	29	#	24	-0-	-5	-0-	24	3			Y	-0-					5
03	31	#	27	-0-	-4	-0-	27	3			Y	-0-					5

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	808	R	808	-0-	-0-	-0-	808	3			Y	-0-					45
11	806	R	806	-0-	-0-	-0-	806	3			Y	-0-					45
12	826	R	826	-0-	-0-	-0-	826	3			Y	-0-					45
01	818	R	818	-0-	-0-	-0-	818	3			Y	-0-					45
02	783	#	752	-0-	-31	-0-	752	3			Y	-0-					45
03	837	#	800	-0-	-37	-0-	800	3			Y	-0-	16	1			29

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	R	156	-0-	-0-	-0-	156	3			Y	-0-					6
11	156	R	156	-0-	-0-	-0-	156	3			Y	-0-					6
12	160	R	160	-0-	-0-	-0-	160	3			Y	-0-					6
01	158	R	158	-0-	-0-	-0-	158	3			Y	-0-					6
02	146	R	146	-0-	-0-	-0-	146	3			Y	-0-					6
*03	160	R	160	-0-	-0-	-0-	160	3			Y	-0-	4	1			2

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	R	104	-0-	-0-	-0-	104	3			Y	-0-					31
11	104	R	104	-0-	-0-	-0-	104	3			Y	-0-					31
12	107	R	107	-0-	-0-	-0-	107	3			Y	-0-					31
01	106	R	106	-0-	-0-	-0-	106	3			Y	-0-					31
02	87	#	73	-0-	-14	-0-	73	3			Y	-0-					31
*03	107	R	107	-0-	-0-	-0-	107	3			Y	-0-	2	1			29

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1303	R	1303	-0-	-0-	-0-	1303	3			Y	-0-					61
11	1274	R	1274	-0-	-0-	-0-	1274	3			Y	-0-					61
12	1332	R	1332	-0-	-0-	-0-	1332	3			Y	-0-					61
01	1320	R	1320	-0-	-0-	-0-	1320	3			Y	-0-					61
02	1218	#	1213	-0-	-5	-0-	1213	3			Y	-0-					61
03	1333	#	1280	-0-	-53	-0-	1280	3			Y	-0-	23	1			38

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445
TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31 #	26	-0-	-5	-0-	26	3			Y	-0-					29
11	30 #	26	-0-	-4	-0-	26	3			Y	-0-					29
12	31 #	27	-0-	-4	-0-	27	3			Y	-0-					29
01	31 #	26	-0-	-5	-0-	26	3			Y	-0-					29
02	29 #	24	-0-	-5	-0-	24	3			Y	-0-					29
*03	81 R	81	-0-	-0-	-0-	80	3	1	9	Y	1	2	1			28

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

10	837 #	831	-0-	-6	-0-	831	2			N	-0-					60
11	810 #	797	-0-	-13	-0-	797	2			N	-0-					60
12	837 #	826	-0-	-11	-0-	826	2			N	-0-					60
01	837 #	646	-0-	-191	-0-	646	2			N	-0-					60
02	783 #	463	-0-	-320	-0-	463	2			N	-0-					60
03	837 #	482	-0-	-355	-0-	482	2			N	-0-					60

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

10	1240 R	1240	-0-	-0-	-0-	154	1	1086	2	Y	-0-					60
11	1020 R	1020	-0-	-0-	-0-	143	1	877	2	Y	-0-					60
12	1125 R	1125	-0-	-0-	-0-	151	1	972	2	Y	2					62
						2	9									
01	1681 R	1681	-0-	-0-	-0-	155	1	1526	2	Y	-0-					62
*02	1420 R	1420	-0-	-0-	-0-	136	1	1284	2	Y	-0-					62
*03	1321 R	1321	-0-	-0-	-0-	153	1	1159	2	Y	8					70
						9	9									

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

10	527 #	157	-0-	-370	-0-	53	1	104	2	Y	-0-					30
11	510 #	-0-	-0-	-510	-0-					Y	-0-					30
12	527 #	-0-	-0-	-527	-0-					Y	-0-					30
01	465 #	6	-0-	-459	-0-	6	2			Y	-0-					30
02	232 #	26	-0-	-206	-0-	14	1	12	2	Y	-0-					30
03	155 #	-0-	-0-	-155	-0-					Y	-0-					30

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

10	DLQ G-10	329	-0-	329	329	327	2	2	9	Y	2	2	8			12
11	DLQ G-10	364	-0-	364	693	364	2			Y	-0-					12
12	713 R	20	-0-	-693	-0-	20	2			Y	-0-					12
01	455 R	455	-0-	-0-	-0-	455	2			Y	-0-					12
02	322 R	322	-0-	-0-	-0-	322	2			Y	-0-					12
03	341 #	245	-0-	-96	-0-	245	2			Y	-0-					12

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION //CONT.// 884572
WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341 #	314	-0-	-27	-0-	280	2	34	9	N	31					102
11	510 #	294	-0-	-216	-0-	266	2	28	9	N	25					127
12	527 #	309	-0-	-218	-0-	274	2	35	9	N	32					159
01	527 #	299	-0-	-228	-0-	269	2	30	9	N	27					186
02	319 #	221	-0-	-98	-0-	208	2	13	9	N	12					198
03	310 #	279	-0-	-31	-0-	261	2	18	9	N	16	182	1			32

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

10	DLQ G-10	356	-0-	356	356	356	2			Y	-0-					12
11	DLQ G-10	574	-0-	574	930	574	2			Y	-0-					12
12	1297 R	367	-0-	-930	-0-	367	2			Y	-0-					12
01	264 R	264	-0-	-0-	-0-	264	2			Y	-0-					12
02	319 #	316	-0-	-3	-0-	316	2			Y	-0-					12
*03	374 R	374	-0-	-0-	-0-	374	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

10	713 #	-0-	-0-	-713	-0-					N	-0-					37
11	720 #	-0-	-0-	-720	-0-					N	-0-					37
12	744 #	-0-	-0-	-744	-0-					N	-0-					37
01	744 #	-0-	-0-	-744	-0-					N	-0-					37
02	435 #	-0-	-0-	-435	-0-					N	-0-					37
03	0 #	-0-	-0-	-0-	-0-					N	-0-					37

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

10	31 #	26	-0-	-5	-0-	26	3			Y	-0-					63
11	30 #	26	-0-	-4	-0-	26	3			Y	-0-					63
12	31 #	27	-0-	-4	-0-	27	3			Y	-0-					63
01	31 #	26	-0-	-5	-0-	26	3			Y	-0-					63
02	29 #	24	-0-	-5	-0-	24	3			Y	-0-					63
03	31 #	27	-0-	-4	-0-	27	3			Y	-0-					63

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

10	195 R	195	-0-	-0-	-0-	195	2			N	-0-					-0-
11	199 R	199	-0-	-0-	-0-	199	2			N	-0-					-0-
12	198 R	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	235 R	235	-0-	-0-	-0-	235	2			N	-0-					-0-
02	203 #	181	-0-	-22	-0-	181	2			N	-0-					-0-
03	217 #	188	-0-	-29	-0-	188	2			N	-0-					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-
11	90	#	89	-0-	-1	-0-	89	2			N	-0-					-0-
12	96	R	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	87	R	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	93	#	92	-0-	-1	-0-	92	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

10	62	#	-0-	-0-	-62	-0-					N	-0-					9
11	90	#	-0-	-0-	-90	-0-					N	-0-					9
12	93	#	-0-	-0-	-93	-0-					N	-0-					9
01	0	#	-0-	-0-	-0-	-0-					N	-0-					9
02	0	#	-0-	-0-	-0-	-0-					N	-0-					9
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					9

WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

10	1106	R	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
*11	922	R	922	-0-	-0-	-0-	922	3			N	-0-					-0-
*12	900	R	900	-0-	-0-	-0-	900	3			N	-0-					-0-
*01	862	R	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*02	768	R	768	-0-	-0-	-0-	768	3			N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

10	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

10	246	R	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
11	240	#	138	-0-	-102	-0-	138	3			Y	-0-					-0-
12	248	#	171	-0-	-77	-0-	171	3			Y	-0-					-0-
*01	198	R	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
*02	177	R	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

10	341 #	317	-0-	-24	-0-	10	1	299	2	N	7					39
						8	9									
11	330 #	290	-0-	-40	-0-	18	1	264	2	N	7					46
						8	9									
12	341 #	300	-0-	-41	-0-	19	1	274	2	N	6					52
						7	9									
01	310 #	260	-0-	-50	-0-	16	1	235	2	N	8	18	1			42
						9	9									
02	290 #	240	-0-	-50	-0-	15	1	219	2	N	5	18	1			29
						6	9									
03	310 #	283	-0-	-27	-0-	18	1	261	2	N	4					33
						4	9									

DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

10	434 #	429	-0-	-5	-0-	14	1	398	2	Y	15					79
						17	9									
11	420 #	389	-0-	-31	-0-	24	1	351	2	Y	13					92
						14	9									
12	434 #	405	-0-	-29	-0-	26	1	366	2	Y	12					104
						13	9									
01	434 #	352	-0-	-82	-0-	22	1	312	2	Y	16	36	1			84
						18	9									
02	406 #	322	-0-	-84	-0-	292	1	20	2	Y	9	36	1			57
						10	9									
*03	384 R	384	-0-	-0-	-0-	24	1	349	2	Y	10					67
						11	9									

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

10	279 #	267	-0-	-12	-0-	267	2			N	-0-					-0-
11	390 #	220	-0-	-170	-0-	220	2			N	-0-					-0-
12	496 #	225	-0-	-271	-0-	225	2			N	-0-					-0-
01	496 #	218	-0-	-278	-0-	218	2			N	-0-					-0-
02	464 #	201	-0-	-263	-0-	201	2			N	-0-					-0-
03	279 #	213	-0-	-66	-0-	213	2			N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

10	175 R	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
11	180 #	173	-0-	-7	-0-	173	2			Y	-0-					-0-
12	186 #	171	-0-	-15	-0-	171	2			Y	-0-					-0-
01	186 #	168	-0-	-18	-0-	168	2			Y	-0-					-0-
02	174 #	164	-0-	-10	-0-	164	2			Y	-0-					-0-
03	186 #	177	-0-	-9	-0-	177	2			Y	-0-					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP 495445

TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521 R	521	-0-	-0-	-0-	521	3			Y	-0-					25
11	520 R	520	-0-	-0-	-0-	520	3			Y	-0-					25
12	560 R	560	-0-	-0-	-0-	560	3			Y	-0-					25
01	554 R	554	-0-	-0-	-0-	554	3			Y	-0-					25
02	493 #	485	-0-	-8	-0-	485	3			Y	-0-					25
03	558 #	533	-0-	-25	-0-	533	3			Y	-0-	10	1			15

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

10	469 R	469	-0-	-0-	-0-	469	3			Y	-0-					12
11	494 R	494	-0-	-0-	-0-	494	3			Y	-0-					12
12	506 R	506	-0-	-0-	-0-	506	3			Y	-0-					12
01	501 R	501	-0-	-0-	-0-	501	3			Y	-0-					12
02	464 #	461	-0-	-3	-0-	461	3			Y	-0-					12
03	496 #	293	-0-	-203	-0-	293	3			Y	-0-	9	1			3

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

10	287 R	287	-0-	-0-	-0-	287	3			Y	-0-					45
11	260 R	260	-0-	-0-	-0-	260	3			Y	-0-					45
12	266 R	266	-0-	-0-	-0-	266	3			Y	-0-					45
01	279 #	264	-0-	-15	-0-	264	3			Y	-0-					45
02	261 #	243	-0-	-18	-0-	243	3			Y	-0-					45
03	279 #	267	-0-	-12	-0-	267	3			Y	-0-	5	1			40

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

10	78 R	78	-0-	-0-	-0-	78	3			Y	-0-					4
11	78 R	78	-0-	-0-	-0-	78	3			Y	-0-					4
12	80 R	80	-0-	-0-	-0-	80	3			Y	-0-					4
01	79 R	79	-0-	-0-	-0-	79	3			Y	-0-					4
02	73 R	73	-0-	-0-	-0-	73	3			Y	-0-					4
03	93 #	80	-0-	-13	-0-	80	3			Y	-0-	2	1			2

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

10	52 R	52	-0-	-0-	-0-	52	3			Y	-0-					1
11	52 R	52	-0-	-0-	-0-	52	3			Y	-0-					1
12	53 R	53	-0-	-0-	-0-	53	3			Y	-0-					1
01	62 #	53	-0-	-9	-0-	53	3			Y	-0-					1
02	58 #	49	-0-	-9	-0-	49	3			Y	-0-					1
03	62 #	53	-0-	-9	-0-	53	3			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

10	1345 R	1345	-0-	-0-	-0-	1303	3	42	9	N	38					227
11	1207 R	1207	-0-	-0-	-0-	1170	3	37	9	N	34					261
12	1247 R	1247	-0-	-0-	-0-	1199	3	48	9	N	44					305
01	1434 R	1434	-0-	-0-	-0-	1372	3	62	9	N	56					361
02	1281 R	1281	-0-	-0-	-0-	1213	3	68	9	N	62	179	1			244
*03	1248 R	1248	-0-	-0-	-0-	1200	3	48	9	N	44	21	1			267

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	951	R	951	-0-	-0-	-0-	951	2			N	-0-					-0-
11	1028	R	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
12	1066	R	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
01	1082	R	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
02	984	R	984	-0-	-0-	-0-	984	2			N	-0-					-0-
*03	1048	R	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

10	0	#	-0-	-0-	-0-	-0-					N	-0-					25
11	0	#	-0-	-0-	-0-	-0-					N	-0-					25
12	0	#	-0-	-0-	-0-	-0-					N	-0-					25
01	0	#	-0-	-0-	-0-	-0-					N	-0-					25
02	0	#	-0-	-0-	-0-	-0-					N	-0-					25
03	0	#	-0-	-0-	-0-	-0-					N	-0-					25

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

10	3069	#	3037	-0-	-32	-0-	3037	2			N	-0-					52
11	3180	#	2761	-0-	-419	-0-	2761	2			N	-0-					52
12	3286	#	2838	-0-	-448	-0-	2838	2			N	-0-					52
01	3286	#	3042	-0-	-244	-0-	3042	2			N	-0-					52
02	2900	#	2652	-0-	-248	-0-	2652	2			N	-0-					52
*03	3066	R	3066	-0-	-0-	-0-	3066	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

10	2186	R	2186	-0-	-0-	-0-	2186	2			N	-0-					182
11	2070	#	1953	-0-	-117	-0-	1953	2			N	-0-					182
12	2654	R	2654	-0-	-0-	-0-	2652	2	2	9	N	2	2	8			182
01	2284	R	2284	-0-	-0-	-0-	2284	2			N	-0-					182
02	2059	#	1870	-0-	-189	-0-	1870	2			N	-0-					182
03	2666	#	2046	-0-	-620	-0-	2016	2	30	9	N	27	9	8			200

TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

10	0	#	-0-	-0-	-0-	-0-					N	-0-					39
11	0	#	-0-	-0-	-0-	-0-					N	-0-					39
12	0	#	-0-	-0-	-0-	-0-					N	-0-					39
01	0	#	-0-	-0-	-0-	-0-					N	-0-					39
02	0	#	-0-	-0-	-0-	-0-					N	-0-					39
03	0	#	-0-	-0-	-0-	-0-					N	-0-					39

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC 166150
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

10	899 N	864	-0-	-35	-0-	864	2			N	-0-					92
11	870 N	839	-0-	-31	-0-	837	2	2	9	N	2					94
12	899 N	860	-0-	-39	-0-	860	2			N	-0-					94
01	868 N	855	-0-	-13	-0-	855	2			N	-0-					94
02	812 N	774	-0-	-38	-0-	773	2	1	9	N	1					95
03	868 N	863	-0-	-5	-0-	861	2	2	9	N	2					97

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
COG OPERATING LLC 166150
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

10	62 N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
11	60 N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
12	63 N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
01	62 N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
02	61 N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
*03	64 N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	554	-0-	-128	-0-	553	2	1	9	N	1					48
11	600	N	512	-0-	-88	-0-	512	2			N	-0-					48
12	589	N	517	-0-	-72	-0-	515	2	2	9	N	2					50
01	558	N	517	-0-	-41	-0-	515	2	2	9	N	2					52
02	493	N	488	-0-	-5	-0-	485	2	3	9	N	3					55
*03	534	N	534	-0-	-0-	-0-	532	2	2	9	N	2					57

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

10	1054	N	951	-0-	-103	-0-	951	3			N	-0-					-0-
11	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
12	1054	N	1041	-0-	-13	-0-	1041	3			N	-0-					-0-
01	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
02	986	N	865	-0-	-121	-0-	865	3			N	-0-					-0-
03	1054	N	877	-0-	-177	-0-	877	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

10	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
02	290	N	267	-0-	-23	-0-	267	3			Y	-0-					-0-
*03	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

10	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
11	540	N	482	-0-	-58	-0-	482	2			N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
02	464	N	354	-0-	-110	-0-	354	2			N	-0-					-0-
03	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

10	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
02	261	N	190	-0-	-71	-0-	190	2			N	-0-					-0-
03	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

10	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
11	510	N	460	-0-	-50	-0-	460	2			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
02	435	N	338	-0-	-97	-0-	338	2			N	-0-					-0-
03	403	N	63	-0-	-340	-0-	63	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

10	839 N	839	-0-	-0-	-0-	839	2		N	-0-			-0-
11	600 N	539	-0-	-61	-0-	539	2		N	-0-			-0-
12	481 N	481	-0-	-0-	-0-	481	2		N	-0-			-0-
01	448 N	448	-0-	-0-	-0-	448	2		N	-0-			-0-
02	522 N	396	-0-	-126	-0-	396	2		N	-0-			-0-
03	496 N	276	-0-	-220	-0-	276	2		N	-0-			-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

10	669 N	669	-0-	-0-	-0-	669	2		N	-0-			-0-
11	480 N	429	-0-	-51	-0-	429	2		N	-0-			-0-
12	383 N	383	-0-	-0-	-0-	383	2		N	-0-			-0-
01	357 N	357	-0-	-0-	-0-	357	2		N	-0-			-0-
02	406 N	315	-0-	-91	-0-	315	2		N	-0-			-0-
*03	631 N	631	-0-	-0-	-0-	631	2		N	-0-			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

10	2750 N	2750	-0-	-0-	-0-	2750	3		N	-0-			-0-
11	2829 N	2829	-0-	-0-	-0-	2829	3		N	-0-			-0-
12	2267 N	2267	-0-	-0-	-0-	2267	3		N	-0-			-0-
01	2232 N	2204	-0-	-28	-0-	2204	3		N	-0-			-0-
02	2072 N	2072	-0-	-0-	-0-	2072	3		N	-0-			-0-
*03	2082 N	2082	-0-	-0-	-0-	2082	3		N	-0-			-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

10	279 N	254	-0-	-25	-0-	254	3		N	-0-			-0-
11	270 N	246	-0-	-24	-0-	246	3		N	-0-			-0-
12	201 N	201	-0-	-0-	-0-	201	3		N	-0-			-0-
01	248 N	196	-0-	-52	-0-	196	3		N	-0-			-0-
02	232 N	187	-0-	-45	-0-	187	3		N	-0-			-0-
*03	191 N	191	-0-	-0-	-0-	191	3		N	-0-			-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

10	919 N	919	-0-	-0-	-0-	919	3		N	-0-			-0-
11	960 N	875	-0-	-85	-0-	875	3		N	-0-			-0-
12	961 N	885	-0-	-76	-0-	883	3	2 9	N	2	2 8		-0-
01	930 N	881	-0-	-49	-0-	881	3		N	-0-			-0-
02	841 N	803	-0-	-38	-0-	803	3		N	-0-			-0-
03	899 N	879	-0-	-20	-0-	879	3		N	-0-			-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
12	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
01	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

10	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
11	600	N	553	-0-	-47	-0-	553	2			N	-0-					-0-
12	651	N	430	-0-	-221	-0-	430	2			N	-0-					-0-
01	651	N	401	-0-	-250	-0-	401	2			N	-0-					-0-
02	522	N	355	-0-	-167	-0-	355	2			N	-0-					-0-
03	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

10	1457	N	1303	-0-	-154	-0-	31	1	1272	2	N	-0-					4
11	1578	N	1578	-0-	-0-	-0-	30	1	1548	2	N	-0-					4
12	1919	N	1919	-0-	-0-	-0-	31	1	1887	2	N	1					5
							1	9									
01	1880	N	1880	-0-	-0-	-0-	31	1	1849	2	N	-0-					5
02	1666	N	1666	-0-	-0-	-0-	29	1	1637	2	N	-0-					5
*03	1425	N	1425	-0-	-0-	-0-	31	1	1394	2	N	-0-					5

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

10	5642	X	5299	-0-	-343	-0-	31	1	5268	2	N	-0-					1
11	5400	X	4937	-0-	-463	-0-	30	1	4907	2	N	-0-					1
12	5580	X	5369	-0-	-211	-0-	31	1	5338	2	N	-0-					1
01	5208	X	5137	-0-	-71	-0-	31	1	5102	2	N	4	4	8			1
							4	9									
02	4872	X	4794	-0-	-78	-0-	29	1	4765	2	N	-0-					1
03	5208	X	4796	-0-	-412	-0-	31	1	4765	2	N	-0-					1

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

10	6450	X	6450	-0-	-0-	-0-	31	1	6419	2	N	-0-					-0-
11	6240	X	5768	-0-	-472	-0-	30	1	5738	2	N	-0-					-0-
12	7096	X	7096	-0-	-0-	-0-	31	1	7065	2	N	-0-					-0-
01	6386	X	5969	-0-	-417	-0-	31	1	5938	2	N	-0-					-0-
02	5974	X	5498	-0-	-476	-0-	29	1	5469	2	N	-0-					-0-
03	6386	X	5565	-0-	-821	-0-	31	1	5534	2	N	-0-					-0-

RAMTEX ENERGY LLC 690225
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

10	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
11	3000	N	4010	-0-	1010	1010	4010	2			N	-0-					-0-
12	1430	N	420	-0-	-1010	-0-	420	2			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
02	435	X	388	-0-	-47	-0-	388	2			N	-0-					-0-
03	465	X	411	-0-	-54	-0-	411	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RAMTEX ENERGY LLC //CONT.// 690225
COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1478	-0-	-10	-0-	1478	2			N	-0-					-0-
11	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
12	1488	N	1462	-0-	-26	-0-	1462	2			N	-0-					-0-
01	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
02	1392	N	1368	-0-	-24	-0-	1368	2			N	-0-					-0-
03	1457	N	1452	-0-	-5	-0-	1452	2			N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

10	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
11	900	N	894	-0-	-6	-0-	894	2			N	-0-					-0-
12	2635	N	2635	-0-	-0-	-0-	2635	2			N	-0-					-0-
01	930	N	924	-0-	-6	-0-	924	2			N	-0-					-0-
02	870	N	867	-0-	-3	-0-	867	2			N	-0-					-0-
03	2015	N	928	-0-	-1087	-0-	928	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

10	3100	N	2664	-0-	-436	571	2664	2			N	-0-					-0-
11	3000	N	2570	-0-	-430	141	2570	2			N	-0-					-0-
12	2604	N	921	-0-	-1683	-0-	921	2			N	-0-					-0-
01	2666	N	2663	-0-	-3	-0-	2663	2			N	-0-					-0-
02	2494	N	2426	-0-	-68	-0-	2426	2			N	-0-					-0-
*03	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

10	1581	N	1569	-0-	-12	-0-	1569	2			N	-0-					-0-
11	1500	N	1494	-0-	-6	-0-	1494	2			N	-0-					-0-
12	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
01	1581	N	1542	-0-	-39	-0-	1542	2			N	-0-					-0-
02	1450	N	1379	-0-	-71	-0-	1379	2			N	-0-					-0-
03	1581	N	1489	-0-	-92	-0-	1489	2			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

10	1891	N	1770	-0-	-121	-0-	1770	2			N	-0-					-0-
11	1830	N	1715	-0-	-115	-0-	1715	2			N	-0-					-0-
12	1829	N	1802	-0-	-27	-0-	1802	2			N	-0-					-0-
01	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
02	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
03	1798	N	1718	-0-	-80	-0-	1718	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

10	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
11	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
01	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
02	928	N	923	-0-	-5	-0-	923	2			N	-0-					-0-
03	992	N	983	-0-	-9	-0-	983	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					57
11	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					57
12	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					57
01	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					57
02	1305	N	1023	-0-	-282	-0-	1023	2			N	-0-					57
03	1085	N	1013	-0-	-72	-0-	1013	2			N	-0-					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

10	717	N	717	-0-	-0-	-0-	717	2			N	-0-					23
11	752	N	752	-0-	-0-	-0-	752	2			N	-0-					23
12	752	N	752	-0-	-0-	-0-	752	2			N	-0-					23
01	713	N	622	-0-	-91	-0-	622	2			N	-0-					23
02	725	N	522	-0-	-203	-0-	522	2			N	-0-					23
03	744	N	479	-0-	-265	-0-	479	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

10	2588	R	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-
11	2040	#	1661	-0-	-379	-0-	1661	2			N	-0-					-0-
12	2108	#	1484	-0-	-624	-0-	1484	2			N	-0-					-0-
01	2728	#	1380	-0-	-1348	-0-	1380	2			N	-0-					-0-
02	2552	#	1220	-0-	-1332	-0-	1220	2			N	-0-					-0-
03	2573	#	1005	-0-	-1568	-0-	1005	2			N	-0-					-0-

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

10	840	N	840	-0-	-0-	B	-0-	840	2			N	-0-				-0-
11	780	N	730	-0-	-50	B	-0-	730	2			N	-0-				-0-
12	849	N	849	-0-	-0-	B	-0-	849	2			N	-0-				-0-
01	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-				-0-
02	786	N	786	-0-	-0-	B	-0-	786	2			N	-0-				-0-
03	837	N	790	-0-	-47		-0-	790	2			N	-0-				-0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

10	465	N	405	-0-	-60	-0-	405	2			N	-0-					-0-
11	420	N	382	-0-	-38	-0-	382	2			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
01	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
02	377	N	353	-0-	-24	-0-	353	2			N	-0-					-0-
03	403	N	297	-0-	-106	-0-	297	2			N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					120
11	0	N	-0-	-0-	-0-	-0-					N	-0-					120
12	0	N	-0-	-0-	-0-	-0-					N	-0-					120
01	0	N	-0-	-0-	-0-	-0-					N	-0-					120
02	0	N	-0-	-0-	-0-	-0-					N	-0-					120
03	0	N	-0-	-0-	-0-	-0-					N	-0-					120

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	555	-0-	-65	-0-	150	1	399	2	N	5					103
							6	9									
11	577	N	577	-0-	-0-	-0-	150	1	427	2	N	-0-					103
12	597	N	597	-0-	-0-	-0-	155	1	441	2	N	1	91	1			13
							1	9									
01	586	N	586	-0-	-0-	-0-	155	1	431	2	N	-0-					13
02	580	N	542	-0-	-38	-0-	145	1	397	2	N	-0-					13
03	589	N	562	-0-	-27	-0-	145	1	417	2	N	-0-					13

JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					214
*11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					214
*12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					214
*01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					214
*02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					214
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	6	-0-	-273	-0-	6	3			N	-0-					86
11	270	N	4	-0-	-266	-0-	4	3			N	-0-					86
12	279	N	8	-0-	-271	-0-	8	3			N	-0-					86
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					86
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					86
*03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					86

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	851	-0-	-141	-0-	851	3			Y	-0-					49
11	960	N	714	-0-	-246	-0-	714	3			Y	-0-					49
12	992	N	707	-0-	-285	-0-	707	3			Y	-0-					49
01	DLQ G-10		720	-0-	720	720	720	3			Y	-0-					49
02	1318	N	598	-0-	-720	-0-	598	3			Y	-0-					49
*03	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					49

SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	676	N	676	-0-	-0-	-0-	668	3	8	9	N	7					58
11	660	N	649	-0-	-11	-0-	643	3	6	9	N	5					63
12	682	N	664	-0-	-18	-0-	663	3	1	9	N	1					64
01	682	N	665	-0-	-17	-0-	665	3			N	-0-					64
02	638	N	614	-0-	-24	-0-	610	3	4	9	N	4					68
*03	659	N	659	-0-	-0-	-0-	653	3	6	9	N	5					73

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	993	-0-	-123	-0-	993	3			N	-0-					177
11	1020	N	853	-0-	-167	-0-	853	3			N	-0-					177
12	992	N	987	-0-	-5	-0-	987	3			N	-0-					177
01	992	N	941	-0-	-51	-0-	941	3			N	-0-					177
02	812	N	606	-0-	-206	-0-	606	3			N	-0-					177
03	992	N	639	-0-	-353	-0-	639	3			N	-0-					177

COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					45
11	12	N	10	-0-	-2	-0-	10	3			N	-0-					45
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					45
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					45
02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					45
*03	45	N	45	-0-	-0-	-0-	43	3	2	9	N	2					47

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	704	-0-	-9	-0-	695	3	9	9	N	8					147
11	695	N	695	-0-	-0-	-0-	687	3	8	9	N	7					154
12	713	N	704	-0-	-9	-0-	697	3	7	9	N	6					160
01	713	N	629	-0-	-84	-0-	621	3	8	9	N	7					167
02	667	N	667	-0-	-0-	-0-	658	3	9	9	N	8					175
03	713	N	704	-0-	-9	-0-	696	3	8	9	N	7					182

SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	172	-0-	-14	-0-	172	2			N	-0-					95
11	180	N	160	-0-	-20	-0-	160	2			N	-0-					95
12	186	N	166	-0-	-20	-0-	166	2			N	-0-					95
01	186	N	159	-0-	-27	-0-	159	2			N	-0-					95
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					95
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					95

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1268	N	1268	-0-	-0-	-0-	1268	3			Y	-0-					124
11	1206	N	1206	-0-	-0-	-0-	1206	3			Y	-0-					124
12	1228	N	1228	-0-	-0-	-0-	1228	3			Y	-0-					124
01	DLQ G-10		1233	-0-	1233	1233	1233	3			Y	-0-					124
02	1700	N	1144	-0-	-556	677	1144	3			Y	-0-					124
*03	1866	N	1189	-0-	-677	-0-	1189	3			Y	-0-					124

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					14
11	30	N	-0-	-0-	-30	-0-					N	-0-					14
12	6	N	-0-	-0-	-6	-0-					N	-0-					14
01	11	N	-0-	-0-	-11	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-	1	1			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG A WELL #: 1 RRCID -> 164756 COMPL. DATE 08/04/1996 TOTAL DEPTH 8500 PERF. 7558 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1449	N	1449	-0-	-0-	-0-	1443	3	6	9	N	5					179
*09	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					179
*10	1395	N	691	-0-	-704	-0-	691	3			N	-0-	179	1			-0-
*11	1350	N	-0-	-0-	-1350	-0-					N	-0-					-0-
*12	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
*01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	5	-0-	-4	-0-	5	3			N	-0-					25
11	7	N	4	-0-	-3	-0-	4	3			N	-0-					25
12	6	N	5	-0-	-1	-0-	5	3			N	-0-					25
01	5	N	-0-	-0-	-5	-0-					N	-0-					25
02	4	N	2	-0-	-2	-0-	2	3			N	-0-					25
03	5	N	2	-0-	-3	-0-	2	3			N	-0-					25

SUGG, ELA C. -G- WELL #: 14 RRCID -> 179289 COMPL. DATE 08/27/1999 TOTAL DEPTH 8149 PERF. 7824 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52244 X	17030	-0-	-35214	-0-	17030	3			N	-0-					105
11	10804 X	10804	-0-	-0-	-0-	10804	3			N	-0-					105
12	10218 X	10218	-0-	-0-	-0-	10218	3			N	-0-					105
01	7957 X	7957	-0-	-0-	-0-	7914	3	43	9	N	39					144
02	7796 X	7796	-0-	-0-	-0-	7796	3			N	-0-					144
03	3038 X	2171	-0-	-867	-0-	2171	3			N	-0-					144

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

10	1085 N	-0-	-0-	-1085	-0-					Y	-0-					10
11	330 N	-0-	-0-	-330	-0-					Y	-0-					10
12	279 N	-0-	-0-	-279	-0-					Y	-0-					10
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					10
*02	T. A.	126	-0-	126	126	126	3			Y	-0-					10
03	T. A.	647	-0-	647	773	647	3			Y	-0-					10

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

10	155 N	30	-0-	-125	-0-	30	3			Y	-0-					69
11	150 N	11	-0-	-139	-0-	11	3			Y	-0-					69
12	155 N	23	-0-	-132	-0-	23	3			Y	-0-					69
01	DLQ G-10	25	-0-	25	25	25	3			Y	-0-					69
02	93 N	68	-0-	-25	-0-	68	3			Y	-0-					69
*03	38 N	38	-0-	-0-	-0-	38	3			Y	-0-					69

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

10	775 N	470	-0-	-305	-0-	470	3			Y	-0-					39
11	720 N	460	-0-	-260	-0-	460	3			Y	-0-					39
12	775 N	474	-0-	-301	-0-	474	3			Y	-0-					39
01	DLQ G-10	468	-0-	468	468	468	3			Y	-0-					39
02	902 N	434	-0-	-468	-0-	434	3			Y	-0-					39
*03	460 N	460	-0-	-0-	-0-	460	3			Y	-0-					39

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

10	14 N	14	-0-	-0-	-0-	8	3	6	9	N	5					64
11	9 N	3	-0-	-6	-0-	3	3			N	-0-					64
12	7 N	7	-0-	-0-	-0-	7	3			N	-0-					64
01	14 N	11	-0-	-3	-0-	9	3	2	9	N	2					66
02	3 N	3	-0-	-0-	-0-	3	3			N	-0-					66
03	7 N	-0-	-0-	-7	-0-					N	2					68

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

10	62 N	24	-0-	-38	-0-	24	3			N	-0-					59
11	82 N	82	-0-	-0-	-0-	75	3	7	9	N	6					65
12	75 N	75	-0-	-0-	-0-	73	3	2	9	N	2					67
01	60 N	60	-0-	-0-	-0-	56	3	4	9	N	4					71
02	87 N	54	-0-	-33	-0-	53	3	1	9	N	1					72
*03	87 N	87	-0-	-0-	-0-	85	3	2	9	N	2					74

SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					27
11	531	N	531	-0-	-0-	-0-	531	3			N	-0-					27
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					27
01	492	N	492	-0-	-0-	-0-	492	3			N	-0-					27
02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					27
*03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					27

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

10	217	N	45	-0-	-172	-0-	45	3			N	-0-					77
11	270	N	15	-0-	-255	-0-	15	3			N	-0-					77
12	93	N	15	-0-	-78	-0-	15	3			N	-0-					77
01	31	N	11	-0-	-20	-0-	11	3			N	-0-					77
02	29	N	10	-0-	-19	-0-	10	3			N	-0-					77
03	15	N	14	-0-	-1	-0-	14	3			N	-0-					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

10	807	N	807	-0-	-0-	-0-	803	3	4	9	Y	4					28
11	780	N	658	-0-	-122	-0-	649	3	9	9	Y	8					36
12	818	N	818	-0-	-0-	-0-	809	3	9	9	Y	8					44
01	806	N	779	-0-	-27	-0-	771	3	8	9	Y	7					51
02	638	N	554	-0-	-84	-0-	548	3	6	9	Y	5					56
03	806	N	618	-0-	-188	-0-	616	3	2	9	Y	2	52	1			6

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

10	668	N	668	-0-	-0-	-0-	666	3	2	9	Y	2					17
11	630	N	529	-0-	-101	-0-	523	3	6	9	Y	5					22
12	703	N	703	-0-	-0-	-0-	697	3	6	9	Y	5					27
01	665	N	665	-0-	-0-	-0-	661	3	4	9	Y	4					31
02	605	N	605	-0-	-0-	-0-	602	3	3	9	Y	3					34
03	713	N	665	-0-	-48	-0-	664	3	1	9	Y	1	31	1			4

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

10	770	N	770	-0-	-0-	-0-	761	3	9	9	Y	8					116
11	613	N	613	-0-	-0-	-0-	609	3	4	9	Y	4					120
12	630	N	630	-0-	-0-	-0-	627	3	3	9	Y	3					123
01	737	N	737	-0-	-0-	-0-	729	3	8	9	Y	7					130
02	765	N	765	-0-	-0-	-0-	732	3	33	9	Y	30					160
*03	645	N	645	-0-	-0-	-0-	636	3	9	9	Y	8	168	1			-0-

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

10	1012	N	1012	-0-	-0-	-0-	1003	3	9	9	Y	8					28
11	990	N	788	-0-	-202	-0-	779	3	9	9	Y	8					36
12	1063	N	1063	-0-	-0-	-0-	1046	3	17	9	Y	15					51
01	1023	N	972	-0-	-51	-0-	966	3	6	9	Y	5					56
02	917	N	917	-0-	-0-	-0-	909	3	8	9	Y	7	54	1			9
03	1054	N	983	-0-	-71	-0-	976	3	7	9	Y	6					15

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1637	N	1637	-0-	-0-	-0-	1629	3	8	9	Y	7					59
11	1560	N	1300	-0-	-260	-0-	1294	3	6	9	Y	5					64
12	1741	N	1741	-0-	-0-	-0-	1737	3	4	9	Y	4					68
01	1612	N	1595	-0-	-17	-0-	1595	3			Y	-0-	64	1			4
02	1524	N	1524	-0-	-0-	-0-	1520	3	4	9	Y	4					8
03	1736	N	1668	-0-	-68	-0-	1653	3	15	9	Y	14					22

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	378	-0-	-25	-0-	378	3			N	-0-					51
11	360	N	324	-0-	-36	-0-	324	3			N	-0-					51
12	372	N	336	-0-	-36	-0-	336	3			N	-0-					51
01	372	N	308	-0-	-64	-0-	308	3			N	-0-					51
02	319	N	313	-0-	-6	-0-	313	3			N	-0-					51
*03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					51

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	853	N	853	-0-	-0-	-0-	845	3	8	9	Y	7					48
11	660	N	583	-0-	-77	-0-	569	3	14	9	Y	13					61
12	731	N	731	-0-	-0-	-0-	716	3	15	9	Y	14					75
01	682	N	560	-0-	-122	-0-	546	3	14	9	Y	13					88
02	551	N	518	-0-	-33	-0-	510	3	8	9	Y	7					95
03	744	N	541	-0-	-203	-0-	539	3	2	9	Y	2	89	1			8

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	358	N	358	-0-	-0-	-0-	351	3	7	9	Y	6					49
11	330	N	302	-0-	-28	-0-	298	3	4	9	Y	4					53
12	341	N	340	-0-	-1	-0-	337	3	3	9	Y	3					56
01	371	N	371	-0-	-0-	-0-	370	3	1	9	Y	1	54	1			3
02	355	N	355	-0-	-0-	-0-	351	3	4	9	Y	4					7
*03	389	N	389	-0-	-0-	-0-	376	3	13	9	Y	12					19

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	778	N	778	-0-	-0-	-0-	771	3	7	9	Y	6					58
11	690	N	577	-0-	-113	-0-	571	3	6	9	Y	5					63
12	722	N	722	-0-	-0-	-0-	718	3	4	9	Y	4					67
01	765	N	765	-0-	-0-	-0-	764	3	1	9	Y	1	64	1			4
02	679	N	679	-0-	-0-	-0-	675	3	4	9	Y	4					8
*03	738	N	738	-0-	-0-	-0-	723	3	15	9	Y	14					22

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	704	N	704	-0-	-0-	-0-	685	3	19	9	Y	17					57
11	610	N	610	-0-	-0-	-0-	589	3	21	9	Y	19					76
12	693	N	693	-0-	-0-	-0-	657	3	36	9	Y	33					109
01	620	N	569	-0-	-51	-0-	556	3	13	9	Y	12					121
02	580	N	253	-0-	-327	-0-	235	3	18	9	Y	16	126	1			11
03	682	N	624	-0-	-58	-0-	609	3	15	9	Y	14					25

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER

DISCOVERY OPERATING, INC. 220865

JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	244	-0-	-4	-0-	244	3			N	-0-					159
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					159
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					159
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					159
02	232	N	231	-0-	-1	-0-	231	3			N	-0-					159
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					159

MCDONNOLD OPERATING, INC. 548163

JOHNSON 104 WELL #: 1 RRCID -> 076209 COMPL. DATE 04/14/1978 TOTAL DEPTH 6861 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MULLOY OPERATING, INC. 593077

NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

10	DLQ G-10		229	-0-	229	626	229	3			Y	-0-					2
11	DLQ G-10		187	-0-	187	813	187	3			Y	-0-					2
12	DLQ G-10		237	-0-	237	1050	237	3			Y	-0-					2
01	DLQ G-10		234	-0-	234	1284	234	3			Y	-0-					2
02	1499	N	215	-0-	-1284	-0-	215	3			Y	-0-					2
03	248	N	226	-0-	-22	-0-	226	3			Y	-0-					2

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

10	DLQ G-10		1031	-0-	1031	2818	1031	3			Y	-0-					8
11	DLQ G-10		842	-0-	842	3660	842	3			Y	-0-					8
12	DLQ G-10		1067	-0-	1067	4727	1067	3			Y	-0-					8
01	DLQ G-10		1053	-0-	1053	5780	1053	3			Y	-0-					8
02	2900	N	969	-0-	-1931	3849	969	3			Y	-0-					8
*03	3100	N	1020	-0-	-2080	1769	1019	3	1	9	Y	1					9

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

10	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					8
11	842	N	842	-0-	-0-	-0-	842	3			N	-0-					8
12	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					8
01	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					8
02	969	N	969	-0-	-0-	-0-	969	3			N	-0-					8
03	1054	N	1020	-0-	-34	-0-	1019	3	1	9	N	1					9

OXY USA INC. 630591

WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	9	-0-	9	9	9	2			N	-0-					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

10	T. A.	-0-	-0-	-0-	-0-					N	2					19
11	T. A.	-0-	-0-	-0-	-0-					N	11	18	0	4	8	8
12	T. A.	-0-	-0-	-0-	-0-					N	7					15
01	T. A.	-0-	-0-	-0-	-0-					N	14	6	8			23
02	T. A.	-0-	-0-	-0-	-0-					N	4					27
03	T. A.	-0-	-0-	-0-	-0-					N	5	3	8			29

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

10	93 N	62	-0-	-31	-0-	62	2			N	-0-					24
11	54 N	54	-0-	-0-	-0-	54	2			N	-0-	22	0			2
12	62 N	46	-0-	-16	-0-	43	2	3	9	N	3					5
01	62 N	45	-0-	-17	-0-	44	2	1	9	N	1					6
02	87 N	87	-0-	-0-	-0-	85	2	2	9	N	2					8
*03	86 N	86	-0-	-0-	-0-	86	2			N	-0-					8

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

10	124 N	124	-0-	-0-	-0-	124	2			Y	-0-					22
11	107 N	107	-0-	-0-	-0-	107	2			Y	-0-					22
12	124 N	113	-0-	-11	-0-	113	2			Y	-0-					22
01	124 N	116	-0-	-8	-0-	116	2			Y	-0-					22
02	116 N	104	-0-	-12	-0-	104	2			Y	-0-					22
03	124 N	106	-0-	-18	-0-	106	2			Y	-0-					22

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

10	434 N	429	-0-	-5	-0-	429	2			N	-0-					12
11	412 N	412	-0-	-0-	-0-	412	2			N	-0-	11	0			1
12	435 N	435	-0-	-0-	-0-	435	2			N	-0-					1
01	434 N	428	-0-	-6	-0-	428	2			N	-0-					1
02	406 N	355	-0-	-51	-0-	354	2	1	9	N	1					2
03	434 N	379	-0-	-55	-0-	378	2	1	9	N	1					3

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

10	341 N	335	-0-	-6	-0-	335	2			N	-0-					12
11	344 N	344	-0-	-0-	-0-	344	2			N	-0-	11	0			1
12	341 N	315	-0-	-26	-0-	313	2	2	9	N	2					3
01	341 N	281	-0-	-60	-0-	278	2	3	9	N	3					6
02	319 N	276	-0-	-43	-0-	275	2	1	9	N	1					7
03	310 N	293	-0-	-17	-0-	293	2			N	-0-					7

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

10	899 N	787	-0-	-112	-0-	787	2			N	-0-					20
11	763 N	763	-0-	-0-	-0-	763	2			N	-0-	18	0			2
12	868 N	762	-0-	-106	-0-	761	2	1	9	N	1					3
01	775 N	753	-0-	-22	-0-	750	2	3	9	N	3					6
02	725 N	614	-0-	-111	-0-	613	2	1	9	N	1					7
03	775 N	642	-0-	-133	-0-	642	2			N	-0-					7

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126 N	126	-0-	-0-	-0-	126	2			N	-0-					48
11	124 N	124	-0-	-0-	-0-	124	2			N	-0-					48
12	126 N	126	-0-	-0-	-0-	126	2			N	-0-					48
01	124 N	123	-0-	-1	-0-	123	2			N	-0-					48
02	132 N	132	-0-	-0-	-0-	132	2			N	-0-					48
*03	156 N	156	-0-	-0-	-0-	156	2			N	-0-					48

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

10	T. A.	-0-	-0-	-0-	-0-					N	2					46
11	T. A.	-0-	-0-	-0-	-0-					N	5	42	0			9
12	T. A.	-0-	-0-	-0-	-0-					N	7					16
01	T. A.	-0-	-0-	-0-	-0-					N	2					18
02	14B2 EXT	-0-	-0-	-0-	-0-					N	1					19
03	14B2 EXT	-0-	-0-	-0-	-0-					N	2					21

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

10	156 N	156	-0-	-0-	-0-	156	2			N	-0-					13
11	153 N	153	-0-	-0-	-0-	153	2			N	-0-	12	0			1
12	155 N	154	-0-	-1	-0-	154	2			N	-0-					1
01	155 N	149	-0-	-6	-0-	149	2			N	-0-					1
02	145 N	125	-0-	-20	-0-	124	2	1	9	N	1					2
03	155 N	122	-0-	-33	-0-	121	2	1	9	N	1					3

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

10	341 N	335	-0-	-6	-0-	335	2			N	-0-					12
11	327 N	327	-0-	-0-	-0-	327	2			N	-0-	11	0			1
12	324 N	324	-0-	-0-	-0-	322	2	2	9	N	2					3
01	341 N	323	-0-	-18	-0-	321	2	2	9	N	2					5
02	319 N	270	-0-	-49	-0-	269	2	1	9	N	1					6
03	310 N	281	-0-	-29	-0-	280	2	1	9	N	1					7

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

10	156 N	156	-0-	-0-	-0-	156	2			N	-0-					16
11	153 N	153	-0-	-0-	-0-	153	2			N	-0-	14	0			2
12	155 N	155	-0-	-0-	-0-	154	2	1	9	N	1					3
01	155 N	140	-0-	-15	-0-	138	2	2	9	N	2					5
02	145 N	-0-	-0-	-145	-0-					N	4					9
03	155 N	-0-	-0-	-155	-0-					N	3					12

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-	-1	-0-	89	2	3	9	N	3	3	8			12
11	89	N	89	-0-	-0-	-0-	89	2			N	-0-	11	0			1
12	93	N	92	-0-	-1	-0-	88	2	4	9	N	4	2	8			3
01	93	N	81	-0-	-12	-0-	79	2	2	9	N	2					5
02	87	N	-0-	-0-	-87	-0-					N	4					9
03	93	N	-0-	-0-	-93	-0-					N	3					12

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	331	-0-	-10	-0-	331	2			N	-0-					9
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-	8	0			1
12	342	N	342	-0-	-0-	-0-	341	2	1	9	N	1					2
01	343	N	343	-0-	-0-	-0-	340	2	3	9	N	3					5
02	348	N	273	-0-	-75	-0-	272	2	1	9	N	1					6
03	341	N	294	-0-	-47	-0-	293	2	1	9	N	1					7

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					12
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-	11	0			1
12	434	N	342	-0-	-92	-0-	340	2	2	9	N	2					3
01	343	N	343	-0-	-0-	-0-	341	2	2	9	N	2					5
02	319	N	274	-0-	-45	-0-	273	2	1	9	N	1					6
03	341	N	294	-0-	-47	-0-	293	2	1	9	N	1					7

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
12	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
01	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
02	290	N	243	-0-	-47	-0-	243	2			N	-0-					-0-
03	310	N	213	-0-	-97	-0-	213	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					14
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	713	-0-	-124	-0-	713	2			N	-0-					174
11	669	N	669	-0-	-0-	-0-	669	2			N	-0-					174
12	797	N	797	-0-	-0-	-0-	797	2			N	-0-					174
01	765	N	765	-0-	-0-	-0-	765	2			N	-0-					174
02	719	N	719	-0-	-0-	-0-	719	2			N	-0-					174
03	806	N	757	-0-	-49	-0-	757	2			N	-0-					174

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	64	-0-	-29	-0-	64	2			Y	-0-					9
11	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					9
12	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					9
01	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					9
02	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					9
03	93	N	80	-0-	-13	-0-	80	2			Y	-0-					9

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	493	-0-	-158	-0-	493	2			N	-0-					164
11	704	N	704	-0-	-0-	-0-	704	2			N	-0-					164
12	961	N	499	-0-	-462	-0-	496	2	3	9	N	3					167
01	575	N	575	-0-	-0-	-0-	561	2	14	9	N	13					180
*02	696	N	584	-0-	-112	-0-	584	2			N	-0-					180
*03	1016	N	1016	-0-	-0-	-0-	1009	2	7	9	N	6					186

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	372	N	308	-0-	-64	-0-	308	2			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	45	2	1	9	N	1	1	8			-0-
11	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
12	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
01	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	616	2	2	9	N	2	2	8			-0-
03	837	N	434	-0-	-403	-0-	434	2			N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	282	-0-	-28	-0-	282	2			N	-0-					29
11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					29
12	310	N	288	-0-	-22	-0-	288	2			N	-0-					29
01	279	N	265	-0-	-14	-0-	265	2			N	-0-					29
02	261	N	-0-	-0-	-261	-0-					N	-0-					29
03	279	N	-0-	-0-	-279	-0-					N	-0-					29

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

10	149 N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
11	228 N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
12	238 N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
01	238 N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
02	233 N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*03	289 N	289	-0-	-0-	-0-	289	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

10	376 N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	407 N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
12	443 N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
01	398 N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
02	406 N	-0-	-0-	-406	-0-					N	-0-					-0-
03	434 N	-0-	-0-	-434	-0-					N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

10	512 N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
11	487 N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
12	516 N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
01	527 N	469	-0-	-58	-0-	469	2			N	-0-					-0-
02	464 N	-0-	-0-	-464	-0-					N	-0-					-0-
03	527 N	-0-	-0-	-527	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

10	1333 N	1126	-0-	-207	-0-	1126	2			N	-0-					-0-
11	919 N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
12	1395 N	381	-0-	-1014	-0-	381	2			N	-0-					-0-
01	1116 N	251	-0-	-865	-0-	251	2			N	-0-					-0-
02	899 N	264	-0-	-635	-0-	264	2			N	-0-					-0-
*03	573 N	573	-0-	-0-	-0-	573	2			N	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

10	254 N	254	-0-	-0-	-0-	254	2			Y	-0-					92
11	281 N	281	-0-	-0-	-0-	281	2			Y	-0-					92
12	302 N	302	-0-	-0-	-0-	299	2	3	9	Y	3					95
01	230 N	230	-0-	-0-	-0-	230	2			Y	-0-					95
02	1294 N	1294	-0-	-0-	-0-	1294	2			Y	-0-					95
*03	272 N	272	-0-	-0-	-0-	272	2			Y	-0-					95

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
12	558	N	554	-0-	-4	-0-	554	2			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
03	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

10	465	N	442	-0-	-23	-0-	442	2			Y	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					-0-
02	377	N	364	-0-	-13	-0-	364	2			Y	-0-					-0-
*03	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

10	31	N	17	-0-	-14	-0-	17	2			N	-0-					17
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					17
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					17
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					17
02	29	N	13	-0-	-16	-0-	13	2			N	-0-					17
*03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					17

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

10	1248	N	482	-0-	-766	-0-	482	2			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	992	X	491	-0-	-501	-0-	491	2			N	-0-					-0-
01	992	X	499	-0-	-493	-0-	499	2			N	-0-					-0-
02	1284	X	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
03	527	X	458	-0-	-69	-0-	458	2			N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

10	1054	N	-0-	-0-	-1054	-0-					N	-0-					137
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	1209	N	-0-	-0-	-1209	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

10	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					25
11	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					25
12	682	N	648	-0-	-34	-0-	648	2			Y	-0-					25
*01	682	N	650	-0-	-32	-0-	650	2			Y	-0-					25
*02	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					25
*03	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

10	403	N	286	-0-	-117	-0-	286	2			Y	-0-					106
11	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					106
12	372	N	366	-0-	-6	-0-	358	2	8	9	Y	7					113
01	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					113
*02	319	N	284	-0-	-35	-0-	284	2			Y	-0-					113
*03	372	N	236	-0-	-136	-0-	236	2			Y	-0-					113

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

10	465 N	405	-0-	-60	-0-	405	2			N	-0-					-0-
11	385 N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
12	434 N	354	-0-	-80	-0-	354	2			N	-0-					-0-
01	403 N	372	-0-	-31	-0-	372	2			N	-0-					-0-
02	377 N	306	-0-	-71	-0-	306	2			N	-0-					-0-
03	341 N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

10	599 N	599	-0-	-0-	-0-	599	2			N	-0-					11
11	593 N	593	-0-	-0-	-0-	593	2			N	-0-					11
12	636 N	636	-0-	-0-	-0-	636	2			N	-0-					11
01	639 N	639	-0-	-0-	-0-	639	2			N	-0-					11
02	596 N	596	-0-	-0-	-0-	596	2			N	-0-					11
03	651 N	590	-0-	-61	-0-	590	2			N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

10	62 N	42	-0-	-20	-0-	42	2			N	-0-					-0-
11	48 N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	62 N	46	-0-	-16	-0-	46	2			N	-0-					-0-
01	54 N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	58 N	48	-0-	-10	-0-	48	2			N	-0-					-0-
*03	41 N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

10	930 N	843	-0-	-87	-0-	843	2			N	-0-					97
11	694 N	694	-0-	-0-	-0-	694	2			N	-0-					97
12	1273 N	1273	-0-	-0-	-0-	1271	2	2	9	N	2					99
01	1194 N	1194	-0-	-0-	-0-	1194	2			N	-0-	6	0			93
02	1103 N	1103	-0-	-0-	-0-	1103	2			N	-0-					93
03	1271 N	1145	-0-	-126	-0-	1141	2	4	9	N	4					97

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

10	372 N	340	-0-	-32	-0-	340	2			N	-0-					-0-
11	520 N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
12	821 N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
01	463 N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
02	496 N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	806 N	697	-0-	-109	-0-	697	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
12	93	N	57	-0-	-36	-0-	57	2			N	-0-					-0-
01	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
02	87	N	47	-0-	-40	-0-	47	2			N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	994	-0-	-60	-0-	994	2			N	-0-					-0-
11	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
12	1023	N	942	-0-	-81	-0-	942	2			N	-0-					-0-
01	992	N	846	-0-	-146	-0-	846	2			N	-0-					-0-
02	928	N	891	-0-	-37	-0-	891	2			N	-0-					-0-
03	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
11	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
12	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
01	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
02	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
*03	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	774	-0-	-32	-0-	773	2	1	9	N	1	127	0			37
11	772	N	772	-0-	-0-	-0-	764	2	8	9	N	7					44
12	818	N	818	-0-	-0-	-0-	807	2	11	9	N	10					54
01	775	N	746	-0-	-29	-0-	745	2	1	9	N	1					55
02	754	N	682	-0-	-72	-0-	682	2			N	-0-					55
03	806	N	726	-0-	-80	-0-	724	2	2	9	N	2					57

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					81
11	0	N	-0-	-0-	-0-	-0-					N	-0-					81
12	0	N	-0-	-0-	-0-	-0-					N	-0-					81
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	862	-0-	-99	-0-	862	2			N	-0-					158
11	811	N	811	-0-	-0-	-0-	811	2			N	-0-					158
12	930	N	564	-0-	-366	-0-	564	2			N	-0-					158
01	868	N	734	-0-	-134	-0-	734	2			N	-0-					158
02	783	N	666	-0-	-117	-0-	664	2	2	9	N	2					160
*03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					160

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1187	-0-	-84	-0-	1187	2			N	-0-					-0-
11	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
12	1209	N	1117	-0-	-92	-0-	1117	2			N	-0-					-0-
01	1178	N	1125	-0-	-53	-0-	1125	2			N	-0-					-0-
02	1102	N	1005	-0-	-97	-0-	1005	2			N	-0-					-0-
*03	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124 N	80	-0-	-44	-0-	79	2	1	9	N	1					108
11	128 N	128	-0-	-0-	-0-	128	2			N	-0-					108
12	217 N	80	-0-	-137	-0-	80	2			N	-0-					108
01	93 N	29	-0-	-64	-0-	29	2			N	-0-					108
02	116 N	108	-0-	-8	-0-	108	2			N	-0-					108
*03	132 N	132	-0-	-0-	-0-	129	2	3	9	N	3					111

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

10	257 N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	246 N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	279 N	253	-0-	-26	-0-	253	2			N	-0-					-0-
01	248 N	246	-0-	-2	-0-	246	2			N	-0-					-0-
02	232 N	227	-0-	-5	-0-	227	2			N	-0-					-0-
03	248 N	212	-0-	-36	-0-	212	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

10	2697 X	2697	-0-	-0-	-0-	2691	2	6	9	N	5					58
11	2274 X	2274	-0-	-0-	-0-	2274	2			N	-0-					58
12	2474 X	2474	-0-	-0-	-0-	2471	2	3	9	N	3					61
01	2325 X	2251	-0-	-74	-0-	2249	2	2	9	N	2					63
02	2175 X	2095	-0-	-80	-0-	2087	2	8	9	N	7					70
*03	3555 X	3555	-0-	-0-	-0-	3548	2	7	9	N	6					76

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

10	31 N	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	30 N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	35 N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	32 N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	29 N	19	-0-	-10	-0-	19	2			N	-0-					-0-
03	31 N	22	-0-	-9	-0-	22	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

10	589 N	498	-0-	-91	-0-	498	2			N	-0-					-0-
11	540 N	425	-0-	-115	-0-	425	2			N	-0-					-0-
12	558 N	557	-0-	-1	-0-	557	2			N	-0-					-0-
01	534 N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
02	465 N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
03	558 N	464	-0-	-94	-0-	464	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

10	834 N	834	-0-	-0-	-0-	827	2	7	9	N	6					141
11	894 N	894	-0-	-0-	-0-	886	2	8	9	N	7					148
12	836 N	836	-0-	-0-	-0-	830	2	6	9	N	5					153
01	927 N	927	-0-	-0-	-0-	890	2	37	9	N	34	187	1			-0-
02	770 N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
03	837 N	740	-0-	-97	-0-	740	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1087	-0-	-29	-0-	1087	2			N	-0-					-0-
11	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
12	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
01	1085	N	834	-0-	-251	-0-	834	2			N	-0-					-0-
02	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
*03	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

10	186	N	69	-0-	-117	-0-	69	2			N	-0-					65
11	180	N	45	-0-	-135	-0-	45	2			N	-0-					65
12	281	N	281	-0-	-0-	-0-	280	2	1	9	N	1					66
01	62	N	-0-	-0-	-62	-0-					N	-0-					66
02	58	N	-0-	-0-	-58	-0-					N	-0-					66
03	279	N	-0-	-0-	-279	-0-					N	-0-					66

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

10	1023	N	1020	-0-	-3	-0-	1020	2			N	-0-					-0-
11	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
01	1023	N	821	-0-	-202	-0-	821	2			N	-0-					-0-
02	870	N	816	-0-	-54	-0-	816	2			N	-0-					-0-
03	868	N	831	-0-	-37	-0-	831	2			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
01	186	N	127	-0-	-59	-0-	127	2			N	-0-					-0-
02	174	N	111	-0-	-63	-0-	111	2			N	-0-					-0-
03	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103 N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
11	106 N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	93 N	52	-0-	-41	-0-	52	2			N	-0-					-0-
01	93 N	82	-0-	-11	-0-	82	2			N	-0-					-0-
02	116 N	36	-0-	-80	-0-	36	2			N	-0-					-0-
03	62 N	-0-	-0-	-62	-0-					N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

10	465 N	161	-0-	-304	-0-	161	2			N	-0-					85
11	450 N	214	-0-	-236	-0-	214	2			N	-0-					85
12	539 N	539	-0-	-0-	-0-	533	2	6	9	N	5					90
01	436 N	436	-0-	-0-	-0-	428	2	8	9	N	7					97
*02	359 N	359	-0-	-0-	-0-	359	2			N	-0-					97
03	527 N	364	-0-	-163	-0-	364	2			N	-0-					97

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

10	491 N	491	-0-	-0-	-0-	482	2	9	9	N	8					142
11	425 N	425	-0-	-0-	-0-	422	2	3	9	N	3					145
12	302 N	302	-0-	-0-	-0-	300	2	2	9	N	2					147
01	496 N	287	-0-	-209	-0-	287	2			N	-0-					147
02	406 N	283	-0-	-123	-0-	281	2	2	9	N	2					149
*03	347 N	347	-0-	-0-	-0-	346	2	1	9	N	1					150

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

10	547 N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
11	510 N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
12	620 N	396	-0-	-224	-0-	396	2			N	-0-					-0-
01	558 N	389	-0-	-169	-0-	389	2			N	-0-					-0-
02	508 N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
*03	548 N	548	-0-	-0-	-0-	548	2			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

10	466 N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	447 N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	439 N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	465 N	436	-0-	-29	-0-	436	3			N	-0-					-0-
02	435 N	416	-0-	-19	-0-	416	3			N	-0-					-0-
*03	441 N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

10	589 N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
11	568 N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
12	589 N	588	-0-	-1	-0-	588	2			N	-0-					-0-
01	589 N	585	-0-	-4	-0-	585	2			N	-0-					-0-
02	551 N	546	-0-	-5	-0-	546	2			N	-0-					-0-
03	589 N	584	-0-	-5	-0-	584	2			N	-0-					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1643	X	1566	-0-	-77	-0-	1555	2	11	9	N	10			99
11	1543	X	1543	-0-	-0-	-0-	1532	2	11	9	N	10			109
12	1519	X	1493	-0-	-26	-0-	1486	2	7	9	N	6			115
01	1581	X	1463	-0-	-118	-0-	1454	2	9	9	N	8			123
02	1479	X	1391	-0-	-88	-0-	1389	2	2	9	N	2			125
03	1581	X	1459	-0-	-122	-0-	1456	2	3	9	N	3			128

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

10	682	N	628	-0-	-54	-0-	628	2			N	-0-			-0-
11	625	N	625	-0-	-0-	-0-	625	2			N	-0-			-0-
12	665	N	665	-0-	-0-	-0-	665	2			N	-0-			-0-
01	667	N	667	-0-	-0-	-0-	667	2			N	-0-			-0-
*02	677	N	677	-0-	-0-	-0-	677	2			N	-0-			-0-
*03	694	N	694	-0-	-0-	-0-	694	2			N	-0-			-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

10	210	N	210	-0-	-0-	-0-	210	2			N	-0-			-0-
11	180	N	177	-0-	-3	-0-	177	2			N	-0-			-0-
12	186	N	159	-0-	-27	-0-	159	2			N	-0-			-0-
01	217	N	135	-0-	-82	-0-	135	2			N	-0-			-0-
02	174	N	130	-0-	-44	-0-	130	2			N	-0-			-0-
*03	171	N	171	-0-	-0-	-0-	171	2			N	-0-			-0-

ELDORADO, E. (CANYON) 28279 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 2 RRCID -> 278059 COMPL. DATE 04/14/2015 TOTAL DEPTH 7035 PERF. 6104 - 6134

10	4619		17	-0-	-4602	-0-	17	2			N	-0-			-0-
11	760	R	760	-0-	-0-	-0-	760	2			N	-0-			-0-
12	2387	#	1255	-0-	-1132	-0-	1255	2			N	-0-			-0-
01	1488	#	NO RPT	-0-	-1488	-0-					N	NO RPT			-0-
02	1305	#	NO RPT	-0-	-1305	-0-					N	NO RPT			-0-
03	775	#	NO RPT	-0-	-775	-0-					N	NO RPT			-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

10	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-			84
11	1973	N	1973	-0-	-0-	-0-	1973	3			N	-0-			84
12	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-			84
01	1952	N	1952	-0-	-0-	-0-	1929	3	23	9	N	21			105
02	1804	N	1804	-0-	-0-	-0-	1782	3	22	9	N	20			125
*03	1792	N	1792	-0-	-0-	-0-	1777	3	15	9	N	14			139

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC //CONT.// 166150
WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHRANK WELL #: 1 RRCID -> 132867 COMPL. DATE 12/04/1989 TOTAL DEPTH 6803 PERF. 6291 - 6550

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

10	3136	X	3136	-0-	-0-	-0-	3136	3			N	-0-					35
11	3095	X	3095	-0-	-0-	-0-	3091	3	4	9	N	4					39
12	3183	X	3183	-0-	-0-	-0-	3183	3			N	-0-					39
01	3147	X	3147	-0-	-0-	-0-	3144	3	3	9	N	3					42
02	2929	X	2928	-0-	-1	-0-	2926	3	2	9	N	2					44
03	3131	X	3114	-0-	-17	-0-	3111	3	3	9	N	3					47

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

10	1291	N	1291	-0-	-0-	-0-	1284	3	7	9	N	6					55
11	1277	N	1277	-0-	-0-	-0-	1271	3	6	9	N	5					60
12	1209	N	1156	-0-	-53	-0-	1152	3	4	9	N	4					64
01	1302	N	1140	-0-	-162	-0-	1133	3	7	9	N	6					70
02	1247	N	1114	-0-	-133	-0-	1097	3	17	9	N	15					85
*03	1239	N	1239	-0-	-0-	-0-	1231	3	8	9	N	7					92

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

10	3100	N	1568	-0-	-1532	1221	1568	3			Y	-0-					-0-
11	2535	N	1314	-0-	-1221	-0-	1314	3			Y	-0-					-0-
12	1550	N	706	-0-	-844	-0-	706	3			Y	-0-					-0-
01	1488	N	1222	-0-	-266	-0-	1222	3			Y	-0-					-0-
02	1276	N	1190	-0-	-86	-0-	1190	3			Y	-0-					-0-
*03	1591	N	1591	-0-	-0-	-0-	1591	3			Y	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					15
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					15
12	640	N	640	-0-	-0-	-0-	638	3	2	9	N	2					17
01	580	N	580	-0-	-0-	-0-	580	3			N	-0-					17
02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					17
03	651	N	284	-0-	-367	-0-	280	3	4	9	N	4					21

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
01	341	N	198	-0-	-143	-0-	198	3			N	-0-					-0-
02	493	N	204	-0-	-289	-0-	204	3			N	-0-					-0-
03	434	N	201	-0-	-233	-0-	201	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
11	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
12	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
01	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
02	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
03	899	N	878	-0-	-21	-0-	878	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	193	-0-	-55	-0-	193	3			N	-0-					178
11	210	N	156	-0-	-54	-0-	156	3			N	-0-					178
12	217	N	180	-0-	-37	-0-	180	3			N	-0-					178
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					178
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					178
*03	200	N	200	-0-	-0-	-0-	199	3	1	9	N	1	1	8			178

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	994	-0-	-60	-0-	994	2			N	-0-					-0-
11	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
12	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
01	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
02	1015	N	949	-0-	-66	-0-	949	2			N	-0-					-0-
03	1023	N	1008	-0-	-15	-0-	1008	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					61
11	182	N	182	-0-	-0-	-0-	182	2			N	-0-					61
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					61
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					61
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					61
*03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	217	N	71	-0-	-146	-0-	71	2			N	-0-					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	576	-0-	-137	-0-	576	2			N	-0-					-0-
11	660	N	479	-0-	-181	-0-	479	2			N	-0-					-0-
12	682	N	546	-0-	-136	-0-	546	2			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
*02	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
03	558	N	431	-0-	-127	-0-	431	2			N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	332 N	332	-0-	-0-	-0-	332	2		N	-0-			-0-
11	330 N	315	-0-	-15	-0-	315	2		N	-0-			-0-
12	341 N	305	-0-	-36	-0-	305	2		N	-0-			-0-
01	341 N	294	-0-	-47	-0-	294	2		N	-0-			-0-
02	319 N	267	-0-	-52	-0-	267	2		N	-0-			-0-
03	310 N	270	-0-	-40	-0-	270	2		N	-0-			-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

10	217 N	179	-0-	-38	-0-	179	2		N	-0-			-0-
11	210 N	155	-0-	-55	-0-	155	2		N	-0-			-0-
12	155 N	107	-0-	-48	-0-	107	2		N	-0-			-0-
01	186 N	65	-0-	-121	-0-	65	2		N	-0-			-0-
*02	195 N	195	-0-	-0-	-0-	195	2		N	-0-			-0-
*03	109 N	109	-0-	-0-	-0-	109	2		N	-0-			-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

10	2542 N	47	-0-	-2495	-0-	47	2		N	-0-			104
11	2460 N	264	-0-	-2196	-0-	264	2		N	-0-			104
12	2232 N	506	-0-	-1726	-0-	506	2		N	-0-			104
01	1621 N	1621	-0-	-0-	-0-	1621	2		N	-0-			104
*02	1963 N	1963	-0-	-0-	-0-	1963	2		N	-0-			104
*03	2067 N	2067	-0-	-0-	-0-	2067	2		N	-0-			104

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

10	PRTL PLG	-0-	-0-	-0-	399				N	-0-			112
11	PRTL PLG	-0-	-0-	-0-	399				N	-0-			112
12	PRTL PLG	-0-	-0-	-0-	399				N	-0-			112
01	PRTL PLG	-0-	-0-	-0-	399				N	-0-			112
02	PRTL PLG	-0-	-0-	-0-	399				N	-0-			112
03	PRTL PLG	-0-	-0-	-0-	399				N	-0-			112

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

10	217 N	1	-0-	-216	-0-	1	3		N	-0-			-0-
11	180 N	3	-0-	-177	-0-	3	3		N	-0-			-0-
12	2 N	2	-0-	-0-	-0-	2	3		N	-0-			-0-
01	3 N	3	-0-	-0-	-0-	3	3		N	-0-			-0-
02	3 N	-0-	-0-	-3	-0-				N	-0-			-0-
03	2 N	-0-	-0-	-2	-0-				N	-0-			-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

10	373 N	373	-0-	-0-	-0-	373	1		N	-0-			-0-
11	300 N	293	-0-	-7	-0-	293	1		N	-0-			-0-
12	315 N	315	-0-	-0-	-0-	315	1		N	-0-			-0-
01	372 N	303	-0-	-69	-0-	303	1		N	-0-			-0-
02	290 N	284	-0-	-6	-0-	284	1		N	-0-			-0-
03	310 N	306	-0-	-4	-0-	306	1		N	-0-			-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
02	348	N	289	-0-	-59	-0-	289	3			N	-0-					-0-
03	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

10	1130	N	913	-0-	-217	-0-	913	3			N	-0-					-0-
11	1020	N	725	-0-	-295	-0-	725	3			N	-0-					-0-
12	1860	X	692	-0-	-1168	-0-	692	3			N	-0-					-0-
01	1860	X	659	-0-	-1201	-0-	659	3			N	-0-					-0-
02	1740	X	637	-0-	-1103	-0-	637	3			N	-0-					-0-
03	899	X	693	-0-	-206	-0-	693	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					125
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					125
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					125
01	341	N	336	-0-	-5	-0-	336	3			N	-0-					125
02	319	N	296	-0-	-23	-0-	296	3			N	-0-					125
03	341	N	248	-0-	-93	-0-	248	3			N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

10	993	N	993	-0-	-0-	-0-	993	3			N	-0-					10
11	957	N	957	-0-	-0-	-0-	957	3			N	-0-					10
12	978	N	978	-0-	-0-	-0-	978	3			N	-0-					10
01	992	N	962	-0-	-30	-0-	962	3			N	-0-					10
02	928	N	897	-0-	-31	-0-	897	3			N	-0-					10
03	992	N	948	-0-	-44	-0-	948	3			N	-0-					10

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
02	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					3
*03	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					3

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

10	PRTL PLG	NO RPT	-0-	-0-	1271				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	1271				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	1271				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	1271				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	1271				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	1271				N	NO RPT			-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

10	741 N	741	-0-	-0-	-0-	741	3		Y	-0-			7
11	965 N	965	-0-	-0-	-0-	965	3		Y	-0-			7
12	858 N	858	-0-	-0-	-0-	858	3		Y	-0-			7
01	DLQ G-10	832	-0-	832	832	832	3		Y	-0-			7
02	1585 N	753	-0-	-832	-0-	753	3		Y	-0-			7
*03	727 N	727	-0-	-0-	-0-	727	3		Y	-0-			7

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

10	996 N	996	-0-	-0-	-0-	996	3		Y	-0-			5
11	1034 N	1034	-0-	-0-	-0-	1034	3		Y	-0-			5
12	996 N	996	-0-	-0-	-0-	996	3		Y	-0-			5
01	DLQ G-10	971	-0-	971	971	971	3		Y	-0-			5
02	900 N	915	-0-	15	986	915	3		Y	-0-			5
*03	1963 N	977	-0-	-986	-0-	977	3		Y	-0-			5

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

10	5 N	5	-0-	-0-	-0-	5	3		Y	-0-			2
11	8 N	8	-0-	-0-	-0-	8	3		Y	-0-			2
12	7 N	7	-0-	-0-	-0-	7	3		Y	-0-			2
01	DLQ G-10	15	-0-	15	15	15	3		Y	-0-			2
02	27 N	12	-0-	-15	-0-	12	3		Y	-0-			2
*03	13 N	13	-0-	-0-	-0-	13	3		Y	-0-			2

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

10	20987	X	20320	-0-	-667	-0-	20258	2	62	9	N	56					93
11	20310	X	17126	-0-	-3184	-0-	17062	2	64	9	N	58					151
12	19561	X	16655	-0-	-2906	-0-	16600	2	55	9	N	50					201
01	19437	X	15619	-0-	-3818	-0-	15551	2	68	9	N	62	177	1			86
02	18183	X	14992	-0-	-3191	-0-	14925	2	67	9	N	61	2	8			145
03	19437	X	17701	-0-	-1736	-0-	17628	2	73	9	N	66	177	1			34

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
SHANNON, J. M. -A- WELL #: 18 RRCID -> 069945 COMPL. DATE 06/10/1952 TOTAL DEPTH 1704 PERF. N/A

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/13/2015 - PLUGGED 10/13/15

SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

10	541	N	541	-0-	-0-	-0-	33	1	508	2	N	-0-					-0-
11	659	N	659	-0-	-0-	-0-	40	1	619	2	N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	31	1	490	2	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	15	1	230	2	N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	33	1	521	2	N	-0-					-0-
*03	758	N	758	-0-	-0-	-0-	45	1	713	2	N	-0-					-0-

EULEEONE (WOLFCAMP) //CONT.// 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	91 N	91	-0-	-0-	-0-	5	1	86	2	N	-0-			-0-
11	90 N	69	-0-	-21	-0-	4	1	65	2	N	-0-			-0-
12	47 N	47	-0-	-0-	-0-	3	1	44	2	N	-0-			-0-
01	45 N	45	-0-	-0-	-0-	3	1	42	2	N	-0-			-0-
02	58 N	58	-0-	-0-	-0-	3	1	55	2	N	-0-			-0-
*03	77 N	77	-0-	-0-	-0-	5	1	72	2	N	-0-			-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

10	136 N	136	-0-	-0-	-0-	8	1	128	2	N	-0-			-0-
11	161 N	161	-0-	-0-	-0-	10	1	151	2	N	-0-			-0-
12	135 N	135	-0-	-0-	-0-	8	1	127	2	N	-0-			-0-
01	81 N	81	-0-	-0-	-0-	5	1	76	2	N	-0-			-0-
02	155 N	155	-0-	-0-	-0-	9	1	146	2	N	-0-			-0-
*03	220 N	220	-0-	-0-	-0-	13	1	207	2	N	-0-			-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

10	1316 N	1316	-0-	-0-	-0-	1316	2			N	-0-			107
11	1320 N	1250	-0-	-70	-0-	1250	2			N	-0-			107
12	1550 N	1338	-0-	-212	-0-	1338	2			N	-0-			107
01	1816 N	1816	-0-	-0-	-0-	1816	2			N	-0-			107
02	1246 N	1246	-0-	-0-	-0-	1246	2			N	-0-			107
*03	1486 N	1486	-0-	-0-	-0-	1486	2			N	-0-			107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

10	31 #	-0-	-0-	-31	-0-					N	-0-			-0-
11	30 #	29	-0-	-1	-0-	29	3			N	-0-			-0-
12	62 #	20	-0-	-42	-0-	20	3			N	-0-			-0-
01	62 #	10	-0-	-52	-0-	10	3			N	-0-			-0-
02	58 #	20	-0-	-38	-0-	20	3			N	-0-			-0-
03	31 #	21	-0-	-10	-0-	21	3			N	-0-			-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

10	2325 #	2289	-0-	-36	-0-	2286	3	3	9	N	3			146
11	2250 #	1835	-0-	-415	-0-	1831	3	4	9	N	4			150
12	2396 R	2396	-0-	-0-	-0-	2382	3	14	9	N	13			163
01	2325 #	2317	-0-	-8	-0-	2308	3	9	9	N	8			171
02	2175 #	2172	-0-	-3	-0-	2163	3	9	9	N	8	156 1		23
03	2387 #	2325	-0-	-62	-0-	2317	3	8	9	N	7			30

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	54	-0-	-39	-0-	3	1	51	3	N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	15	1	219	3	N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-
01	DLQ G-10		30	-0-	30	30	2	1	28	3	N	-0-					-0-
02	168	N	138	-0-	-30	-0-	10	1	128	3	N	-0-					-0-
*03	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	495	-0-	-63	-0-	61	1	434	3	Y	-0-					-0-
11	429	N	429	-0-	-0-	-0-	53	1	376	3	Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	71	1	505	3	Y	-0-					-0-
01	DLQ G-10		621	-0-	621	621	76	1	545	3	Y	-0-					-0-
02	1218	N	597	-0-	-621	-0-	72	1	525	3	Y	-0-					-0-
*03	666	N	666	-0-	-0-	-0-	81	1	585	3	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
01	DLQ G-10		63	-0-	63	63	5	1	58	3	N	-0-					-0-
02	127	N	64	-0-	-63	-0-	5	1	59	3	N	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	11	1	117	3	N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	10	1	112	3	N	-0-					-0-
01	DLQ G-10		136	-0-	136	136	11	1	125	3	N	-0-					-0-
02	275	N	139	-0-	-136	-0-	11	1	128	3	N	-0-					-0-
*03	145	N	145	-0-	-0-	-0-	11	1	134	3	N	-0-					-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	538	-0-	-51	-0-	67	1	471	3	Y	-0-					-0-
11	565	N	565	-0-	-0-	-0-	70	1	495	3	Y	-0-					-0-
12	608	N	608	-0-	-0-	-0-	75	1	533	3	Y	-0-					-0-
01	DLQ G-10		508	-0-	508	508	62	1	446	3	Y	-0-					-0-
02	1100	N	592	-0-	-508	-0-	71	1	521	3	Y	-0-					-0-
*03	574	N	574	-0-	-0-	-0-	70	1	504	3	Y	-0-					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
*03	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

10	111 N	111	-0-	-0-	-0-	22	1	88	3	N	1	1	1			1
						1	9									
11	112 N	112	-0-	-0-	-0-	29	1	83	3	N	-0-					1
12	63 N	63	-0-	-0-	-0-	16	1	47	3	N	-0-					1
01	DLQ G-10	53	-0-	53	53	11	1	42	3	N	-0-					1
02	104 N	51	-0-	-53	-0-	8	1	43	3	N	-0-					1
*03	58 N	58	-0-	-0-	-0-	10	1	47	3	N	1	1	1			1
						1	9									

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

10	248 N	209	-0-	-39	-0-	26	1	183	3	N	-0-					-0-
11	30 N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
12	277 N	277	-0-	-0-	-0-	34	1	243	3	N	-0-					-0-
01	223 N	223	-0-	-0-	-0-	27	1	196	3	N	-0-					-0-
02	222 N	222	-0-	-0-	-0-	27	1	195	3	N	-0-					-0-
*03	233 N	233	-0-	-0-	-0-	28	1	205	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

10	160 N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
11	140 N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					-0-
12	157 N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
01	159 N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-
02	163 N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
*03	152 N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	12	1	199	3	N	11					156
							12	9									
11	205	N	205	-0-	-0-	-0-	12	1	193	3	N	-0-					156
12	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-					156
01	198	N	198	-0-	-0-	-0-	11	1	172	3	N	14					170
							15	9									
02	195	N	195	-0-	-0-	-0-	11	1	161	3	N	21					191
							23	9									
*03	214	N	214	-0-	-0-	-0-	13	1	201	3	N	-0-					191

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

10	681	N	681	-0-	-0-	-0-	43	1	638	3	N	-0-					-0-
11	599	N	599	-0-	-0-	-0-	37	1	562	3	N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	45	1	659	3	N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	47	1	686	3	N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	40	1	563	3	N	-0-					-0-
*03	615	N	615	-0-	-0-	-0-	38	1	577	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

10	SWR 10	NO RPT	-0-	-0-	3414						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	3414						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	3414						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	3414						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	3414						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	3414						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

10	12	N	-0-	-0-	-12	-0-					N	10					187
11	0	N	-0-	-0-	-0-	-0-					N	2					189
12	0	N	-0-	-0-	-0-	-0-					N	-0-					189
01	121	N	121	-0-	-0-	-0-	7	1	104	3	N	9					198
							10	9									
02	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					198
*03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					198

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	330	-0-	330	10754	116	1	214	3	N	-0-					150
11	SWR	10	315	-0-	315	11069	112	1	203	3	N	-0-					150
12	SWR	10	217	-0-	217	11286	14	1	203	3	N	-0-					150
01	SWR	10	221	-0-	221	11507	14	1	207	3	N	-0-					150
02	SWR	10	199	-0-	199	11706	13	1	186	3	N	-0-					150
03	SWR	10	211	-0-	211	11917	13	1	198	3	N	-0-					25

WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

04	0		393	-0-	393	5928	102	1	291	3	N	-0-					10
05	0		386	-0-	386	6314	109	1	277	3	N	-0-					10
06	0		341	-0-	341	6655	104	1	237	3	N	-0-					10
07	0		365	-0-	365	7020	124	1	241	3	N	-0-					9
08	0		245	-0-	245	7265	45	1	200	3	N	-0-					9
09	0		281	-0-	281	7546	47	1	234	3	N	-0-					9
10	0		372	-0-	372	7918	119	1	253	3	N	-0-					9
11	0		353	-0-	353	8271	114	1	239	3	N	-0-					9
12	0		260	-0-	260	8531	17	1	243	3	N	-0-					9
01	0		262	-0-	262	8793	17	1	245	3	N	-0-					9
*02	9026	X	233	-0-	-8793	-0-	15	1	218	3	N	-0-					9
03	775	X	249	-0-	-526	-0-	16	1	233	3	N	-0-					9

MERIT ENERGY COMPANY 561136
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

10	677	N	677	-0-	-0-	-0-	52	1	625	2	N	-0-					3
11	668	N	668	-0-	-0-	-0-	49	1	619	2	N	-0-					3
12	745	N	745	-0-	-0-	-0-	49	1	696	2	N	-0-					3
01	682	N	510	-0-	-172	-0-	39	1	471	2	N	-0-					3
02	526	N	526	-0-	-0-	-0-	38	1	488	2	N	-0-					3
03	744	N	719	-0-	-25	-0-	53	1	666	2	N	-0-					3

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	625	-0-	-181	-0-	625	2			N	-0-					-0-
11	570	N	569	-0-	-1	-0-	569	2			N	-0-					-0-
12	775	N	599	-0-	-176	-0-	599	2			N	-0-					-0-
01	620	N	560	-0-	-60	-0-	560	2			N	-0-					-0-
02	551	N	536	-0-	-15	-0-	536	2			N	-0-					-0-
03	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	557	-0-	-497	-0-	554	3	3	9	N	3					121
11	960	X	432	-0-	-528	-0-	428	3	4	9	N	4					125
12	2220	X	2220	-0-	-0-	-0-	2178	3	42	9	N	38					163
01	896	X	896	-0-	-0-	-0-	873	3	23	9	N	21					184
02	696	X	662	-0-	-34	-0-	662	3			N	-0-					184
03	2232	X	1440	-0-	-792	-0-	1440	3			N	-0-					184

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
11	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
12	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	10	-0-	-21	-0-	10	3			N	-0-					-0-
11	14	#	5	-0-	-9	-0-	5	3			N	-0-					-0-
12	14	#	8	-0-	-6	-0-	8	3			N	-0-					-0-
01	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*03	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
11	750	N	599	-0-	-151	-0-	599	2			N	-0-					-0-
12	713	N	617	-0-	-96	-0-	617	2			N	-0-					-0-
01	620	N	611	-0-	-9	-0-	611	2			N	-0-					-0-
02	580	N	566	-0-	-14	-0-	566	2			N	-0-					-0-
*03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
01	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD OPERATING, LLC 881585
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2491	2491	-0-	-0-	7684	25	1	2466	2	N	-0-			28
11	3000 N	2064	-0-	-936	6748	20	1	2044	2	N	-0-			28
12	3100 N	2345	-0-	-755	5993	23	1	2322	2	N	-0-			28
01	3100 N	2630	-0-	-470	5523	26	1	2604	2	N	-0-			28
02	2900 N	2368	-0-	-532	4991	23	1	2345	2	N	-0-			28
*03	3100 N	2339	-0-	-761	4230	23	1	2316	2	N	-0-			28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

10	1450 N	1450	-0-	-0- B	-0-	1450	3			N	-0-			-0-
11	1388 N	1388	-0-	-0- B	-0-	1388	3			N	-0-			-0-
12	1432 N	1432	-0-	-0- B	-0-	1432	3			N	-0-			-0-
01	1408 N	1408	-0-	-0- B	-0-	1408	3			N	-0-			-0-
02	1342 N	1342	-0-	-0- B	-0-	1342	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	1426 N	1426	-0-	-0- B	-0-	1426	3			N	-0-			-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

10	878 N	878	-0-	-0- B	-0-	875	2	3	9	N	3			63
11	816 N	816	-0-	-0- B	-0-	815	2	1	9	N	1			64
12	837 N	793	-0-	-44 B	-0-	792	2	1	9	N	1			65
01	868 N	807	-0-	-61 B	-0-	807	2			N	-0-			65
02	803 N	803	-0-	-0- B	-0-	802	2	1	9	N	1			66
03/01 BALANCING DATE STATUS -> -0-														
*03	882 N	882	-0-	-0- B	-0-	880	2	2	9	N	2			68

J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			114
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			114
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			114
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			114
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			114
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 3 RRCID -> 116128 COMPL. DATE 04/04/1985 TOTAL DEPTH 5000 PERF. 4131 - 4134

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCGREGOR -3- WELL #: 5 RRCID -> 223582 COMPL. DATE 12/01/2006 TOTAL DEPTH 4280 PERF. 4083 - 4136

10	0 A	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 19114 10/01/2015

MCGREGOR -3- C WELL #: 4 RRCID -> 225133 COMPL. DATE 01/05/2007 TOTAL DEPTH 4317 PERF. 4141 - 4172

10	0 A	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 10/01/2015 - TO 7C 19114

MCGREGOR SX -3- WELL #: 7 RRCID -> 272223 COMPL. DATE 05/01/2007 TOTAL DEPTH 4322 PERF. 4056 - 4154

10	DELQ PR	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	-0-	-0-	-0-	-0-			N	-0-			-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 19114 11/12/2015

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

10	0 N	-0-	-0-	-0-	-0-			Y	177	176 1		20
11	146 N	146	-0-	-0-	-0-	116 2	30 9	Y	27	27 1		20
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			20
01	0 N	-0-	-0-	-0-	-0-			Y	-0-			20
02	145 N	-0-	-0-	-145	-0-			Y	-0-			20
03	0 N	-0-	-0-	-0-	-0-			Y	-0-			20

FORT MCKAVITT (PALO PINTO) //CONT.// 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
FREEDOM ENERGY, INC. 285084
SHEEN -A- WELL #: 3 RRCID -> 018878 COMPL. DATE 10/23/1961 TOTAL DEPTH 4225 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRTEX OPERATING COMPANY, INC. 886261
TISDALE, JOSEPHINE WELL #: 3 RRCID -> 256365 COMPL. DATE 03/25/2010 TOTAL DEPTH 4491 PERF. 3790 - 3810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/09/2015 - PLUGGED 12/09/15

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713 X	690	-0-	-23	-0-	657	2	33	9	N	30					120
11	690 X	646	-0-	-44	-0-	612	2	34	9	N	31					151
12	713 X	636	-0-	-77	-0-	603	2	33	9	N	30					181
01	713 X	639	-0-	-74	-0-	606	2	33	9	N	30	169	1			42
02	667 X	601	-0-	-66	-0-	575	2	26	9	N	24					66
03	682 X	642	-0-	-40	-0-	606	2	36	9	N	33					99

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147 N	147	-0-	-0-	-0-	41	1	106	2	N	-0-					42
11	80 N	80	-0-	-0-	-0-	14	1	66	2	N	-0-					42
12	93 N	76	-0-	-17	-0-	15	1	61	2	N	-0-					42
01	76 N	76	-0-	-0-	-0-	18	1	58	2	N	-0-					42
02	0 N	-0-	-0-	-0-	-0-					N	-0-					42
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	929 N	929	-0-	-0-	-0-	922	2	7	9	N	6					154
11	882 N	882	-0-	-0-	-0-	874	2	8	9	N	7					161
12	992 N	642	-0-	-350	-0-	635	2	7	9	N	6					167
01	930 N	743	-0-	-187	-0-	734	2	9	9	N	8					175
02	927 N	927	-0-	-0-	-0-	916	2	11	9	N	10					185
*03	965 N	965	-0-	-0-	-0-	956	2	9	9	N	8	168	1			25

FORTUNE (STRAWN 4550) 32253 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HOLT WELL #: 4 RRCID -> 256175 COMPL. DATE 05/03/2010 TOTAL DEPTH 4843 PERF. 4588 - 4596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	36614					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	36614					N	NO RPT					-0-
12	PRTL PLG	-0-	-0-	-0-	36614					N	-0-					-0-
01	PRTL PLG	NO RPT	-0-	-0-	36614					N	NO RPT					-0-
02	PRTL PLG	-0-	-0-	-0-	36614					N	-0-					-0-
03	PRTL PLG	NO RPT	-0-	-0-	36614					N	NO RPT					-0-

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2593	N	2593	-0-	-0-	-0-	2591	2	2	9	N	2	109	1	1	8	127
11	2023	N	2023	-0-	-0-	-0-	1987	2	36	9	N	33					160
12	2842	N	2842	-0-	-0-	-0-	2842	2			N	-0-					160
01	2805	N	2805	-0-	-0-	-0-	2755	2	50	9	N	45					205
*02	1769	N	1769	-0-	-0-	-0-	1756	2	13	9	N	12	183	1			34
*03	2668	N	2668	-0-	-0-	-0-	2625	2	43	9	N	39					73

XOG OPERATING LLC 945921
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	642	N	642	-0-	-0-	-0-	587	2	55	9	N	50					107
11	510	N	-0-	-0-	-510	-0-					N	1					108
12	806	N	168	-0-	-638	-0-	162	2	6	9	N	5					113
01	651	N	40	-0-	-611	-0-	40	2			N	-0-					113
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					113
03	155	N	44	-0-	-111	-0-	44	2			N	-0-					113

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1710	R	1710	-0-	-0-	-0-	1680	3	30	9	Y	27	23	1			21
11	1410	#	668	-0-	-742	-0-	667	3	1	9	Y	1	21	1			1
12	2480	#	972	-0-	-1508	-0-	970	3	2	9	Y	2	2	1			1
01	2480	#	847	-0-	-1633	-0-	846	3	1	9	Y	1	1	1			1
02	2320	#	485	-0-	-1835	-0-	485	3			Y	-0-	1	1			-0-
*03	2376	R	2376	-0-	-0-	-0-	2331	3	45	9	Y	41	28	1			13

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
SBJ OIL & GAS, LLC 884395
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
11	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
12	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
01	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
02	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
*03	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	2640		2640	-0-	-0-	-0-	2640	3			N	-0-					-0-
*10	2664	R	2664	-0-	-0-	-0-	2664	3			N	-0-					-0-
*11	1652	R	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
*12	726	R	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*01	554	R	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*02	937	R	937	-0-	-0-	-0-	937	3			N	-0-					-0-
*03	244	R	244	-0-	-0-	-0-	244	3			N	-0-					-0-

FRITZESS (ODOM LIME) 33050 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
ANDERSON, JAMES K. INC. 022275
CRAVER WELL #: 1 RRCID -> 110197 COMPL. DATE 03/01/1984 TOTAL DEPTH 5350 PERF. 5282 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PYOTE WELL SERVICE, LLC 684431
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
FORMATION RECOVERY LLC 276932
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	539	-0-	-19 B	-0-	538	2	1 9		N	1	1 8				-0-
11	510	N	507	-0-	-3 B	-0-	507	2			N	-0-					-0-
12	558	N	445	-0-	-113 B	-0-	445	2			N	-0-					-0-
01	527	N	341	-0-	-186 B	-0-	341	2			N	-0-					-0-
02	493	N	463	-0-	-30 B	-0-	463	2			N	-0-					-0-
*03	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	517	-0-	-41 B	-0-	517	2			N	-0-					-0-
11	840	N	833	-0-	-7 B	-0-	833	2			N	-0-					-0-
12	434	N	409	-0-	-25 B	-0-	409	2			N	-0-					-0-
01	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
02	812	N	482	-0-	-330 B	-0-	482	2			N	-0-					-0-
*03	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0- B	-0-	237	2	48	9	N	44	2	8			98
11	267	N	267	-0-	-0- B	-0-	225	2	42	9	N	38					136
12	248	N	196	-0-	-52 B	-0-	196	2			N	-0-					136
01	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					136
02	264	N	264	-0-	-0- B	-0-	221	2	43	9	N	39	2	8			173
*03	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					173

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1113	-0-	-313 B	-0-	1113	2			N	-0-					-0-
11	1080	N	969	-0-	-111 B	-0-	969	2			N	-0-					-0-
12	1302	N	924	-0-	-378 B	-0-	924	2			N	-0-					-0-
01	1116	N	704	-0-	-412 B	-0-	704	2			N	-0-					-0-
02	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-
*03	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	863	-0-	-284 B	-0-	863	3			N	-0-					73
11	840	N	712	-0-	-128 B	-0-	712	3			N	-0-					73
12	1147	N	589	-0-	-558 B	-0-	589	3			N	-0-					73
01	868	N	411	-0-	-457 B	-0-	411	3			N	-0-					73
02	696	N	603	-0-	-93 B	-0-	603	3			N	-0-					73
*03	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					73

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	2	2	8			-0-
*03	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	720	-0-	-86 B	-0-	720	2			N	-0-					-0-
11	870	N	589	-0-	-281 B	-0-	589	2			N	-0-					-0-
12	682	N	605	-0-	-77 B	-0-	605	2			N	-0-					-0-
01	713	N	531	-0-	-182 B	-0-	531	2			N	-0-					-0-
02	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
*03	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1283	-0-	-50 B	-0-	1283	2			N	-0-					-0-
11	1260	N	1233	-0-	-27 B	-0-	1232	2	1	9	N	1	1	8			-0-
12	1302	N	997	-0-	-305 B	-0-	997	2			N	-0-					-0-
01	1271	N	886	-0-	-385 B	-0-	884	2	2	9	N	2	2	8			-0-
02	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-
*03	1221	N	1221	-0-	-0- B	-0-	1221	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	112	-0-	-12 B	-0-	112	2			Y	-0-					-0-
11	120	N	108	-0-	-12 B	-0-	108	2			Y	-0-					-0-
12	124	N	105	-0-	-19 B	-0-	105	2			Y	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	2			Y	-0-					-0-
02	116	N	104	-0-	-12 B	-0-	104	2			Y	-0-					-0-
*03	113	N	113	-0-	-0- B	-0-	113	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1892	N	1892	-0-	-0- B	-0-	1892	2			N	-0-					133
11	1853	N	1853	-0-	-0- B	-0-	1853	2			N	-0-					133
12	1891	N	1623	-0-	-268 B	-0-	1623	2			N	-0-					133
01	1891	N	1606	-0-	-285 B	-0-	1606	2			N	-0-					133
02	1798	N	1781	-0-	-17 B	-0-	1781	2			N	-0-					133
*03	1779	N	1779	-0-	-0- B	-0-	1779	2			N	-0-					133

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2243	-0-	-175 B	-0-	2243	2			Y	-0-					-0-
11	2190	N	2075	-0-	-115 B	-0-	2075	2			Y	-0-					-0-
12	2325	N	1692	-0-	-633 B	-0-	1692	2			Y	-0-					-0-
01	2232	N	1223	-0-	-1009 B	-0-	1223	2			Y	-0-					-0-
02	2016	N	2016	-0-	-0- B	-0-	2016	2			Y	-0-					-0-
*03	2069	N	2069	-0-	-0- B	-0-	2069	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	775	-0-	-31 B	-0-	775	2			N	-0-					-0-
11	750	N	730	-0-	-20 B	-0-	730	2			N	-0-					-0-
12	775	N	649	-0-	-126 B	-0-	649	2			N	-0-					-0-
01	775	N	716	-0-	-59 B	-0-	716	2			N	-0-					-0-
02	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
*03	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	392	-0-	-42 B	-0-	391	2	1	9	N	1	1	8			-0-
11	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
12	372	N	320	-0-	-52 B	-0-	320	2			N	-0-					-0-
01	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
02	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
*03	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1451	-0-	-68 B	-0-	1437	2	14	9	N	13					233
11	1350	N	743	-0-	-607 B	-0-	699	2	44	9	N	40	240	1			33
12	1549	N	1549	-0-	-0- B	-0-	1549	2			N	-0-					33
01	1852	N	1852	-0-	-0- B	-0-	1852	2			N	-0-					33
02	1453	N	1453	-0-	-0- B	-0-	1453	2			N	-0-					33
03	1550	N	1420	-0-	-130 B	-0-	1420	2			N	-0-					33

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
11	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
12	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
01	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
02	174	N	163	-0-	-11 B	-0-	163	2			N	-0-					-0-
*03	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1925	-0-	-369 B	-0-	372	1	1552	2	N	1	1	8			-0-
							1	9									
11	2536	N	2536	-0-	-0- B	-0-	360	1	2176	2	N	-0-					-0-
12	2294	N	2223	-0-	-71 B	-0-	372	1	1851	2	N	-0-					-0-
01	1922	N	1743	-0-	-179 B	-0-	372	1	1371	2	N	-0-					-0-
02	2465	N	2420	-0-	-45 B	-0-	324	1	2096	2	N	-0-					-0-
*03	2488	N	2488	-0-	-0- B	-0-	324	1	2164	2	N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	828	-0-	-195 B	-0-	827	2	1	9	N	1	174	1			44
11	1066	N	1066	-0-	-0- B	-0-	1059	2	7	9	N	6					50
12	869	N	869	-0-	-0- B	-0-	865	2	4	9	N	4					54
01	837	N	782	-0-	-55 B	-0-	782	2			N	-0-					54
02	1044	N	821	-0-	-223 B	-0-	808	2	13	9	N	12	4	8			62
*03	891	N	891	-0-	-0- B	-0-	889	2	2	9	N	2					64

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2041	-0-	-5 B	-0-	2041	2			N	-0-					-0-
11	1920	N	1909	-0-	-11 B	-0-	1909	2			N	-0-					-0-
12	2108	N	1811	-0-	-297 B	-0-	1811	2			N	-0-					-0-
01	2104	N	2104	-0-	-0- B	-0-	2104	2			N	-0-					-0-
02	1923	N	1923	-0-	-0- B	-0-	1923	2			N	-0-					-0-
*03	2069	N	2069	-0-	-0- B	-0-	2069	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2442	-0-	-286 B	-17908	2442	2			N	-0-					138
11	2340	N	2427	-0-	87 B	-17821	2427	2			N	-0-	123	1			15
12	2821	N	1896	-0-	-925 B	-17821	1896	2			N	-0-					15
01	2449	N	2161	-0-	-288 B	-17821	2161	2			N	-0-					15
02	2349	N	2647	-0-	298 B	-17523	2647	2			N	-0-					15
03	1891	N	2537	-0-	646 B	-16877	2537	2			N	-0-					15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	915	-0-	-77 B	-0-	915	2			N	-0-					-0-
11	870	N	861	-0-	-9 B	-0-	861	2			N	-0-					-0-
12	961	N	861	-0-	-100 B	-0-	859	2	2	9	N	2	2	8			-0-
01	930	N	850	-0-	-80 B	-0-	850	2			N	-0-					-0-
02	841	N	794	-0-	-47 B	-0-	794	2			N	-0-					-0-
*03	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1052	-0-	-95 B	-0-	139	1	912	2	N	1	1	8			-0-
							1	9									
11	1050	N	1018	-0-	-32 B	-0-	135	1	883	2	N	-0-					-0-
12	1085	N	899	-0-	-186 B	-0-	139	1	760	2	N	-0-					-0-
01	1054	N	74	-0-	-980 B	-0-	74	2			N	-0-					-0-
02	986	N	-0-	-0-	-986 B	-0-					N	-0-					-0-
03	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2248	N	2248	-0-	-0- B	-0-	2248	2			N	-0-					-0-
11	2730	N	1892	-0-	-838 B	-0-	1892	2			N	-0-					-0-
12	2325	N	1828	-0-	-497 B	-0-	1828	2			N	-0-					-0-
01	2263	N	1606	-0-	-657 B	-0-	1606	2			N	-0-					-0-
02	1827	N	1401	-0-	-426 B	-0-	1401	2			N	-0-					-0-
03	1829	N	1414	-0-	-415 B	-0-	1414	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					17
11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					17
12	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					17
01	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					17
02	58	N	44	-0-	-14 B	-0-	44	2			N	-0-					17
*03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					17

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2089	N	2089	-0-	-0- B	-0-	2088	2	1	9	N	1	1	8			89
11	2009	N	2009	-0-	-0- B	-0-	22	1	1987	2	N	-0-					89
12	2108	N	1763	-0-	-345 B	-0-	1763	2			N	-0-					89
01	2077	N	1637	-0-	-440 B	-0-	1637	2			N	-0-					89
02	1943	N	1767	-0-	-176 B	-0-	1767	2			N	-0-					89
*03	1910	N	1910	-0-	-0- B	-0-	1910	2			N	-0-					89

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
11	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	341	N	10	-0-	-331 B	-0-	10	2			N	-0-					-0-
02	145	N	78	-0-	-67 B	-0-	78	2			N	-0-					-0-
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	747	-0-	-28 B	-0-	746	2	1	9	N	1	1	8			-0-
11	660	N	644	-0-	-16 B	-0-	644	2			N	-0-					-0-
12	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
01	744	N	705	-0-	-39 B	-0-	705	2			N	-0-					-0-
02	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
03	713	N	686	-0-	-27 B	-0-	686	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1545	N	1545	-0-	-0- B	-0-	1545	2			N	-0-					-0-
11	1470	N	1228	-0-	-242 B	-0-	1228	2			N	-0-					-0-
12	1550	N	1220	-0-	-330 B	-0-	1220	2			N	-0-					-0-
01	1550	N	1088	-0-	-462 B	-0-	1088	2			N	-0-					-0-
02	1424	N	1424	-0-	-0- B	-0-	1424	2			N	-0-					-0-
*03	1424	N	1424	-0-	-0- B	-0-	1424	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1419	-0-	-286 B	-0-	1419	2			N	-0-					-0-
11	1350	N	1254	-0-	-96 B	-0-	1254	2			N	-0-					-0-
12	1550	N	987	-0-	-563 B	-0-	987	2			N	-0-					-0-
01	1426	N	1164	-0-	-262 B	-0-	1164	2			N	-0-					-0-
02	1675	N	1675	-0-	-0- B	-0-	1675	2			N	-0-					-0-
*03	1538	N	1538	-0-	-0- B	-0-	1538	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1551	N	1551	-0-	-0- B	-0-	1551	2			N	-0-					-0-
11	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-
12	1519	N	837	-0-	-682 B	-0-	837	2			N	-0-					-0-
01	1550	N	619	-0-	-931 B	-0-	619	2			N	-0-					-0-
02	1421	N	1143	-0-	-278 B	-0-	1143	2			N	-0-					-0-
*03	1287	N	1287	-0-	-0- B	-0-	1287	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1717	N	1717	-0-	-0- B	-0-	1717	2			N	-0-					-0-
11	1770	N	1597	-0-	-173 B	-0-	1597	2			N	-0-					-0-
12	1829	N	1432	-0-	-397 B	-0-	1432	2			N	-0-					-0-
01	1705	N	1491	-0-	-214 B	-0-	1491	2			N	-0-					-0-
02	1537	N	1430	-0-	-107 B	-0-	1430	2			N	-0-					-0-
*03	1629	N	1629	-0-	-0- B	-0-	1629	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	24	-0-	-38 B	-0-	24	2			N	-0-					-0-
11	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
12	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
02	29	N	23	-0-	-6 B	-0-	23	2			N	-0-					-0-
03	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1133	-0-	-45 B	-0-	1133	2			N	-0-					-0-
11	1050	N	1039	-0-	-11 B	-0-	1039	2			N	-0-					-0-
12	1147	N	965	-0-	-182 B	-0-	965	2			N	-0-					-0-
01	1147	N	1052	-0-	-95 B	-0-	1052	2			N	-0-					-0-
02	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
*03	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1341	-0-	-209 B	-0-	1340	2	1	9	N	1	1	8			-0-
11	1350	N	1263	-0-	-87 B	-0-	1263	2			N	-0-					-0-
12	1426	N	1171	-0-	-255 B	-0-	1156	2	15	9	N	14	14	8			-0-
01	1333	N	1315	-0-	-18 B	-0-	1315	2			N	-0-					-0-
02	1334	N	1334	-0-	-0- B	-0-	1334	2			N	-0-					-0-
*03	1398	N	1398	-0-	-0- B	-0-	1398	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1776	-0-	-115 B	-0-	1776	2			N	-0-					-0-
11	1740	N	1664	-0-	-76 B	-0-	1664	2			N	-0-					-0-
12	1798	N	1590	-0-	-208 B	-0-	1590	2			N	-0-					-0-
01	1767	N	1753	-0-	-14 B	-0-	1753	2			N	-0-					-0-
02	1637	N	1637	-0-	-0- B	-0-	1637	2			N	-0-					-0-
*03	1716	N	1716	-0-	-0- B	-0-	1716	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
11	660	N	409	-0-	-251 B	-0-	409	2			N	-0-					-0-
12	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
01	434	N	265	-0-	-169 B	-0-	265	2			N	-0-					-0-
02	406	N	206	-0-	-200 B	-0-	206	2			N	-0-					-0-
*03	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1541	-0-	-133 B	-0-	1541	2			N	-0-					99
11	1641	N	1641	-0-	-0- B	-0-	1641	2			N	-0-					99
12	1705	N	1529	-0-	-176 B	-0-	1529	2			N	-0-					99
01	1550	N	1331	-0-	-219 B	-0-	1331	2			N	-0-					99
02	1595	N	1503	-0-	-92 B	-0-	1503	2			N	-0-					99
*03	1576	N	1576	-0-	-0- B	-0-	1576	2			N	-0-					99

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	485	-0-	-73 B	-0-	485	2			N	-0-					-0-
11	480	N	465	-0-	-15 B	-0-	465	2			N	-0-					-0-
12	496	N	442	-0-	-54 B	-0-	442	2			N	-0-					-0-
01	496	N	486	-0-	-10 B	-0-	486	2			N	-0-					-0-
02	464	N	425	-0-	-39 B	-0-	425	2			N	-0-					-0-
*03	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	465	-0-	-31 B	-0-	465	2			N	-0-					-0-
11	450	N	442	-0-	-8 B	-0-	442	2			N	-0-					-0-
12	496	N	392	-0-	-104 B	-0-	392	2			N	-0-					-0-
01	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-
02	435	N	433	-0-	-2 B	-0-	433	2			N	-0-					-0-
*03	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	370	-0-	-33 B	-0-	370	2			N	-0-					-0-
11	360	N	352	-0-	-8 B	-0-	352	2			N	-0-					-0-
12	372	N	316	-0-	-56 B	-0-	316	2			N	-0-					-0-
01	372	N	334	-0-	-38 B	-0-	334	2			N	-0-					-0-
02	348	N	333	-0-	-15 B	-0-	333	2			N	-0-					-0-
*03	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1361	N	1361	-0-	-0- B	-0-	1361	2			N	-0-					-0-
11	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
12	1288	N	1288	-0-	-0- B	-0-	1288	2			N	-0-					-0-
01	992	N	882	-0-	-110 B	-0-	882	2			N	-0-					-0-
02	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
*03	1377	N	1377	-0-	-0- B	-0-	1377	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	617	-0-	-3 B	-0-	617	2			N	-0-					-0-
11	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
12	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
01	620	N	595	-0-	-25 B	-0-	595	2			N	-0-					-0-
02	551	N	541	-0-	-10 B	-0-	541	2			N	-0-					-0-
03	589	N	586	-0-	-3 B	-0-	586	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1097	-0-	-81 B	-0-	1097	2			N	-0-					-0-
11	1050	N	1022	-0-	-28 B	-0-	1022	2			N	-0-					-0-
12	1147	N	899	-0-	-248 B	-0-	899	2			N	-0-					-0-
01	1085	N	985	-0-	-100 B	-0-	983	2	2	9	N	2	2	8			-0-
02	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
*03	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	713	-0-	-124 B	-0-	713	2			N	-0-					-0-
11	720	N	685	-0-	-35 B	-0-	685	2			N	-0-					-0-
12	744	N	640	-0-	-104 B	-0-	640	2			N	-0-					-0-
01	713	N	465	-0-	-248 B	-0-	465	2			N	-0-					-0-
02	667	N	388	-0-	-279 B	-0-	388	2			N	-0-					-0-
03	651	N	444	-0-	-207 B	-0-	444	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
11	450	N	314	-0-	-136 B	-0-	314	2			N	-0-					-0-
12	434	N	290	-0-	-144 B	-0-	290	2			N	-0-					-0-
01	372	N	277	-0-	-95 B	-0-	277	2			N	-0-					-0-
02	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
*03	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
11	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
01	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
02	377	N	313	-0-	-64 B	-0-	313	2			N	-0-					-0-
03	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
11	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
12	775	N	677	-0-	-98 B	-0-	677	2			N	-0-					-0-
01	775	N	698	-0-	-77 B	-0-	698	2			N	-0-					-0-
02	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
*03	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1191	-0-	-204 B	-0-	1191	2			N	-0-					-0-
11	1200	N	1113	-0-	-87 B	-0-	1113	2			N	-0-					-0-
12	1240	N	1021	-0-	-219 B	-0-	1021	2			N	-0-					-0-
01	1178	N	1091	-0-	-87 B	-0-	1091	2			N	-0-					-0-
02	1073	N	1045	-0-	-28 B	-0-	1045	2			N	-0-					-0-
*03	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1375	-0-	-51 B	-0-	1375	2			N	-0-					-0-
11	1290	N	1251	-0-	-39 B	-0-	1251	2			N	-0-					-0-
12	1457	N	1265	-0-	-192 B	-0-	1265	2			N	-0-					-0-
01	1364	N	1322	-0-	-42 B	-0-	1322	2			N	-0-					-0-
02	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-					-0-
*03	1275	N	1275	-0-	-0- B	-0-	1275	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	1	1	8			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2011	-0-	-97 B	-0-	2011	2			N	-0-					-0-
11	2010	N	1848	-0-	-162 B	-0-	1848	2			N	-0-					-0-
12	2108	N	1719	-0-	-389 B	-0-	1719	2			N	-0-					-0-
01	2015	N	1568	-0-	-447 B	-0-	1566	2	2	9	N	2	2	8			-0-
02	1798	N	1553	-0-	-245 B	-0-	1553	2			N	-0-					-0-
03	1705	N	1683	-0-	-22 B	-0-	1683	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
11	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-
12	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
03	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3529	X	3529	-0-	-0- B	-0-	3529	2			N	-0-					44
11	3433	X	3433	-0-	-0- B	-0-	3433	2			N	-0-					44
12	3410	X	3046	-0-	-364 B	-0-	3046	2			N	-0-					44
01	3410	X	3152	-0-	-258 B	-0-	3151	2	1	9	N	1	1	8			44
02	3190	X	3141	-0-	-49 B	-0-	3141	2			N	-0-					44
03	3410	X	3260	-0-	-150 B	-0-	3260	2			N	-0-					44

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	423	-0-	-104 B	-0-	423	2			N	-0-					-0-
11	480	N	407	-0-	-73 B	-0-	407	2			N	-0-					-0-
12	434	N	423	-0-	-11 B	-0-	423	2			N	-0-					-0-
01	434	N	415	-0-	-19 B	-0-	415	2			N	-0-					-0-
02	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
*03	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2047	N	2047	-0-	-0- B	-0-	2047	2			N	-0-					-0-
11	2233	N	2233	-0-	-0- B	-0-	2233	2			N	-0-					-0-
12	2207	N	2207	-0-	-0- B	-0-	2207	2			N	-0-					-0-
01	2189	N	2189	-0-	-0- B	-0-	2189	2			N	-0-					-0-
02	2198	N	2198	-0-	-0- B	-0-	2198	2			N	-0-					-0-
*03	2229	N	2229	-0-	-0- B	-0-	2229	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1336	-0-	-214 B	-0-	1336	2			N	-0-					-0-
11	1350	N	1170	-0-	-180 B	-0-	1170	2			N	-0-					-0-
12	1426	N	997	-0-	-429 B	-0-	997	2			N	-0-					-0-
01	1333	N	952	-0-	-381 B	-0-	950	2	2	9	N	2	2	8			-0-
02	1131	N	709	-0-	-422 B	-0-	709	2			N	-0-					-0-
*03	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
12	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
01	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
02	232	N	223	-0-	-9 B	-0-	223	2			N	-0-					-0-
03	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	541	-0-	-79 B	-0-	541	2			N	-0-					-0-
11	540	N	493	-0-	-47 B	-0-	493	2			N	-0-					-0-
12	589	N	440	-0-	-149 B	-0-	440	2			N	-0-					-0-
01	527	N	471	-0-	-56 B	-0-	471	2			N	-0-					-0-
02	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
03	434	N	286	-0-	-148 B	-0-	286	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1195	-0-	-107 B	-0-	1195	2			N	-0-					-0-
11	1200	N	1109	-0-	-91 B	-0-	1109	2			N	-0-					-0-
12	1240	N	957	-0-	-283 B	-0-	957	2			N	-0-					-0-
01	1209	N	1147	-0-	-62 B	-0-	1145	2	2	9	N	2	2	8			-0-
02	1073	N	1046	-0-	-27 B	-0-	1046	2			N	-0-					-0-
*03	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	645	-0-	-99 B	-0-	645	2			N	-0-					-0-
11	690	N	591	-0-	-99 B	-0-	591	2			N	-0-					-0-
12	713	N	508	-0-	-205 B	-0-	506	2	2	9	N	2	2	8			-0-
01	651	N	522	-0-	-129 B	-0-	520	2	2	9	N	2	2	8			-0-
02	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
*03	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	795	-0-	-42 B	-0-	795	3			N	-0-					-0-
11	780	N	626	-0-	-154 B	-0-	626	3			N	-0-					-0-
12	837	N	552	-0-	-285 B	-0-	552	3			N	-0-					-0-
01	806	N	533	-0-	-273 B	-0-	533	3			N	-0-					-0-
02	609	N	602	-0-	-7 B	-0-	602	3			N	-0-					-0-
*03	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1380	-0-	-170 B	-0-	1379	2	1	9	N	1	1	8			-0-
11	1351	N	1351	-0-	-0- B	-0-	1351	2			N	-0-					-0-
12	1457	N	1164	-0-	-293 B	-0-	1164	2			N	-0-					-0-
01	1395	N	1326	-0-	-69 B	-0-	1326	2			N	-0-					-0-
02	1319	N	1319	-0-	-0- B	-0-	1319	2			N	-0-					-0-
*03	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
11	660	N	405	-0-	-255 B	-0-	405	2			N	-0-					-0-
12	806	N	469	-0-	-337 B	-0-	469	2			N	-0-					-0-
01	744	N	556	-0-	-188 B	-0-	556	2			N	-0-					-0-
02	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
*03	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
11	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
12	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
01	713	N	368	-0-	-345 B	-0-	368	3			N	-0-					-0-
02	435	N	355	-0-	-80 B	-0-	355	3			N	-0-					-0-
*03	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2343	N	2343	-0-	-0- B	-0-	2342	2	1	9	N	1	1	8			29
11	2107	N	2107	-0-	-0- B	-0-	2107	2			N	-0-					29
12	2048	N	2048	-0-	-0- B	-0-	2048	2			N	-0-					29
01	1705	N	1102	-0-	-603 B	-0-	1102	2			N	-0-					29
02	2196	N	2196	-0-	-0- B	-0-	2194	2	2	9	N	2	2	8			29
*03	2180	N	2180	-0-	-0- B	-0-	2180	2			N	-0-					29

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1504	N	1504	-0-	-0- B	-0-	1504	2			N	-0-					-0-
11	1375	N	1375	-0-	-0- B	-0-	1375	2			N	-0-					-0-
12	1550	N	1211	-0-	-339 B	-0-	1211	2			N	-0-					-0-
01	1519	N	1153	-0-	-366 B	-0-	1153	2			N	-0-					-0-
02	1334	N	1263	-0-	-71 B	-0-	1263	2			N	-0-					-0-
03	1209	N	1202	-0-	-7 B	-0-	1202	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	970	-0-	-115 B	-0-	22	1	947	2	N	1	1	8			-0-
							1	9									
11	930	N	908	-0-	-22 B	-0-	22	1	886	2	N	-0-					-0-
12	1023	N	737	-0-	-286 B	-0-	22	1	715	2	N	-0-					-0-
01	961	N	867	-0-	-94 B	-0-	22	1	845	2	N	-0-					-0-
02	870	N	723	-0-	-147 B	-0-	723	2			N	-0-					-0-
03	744	N	716	-0-	-28 B	-0-	716	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
12	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
*03	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1724	-0-	-12 B	-0-	1724	2			N	-0-					30
11	1647	N	1647	-0-	-0- B	-0-	1647	2			N	-0-					30
12	1736	N	1343	-0-	-393 B	-0-	1343	2			N	-0-					30
01	1736	N	1355	-0-	-381 B	-0-	1355	2			N	-0-					30
02	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					30
*03	1631	N	1631	-0-	-0- B	-0-	1631	2			N	-0-					30

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	133	-0-	-53 B	-0-	133	2			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	155	N	116	-0-	-39 B	-0-	116	2			N	-0-					-0-
01	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
02	145	N	94	-0-	-51 B	-0-	94	2			N	-0-					-0-
03	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2354	-0-	-281 B	-0-	2354	2			N	-0-					-0-
11	2250	N	2233	-0-	-17 B	-0-	2233	2			N	-0-					-0-
12	2449	N	1858	-0-	-591 B	-0-	1858	2			N	-0-					-0-
01	2356	N	2151	-0-	-205 B	-0-	2151	2			N	-0-					-0-
02	2265	N	2265	-0-	-0- B	-0-	2265	2			N	-0-					-0-
*03	2297	N	2297	-0-	-0- B	-0-	2297	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	336	-0-	-5 B	-0-	335	2	1	9	N	1	1	8			-0-
11	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-
12	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
01	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
02	319	N	315	-0-	-4 B	-0-	315	2			N	-0-					-0-
03	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	356	-0-	-47 B	-0-	356	2			N	-0-					-0-
11	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
12	372	N	321	-0-	-51 B	-0-	321	2			N	-0-					-0-
01	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
02	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
*03	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	739	-0-	-36 B	-0-	739	2			N	-0-					-0-
11	720	N	714	-0-	-6 B	-0-	714	2			N	-0-					-0-
12	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
01	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
02	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
03	775	N	712	-0-	-63 B	-0-	712	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	762	-0-	-75 B	-65711	762	2			N	-0-					-0-
11	750	N	720	-0-	-30 B	-65711	720	2			N	-0-					-0-
12	806	N	696	-0-	-110 B	-65711	696	2			N	-0-					-0-
01	775	N	795	-0-	20 B	-65691	795	2			N	-0-					-0-
02	696	N	649	-0-	-47 B	-65691	649	2			N	-0-					-0-
03	682	N	712	-0-	30 B	-65661	712	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
11	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
12	713	N	249	-0-	-464 B	-0-	249	2			N	-0-					-0-
01	558	N	285	-0-	-273 B	-0-	285	2			N	-0-					-0-
02	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
03	248	N	195	-0-	-53 B	-0-	195	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2306	-0-	-112 B	-0-	2306	2			N	-0-					64
11	2160	N	1826	-0-	-334 B	-0-	1826	2			N	-0-					64
12	2356	N	1898	-0-	-458 B	-0-	1898	2			N	-0-					64
01	2294	N	1819	-0-	-475 B	-0-	1817	2	2	9	N	2	2	8			64
02	2232	N	2232	-0-	-0- B	-0-	2232	2			N	-0-					64
*03	2237	N	2237	-0-	-0- B	-0-	2237	2			N	-0-					64

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					50
11	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					50
12	186	N	127	-0-	-59 B	-0-	127	2			N	-0-					50
01	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					50
02	174	N	165	-0-	-9 B	-0-	165	2			N	-0-					50
*03	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					50

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1025	-0-	-153 B	-0-	1025	2			N	-0-					-0-
11	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
12	1240	N	887	-0-	-353 B	-0-	887	2			N	-0-					-0-
01	1023	N	747	-0-	-276 B	-0-	747	2			N	-0-					-0-
02	1102	N	937	-0-	-165 B	-0-	937	2			N	-0-					-0-
*03	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	273	-0-	-6 B	-0-	273	2			N	-0-					-0-
11	270	N	261	-0-	-9 B	-0-	261	2			N	-0-					-0-
12	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
01	279	N	192	-0-	-87 B	-0-	192	2			N	-0-					-0-
02	261	N	77	-0-	-184 B	-0-	76	2	1	9	N	1	1	8			-0-
03	248	N	169	-0-	-79 B	-0-	169	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	735	-0-	-133 B	-0-	735	2			N	-0-					-0-
11	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-
12	837	N	656	-0-	-181 B	-0-	656	2			N	-0-					-0-
01	744	N	646	-0-	-98 B	-0-	646	2			N	-0-					-0-
02	812	N	768	-0-	-44 B	-0-	768	2			N	-0-					-0-
*03	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	891	-0-	-70 B	-0-	883	2	8	9	N	7	1	8			187
11	909	N	909	-0-	-0- B	-0-	857	2	52	9	N	47	177	1			57
12	930	N	796	-0-	-134 B	-0-	785	2	11	9	N	10					67
01	936	N	936	-0-	-0- B	-0-	906	2	30	9	N	27	2	8			92
02	916	N	916	-0-	-0- B	-0-	885	2	31	9	N	28					120
*03	837	N	837	-0-	-0- B	-0-	803	2	34	9	N	31					151

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
11	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
12	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
01	279	N	100	-0-	-179 B	-0-	100	2			N	-0-					-0-
02	377	N	365	-0-	-12 B	-0-	365	2			N	-0-					-0-
03	372	N	224	-0-	-148 B	-0-	224	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	214	-0-	-34 B	-0-	214	2			N	-0-					-0-
11	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-
12	186	N	132	-0-	-54 B	-0-	132	2			N	-0-					-0-
01	217	N	138	-0-	-79 B	-0-	136	2	2	9	N	2	2	8			-0-
02	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
*03	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2900	-0-	-200 B	-0-	2900	2			N	-0-					-0-
11	3000	X	2789	-0-	-211 B	-0-	2789	2			N	-0-					-0-
12	3100	X	2510	-0-	-590 B	-0-	2510	2			N	-0-					-0-
01	2976	X	2445	-0-	-531 B	-0-	2443	2	2	9	N	2	2	8			-0-
02	2755	X	2637	-0-	-118 B	-0-	2637	2			N	-0-					-0-
03	2914	X	2777	-0-	-137 B	-0-	2777	2			N	-0-					-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					52
11	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					52
12	248	N	231	-0-	-17 B	-0-	231	2			N	-0-					52
01	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					52
02	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					52
*03	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					52

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1403	-0-	-333 B	-0-	1403	2			N	-0-					-0-
11	1470	N	1301	-0-	-169 B	-0-	1301	2			N	-0-					-0-
12	1395	N	1057	-0-	-338 B	-0-	1057	2			N	-0-					-0-
01	1395	N	1125	-0-	-270 B	-0-	1125	2			N	-0-					-0-
02	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					-0-
*03	1299	N	1299	-0-	-0- B	-0-	1299	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1897	-0-	-180 B	-0-	1897	2			N	-0-					104
11	1811	N	1811	-0-	-0- B	-0-	1811	2			N	-0-					104
12	2015	N	1468	-0-	-547 B	-0-	1468	2			N	-0-					104
01	1891	N	1842	-0-	-49 B	-0-	1842	2			N	-0-					104
02	1764	N	1764	-0-	-0- B	-0-	1764	2			N	-0-					104
*03	1854	N	1854	-0-	-0- B	-0-	1854	2			N	-0-					104

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2013	-0-	-281 B	-0-	2013	2			N	-0-					-0-
11	1935	N	1935	-0-	-0- B	-0-	1935	2			N	-0-					-0-
12	2015	N	1782	-0-	-233 B	-0-	1780	2	2	9	N	2	2	8			-0-
01	2015	N	1981	-0-	-34 B	-0-	1981	2			N	-0-					-0-
02	1885	N	1884	-0-	-1 B	-0-	1884	2			N	-0-					-0-
*03	2004	N	2004	-0-	-0- B	-0-	2004	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	989	-0-	-158 B	-0-	988	2	1	9	N	1	1	8			-0-
11	930	N	765	-0-	-165 B	-0-	765	2			N	-0-					-0-
12	1023	N	692	-0-	-331 B	-0-	692	2			N	-0-					-0-
01	992	N	815	-0-	-177 B	-0-	815	2			N	-0-					-0-
02	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
*03	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	270	-0-	-71 B	-0-	270	2			N	-0-					-0-
11	300	N	256	-0-	-44 B	-0-	256	2			N	-0-					-0-
12	310	N	246	-0-	-64 B	-0-	246	2			N	-0-					-0-
01	279	N	234	-0-	-45 B	-0-	234	2			N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
*03	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	597	-0-	-178 B	-0-	596	2	1	9	N	1	1	8			84
11	660	N	651	-0-	-9 B	-0-	651	2			N	-0-					84
12	651	N	619	-0-	-32 B	-0-	619	2			N	-0-					84
01	589	N	500	-0-	-89 B	-0-	500	2			N	-0-					84
02	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					84
*03	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					84

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2606	-0-	-122 B	-0-	2606	2			N	-0-					-0-
11	2490	N	2409	-0-	-81 B	-0-	2409	2			N	-0-					-0-
12	2418	N	2039	-0-	-379 B	-0-	2039	2			N	-0-					-0-
01	2604	N	2391	-0-	-213 B	-0-	2391	2			N	-0-					-0-
02	2383	N	2383	-0-	-0- B	-0-	2383	2			N	-0-					-0-
*03	2446	N	2446	-0-	-0- B	-0-	2446	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1660	N	1660	-0-	-0- B	-0-	1660	2			N	-0-					-0-
11	1620	N	1592	-0-	-28 B	-0-	1592	2			N	-0-					-0-
12	1736	N	1596	-0-	-140 B	-0-	1596	2			N	-0-					-0-
01	1674	N	1497	-0-	-177 B	-0-	1497	2			N	-0-					-0-
02	1548	N	1548	-0-	-0- B	-0-	1540	2	8	9	N	7	7	8			-0-
*03	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1164	-0-	-76 B	-0-	1164	2			N	-0-					-0-
11	1110	N	1102	-0-	-8 B	-0-	1102	2			N	-0-					-0-
12	1209	N	995	-0-	-214 B	-0-	995	2			N	-0-					-0-
01	1178	N	1068	-0-	-110 B	-0-	1068	2			N	-0-					-0-
02	1073	N	1061	-0-	-12 B	-0-	1061	2			N	-0-					-0-
*03	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2774	-0-	-171 B	-0-	2774	2			N	-0-					-0-
11	2640	N	2610	-0-	-30 B	-0-	2610	2			N	-0-					-0-
12	2945	N	2533	-0-	-412 B	-0-	2533	2			N	-0-					-0-
01	2759	N	2530	-0-	-229 B	-0-	2530	2			N	-0-					-0-
02	2523	N	2477	-0-	-46 B	-0-	2477	2			N	-0-					-0-
*03	2568	N	2568	-0-	-0- B	-0-	2568	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1235	-0-	-222 B	-0-	22	1	1211	2	N	2	2	8			-0-
							2	9									
11	1230	N	1144	-0-	-86 B	-0-	1144	2			N	-0-					-0-
12	1333	N	1072	-0-	-261 B	-0-	22	1	1050	2	N	-0-					-0-
01	1240	N	1065	-0-	-175 B	-0-	22	1	1043	2	N	-0-					-0-
02	1102	N	1026	-0-	-76 B	-0-	27	1	999	2	N	-0-					-0-
03	1085	N	1052	-0-	-33 B	-0-	27	1	1025	2	N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3042	-0-	-58 B	-0-	3041	2	1	9	N	1	1	8			241
11	3000	X	2896	-0-	-104 B	-0-	2896	2			N	-0-					241
12	3100	X	2848	-0-	-252 B	-0-	2848	2			N	-0-					241
01	3100	X	2970	-0-	-130 B	-0-	2970	2			N	-0-					241
02	2900	X	2715	-0-	-185 B	-0-	2695	2	20	9	N	18					259
03	3038	X	2856	-0-	-182 B	-0-	2856	2			N	-0-					259

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	449	-0-	-47 B	-0-	449	2			N	-0-					-0-
11	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
12	465	N	407	-0-	-58 B	-0-	407	2			N	-0-					-0-
01	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
02	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
*03	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1614	-0-	-122 B	-0-	1614	2			N	-0-					-0-
11	1530	N	1460	-0-	-70 B	-0-	1460	2			N	-0-					-0-
12	1663	N	1663	-0-	-0- B	-0-	1663	2			N	-0-					-0-
01	1707	N	1707	-0-	-0- B	-0-	1705	2	2	9	N	2	2	8			-0-
02	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					-0-
03	1674	N	1551	-0-	-123 B	-0-	1551	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1967	-0-	-79	B	-0-	1967	2			N	-0-					-0-
11	1890	N	1665	-0-	-225	B	-0-	1665	2			N	-0-					-0-
12	2100	N	2100	-0-	-0-	B	-0-	2100	2			N	-0-					-0-
01	2001	N	2001	-0-	-0-	B	-0-	2001	2			N	-0-					-0-
02	1929	N	1929	-0-	-0-	B	-0-	1927	2	2	9	N	2	2	8			-0-
03	2108	N	2002	-0-	-106	B	-0-	2002	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	567	-0-	-270	B	-0-	567	2			N	-0-					-0-
11	623	N	623	-0-	-0-	B	-0-	623	2			N	-0-					-0-
12	883	N	883	-0-	-0-	B	-0-	883	2			N	-0-					-0-
01	558	N	439	-0-	-119	B	-0-	439	2			N	-0-					-0-
02	642	N	642	-0-	-0-	B	-0-	642	2			N	-0-					-0-
03	868	N	410	-0-	-458	B	-0-	410	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
11	300	N	263	-0-	-37	B	-0-	263	2			N	-0-					-0-
12	310	N	240	-0-	-70	B	-0-	240	2			N	-0-					-0-
01	310	N	291	-0-	-19	B	-0-	291	2			N	-0-					-0-
02	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
*03	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	347	-0-	-118	B	-0-	347	2			N	-0-					-0-
11	390	N	290	-0-	-100	B	-0-	290	2			N	-0-					-0-
12	403	N	308	-0-	-95	B	-0-	308	2			N	-0-					-0-
01	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					-0-
02	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
*03	425	N	425	-0-	-0-	B	-0-	425	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	183	-0-	-127	B	-0-	183	3			N	-0-					44
11	240	N	114	-0-	-126	B	-0-	114	3			N	-0-					44
12	248	N	94	-0-	-154	B	-0-	94	3			N	-0-					44
01	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					44
02	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					44
*03	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					44

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1264	-0-	-162	B	-0-	1264	2			N	-0-					-0-
11	1230	N	1199	-0-	-31	B	-0-	1199	2			N	-0-					-0-
12	1302	N	1071	-0-	-231	B	-0-	1071	2			N	-0-					-0-
01	1304	N	1304	-0-	-0-	B	-0-	1304	2			N	-0-					-0-
02	1201	N	1201	-0-	-0-	B	-0-	1201	2			N	-0-					-0-
*03	1234	N	1234	-0-	-0-	B	-0-	1234	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
11	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
12	186	N	150	-0-	-36 B	-0-	137	2	13	9	N	12	12	8			-0-
01	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
02	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
*03	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1375	-0-	-82 B	-0-	1375	2			N	-0-					52
11	1320	N	1312	-0-	-8 B	-0-	1312	2			N	-0-					52
12	1426	N	1267	-0-	-159 B	-0-	1267	2			N	-0-					52
01	1364	N	1256	-0-	-108 B	-0-	1256	2			N	-0-					52
02	1276	N	1263	-0-	-13 B	-0-	1263	2			N	-0-					52
*03	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					52

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3122	X	3122	-0-	-0- B	-0-	3121	2	1	9	N	1	1	8			-0-
11	2948	X	2948	-0-	-0- B	-0-	2948	2			N	-0-					-0-
12	2916	X	2916	-0-	-0- B	-0-	2916	2			N	-0-					-0-
01	2790	X	2693	-0-	-97 B	-0-	2693	2			N	-0-					-0-
02	2913	X	2913	-0-	-0- B	-0-	2913	2			N	-0-					-0-
*03	2959	X	2959	-0-	-0- B	-0-	2959	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	55	-0-	-38 B	-0-	55	2			N	-0-					-0-
11	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
12	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
02	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
11	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
12	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-
01	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
02	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
*03	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	765	-0-	-41 B	-0-	765	2			N	-0-					-0-
11	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
12	806	N	705	-0-	-101 B	-0-	705	2			N	-0-					-0-
01	775	N	666	-0-	-109 B	-0-	666	2			N	-0-					-0-
02	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
03	713	N	646	-0-	-67 B	-0-	646	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1207	-0-	-95 B	-0-	1206	2	1	9	N	1	1	8			-0-
11	1135	N	1135	-0-	-0- B	-0-	1135	2			N	-0-					-0-
12	1209	N	1004	-0-	-205 B	-0-	1004	2			N	-0-					-0-
01	1209	N	965	-0-	-244 B	-0-	965	2			N	-0-					-0-
02	1108	N	1108	-0-	-0- B	-0-	1108	2			N	-0-					-0-
*03	1155	N	1155	-0-	-0- B	-0-	1155	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3526	X	3526	-0-	-0- B	-0-	3526	2			N	-0-					-0-
11	3119	X	3119	-0-	-0- B	-0-	3119	2			N	-0-					-0-
12	3104	X	3104	-0-	-0- B	-0-	3104	2			N	-0-					-0-
01	3241	X	3241	-0-	-0- B	-0-	3239	2	2	9	N	2	2	8			-0-
02	2808	X	2808	-0-	-0- B	-0-	2808	2			N	-0-					-0-
*03	3331	X	3331	-0-	-0- B	-0-	3331	2			N	-0-					-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

10	2962	X	2962	-0-	-0- B	-0-	2962	2			N	-0-					-0-
11	2488	X	2488	-0-	-0- B	-0-	2488	2			N	-0-					-0-
12	2613	X	2613	-0-	-0- B	-0-	2613	2			N	-0-					-0-
01	2519	N	2519	-0-	-0- B	-0-	2519	2			N	-0-					-0-
02	2557	N	2557	-0-	-0- B	-0-	2557	2			N	-0-					-0-
*03	2608	N	2608	-0-	-0- B	-0-	2608	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

10	3435	X	3435	-0-	-0- B	-0-	3435	2			N	-0-					-0-
11	3297	X	3297	-0-	-0- B	-0-	3297	2			N	-0-					-0-
12	2588	X	2588	-0-	-0- B	-0-	2586	2	2	9	N	2	2	8			-0-
01	1836	X	1836	-0-	-0- B	-0-	1836	2			N	-0-					-0-
02	3178	X	3178	-0-	-0- B	-0-	3178	2			N	-0-					-0-
*03	3054	X	3054	-0-	-0- B	-0-	3054	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

10	2263	N	2188	-0-	-75 B	-0-	2188	2			N	-0-					-0-
11	2087	N	2087	-0-	-0- B	-0-	2087	2			N	-0-					-0-
12	2201	N	2105	-0-	-96 B	-0-	2105	2			N	-0-					-0-
01	2201	N	2141	-0-	-60 B	-0-	2139	2	2	9	N	2	2	8			-0-
02	2030	N	2013	-0-	-17 B	-0-	2013	2			N	-0-					-0-
*03	2144	N	2144	-0-	-0- B	-0-	2144	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

10	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
11	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
12	775	N	740	-0-	-35 B	-0-	740	2			N	-0-					-0-
01	837	N	818	-0-	-19 B	-0-	816	2	2	9	N	2	2	8			-0-
02	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
03	744	N	588	-0-	-156 B	-0-	588	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

10	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
11	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
12	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
02	58	N	54	-0-	-4 B	-0-	54	2			N	-0-					-0-
03	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

10	961	N	894	-0-	-67 B	-0-	894	2			N	-0-					-0-
11	870	N	857	-0-	-13 B	-0-	857	2			N	-0-					-0-
12	930	N	868	-0-	-62 B	-0-	868	2			N	-0-					-0-
01	899	N	861	-0-	-38 B	-0-	861	2			N	-0-					-0-
02	841	N	815	-0-	-26 B	-0-	815	2			N	-0-					-0-
03	868	N	861	-0-	-7 B	-0-	861	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
11	510	N	507	-0-	-3 B	-0-	507	2			N	-0-					-0-
12	527	N	511	-0-	-16 B	-0-	511	2			N	-0-					-0-
01	527	N	520	-0-	-7 B	-0-	520	2			N	-0-					-0-
02	493	N	474	-0-	-19 B	-0-	474	2			N	-0-					-0-
03	496	N	416	-0-	-80 B	-0-	416	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
11	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
12	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
01	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
02	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
*03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	414	-0-	-113 B	-0-	413	2	1	9	N	1	1	8			-0-
11	480	N	374	-0-	-106 B	-0-	374	2			N	-0-					-0-
12	496	N	341	-0-	-155 B	-0-	341	2			N	-0-					-0-
01	403	N	329	-0-	-74 B	-0-	329	2			N	-0-					-0-
02	348	N	320	-0-	-28 B	-0-	320	2			N	-0-					-0-
03	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1186	-0-	-54 B	-0-	1186	2			N	-0-					-0-
11	1170	N	1126	-0-	-44 B	-0-	1126	2			N	-0-					-0-
12	1209	N	1158	-0-	-51 B	-0-	1158	2			N	-0-					-0-
01	1178	N	1143	-0-	-35 B	-0-	1143	2			N	-0-					-0-
02	1102	N	1061	-0-	-41 B	-0-	1061	2			N	-0-					-0-
03	1147	N	1117	-0-	-30 B	-0-	1117	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1680	-0-	-149 B	-0-	1679	2	1	9	N	1	1	8			-0-
11	1650	N	1443	-0-	-207 B	-0-	1443	2			N	-0-					-0-
12	1829	N	1672	-0-	-157 B	-0-	1672	2			N	-0-					-0-
01	1674	N	1655	-0-	-19 B	-0-	1655	2			N	-0-					-0-
02	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
03	1674	N	1588	-0-	-86 B	-0-	1588	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
11	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
12	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
01	589	N	520	-0-	-69 B	-0-	520	2			N	-0-					-0-
02	522	N	464	-0-	-58 B	-0-	464	2			N	-0-					-0-
03	527	N	494	-0-	-33 B	-0-	494	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3660	X	3660	-0-	-0- B	-0-	3660	2			N	-0-					-0-
11	3512	X	3512	-0-	-0- B	-0-	3512	2			N	-0-					-0-
12	3596	X	3417	-0-	-179 B	-0-	3417	2			N	-0-					-0-
01	3596	X	3574	-0-	-22 B	-0-	3572	2	2	9	N	2	2	8			-0-
02	3364	X	3294	-0-	-70 B	-0-	3294	2			N	-0-					-0-
03	3596	X	3538	-0-	-58 B	-0-	3538	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
11	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
12	372	N	296	-0-	-76 B	-0-	296	2			N	-0-					-0-
01	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
02	348	N	338	-0-	-10 B	-0-	338	2			N	-0-					-0-
*03	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

10	372	N	176	-0-	-196 B	-0-	176	2			N	-0-					-0-
11	330	N	301	-0-	-29 B	-0-	301	2			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
01	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
03	403	N	326	-0-	-77 B	-0-	326	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

10	1519	N	1479	-0-	-40 B	-0-	1479	2			N	-0-					-0-
11	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-
12	1519	N	1386	-0-	-133 B	-0-	1384	2	2	9	N	2	2	8			-0-
01	1488	N	1417	-0-	-71 B	-0-	1417	2			N	-0-					-0-
02	1334	N	1330	-0-	-4 B	-0-	1330	2			N	-0-					-0-
*03	1416	N	1416	-0-	-0- B	-0-	1416	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

10	1550	N	1496	-0-	-54 B	-0-	1496	2			N	-0-					-0-
11	1500	N	1425	-0-	-75 B	-0-	1425	2			N	-0-					-0-
12	1581	N	1418	-0-	-163 B	-0-	1418	2			N	-0-					-0-
01	1488	N	1233	-0-	-255 B	-0-	1233	2			N	-0-					-0-
02	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
*03	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

10	465	N	428	-0-	-37 B	-0-	427	2	1	9	N	1	1	8			-0-
11	420	N	407	-0-	-13 B	-0-	407	2			N	-0-					-0-
12	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
01	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
02	406	N	370	-0-	-36 B	-0-	370	2			N	-0-					-0-
03	465	N	416	-0-	-49 B	-0-	416	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

10	2046	N	2036	-0-	-10 B	-0-	2036	2			N	-0-					-0-
11	1932	N	1932	-0-	-0- B	-0-	1932	2			N	-0-					-0-
12	2108	N	1872	-0-	-236 B	-0-	1872	2			N	-0-					-0-
01	2046	N	1836	-0-	-210 B	-0-	1836	2			N	-0-					-0-
02	1856	N	1681	-0-	-175 B	-0-	1681	2			N	-0-					-0-
03	1860	N	1647	-0-	-213 B	-0-	1647	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

10	4650	X	4592	-0-	-58 B	-0-	4592	2			N	-0-					-0-
11	4971	X	4971	-0-	-0- B	-0-	4971	2			N	-0-					-0-
12	4717	X	4717	-0-	-0- B	-0-	4717	2			N	-0-					-0-
01	4650	X	4455	-0-	-195 B	-0-	4455	2			N	-0-					-0-
02	4396	X	4396	-0-	-0- B	-0-	4396	2			N	-0-					-0-
03	4650	X	4630	-0-	-20 B	-0-	4630	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1703	-0-	-219 B	-0-	1703	2			N	-0-					-0-
11	1770	N	1642	-0-	-128 B	-0-	1642	2			N	-0-					-0-
12	1829	N	1763	-0-	-66 B	-0-	1763	2			N	-0-					-0-
01	1819	N	1819	-0-	-0- B	-0-	1819	2			N	-0-					-0-
02	1604	N	1604	-0-	-0- B	-0-	1604	2			N	-0-					-0-
03	1767	N	1685	-0-	-82 B	-0-	1685	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

10	1116	N	1048	-0-	-68 B	-0-	1048	2			N	-0-					-0-
11	990	N	932	-0-	-58 B	-0-	932	2			N	-0-					-0-
12	1085	N	924	-0-	-161 B	-0-	924	2			N	-0-					-0-
01	1054	N	965	-0-	-89 B	-0-	965	2			N	-0-					-0-
02	899	N	882	-0-	-17 B	-0-	882	2			N	-0-					-0-
*03	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

10	806	N	731	-0-	-75 B	-0-	731	2			N	-0-					-0-
11	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
12	775	N	659	-0-	-116 B	-0-	659	2			N	-0-					-0-
01	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
02	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
*03	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

10	1116	N	1082	-0-	-34 B	-0-	1082	2			N	-0-					-0-
11	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-
12	1085	N	1059	-0-	-26 B	-0-	1059	2			N	-0-					-0-
01	1085	N	1050	-0-	-35 B	-0-	1050	2			N	-0-					-0-
02	1015	N	961	-0-	-54 B	-0-	961	2			N	-0-					-0-
03	1054	N	1048	-0-	-6 B	-0-	1048	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

10	589	N	501	-0-	-88 B	-0-	501	2			N	-0-					-0-
11	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
12	558	N	394	-0-	-164 B	-0-	394	2			N	-0-					-0-
01	496	N	478	-0-	-18 B	-0-	478	2			N	-0-					-0-
02	522	N	509	-0-	-13 B	-0-	509	2			N	-0-					-0-
*03	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

10	899	N	865	-0-	-34 B	-0-	865	2			N	-0-					-0-
11	947	N	947	-0-	-0- B	-0-	947	2			N	-0-					-0-
12	899	N	869	-0-	-30 B	-0-	869	2			N	-0-					-0-
01	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					-0-
02	928	N	844	-0-	-84 B	-0-	844	2			N	-0-					-0-
03	868	N	865	-0-	-3 B	-0-	865	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

10	1270	N	1270	-0-	-0- B	-0-	1270	2			N	-0-					-0-
11	942	N	942	-0-	-0- B	-0-	942	2			N	-0-					-0-
12	965	N	965	-0-	-0- B	-0-	965	2			N	-0-					-0-
01	1303	N	1303	-0-	-0- B	-0-	1303	2			N	-0-					-0-
02	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-
*03	1468	N	1468	-0-	-0- B	-0-	1468	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
11	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
12	186	N	148	-0-	-38 B	-0-	148	2			N	-0-					-0-
01	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
02	174	N	166	-0-	-8 B	-0-	166	2			N	-0-					-0-
*03	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

10	1364	N	1211	-0-	-153 B	-0-	1211	2			N	-0-					-0-
11	1391	N	1391	-0-	-0- B	-0-	1391	2			N	-0-					-0-
12	1372	N	1372	-0-	-0- B	-0-	1372	2			N	-0-					-0-
01	1339	N	1339	-0-	-0- B	-0-	1339	2			N	-0-					-0-
02	1334	N	1194	-0-	-140 B	-0-	1194	2			N	-0-					-0-
03	1364	N	1099	-0-	-265 B	-0-	1099	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

10	1023	N	981	-0-	-42 B	-0-	981	2			N	-0-					-0-
11	930	N	910	-0-	-20 B	-0-	910	2			N	-0-					-0-
12	1023	N	897	-0-	-126 B	-0-	897	2			N	-0-					-0-
01	992	N	884	-0-	-108 B	-0-	884	2			N	-0-					-0-
02	870	N	807	-0-	-63 B	-0-	807	2			N	-0-					-0-
03	899	N	844	-0-	-55 B	-0-	844	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

10	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
11	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-
12	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
01	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
03	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

10	248	N	204	-0-	-44 B	-0-	203	2	1	9	N	1	1	8			-0-
11	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
12	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
01	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
02	203	N	169	-0-	-34 B	-0-	169	2			N	-0-					-0-
03	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

10	1240	N	1124	-0-	-116 B	-0-	1124	2			N	-0-					-0-
11	1057	N	1057	-0-	-0- B	-0-	1057	2			N	-0-					-0-
12	1178	N	1029	-0-	-149 B	-0-	1029	2			N	-0-					-0-
01	1116	N	1087	-0-	-29 B	-0-	1087	2			N	-0-					-0-
02	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-					-0-
*03	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

10	4154	X	3722	-0-	-432 B	-0-	3722	2			N	-0-					-0-
11	4020	X	3590	-0-	-430 B	-0-	3590	2			N	-0-					-0-
12	4154	X	3507	-0-	-647 B	-0-	3507	2			N	-0-					-0-
01	3875	X	3628	-0-	-247 B	-0-	3628	2			N	-0-					-0-
02	3625	X	3343	-0-	-282 B	-0-	3343	2			N	-0-					-0-
03	3720	X	3715	-0-	-5 B	-0-	3715	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	529	-0-	-60 B	-0-	529	2			N	-0-					-0-
11	510	N	508	-0-	-2 B	-0-	508	2			N	-0-					-0-
12	558	N	525	-0-	-33 B	-0-	525	2			N	-0-					-0-
01	527	N	519	-0-	-8 B	-0-	519	2			N	-0-					-0-
02	493	N	476	-0-	-17 B	-0-	476	2			N	-0-					-0-
03	527	N	505	-0-	-22 B	-0-	505	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1220	N	1220	-0-	-0- B	-0-	1220	2			N	-0-					-0-
11	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-					-0-
12	1209	N	1131	-0-	-78 B	-0-	1118	2	13	9	N	12	12	8			-0-
01	1209	N	1113	-0-	-96 B	-0-	1113	2			N	-0-					-0-
02	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					-0-
*03	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	228	-0-	-82 B	-0-	228	2			N	-0-					-0-
11	270	N	210	-0-	-60 B	-0-	210	2			N	-0-					-0-
12	248	N	197	-0-	-51 B	-0-	197	2			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
02	203	N	200	-0-	-3 B	-0-	200	2			N	-0-					-0-
*03	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1536	-0-	-200 B	-0-	22	1	1514	2	N	-0-					-0-
11	1571	N	1571	-0-	-0- B	-0-	22	1	1549	2	N	-0-					-0-
12	1612	N	1551	-0-	-61 B	-0-	22	1	1529	2	N	-0-					-0-
01	1653	N	1653	-0-	-0- B	-0-	22	1	1631	2	N	-0-					-0-
02	1508	N	1497	-0-	-11 B	-0-	1497	2			N	-0-					-0-
*03	1579	N	1579	-0-	-0- B	-0-	1579	2			N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	325	-0-	-47 B	-0-	325	2			N	-0-					-0-
11	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-
12	341	N	296	-0-	-45 B	-0-	296	2			N	-0-					-0-
01	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
02	290	N	280	-0-	-10 B	-0-	280	2			N	-0-					-0-
03	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	527	-0-	-124 B	-0-	521	2	6	9	N	5	1	8			127
11	600	N	587	-0-	-13 B	-0-	578	2	9	9	N	8					135
12	589	N	529	-0-	-60 B	-0-	520	2	9	9	N	8					143
01	540	N	540	-0-	-0- B	-0-	531	2	9	9	N	8					151
02	580	N	538	-0-	-42 B	-0-	536	2	2	9	N	2					153
03	527	N	525	-0-	-2 B	-0-	512	2	13	9	N	12					165

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	604	-0-	-78 B	-0-	604	2			N	-0-					-0-
11	660	N	612	-0-	-48 B	-0-	612	2			N	-0-					-0-
12	682	N	584	-0-	-98 B	-0-	584	2			N	-0-					-0-
01	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
02	580	N	544	-0-	-36 B	-0-	544	2			N	-0-					-0-
03	589	N	582	-0-	-7 B	-0-	582	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	750	-0-	-25 B	-0-	750	2			N	-0-					-0-
11	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
12	806	N	764	-0-	-42 B	-0-	764	2			N	-0-					-0-
01	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
02	754	N	698	-0-	-56 B	-0-	698	2			N	-0-					-0-
03	775	N	715	-0-	-60 B	-0-	715	2			N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	5412	-0-	-2803 B	-0-	5404	2	8	9	N	7	7	8			-0-
11	6480	X	5258	-0-	-1222 B	-0-	5257	2	1	9	N	1	1	8			-0-
12	6696	X	4076	-0-	-2620 B	-0-	4076	2			N	-0-					-0-
01	5952	X	2584	-0-	-3368 B	-0-	2583	2	1	9	N	1	1	8			-0-
02	5568	X	2249	-0-	-3319 B	-0-	2249	2			N	-0-					-0-
03	5425	X	2843	-0-	-2582 B	-0-	2843	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	87	N	1	-0-	-86	-0-	1	2			N	-0-					-0-
*03	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2461 R	2461	-0-	-0-	-0-	68	1	2120	3	N	248	164	1			188
						273	9									
11	2220 #	2163	-0-	-57	-0-	66	1	1893	3	N	185	306	1			67
						204	9									
12	2689 R	2689	-0-	-0-	-0-	68	1	2306	3	N	286	176	1			177
						315	9									
01	2588 R	2588	-0-	-0-	-0-	68	1	2234	3	N	260	311	1			126
						286	9									
02	2422 R	2422	-0-	-0-	-0-	64	1	2099	3	N	235	330	1			31
						259	9									
03	2697 #	2537	-0-	-160	-0-	68	1	2229	3	N	218	157	1			92
						240	9									

PROEX ENERGY MANAGEMENT, L.L.C. 681057
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

10	14B2 EXT	-0-	-0-	-0-	8171					N	-0-					175
11	14B2 EXT	-0-	-0-	-0-	8171					N	-0-					175
12	14B2 EXT	-0-	-0-	-0-	8171					N	-0-					175
01	14B2 EXT	-0-	-0-	-0-	8171					N	-0-					175
02	14B2 EXT	-0-	-0-	-0-	8171					N	-0-					175
03	14B2 EXT	-0-	-0-	-0-	8171					N	-0-					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

10	408 N	408	-0-	-0-	-0-	407	2	1	9	N	1					61
11	284 N	284	-0-	-0-	-0-	284	2			N	-0-					61
12	337 N	337	-0-	-0-	-0-	337	2			N	-0-					61
01	249 N	249	-0-	-0-	-0-	249	2			N	-0-					61
02	60 N	60	-0-	-0-	-0-	60	2			N	-0-					61
03	341 N	35	-0-	-306	-0-	24	2	11	9	N	10					71

ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

10	310 N	295	-0-	-15	-0-	295	3			N	-0-					-0-
11	226 N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	317 N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	295 N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	313 N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*03	325 N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

10	144 N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
11	96 N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	114 N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
01	155 N	102	-0-	-53	-0-	102	2			N	-0-					-0-
*02	95 N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
03	124 N	92	-0-	-32	-0-	92	5			N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1876	1876	-0-	-0-	-0-	1763	2	113	9	Y	103					467
11	1200	1055	-0-	-145	-0-	977	2	78	9	Y	71	376	1			162
12	1240	783	-0-	-457	-0-	733	2	50	9	Y	45					207
01	1891 N	990	-0-	-901	-0-	942	2	48	9	Y	44					251
02	1015 N	705	-0-	-310	-0-	21	1	622	2	Y	56					307
						62	9									
*03	1672 N	1672	-0-	-0-	-0-	47	1	1474	2	Y	137					444
						151	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
AMERICAN ENERGY-PERM BASIN, LLC 017996
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263

APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

10	6838 X	6838	-0-	-0-	-0-	6494	2	344	9	Y	313	411	1			306
11	4469 X	4469	-0-	-0-	-0-	4224	2	245	9	Y	223	215	1			314
12	5548 X	5548	-0-	-0-	-0-	5210	2	338	9	Y	307	433	1			188
01	6200 X	4295	-0-	-1905	-0-	4021	2	274	9	Y	249	108	1			329
02	5800 X	4461	-0-	-1339	-0-	134	1	3972	2	Y	323	325	1			327
						355	9									
03	6200 X	5724	-0-	-476	-0-	166	1	5222	2	Y	305	399	1			233
						336	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

10	775 N	670	-0-	-105	-0-	28	1	631	2	Y	10	11	1			163
						11	9									
11	453 N	453	-0-	-0-	-0-	23	1	424	2	Y	5					168
						6	9									
12	496 N	418	-0-	-78	-0-	20	1	394	2	Y	4	5	1			167
						4	9									
01	682 N	370	-0-	-312	-0-	19	1	347	2	Y	4	9	1			162
						4	9									
02	435 N	372	-0-	-63	-0-	24	1	346	2	Y	2					164
						2	9									
*03	472 N	472	-0-	-0-	-0-	34	1	431	2	Y	6	6	1			164
						7	9									

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

10	775 N	328	-0-	-447	-0-	326	2	2	9	Y	2					21
11	570 N	383	-0-	-187	-0-	319	2	64	9	Y	58					79
12	413 N	413	-0-	-0-	-0-	350	2	63	9	Y	57					136
01	341 N	259	-0-	-82	-0-	238	2	21	9	Y	19					155
02	377 N	307	-0-	-70	-0-	9	1	277	2	Y	19					174
						21	9									
03	403 N	391	-0-	-12	-0-	12	1	367	2	Y	11	168	1			17
						12	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	6	1	128	2	Y	2	2	1			1
							2	9									
11	71	N	71	-0-	-0-	-0-	4	1	66	2	Y	1					2
							1	9									
12	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-	1	1			1
01	124	N	98	-0-	-26	-0-	5	1	91	2	Y	2	2	1			1
							2	9									
02	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					1
*03	70	N	70	-0-	-0-	-0-	5	1	64	2	Y	1	1	1			1
							1	9									

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6154	X	6154	-0-	-0-	-0-	5950	2	204	9	Y	185	166	1			110
11	4253	X	4253	-0-	-0-	-0-	4156	2	97	9	Y	88					198
12	5766	X	5766	-0-	-0-	-0-	5637	2	129	9	Y	117	176	1			139
01	5580	X	5324	-0-	-256	-0-	5203	2	121	9	Y	110	185	1			64
02	5220	X	4113	-0-	-1107	-0-	132	1	3901	2	Y	73					137
							80	9									
03	5580	X	5461	-0-	-119	-0-	163	1	5136	2	Y	147	183	1			101
							162	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6245	X	6245	-0-	-0-	-0-	6169	2	76	9	Y	69	91	1			68
11	4068	X	4068	-0-	-0-	-0-	4013	2	55	9	Y	50	48	1			70
12	5024	X	5024	-0-	-0-	-0-	4949	2	75	9	Y	68	96	1			42
01	5890	X	3944	-0-	-1946	-0-	3883	2	61	9	Y	55	24	1			73
02	5510	X	4113	-0-	-1397	-0-	132	1	3900	2	Y	74	72	1			75
							81	9									
*03	6842	X	6842	-0-	-0-	-0-	206	1	6475	2	Y	146	109	1			112
							161	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4946	X	4946	-0-	-0-	-0-	4870	2	76	9	Y	69	91	1			68
11	3223	X	3223	-0-	-0-	-0-	3168	2	55	9	Y	50	48	1			70
12	3982	X	3982	-0-	-0-	-0-	3907	2	75	9	Y	68	96	1			42
01	4650	X	3173	-0-	-1477	-0-	3111	2	62	9	Y	56	24	1			74
02	4350	X	3375	-0-	-975	-0-	107	1	3184	2	Y	76	74	1			76
							84	9									
03	4650	X	4292	-0-	-358	-0-	130	1	4076	2	Y	78	95	1			59
							86	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	177	-0-	-40	-0-	7	1	167	2	Y	3	3	1			30
							3	9									
11	152	N	152	-0-	-0-	-0-	8	1	142	2	Y	2					32
							2	9									
12	192	N	192	-0-	-0-	-0-	9	1	181	2	Y	2	2	1			32
							2	9									
01	186	N	121	-0-	-65	-0-	6	1	114	2	Y	1	3	1			30
							1	9									
02	145	N	129	-0-	-16	-0-	8	1	120	2	Y	1					31
							1	9									
*03	153	N	153	-0-	-0-	-0-	11	1	140	2	Y	2	2	1			31
							2	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8080	X	8080	-0-	-0-	-0-	327	1	7397	2	N	324	129	1			298
							356	9									
11	4796	X	4796	-0-	-0-	-0-	240	1	4394	2	N	147	196	1			249
							162	9									
12	5528	X	5528	-0-	-0-	-0-	257	1	5173	2	N	89	230	1			108
							98	9									
01	5691	X	5691	-0-	-0-	-0-	285	1	5210	2	N	178	117	1			169
							196	9									
02	6282	X	6282	-0-	-0-	-0-	391	1	5737	2	N	140	192	1			117
							154	9									
*03	8261	X	8261	-0-	-0-	-0-	578	1	7367	2	N	287	91	1			313
							316	9									

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1535	X	1535	-0-	-0-	-0-	64	1	1446	2	N	23	26	1			89
							25	9									
11	1176	X	1176	-0-	-0-	-0-	60	1	1102	2	N	13					102
							14	9									
12	1209	X	1209	-0-	-0-	-0-	57	1	1139	2	N	12	13	1			101
							13	9									
01	1250	X	1250	-0-	-0-	-0-	64	1	1169	2	N	15	26	1			90
							17	9									
02	1278	X	1278	-0-	-0-	-0-	81	1	1188	2	N	8					98
							9	9									
*03	1673	N	1673	-0-	-0-	-0-	120	1	1529	2	N	22	19	1			101
							24	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2187	N	2187	-0-	-0-	-0-	91	1	2059	2	N	34	38	1			32
							37	9									
11	1275	N	1275	-0-	-0-	-0-	65	1	1195	2	N	14					46
							15	9									
12	1798	N	977	-0-	-821	-0-	46	1	920	2	N	10	16	1			40
							11	9									
01	2201	N	877	-0-	-1324	-0-	45	1	821	2	N	10	23	1			27
							11	9									
02	1388	N	1388	-0-	-0-	-0-	88	1	1291	2	N	8					35
							9	9									
*03	1866	N	1866	-0-	-0-	-0-	134	1	1711	2	N	19	20	1			34
							21	9									

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4984	X	4984	-0-	-0-	-0-	4870	2	114	9	Y	104	137	1			102
11	3251	X	3251	-0-	-0-	-0-	3168	2	83	9	Y	75	72	1			105
12	4019	X	4019	-0-	-0-	-0-	3907	2	112	9	Y	102	144	1			63
01	4650	X	3311	-0-	-1339	-0-	3220	2	91	9	Y	83	36	1			110
02	4350	X	3398	-0-	-952	-0-	107	1	3167	2	Y	113	109	1			114
							124	9									
*03	6172	X	6172	-0-	-0-	-0-	186	1	5840	2	Y	133	145	1			102
							146	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9780	X	9780	-0-	-0-	-0-	407	1	9208	2	N	150	158	1			360
							165	9									
11	6661	X	6661	-0-	-0-	-0-	341	1	6240	2	N	73					433
							80	9									
12	8122	X	8122	-0-	-0-	-0-	380	1	7654	2	N	80	78	1			435
							88	9									
01	9765	X	6285	-0-	-3480	-0-	321	1	5879	2	N	77	152	1			360
							85	9									
02	9135	X	-0-	-0-	-9135	-0-					N	-0-					360
03	9765	X	-0-	-0-	-9765	-0-					N	-0-	19	1			341

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	974	N	974	-0-	-0-	-0-	40	1	917	2	N	15	16	1			53
							17	9									
11	1062	N	1062	-0-	-0-	-0-	54	1	995	2	N	12					65
							13	9									
12	1182	N	1182	-0-	-0-	-0-	55	1	1114	2	N	12	11	1			66
							13	9									
01	1001	N	1001	-0-	-0-	-0-	51	1	937	2	N	12	22	1			56
							13	9									
02	1215	N	1215	-0-	-0-	-0-	77	1	1130	2	N	7					63
							8	9									
*03	1192	N	1192	-0-	-0-	-0-	85	1	1087	2	N	18	16	1			65
							20	9									

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	966	N	966	-0-	-0-	-0-	849	2	117	9	Y	106					194
11	630	N	528	-0-	-102	-0-	527	2	1	9	Y	1	176	1			19
12	775	N	712	-0-	-63	-0-	706	2	6	9	Y	5					24
01	775	N	472	-0-	-303	-0-	472	2			Y	-0-					24
02	522	N	501	-0-	-21	-0-	16	1	485	2	Y	-0-					24
*03	826	N	826	-0-	-0-	-0-	25	1	795	2	Y	5					29
							6	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
HENRY RESOURCES LLC 378535
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		13552	-0-	13552	42277	152	1	12755	3	Y	502	493	1			43
							93	4	552	9							
05	0		12761	-0-	12761	55038	134	1	12190	3	Y	397	394	1			46
							437	9									
06	0		10175	-0-	10175	65213	130	1	9675	3	Y	316	312	1			50
							22	4	348	9							
07	0		12033	-0-	12033	77246	149	1	11505	3	Y	342	357	1			35
							3	4	376	9							
08	0		16684	-0-	16684	93930	187	1	15418	3	Y	901	843	1			93
							88	4	991	9							
09	0		8726	-0-	8726	102656	123	1	7826	3	Y	225	308	1			10
							529	4	248	9							
*10	114771	X	12115	-0-	-102656	-0-	129	1	11363	3	Y	309	310	1			9
							283	4	340	9							
11	13680	X	9619	-0-	-4061	-0-	119	1	8683	3	Y	224	221	1			12
							571	4	246	9							
12	14136	X	10317	-0-	-3819	-0-	222	1	9828	3	Y	241	236	1			17
							2	4	265	9							
01	14136	X	10098	-0-	-4038	-0-	133	1	9689	3	Y	251	245	1	6	8	17
							276	9									
*02	13224	X	9051	-0-	-4173	-0-	93	1	8726	3	Y	211	211	1			17
							232	9									
03	14136	X	9978	-0-	-4158	-0-	17	1	9698	3	Y	239	239	1	3	8	14
							263	9									

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

10	4110	X	4110	-0-	-0-	-0-	3930	2	180	9	N	164	192	1			160
11	3742	X	3742	-0-	-0-	-0-	3602	2	140	9	N	127	183	1			104
12	3472	X	3340	-0-	-132	-0-	3190	2	150	9	N	136					240
01	4714	X	4714	-0-	-0-	-0-	4521	2	193	9	N	175	188	1			227
02	4002	X	3589	-0-	-413	-0-	3457	2	132	9	N	120	187	1			160
03	4123	X	3550	-0-	-573	-0-	3362	2	188	9	N	171	191	1			140

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

10	403	N	389	-0-	-14	-0-	388	3	1	9	Y	1					18
11	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					18
12	403	N	268	-0-	-135	-0-	268	3			Y	-0-	18	5			-0-
01	403	N	130	-0-	-273	-0-	130	3			Y	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
*03	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

10	469	N	469	-0-	-0-	-0-	466	3	3	9	Y	3					26
11	534	N	534	-0-	-0-	-0-	533	3	1	9	Y	1					27
12	415	N	415	-0-	-0-	-0-	414	3	1	9	Y	1					28
01	465	N	274	-0-	-191	-0-	273	3	1	9	Y	1					29
02	464	N	414	-0-	-50	-0-	412	3	2	9	Y	2					31
*03	630	N	630	-0-	-0-	-0-	628	3	2	9	Y	2					33

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

10	496 N	443	-0-	-53	-0-	437	3	6	9	N	5					131
11	420 N	279	-0-	-141	-0-	277	3	2	9	N	2					133
12	558 N	136	-0-	-422	-0-	136	3			N	-0-					133
01	434 N	137	-0-	-297	-0-	137	3			N	-0-					133
02	263 N	263	-0-	-0-	-0-	263	3			N	-0-					133
*03	375 N	375	-0-	-0-	-0-	375	3			N	-0-					133

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

10	310 N	255	-0-	-55	-0-	249	3	6	9	Y	5					26
11	330 N	296	-0-	-34	-0-	295	3	1	9	Y	1					27
12	279 N	212	-0-	-67	-0-	210	3	2	9	Y	2					29
01	248 N	133	-0-	-115	-0-	130	3	3	9	Y	3					32
02	290 N	135	-0-	-155	-0-	132	3	3	9	Y	3					35
*03	303 N	303	-0-	-0-	-0-	297	3	6	9	Y	5					40

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

10	620 N	396	-0-	-224	-0-	395	3	1	9	Y	1					31
11	360 N	344	-0-	-16	-0-	344	3			Y	-0-					31
12	595 N	595	-0-	-0-	-0-	595	3			Y	-0-	31	5			-0-
01	403 N	329	-0-	-74	-0-	329	3			Y	-0-					-0-
02	529 N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
*03	705 N	705	-0-	-0-	-0-	705	3			Y	-0-					-0-

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

10	326 N	326	-0-	-0-	-0-	326	2			N	-0-					48
11	380 N	380	-0-	-0-	-0-	380	2			N	-0-					48
12	407 N	407	-0-	-0-	-0-	407	2			N	-0-					48
01	434 N	434	-0-	-0-	-0-	434	2			N	-0-					48
02	377 N	366	-0-	-11	-0-	366	2			N	-0-					48
03	403 N	390	-0-	-13	-0-	390	2			N	-0-					48

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					86
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					86
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					86
*01	93	N	82	-0-	-11	-0-	82	2			N	-0-					86
*02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					86
*03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					6

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					5
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					5
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-	5	0			-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-
11	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
12	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
01	558	X	491	-0-	-67	-0-	491	2			N	-0-					-0-
02	551	X	461	-0-	-90	-0-	461	2			N	-0-					-0-
03	589	X	495	-0-	-94	-0-	495	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	601	-0-	-205	-0-	601	2			N	-0-					-0-
11	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
12	720	X	720	-0-	-0-	-0-	720	2			N	-0-					-0-
01	682	X	632	-0-	-50	-0-	632	2			N	-0-					-0-
02	1015	X	599	-0-	-416	-0-	599	2			N	-0-					-0-
03	1085	X	651	-0-	-434	-0-	651	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	X	350	-0-	-0-	-0-	349	2	1	9	N	1					61
11	315	X	315	-0-	-0-	-0-	315	2			N	-0-					61
12	318	X	318	-0-	-0-	-0-	318	2			N	-0-					61
01	341	X	312	-0-	-29	-0-	312	2			N	-0-					61
02	319	X	300	-0-	-19	-0-	293	2	7	9	N	6					67
03	341	X	308	-0-	-33	-0-	308	2			N	-0-					67

HARRIETT (HARKEY) 39212 450 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
ACOCK OPERATING LIMITED 003596
BYNUM WELL #: 2 RRCID -> 275719 COMPL. DATE 07/19/2014 TOTAL DEPTH 5135 PERF. 4518 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	R	17	-0-	-0-	-0-	16	2	1	9	Y	1					102
11	30	#	13	-0-	-17	-0-	13	2			Y	-0-					102
12	31	#	-0-	-0-	-31	-0-					Y	1					103
01	31	#	25	-0-	-6	-0-	19	2	6	9	Y	5					108
02	30	R	30	-0-	-0-	-0-	24	2	6	9	Y	5					113
*03	36	R	36	-0-	-0-	-0-	32	2	4	9	Y	4					117

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTGROVE (HARKEY) 39458 230 NON-ASSOCIATED ONE WELL CNTY: CONCHO
AGNEW, DARRELL W. 008723
NOELKE WELL #: 1 RRCID -> 202330 COMPL. DATE 04/21/2004 TOTAL DEPTH 2441 PERF. 2345 - 2358

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CAPITAL EXPLORATION, INC. 130383
SALEWSKY, RAYMOND WELL #: 1A RRCID -> 193216 COMPL. DATE 10/16/2002 TOTAL DEPTH 1093 PERF. 1044 - 1093

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALESWKY, RAYMOND WELL #: 3 RRCID -> 210018 COMPL. DATE 03/24/2005 TOTAL DEPTH 2994 PERF. 1018 - 1028

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	774	N	774	-0-	-0-	-0-	72	1	702	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-

HARTGROVE (TANNEHILL) //CONT.// 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. //CONT.// 631644
KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
STALEY OPERATING CO. 811415
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248 N	146	-0-	-102	-0-	146	2			N	-0-					55
11	822 N	822	-0-	-0-	-0-	822	2			N	-0-					55
12	966 N	966	-0-	-0-	-0-	907	2	59	9	N	54					109
01	626 N	626	-0-	-0-	-0-	619	2	7	9	N	6					115
02	783 N	540	-0-	-243	-0-	537	2	3	9	N	3					118
03	961 N	725	-0-	-236	-0-	722	2	3	9	N	3					121

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 1B RRCID -> 279599 COMPL. DATE 01/16/2015 TOTAL DEPTH 4283 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682 #	488	-0-	-194	-0-	488	3			N	-0-					-0-
11	1290 #	291	-0-	-999	-0-	291	3			N	-0-					-0-
12	1333 #	123	-0-	-1210	-0-	123	3			N	-0-					-0-
01	1333 #	95	-0-	-1238	-0-	95	3			N	-0-					-0-
02	464 #	72	-0-	-392	-0-	72	3			N	-0-					-0-
03	496 #	98	-0-	-398	-0-	98	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372 N	360	-0-	-12	-0-	78	1	282	2	N	-0-					-0-
11	405 N	405	-0-	-0-	-0-	86	1	319	2	N	-0-					-0-
12	519 N	519	-0-	-0-	-0-	106	1	412	2	N	1	1	8			-0-
						1	9									
01	519 N	519	-0-	-0-	-0-	118	1	401	2	N	-0-					-0-
*02	441 N	441	-0-	-0-	-0-	93	1	348	2	N	-0-					-0-
03	527 N	442	-0-	-85	-0-	93	1	349	2	N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403 N	347	-0-	-56	-0-	74	1	273	2	N	-0-					-0-
11	390 N	385	-0-	-5	-0-	71	1	314	2	N	-0-					-0-
12	403 N	304	-0-	-99	-0-	56	1	248	2	N	-0-					-0-
01	341 N	247	-0-	-94	-0-	47	1	200	2	N	-0-					-0-
02	377 N	244	-0-	-133	-0-	49	1	195	2	N	-0-					-0-
03	310 N	239	-0-	-71	-0-	44	1	195	2	N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
RHONDA OPERATING COMPANY 706300
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	3					3
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
11	851	N	851	-0-	-0-	-0-	51	2	800	3	N	-0-					-0-
12	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
01	899	N	824	-0-	-75	-0-	824	3			N	-0-					-0-
02	812	N	759	-0-	-53	-0-	759	3			N	-0-					-0-
03	837	N	818	-0-	-19	-0-	818	3			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	976	-0-	-16	-0-	19	1	946	3	Y	10	11	1			2
							11	9									
11	960	N	930	-0-	-30	-0-	19	1	903	3	Y	7	8	1			1
							8	9									
*12	992	N	932	-0-	-60	-0-	20	1	905	3	Y	6	6	1			1
							7	9									
*01	968	N	968	-0-	-0-	-0-	20	1	941	3	Y	6	6	1			1
							7	9									
02	899	N	888	-0-	-11	-0-	18	1	864	3	Y	5	5	1			1
							6	9									
*03	940	N	940	-0-	-0-	-0-	20	1	914	3	Y	5	5	1			1
							6	9									

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	N	365	-0-	-0-	-0-	7	1	358	3	Y	-0-					-0-
11	340	N	340	-0-	-0-	-0-	7	1	333	3	Y	-0-					-0-
*12	334	N	334	-0-	-0-	-0-	7	1	327	3	Y	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	7	1	335	3	Y	-0-					-0-
02	319	N	303	-0-	-16	-0-	6	1	293	3	Y	4	3	1			1
							4	9									
*03	344	N	344	-0-	-0-	-0-	7	1	333	3	Y	4	4	1			1
							4	9									

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	383	-0-	-20	-0-	7	1	369	3	Y	6	5	1			1
							7	9									
11	400	N	400	-0-	-0-	-0-	8	1	383	3	Y	8	8	1			1
							9	9									
*12	400	N	400	-0-	-0-	-0-	8	1	385	3	Y	6	6	1			1
							7	9									
*01	399	N	399	-0-	-0-	-0-	8	1	384	3	Y	6	6	1			1
							7	9									
02	377	N	371	-0-	-6	-0-	7	1	358	3	Y	5	5	1			1
							6	9									
03	403	N	382	-0-	-21	-0-	8	1	368	3	Y	5	5	1			1
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	8	1	408	3	Y	-0-					-0-
11	398	N	398	-0-	-0-	-0-	8	1	383	3	Y	6	5	1			1
							7	9									
*12	405	N	405	-0-	-0-	-0-	8	1	390	3	Y	6	6	1			1
							7	9									
*01	404	N	404	-0-	-0-	-0-	8	1	389	3	Y	6	6	1			1
							7	9									
02	348	N	348	-0-	-0-	-0-	7	1	331	3	Y	9	8	1			2
							10	9									
*03	457	N	457	-0-	-0-	-0-	10	1	437	3	Y	9	9	1			2
							10	9									

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	667	N	667	-0-	-0-	-0-	13	1	643	3	Y	10	11	1			2
							11	9									
11	654	N	654	-0-	-0-	-0-	13	1	633	3	Y	7	8	1			1
							8	9									
*12	675	N	675	-0-	-0-	-0-	14	1	654	3	Y	6	6	1			1
							7	9									
*01	688	N	688	-0-	-0-	-0-	14	1	668	3	Y	5	5	1			1
							6	9									
02	609	N	577	-0-	-32	-0-	12	1	559	3	Y	5	5	1			1
							6	9									
03	651	N	643	-0-	-8	-0-	14	1	623	3	Y	5	5	1			1
							6	9									

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	5	1	239	3	Y	10	11	1			2
							11	9									
11	252	N	252	-0-	-0-	-0-	5	1	239	3	Y	7	8	1			1
							8	9									
*12	251	N	251	-0-	-0-	-0-	5	1	239	3	Y	6	6	1			1
							7	9									
*01	256	N	256	-0-	-0-	-0-	5	1	244	3	Y	6	6	1			1
							7	9									
02	235	N	235	-0-	-0-	-0-	5	1	224	3	Y	5	5	1			1
							6	9									
*03	254	N	254	-0-	-0-	-0-	5	1	243	3	Y	5	5	1			1
							6	9									

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	608	-0-	-105	-0-	12	1	587	3	Y	8	7	1			1
							9	9									
11	690	N	570	-0-	-120	-0-	12	1	549	3	Y	8	8	1			1
							9	9									
*12	620	N	585	-0-	-35	-0-	12	1	566	3	Y	6	6	1			1
							7	9									
*01	620	N	579	-0-	-41	-0-	12	1	555	3	Y	11	10	1			2
							12	9									
02	551	N	515	-0-	-36	-0-	10	1	494	3	Y	10	10	1			2
							11	9									
03	589	N	559	-0-	-30	-0-	12	1	537	3	Y	9	9	1			2
							10	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2090	N	2090	-0-	-0-	-0-	40	1	2027	3	Y	21	22	1			4
							23	9									
11	2015	N	2015	-0-	-0-	-0-	41	1	1957	3	Y	15	17	1			2
							17	9									
*12	2042	N	2042	-0-	-0-	-0-	43	1	1985	3	Y	13	12	1			3
							14	9									
*01	2033	N	2033	-0-	-0-	-0-	43	1	1978	3	Y	11	11	1			3
							12	9									
02	1894	N	1894	-0-	-0-	-0-	38	1	1846	3	Y	9	10	1			2
							10	9									
*03	2040	N	2040	-0-	-0-	-0-	44	1	1986	3	Y	9	9	1			2
							10	9									

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1074	N	1074	-0-	-0-	-0-	21	1	1043	3	Y	9	7	1			2
							10	9									
11	993	N	993	-0-	-0-	-0-	20	1	965	3	Y	7	8	1			1
							8	9									
*12	992	N	925	-0-	-67	-0-	19	1	899	3	Y	6	6	1			1
							7	9									
*01	992	N	886	-0-	-106	-0-	19	1	860	3	Y	6	6	1			1
							7	9									
02	928	N	771	-0-	-157	-0-	15	1	750	3	Y	5	5	1			1
							6	9									
03	930	N	751	-0-	-179	-0-	16	1	729	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	442	-0-	-23	-0-	9	1	433	3	Y	-0-					-0-
11	450	N	430	-0-	-20	-0-	9	1	414	3	Y	6	5	1			1
							7	9									
*12	465	N	446	-0-	-19	-0-	9	1	431	3	Y	5	5	1			1
							6	9									
*01	436	N	436	-0-	-0-	-0-	9	1	420	3	Y	6	6	1			1
							7	9									
02	406	N	406	-0-	-0-	-0-	8	1	392	3	Y	5	5	1			1
							6	9									
03	434	N	434	-0-	-0-	-0-	9	1	419	3	Y	5	5	1			1
							6	9									

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1055	N	1055	-0-	-0-	-0-	21	1	1034	3	Y	-0-					-0-
11	712	N	712	-0-	-0-	-0-	15	1	690	3	Y	6	5	1			1
							7	9									
*12	754	N	754	-0-	-0-	-0-	16	1	731	3	Y	6	6	1			1
							7	9									
*01	714	N	714	-0-	-0-	-0-	15	1	692	3	Y	6	6	1			1
							7	9									
02	667	N	594	-0-	-73	-0-	12	1	576	3	Y	5	5	1			1
							6	9									
03	713	N	558	-0-	-155	-0-	12	1	540	3	Y	5	5	1			1
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	772	N	772	-0-	-0-	-0-	15	1	746	3	Y	10	11	1			2
							11	9									
11	751	N	751	-0-	-0-	-0-	15	1	721	3	Y	14	14	1			2
							15	9									
*12	755	N	755	-0-	-0-	-0-	16	1	725	3	Y	13	12	1			3
							14	9									
*01	759	N	759	-0-	-0-	-0-	16	1	731	3	Y	11	11	1			3
							12	9									
02	698	N	698	-0-	-0-	-0-	14	1	674	3	Y	9	10	1			2
							10	9									
03	744	N	714	-0-	-30	-0-	15	1	689	3	Y	9	9	1			2
							10	9									

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	976	N	976	-0-	-0-	-0-	19	1	946	3	Y	10	11	1			2
							11	9									
11	930	N	848	-0-	-82	-0-	17	1	816	3	Y	14	14	1			2
							15	9									
*12	961	N	889	-0-	-72	-0-	18	1	857	3	Y	13	12	1			3
							14	9									
*01	961	N	833	-0-	-128	-0-	17	1	804	3	Y	11	11	1			3
							12	9									
02	812	N	800	-0-	-12	-0-	16	1	774	3	Y	9	10	1			2
							10	9									
03	899	N	880	-0-	-19	-0-	19	1	851	3	Y	9	9	1			2
							10	9									

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1002	N	1002	-0-	-0-	-0-	19	1	974	3	Y	8	7	1			1
							9	9									
11	1222	N	1222	-0-	-0-	-0-	25	1	1182	3	Y	14	13	1			2
							15	9									
*12	1312	N	1312	-0-	-0-	-0-	27	1	1271	3	Y	13	12	1			3
							14	9									
*01	895	N	895	-0-	-0-	-0-	19	1	864	3	Y	11	11	1			3
							12	9									
02	522	N	464	-0-	-58	-0-	9	1	445	3	Y	9	10	1			2
							10	9									
03	558	N	469	-0-	-89	-0-	10	1	449	3	Y	9	9	1			2
							10	9									

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	541	-0-	-141	-0-	10	1	520	3	Y	10	11	1			2
							11	9									
11	524	N	524	-0-	-0-	-0-	11	1	505	3	Y	7	8	1			1
							8	9									
*12	527	N	516	-0-	-11	-0-	11	1	498	3	Y	6	6	1			1
							7	9									
*01	527	N	487	-0-	-40	-0-	10	1	470	3	Y	6	6	1			1
							7	9									
02	493	N	489	-0-	-4	-0-	10	1	475	3	Y	4	4	1			1
							4	9									
03	527	N	433	-0-	-94	-0-	9	1	420	3	Y	4	4	1			1
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	227	-0-	-21	-0-	4	1	223	3	Y	-0-					-0-
11	240	N	214	-0-	-26	-0-	4	1	210	3	Y	-0-					-0-
*12	291	N	291	-0-	-0-	-0-	6	1	285	3	Y	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	7	1	342	3	Y	5	4	1			1
							6	9									
02	266	N	266	-0-	-0-	-0-	5	1	255	3	Y	5	5	1			1
							6	9									
03	279	N	259	-0-	-20	-0-	6	1	247	3	Y	5	5	1			1
							6	9									

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	266	-0-	-13	-0-	5	1	261	3	Y	-0-					-0-
11	270	N	257	-0-	-13	-0-	5	1	252	3	Y	-0-					-0-
*12	279	N	239	-0-	-40	-0-	5	1	234	3	Y	-0-					-0-
*01	279	N	164	-0-	-115	-0-	3	1	161	3	Y	-0-					-0-
02	261	N	251	-0-	-10	-0-	5	1	242	3	Y	4	3	1			1
							4	9									
*03	265	N	265	-0-	-0-	-0-	6	1	255	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	529	-0-	-29	-0-	10	1	519	3	Y	-0-					-0-
11	540	N	495	-0-	-45	-0-	10	1	478	3	Y	6	5	1			1
							7	9									
*12	558	N	453	-0-	-105	-0-	9	1	437	3	Y	6	6	1			1
							7	9									
*01	527	N	433	-0-	-94	-0-	9	1	417	3	Y	6	6	1			1
							7	9									
02	555	N	555	-0-	-0-	-0-	11	1	540	3	Y	4	4	1			1
							4	9									
*03	688	N	688	-0-	-0-	-0-	15	1	667	3	Y	5	5	1			1
							6	9									

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1129	-0-	-49	-0-	22	1	1096	3	Y	10	11	1			2
							11	9									
11	1105	N	1105	-0-	-0-	-0-	23	1	1067	3	Y	14	14	1			2
							15	9									
*12	1124	N	1124	-0-	-0-	-0-	23	1	1087	3	Y	13	12	1			3
							14	9									
*01	1116	N	1110	-0-	-6	-0-	23	1	1075	3	Y	11	11	1			3
							12	9									
02	1073	N	1028	-0-	-45	-0-	21	1	997	3	Y	9	10	1			2
							10	9									
*03	1115	N	1115	-0-	-0-	-0-	24	1	1081	3	Y	9	9	1			2
							10	9									

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	316	-0-	-304	-0-	6	1	310	3	Y	-0-					-0-
11	360	N	356	-0-	-4	-0-	7	1	349	3	Y	-0-					-0-
*12	317	N	317	-0-	-0-	-0-	7	1	310	3	Y	-0-					-0-
*01	310	N	287	-0-	-23	-0-	6	1	281	3	Y	-0-					-0-
02	348	N	278	-0-	-70	-0-	6	1	272	3	Y	-0-					-0-
03	310	N	220	-0-	-90	-0-	5	1	215	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	577	N	577	-0-	-0-	-0-	11	1	555	3	Y	10	11	1			2
							11	9									
11	573	N	573	-0-	-0-	-0-	12	1	546	3	Y	14	14	1			2
							15	9									
*12	576	N	576	-0-	-0-	-0-	12	1	550	3	Y	13	12	1			3
							14	9									
*01	560	N	560	-0-	-0-	-0-	12	1	536	3	Y	11	11	1			3
							12	9									
02	529	N	529	-0-	-0-	-0-	10	1	509	3	Y	9	10	1			2
							10	9									
03	589	N	537	-0-	-52	-0-	12	1	515	3	Y	9	9	1			2
							10	9									

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	8	1	391	3	Y	10	11	1			2
							11	9									
11	394	N	394	-0-	-0-	-0-	8	1	378	3	Y	7	8	1			1
							8	9									
*12	397	N	397	-0-	-0-	-0-	8	1	382	3	Y	6	6	1			1
							7	9									
*01	401	N	401	-0-	-0-	-0-	8	1	386	3	Y	6	6	1			1
							7	9									
02	382	N	382	-0-	-0-	-0-	8	1	368	3	Y	5	5	1			1
							6	9									
03	403	N	401	-0-	-2	-0-	9	1	386	3	Y	5	5	1			1
							6	9									

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	7	1	338	3	Y	-0-					-0-
11	327	N	327	-0-	-0-	-0-	7	1	320	3	Y	-0-					-0-
*12	310	N	299	-0-	-11	-0-	6	1	293	3	Y	-0-					-0-
*01	310	N	215	-0-	-95	-0-	5	1	210	3	Y	-0-					-0-
02	290	N	220	-0-	-70	-0-	4	1	216	3	Y	-0-					-0-
03	310	N	249	-0-	-61	-0-	5	1	244	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	787	N	787	-0-	-0-	-0-	15	1	763	3	Y	8	7	1			1
							9	9									
11	752	N	752	-0-	-0-	-0-	15	1	728	3	Y	8	8	1			1
							9	9									
*12	775	N	733	-0-	-42	-0-	15	1	711	3	Y	6	6	1			1
							7	9									
*01	808	N	808	-0-	-0-	-0-	17	1	779	3	Y	11	10	1			2
							12	9									
02	725	N	711	-0-	-14	-0-	14	1	686	3	Y	10	10	1			2
							11	9									
*03	775	N	775	-0-	-0-	-0-	17	1	748	3	Y	9	9	1			2
							10	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1216	-0-	-210	-0-	23	1	1173	3	Y	18	18	1			3
							20	9									
11	1437	N	1437	-0-	-0-	-0-	29	1	1390	3	Y	16	17	1			2
							18	9									
*12	1337	N	1337	-0-	-0-	-0-	28	1	1295	3	Y	13	12	1			3
							14	9									
*01	1327	N	1327	-0-	-0-	-0-	28	1	1287	3	Y	11	11	1			3
							12	9									
02	1392	N	1051	-0-	-341	-0-	21	1	1020	3	Y	9	10	1			2
							10	9									
03	1302	N	1121	-0-	-181	-0-	24	1	1087	3	Y	9	9	1			2
							10	9									

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1157	N	1157	-0-	-0-	-0-	22	1	1124	3	Y	10	11	1			2
							11	9									
11	1120	N	1120	-0-	-0-	-0-	23	1	1082	3	Y	14	14	1			2
							15	9									
*12	1147	N	1133	-0-	-14	-0-	24	1	1095	3	Y	13	12	1			3
							14	9									
*01	1147	N	1105	-0-	-42	-0-	23	1	1070	3	Y	11	11	1			3
							12	9									
02	1073	N	1051	-0-	-22	-0-	21	1	1020	3	Y	9	10	1			2
							10	9									
03	1116	N	1116	-0-	-0-	-0-	24	1	1082	3	Y	9	9	1			2
							10	9									

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1314	N	1314	-0-	-0-	-0-	25	1	1278	3	Y	10	11	1			2
							11	9									
11	1248	N	1248	-0-	-0-	-0-	26	1	1214	3	Y	7	8	1			1
							8	9									
*12	1261	N	1261	-0-	-0-	-0-	26	1	1228	3	Y	6	6	1			1
							7	9									
*01	1260	N	1260	-0-	-0-	-0-	26	1	1227	3	Y	6	6	1			1
							7	9									
02	1173	N	1173	-0-	-0-	-0-	24	1	1143	3	Y	5	5	1			1
							6	9									
03	1271	N	1271	-0-	-0-	-0-	28	1	1237	3	Y	5	5	1			1
							6	9									

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	737	N	737	-0-	-0-	-0-	14	1	712	3	Y	10	11	1			2
							11	9									
11	693	N	693	-0-	-0-	-0-	14	1	671	3	Y	7	8	1			1
							8	9									
*12	744	N	692	-0-	-52	-0-	14	1	671	3	Y	6	6	1			1
							7	9									
*01	744	N	730	-0-	-14	-0-	15	1	708	3	Y	6	6	1			1
							7	9									
02	667	N	664	-0-	-3	-0-	13	1	645	3	Y	5	5	1			1
							6	9									
*03	694	N	694	-0-	-0-	-0-	15	1	673	3	Y	5	5	1			1
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	5	1	258	3	Y	-0-					-0-
11	210	N	203	-0-	-7	-0-	4	1	199	3	Y	-0-					-0-
*12	217	N	176	-0-	-41	-0-	4	1	172	3	Y	-0-					-0-
*01	242	N	242	-0-	-0-	-0-	5	1	237	3	Y	-0-					-0-
02	203	N	191	-0-	-12	-0-	4	1	187	3	Y	-0-					-0-
03	186	N	161	-0-	-25	-0-	4	1	157	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677	N	677	-0-	-0-	-0-	13	1	664	3	Y	-0-					-0-
11	634	N	634	-0-	-0-	-0-	13	1	621	3	Y	-0-					-0-
*12	651	N	637	-0-	-14	-0-	13	1	624	3	Y	-0-					-0-
*01	651	N	646	-0-	-5	-0-	13	1	627	3	Y	5	4	1			1
							6	9									
02	609	N	593	-0-	-16	-0-	12	1	575	3	Y	5	5	1			1
							6	9									
03	651	N	631	-0-	-20	-0-	14	1	611	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1503	N	1503	-0-	-0-	-0-	29	1	1463	3	Y	10	11	1			2
							11	9									
11	1425	N	1425	-0-	-0-	-0-	29	1	1382	3	Y	13	13	1			2
							14	9									
*12	1453	N	1453	-0-	-0-	-0-	30	1	1409	3	Y	13	12	1			3
							14	9									
*01	1451	N	1451	-0-	-0-	-0-	30	1	1409	3	Y	11	11	1			3
							12	9									
02	1362	N	1362	-0-	-0-	-0-	27	1	1325	3	Y	9	10	1			2
							10	9									
03	1457	N	1456	-0-	-1	-0-	32	1	1414	3	Y	9	9	1			2
							10	9									

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	215	-0-	-157	-0-	4	1	200	3	Y	10	9	1			2
							11	9									
11	315	N	315	-0-	-0-	-0-	6	1	301	3	Y	7	8	1			1
							8	9									
*12	381	N	381	-0-	-0-	-0-	8	1	366	3	Y	6	6	1			1
							7	9									
*01	385	N	385	-0-	-0-	-0-	8	1	370	3	Y	6	6	1			1
							7	9									
02	490	N	490	-0-	-0-	-0-	10	1	474	3	Y	5	5	1			1
							6	9									
*03	485	N	485	-0-	-0-	-0-	10	1	466	3	Y	8	7	1			2
							9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1503	N	1503	-0-	-0-	-0-	29	1	1451	3	Y	21	22	1			4
							23	9									
11	1293	N	1293	-0-	-0-	-0-	26	1	1250	3	Y	15	17	1			2
							17	9									
*12	1494	N	1494	-0-	-0-	-0-	31	1	1449	3	Y	13	12	1			3
							14	9									
*01	1243	N	1243	-0-	-0-	-0-	26	1	1205	3	Y	11	11	1			3
							12	9									
02	1293	N	1293	-0-	-0-	-0-	26	1	1257	3	Y	9	10	1			2
							10	9									
03	1395	N	1247	-0-	-148	-0-	27	1	1210	3	Y	9	9	1			2
							10	9									

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1052	-0-	-2	-0-	20	1	1021	3	Y	10	11	1			2
							11	9									
11	1021	N	1021	-0-	-0-	-0-	21	1	992	3	Y	7	8	1			1
							8	9									
*12	1054	N	1040	-0-	-14	-0-	22	1	1011	3	Y	6	6	1			1
							7	9									
*01	1054	N	1039	-0-	-15	-0-	22	1	1005	3	Y	11	10	1			2
							12	9									
02	986	N	972	-0-	-14	-0-	19	1	942	3	Y	10	10	1			2
							11	9									
*03	1059	N	1059	-0-	-0-	-0-	23	1	1026	3	Y	9	9	1			2
							10	9									

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1281	N	1281	-0-	-0-	-0-	25	1	1245	3	Y	10	11	1			2
							11	9									
11	1220	N	1220	-0-	-0-	-0-	25	1	1187	3	Y	7	8	1			1
							8	9									
*12	1248	N	1248	-0-	-0-	-0-	26	1	1215	3	Y	6	6	1			1
							7	9									
*01	1213	N	1213	-0-	-0-	-0-	25	1	1176	3	Y	11	10	1			2
							12	9									
02	1144	N	1144	-0-	-0-	-0-	23	1	1110	3	Y	10	10	1			2
							11	9									
*03	1253	N	1253	-0-	-0-	-0-	27	1	1216	3	Y	9	9	1			2
							10	9									

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1036	N	1036	-0-	-0-	-0-	20	1	1005	3	Y	10	11	1			2
							11	9									
11	990	N	979	-0-	-11	-0-	20	1	951	3	Y	7	8	1			1
							8	9									
*12	1023	N	976	-0-	-47	-0-	20	1	949	3	Y	6	6	1			1
							7	9									
*01	1023	N	1010	-0-	-13	-0-	21	1	982	3	Y	6	6	1			1
							7	9									
02	957	N	905	-0-	-52	-0-	18	1	881	3	Y	5	5	1			1
							6	9									
03	961	N	867	-0-	-94	-0-	19	1	842	3	Y	5	5	1			1
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1594	N	1594	-0-	-0-	-0-	31	1	1551	3	Y	11	11	1			2
							12	9									
11	1290	N	1143	-0-	-147	-0-	23	1	1106	3	Y	13	13	1			2
							14	9									
*12	1280	N	1280	-0-	-0-	-0-	27	1	1239	3	Y	13	12	1			3
							14	9									
*01	1519	N	895	-0-	-624	-0-	19	1	864	3	Y	11	11	1			3
							12	9									
02	1102	N	1087	-0-	-15	-0-	22	1	1055	3	Y	9	10	1			2
							10	9									
*03	1470	N	1470	-0-	-0-	-0-	32	1	1428	3	Y	9	9	1			2
							10	9									

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	697	N	697	-0-	-0-	-0-	13	1	673	3	Y	10	11	1			2
							11	9									
11	672	N	672	-0-	-0-	-0-	14	1	643	3	Y	14	14	1			2
							15	9									
*12	694	N	694	-0-	-0-	-0-	14	1	666	3	Y	13	12	1			3
							14	9									
*01	697	N	697	-0-	-0-	-0-	14	1	671	3	Y	11	11	1			3
							12	9									
02	655	N	655	-0-	-0-	-0-	13	1	632	3	Y	9	10	1			2
							10	9									
*03	698	N	698	-0-	-0-	-0-	15	1	673	3	Y	9	9	1			2
							10	9									

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	768	N	768	-0-	-0-	-0-	15	1	742	3	Y	10	10	1			2
							11	9									
11	570	N	552	-0-	-18	-0-	11	1	529	3	Y	11	11	1			2
							12	9									
*12	771	N	771	-0-	-0-	-0-	16	1	742	3	Y	12	11	1			3
							13	9									
*01	748	N	748	-0-	-0-	-0-	16	1	720	3	Y	11	11	1			3
							12	9									
02	644	N	644	-0-	-0-	-0-	13	1	622	3	Y	8	9	1			2
							9	9									
*03	681	N	681	-0-	-0-	-0-	15	1	656	3	Y	9	9	1			2
							10	9									

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1266	N	1266	-0-	-0-	-0-	24	1	1219	3	Y	21	22	1			4
							23	9									
11	1209	N	1209	-0-	-0-	-0-	25	1	1167	3	Y	15	17	1			2
							17	9									
*12	1224	N	1224	-0-	-0-	-0-	26	1	1184	3	Y	13	12	1			3
							14	9									
*01	1208	N	1208	-0-	-0-	-0-	25	1	1171	3	Y	11	11	1			3
							12	9									
02	1083	N	1083	-0-	-0-	-0-	22	1	1052	3	Y	8	9	1			2
							9	9									
*03	1214	N	1214	-0-	-0-	-0-	26	1	1178	3	Y	9	9	1			2
							10	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0-	-0-	12	1	581	3	Y	-0-					-0-
11	570	N	497	-0-	-73	-0-	10	1	480	3	Y	6	5	1			1
							7	9									
*12	558	N	539	-0-	-19	-0-	11	1	521	3	Y	6	6	1			1
							7	9									
*01	589	N	533	-0-	-56	-0-	11	1	515	3	Y	6	6	1			1
							7	9									
02	493	N	481	-0-	-12	-0-	10	1	465	3	Y	5	5	1			1
							6	9									
03	527	N	511	-0-	-16	-0-	11	1	494	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1058	N	1058	-0-	-0-	-0-	20	1	1026	3	Y	11	11	1			2
							12	9									
11	1005	N	1005	-0-	-0-	-0-	21	1	976	3	Y	7	8	1			1
							8	9									
*12	1014	N	1014	-0-	-0-	-0-	21	1	986	3	Y	6	6	1			1
							7	9									
*01	1009	N	1009	-0-	-0-	-0-	21	1	981	3	Y	6	6	1			1
							7	9									
02	916	N	916	-0-	-0-	-0-	18	1	892	3	Y	5	5	1			1
							6	9									
03	1023	N	991	-0-	-32	-0-	22	1	963	3	Y	5	5	1			1
							6	9									

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	13	1	643	3	Y	-0-					-0-
11	619	N	619	-0-	-0-	-0-	13	1	599	3	Y	6	5	1			1
							7	9									
*12	544	N	544	-0-	-0-	-0-	11	1	526	3	Y	6	6	1			1
							7	9									
*01	610	N	610	-0-	-0-	-0-	13	1	590	3	Y	6	6	1			1
							7	9									
02	535	N	535	-0-	-0-	-0-	11	1	518	3	Y	5	5	1			1
							6	9									
*03	590	N	590	-0-	-0-	-0-	13	1	571	3	Y	5	5	1			1
							6	9									

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	493	-0-	-65	-0-	9	1	473	3	Y	10	11	1			2
							11	9									
11	569	N	569	-0-	-0-	-0-	12	1	549	3	Y	7	8	1			1
							8	9									
*12	689	N	689	-0-	-0-	-0-	14	1	668	3	Y	6	6	1			1
							7	9									
*01	678	N	678	-0-	-0-	-0-	14	1	657	3	Y	6	6	1			1
							7	9									
02	623	N	623	-0-	-0-	-0-	12	1	605	3	Y	5	5	1			1
							6	9									
*03	616	N	616	-0-	-0-	-0-	13	1	597	3	Y	5	5	1			1
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1196	-0-	-13	-0-	23	1	1164	3	Y	8	7	1			1
							9	9									
11	1170	N	1149	-0-	-21	-0-	24	1	1116	3	Y	8	8	1			1
							9	9									
*12	1178	N	1173	-0-	-5	-0-	25	1	1141	3	Y	6	6	1			1
							7	9									
*01	1209	N	1175	-0-	-34	-0-	25	1	1143	3	Y	6	6	1			1
							7	9									
02	1102	N	1071	-0-	-31	-0-	21	1	1044	3	Y	5	5	1			1
							6	9									
*03	1158	N	1158	-0-	-0-	-0-	25	1	1127	3	Y	5	5	1			1
							6	9									

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	N	602	-0-	-0-	-0-	12	1	579	3	Y	10	11	1			2
							11	9									
11	597	N	597	-0-	-0-	-0-	12	1	577	3	Y	7	8	1			1
							8	9									
*12	595	N	595	-0-	-0-	-0-	12	1	576	3	Y	6	6	1			1
							7	9									
*01	599	N	599	-0-	-0-	-0-	12	1	580	3	Y	6	6	1			1
							7	9									
02	552	N	552	-0-	-0-	-0-	11	1	535	3	Y	5	5	1			1
							6	9									
*03	594	N	594	-0-	-0-	-0-	13	1	575	3	Y	5	5	1			1
							6	9									

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	5	1	246	3	Y	-0-					-0-
11	270	N	241	-0-	-29	-0-	5	1	229	3	Y	6	5	1			1
							7	9									
*12	279	N	246	-0-	-33	-0-	5	1	234	3	Y	6	6	1			1
							7	9									
*01	257	N	257	-0-	-0-	-0-	5	1	245	3	Y	6	6	1			1
							7	9									
02	239	N	239	-0-	-0-	-0-	5	1	228	3	Y	5	5	1			1
							6	9									
*03	278	N	278	-0-	-0-	-0-	6	1	266	3	Y	5	5	1			1
							6	9									

VANGUARD OPERATING, LLC 881585
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	397	N	251	-0-	-0-	-0-	45	1	352	3	Y	-0-					-0-
11	524	N	524	-0-	-0-	-0-	59	1	179	2	Y	-0-					-0-
							286	3									
12	294	N	294	-0-	-0-	-0-	34	1	260	2	Y	-0-					-0-
01	403	N	305	-0-	-98	-0-	31	1	274	2	Y	-0-					-0-
02	348	N	249	-0-	-99	-0-	28	1	221	2	Y	-0-					-0-
*03	378	N	378	-0-	-0-	-0-	48	1	330	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	418	-0-	-78	-0-	46	1	363	3	Y	8	10	1			4
							9	9									
11	420	N	214	-0-	-206	-0-	23	1	70	2	Y	9	10	1			3
							111	3	10	9							
12	124	N	98	-0-	-26	-0-	10	1	80	2	Y	7	6	1			4
							8	9									
01	403	N	258	-0-	-145	-0-	25	1	222	2	Y	10	7	1			7
							11	9									
02	177	N	177	-0-	-0-	-0-	19	1	151	2	Y	6	7	1			6
							7	9									
*03	250	N	250	-0-	-0-	-0-	31	1	213	2	Y	5	8	1			3
							6	9									

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	124	-0-	-155	-0-	14	1	107	3	Y	3	3	1			1
							3	9									
11	623	N	623	-0-	-0-	-0-	70	1	212	2	Y	1	2	1			-0-
							340	3	1	9							
12	538	N	538	-0-	-0-	-0-	62	1	474	2	Y	2	1	1			1
							2	9									
01	292	N	292	-0-	-0-	-0-	30	1	260	2	Y	2	1	1			2
							2	9									
02	307	N	307	-0-	-0-	-0-	35	1	272	2	Y	-0-	1	1			1
03	279	N	273	-0-	-6	-0-	34	1	237	2	Y	2	2	1			1
							2	9									

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	162	-0-	-24	-0-	18	1	142	3	Y	2	3	1			1
							2	9									
11	180	N	170	-0-	-10	-0-	19	1	57	2	Y	3	3	1			1
							91	3	3	9							
12	186	N	171	-0-	-15	-0-	19	1	150	2	Y	2	2	1			1
							2	9									
01	169	N	169	-0-	-0-	-0-	17	1	149	2	Y	3	2	1			2
							3	9									
02	148	N	148	-0-	-0-	-0-	17	1	130	2	Y	1	2	1			1
							1	9									
03	186	N	160	-0-	-26	-0-	20	1	137	2	Y	3	3	1			1
							3	9									

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2138	N	2138	-0-	-0-	-0-	242	1	1896	3	Y	-0-					-0-
11	810	N	387	-0-	-423	-0-	44	1	132	2	Y	-0-					-0-
							211	3									
12	744	N	121	-0-	-623	-0-	14	1	107	2	Y	-0-					-0-
01	899	N	556	-0-	-343	-0-	57	1	499	2	Y	-0-					-0-
02	261	N	254	-0-	-7	-0-	29	1	225	2	Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	276	-0-	-34	-0-	31	1	243	3	Y	2	3	1			1
							2	9									
11	300	N	231	-0-	-69	-0-	26	1	78	2	Y	2	2	1			1
							125	3	2	9							
12	325	N	325	-0-	-0-	-0-	37	1	287	2	Y	1	1	1			1
							1	9									
01	421	N	421	-0-	-0-	-0-	43	1	376	2	Y	2	1	1			2
							2	9									
02	320	N	320	-0-	-0-	-0-	36	1	284	2	Y	-0-	1	1			1
*03	317	N	317	-0-	-0-	-0-	40	1	275	2	Y	2	2	1			1
							2	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	30	1	234	3	Y	-0-					-0-
11	300	N	179	-0-	-121	-0-	20	1	61	2	Y	-0-					-0-
							98	3									
12	434	N	114	-0-	-320	-0-	13	1	101	2	Y	-0-					-0-
01	294	N	294	-0-	-0-	-0-	30	1	264	2	Y	-0-					-0-
02	326	N	326	-0-	-0-	-0-	37	1	289	2	Y	-0-					-0-
*03	1174	N	1174	-0-	-0-	-0-	149	1	1025	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	534	-0-	-179	-0-	59	1	460	3	Y	14	19	1			6
							15	9									
11	690	N	437	-0-	-253	-0-	48	1	144	2	Y	14	15	1			5
							230	3	15	9							
12	713	N	550	-0-	-163	-0-	62	1	476	2	Y	11	10	1			6
							12	9									
01	643	N	643	-0-	-0-	-0-	64	1	562	2	Y	15	10	1			11
							17	9									
02	626	N	626	-0-	-0-	-0-	70	1	547	2	Y	8	10	1			9
							9	9									
03	558	N	472	-0-	-86	-0-	58	1	399	2	Y	14	15	1			8
							15	9									

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	499	-0-	-152	-0-	56	1	441	3	Y	2	3	1			1
							2	9									
11	630	N	464	-0-	-166	-0-	52	1	157	2	Y	3	3	1			1
							252	3	3	9							
12	651	N	481	-0-	-170	-0-	55	1	424	2	Y	2	2	1			1
							2	9									
01	728	N	728	-0-	-0-	-0-	75	1	650	2	Y	3	2	1			2
							3	9									
02	630	N	630	-0-	-0-	-0-	71	1	558	2	Y	1	2	1			1
							1	9									
*03	659	N	659	-0-	-0-	-0-	83	1	573	2	Y	3	3	1			1
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	641	N	641	-0-	-0-	-0-	72	1	566	3	Y	3	5	1			1
							3	9									
11	660	N	429	-0-	-231	-0-	48	1	145	2	Y	4	4	1			1
							232	3	4	9							
12	651	N	376	-0-	-275	-0-	43	1	330	2	Y	3	2	1			2
							3	9									
01	651	N	570	-0-	-81	-0-	58	1	508	2	Y	4	3	1			3
							4	9									
02	533	N	533	-0-	-0-	-0-	60	1	471	2	Y	2	3	1			2
							2	9									
*03	404	N	404	-0-	-0-	-0-	51	1	349	2	Y	4	4	1			2
							4	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	18	1	144	3	Y	-0-					-0-
11	205	N	205	-0-	-0-	-0-	23	1	70	2	Y	-0-					-0-
							112	3									
12	154	N	154	-0-	-0-	-0-	18	1	136	2	Y	-0-					-0-
01	262	N	262	-0-	-0-	-0-	27	1	235	2	Y	-0-					-0-
02	151	N	151	-0-	-0-	-0-	17	1	134	2	Y	-0-					-0-
*03	460	N	460	-0-	-0-	-0-	58	1	402	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	96	-0-	-338	-0-	10	1	80	3	Y	5	7	1			4
							6	9									
11	600	N	-0-	-0-	-600	-0-					Y	-0-					4
12	310	N	108	-0-	-202	-0-	12	1	94	2	Y	2	5	1			1
							2	9									
01	861	N	861	-0-	-0-	-0-	88	1	767	2	Y	5	3	1			3
							6	9									
02	745	N	745	-0-	-0-	-0-	84	1	658	2	Y	3	3	1			3
							3	9									
*03	601	N	601	-0-	-0-	-0-	75	1	518	2	Y	7	6	1			4
							8	9									

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	147	-0-	-8	-0-	17	1	130	3	Y	-0-					-0-
11	309	N	309	-0-	-0-	-0-	35	1	105	2	Y	-0-					-0-
							169	3									
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					Y	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	2	1	15	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1103	N	1103	-0-	-0-	-0-	123	1	962	3	Y	16	21	1			4
							18	9									
11	1346	N	1346	-0-	-0-	-0-	150	1	453	2	Y	15	17	1			2
							726	3	17	9							
12	620	N	333	-0-	-287	-0-	37	1	281	2	Y	14	9	1			7
							15	9									
01	1054	N	866	-0-	-188	-0-	87	1	760	2	Y	17	12	1			12
							19	9									
02	870	N	760	-0-	-110	-0-	85	1	664	2	Y	10	12	1			10
							11	9									
*03	859	N	859	-0-	-0-	-0-	107	1	734	2	Y	16	17	1			9
							18	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1075	N	1075	-0-	-0-	-0-	121	1	944	3	Y	9	12	1			4
							10	9									
11	1071	N	1071	-0-	-0-	-0-	120	1	362	2	Y	8	9	1			3
							580	3	9	9							
12	159	N	159	-0-	-0-	-0-	18	1	138	2	Y	3	4	1			2
							3	9									
01	1231	N	1231	-0-	-0-	-0-	126	1	1096	2	Y	8	6	1			4
							9	9									
02	435	N	-0-	-0-	-435	-0-					Y	5	4	1			5
*03	814	N	814	-0-	-0-	-0-	102	1	702	2	Y	9	9	1			5
							10	9									

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-	-0-	-0-	1	1	7	3	Y	2	3	1			1
							2	9									
11	4	N	4	-0-	-0-	-0-	1	3	3	9	Y	3	3	1			1
12	28	N	28	-0-	-0-	-0-	3	1	23	2	Y	2	2	1			1
							2	9									
01	10	N	-0-	-0-	-10	-0-					Y	3	2	1			2
02	4	N	-0-	-0-	-4	-0-					Y	1	2	1			1
03	31	N	-0-	-0-	-31	-0-					Y	3	3	1			1

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1790	N	1790	-0-	-0-	-0-	202	1	1578	3	Y	9	12	1			4
							10	9									
11	1135	N	1135	-0-	-0-	-0-	127	1	384	2	Y	8	9	1			3
							615	3	9	9							
12	1253	N	1253	-0-	-0-	-0-	143	1	1103	2	Y	6	6	1			3
							7	9									
01	1483	N	1483	-0-	-0-	-0-	151	1	1322	2	Y	9	6	1			6
							10	9									
02	638	N	429	-0-	-209	-0-	48	1	377	2	Y	4	5	1			5
							4	9									
03	713	N	472	-0-	-241	-0-	59	1	403	2	Y	9	9	1			5
							10	9									

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	369	-0-	-220	-0-	41	1	318	3	Y	9	12	1			2
							10	9									
11	298	N	298	-0-	-0-	-0-	33	1	98	2	Y	8	9	1			1
							158	3	9	9							
12	620	N	280	-0-	-340	-0-	31	1	242	2	Y	6	4	1			3
							7	9									
01	470	N	470	-0-	-0-	-0-	47	1	413	2	Y	9	6	1			6
							10	9									
02	485	N	485	-0-	-0-	-0-	54	1	425	2	Y	5	6	1			5
							6	9									
*03	395	N	395	-0-	-0-	-0-	49	1	336	2	Y	9	9	1			5
							10	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1224	N	1224	-0-	-0-	-0-	138	1	1082	3	Y	4	6	1			2
							4	9									
11	1220	N	1220	-0-	-0-	-0-	137	1	414	2	Y	5	5	1			2
							663	3	6	9							
12	1393	N	1393	-0-	-0-	-0-	160	1	1230	2	Y	3	3	1			2
							3	9									
01	1216	N	1216	-0-	-0-	-0-	124	1	1085	2	Y	6	4	1			4
							7	9									
02	725	N	679	-0-	-46	-0-	77	1	599	2	Y	3	4	1			3
							3	9									
03	775	N	732	-0-	-43	-0-	92	1	634	2	Y	5	5	1			3
							6	9									

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	383	-0-	-51	-0-	43	1	336	3	Y	4	6	1			2
							4	9									
11	420	N	372	-0-	-48	-0-	41	1	125	2	Y	5	5	1			2
							200	3	6	9							
12	372	N	360	-0-	-12	-0-	41	1	316	2	Y	3	3	1			2
							3	9									
01	461	N	461	-0-	-0-	-0-	47	1	408	2	Y	5	3	1			4
							6	9									
02	348	N	-0-	-0-	-348	-0-					Y	3	4	1			3
03	372	N	258	-0-	-114	-0-	32	1	220	2	Y	5	5	1			3
							6	9									

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	615	N	615	-0-	-0-	-0-	70	1	545	3	Y	-0-	1	1			-0-
11	679	N	679	-0-	-0-	-0-	77	1	231	2	Y	1	1	1			-0-
							370	3	1	9							
12	604	N	604	-0-	-0-	-0-	69	1	534	2	Y	1	1	1			-0-
							1	9									
01	485	N	485	-0-	-0-	-0-	50	1	433	2	Y	2	1	1			1
							2	9									
02	537	N	537	-0-	-0-	-0-	61	1	475	2	Y	1	1	1			1
							1	9									
*03	597	N	597	-0-	-0-	-0-	76	1	520	2	Y	1	1	1			1
							1	9									

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	719	N	719	-0-	-0-	-0-	81	1	636	3	Y	2	3	1			1
							2	9									
11	563	N	563	-0-	-0-	-0-	63	1	191	2	Y	3	3	1			1
							306	3	3	9							
12	399	N	399	-0-	-0-	-0-	46	1	351	2	Y	2	2	1			1
							2	9									
01	817	N	817	-0-	-0-	-0-	84	1	730	2	Y	3	2	1			2
							3	9									
02	325	N	325	-0-	-0-	-0-	37	1	287	2	Y	1	2	1			1
							1	9									
*03	381	N	381	-0-	-0-	-0-	48	1	330	2	Y	3	3	1			1
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	674	N	674	-0-	-0-	-0-	76	1	594	3	Y	4	6	1			2
							4	9									
11	592	N	592	-0-	-0-	-0-	66	1	200	2	Y	5	5	1			2
							320	3	6	9							
12	580	N	580	-0-	-0-	-0-	66	1	511	2	Y	3	3	1			2
							3	9									
01	921	N	921	-0-	-0-	-0-	94	1	820	2	Y	6	4	1			4
							7	9									
02	805	N	805	-0-	-0-	-0-	91	1	711	2	Y	3	4	1			3
							3	9									
*03	677	N	677	-0-	-0-	-0-	85	1	586	2	Y	5	5	1			3
							6	9									

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

10	394	N	394	-0-	-0-	-0-	45	1	349	3	Y	-0-					-0-
11	551	N	551	-0-	-0-	-0-	62	1	188	2	Y	-0-					-0-
							301	3									
12	695	N	695	-0-	-0-	-0-	80	1	615	2	Y	-0-					-0-
01	403	N	347	-0-	-56	-0-	36	1	311	2	Y	-0-					-0-
02	464	N	214	-0-	-250	-0-	24	1	190	2	Y	-0-					-0-
03	279	N	184	-0-	-95	-0-	23	1	161	2	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

10	1032	N	1032	-0-	-0-	-0-	117	1	915	3	Y	-0-	1	1			-0-
11	1018	N	1018	-0-	-0-	-0-	115	1	347	2	Y	1	1	1			-0-
							555	3	1	9							
12	881	N	881	-0-	-0-	-0-	101	1	779	2	Y	1	1	1			-0-
							1	9									
01	1139	N	1139	-0-	-0-	-0-	117	1	1020	2	Y	2	1	1			1
							2	9									
02	522	N	-0-	-0-	-522	-0-					Y	1	1	1			1
*03	1157	N	1157	-0-	-0-	-0-	147	1	1009	2	Y	1	1	1			1
							1	9									

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

10	372	N	345	-0-	-27	-0-	39	1	302	3	Y	4	5	1			2
							4	9									
11	210	N	84	-0-	-126	-0-	9	1	28	2	Y	3	4	1			1
							44	3	3	9							
12	345	N	345	-0-	-0-	-0-	39	1	302	2	Y	4	3	1			2
							4	9									
01	1451	N	1451	-0-	-0-	-0-	149	1	1298	2	Y	4	3	1			3
							4	9									
02	347	N	347	-0-	-0-	-0-	39	1	306	2	Y	2	3	1			2
							2	9									
03	341	X	295	-0-	-46	-0-	37	1	254	2	Y	4	4	1			2
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	916	N	916	-0-	-0-	-0-	104	1	812	3	Y	-0-					-0-
11	1553	N	1553	-0-	-0-	-0-	175	1	530	2	Y	-0-					-0-
							848	3									
12	1434	N	1434	-0-	-0-	-0-	165	1	1269	2	Y	-0-					-0-
01	1485	N	1485	-0-	-0-	-0-	153	1	1332	2	Y	-0-					-0-
02	1358	N	1358	-0-	-0-	-0-	154	1	1204	2	Y	-0-					-0-
*03	1431	N	1431	-0-	-0-	-0-	182	1	1249	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	23	1	181	3	Y	1	2	1			2
							1	9									
11	227	N	227	-0-	-0-	-0-	25	1	76	2	Y	4	4	1			2
							122	3	4	9							
12	124	N	62	-0-	-62	-0-	7	1	52	2	Y	3	3	1			2
							3	9									
01	217	N	-0-	-0-	-217	-0-					Y	-0-					2
02	198	N	198	-0-	-0-	-0-	22	1	175	2	Y	1	1	1			2
							1	9									
*03	135	N	135	-0-	-0-	-0-	17	1	115	2	Y	3	3	1			2
							3	9									

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	28	1	221	3	Y	2	3	1			1
							2	9									
11	450	N	286	-0-	-164	-0-	32	1	96	2	Y	3	3	1			1
							155	3	3	9							
12	379	N	379	-0-	-0-	-0-	43	1	334	2	Y	2	2	1			1
							2	9									
01	367	N	367	-0-	-0-	-0-	37	1	327	2	Y	3	2	1			2
							3	9									
02	457	N	457	-0-	-0-	-0-	52	1	404	2	Y	1	2	1			1
							1	9									
*03	465	N	465	-0-	-0-	-0-	59	1	403	2	Y	3	3	1			1
							3	9									

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	N	804	-0-	-0-	-0-	91	1	711	3	Y	2	3	1			1
							2	9									
11	933	N	933	-0-	-0-	-0-	105	1	317	2	Y	3	3	1			1
							508	3	3	9							
12	767	N	767	-0-	-0-	-0-	88	1	677	2	Y	2	2	1			1
							2	9									
01	1044	N	1044	-0-	-0-	-0-	107	1	934	2	Y	3	2	1			2
							3	9									
02	740	N	740	-0-	-0-	-0-	84	1	655	2	Y	1	2	1			1
							1	9									
03	775	N	708	-0-	-67	-0-	89	1	616	2	Y	3	3	1			1
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	N	733	-0-	-0-	-0-	82	1	640	3	Y	10	13	1			4
							11	9									
11	480	N	464	-0-	-16	-0-	51	1	155	2	Y	9	10	1			3
							248	3	10	9							
12	434	N	376	-0-	-58	-0-	42	1	325	2	Y	8	7	1			4
							9	9									
01	496	N	437	-0-	-59	-0-	44	1	381	2	Y	11	7	1			8
							12	9									
02	472	N	472	-0-	-0-	-0-	53	1	413	2	Y	5	7	1			6
							6	9									
03	372	N	301	-0-	-71	-0-	37	1	254	2	Y	9	10	1			5
							10	9									

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	802	N	802	-0-	-0-	-0-	91	1	711	3	Y	-0-					-0-
11	704	N	704	-0-	-0-	-0-	80	1	240	2	Y	-0-					-0-
							384	3									
12	666	N	666	-0-	-0-	-0-	77	1	589	2	Y	-0-					-0-
01	686	N	686	-0-	-0-	-0-	71	1	615	2	Y	-0-					-0-
02	653	N	653	-0-	-0-	-0-	74	1	579	2	Y	-0-					-0-
*03	590	N	590	-0-	-0-	-0-	75	1	515	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					-0-
11	60	N	53	-0-	-7	-0-	6	1	18	2	Y	-0-					-0-
							29	3									
12	62	N	50	-0-	-12	-0-	6	1	44	2	Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	11	1	92	2	Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	5	1	40	2	Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	7	1	45	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	752	N	752	-0-	-0-	-0-	85	1	663	3	Y	4	6	1			2
							4	9									
11	539	N	539	-0-	-0-	-0-	60	1	182	2	Y	5	5	1			2
							291	3	6	9							
12	527	N	427	-0-	-100	-0-	49	1	375	2	Y	3	3	1			2
							3	9									
01	656	N	656	-0-	-0-	-0-	67	1	582	2	Y	6	4	1			4
							7	9									
02	576	N	576	-0-	-0-	-0-	65	1	508	2	Y	3	4	1			3
							3	9									
*03	629	N	629	-0-	-0-	-0-	79	1	544	2	Y	5	5	1			3
							6	9									

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1589	N	1589	-0-	-0-	-0-	179	1	1399	3	Y	10	13	1			4
							11	9									
11	1503	N	1503	-0-	-0-	-0-	169	1	509	2	Y	9	10	1			3
							815	3	10	9							
12	1343	N	1343	-0-	-0-	-0-	153	1	1181	2	Y	8	7	1			4
							9	9									
01	1766	N	1766	-0-	-0-	-0-	180	1	1574	2	Y	11	7	1			8
							12	9									
02	1006	N	1006	-0-	-0-	-0-	114	1	886	2	Y	5	7	1			6
							6	9									
*03	1426	N	1426	-0-	-0-	-0-	180	1	1236	2	Y	9	10	1			5
							10	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1025 N	1025	-0-	-0-	-0-	116	1	909	3	Y	-0-					-0-
11	1071 N	1071	-0-	-0-	-0-	121	1	365	2	Y	-0-					-0-
						585	3									
12	999 N	999	-0-	-0-	-0-	115	1	884	2	Y	-0-					-0-
01	1341 N	1341	-0-	-0-	-0-	138	1	1203	2	Y	-0-					-0-
02	1060 N	1060	-0-	-0-	-0-	120	1	940	2	Y	-0-					-0-
*03	994 N	994	-0-	-0-	-0-	126	1	868	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992 N	727	-0-	-265	-0-	82	1	641	3	Y	4	6	1			2
						4	9									
11	960 N	206	-0-	-754	-0-	23	1	68	2	Y	5	5	1			2
						109	3	6	9							
12	961 N	195	-0-	-766	-0-	22	1	170	2	Y	3	3	1			2
						3	9									
01	713 N	207	-0-	-506	-0-	21	1	179	2	Y	6	4	1			4
						7	9									
02	203 N	-0-	-0-	-203	-0-					Y	3	4	1			3
*03	308 N	308	-0-	-0-	-0-	38	1	264	2	Y	5	5	1			3
						6	9									

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	1461	-0-	1461	2915	165	1	1296	3	Y	-0-					-0-
11	T. A.	1381	-0-	1381	4296	156	1	471	2	Y	-0-					-0-
						754	3									
12	T. A.	1264	-0-	1264	5560	145	1	1119	2	Y	-0-					-0-
01	7820 X	2260	-0-	-5560	-0-	232	1	2028	2	Y	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	155 N	-0-	-0-	-155	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160 N	160	-0-	-0-	-0-	18	1	142	3	Y	-0-					-0-
11	240 N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	241 N	241	-0-	-0-	-0-	28	1	213	2	Y	-0-					-0-
01	329 N	329	-0-	-0-	-0-	34	1	295	2	Y	-0-					-0-
02	283 N	283	-0-	-0-	-0-	32	1	251	2	Y	-0-					-0-
03	248 N	243	-0-	-5	-0-	31	1	212	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	613 N	613	-0-	-0-	-0-	69	1	544	3	Y	-0-					-0-
11	602 N	602	-0-	-0-	-0-	68	1	205	2	Y	-0-					-0-
						329	3									
12	580 N	580	-0-	-0-	-0-	67	1	513	2	Y	-0-					-0-
01	589 N	589	-0-	-0-	-0-	61	1	528	2	Y	-0-					-0-
02	377 N	246	-0-	-131	-0-	28	1	218	2	Y	-0-					-0-
03	372 N	356	-0-	-16	-0-	45	1	311	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	932	N	932	-0-	-0-	-0-	105	1	821	3	Y	5	6	1			2
							6	9									
11	750	N	538	-0-	-212	-0-	60	1	182	2	Y	4	5	1			1
							292	3	4	9							
12	868	N	717	-0-	-151	-0-	82	1	631	2	Y	4	3	1			2
							4	9									
01	930	N	68	-0-	-862	-0-	7	1	57	2	Y	4	3	1			3
							4	9									
02	348	N	63	-0-	-285	-0-	7	1	53	2	Y	3	3	1			3
							3	9									
*03	3100	N	3976	-0-	876	876	504	1	3468	2	Y	4	5	1			2
							4	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

10	262	N	262	-0-	-0-	-0-	29	1	231	3	Y	2	3	1			1
							2	9									
11	270	N	234	-0-	-36	-0-	26	1	79	2	Y	3	3	1			1
							126	3	3	9							
12	279	N	100	-0-	-179	-0-	11	1	87	2	Y	2	2	1			1
							2	9									
01	248	N	58	-0-	-190	-0-	6	1	49	2	Y	3	2	1			2
							3	9									
02	232	N	22	-0-	-210	-0-	2	1	19	2	Y	1	2	1			1
							1	9									
03	93	N	34	-0-	-59	-0-	4	1	27	2	Y	3	3	1			1
							3	9									

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	8	1	59	2	Y	-0-					-0-
01	749	N	749	-0-	-0-	-0-	77	1	672	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	1239	N	1239	-0-	-0-	-0-	157	1	1082	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	165	-0-	-455	-0-	19	1	146	3	Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	20	1	60	2	Y	-0-					-0-
							95	3									
12	281	N	281	-0-	-0-	-0-	32	1	249	2	Y	-0-					-0-
01	401	N	401	-0-	-0-	-0-	41	1	360	2	Y	-0-					-0-
02	543	N	543	-0-	-0-	-0-	62	1	481	2	Y	-0-					-0-
*03	294	N	294	-0-	-0-	-0-	37	1	257	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	457	N	457	-0-	-0-	-0-	51	1	400	3	Y	5	6	1			2
							6	9									
11	400	N	400	-0-	-0-	-0-	45	1	135	2	Y	4	5	1			1
							216	3	4	9							
12	343	N	343	-0-	-0-	-0-	39	1	300	2	Y	4	3	1			2
							4	9									
01	465	N	368	-0-	-97	-0-	37	1	327	2	Y	4	3	1			3
							4	9									
02	377	N	-0-	-0-	-377	-0-					Y	3	3	1			3
03	341	N	201	-0-	-140	-0-	25	1	172	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1062	-0-	-550	-0-	120	1	942	3	Y	-0-					-0-
11	337	N	337	-0-	-0-	-0-	38	1	115	2	Y	-0-					-0-
							184	3									
12	1612	N	1141	-0-	-471	-0-	131	1	1010	2	Y	-0-					-0-
01	1639	N	1639	-0-	-0-	-0-	169	1	1470	2	Y	-0-					-0-
02	1714	N	1714	-0-	-0-	-0-	195	1	1519	2	Y	-0-					-0-
*03	1459	N	1459	-0-	-0-	-0-	185	1	1274	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1051	N	1051	-0-	-0-	-0-	119	1	931	3	Y	1	1	1			-0-
							1	9									
11	1159	N	1159	-0-	-0-	-0-	131	1	395	2	Y	1	1	1			-0-
							632	3	1	9							
12	998	N	998	-0-	-0-	-0-	115	1	883	2	Y	-0-					-0-
01	1574	N	1574	-0-	-0-	-0-	162	1	1412	2	Y	-0-					-0-
02	1138	N	1138	-0-	-0-	-0-	129	1	1009	2	Y	-0-					-0-
03	992	N	323	-0-	-669	-0-	41	1	281	2	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	926	N	926	-0-	-0-	-0-	105	1	821	3	Y	-0-					-0-
11	1776	N	1776	-0-	-0-	-0-	201	1	605	2	Y	-0-					-0-
							970	3									
12	713	N	423	-0-	-290	-0-	49	1	374	2	Y	-0-					-0-
01	713	N	488	-0-	-225	-0-	50	1	438	2	Y	-0-					-0-
02	1357	N	1357	-0-	-0-	-0-	154	1	1203	2	Y	-0-					-0-
*03	1189	N	1189	-0-	-0-	-0-	151	1	1038	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	57	1	444	3	Y	-0-					-0-
11	1098	N	1098	-0-	-0-	-0-	124	1	374	2	Y	-0-					-0-
							600	3									
12	520	N	520	-0-	-0-	-0-	60	1	460	2	Y	-0-					-0-
01	956	N	956	-0-	-0-	-0-	98	1	858	2	Y	-0-					-0-
02	534	N	534	-0-	-0-	-0-	61	1	473	2	Y	-0-					-0-
*03	514	N	514	-0-	-0-	-0-	65	1	449	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	763	-0-	-105	-0-	85	1	668	3	Y	9	12	1			4
							10	9									
11	840	N	579	-0-	-261	-0-	64	1	194	2	Y	9	10	1			3
							311	3	10	9							
12	1351	N	1351	-0-	-0-	-0-	154	1	1188	2	Y	8	7	1			4
							9	9									
01	775	N	-0-	-0-	-775	-0-					Y	10	7	1			7
02	766	N	766	-0-	-0-	-0-	86	1	673	2	Y	6	7	1			6
							7	9									
*03	738	N	738	-0-	-0-	-0-	92	1	636	2	Y	9	10	1			5
							10	9									

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1196	N	1196	-0-	-0-	-0-	135	1	1060	3	Y	1	2	1			1
							1	9									
11	1020	N	1020	-0-	-0-	-0-	115	1	347	2	Y	3	3	1			1
							555	3	3	9							
12	1066	N	1066	-0-	-0-	-0-	122	1	942	2	Y	2	2	1			1
							2	9									
01	454	N	454	-0-	-0-	-0-	46	1	405	2	Y	3	2	1			2
							3	9									
02	414	N	414	-0-	-0-	-0-	47	1	366	2	Y	1	2	1			1
							1	9									
*03	515	N	515	-0-	-0-	-0-	65	1	447	2	Y	3	3	1			1
							3	9									

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	766	-0-	-9	-0-	86	1	672	3	Y	7	9	1			3
							8	9									
11	750	N	517	-0-	-233	-0-	58	1	174	2	Y	6	7	1			2
							278	3	7	9							
12	775	N	411	-0-	-364	-0-	46	1	358	2	Y	6	5	1			3
							7	9									
01	775	N	660	-0-	-115	-0-	67	1	585	2	Y	7	5	1			5
							8	9									
02	742	N	742	-0-	-0-	-0-	84	1	654	2	Y	4	5	1			4
							4	9									
03	403	N	62	-0-	-341	-0-	7	1	49	2	Y	5	6	1			3
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	633	-0-	-173	-0-	71	1	554	3	Y	7	10	1			3
							8	9									
11	780	N	519	-0-	-261	-0-	58	1	174	2	Y	7	7	1			3
							279	3	8	9							
12	806	N	704	-0-	-102	-0-	80	1	616	2	Y	7	6	1			4
							8	9									
01	854	N	854	-0-	-0-	-0-	87	1	758	2	Y	8	6	1			6
							9	9									
02	820	N	820	-0-	-0-	-0-	93	1	724	2	Y	3	6	1			3
							3	9									
03	713	N	597	-0-	-116	-0-	75	1	513	2	Y	8	7	1			4
							9	9									

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

10	255	X	255	-0-	-0-	-0-	29	1	226	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

10	771	N	771	-0-	-0-	-0-	87	1	684	3	Y	-0-					-0-
11	716	N	716	-0-	-0-	-0-	81	1	244	2	Y	-0-					-0-
							391	3									
12	577	N	577	-0-	-0-	-0-	66	1	511	2	Y	-0-					-0-
01	550	N	550	-0-	-0-	-0-	57	1	493	2	Y	-0-					-0-
02	560	N	560	-0-	-0-	-0-	64	1	496	2	Y	-0-					-0-
03	527	N	506	-0-	-21	-0-	64	1	442	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

10	558	N	394	-0-	-164	-0-	45	1	349	3	Y	-0-					-0-
11	502	N	502	-0-	-0-	-0-	57	1	171	2	Y	-0-					-0-
							274	3									
12	558	N	436	-0-	-122	-0-	50	1	386	2	Y	-0-					-0-
01	721	N	721	-0-	-0-	-0-	74	1	647	2	Y	-0-					-0-
02	456	N	456	-0-	-0-	-0-	52	1	404	2	Y	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	55	1	380	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	255	N	255	-0-	-0-	-0-	29	1	226	2	Y	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	10	1	68	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	775	-0-	-0-	-0-	88	1	687	3	Y	-0-					-0-
11	880	N	880	-0-	-0-	-0-	99	1	300	2	Y	-0-					-0-
							481	3									
12	242	N	242	-0-	-0-	-0-	28	1	214	2	Y	-0-					-0-
01	1196	N	1196	-0-	-0-	-0-	123	1	1073	2	Y	-0-					-0-
02	1143	N	1143	-0-	-0-	-0-	130	1	1013	2	Y	-0-					-0-
*03	905	N	905	-0-	-0-	-0-	115	1	790	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1435	N	1435	-0-	-0-	-0-	162	1	1273	3	Y	-0-	1	1			-0-
11	2529	N	2529	-0-	-0-	-0-	286	1	862	2	Y	1	1	1			-0-
							1380	3	1	9							
12	1793	N	1793	-0-	-0-	-0-	206	1	1586	2	Y	1	1	1			-0-
							1	9									
01	1902	N	1902	-0-	-0-	-0-	195	1	1705	2	Y	2	1	1			1
							2	9									
02	1399	N	1399	-0-	-0-	-0-	159	1	1239	2	Y	1	1	1			1
							1	9									
*03	1166	N	1166	-0-	-0-	-0-	148	1	1017	2	Y	1	1	1			1
							1	9									

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1114	N	1114	-0-	-0-	-0-	126	1	988	3	Y	-0-					-0-
11	534	N	534	-0-	-0-	-0-	60	1	182	2	Y	-0-					-0-
							292	3									
12	620	N	122	-0-	-498	-0-	14	1	108	2	Y	-0-					-0-
01	620	N	159	-0-	-461	-0-	16	1	143	2	Y	-0-					-0-
02	348	N	56	-0-	-292	-0-	6	1	50	2	Y	-0-					-0-
*03	297	N	297	-0-	-0-	-0-	38	1	259	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	675	-0-	-38	-0-	75	1	590	3	Y	9	12	1			4
							10	9									
11	810	N	796	-0-	-14	-0-	89	1	268	2	Y	9	10	1			3
							429	3	10	9							
12	744	N	741	-0-	-3	-0-	84	1	648	2	Y	8	7	1			4
							9	9									
01	798	N	798	-0-	-0-	-0-	81	1	706	2	Y	10	7	1			7
							11	9									
02	770	N	770	-0-	-0-	-0-	87	1	676	2	Y	6	7	1			6
							7	9									
*03	714	N	714	-0-	-0-	-0-	89	1	615	2	Y	9	10	1			5
							10	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	59	1	463	3	Y	-0-					-0-
11	590	N	590	-0-	-0-	-0-	67	1	201	2	Y	-0-					-0-
							322	3									
12	438	N	438	-0-	-0-	-0-	50	1	388	2	Y	-0-					-0-
01	496	N	328	-0-	-168	-0-	34	1	294	2	Y	-0-					-0-
02	377	N	369	-0-	-8	-0-	42	1	327	2	Y	-0-					-0-
*03	672	N	672	-0-	-0-	-0-	85	1	587	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	449	-0-	-109	-0-	50	1	391	3	Y	7	10	1			3
							8	9									
11	510	N	369	-0-	-141	-0-	41	1	123	2	Y	7	8	1			2
							197	3	8	9							
12	744	N	442	-0-	-302	-0-	50	1	385	2	Y	6	5	1			3
							7	9									
01	434	N	302	-0-	-132	-0-	30	1	264	2	Y	7	5	1			5
							8	9									
02	232	N	210	-0-	-22	-0-	23	1	183	2	Y	4	5	1			4
							4	9									
03	372	N	199	-0-	-173	-0-	24	1	166	2	Y	8	8	1			4
							9	9									

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

10	309	N	309	-0-	-0-	-0-	35	1	274	3	Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	25	1	75	2	Y	-0-					-0-
							121	3									
12	217	N	198	-0-	-19	-0-	23	1	175	2	Y	-0-					-0-
01	260	N	260	-0-	-0-	-0-	27	1	233	2	Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	23	1	177	2	Y	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	25	1	169	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

10	636	N	636	-0-	-0-	-0-	72	1	564	3	Y	-0-					-0-
11	510	N	472	-0-	-38	-0-	53	1	161	2	Y	-0-					-0-
							258	3									
12	620	N	408	-0-	-212	-0-	47	1	361	2	Y	-0-					-0-
01	651	N	553	-0-	-98	-0-	57	1	496	2	Y	-0-					-0-
02	365	N	365	-0-	-0-	-0-	41	1	324	2	Y	-0-					-0-
03	403	N	320	-0-	-83	-0-	41	1	279	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

10	627	N	627	-0-	-0-	-0-	71	1	556	3	Y	-0-					-0-
11	1268	N	1268	-0-	-0-	-0-	143	1	432	2	Y	-0-					-0-
							693	3									
12	485	N	485	-0-	-0-	-0-	56	1	429	2	Y	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
02	381	N	381	-0-	-0-	-0-	43	1	338	2	Y	-0-					-0-
03	372	N	349	-0-	-23	-0-	44	1	305	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

10	1065	N	1065	-0-	-0-	-0-	120	1	943	3	Y	2	3	1			1
							2	9									
11	1017	N	1017	-0-	-0-	-0-	114	1	346	2	Y	3	3	1			1
							554	3	3	9							
12	1023	N	805	-0-	-218	-0-	92	1	711	2	Y	2	2	1			1
							2	9									
01	1277	N	1277	-0-	-0-	-0-	131	1	1143	2	Y	3	2	1			2
							3	9									
02	776	N	776	-0-	-0-	-0-	88	1	687	2	Y	1	2	1			1
							1	9									
03	806	N	790	-0-	-16	-0-	100	1	687	2	Y	3	3	1			1
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	503	-0-	-117	-0-	57	1	446	3	Y	-0-					-0-
11	540	N	304	-0-	-236	-0-	34	1	104	2	Y	-0-					-0-
							166	3									
12	589	N	493	-0-	-96	-0-	57	1	436	2	Y	-0-					-0-
01	615	N	615	-0-	-0-	-0-	63	1	552	2	Y	-0-					-0-
02	460	N	460	-0-	-0-	-0-	52	1	408	2	Y	-0-					-0-
*03	461	N	461	-0-	-0-	-0-	58	1	403	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	N	21	-0-	-10	-0-	2	1	19	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	237	N	237	-0-	-0-	-0-	27	1	210	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

10	494	N	494	-0-	-0-	-0-	56	1	438	3	Y	-0-					-0-
11	627	N	627	-0-	-0-	-0-	71	1	214	2	Y	-0-					-0-
							342	3									
12	713	N	713	-0-	-0-	-0-	82	1	631	2	Y	-0-					-0-
01	633	N	633	-0-	-0-	-0-	65	1	568	2	Y	-0-					-0-
02	457	N	457	-0-	-0-	-0-	52	1	405	2	Y	-0-					-0-
*03	405	N	405	-0-	-0-	-0-	51	1	354	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

10	417	N	417	-0-	-0-	-0-	46	1	363	3	Y	7	10	1			3
							8	9									
11	374	N	374	-0-	-0-	-0-	41	1	125	2	Y	7	8	1			2
							200	3	8	9							
12	425	N	425	-0-	-0-	-0-	48	1	370	2	Y	6	5	1			3
							7	9									
01	571	N	571	-0-	-0-	-0-	58	1	504	2	Y	8	5	1			6
							9	9									
02	892	N	892	-0-	-0-	-0-	101	1	788	2	Y	3	5	1			4
							3	9									
*03	529	N	529	-0-	-0-	-0-	66	1	454	2	Y	8	8	1			4
							9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454	N	454	-0-	-0-	-0-	51	1	402	3	Y	1	2	1			1
							1	9									
11	679	N	679	-0-	-0-	-0-	77	1	231	2	Y	-0-					1
							371	3									
12	1862	N	1862	-0-	-0-	-0-	214	1	1646	2	Y	2	2	1			1
							2	9									
01	717	N	717	-0-	-0-	-0-	73	1	641	2	Y	3	2	1			2
							3	9									
02	799	N	799	-0-	-0-	-0-	91	1	707	2	Y	1	2	1			1
							1	9									
*03	759	N	759	-0-	-0-	-0-	96	1	660	2	Y	3	3	1			1
							3	9									

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	104	-0-	-51	-0-	12	1	92	3	Y	-0-					-0-
11	120	N	110	-0-	-10	-0-	12	1	38	2	Y	-0-					-0-
							60	3									
12	124	N	90	-0-	-34	-0-	10	1	80	2	Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	10	1	90	2	Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	20	1	154	2	Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	22	1	176	3	Y	-0-					1
11	139	N	139	-0-	-0-	-0-	16	1	47	2	Y	-0-					1
							76	3									
12	170	N	170	-0-	-0-	-0-	20	1	150	2	Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	20	1	175	2	Y	-0-					-0-
02	228	N	228	-0-	-0-	-0-	26	1	202	2	Y	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	28	1	190	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
11	390	X	-0-	-0-	-390	-0-					Y	-0-					-0-
12	2432	N	2432	-0-	-0-	-0-	280	1	2152	2	Y	-0-					-0-
01	1435	N	1435	-0-	-0-	-0-	148	1	1287	2	Y	-0-					-0-
02	315	N	315	-0-	-0-	-0-	36	1	279	2	Y	-0-					-0-
*03	454	N	454	-0-	-0-	-0-	58	1	396	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	355	-0-	-79	-0-	40	1	315	3	Y	-0-					-0-
11	548	N	548	-0-	-0-	-0-	62	1	187	2	Y	-0-					-0-
							299	3									
12	465	N	384	-0-	-81	-0-	44	1	340	2	Y	-0-					-0-
01	341	N	146	-0-	-195	-0-	15	1	131	2	Y	-0-					-0-
02	348	N	344	-0-	-4	-0-	39	1	305	2	Y	-0-					-0-
*03	462	N	462	-0-	-0-	-0-	59	1	403	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 N	178	-0-	-8	-0-	20	1	158	3	Y	-0-					-0-
11	282 N	282	-0-	-0-	-0-	32	1	96	2	Y	-0-					-0-
						154	3									
12	217 N	173	-0-	-44	-0-	20	1	153	2	Y	-0-					-0-
01	186 N	169	-0-	-17	-0-	17	1	152	2	Y	-0-					-0-
02	174 N	170	-0-	-4	-0-	19	1	151	2	Y	-0-					-0-
*03	212 N	212	-0-	-0-	-0-	27	1	185	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519 N	1253	-0-	-266	-0-	142	1	1111	3	Y	-0-					-0-
11	1290 N	1260	-0-	-30	-0-	142	1	430	2	Y	-0-					-0-
						688	3									
12	1488 N	1307	-0-	-181	-0-	151	1	1156	2	Y	-0-					-0-
01	1240 N	920	-0-	-320	-0-	95	1	825	2	Y	-0-					-0-
02	1693 N	1693	-0-	-0-	-0-	193	1	1500	2	Y	-0-					-0-
*03	1319 N	1319	-0-	-0-	-0-	167	1	1152	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878 N	878	-0-	-0-	-0-	98	1	769	3	Y	10	14	1			4
						11	9									
11	940 N	940	-0-	-0-	-0-	105	1	317	2	Y	10	11	1			3
						507	3	11	9							
12	851 N	851	-0-	-0-	-0-	97	1	743	2	Y	10	8	1			5
						11	9									
01	1027 N	1027	-0-	-0-	-0-	104	1	911	2	Y	11	8	1			8
						12	9									
02	806 N	806	-0-	-0-	-0-	91	1	707	2	Y	7	8	1			7
						8	9									
03	837 N	824	-0-	-13	-0-	103	1	710	2	Y	10	11	1			6
						11	9									

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

10	899 N	-0-	-0-	-899	-0-					N	5	7	1			2
11	900 N	-0-	-0-	-900	-0-					N	6	6	1			2
12	658 N	658	-0-	-0-	-0-	75	1	579	2	N	4	4	1			2
						4	9									
01	0 N	-0-	-0-	-0-	-0-					N	6	4	1			4
02	0 N	-0-	-0-	-0-	-0-					N	3	4	1			3
03	651 N	-0-	-0-	-651	-0-					N	4	5	1			2

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

10	93 N	60	-0-	-33	-0-	7	1	53	3	N	-0-					-0-
11	60 N	-0-	-0-	-60	-0-					N	-0-					-0-
12	70 N	70	-0-	-0-	-0-	8	1	62	2	N	-0-					-0-
01	174 N	174	-0-	-0-	-0-	18	1	156	2	N	-0-					-0-
02	138 N	138	-0-	-0-	-0-	16	1	122	2	N	-0-					-0-
*03	140 N	140	-0-	-0-	-0-	18	1	122	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

10	124 N	-0-	-0-	-124	-0-					N	-0-					-0-
11	90 N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	121 N	121	-0-	-0-	-0-	12	1	109	2	N	-0-					-0-
02	86 N	86	-0-	-0-	-0-	10	1	76	2	N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

10	434 N	85	-0-	-349	-0-	10	1	75	3	N	-0-					-0-
11	240 N	165	-0-	-75	-0-	19	1	56	2	N	-0-					-0-
						90	3									
12	465 N	182	-0-	-283	-0-	21	1	161	2	N	-0-					-0-
01	263 N	263	-0-	-0-	-0-	27	1	236	2	N	-0-					-0-
02	201 N	201	-0-	-0-	-0-	23	1	178	2	N	-0-					-0-
*03	218 N	218	-0-	-0-	-0-	28	1	190	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	N	535	-0-	-0-	-0-	60	1	468	3	N	6	8	1			3
							7	9									
11	540	N	504	-0-	-36	-0-	56	1	170	2	N	5	6	1			2
							272	3	6	9							
12	589	N	336	-0-	-253	-0-	38	1	291	2	N	6	5	1			3
							7	9									
01	527	N	509	-0-	-18	-0-	52	1	450	2	N	6	4	1			5
							7	9									
02	493	N	477	-0-	-16	-0-	53	1	417	2	N	6	5	1			6
							7	9									
*03	469	N	469	-0-	-0-	-0-	59	1	403	2	N	6	9	1			3
							7	9									

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

10	1264	N	1264	-0-	-0-	-0-	141	1	1102	3	N	19	27	1			8
							21	9									
11	1140	N	1015	-0-	-125	-0-	112	1	339	2	N	20	21	1			7
							542	3	22	9							
12	1302	N	679	-0-	-623	-0-	77	1	592	2	N	9	11	1			5
							10	9									
01	1271	N	66	-0-	-1205	-0-	7	1	59	2	N	-0-					5
02	986	N	526	-0-	-460	-0-	59	1	463	2	N	4	5	1			4
							4	9									
*03	816	N	816	-0-	-0-	-0-	101	1	693	2	N	20	13	1			11
							22	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

10	310	N	256	-0-	-54	-0-	29	1	227	3	N	-0-					-0-
11	300	N	224	-0-	-76	-0-	25	1	76	2	N	1	1	1			-0-
							122	3	1	9							
12	248	N	199	-0-	-49	-0-	23	1	176	2	N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	28	1	245	2	N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	35	1	276	2	N	-0-					-0-
*03	253	N	253	-0-	-0-	-0-	32	1	220	2	N	1	1	1			-0-
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

10	434 N	434	-0-	-0-	-0-	49	1	382	3	N	3	5	1			1
						3	9									
11	480 N	480	-0-	-0-	-0-	54	1	162	2	N	4	4	1			1
						260	3	4	9							
12	589 N	377	-0-	-212	-0-	43	1	331	2	N	3	2	1			2
						3	9									
01	436 N	436	-0-	-0-	-0-	44	1	388	2	N	4	3	1			3
						4	9									
02	683 N	683	-0-	-0-	-0-	77	1	604	2	N	2	3	1			2
						2	9									
*03	489 N	489	-0-	-0-	-0-	62	1	423	2	N	4	4	1			2
						4	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	201 N	201	-0-	-0-	-0-	23	1	178	2	N	-0-					-0-
01	1 N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	155 N	-0-	-0-	-155	-0-					N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

10	1674 N	1217	-0-	-457	-0-	135	1	1061	3	N	19	26	1			8
						21	9									
11	1620 N	936	-0-	-684	-0-	103	1	312	2	N	19	21	1			6
						500	3	21	9							
12	1426 N	967	-0-	-459	-0-	109	1	839	2	N	17	14	1			9
						19	9									
01	1526 N	1526	-0-	-0-	-0-	155	1	1348	2	N	21	15	1			15
						23	9									
02	1237 N	1237	-0-	-0-	-0-	139	1	1085	2	N	12	15	1			12
						13	9									
03	961 N	741	-0-	-220	-0-	92	1	635	2	N	13	18	1			7
						14	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

10	806 N	724	-0-	-82	-0-	82	1	642	3	N	-0-					-0-
11	630 N	532	-0-	-98	-0-	60	1	181	2	N	-0-					-0-
						291	3									
12	744 N	443	-0-	-301	-0-	51	1	392	2	N	-0-					-0-
01	713 N	665	-0-	-48	-0-	68	1	597	2	N	-0-					-0-
02	535 N	535	-0-	-0-	-0-	61	1	474	2	N	-0-					-0-
*03	606 N	606	-0-	-0-	-0-	77	1	529	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	389	-0-	-14	-0-	43	1	337	3	N	8	11	1			3
							9	9									
11	570	N	368	-0-	-202	-0-	40	1	122	2	N	9	9	1			3
							196	3	10	9							
12	496	N	451	-0-	-45	-0-	51	1	392	2	N	7	6	1			4
							8	9									
01	458	N	458	-0-	-0-	-0-	46	1	403	2	N	8	6	1			6
							9	9									
02	405	N	405	-0-	-0-	-0-	45	1	354	2	N	5	6	1			5
							6	9									
03	465	N	307	-0-	-158	-0-	38	1	259	2	N	9	9	1			5
							10	9									

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	738	-0-	-161	-0-	82	1	648	3	N	7	10	1			3
							8	9									
11	750	N	688	-0-	-62	-0-	77	1	232	2	N	7	8	1			2
							371	3	8	9							
12	744	N	588	-0-	-156	-0-	67	1	514	2	N	6	5	1			3
							7	9									
01	744	N	725	-0-	-19	-0-	74	1	642	2	N	8	5	1			6
							9	9									
02	599	N	599	-0-	-0-	-0-	68	1	527	2	N	4	5	1			5
							4	9									
03	589	N	557	-0-	-32	-0-	70	1	479	2	N	7	8	1			4
							8	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	25	1	196	3	N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	25	1	77	2	N	-0-					-0-
							123	3									
12	211	N	211	-0-	-0-	-0-	24	1	187	2	N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	23	1	202	2	N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	26	1	200	2	N	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	28	1	196	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	195	-0-	-53	-0-	22	1	173	3	N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	31	1	94	2	N	-0-					-0-
							150	3									
12	248	N	101	-0-	-147	-0-	12	1	89	2	N	-0-					-0-
01	186	N	128	-0-	-58	-0-	13	1	115	2	N	-0-					-0-
02	261	N	179	-0-	-82	-0-	20	1	159	2	N	-0-					-0-
*03	140	N	140	-0-	-0-	-0-	18	1	122	2	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	655	-0-	-89	-0-	74	1	577	3	N	4	6	1			2
							4	9									
11	630	N	607	-0-	-23	-0-	68	1	205	2	N	5	5	1			2
							328	3	6	9							
12	620	N	555	-0-	-65	-0-	64	1	488	2	N	3	3	1			2
							3	9									
01	733	N	733	-0-	-0-	-0-	75	1	651	2	N	6	4	1			4
							7	9									
02	557	N	557	-0-	-0-	-0-	63	1	491	2	N	3	4	1			3
							3	9									
03	558	N	557	-0-	-1	-0-	70	1	481	2	N	5	5	1			3
							6	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	601	-0-	-112	-0-	68	1	533	3	N	-0-	1	1			-0-
11	622	N	622	-0-	-0-	-0-	70	1	212	2	N	1	1	1			-0-
							339	3	1	9							
12	589	N	540	-0-	-49	-0-	62	1	477	2	N	1	1	1			-0-
							1	9									
01	722	N	722	-0-	-0-	-0-	74	1	646	2	N	2	1	1			1
							2	9									
02	582	N	582	-0-	-0-	-0-	66	1	515	2	N	1	1	1			1
							1	9									
03	527	N	492	-0-	-35	-0-	62	1	429	2	N	1	1	1			1
							1	9									

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2791	-0-	-278	-0-	313	1	2455	3	N	21	28	1			9
							23	9									
11	2970	X	2641	-0-	-329	-0-	296	1	893	2	N	20	22	1			7
							1430	3	22	9							
12	2945	X	2133	-0-	-812	-0-	243	1	1872	2	N	16	14	1			9
							18	9									
01	3222	X	3222	-0-	-0-	-0-	329	1	2868	2	N	23	16	1			16
							25	9									
02	2839	X	2839	-0-	-0-	-0-	321	1	2505	2	N	12	15	1			13
							13	9									
03	2790	X	2448	-0-	-342	-0-	308	1	2116	2	N	22	23	1			12
							24	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	544	-0-	-138	-0-	61	1	481	3	N	2	2	1			1
							2	9									
11	510	N	409	-0-	-101	-0-	46	1	139	2	N	1	2	1			-0-
							223	3	1	9							
12	496	N	417	-0-	-79	-0-	48	1	367	2	N	2	1	1			1
							2	9									
01	558	N	503	-0-	-55	-0-	52	1	450	2	N	1	1	1			1
							1	9									
02	501	N	501	-0-	-0-	-0-	57	1	443	2	N	1	1	1			1
							1	9									
*03	506	N	506	-0-	-0-	-0-	64	1	440	2	N	2	2	1			1
							2	9									

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

10	589	N	493	-0-	-96	-0-	55	1	434	3	N	4	5	1			2
							4	9									
11	540	N	462	-0-	-78	-0-	52	1	156	2	N	3	4	1			1
							251	3	3	9							
12	589	N	455	-0-	-134	-0-	52	1	399	2	N	4	3	1			2
							4	9									
01	578	N	578	-0-	-0-	-0-	59	1	515	2	N	4	3	1			3
							4	9									
02	598	N	598	-0-	-0-	-0-	68	1	528	2	N	2	3	1			2
							2	9									
*03	513	N	513	-0-	-0-	-0-	65	1	444	2	N	4	4	1			2
							4	9									

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

10	803	N	803	-0-	-0-	-0-	90	1	703	3	N	9	12	1			4
							10	9									
11	690	N	647	-0-	-43	-0-	72	1	217	2	N	9	10	1			3
							348	3	10	9							
12	744	N	723	-0-	-21	-0-	82	1	632	2	N	8	7	1			4
							9	9									
01	806	N	797	-0-	-9	-0-	81	1	705	2	N	10	7	1			7
							11	9									
02	713	N	713	-0-	-0-	-0-	80	1	626	2	N	6	7	1			6
							7	9									
03	713	N	607	-0-	-106	-0-	76	1	521	2	N	9	10	1			5
							10	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	226	-0-	-22	-0-	25	1	193	3	N	7	10	1			3
							8	9									
11	224	N	224	-0-	-0-	-0-	24	1	73	2	N	8	8	1			3
							118	3	9	9							
12	217	N	166	-0-	-51	-0-	18	1	140	2	N	7	6	1			4
							8	9									
01	217	N	211	-0-	-6	-0-	21	1	182	2	N	7	5	1			6
							8	9									
02	214	N	214	-0-	-0-	-0-	23	1	183	2	N	7	6	1			7
							8	9									
*03	200	N	200	-0-	-0-	-0-	24	1	167	2	N	8	11	1			4
							9	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

10	3945	X	3945	-0-	-0-	-0-	444	1	3478	3	N	21	29	1			9
							23	9									
11	3690	X	3674	-0-	-16	-0-	412	1	1245	2	N	21	23	1			7
							1994	3	23	9							
12	3813	X	3765	-0-	-48	-0-	431	1	3317	2	N	15	14	1			8
							17	9									
01	4311	X	4311	-0-	-0-	-0-	441	1	3845	2	N	23	16	1			15
							25	9									
02	3815	X	3815	-0-	-0-	-0-	432	1	3370	2	N	12	14	1			13
							13	9									
03	3813	X	3619	-0-	-194	-0-	456	1	3139	2	N	22	23	1			12
							24	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

10	992	N	902	-0-	-90	-0-	900	3	2	9	N	2					164
11	810	N	731	-0-	-79	-0-	731	3			N	-0-					164
12	868	N	773	-0-	-95	-0-	773	3			N	-0-					164
01	899	N	702	-0-	-197	-0-	702	3			N	-0-					164
02	749	N	749	-0-	-0-	-0-	749	3			N	-0-					164
*03	822	N	822	-0-	-0-	-0-	822	3			N	-0-					164

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

10	248	N	214	-0-	-34	-0-	24	1	190	3	N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	22	1	67	2	N	-0-					-0-
							107	3									
12	217	N	186	-0-	-31	-0-	21	1	165	2	N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	25	1	214	2	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	23	1	181	2	N	-0-					-0-
03	186	N	184	-0-	-2	-0-	23	1	161	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ENERVEST OPERATING, L.L.C. 252131
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

10	62 N	1	-0-	-61	-0-	1	3		N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	1 N	1	-0-	-0-	-0-	1	3		N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

10	80 N	80	-0-	-0-	-0-	80	3		N	-0-			-0-
11	56 N	56	-0-	-0-	-0-	56	3		N	-0-			-0-
12	51 N	51	-0-	-0-	-0-	51	3		N	-0-			-0-
01	30 N	30	-0-	-0-	-0-	30	3		N	-0-			-0-
02	26 N	26	-0-	-0-	-0-	26	3		N	-0-			-0-
*03	27 N	27	-0-	-0-	-0-	27	3		N	-0-			-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	11	-0-	11	11	11	3		N	-0-			-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

10	62 N	-0-	-0-	-62	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

10	155 N	129	-0-	-26	-0-	129	3		N	-0-			-0-
11	107 N	107	-0-	-0-	-0-	107	3		N	-0-			-0-
12	110 N	110	-0-	-0-	-0-	110	3		N	-0-			-0-
01	113 N	113	-0-	-0-	-0-	113	3		N	-0-			-0-
02	108 N	108	-0-	-0-	-0-	108	3		N	-0-			-0-
*03	104 N	104	-0-	-0-	-0-	104	3		N	-0-			-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

10	188 N	188	-0-	-0-	-0-	188	3		N	-0-			-0-
11	136 N	136	-0-	-0-	-0-	136	3		N	-0-			-0-
12	138 N	138	-0-	-0-	-0-	138	3		N	-0-			-0-
01	137 N	137	-0-	-0-	-0-	137	3		N	-0-			-0-
02	131 N	131	-0-	-0-	-0-	131	3		N	-0-			-0-
*03	29 N	29	-0-	-0-	-0-	29	3		N	-0-			-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

10	31 N	-0-	-0-	-31	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	390	N	7	-0-	-383	-0-	7	2			N	-0-					-0-
12	341	N	6	-0-	-335	-0-	6	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	344	3	3	9	N	3					110
11	336	N	336	-0-	-0-	-0-	332	3	4	9	N	4					114
12	341	N	339	-0-	-2	-0-	336	3	3	9	N	3					117
01	341	N	335	-0-	-6	-0-	333	3	2	9	N	2					119
02	319	N	220	-0-	-99	-0-	217	3	3	9	N	3					122
*03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					122

THOMAS OIL AND GAS INC. 852145
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
12	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
02	261	N	257	-0-	-4	-0-	257	2			N	-0-					-0-
*03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459	N	459	-0-	-0-	-0-	459	2			N	-0-					14
11	429	N	429	-0-	-0-	-0-	429	2			N	-0-					14
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					14
01	465	N	430	-0-	-35	-0-	430	2			N	-0-					14
02	406	N	48	-0-	-358	-0-	48	2			N	-0-					14
*03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					30
11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					30
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					30
01	217	N	209	-0-	-8	-0-	209	2			N	-0-					30
02	232	N	136	-0-	-96	-0-	136	2			N	-0-					30
03	217	N	134	-0-	-83	-0-	134	2			N	-0-					30

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					133
11	0	N	-0-	-0-	-0-	-0-					N	-0-					133
12	0	N	-0-	-0-	-0-	-0-					N	-0-					133
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133

CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					27
11	9	N	-0-	-0-	-9	-0-					N	-0-					27
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					27
01	168	N	168	-0-	-0-	-0-	46	3	122	9	N	111	75	1			63
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-	20	1			43
*03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					43

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					19
11	240	N	142	-0-	-98	-0-	142	3			N	-0-					19
12	248	N	64	-0-	-184	-0-	64	3			N	-0-					19
01	186	N	113	-0-	-73	-0-	113	3			N	-0-					19
02	145	N	104	-0-	-41	-0-	104	3			N	-0-					19
*03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					19

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					30
11	30	N	-0-	-0-	-30	-0-					N	-0-					30
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					30
01	93	N	55	-0-	-38	-0-	55	3			N	-0-					30
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					30
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					30

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	280	-0-	-278	-0-	280	3			Y	-0-					25
11	390	N	271	-0-	-119	-0-	271	3			Y	-0-					25
12	310	N	281	-0-	-29	-0-	281	3			Y	-0-					25
01	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					25
02	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					25
*03	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					25

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	972	-0-	-51	-0-	965	3	7	9	N	6					68
11	960	N	925	-0-	-35	-0-	919	3	6	9	N	5					73
12	985	N	985	-0-	-0-	-0-	967	3	18	9	N	16					89
01	991	N	991	-0-	-0-	-0-	965	3	26	9	N	24					113
02	918	N	918	-0-	-0-	-0-	893	3	25	9	N	23	91	1			45
03	992	N	960	-0-	-32	-0-	947	3	13	9	N	12					57

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

10	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
11	330	N	328	-0-	-2	-0-	328	3			Y	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	3			Y	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			Y	-0-					-0-
02	290	N	279	-0-	-11	-0-	279	3			Y	-0-					-0-
03	310	N	289	-0-	-21	-0-	289	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

10	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
*03	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

10	1650	N	1650	-0-	-0-	-0-	1561	3	89	9	N	81	71	1	1	8	50
11	1680	N	1610	-0-	-70	-0-	1519	3	91	9	N	83					133
12	1674	N	1605	-0-	-69	-0-	1522	3	83	9	N	75	71	1	1	8	136
01	1704	N	1704	-0-	-0-	-0-	1590	3	114	9	N	104	125	1			115
02	1566	N	1510	-0-	-56	-0-	1441	3	69	9	N	63	72	1	1	8	105
03	1612	N	1598	-0-	-14	-0-	1510	3	88	9	N	80	79	1			106

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

10	124	N	80	-0-	-44	-0-	80	3			N	-0-					44
11	120	N	77	-0-	-43	-0-	77	3			N	-0-					44
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					44
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					44
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					44
03	93	N	70	-0-	-23	-0-	70	3			N	-0-					44

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

10	279	N	225	-0-	-54	-0-	225	3			Y	-0-					43
11	240	N	199	-0-	-41	-0-	199	3			Y	-0-					43
12	248	N	185	-0-	-63	-0-	185	3			Y	-0-					43
01	217	N	184	-0-	-33	-0-	184	3			Y	-0-					43
02	203	N	152	-0-	-51	-0-	152	3			Y	-0-					43
03	186	N	150	-0-	-36	-0-	150	3			Y	-0-					43

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

10	1699	N	1699	-0-	-0-	-0-	1611	3	88	9	Y	80	75	1			17
11	2427	N	2427	-0-	-0-	-0-	2359	3	68	9	Y	62	68	1			11
12	1791	N	1791	-0-	-0-	-0-	1737	3	54	9	Y	49	51	1			9
01	1653	N	1653	-0-	-0-	-0-	1557	3	96	9	Y	87	82	1			14
02	1421	N	1417	-0-	-4	-0-	1348	3	69	9	Y	63	62	1			15
03	1519	N	1500	-0-	-19	-0-	1413	3	87	9	Y	79	79	1			15

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
03	T. A.		1	-0-	1	2	1	3			Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	920	N	920	-0-	-0-	-0-	890	3	30	9	N	27					57
11	930	N	902	-0-	-28	-0-	868	3	34	9	N	31	56	1			32
12	930	N	930	-0-	-0-	-0-	902	3	28	9	N	25					57
01	959	N	959	-0-	-0-	-0-	928	3	31	9	N	28					85
02	893	N	893	-0-	-0-	-0-	869	3	24	9	N	22	87	1			20
*03	988	N	988	-0-	-0-	-0-	946	3	42	9	N	38					58

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2295	-0-	-123	-0-	2212	3	83	9	Y	75	124	1			59
11	2490	N	2248	-0-	-242	-0-	2158	3	90	9	Y	82	1	8			140
12	2418	N	2248	-0-	-170	-0-	2158	3	90	9	Y	82	173	1	1	8	48
01	2294	N	2268	-0-	-26	-0-	2165	3	103	9	Y	94	84	1			58
02	2175	N	2069	-0-	-106	-0-	1982	3	87	9	Y	79	92	1	1	8	44
03	2263	N	2133	-0-	-130	-0-	2071	3	62	9	Y	56	69	1			31

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					40
11	90	N	80	-0-	-10	-0-	78	3	2	9	N	2					42
12	186	N	-0-	-0-	-186	-0-					N	-0-					42
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					42
02	87	N	50	-0-	-37	-0-	50	3			N	-0-					42
*03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					42

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	902	-0-	-59	-0-	876	3	26	9	N	24	143	1			33
11	930	N	840	-0-	-90	-0-	810	3	30	9	N	27					60
12	930	N	892	-0-	-38	-0-	851	3	41	9	N	37					97
01	925	N	925	-0-	-0-	-0-	891	3	34	9	N	31	80	1			48
02	839	N	839	-0-	-0-	-0-	806	3	33	9	N	30					78
03	899	N	885	-0-	-14	-0-	849	3	36	9	N	33	57	1	1	8	53

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	1	-0-	-278	-0-	1	3			N	-0-					32
11	90	X	-0-	-0-	-90	-0-					N	-0-					32
12	2	X	2	-0-	-0-	-0-	2	3			N	-0-					32
01	2	X	-0-	-0-	-2	-0-					N	10					42
02	1	X	-0-	-0-	-1	-0-					N	-0-					42
03	2	X	-0-	-0-	-2	-0-					N	-0-					42

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
11	270	N	252	-0-	-18	-0-	252	3			Y	-0-					-0-
12	279	N	248	-0-	-31	-0-	248	3			Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
02	232	N	220	-0-	-12	-0-	220	3			Y	-0-					-0-
03	248	N	215	-0-	-33	-0-	215	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	881	-0-	-80	-0-	841	3	40	9	N	36	55	1			58
11	1020	N	833	-0-	-187	-0-	787	3	46	9	N	42					100
12	930	N	850	-0-	-80	-0-	792	3	58	9	N	53	106	1			47
01	868	N	836	-0-	-32	-0-	785	3	51	9	N	46	70	1			23
02	812	N	741	-0-	-71	-0-	704	3	37	9	N	34					57
03	837	N	802	-0-	-35	-0-	760	3	42	9	N	38					95

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

10	3472	X	3020	-0-	-452	-0-	2900	3	120	9	Y	109	103	1			23
11	3420	X	2857	-0-	-563	-0-	2762	3	95	9	Y	86	94	1			15
12	3534	X	2839	-0-	-695	-0-	2750	3	89	9	Y	81	81	1			15
01	3379	X	2291	-0-	-1088	-0-	2186	3	105	9	Y	95	95	1			15
02	2958	X	2532	-0-	-426	-0-	2454	3	78	9	Y	71	69	1			17
*03	3328	X	3328	-0-	-0-	-0-	3232	3	96	9	Y	87	88	1			16

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

10	11036	X	10282	-0-	-754	-0-	10151	3	131	9	Y	119	113	1			25
11	10950	X	9859	-0-	-1091	-0-	9756	3	103	9	Y	94	103	1			16
12	11315	X	10025	-0-	-1290	-0-	9928	3	97	9	Y	88	88	1			16
01	10013	X	9726	-0-	-287	-0-	9612	3	114	9	Y	104	104	1			16
02	9612	X	9612	-0-	-0-	-0-	9527	3	85	9	Y	77	75	1			18
03	10013	X	9758	-0-	-255	-0-	9653	3	105	9	Y	95	95	1			18

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

10	1519	N	1435	-0-	-84	-0-	1385	3	50	9	N	45	55	1			28
11	1470	N	1382	-0-	-88	-0-	1336	3	46	9	N	42					70
12	1457	N	1383	-0-	-74	-0-	1340	3	43	9	N	39	61	1	1	8	47
01	1434	N	1434	-0-	-0-	-0-	1368	3	66	9	N	60					107
02	1334	N	1286	-0-	-48	-0-	1252	3	34	9	N	31	77	1	1	8	60
03	1395	N	1317	-0-	-78	-0-	1288	3	29	9	N	26	45	1	1	8	40

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

10	662	N	662	-0-	-0-	-0-	631	3	31	9	N	28					55
11	644	N	644	-0-	-0-	-0-	614	3	30	9	N	27	59	1			23
12	682	N	621	-0-	-61	-0-	597	3	24	9	N	22					45
01	656	N	656	-0-	-0-	-0-	621	3	35	9	N	32					77
02	609	N	577	-0-	-32	-0-	553	3	24	9	N	22	76	1	1	8	22
03	620	N	610	-0-	-10	-0-	579	3	31	9	N	28					50

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

10	610	N	610	-0-	-0-	-0-	602	3	8	9	N	7					17
11	655	N	655	-0-	-0-	-0-	635	3	20	9	N	18					35
12	713	N	568	-0-	-145	-0-	559	3	9	9	N	8					43
01	645	N	645	-0-	-0-	-0-	624	3	21	9	N	19					62
02	638	N	573	-0-	-65	-0-	560	3	13	9	N	12	69	1			5
*03	601	N	601	-0-	-0-	-0-	587	3	14	9	N	13					18

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

10	3193	X	3103	-0-	-90	-0-	2929	3	174	9	Y	158	150	1			33
11	3240	X	2913	-0-	-327	-0-	2774	3	139	9	Y	126	137	1			22
12	3348	X	2940	-0-	-408	-0-	2811	3	129	9	Y	117	117	1			22
01	3689	X	3029	-0-	-660	-0-	2876	3	153	9	Y	139	139	1			22
02	3422	X	2786	-0-	-636	-0-	2673	3	113	9	Y	103	100	1			25
03	3100	X	2955	-0-	-145	-0-	2816	3	139	9	Y	126	127	1			24

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	876	-0-	-85	-0-	843	3	33	9	N	30					67
11	990	N	834	-0-	-156	-0-	805	3	29	9	N	26	75	1			18
12	899	N	674	-0-	-225	-0-	670	3	4	9	N	4					22
01	868	N	710	-0-	-158	-0-	681	3	29	9	N	26					48
02	875	N	875	-0-	-0-	-0-	838	3	37	9	N	34	59	1			23
*03	858	N	858	-0-	-0-	-0-	826	3	32	9	N	29					52

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					N	2					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					47
*03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					47

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1124	N	1124	-0-	-0-	-0-	1048	3	76	9	N	69	118	1			50
11	1110	N	934	-0-	-176	-0-	904	3	30	9	N	27					77
12	1116	N	995	-0-	-121	-0-	938	3	57	9	N	52	91	1			38
01	1116	N	995	-0-	-121	-0-	951	3	44	9	N	40					78
02	941	N	941	-0-	-0-	-0-	876	3	65	9	N	59	93	1	1	8	43
03	992	N	915	-0-	-77	-0-	854	3	61	9	N	55	76	1			22

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	5	-0-	-2	-0-	5	3			Y	-0-					28
11	3	N	-0-	-0-	-3	-0-					Y	-0-					28
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					28
01	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					28
02	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					28
*03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					28

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	1	-0-	1	1	1	3			Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2	EXT	1	-0-	1	2	1	3			Y	-0-					-0-
01	14B2	EXT	1	-0-	1	3	1	3			Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
03	14B2	EXT	2	-0-	2	5	2	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	213	-0-	-128	-0-	188	3	25	9	Y	23					87
11	270	N	207	-0-	-63	-0-	186	3	21	9	Y	19	1	8			105
12	208	N	208	-0-	-0-	-0-	177	3	31	9	Y	28	107	1			26
01	217	N	212	-0-	-5	-0-	182	3	30	9	Y	27					53
02	203	N	195	-0-	-8	-0-	171	3	24	9	Y	22	53	1			22
03	217	N	195	-0-	-22	-0-	169	3	26	9	Y	24					46

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1341	-0-	-85	-0-	1319	3	22	9	Y	20	19	1			4
11	1410	N	1233	-0-	-177	-0-	1215	3	18	9	Y	16	17	1			3
12	1364	N	1218	-0-	-146	-0-	1201	3	17	9	Y	15	15	1			3
01	T. A.		1214	-0-	1214	1214	1195	3	19	9	Y	17	17	1			3
02	T. A.		729	-0-	729	1943	715	3	14	9	Y	13	13	1			3
03	T. A.		639	-0-	639	2582	621	3	18	9	Y	16	16	1			3

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	N	450	-0-	-0-	-0-	397	3	53	9	Y	48	38	1			10
11	525	N	525	-0-	-0-	-0-	418	3	107	9	Y	97	90	1			17
12	350	N	350	-0-	-0-	-0-	250	3	100	9	Y	91	91	1			17
01	248	N	197	-0-	-51	-0-	197	3			Y	-0-	17	1			-0-
02	232	N	211	-0-	-21	-0-	211	3			Y	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			Y	-0-					-0-

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1500	-0-	-19	-0-	1467	3	33	9	Y	30	28	1	1	8	6
11	1620	N	1411	-0-	-209	-0-	1386	3	25	9	Y	23	25	1			4
12	1519	N	1382	-0-	-137	-0-	1358	3	24	9	Y	22	22	1			4
01	1488	N	1437	-0-	-51	-0-	1408	3	29	9	Y	26	26	1			4
02	1363	N	1308	-0-	-55	-0-	1286	3	22	9	Y	20	19	1			5
03	1395	N	1378	-0-	-17	-0-	1353	3	25	9	Y	23	24	1			4

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					28
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					28
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					28
01	86	N	86	-0-	-0-	-0-	71	3	15	9	N	14					42
02	214	N	214	-0-	-0-	-0-	188	3	26	9	N	24	1	8			65
*03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					65

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					39
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					39
12	93	N	70	-0-	-23	-0-	70	3			N	-0-					39
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					39
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					39
*03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					39

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1117	-0-	-154	-0-	1086	3	31	9	Y	28	27	1			6
11	1200	N	1066	-0-	-134	-0-	1041	3	25	9	Y	23	25	1			4
12	1147	N	1053	-0-	-94	-0-	1030	3	23	9	Y	21	21	1			4
01	1116	N	1016	-0-	-100	-0-	988	3	28	9	Y	25	25	1			4
02	1044	N	921	-0-	-123	-0-	901	3	20	9	Y	18	18	1			4
03	1054	N	934	-0-	-120	-0-	909	3	25	9	Y	23	23	1			4

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1006	N	1006	-0-	-0-	-0-	942	3	64	9	Y	58	55	1			12
11	1020	N	964	-0-	-56	-0-	913	3	51	9	Y	46	50	1			8
12	1054	N	964	-0-	-90	-0-	917	3	47	9	Y	43	43	1			8
01	992	N	970	-0-	-22	-0-	914	3	56	9	Y	51	51	1			8
02	928	N	870	-0-	-58	-0-	828	3	42	9	Y	38	37	1			9
03	961	N	855	-0-	-106	-0-	804	3	51	9	Y	46	46	1			9

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	211	-0-	-6	-0-	168	3	43	9	Y	39	37	1			8
11	210	N	127	-0-	-83	-0-	102	3	25	9	Y	23	27	1			4
12	155	N	117	-0-	-38	-0-	85	3	32	9	Y	29	28	1			5
01	217	N	121	-0-	-96	-0-	82	3	39	9	Y	35	35	1			5
02	130	N	130	-0-	-0-	-0-	101	3	29	9	Y	26	25	1			6
*03	184	N	184	-0-	-0-	-0-	149	3	35	9	Y	32	32	1			6

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2040	-0-	-471	-0-	1979	3	61	9	Y	55	52	1			12
11	2430	X	1631	-0-	-799	-0-	1583	3	48	9	Y	44	48	1			8
12	2511	X	1562	-0-	-949	-0-	1468	3	94	9	Y	85	77	1			16
01	2046	N	1778	-0-	-268	-0-	1682	3	96	9	Y	87	89	1			14
02	1566	N	1550	-0-	-16	-0-	1481	3	69	9	Y	63	62	1			15
*03	1730	N	1730	-0-	-0-	-0-	1643	3	87	9	Y	79	79	1			15

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

10	995	N	995	-0-	-0-	-0-	867	3	128	9	Y	116	110	1			24
11	990	N	933	-0-	-57	-0-	832	3	101	9	Y	92	100	1			16
12	992	N	936	-0-	-56	-0-	841	3	95	9	Y	86	86	1			16
01	984	N	984	-0-	-0-	-0-	873	3	111	9	Y	101	101	1			16
02	899	N	861	-0-	-38	-0-	778	3	83	9	Y	75	73	1			18
*03	1009	N	1009	-0-	-0-	-0-	908	3	101	9	Y	92	93	1			17

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					17
11	180	N	99	-0-	-81	-0-	99	3			N	-0-					17
12	155	N	81	-0-	-74	-0-	81	3			N	-0-					17
01	124	N	82	-0-	-42	-0-	82	3			N	-0-					17
02	87	N	67	-0-	-20	-0-	67	3			N	-0-					17
03	93	N	43	-0-	-50	-0-	43	3			N	-0-					17

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

10	1581	N	1475	-0-	-106	-0-	1455	3	20	9	N	18					85
11	1530	N	1391	-0-	-139	-0-	1374	3	17	9	N	15	77	1			23
12	1488	N	1346	-0-	-142	-0-	1331	3	15	9	N	14					37
01	1503	N	1503	-0-	-0-	-0-	1470	3	33	9	N	30					67
02	1334	N	1263	-0-	-71	-0-	1243	3	20	9	N	18	65	1			20
*03	1367	N	1367	-0-	-0-	-0-	1343	3	24	9	N	22					42

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

10	1953	N	1877	-0-	-76	-0-	1749	3	128	9	Y	116	110	1			24
11	1950	N	1772	-0-	-178	-0-	1671	3	101	9	Y	92	100	1			16
12	1922	N	1779	-0-	-143	-0-	1684	3	95	9	Y	86	86	1			16
01	1891	N	1826	-0-	-65	-0-	1715	3	111	9	Y	101	101	1			16
02	1711	N	1623	-0-	-88	-0-	1540	3	83	9	Y	75	73	1			18
03	1767	N	1741	-0-	-26	-0-	1640	3	101	9	Y	92	93	1			17

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

10	806	N	530	-0-	-276	-0-	468	3	62	9	N	56	106	1			23
11	679	N	679	-0-	-0-	-0-	606	3	73	9	N	66					89
12	782	N	782	-0-	-0-	-0-	696	3	86	9	N	78	83	1			84
01	790	N	790	-0-	-0-	-0-	712	3	78	9	N	71	83	1			72
02	716	N	716	-0-	-0-	-0-	650	3	66	9	N	60	52	1			80
03	775	N	751	-0-	-24	-0-	689	3	62	9	N	56	79	1			57

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2393	-0-	-335	-0-	2309	3	84	9	N	76	103	1			40
11	2460	X	2358	-0-	-102	-0-	2266	3	92	9	N	84					124
12	2542	X	2289	-0-	-253	-0-	2195	3	94	9	N	85	127	1			82
01	2480	X	2308	-0-	-172	-0-	2220	3	88	9	N	80	89	1			73
02	2320	X	2071	-0-	-249	-0-	2004	3	67	9	N	61	104	1			30
03	2449	X	2111	-0-	-338	-0-	2038	3	73	9	N	66	71	1			25

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

10	217	X	-0-	-0-	-217	-0-					N	-0-					14
11	210	X	189	-0-	-21	-0-	189	3			N	-0-					14
12	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					14
01	66	X	66	-0-	-0-	-0-	66	3			N	-0-					14
02	174	X	74	-0-	-100	-0-	74	3			N	-0-					14
03	1023	X	123	-0-	-900	-0-	123	3			N	-0-					14

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					27
11	480	N	61	-0-	-419	-0-	61	3			N	-0-					27
12	527	N	268	-0-	-259	-0-	268	3			N	-0-					27
01	239	N	239	-0-	-0-	-0-	173	3	66	9	N	60					87
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-	58	1	1	5	28
03	279	N	169	-0-	-110	-0-	169	3			N	-0-					28

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

10	2884	N	2884	-0-	-0-	-0-	2793	3	91	9	Y	83					94
11	2880	N	2655	-0-	-225	-0-	2570	3	85	9	Y	77	129	1			42
12	2976	N	2505	-0-	-471	-0-	2451	3	54	9	Y	49					91
01	2883	N	2707	-0-	-176	-0-	2606	3	101	9	Y	92	73	1			110
02	2581	N	2369	-0-	-212	-0-	2306	3	63	9	Y	57	96	1			71
03	2511	N	2409	-0-	-102	-0-	2267	3	142	9	Y	129	157	1			43

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

10	527	N	519	-0-	-8	-0-	498	3	21	9	N	19	81	1			35
11	510	N	491	-0-	-19	-0-	479	3	12	9	N	11					46
12	558	N	480	-0-	-78	-0-	463	3	17	9	N	15					61
01	527	N	504	-0-	-23	-0-	478	3	26	9	N	24	36	1			49
02	469	N	469	-0-	-0-	-0-	457	3	12	9	N	11					60
03	465	N	430	-0-	-35	-0-	424	3	6	9	N	5					65

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

10	589	N	483	-0-	-106	-0-	453	3	30	9	N	27					51
11	510	N	470	-0-	-40	-0-	431	3	39	9	N	35					86
12	558	N	515	-0-	-43	-0-	481	3	34	9	N	31					117
01	528	N	528	-0-	-0-	-0-	500	3	28	9	N	25	94	1			48
02	471	N	471	-0-	-0-	-0-	450	3	21	9	N	19	42	1	1	8	24
03	527	N	465	-0-	-62	-0-	436	3	29	9	N	26					50

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

10	434	N	167	-0-	-267	-0-	166	3	1	9	Y	1	1	1			32
11	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					32
12	159	N	159	-0-	-0-	-0-	148	3	11	9	Y	10					42
01	191	N	191	-0-	-0-	-0-	169	3	22	9	Y	20					62
02	174	N	168	-0-	-6	-0-	151	3	17	9	Y	15	40	1			37
*03	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					37

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-	-0-	-0-	129	3	52	9	Y	47					67
11	191	N	191	-0-	-0-	-0-	137	3	54	9	Y	49	1	8			115
12	189	N	189	-0-	-0-	-0-	144	3	45	9	Y	41	104	1	1	8	51
01	186	N	130	-0-	-56	-0-	96	3	34	9	Y	31					82
02	174	N	63	-0-	-111	-0-	62	3	1	9	Y	1	48	1	1	5	33
													1	8			
03	186	N	55	-0-	-131	-0-	55	3			Y	-0-					33

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

10	620	N	486	-0-	-134	-0-	486	3			N	-0-					19
11	600	N	470	-0-	-130	-0-	470	3			N	-0-					19
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					19
01	496	N	454	-0-	-42	-0-	454	3			N	-0-					19
02	464	N	416	-0-	-48	-0-	416	3			N	-0-					19
03	465	N	452	-0-	-13	-0-	452	3			N	-0-					19

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

10	5084	X	4261	-0-	-823	-0-	4130	3	131	9	Y	119	113	1			25
11	4920	X	3647	-0-	-1273	-0-	3544	3	103	9	Y	94	103	1			16
12	5084	X	3973	-0-	-1111	-0-	3892	3	81	9	Y	74	76	1			14
01	4588	X	3909	-0-	-679	-0-	3831	3	78	9	Y	71	74	1			11
02	4089	X	3569	-0-	-520	-0-	3510	3	59	9	Y	54	52	1			13
03	4247	X	3805	-0-	-442	-0-	3733	3	72	9	Y	65	66	1			12

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

10	806	N	768	-0-	-38	-0-	725	3	43	9	N	39					124
11	780	N	683	-0-	-97	-0-	649	3	34	9	N	31					155
12	780	N	780	-0-	-0-	-0-	749	3	31	9	N	28	125	1	1	8	57
01	819	N	819	-0-	-0-	-0-	751	3	68	9	N	62					119
02	737	N	737	-0-	-0-	-0-	692	3	45	9	N	41	92	1			68
03	775	N	745	-0-	-30	-0-	724	3	21	9	N	19	46	1	1	8	40

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

10	1116	N	1047	-0-	-69	-0-	1032	3	15	9	N	14					27
11	1110	N	906	-0-	-204	-0-	906	3			N	-0-					27
12	1085	N	835	-0-	-250	-0-	835	3			N	-0-					27
01	1054	N	732	-0-	-322	-0-	732	3			N	-0-					27
02	870	N	638	-0-	-232	-0-	635	3	3	9	N	3					30
03	837	N	639	-0-	-198	-0-	639	3			N	-0-					30

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

10	31	N	-0-	-0-	-31	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	479	-0-	-234	-0-	466	3	13	9	Y	12	87	1	1	8	29
11	570	N	527	-0-	-43	-0-	523	3	4	9	Y	4					33
12	1038	N	1038	-0-	-0-	-0-	1014	3	24	9	Y	22					55
01	465	N	350	-0-	-115	-0-	339	3	11	9	Y	10					65
02	522	N	485	-0-	-37	-0-	448	3	37	9	Y	34	85	1			14
03	558	N	452	-0-	-106	-0-	432	3	20	9	Y	18					32

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1440	-0-	-48	-0-	1409	3	31	9	Y	28	27	1			6
11	1530	N	1328	-0-	-202	-0-	1303	3	25	9	Y	23	25	1			4
12	1488	N	1355	-0-	-133	-0-	1332	3	23	9	Y	21	21	1			4
01	1426	N	1343	-0-	-83	-0-	1315	3	28	9	Y	25	25	1			4
02	1276	N	1199	-0-	-77	-0-	1179	3	20	9	Y	18	18	1			4
03	1364	N	1201	-0-	-163	-0-	1176	3	25	9	Y	23	23	1			4

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	697	N	697	-0-	-0-	-0-	666	3	31	9	Y	28	27	1			6
11	780	N	657	-0-	-123	-0-	632	3	25	9	Y	23	25	1			4
12	744	N	613	-0-	-131	-0-	590	3	23	9	Y	21	21	1			4
01	682	N	553	-0-	-129	-0-	525	3	28	9	Y	25	25	1			4
02	638	N	503	-0-	-135	-0-	483	3	20	9	Y	18	18	1			4
03	620	N	506	-0-	-114	-0-	481	3	25	9	Y	23	23	1			4

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0-	-0-	540	3	32	9	Y	29	27	1	1	8	6
11	600	N	560	-0-	-40	-0-	535	3	25	9	Y	23	25	1			4
12	644	N	644	-0-	-0-	-0-	621	3	23	9	Y	21	21	1			4
01	677	N	677	-0-	-0-	-0-	649	3	28	9	Y	25	25	1			4
02	591	N	591	-0-	-0-	-0-	571	3	20	9	Y	18	18	1			4
03	651	N	619	-0-	-32	-0-	594	3	25	9	Y	23	23	1			4

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					8
11	60	N	35	-0-	-25	-0-	35	3			N	-0-					8
12	62	N	34	-0-	-28	-0-	34	3			N	-0-					8
01	121	N	121	-0-	-0-	-0-	67	3	54	9	N	49					57
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					57
*03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					57

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	N	689	-0-	-0-	-0-	637	3	52	9	N	47					70
11	840	N	768	-0-	-72	-0-	691	3	77	9	N	70					140
12	704	N	704	-0-	-0-	-0-	657	3	47	9	N	43	125	1	1	8	57
01	733	N	733	-0-	-0-	-0-	667	3	66	9	N	60					117
02	754	N	673	-0-	-81	-0-	607	3	66	9	N	60	114	1			63
03	713	N	645	-0-	-68	-0-	589	3	56	9	N	51	91	1	1	8	22

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	87	-0-	-37	-0-	87	3			N	-0-					97
11	120	X	87	-0-	-33	-0-	87	3			N	-0-					97
12	31	X	-0-	-0-	-31	-0-					N	-0-					97
01	93	X	54	-0-	-39	-0-	54	3			N	-0-					97
02	97	X	97	-0-	-0-	-0-	97	3			N	-0-					97
*03	108	X	108	-0-	-0-	-0-	108	3			N	-0-					97

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					37
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					37
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					37
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					37
02	58	N	47	-0-	-11	-0-	47	3			N	-0-					37
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					37

BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	222	-0-	-0-	-0-	181	3	41	9	N	37					55
11	141	N	141	-0-	-0-	-0-	135	3	6	9	N	5					60
12	217	N	149	-0-	-68	-0-	129	3	20	9	N	18	54	1	1	8	23
01	217	N	157	-0-	-60	-0-	136	3	21	9	N	19					42
02	195	N	195	-0-	-0-	-0-	166	3	29	9	N	26					68
*03	268	N	268	-0-	-0-	-0-	216	3	52	9	N	47					115

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1017	-0-	-6	-0-	993	3	24	9	N	22					80
11	1110	N	1027	-0-	-83	-0-	1006	3	21	9	N	19					99
12	1054	N	990	-0-	-64	-0-	966	3	24	9	N	22	75	1			46
01	1023	N	1002	-0-	-21	-0-	976	3	26	9	N	24					70
02	986	N	920	-0-	-66	-0-	889	3	31	9	N	28	72	1			26
03	992	N	957	-0-	-35	-0-	925	3	32	9	N	29					55

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					28
11	150	N	122	-0-	-28	-0-	122	3			N	-0-					28
12	155	N	106	-0-	-49	-0-	106	3			N	-0-					28
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					28
02	116	N	104	-0-	-12	-0-	104	3			N	-0-					28
*03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					28

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1085	-0-	-93	-0-	1085	3			N	-0-					21
11	1200	N	1021	-0-	-179	-0-	1021	3			N	-0-					21
12	1147	N	1006	-0-	-141	-0-	1006	3			N	-0-					21
01	1085	N	991	-0-	-94	-0-	991	3			N	-0-					21
02	986	N	908	-0-	-78	-0-	908	3			N	-0-					21
03	992	N	952	-0-	-40	-0-	952	3			N	-0-					21

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
11	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
01	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-
02	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
03	713	N	674	-0-	-39	-0-	674	3			Y	-0-					-0-

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1800	-0-	-122	-0-	1753	3	47	9	N	43					59
11	1860	N	1745	-0-	-115	-0-	1683	3	62	9	N	56	79	1			36
12	1767	N	1744	-0-	-23	-0-	1671	3	73	9	N	66					102
01	1798	N	1683	-0-	-115	-0-	1626	3	57	9	N	52	108	1			46
02	1682	N	1608	-0-	-74	-0-	1539	3	69	9	N	63	79	1			30
03	1736	N	1676	-0-	-60	-0-	1621	3	55	9	N	50					80

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4463	-0-	-342	-0-	4344	3	119	9	Y	108					124
11	4650	X	4139	-0-	-511	-0-	4055	3	84	9	Y	76	127	1			73
12	4805	X	4337	-0-	-468	-0-	4210	3	127	9	Y	115	94	1			94
01	4216	X	4005	-0-	-211	-0-	3963	3	42	9	Y	38	114	1			18
02	3944	X	3724	-0-	-220	-0-	3562	3	162	9	Y	147	65	1			100
03	4216	X	3792	-0-	-424	-0-	3696	3	96	9	Y	87	102	1			85

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

10	1147	N	1123	-0-	-24	-0-	1028	3	95	9	Y	86	82	1			18
11	1170	N	1054	-0-	-116	-0-	978	3	76	9	Y	69	75	1			12
12	1147	N	1058	-0-	-89	-0-	988	3	70	9	Y	64	64	1			12
01	1085	N	1054	-0-	-31	-0-	970	3	84	9	Y	76	76	1			12
02	1015	N	935	-0-	-80	-0-	873	3	62	9	Y	56	55	1			13
03	1054	N	812	-0-	-242	-0-	736	3	76	9	Y	69	69	1			13

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

10	2030	N	2030	-0-	-0-	-0-	1911	3	119	9	Y	108	94	1	1	8	36
11	1710	N	724	-0-	-986	-0-	724	3			Y	-0-					36
12	1767	N	405	-0-	-1362	-0-	405	3			Y	-0-					36
01	2015	N	315	-0-	-1700	-0-	315	3			Y	-0-					36
02	696	N	334	-0-	-362	-0-	333	3	1	9	Y	1					37
03	403	N	279	-0-	-124	-0-	279	3			Y	-0-					37

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

10	6293	X	5989	-0-	-304	-0-	5861	3	128	9	Y	116	110	1			24
11	6090	X	5708	-0-	-382	-0-	5607	3	101	9	Y	92	100	1			16
12	6293	X	5533	-0-	-760	-0-	5438	3	95	9	Y	86	86	1			16
01	5735	X	5735	-0-	-0-	-0-	5624	3	111	9	Y	101	101	1			16
02	5130	X	5130	-0-	-0-	-0-	5047	3	83	9	Y	75	73	1			18
*03	5508	X	5508	-0-	-0-	-0-	5407	3	101	9	Y	92	93	1			17

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

10	558	N	507	-0-	-51	-0-	507	3			N	-0-					87
11	570	N	488	-0-	-82	-0-	488	3			N	-0-					87
12	527	N	465	-0-	-62	-0-	465	3			N	-0-					87
01	496	N	458	-0-	-38	-0-	458	3			N	-0-					87
02	464	N	402	-0-	-62	-0-	402	3			N	-0-					87
03	465	N	427	-0-	-38	-0-	427	3			N	-0-					87

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

10	713	N	489	-0-	-224	-0-	489	3			N	-0-					23
11	600	N	513	-0-	-87	-0-	513	3			N	-0-					23
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					23
01	609	N	609	-0-	-0-	-0-	502	3	107	9	N	97	98	1			22
02	575	N	575	-0-	-0-	-0-	530	3	45	9	N	41					63
03	589	N	496	-0-	-93	-0-	475	3	21	9	N	19	65	1			17

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

10	2015	X	1945	-0-	-70	-0-	1890	3	55	9	N	50					85
11	1950	X	1882	-0-	-68	-0-	1830	3	52	9	N	47	99	1			33
12	1984	X	1917	-0-	-67	-0-	1863	3	54	9	N	49					82
01	1984	X	1949	-0-	-35	-0-	1888	3	61	9	N	55	85	1			52
02	1856	X	1731	-0-	-125	-0-	1697	3	34	9	N	31	51	1			32
03	1953	X	1825	-0-	-128	-0-	1778	3	47	9	N	43					75

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3425	-0-	-946	-0-	3415	3	10	9	Y	9	9	1			2
11	4230	X	2856	-0-	-1374	-0-	2847	3	9	9	Y	8	9	1			1
12	3875	X	3486	-0-	-389	-0-	3478	3	8	9	Y	7	7	1			1
01	4152	X	4152	-0-	-0-	-0-	4142	3	10	9	Y	9	9	1			1
02	3715	X	3715	-0-	-0-	-0-	3707	3	8	9	Y	7	6	1			2
03	3472	X	3433	-0-	-39	-0-	3425	3	8	9	Y	7	8	1			1

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	2	-0-	2	2	2	3			Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2					Y	-0-					-0-
12	14B2	EXT	2	-0-	2	4	2	3			Y	-0-					-0-
01	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					24
11	15	N	6	-0-	-9	-0-	6	3			Y	-0-					24
12	11	N	6	-0-	-5	-0-	6	3			Y	-0-					24
01	7	N	2	-0-	-5	-0-	2	3			Y	-0-					24
02	6	N	2	-0-	-4	-0-	2	3			Y	-0-					24
03	6	N	2	-0-	-4	-0-	2	3			Y	-0-					24

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2876	-0-	-999	-0-	2876	3			Y	-0-					8
11	3450	X	1066	-0-	-2384	-0-	1066	3			Y	-0-					8
12	3317	X	1318	-0-	-1999	-0-	1318	3			Y	-0-					8
01	3317	X	1182	-0-	-2135	-0-	1182	3			Y	-0-					8
02	2987	X	1027	-0-	-1960	-0-	1027	3			Y	-0-					8
03	2883	X	2671	-0-	-212	-0-	2671	3			Y	-0-					8

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	237	-0-	-42	-0-	237	3			N	-0-					14
11	270	N	213	-0-	-57	-0-	213	3			N	-0-					14
12	279	N	210	-0-	-69	-0-	210	3			N	-0-					14
01	248	N	195	-0-	-53	-0-	195	3			N	-0-					14
02	203	N	188	-0-	-15	-0-	188	3			N	-0-					14
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					14

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	931	-0-	-61	-0-	876	3	55	9	N	50					92
11	960	N	894	-0-	-66	-0-	847	3	47	9	N	43	1	8			134
12	899	N	897	-0-	-2	-0-	864	3	33	9	N	30	115	1	1	8	48
01	967	N	967	-0-	-0-	-0-	899	3	68	9	N	62					110
02	870	N	860	-0-	-10	-0-	806	3	54	9	N	49	101	1			58
03	899	N	877	-0-	-22	-0-	831	3	46	9	N	42	64	1	1	8	35

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					13
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					13
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					13
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					13
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					13
*03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					13

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	510	-0-	-79	-0-	510	3			N	-0-					22
11	600	N	480	-0-	-120	-0-	477	3	3	9	N	3					25
12	558	N	458	-0-	-100	-0-	458	3			N	-0-					25
01	496	N	448	-0-	-48	-0-	448	3			N	-0-					25
02	464	N	399	-0-	-65	-0-	399	3			N	-0-					25
03	465	N	406	-0-	-59	-0-	406	3			N	-0-					25

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

10	1953	N	1744	-0-	-209	-0-	1700	3	44	9	Y	40	38	1			8
11	1740	N	1550	-0-	-190	-0-	1516	3	34	9	Y	31	34	1			5
12	1550	N	1275	-0-	-275	-0-	1243	3	32	9	Y	29	29	1			5
01	1736	N	1508	-0-	-228	-0-	1469	3	39	9	Y	35	35	1			5
02	1508	N	1212	-0-	-296	-0-	1183	3	29	9	Y	26	25	1			6
*03	1790	N	1790	-0-	-0-	-0-	1755	3	35	9	Y	32	32	1			6

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

10	3503	X	2620	-0-	-883	-0-	2532	3	88	9	Y	80	75	1			17
11	3300	X	2537	-0-	-763	-0-	2469	3	68	9	Y	62	68	1			11
12	2573	X	2557	-0-	-16	-0-	2450	3	107	9	Y	97	90	1			18
01	2666	X	2666	-0-	-0-	-0-	2506	3	160	9	Y	145	140	1			23
02	2472	X	2472	-0-	-0-	-0-	2354	3	118	9	Y	107	104	1			26
03	2542	N	2539	-0-	-3	-0-	2394	3	145	9	Y	132	133	1			25

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

10	341	N	324	-0-	-17	-0-	306	3	18	9	Y	16					81
11	330	N	308	-0-	-22	-0-	291	3	17	9	Y	15	3	8			93
12	341	N	309	-0-	-32	-0-	292	3	17	9	Y	15	3	1			105
01	319	N	319	-0-	-0-	-0-	302	3	17	9	Y	15	85	1			35
02	295	N	295	-0-	-0-	-0-	277	3	18	9	Y	16					51
*03	311	N	311	-0-	-0-	-0-	293	3	18	9	Y	16	1	8			66

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

10	868	N	803	-0-	-65	-0-	763	3	40	9	N	36					78
11	900	N	682	-0-	-218	-0-	650	3	32	9	N	29					107
12	837	N	657	-0-	-180	-0-	626	3	31	9	N	28	103	1			32
01	828	N	828	-0-	-0-	-0-	777	3	51	9	N	46					78
02	713	N	713	-0-	-0-	-0-	662	3	51	9	N	46	82	1			42
*03	727	N	727	-0-	-0-	-0-	691	3	36	9	N	33					75

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

10	600	N	600	-0-	-0-	-0-	537	3	63	9	Y	57					111
11	544	N	544	-0-	-0-	-0-	521	3	23	9	Y	21					132
12	558	N	536	-0-	-22	-0-	474	3	62	9	Y	56	142	1			46
01	509	N	509	-0-	-0-	-0-	481	3	28	9	Y	25					71
02	496	N	496	-0-	-0-	-0-	463	3	33	9	Y	30					101
*03	490	N	490	-0-	-0-	-0-	477	3	13	9	Y	12	83	1			30

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

10	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
11	60	N	32	-0-	-28	-0-	32	3			Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1596	-0-	-109	-0-	1550	3	46	9	N	42					65
11	1710	N	1522	-0-	-188	-0-	1476	3	46	9	N	42					107
12	1643	N	1561	-0-	-82	-0-	1513	3	48	9	N	44	114	1			37
01	1581	N	1572	-0-	-9	-0-	1528	3	44	9	N	40					77
02	1479	N	1421	-0-	-58	-0-	1390	3	31	9	N	28	70	1			35
03	1550	N	1522	-0-	-28	-0-	1465	3	57	9	N	52					87

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1203	-0-	-99	-0-	1181	3	22	9	N	20					40
11	1260	N	1156	-0-	-104	-0-	1126	3	30	9	N	27					67
12	1240	N	1163	-0-	-77	-0-	1138	3	25	9	N	23	54	1	1	8	35
01	1209	N	1174	-0-	-35	-0-	1149	3	25	9	N	23					58
02	1131	N	1083	-0-	-48	-0-	1051	3	32	9	N	29	59	1	1	8	27
03	1178	N	1123	-0-	-55	-0-	1100	3	23	9	N	21					48

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	501	-0-	-305	-0-	501	3			N	-0-					13
11	690	N	473	-0-	-217	-0-	473	3			N	-0-					13
12	558	N	468	-0-	-90	-0-	468	3			N	-0-					13
01	496	N	451	-0-	-45	-0-	451	3			N	-0-					13
02	464	N	399	-0-	-65	-0-	399	3			N	-0-					13
03	465	N	424	-0-	-41	-0-	409	3	15	9	N	14					27

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 07/20/2010 TOTAL DEPTH 8000 PERF. 7728 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	348	-0-	-24	-0-	348	3			N	-0-					38
11	390	N	279	-0-	-111	-0-	279	3			N	-0-					38
12	372	N	239	-0-	-133	-0-	239	3			N	-0-					38
01	341	N	219	-0-	-122	-0-	219	3			N	-0-					38
02	261	N	203	-0-	-58	-0-	203	3			N	-0-					38
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					38

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1780	-0-	-18	-0-	1692	3	88	9	Y	80	75	1			17
11	1920	N	1688	-0-	-232	-0-	1620	3	68	9	Y	62	68	1			11
12	1891	N	1742	-0-	-149	-0-	1675	3	67	9	Y	61	61	1			11
01	1817	N	1817	-0-	-0-	-0-	1721	3	96	9	Y	87	84	1			14
02	1640	N	1640	-0-	-0-	-0-	1571	3	69	9	Y	63	62	1			15
03	1736	N	1142	-0-	-594	-0-	1102	3	40	9	Y	36	44	1			7

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	N	563	-0-	-0-	-0-	147	3	416	9	Y	378	258	1			150
11	1127	N	1127	-0-	-0-	-0-	859	3	268	9	Y	244	343	1			51
12	1098	N	1098	-0-	-0-	-0-	901	3	197	9	Y	179	168	1			62
01	558	N	412	-0-	-146	-0-	298	3	114	9	Y	104	74	1			92
02	957	N	511	-0-	-446	-0-	404	3	107	9	Y	97	172	1			17
03	1023	N	844	-0-	-179	-0-	716	3	128	9	Y	116	72	1			61

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	323	3	112	9	Y	102	92	1			123
11	335	N	335	-0-	-0-	-0-	272	3	63	9	Y	57					180
12	374	N	374	-0-	-0-	-0-	271	3	103	9	Y	94	218	1			56
01	373	N	373	-0-	-0-	-0-	277	3	96	9	Y	87					143
02	174	N	89	-0-	-85	-0-	85	3	4	9	Y	4	81	1			66
03	186	N	68	-0-	-118	-0-	68	3			Y	-0-					66

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1609	-0-	-344	-0-	1609	3			Y	-0-	14	1			-0-
11	2340	N	2075	-0-	-265	-0-	1980	3	95	9	Y	86	71	1			15
12	2139	N	1977	-0-	-162	-0-	1882	3	95	9	Y	86	85	1			16
01	2093	N	2093	-0-	-0-	-0-	1982	3	111	9	Y	101	101	1			16
02	2001	N	1709	-0-	-292	-0-	1626	3	83	9	Y	75	73	1			18
03	1984	N	1722	-0-	-262	-0-	1621	3	101	9	Y	92	93	1			17

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	X	30	-0-	-32	-0-	30	3			N	-0-					20
11	60	X	30	-0-	-30	-0-	30	3			N	-0-					20
12	62	X	36	-0-	-26	-0-	36	3			N	-0-					20
01	92	X	92	-0-	-0-	-0-	67	3	25	9	N	23					43
02	29	X	24	-0-	-5	-0-	24	3			N	-0-					43
03	31	X	27	-0-	-4	-0-	27	3			N	-0-					43

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	953	-0-	-70	-0-	936	3	17	9	Y	15	74	1			25
11	1020	N	913	-0-	-107	-0-	893	3	20	9	Y	18					43
12	961	N	851	-0-	-110	-0-	839	3	12	9	Y	11					54
01	961	N	957	-0-	-4	-0-	923	3	34	9	Y	31					85
02	870	N	843	-0-	-27	-0-	826	3	17	9	Y	15	51	1			49
*03	884	N	884	-0-	-0-	-0-	861	3	23	9	Y	21					70

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1352	-0-	-43	-0-	1328	3	24	9	N	22					42
11	1440	N	1314	-0-	-126	-0-	1280	3	34	9	N	31					73
12	1426	N	1178	-0-	-248	-0-	1163	3	15	9	N	14	57	1			30
01	1366	N	1366	-0-	-0-	-0-	1325	3	41	9	N	37					67
02	1276	N	1184	-0-	-92	-0-	1156	3	28	9	N	25	70	1			22
03	1178	N	1165	-0-	-13	-0-	1148	3	17	9	N	15					37

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	N	776	-0-	-0-	-0-	706	3	70	9	N	64	88	1	3	8	8
11	667	N	667	-0-	-0-	-0-	601	3	66	9	N	60					68
12	868	N	550	-0-	-318	-0-	515	3	35	9	N	32	47	1			53
01	775	N	625	-0-	-150	-0-	579	3	46	9	N	42					95
02	681	N	681	-0-	-0-	-0-	609	3	72	9	N	65	84	1	1	8	75
*03	692	N	692	-0-	-0-	-0-	645	3	47	9	N	43	68	1			50

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1123	-0-	-117	-0-	1080	3	43	9	N	39	55	1			22
11	1170	N	1069	-0-	-101	-0-	1030	3	39	9	N	35					57
12	1209	N	1055	-0-	-154	-0-	1019	3	36	9	N	33					90
01	1150	N	1150	-0-	-0-	-0-	1111	3	39	9	N	35	77	1			48
02	1044	N	1034	-0-	-10	-0-	1003	3	31	9	N	28	44	1			32
*03	1103	N	1103	-0-	-0-	-0-	1063	3	40	9	N	36					68

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	333	-0-	-8	-0-	308	3	25	9	N	23	71	1			12
11	360	N	303	-0-	-57	-0-	291	3	12	9	N	11					23
12	341	N	308	-0-	-33	-0-	286	3	22	9	N	20					43
01	341	N	316	-0-	-25	-0-	294	3	22	9	N	20	1	8			62
02	290	N	275	-0-	-15	-0-	267	3	8	9	N	7	52	1	2	8	15
03	310	N	250	-0-	-60	-0-	250	3			N	-0-					15

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0-	-0-	501	3	31	9	N	28	76	1	1	8	45
11	630	N	504	-0-	-126	-0-	461	3	43	9	N	39					84
12	527	N	517	-0-	-10	-0-	475	3	42	9	N	38	74	1	1	8	47
01	527	N	492	-0-	-35	-0-	453	3	39	9	N	35					82
02	493	N	480	-0-	-13	-0-	439	3	41	9	N	37	81	1	1	8	37
03	527	N	513	-0-	-14	-0-	466	3	47	9	N	43					80

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	605	-0-	-170	-0-	605	3			N	-0-					79
11	690	N	574	-0-	-116	-0-	574	3			N	-0-					79
12	651	N	601	-0-	-50	-0-	601	3			N	-0-					79
01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					79
02	609	N	609	-0-	-0-	-0-	601	3	8	9	N	7					86
*03	632	N	632	-0-	-0-	-0-	614	3	18	9	N	16					102

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	483	-0-	-106	-0-	483	3			N	-0-					38
11	592	N	592	-0-	-0-	-0-	498	3	94	9	N	85	98	1			25
12	496	N	487	-0-	-9	-0-	457	3	30	9	N	27					52
01	516	N	516	-0-	-0-	-0-	477	3	39	9	N	35					87
02	580	N	467	-0-	-113	-0-	434	3	33	9	N	30	82	1			35
03	496	N	487	-0-	-9	-0-	448	3	39	9	N	35	47	1	1	8	22

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	740	-0-	-97	-0-	710	3	30	9	N	27					47
11	750	N	716	-0-	-34	-0-	682	3	34	9	N	31					78
12	713	N	700	-0-	-13	-0-	674	3	26	9	N	24	54	1	1	8	47
01	744	N	728	-0-	-16	-0-	700	3	28	9	N	25					72
02	696	N	649	-0-	-47	-0-	624	3	25	9	N	23	66	1	1	8	28
*03	756	N	756	-0-	-0-	-0-	715	3	41	9	N	37					65

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1504	-0-	-77	-0-	1440	3	64	9	Y	58	55	1			12
11	1590	N	1397	-0-	-193	-0-	1346	3	51	9	Y	46	50	1			8
12	1550	N	1404	-0-	-146	-0-	1357	3	47	9	Y	43	43	1			8
01	1426	N	1340	-0-	-86	-0-	1284	3	56	9	Y	51	51	1			8
02	1334	N	1286	-0-	-48	-0-	1244	3	42	9	Y	38	37	1			9
*03	1414	N	1414	-0-	-0-	-0-	1363	3	51	9	Y	46	46	1			9

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1412	N	1412	-0-	-0-	-0-	1400	3	12	9	Y	11	11	1			2
11	1470	N	1339	-0-	-131	-0-	1328	3	11	9	Y	10	10	1			2
12	1457	N	1330	-0-	-127	-0-	1320	3	10	9	Y	9	9	1			2
01	1426	N	1343	-0-	-83	-0-	1332	3	11	9	Y	10	10	1			2
02	1305	N	1217	-0-	-88	-0-	1208	3	9	9	Y	8	8	1			2
03	1333	N	1256	-0-	-77	-0-	1245	3	11	9	Y	10	10	1			2

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1567	-0-	-138	-0-	1506	3	61	9	N	55					77
11	1710	N	1557	-0-	-153	-0-	1472	3	85	9	N	77	113	1	1	8	40
12	1612	N	1547	-0-	-65	-0-	1473	3	74	9	N	67					107
01	1581	N	1575	-0-	-6	-0-	1494	3	81	9	N	74	142	1	1	8	38
02	1508	N	1427	-0-	-81	-0-	1366	3	61	9	N	55	35	1			58
03	1550	N	1513	-0-	-37	-0-	1440	3	73	9	N	66	91	1	1	8	32

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	456	N	456	-0-	-0-	-0-	437	3	19	9	N	17					47
11	480	N	439	-0-	-41	-0-	411	3	28	9	N	25					72
12	465	N	340	-0-	-125	-0-	333	3	7	9	N	6					78
01	471	N	471	-0-	-0-	-0-	425	3	46	9	N	42					120
02	446	N	446	-0-	-0-	-0-	426	3	20	9	N	18	93	1			45
*03	468	N	468	-0-	-0-	-0-	440	3	28	9	N	25					70

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	739	N	739	-0-	-0-	-0-	696	3	43	9	N	39	71	1			25
11	690	N	664	-0-	-26	-0-	647	3	17	9	N	15					40
12	744	N	683	-0-	-61	-0-	663	3	20	9	N	18					58
01	907	N	907	-0-	-0-	-0-	866	3	41	9	N	37					95
02	638	N	577	-0-	-61	-0-	543	3	34	9	N	31	77	1	1	8	48
*03	684	N	684	-0-	-0-	-0-	665	3	19	9	N	17					65

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1150	-0-	-90	-0-	1082	3	68	9	N	62	67	1			79
11	1161	N	1161	-0-	-0-	-0-	1098	3	63	9	N	57					136
12	1147	N	1029	-0-	-118	-0-	992	3	37	9	N	34	85	1	1	8	84
01	1187	N	1187	-0-	-0-	-0-	1123	3	64	9	N	58	85	1			57
02	1131	N	1065	-0-	-66	-0-	1012	3	53	9	N	48	60	1			45
*03	1107	N	1107	-0-	-0-	-0-	1064	3	43	9	N	39					84

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					67
11	90	N	57	-0-	-33	-0-	57	3			Y	-0-					67
12	93	N	51	-0-	-42	-0-	51	3			Y	-0-					67
01	62	N	45	-0-	-17	-0-	45	3			Y	-0-					67
02	58	N	40	-0-	-18	-0-	40	3			Y	-0-					67
03	62	N	38	-0-	-24	-0-	38	3			Y	-0-					67

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	50	-0-	-74	-0-	50	3			N	-0-					24
11	458	X	458	-0-	-0-	-0-	458	3			N	-0-					24
12	310	X	310	-0-	-0-	-0-	310	3			N	-0-					24
01	277	X	277	-0-	-0-	-0-	271	3	6	9	N	5					29
02	435	X	238	-0-	-197	-0-	238	3			N	-0-					29
03	465	X	229	-0-	-236	-0-	229	3			N	-0-					29

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	198	-0-	-19	-0-	198	3			Y	-0-					32
11	210	N	164	-0-	-46	-0-	164	3			Y	-0-					32
12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					32
01	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					32
02	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					32
*03	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					32

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1	-0-	1	1	1	3			Y	-0-					30
11	T. A.		-0-	-0-	-0-	1					Y	-0-					30
12	T. A.		1	-0-	1	2	1	3			Y	-0-					30
01	T. A.		2	-0-	2	4	2	3			Y	-0-					30
02	T. A.		1	-0-	1	5	1	3			Y	-0-					30
03	T. A.		1	-0-	1	6	1	3			Y	-0-					30

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					63
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					63
12	310	N	275	-0-	-35	-0-	275	3			N	-0-					63
01	310	N	245	-0-	-65	-0-	245	3			N	-0-					63
02	290	N	208	-0-	-82	-0-	208	3			N	-0-					63
03	279	N	209	-0-	-70	-0-	209	3			N	-0-					63

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

10	0	W	37	-0-	37	1339	37	3			N	-0-					15
11	0	W	44	-0-	44	1383	44	3			N	-0-					15
12	0	W	28	-0-	28	1411	28	3			N	-0-					15
01	0	W	22	-0-	22	1433	22	3			N	-0-					15
02	0	W	7	-0-	7	1440	7	3			N	-0-					15
03	0	W	8	-0-	8	1448	8	3			N	-0-					15

BAKER "B" WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

10	10550	X	10550	-0-	-0-	-0-	9856	3	694	9	N	631	435	1	1	8	195
11	9608	X	9608	-0-	-0-	-0-	8995	3	613	9	N	557	597	1			155
12	10762	X	10762	-0-	-0-	-0-	10109	3	653	9	N	594	624	1			125
01	14B2	EXT	10626	-0-	10626	10626	10023	3	603	9	N	548	532	1			141
02	14B2	EXT	9777	-0-	9777	20403	9216	3	561	9	N	510	509	1			142
03	14B2	EXT	10885	-0-	10885	31288	10337	3	548	9	N	498	553	1			87

BREITBURN OPERATING L.P. 090732
UNIVERISTY 19 WELL #: 1 RRCID -> 277352 COMPL. DATE 10/08/2014 TOTAL DEPTH 8020 PERF. 7048 - 7810

10	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
11	600	N	583	-0-	-17	-0-	583	2			N	-0-					-0-
12	620	N	568	-0-	-52	-0-	568	2			N	-0-					-0-
01	589	N	572	-0-	-17	-0-	572	2			N	-0-					-0-
02	551	N	516	-0-	-35	-0-	516	2			N	-0-					-0-
03	558	N	546	-0-	-12	-0-	546	2			N	-0-					-0-

BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

10	8282	X	8282	-0-	-0-	-0-	8184	2	98	9	N	89					117
11	5853	X	5853	-0-	-0-	-0-	5853	2			N	-0-					117
12	4712	X	4712	-0-	-0-	-0-	4689	2	23	9	N	21					138
01	7130	X	4180	-0-	-2950	-0-	4151	2	29	9	N	26					164
02	6670	X	3330	-0-	-3340	-0-	3305	2	25	9	N	23					187
03	7130	X	3501	-0-	-3629	-0-	3482	2	19	9	N	17	171	1	1	8	32

ENERVEST OPERATING, L.L.C. 252131
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FOUNDATION ENERGY MANAGEMENT LLC 280875
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108 X	1501	-0-	-607	-0-	44	1	1457	2	N	-0-					2
11	2040 X	1398	-0-	-642	-0-	88	1	1310	2	N	-0-					2
12	1860 X	-0-	-0-	-1860	-0-					N	-0-					2
*01	1860 X	-0-	-0-	-1860	-0-					N	-0-					2
02	1740 X	-0-	-0-	-1740	-0-					N	-0-					2
03	1488 X	-0-	-0-	-1488	-0-					N	-0-					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2731 X	2731	-0-	-0-	-0-	119	1	2612	2	N	-0-	57	1			76
11	2670 X	2670	-0-	-0-	-0-	75	1	2595	2	N	-0-					76
12	0 X	-0-	-0-	-0-	-0-					N	-0-					76
*01	4040 X	4040	-0-	-0-	-0-	4040	2			N	-0-					76
*02	3560 X	3560	-0-	-0-	-0-	3560	2			N	-0-					76
*03	3551 X	3551	-0-	-0-	-0-	3551	2			N	-0-					76

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528 N	528	-0-	-0-	-0-	527	3	1	9	N	1					48
11	615 N	615	-0-	-0-	-0-	615	3			N	-0-					48
12	566 N	566	-0-	-0-	-0-	566	3			N	-0-					48
01	792 N	792	-0-	-0-	-0-	790	3	2	9	N	2					50
02	817 N	817	-0-	-0-	-0-	816	3	1	9	N	1					51
*03	962 N	962	-0-	-0-	-0-	962	3			N	-0-					51

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	277 N	277	-0-	-0-	-0-	277	3			N	-0-					64
11	244 N	244	-0-	-0-	-0-	244	3			N	-0-					64
12	310 N	250	-0-	-60	-0-	250	3			N	-0-					64
01	279 N	246	-0-	-33	-0-	246	3			N	-0-					64
02	232 N	231	-0-	-1	-0-	231	3			N	-0-					64
*03	298 N	298	-0-	-0-	-0-	298	3			N	-0-					64

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 N	102	-0-	-84	-0-	102	3			N	-0-					138
11	120 N	95	-0-	-25	-0-	95	3			N	-0-					138
12	90 N	90	-0-	-0-	-0-	90	3			N	-0-					138
01	121 N	121	-0-	-0-	-0-	118	3	3	9	N	3	94	1			47
02	87 N	83	-0-	-4	-0-	83	3			N	-0-					47
*03	125 N	125	-0-	-0-	-0-	125	3			N	-0-					47

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223 N	223	-0-	-0-	-0-	221	2	2	9	Y	2					126
11	210 N	206	-0-	-4	-0-	206	2			Y	-0-					126
12	217 N	211	-0-	-6	-0-	209	2	2	9	Y	2	1	8			127
01	225 N	225	-0-	-0-	-0-	225	2			Y	-0-					127
02	203 N	193	-0-	-10	-0-	192	2	1	9	Y	1					128
*03	221 N	221	-0-	-0-	-0-	221	2			Y	-0-					128

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WYNCO ENERGY, INC. //CONT.// 945522
CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-	-11	-0-	82	2			Y	-0-					40
11	90	N	76	-0-	-14	-0-	76	2			Y	-0-					40
12	93	N	78	-0-	-15	-0-	78	2			Y	-0-					40
01	93	N	83	-0-	-10	-0-	83	2			Y	-0-					40
02	87	N	71	-0-	-16	-0-	71	2			Y	-0-					40
03	93	N	82	-0-	-11	-0-	82	2			Y	-0-					40

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	382	2	2	9	N	2					159
11	344	N	344	-0-	-0-	-0-	342	2	2	9	N	2					161
12	248	N	248	-0-	-0-	-0-	247	2	1	9	N	1					162
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					162
02	326	N	326	-0-	-0-	-0-	145	1	181	2	N	-0-	32	7			130
03	248	N	10	-0-	-238	-0-	10	1			N	-0-	104	1			26

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	917	N	917	-0-	-0-	-0-	913	2	4	9	N	4					77
11	858	N	858	-0-	-0-	-0-	851	2	7	9	N	6					83
12	914	N	914	-0-	-0-	-0-	914	2			N	-0-					83
01	932	N	932	-0-	-0-	-0-	932	2			N	-0-					83
02	1004	N	1004	-0-	-0-	-0-	145	1	859	2	N	-0-	83	7			-0-
*03	1079	N	1079	-0-	-0-	-0-	155	1	924	2	N	-0-					-0-

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	261	2	6	9	N	5					70
11	1156	N	1156	-0-	-0-	-0-	1141	2	15	9	N	14					84
12	756	N	756	-0-	-0-	-0-	742	2	14	9	N	13					97
01	726	N	726	-0-	-0-	-0-	697	2	29	9	N	26					123
02	757	N	757	-0-	-0-	-0-	145	1	611	2	N	1	28	7	1	8	95
							1	9									
*03	804	N	804	-0-	-0-	-0-	155	1	640	2	N	8					103
							9	9									

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1006	N	1006	-0-	-0-	-0-	992	2	14	9	N	13					456
11	1072	N	1072	-0-	-0-	-0-	1060	2	12	9	N	11					467
12	1049	N	1049	-0-	-0-	-0-	1035	2	14	9	N	13					480
01	1255	N	1255	-0-	-0-	-0-	1185	2	70	9	N	64	186	1			358
02	1147	N	1147	-0-	-0-	-0-	145	1	1002	2	N	-0-	186	7			172
03	1023	N	17	-0-	-1006	-0-	5	1	11	2	N	1	142	1			31
							1	9									

PIONEER NATURAL RES. USA, INC. 665748
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	359	-0-	-292	-0-	359	2			N	-0-					27
11	540	N	-0-	-0-	-540	-0-					N	-0-	27	7			-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	N	687	-0-	-0-	-0-	94	1	578	2	N	14					89
							15	9									
11	630	N	530	-0-	-100	-0-	70	1	429	2	N	28					117
							31	9									
12	553	N	553	-0-	-0-	-0-	74	1	456	2	N	21					138
							23	9									
01	682	N	604	-0-	-78	-0-	81	1	499	2	N	22					160
							24	9									
02	522	N	476	-0-	-46	-0-	62	1	382	2	N	29	143	1			46
							32	9									
*03	747	N	747	-0-	-0-	-0-	728	2	19	9	N	17					63

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	605	-0-	-46	-0-	84	1	517	2	N	4					29
							4	9									
11	630	N	527	-0-	-103	-0-	72	1	445	2	N	9					38
							10	9									
12	651	N	559	-0-	-92	-0-	77	1	474	2	N	7					45
							8	9									
01	665	N	665	-0-	-0-	-0-	92	1	565	2	N	7					52
							8	9									
02	522	N	516	-0-	-6	-0-	71	1	435	2	N	9	47	1			14
							10	9									
03	558	N	439	-0-	-119	-0-	432	2	7	9	N	6					20

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3783		3783	-0-	-0-	-0-	3783	2			Y	-0-					16
11	3541		3541	-0-	-0-	-0-	3541	2			Y	-0-					16
12	3168		3168	-0-	-0-	-0-	3168	2			Y	-0-					16
01	3193		2503	-0-	-690	-0-	2503	2			Y	-0-					16
02	3500		3500	-0-	-0-	-0-	3487	2	13	9	Y	12					28
*03	3712		3712	-0-	-0-	-0-	3704	2	8	9	Y	7					35

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					6
11	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					6
12	9	N	8	-0-	-1	-0-	8	2			Y	-0-					6
01	9	N	1	-0-	-8	-0-	1	2			Y	-0-					6
02	29	N	19	-0-	-10	-0-	19	2			Y	-0-					6
*03	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	41	-0-	-114 B	-0-	41	2			N	-0-					-0-
11	150	N	96	-0-	-54 B	-0-	96	2			N	-0-					-0-
12	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
01	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713 N	196	-0-	-517 B	-0-	196	2		N	-0-			-0-
11	720 N	454	-0-	-266 B	-0-	454	2		N	-0-			-0-
12	985 N	985	-0-	-0- B	-0-	985	2		N	-0-			-0-
01	941 N	941	-0-	-0- B	-0-	941	2		N	-0-			-0-
02	731 N	731	-0-	-0- B	-0-	731	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	1052 N	1052	-0-	-0- B	-0-	1052	2		N	-0-			-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

10	403 N	106	-0-	-297 B	-0-	106	2		N	-0-			-0-
11	390 N	247	-0-	-143 B	-0-	247	2		N	-0-			-0-
12	536 N	536	-0-	-0- B	-0-	536	2		N	-0-			-0-
01	512 N	512	-0-	-0- B	-0-	512	2		N	-0-			-0-
02	232 N	-0-	-0-	-232 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	572 N	572	-0-	-0- B	-0-	572	2		N	-0-			-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

10	106 N	106	-0-	-0- B	-0-	106	2		N	-0-			-0-
11	210 N	66	-0-	-144 B	-0-	66	2		N	-0-			-0-
12	124 N	56	-0-	-68 B	-0-	56	2		N	-0-			-0-
01	93 N	71	-0-	-22 B	-0-	71	2		N	-0-			-0-
02	58 N	32	-0-	-26 B	-0-	32	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	62 N	2	-0-	-60 B	-0-	2	2		N	-0-			-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

10	2 N	1	-0-	-1 B	-0-	1	2		N	-0-			-0-
11	2 N	-0-	-0-	-2 B	-0-				N	-0-			-0-
12	3 N	-0-	-0-	-3 B	-0-				N	-0-			-0-
01	1 N	-0-	-0-	-1 B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	1 N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

10	2 N	1	-0-	-1 B	-0-	1	2		N	-0-			-0-
11	2 N	-0-	-0-	-2 B	-0-				N	-0-			-0-
12	3 N	-0-	-0-	-3 B	-0-				N	-0-			-0-
01	1 N	-0-	-0-	-1 B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	1 N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

10	279 N	232	-0-	-47 B	-0-	232	2		N	-0-			-0-
11	210 N	110	-0-	-100 B	-0-	110	2		N	-0-			-0-
12	279 N	1	-0-	-278 B	-0-	1	2		N	-0-			-0-
01	217 N	176	-0-	-41 B	-0-	176	2		N	-0-			-0-
02	116 N	114	-0-	-2 B	-0-	114	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	3 N	3	-0-	-0- B	-0-	3	2		N	-0-			-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
01	62	N	13	-0-	-49 B	-0-	13	2			N	-0-					-0-
02	29	N	12	-0-	-17 B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
01	93	N	62	-0-	-31 B	-0-	62	2			N	-0-					-0-
02	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
12	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
01	155	N	31	-0-	-124 B	-0-	31	2			N	-0-					-0-
02	174	N	22	-0-	-152 B	-0-	21	2	1	9	N	1	1	8			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	2	-0-	-91 B	-0-	1	2	1	9	N	1	1	8			-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
01	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
02	29	N	13	-0-	-16 B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
11	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
12	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
01	93	N	61	-0-	-32 B	-0-	61	2			N	-0-					-0-
02	87	N	75	-0-	-12 B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
11	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
11	9	N	8	-0-	-1 B	-0-	8	2			N	-0-					-0-
12	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
01	15	N	13	-0-	-2 B	-0-	13	2			N	-0-					-0-
02	8	N	5	-0-	-3 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	2	-0-	-6 B	-0-	2	2			N	-0-					-0-

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
01	279	N	76	-0-	-203 B	-0-	76	2			N	-0-					-0-
02	174	N	142	-0-	-32 B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	3	-0-	-183 B	-0-	3	2			N	-0-					-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
11	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
12	682	N	628	-0-	-54 B	-0-	628	2			N	-0-					-0-
01	682	N	575	-0-	-107 B	-0-	575	2			N	-0-					-0-
02	609	N	371	-0-	-238 B	-0-	371	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	36	-0-	-584 B	-0-	36	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	1	-0-	-6 B	-0-	1	2			N	-0-					-0-
11	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
12	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	10	N	4	-0-	-6 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

10	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

10	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
11	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
01	93	N	5	-0-	-88 B	-0-	5	2			N	-0-					-0-
02	58	N	11	-0-	-47 B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

10	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
11	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
12	496	N	471	-0-	-25 B	-0-	471	2			N	-0-					-0-
01	527	N	463	-0-	-64 B	-0-	463	2			N	-0-					-0-
02	464	N	299	-0-	-165 B	-0-	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

10	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
11	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
01	186	N	19	-0-	-167 B	-0-	19	2			N	-0-					-0-
02	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	3	-0-	-121 B	-0-	3	2			N	-0-					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

10	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
12	124	N	62	-0-	-62 B	-0-	62	2			N	-0-					-0-
01	93	N	27	-0-	-66 B	-0-	27	2			N	-0-					-0-
02	58	N	33	-0-	-25 B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	2	-0-	-60 B	-0-	2	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	220 N	220	-0-	-0- B	-0-	220	2		N	-0-			-0-
11	137 N	137	-0-	-0- B	-0-	137	2		N	-0-			-0-
12	124 N	81	-0-	-43 B	-0-	81	2		N	-0-			-0-
01	217 N	40	-0-	-177 B	-0-	40	2		N	-0-			-0-
02	145 N	51	-0-	-94 B	-0-	51	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	93 N	2	-0-	-91 B	-0-	2	2		N	-0-			-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

10	2 N	1	-0-	-1 B	-0-	1	2		N	-0-			-0-
11	2 N	-0-	-0-	-2 B	-0-				N	-0-			-0-
12	3 N	-0-	-0-	-3 B	-0-				N	-0-			-0-
01	1 N	-0-	-0-	-1 B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	1 N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

10	93 N	1	-0-	-92 B	-0-	1	2		N	-0-			-0-
11	90 N	-0-	-0-	-90 B	-0-				N	-0-			-0-
12	155 N	51	-0-	-104 B	-0-	51	2		N	-0-			-0-
01	67 N	67	-0-	-0- B	-0-	67	2		N	-0-			-0-
02	80 N	80	-0-	-0- B	-0-	80	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	62 N	3	-0-	-59 B	-0-	3	2		N	-0-			-0-

UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

10	2 N	1	-0-	-1 B	-0-	1	2		N	-0-			-0-
11	3 N	-0-	-0-	-3 B	-0-				N	-0-			-0-
12	3 N	-0-	-0-	-3 B	-0-				N	-0-			-0-
01	1 N	-0-	-0-	-1 B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	1 N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

10	2 N	1	-0-	-1 B	-0-	1	2		N	-0-			-0-
11	2 N	-0-	-0-	-2 B	-0-				N	-0-			-0-
12	3 N	-0-	-0-	-3 B	-0-				N	-0-			-0-
01	1 N	-0-	-0-	-1 B	-0-				N	-0-			-0-
02	3 N	3	-0-	-0- B	-0-	3	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	2 N	2	-0-	-0- B	-0-	2	2		N	-0-			-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

10	90 N	90	-0-	-0- B	-0-	90	2		N	-0-			-0-
11	90 N	47	-0-	-43 B	-0-	47	2		N	-0-			-0-
12	124 N	47	-0-	-77 B	-0-	47	2		N	-0-			-0-
01	93 N	1	-0-	-92 B	-0-	1	2		N	-0-			-0-
02	58 N	-0-	-0-	-58 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	62 N	1	-0-	-61 B	-0-	1	2		N	-0-			-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
11	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
12	403	N	229	-0-	-174 B	-0-	229	2			N	-0-					-0-
01	279	N	90	-0-	-189 B	-0-	90	2			N	-0-					-0-
02	232	N	95	-0-	-137 B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	3	-0-	-214 B	-0-	3	2			N	-0-					-0-

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	2	-0-	-122 B	-0-	2	2			N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	217	N	116	-0-	-101 B	-0-	116	2			N	-0-					-0-
01	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	62	2	3	9	N	3	3	8			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	3	-0-	-121 B	-0-	3	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
11	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
12	279	N	129	-0-	-150 B	-0-	129	2			N	-0-					-0-
01	186	N	1	-0-	-185 B	-0-	1	2			N	-0-					-0-
02	116	N	27	-0-	-89 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	3	-0-	-121 B	-0-	3	2			N	-0-					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	169	-0-	-79 B	-0-	169	2			N	-0-					-0-
11	210	N	70	-0-	-140 B	-0-	70	2			N	-0-					-0-
12	372	N	128	-0-	-244 B	-0-	128	2			N	-0-					-0-
01	155	N	67	-0-	-88 B	-0-	67	2			N	-0-					-0-
02	58	N	48	-0-	-10 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	2	-0-	-122 B	-0-	2	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1183 N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
11	668 N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
12	682 N	429	-0-	-253 B	-0-	429	2			N	-0-					-0-
01	1178 N	185	-0-	-993 B	-0-	185	2			N	-0-					-0-
02	638 N	324	-0-	-314 B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	434 N	3	-0-	-431 B	-0-	3	2			N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

10	620 N	329	-0-	-291	-0-	329	3			N	-0-					155
11	540 N	429	-0-	-111	-0-	429	3			N	-0-					155
12	496 N	343	-0-	-153	-0-	343	3			N	-0-					155
01	341 N	306	-0-	-35	-0-	306	3			N	-0-					155
02	483 N	483	-0-	-0-	-0-	483	3			N	-0-					155
*03	585 N	585	-0-	-0-	-0-	584	3	1	9	N	1					156

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

10	1144 N	1144	-0-	-0-	-0-	1141	3	3	9	N	3					130
11	1020 N	1014	-0-	-6	-0-	1014	3			N	-0-					130
12	1152 N	1152	-0-	-0-	-0-	1148	3	4	9	N	4					134
01	1230 N	1230	-0-	-0-	-0-	1230	3			N	-0-					134
02	1072 N	1072	-0-	-0-	-0-	1070	3	2	9	N	2					136
*03	1382 N	1382	-0-	-0-	-0-	1373	3	9	9	N	8					144

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

10	310 N	231	-0-	-79	-0-	231	3			N	-0-					50
11	300 N	192	-0-	-108	-0-	192	3			N	-0-					50
12	310 N	219	-0-	-91	-0-	219	3			N	-0-					50
01	287 N	287	-0-	-0-	-0-	287	3			N	-0-					50
02	657 N	657	-0-	-0-	-0-	657	3			N	-0-					50
*03	516 N	516	-0-	-0-	-0-	516	3			N	-0-					50

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

10	784 N	784	-0-	-0-	-0-	772	3	12	9	N	11					131
11	702 N	702	-0-	-0-	-0-	693	3	9	9	N	8					139
12	751 N	751	-0-	-0-	-0-	745	3	6	9	N	5					144
01	834 N	834	-0-	-0-	-0-	832	3	2	9	N	2					146
02	841 N	841	-0-	-0-	-0-	838	3	3	9	N	3					149
*03	788 N	788	-0-	-0-	-0-	757	3	31	9	N	28	176	1			1

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

10	155 N	118	-0-	-37	-0-	118	3			N	-0-					177
11	1920 N	82	-0-	-1838	-0-	82	3			N	-0-					177
12	1033 N	1033	-0-	-0-	-0-	1033	3			N	-0-					177
01	1899 N	1899	-0-	-0-	-0-	1899	3			N	-0-					177
02	1739 N	1739	-0-	-0-	-0-	1739	3			N	-0-					177
*03	1924 N	1924	-0-	-0-	-0-	1924	3			N	-0-					177

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3742	X	3742	-0-	-0-	-0-	3742	3			N	-0-					148
11	3325	X	3325	-0-	-0-	-0-	3325	3			N	-0-					148
12	3379	X	3343	-0-	-36	-0-	3343	3			N	-0-					148
01	4046	X	4046	-0-	-0-	-0-	4046	3			N	-0-					148
02	3587	X	3587	-0-	-0-	-0-	3587	3			N	-0-					148
*03	3382	X	3382	-0-	-0-	-0-	3382	3			N	-0-					148

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3754	X	3754	-0-	-0-	-0-	3748	3	6	9	N	5					86
11	3397	X	3397	-0-	-0-	-0-	3393	3	4	9	N	4					90
12	3527	X	3527	-0-	-0-	-0-	3523	3	4	9	N	4					94
01	3891	X	3891	-0-	-0-	-0-	3890	3	1	9	N	1					95
02	3596	X	3596	-0-	-0-	-0-	3594	3	2	9	N	2					97
*03	3452	X	3452	-0-	-0-	-0-	3445	3	7	9	N	6					103

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					79
11	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					79
12	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					79
01	1023	N	840	-0-	-183	-0-	840	3			N	-0-					79
02	997	N	997	-0-	-0-	-0-	997	3			N	-0-					79
03	1023	N	639	-0-	-384	-0-	639	3			N	-0-					79

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					134
11	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					134
12	1653	N	1653	-0-	-0-	-0-	1647	3	6	9	N	5					139
01	1963	N	1963	-0-	-0-	-0-	1962	3	1	9	N	1					140
02	1703	N	1703	-0-	-0-	-0-	1701	3	2	9	N	2					142
*03	1526	N	1526	-0-	-0-	-0-	1490	3	36	9	N	33	175	1			-0-

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	480	-0-	-47	-0-	20	1	447	2	Y	12					38
							13	9									
11	600	N	493	-0-	-107	-0-	32	1	451	2	Y	9	40	1			7
							10	9									
12	664	N	664	-0-	-0-	-0-	34	1	626	2	Y	4					11
							4	9									
01	769	N	769	-0-	-0-	-0-	36	1	729	2	Y	4					15
							4	9									
*02	703	N	703	-0-	-0-	-0-	29	1	664	2	Y	9					24
							10	9									
*03	812	N	812	-0-	-0-	-0-	37	1	760	2	Y	14					38
							15	9									

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	11	1	429	2	Y	-0-					-0-
11	407	N	407	-0-	-0-	-0-	19	1	388	2	Y	-0-					-0-
12	376	N	376	-0-	-0-	-0-	20	1	356	2	Y	-0-					-0-
01	434	N	318	-0-	-116	-0-	19	1	299	2	Y	-0-					-0-
02	406	N	272	-0-	-134	-0-	15	1	257	2	Y	-0-					-0-
03	372	N	313	-0-	-59	-0-	16	1	297	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1167	N	1167	-0-	-0-	-0-	30	1	1134	2	Y	3	9	1			3
							3	9									
11	1275	N	1275	-0-	-0-	-0-	59	1	1213	2	Y	3					6
							3	9									
12	1112	N	1112	-0-	-0-	-0-	58	1	1050	2	Y	4					10
							4	9									
01	930	N	812	-0-	-118	-0-	48	1	761	2	Y	3	8	1			5
							3	9									
02	870	N	801	-0-	-69	-0-	43	1	754	2	Y	4					9
							4	9									
*03	1030	N	1030	-0-	-0-	-0-	53	1	976	2	Y	1					10
							1	9									

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	728	N	728	-0-	-0-	-0-	19	1	706	2	Y	3	10	1			4
							3	9									
11	698	N	698	-0-	-0-	-0-	32	1	663	2	Y	3					7
							3	9									
12	750	N	750	-0-	-0-	-0-	39	1	707	2	Y	4					11
							4	9									
01	732	N	732	-0-	-0-	-0-	43	1	683	2	Y	5	10	1			6
							6	9									
*02	741	N	741	-0-	-0-	-0-	40	1	697	2	Y	4					10
							4	9									
*03	699	N	699	-0-	-0-	-0-	36	1	662	2	Y	1					11
							1	9									

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	1	2	1	9	Y	1					2
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-	2	1			-0-
12	2	N	2	-0-	-0-	-0-	1	2	1	9	Y	1					1
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1
*02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1
*03	3	N	3	-0-	-0-	-0-	2	2	1	9	Y	1					2

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0-	-0-	15	1	563	2	Y	5	16	1			6
							6	9									
11	550	N	550	-0-	-0-	-0-	25	1	518	2	Y	6					12
							7	9									
12	519	N	519	-0-	-0-	-0-	27	1	485	2	Y	6					18
							7	9									
01	558	N	348	-0-	-210	-0-	20	1	321	2	Y	6	15	1			9
							7	9									
02	522	N	343	-0-	-179	-0-	18	1	317	2	Y	7					16
							8	9									
03	527	N	407	-0-	-120	-0-	21	1	384	2	Y	2					18
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1157	N	1157	-0-	-0-	-0-	46	1	1110	2	Y	1					6
							1	9									
11	1017	N	1017	-0-	-0-	-0-	59	1	958	2	Y	-0-	3	1			3
12	1101	N	1101	-0-	-0-	-0-	73	1	1027	2	Y	1					4
							1	9									
01	1126	N	1126	-0-	-0-	-0-	74	1	1051	2	Y	1					5
							1	9									
*02	1081	N	1081	-0-	-0-	-0-	68	1	1012	2	Y	1	3	1			3
							1	9									
*03	1297	N	1297	-0-	-0-	-0-	79	1	1218	2	Y	-0-					3

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	793	-0-	-75	-0-	33	1	753	2	Y	6					20
							7	9									
11	917	N	917	-0-	-0-	-0-	61	1	850	2	Y	5	21	1			4
							6	9									
12	1208	N	1208	-0-	-0-	-0-	62	1	1144	2	Y	2					6
							2	9									
01	1203	N	1203	-0-	-0-	-0-	57	1	1144	2	Y	2					8
							2	9									
*02	949	N	949	-0-	-0-	-0-	40	1	905	2	Y	4					12
							4	9									
03	744	N	531	-0-	-213	-0-	24	1	498	2	Y	8					20
							9	9									

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	442	-0-	-209	-0-	11	1	428	2	Y	3	12	1			4
							3	9									
11	759	N	759	-0-	-0-	-0-	35	1	718	2	Y	5					9
							6	9									
12	713	N	577	-0-	-136	-0-	30	1	543	2	Y	4					13
							4	9									
01	586	N	586	-0-	-0-	-0-	34	1	546	2	Y	5	11	1			7
							6	9									
*02	656	N	656	-0-	-0-	-0-	35	1	615	2	Y	5					12
							6	9									
*03	664	N	664	-0-	-0-	-0-	34	1	629	2	Y	1					13
							1	9									

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	5	1	118	2	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
12	114	N	114	-0-	-0-	-0-	8	1	106	2	Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	8	1	121	2	Y	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1472	N	1472	-0-	-0-	-0-	38	1	1433	2	Y	1	3	1			1
							1	9									
11	1313	N	1313	-0-	-0-	-0-	61	1	1251	2	Y	1					2
							1	9									
12	1179	N	1179	-0-	-0-	-0-	61	1	1117	2	Y	1					3
							1	9									
01	1125	N	1125	-0-	-0-	-0-	66	1	1058	2	Y	1	3	1			1
							1	9									
*02	881	N	881	-0-	-0-	-0-	47	1	832	2	Y	2					3
							2	9									
*03	1046	N	1046	-0-	-0-	-0-	54	1	992	2	Y	-0-					3

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	715	N	715	-0-	-0-	-0-	30	1	679	2	Y	5					15
							6	9									
11	635	N	635	-0-	-0-	-0-	42	1	589	2	Y	4	16	1			3
							4	9									
12	806	N	806	-0-	-0-	-0-	41	1	764	2	Y	1					4
							1	9									
01	1179	N	1179	-0-	-0-	-0-	56	1	1121	2	Y	2					6
							2	9									
*02	1170	N	1170	-0-	-0-	-0-	50	1	1116	2	Y	4					10
							4	9									
*03	1378	N	1378	-0-	-0-	-0-	63	1	1309	2	Y	5					15
							6	9									

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	309	-0-	-311	-0-	8	1	299	2	Y	2	6	1			2
							2	9									
11	600	N	249	-0-	-351	-0-	11	1	236	2	Y	2					4
							2	9									
12	248	N	225	-0-	-23	-0-	12	1	211	2	Y	2					6
							2	9									
01	310	N	217	-0-	-93	-0-	13	1	202	2	Y	2	5	1			3
							2	9									
02	232	N	202	-0-	-30	-0-	11	1	188	2	Y	3					6
							3	9									
*03	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					6

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1114	N	1114	-0-	-0-	-0-	29	1	1081	2	Y	4	13	1			5
							4	9									
11	1020	N	581	-0-	-439	-0-	27	1	550	2	Y	4					9
							4	9									
12	744	N	603	-0-	-141	-0-	31	1	566	2	Y	5					14
							6	9									
01	1023	N	528	-0-	-495	-0-	31	1	491	2	Y	5	12	1			7
							6	9									
*02	675	N	675	-0-	-0-	-0-	36	1	632	2	Y	6					13
							7	9									
03	589	N	489	-0-	-100	-0-	25	1	463	2	Y	1					14
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	9	1	340	2	Y	3	10	1			4
							3	9									
11	365	N	365	-0-	-0-	-0-	17	1	345	2	Y	3					7
							3	9									
12	345	N	345	-0-	-0-	-0-	18	1	323	2	Y	4					11
							4	9									
01	341	N	276	-0-	-65	-0-	16	1	254	2	Y	5	10	1			6
							6	9									
02	348	N	199	-0-	-149	-0-	10	1	185	2	Y	4					10
							4	9									
03	341	N	212	-0-	-129	-0-	11	1	200	2	Y	1					11
							1	9									

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	622	-0-	-401	-0-	26	1	584	2	Y	11					35
							12	9									
11	950	N	950	-0-	-0-	-0-	63	1	877	2	Y	9	37	1			7
							10	9									
12	1389	N	1389	-0-	-0-	-0-	71	1	1315	2	Y	3					10
							3	9									
01	1607	N	1607	-0-	-0-	-0-	76	1	1527	2	Y	4					14
							4	9									
*02	1348	N	1348	-0-	-0-	-0-	57	1	1282	2	Y	8					22
							9	9									
*03	1213	N	1213	-0-	-0-	-0-	55	1	1144	2	Y	13					35
							14	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1105	N	1105	-0-	-0-	-0-	44	1	1061	2	Y	-0-					-0-
11	1026	N	1026	-0-	-0-	-0-	59	1	967	2	Y	-0-					-0-
12	1104	N	1104	-0-	-0-	-0-	74	1	1030	2	Y	-0-					-0-
01	1107	N	1107	-0-	-0-	-0-	73	1	1034	2	Y	-0-					-0-
*02	1347	N	1347	-0-	-0-	-0-	85	1	1262	2	Y	-0-					-0-
*03	1428	N	1428	-0-	-0-	-0-	87	1	1341	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	N	725	-0-	-0-	-0-	29	1	696	2	Y	-0-					-0-
11	688	N	688	-0-	-0-	-0-	40	1	648	2	Y	-0-					-0-
12	806	N	806	-0-	-0-	-0-	54	1	752	2	Y	-0-					-0-
01	713	N	644	-0-	-69	-0-	42	1	602	2	Y	-0-					-0-
*02	718	N	718	-0-	-0-	-0-	45	1	673	2	Y	-0-					-0-
*03	736	N	736	-0-	-0-	-0-	45	1	691	2	Y	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	200	-0-	-48	-0-	8	1	190	2	Y	2					15
							2	9									
11	240	N	190	-0-	-50	-0-	11	1	176	2	Y	3	9	1			9
							3	9									
12	217	N	196	-0-	-21	-0-	13	1	181	2	Y	2					11
							2	9									
01	186	N	183	-0-	-3	-0-	12	1	169	2	Y	2					13
							2	9									
*02	181	N	181	-0-	-0-	-0-	11	1	167	2	Y	3	9	1			7
							3	9									
*03	218	N	218	-0-	-0-	-0-	13	1	203	2	Y	2					9
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	182	-0-	-314	-0-	5	1	177	2	Y	-0-	1	1			-0-
11	330	N	159	-0-	-171	-0-	7	1	151	2	Y	1					1
							1	9									
12	403	N	127	-0-	-276	-0-	7	1	120	2	Y	-0-					1
01	186	N	123	-0-	-63	-0-	7	1	115	2	Y	1	1	1			1
							1	9									
02	145	N	106	-0-	-39	-0-	6	1	100	2	Y	-0-					1
03	124	N	113	-0-	-11	-0-	6	1	107	2	Y	-0-					1

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	1	5	1			2
11	3	N	-0-	-0-	-3	-0-					Y	2					4
12	11	N	-0-	-0-	-11	-0-					Y	2					6
01	0	N	-0-	-0-	-0-	-0-					Y	2	5	1			3
02	0	N	-0-	-0-	-0-	-0-					Y	2					5
03	0	N	-0-	-0-	-0-	-0-					Y	1					6

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	758	N	758	-0-	-0-	-0-	32	1	712	2	Y	13					40
							14	9									
11	600	N	471	-0-	-129	-0-	31	1	428	2	Y	11	43	1			8
							12	9									
12	620	N	607	-0-	-13	-0-	31	1	572	2	Y	4					12
							4	9									
01	694	N	694	-0-	-0-	-0-	33	1	657	2	Y	4					16
							4	9									
*02	1159	N	1159	-0-	-0-	-0-	49	1	1100	2	Y	9					25
							10	9									
*03	1283	N	1283	-0-	-0-	-0-	58	1	1208	2	Y	15					40
							17	9									

UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	117	-0-	-7	-0-	5	1	111	2	Y	1					3
							1	9									
11	150	N	108	-0-	-42	-0-	7	1	100	2	Y	1	3	1			1
							1	9									
12	153	N	153	-0-	-0-	-0-	8	1	145	2	Y	-0-					1
01	157	N	157	-0-	-0-	-0-	7	1	150	2	Y	-0-					1
*02	126	N	126	-0-	-0-	-0-	5	1	120	2	Y	1					2
							1	9									
*03	138	N	138	-0-	-0-	-0-	6	1	131	2	Y	1					3
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	523	-0-	-4	-0-	14	1	509	2	Y	-0-					-0-
11	510	N	407	-0-	-103	-0-	19	1	388	2	Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	17	1	310	2	Y	-0-					-0-
01	527	N	363	-0-	-164	-0-	21	1	342	2	Y	-0-					-0-
02	406	N	291	-0-	-115	-0-	16	1	275	2	Y	-0-					-0-
03	341	N	300	-0-	-41	-0-	15	1	285	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49	N	49	-0-	-0-	-0-	1	1	48	2	Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
01	62	N	36	-0-	-26	-0-	2	1	34	2	Y	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	109	-0-	-46	-0-	3	1	99	2	Y	6	22	1			8
							7	9									
11	184	N	184	-0-	-0-	-0-	8	1	167	2	Y	8					16
							9	9									
12	186	N	174	-0-	-12	-0-	9	1	156	2	Y	8					24
							9	9									
01	200	N	200	-0-	-0-	-0-	11	1	179	2	Y	9	21	1			12
							10	9									
*02	413	N	413	-0-	-0-	-0-	22	1	380	2	Y	10					22
							11	9									
*03	642	N	642	-0-	-0-	-0-	33	1	607	2	Y	2					24
							2	9									

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1105	X	1105	-0-	-0-	-0-	29	1	1073	2	Y	3	9	1			3
							3	9									
11	1050	X	1014	-0-	-36	-0-	47	1	964	2	Y	3					6
							3	9									
12	992	X	965	-0-	-27	-0-	50	1	911	2	Y	4					10
							4	9									
01	892	N	892	-0-	-0-	-0-	52	1	836	2	Y	4	9	1			5
							4	9									
*02	899	N	899	-0-	-0-	-0-	48	1	847	2	Y	4					9
							4	9									
*03	918	N	918	-0-	-0-	-0-	47	1	870	2	Y	1					10
							1	9									

UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1020	N	1020	-0-	-0-	-0-	26	1	990	2	Y	4	14	1			5
							4	9									
11	1083	N	1083	-0-	-0-	-0-	50	1	1027	2	Y	5					10
							6	9									
12	973	N	973	-0-	-0-	-0-	50	1	917	2	Y	5					15
							6	9									
01	1061	N	1061	-0-	-0-	-0-	62	1	992	2	Y	6	13	1			8
							7	9									
*02	850	N	850	-0-	-0-	-0-	45	1	798	2	Y	6					14
							7	9									
*03	765	N	765	-0-	-0-	-0-	39	1	725	2	Y	1					15
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1510	N	1510	-0-	-0-	-0-	38	1	1455	2	Y	15	53	1			20
							17	9									
11	1054	N	1054	-0-	-0-	-0-	48	1	985	2	Y	19					39
							21	9									
12	1005	N	1005	-0-	-0-	-0-	51	1	932	2	Y	20					59
							22	9									
01	1274	N	1274	-0-	-0-	-0-	74	1	1175	2	Y	23	52	1			30
							25	9									
*02	1045	N	1045	-0-	-0-	-0-	55	1	965	2	Y	23					53
							25	9									
*03	1102	N	1102	-0-	-0-	-0-	56	1	1039	2	Y	6					59
							7	9									

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2026	N	2026	-0-	-0-	-0-	81	1	1944	2	Y	1					4
							1	9									
11	1946	N	1946	-0-	-0-	-0-	112	1	1834	2	Y	-0-	2	1			2
12	1678	N	1678	-0-	-0-	-0-	112	1	1565	2	Y	1					3
							1	9									
01	1951	N	1951	-0-	-0-	-0-	128	1	1823	2	Y	-0-					3
*02	1952	N	1952	-0-	-0-	-0-	123	1	1828	2	Y	1	2	1			2
							1	9									
*03	1936	N	1936	-0-	-0-	-0-	118	1	1818	2	Y	-0-					2

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1564	N	1564	-0-	-0-	-0-	62	1	1495	2	Y	6					42
							7	9									
11	1928	N	1928	-0-	-0-	-0-	111	1	1810	2	Y	6	24	1			24
							7	9									
12	1254	N	1254	-0-	-0-	-0-	83	1	1164	2	Y	6					30
							7	9									
01	1426	N	1374	-0-	-52	-0-	90	1	1277	2	Y	6					36
							7	9									
*02	1480	N	1480	-0-	-0-	-0-	93	1	1379	2	Y	7	24	1			19
							8	9									
*03	1758	N	1758	-0-	-0-	-0-	107	1	1644	2	Y	6					25
							7	9									

UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	190	-0-	-120	-0-	8	1	174	2	Y	7					22
							8	9									
11	195	N	195	-0-	-0-	-0-	13	1	176	2	Y	5	23	1			4
							6	9									
12	252	N	252	-0-	-0-	-0-	13	1	237	2	Y	2					6
							2	9									
01	307	N	307	-0-	-0-	-0-	14	1	290	2	Y	3					9
							3	9									
*02	269	N	269	-0-	-0-	-0-	11	1	252	2	Y	5					14
							6	9									
*03	331	N	331	-0-	-0-	-0-	15	1	307	2	Y	8					22
							9	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	812	-0-	-180	-0-	21	1	789	2	N	2	9	1			3
							2	9									
11	780	N	767	-0-	-13	-0-	35	1	728	2	N	4					7
							4	9									
12	868	N	710	-0-	-158	-0-	37	1	670	2	N	3					10
							3	9									
01	806	N	681	-0-	-125	-0-	40	1	637	2	N	4	9	1			5
							4	9									
02	754	N	682	-0-	-72	-0-	36	1	642	2	N	4					9
							4	9									
*03	1144	N	1144	-0-	-0-	-0-	58	1	1085	2	N	1					10
							1	9									

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

10	2170	N	2154	-0-	-16	-0-	86	1	2067	2	N	1					5
							1	9									
11	2097	N	2097	-0-	-0-	-0-	121	1	1975	2	N	1	3	1			3
							1	9									
12	2046	N	1891	-0-	-155	-0-	126	1	1765	2	N	-0-					3
01	2139	N	2059	-0-	-80	-0-	135	1	1923	2	N	1					4
							1	9									
*02	2080	N	2080	-0-	-0-	-0-	131	1	1948	2	N	1	3	1			2
							1	9									
*03	2151	N	2151	-0-	-0-	-0-	131	1	2019	2	N	1					3
							1	9									

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

10	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

10	1594	N	1594	-0-	-0-	-0-	1577	2	17	9	Y	15					46
11	1927	N	1927	-0-	-0-	-0-	1918	2	9	9	Y	8					54
12	1579	N	1579	-0-	-0-	-0-	1578	2	1	9	Y	1					55
01	1581	N	1499	-0-	-82	-0-	1499	2			Y	-0-					55
02	1624	N	1360	-0-	-264	-0-	1360	2			Y	-0-					55
03	1581	N	1430	-0-	-151	-0-	1430	2			Y	-0-					55

UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

10	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
02	58	N	40	-0-	-18	-0-	40	2			Y	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

10	1009 N	1009	-0-	-0-	-0-	40	1	966	2	Y	3					19
						3	9									
11	1239 N	1239	-0-	-0-	-0-	71	1	1165	2	Y	3	11	1			11
						3	9									
12	1978 N	1978	-0-	-0-	-0-	132	1	1844	2	Y	2					13
						2	9									
01	1023 N	546	-0-	-477	-0-	36	1	507	2	Y	3					16
						3	9									
02	1189 N	456	-0-	-733	-0-	29	1	424	2	Y	3	11	1			8
						3	9									
03	1457 N	442	-0-	-1015	-0-	27	1	412	2	Y	3					11
						3	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1256	N	1256	-0-	-0-	-0-	31	1	1225	2	Y	-0-					1
11	1080	N	1080	-0-	-0-	-0-	37	1	1042	2	Y	1	1	1			1
							1	9									
12	1062	N	1062	-0-	-0-	-0-	16	1	1046	2	Y	-0-					1
01	1143	N	1143	-0-	-0-	-0-	23	1	1120	2	Y	-0-					1
*02	1047	N	1047	-0-	-0-	-0-	16	1	1030	2	Y	1	1	1			1
							1	9									
*03	1307	N	1307	-0-	-0-	-0-	33	1	1274	2	Y	-0-					1

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	765	-0-	-320	-0-	30	1	715	2	Y	18					113
							20	9									
11	900	N	691	-0-	-209	-0-	39	1	635	2	Y	15	65	1			63
							17	9									
12	1374	N	1374	-0-	-0-	-0-	90	1	1266	2	Y	16					79
							18	9									
01	2018	X	2018	-0-	-0-	-0-	131	1	1869	2	Y	16					95
							18	9									
*02	1930	X	1930	-0-	-0-	-0-	120	1	1789	2	Y	19	64	1			50
							21	9									
*03	1756	X	1756	-0-	-0-	-0-	106	1	1631	2	Y	17					67
							19	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2019	N	2019	-0-	-0-	-0-	49	1	1970	2	Y	-0-					-0-
11	1749	N	1749	-0-	-0-	-0-	60	1	1689	2	Y	-0-					-0-
12	1786	N	1786	-0-	-0-	-0-	27	1	1759	2	Y	-0-					-0-
01	1774	N	1774	-0-	-0-	-0-	35	1	1739	2	Y	-0-					-0-
*02	1717	N	1717	-0-	-0-	-0-	25	1	1692	2	Y	-0-					-0-
*03	2018	N	2018	-0-	-0-	-0-	51	1	1967	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	275	N	275	-0-	-0-	-0-	7	1	268	2	Y	-0-					-0-
11	300	N	211	-0-	-89	-0-	7	1	204	2	Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	3	1	206	2	Y	-0-					-0-
01	279	N	234	-0-	-45	-0-	4	1	230	2	Y	-0-					-0-
02	203	N	162	-0-	-41	-0-	2	1	160	2	Y	-0-					-0-
03	217	N	202	-0-	-15	-0-	5	1	197	2	Y	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	883	-0-	-47	-0-	35	1	848	2	Y	-0-					-0-
11	1111	N	1111	-0-	-0-	-0-	64	1	1047	2	Y	-0-					-0-
12	930	N	810	-0-	-120	-0-	54	1	756	2	Y	-0-					-0-
01	935	N	935	-0-	-0-	-0-	61	1	874	2	Y	-0-					-0-
02	957	N	668	-0-	-289	-0-	42	1	626	2	Y	-0-					-0-
03	806	N	326	-0-	-480	-0-	20	1	306	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1552 N	1552	-0-	-0-	-0-	62	1	1490	2	Y	-0-					-0-
11	1421 N	1421	-0-	-0-	-0-	82	1	1339	2	Y	-0-					-0-
12	1572 N	1572	-0-	-0-	-0-	105	1	1467	2	Y	-0-					-0-
01	1769 N	1769	-0-	-0-	-0-	116	1	1653	2	Y	-0-					-0-
*02	1762 N	1762	-0-	-0-	-0-	111	1	1651	2	Y	-0-					-0-
*03	1939 N	1939	-0-	-0-	-0-	118	1	1821	2	Y	-0-					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116 N	1038	-0-	-78	-0-	42	1	996	2	N	-0-					-0-
11	1080 N	777	-0-	-303	-0-	45	1	732	2	N	-0-					-0-
12	1116 N	715	-0-	-401	-0-	48	1	667	2	N	-0-					-0-
01	1023 N	775	-0-	-248	-0-	51	1	724	2	N	-0-					-0-
02	754 N	630	-0-	-124	-0-	40	1	590	2	N	-0-					-0-
03	713 N	436	-0-	-277	-0-	27	1	409	2	N	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2042 N	2042	-0-	-0-	-0-	80	1	1960	2	Y	2					12
						2	9									
11	1887 N	1887	-0-	-0-	-0-	66	1	1819	2	Y	2	7	1			7
						2	9									
12	1912 N	1912	-0-	-0-	-0-	32	1	1879	2	Y	1					8
						1	9									
01	2070 N	2070	-0-	-0-	-0-	44	1	2024	2	Y	2					10
						2	9									
*02	1897 N	1897	-0-	-0-	-0-	31	1	1864	2	Y	2	7	1			5
						2	9									
*03	2168 N	2168	-0-	-0-	-0-	57	1	2109	2	Y	2					7
						2	9									

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604 N	2516	-0-	-88	-0-	59	1	2454	2	Y	3					18
						3	9									
11	2340 N	2298	-0-	-42	-0-	77	1	2219	2	Y	2	10	1			10
						2	9									
12	2356 N	2239	-0-	-117	-0-	29	1	2207	2	Y	3					13
						3	9									
01	2511 N	2383	-0-	-128	-0-	43	1	2338	2	Y	2					15
						2	9									
*02	2421 N	2421	-0-	-0-	-0-	31	1	2387	2	Y	3	10	1			8
						3	9									
*03	2654 N	2654	-0-	-0-	-0-	63	1	2588	2	Y	3					11
						3	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101 N	101	-0-	-0-	-0-	2	1	99	2	N	-0-					-0-
11	85 N	85	-0-	-0-	-0-	3	1	82	2	N	-0-					-0-
12	76 N	76	-0-	-0-	-0-	1	1	75	2	N	-0-					-0-
01	93 N	81	-0-	-12	-0-	2	1	79	2	N	-0-					-0-
02	87 N	50	-0-	-37	-0-	1	1	49	2	N	-0-					-0-
03	62 N	37	-0-	-25	-0-	1	1	36	2	N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	635 N	635	-0-	-0-	-0-	25	1	610	2	N	-0-					-0-
11	637 N	637	-0-	-0-	-0-	37	1	600	2	N	-0-					-0-
12	620 N	585	-0-	-35	-0-	39	1	546	2	N	-0-					-0-
01	620 N	570	-0-	-50	-0-	37	1	533	2	N	-0-					-0-
02	609 N	190	-0-	-419	-0-	12	1	178	2	N	-0-					-0-
03	589 N	146	-0-	-443	-0-	9	1	137	2	N	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

10	62 N	26	-0-	-36	-0-	1	1	25	2	N	-0-					-0-
11	30 N	24	-0-	-6	-0-	1	1	23	2	N	-0-					-0-
12	62 N	38	-0-	-24	-0-	3	1	35	2	N	-0-					-0-
01	73 N	73	-0-	-0-	-0-	5	1	68	2	N	-0-					-0-
*02	86 N	86	-0-	-0-	-0-	5	1	81	2	N	-0-					-0-
*03	65 N	65	-0-	-0-	-0-	4	1	61	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

10	827 N	827	-0-	-0-	-0-	33	1	794	2	Y	-0-					-0-
11	741 N	741	-0-	-0-	-0-	43	1	698	2	Y	-0-					-0-
12	837 N	818	-0-	-19	-0-	55	1	763	2	Y	-0-					-0-
01	842 N	842	-0-	-0-	-0-	55	1	787	2	Y	-0-					-0-
*02	784 N	784	-0-	-0-	-0-	49	1	735	2	Y	-0-					-0-
*03	852 N	852	-0-	-0-	-0-	52	1	800	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

10	1241 N	1241	-0-	-0-	-0-	50	1	1189	2	Y	2					12
						2	9									
11	1150 N	1150	-0-	-0-	-0-	66	1	1083	2	Y	1	7	1			6
						1	9									
12	1186 N	1186	-0-	-0-	-0-	79	1	1105	2	Y	2					8
						2	9									
01	1384 N	1384	-0-	-0-	-0-	91	1	1291	2	Y	2					10
						2	9									
*02	1017 N	1017	-0-	-0-	-0-	64	1	952	2	Y	1	6	1			5
						1	9									
*03	1096 N	1096	-0-	-0-	-0-	67	1	1027	2	Y	2					7
						2	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1552	-0-	-153	-0-	62	1	1482	2	Y	7					43
							8	9									
11	1751	N	1751	-0-	-0-	-0-	101	1	1643	2	Y	6	25	1			24
							7	9									
12	1519	N	1403	-0-	-116	-0-	93	1	1303	2	Y	6					30
							7	9									
01	1824	N	1824	-0-	-0-	-0-	119	1	1698	2	Y	6					36
							7	9									
02	1682	N	1583	-0-	-99	-0-	99	1	1476	2	Y	7	24	1			19
							8	9									
*03	1680	N	1680	-0-	-0-	-0-	102	1	1571	2	Y	6					25
							7	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

10	1705	N	1705	-0-	-0-	-0-	68	1	1630	2	Y	6					34
							7	9									
11	1454	N	1454	-0-	-0-	-0-	84	1	1366	2	Y	4	19	1			19
							4	9									
12	1314	N	1314	-0-	-0-	-0-	87	1	1221	2	Y	5					24
							6	9									
01	1514	N	1514	-0-	-0-	-0-	99	1	1411	2	Y	4					28
							4	9									
*02	1550	N	1550	-0-	-0-	-0-	97	1	1446	2	Y	6	19	1			15
							7	9									
*03	1727	N	1727	-0-	-0-	-0-	105	1	1616	2	Y	5					20
							6	9									

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

10	1638	N	1638	-0-	-0-	-0-	66	1	1572	2	N	-0-					-0-
11	1686	N	1686	-0-	-0-	-0-	97	1	1589	2	N	-0-					-0-
12	1720	N	1720	-0-	-0-	-0-	115	1	1605	2	N	-0-					-0-
01	1798	N	1798	-0-	-0-	-0-	118	1	1680	2	N	-0-					-0-
*02	1745	N	1745	-0-	-0-	-0-	110	1	1635	2	N	-0-					-0-
*03	1886	N	1886	-0-	-0-	-0-	115	1	1771	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

10	5342	X	5342	-0-	-0-	-0-	5342	2			N	-0-					-0-
11	5070	X	4790	-0-	-280	-0-	4790	2			N	-0-					-0-
12	5239	X	4872	-0-	-367	-0-	4872	2			N	-0-					-0-
01	4991	X	4085	-0-	-906	-0-	4085	2			N	-0-					-0-
02	5046	X	5046	-0-	-0-	-0-	5046	2			N	-0-					-0-
*03	5224	X	5224	-0-	-0-	-0-	5224	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

10	2170	N	2111	-0-	-59	-0-	2111	2			N	-0-					-0-
11	2100	N	1932	-0-	-168	-0-	1932	2			N	-0-					-0-
12	2170	N	1916	-0-	-254	-0-	1916	2			N	-0-					-0-
01	2077	N	1605	-0-	-472	-0-	1605	2			N	-0-					-0-
02	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
03	1922	N	1849	-0-	-73	-0-	1849	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30	-0-	1	2			N	-0-					31
11	30	N	-0-	-0-	-30	-0-					N	-0-					31
12	31	N	-0-	-0-	-31	-0-					N	-0-					31
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					31
*02	T. A.		123	-0-	123	123	123	2			N	-0-					31
*03	T. A.		86	-0-	86	209	86	2			N	-0-					31

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					153
11	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					153
12	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					153
01	1271	N	811	-0-	-460	-0-	811	2			N	-0-					153
02	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					153
*03	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					153

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
11	1830	N	1694	-0-	-136	-0-	1694	2			N	-0-					-0-
12	1891	N	1602	-0-	-289	-0-	1602	2			N	-0-					-0-
01	1922	N	1476	-0-	-446	-0-	1476	2			N	-0-					-0-
02	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
*03	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
11	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
12	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					-0-
01	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
02	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
*03	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
*03	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
11	660	N	442	-0-	-218	-0-	442	3			N	-0-					-0-
12	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*03	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
11	150	N	130	-0-	-20	-0-	130	3			Y	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	3			Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
*03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2416	X	2416	-0-	-0-	-0-	2415	3	1	9	N	1					22
11	3140	X	3140	-0-	-0-	-0-	3140	3			N	-0-					22
12	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					22
01	2641	X	2641	-0-	-0-	-0-	2641	3			N	-0-					22
02	1938	X	1938	-0-	-0-	-0-	1938	3			N	-0-					22
*03	1929	X	1929	-0-	-0-	-0-	1929	3			N	-0-					22

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	797	-0-	-71	-0-	797	2			N	-0-					-0-
11	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
12	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
01	806	N	666	-0-	-140	-0-	666	2			N	-0-					-0-
02	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
03	868	N	644	-0-	-224	-0-	644	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1450	N	1450	-0-	-0-	-0-	1450	2			Y	-0-					-0-
11	1396	N	1396	-0-	-0-	-0-	1396	2			Y	-0-					-0-
12	1461	N	1461	-0-	-0-	-0-	1461	2			Y	-0-					-0-
01	1457	N	1448	-0-	-9	-0-	1448	2			Y	-0-					-0-
02	1363	N	1349	-0-	-14	-0-	1349	2			Y	-0-					-0-
03	1457	N	1443	-0-	-14	-0-	1443	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	56	-0-	-130	-0-	56	3			N	-0-					-0-
11	150	N	6	-0-	-144	-0-	6	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	157	1	8	3	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	147	1	29	3	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	173	1	3	3	N	-0-					-0-
*03	186	N	186	-0-	-0-	-0-	181	1	5	3	N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC //CONT.// 252020
ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
*03	216	N	216	-0-	-0-	-0-	6	1	210	3	N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

10	155 N	NO RPT	-0-	-155	-0-			N	NO RPT			-0-
11	180 N	NO RPT	-0-	-180	-0-			N	NO RPT			-0-
12	217 N	NO RPT	-0-	-217	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

10	6 N	NO RPT	-0-	-6	-0-			N	NO RPT			-0-
11	8 N	NO RPT	-0-	-8	-0-			N	NO RPT			-0-
12	7 N	NO RPT	-0-	-7	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

10	2 N	NO RPT	-0-	-2	-0-			N	NO RPT			-0-
11	3 N	NO RPT	-0-	-3	-0-			N	NO RPT			-0-
12	2 N	NO RPT	-0-	-2	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

10	31 N	NO RPT	-0-	-31	-0-			N	NO RPT			-0-
11	30 N	NO RPT	-0-	-30	-0-			N	NO RPT			-0-
12	31 N	NO RPT	-0-	-31	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

10	5 N	NO RPT	-0-	-5	-0-			N	NO RPT			-0-
11	7 N	NO RPT	-0-	-7	-0-			N	NO RPT			-0-
12	5 N	NO RPT	-0-	-5	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
11	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
12	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

10	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

10	10 N	NO RPT	-0-	-10	-0-				N	NO RPT			-0-
11	11 N	NO RPT	-0-	-11	-0-				N	NO RPT			-0-
12	11 N	NO RPT	-0-	-11	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROWLAND, REX D. 731660
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

10	248 N	236	-0-	-12	-0-	236	2		N	-0-			-0-
11	207 N	207	-0-	-0-	-0-	207	2		N	-0-			-0-
12	256 N	256	-0-	-0-	-0-	256	2		N	-0-			-0-
01	195 N	195	-0-	-0-	-0-	195	2		N	-0-			-0-
02	195 N	195	-0-	-0-	-0-	195	2		N	-0-			-0-
03	248 N	NO RPT	-0-	-248	-0-				N	NO RPT			-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

10	DLQ G-10	232	-0-	232	733	232	2		N	-0-			-0-
11	DLQ G-10	142	-0-	142	875	142	2		N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	875				N	-0-			-0-
01	1079 N	204	-0-	-875	-0-	204	2		N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

10	31 N	25	-0-	-6	-0-	25	2		N	-0-			-0-
11	22 N	22	-0-	-0-	-0-	22	2		N	-0-			-0-
12	49 N	49	-0-	-0-	-0-	49	2		N	-0-			-0-
01	26 N	26	-0-	-0-	-0-	26	2		N	-0-			-0-
02	165 N	165	-0-	-0-	-0-	165	2		N	-0-			-0-
03	62 N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	554	-0-	-35	-0-	554	2			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	558	N	375	-0-	-183	-0-	375	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
02	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	410	-0-	-24	-0-	410	2			N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
12	434	N	361	-0-	-73	-0-	361	2			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	711 N	711	-0-	-0-	-0-	711	2		N	-0-			-0-
11	825 N	825	-0-	-0-	-0-	825	2		N	-0-			-0-
12	372 N	76	-0-	-296	-0-	76	2		N	-0-			-0-
01	190 N	190	-0-	-0-	-0-	190	2		N	-0-			-0-
02	1261 N	1261	-0-	-0-	-0-	1261	2		N	-0-			-0-
03	62 N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

10	620 N	-0-	-0-	-620	-0-				N	-0-			-0-
11	312 N	312	-0-	-0-	-0-	312	3		N	-0-			-0-
12	1127 N	1127	-0-	-0-	-0-	1127	3		N	-0-			-0-
01	985 N	985	-0-	-0-	-0-	985	3		N	-0-			-0-
02	811 N	811	-0-	-0-	-0-	811	3		N	-0-			-0-
03	930 N	778	-0-	-152	-0-	778	3		N	-0-			-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-
11	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

10	651	N	505	-0-	-146	-0-	505	3			N	-0-					-0-
11	750	N	398	-0-	-352	-0-	398	3			N	-0-					-0-
12	496	N	396	-0-	-100	-0-	396	3			N	-0-					-0-
01	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
02	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*03	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

10	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
11	1650	N	1631	-0-	-19	-0-	1631	3			N	-0-					-0-
12	1705	N	1689	-0-	-16	-0-	1689	3			N	-0-					-0-
01	1705	N	1676	-0-	-29	-0-	1676	3			N	-0-					-0-
02	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
03	1674	N	1672	-0-	-2	-0-	1672	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

10	2201	X	2155	-0-	-46	-0-	2155	3			N	-0-					-0-
11	2070	X	2053	-0-	-17	-0-	2053	3			N	-0-					-0-
12	2139	X	2053	-0-	-86	-0-	2053	3			N	-0-					-0-
01	2170	X	2005	-0-	-165	-0-	2005	3			N	-0-					-0-
02	2030	X	1935	-0-	-95	-0-	1935	3			N	-0-					-0-
03	2170	X	2092	-0-	-78	-0-	2092	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

10	775	N	397	-0-	-378	-0-	397	2			N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
*01	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
*02	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
*03	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

10	434	N	248	-0-	-186	-0-	248	2			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
*01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
11	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
12	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
01	1302	N	1034	-0-	-268	-0-	1034	2			N	-0-					-0-
*02	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
*03	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

10	1426	N	593	-0-	-833	-0-	593	2			N	-0-					-0-
11	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
12	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
*01	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
*02	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

10	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-
11	2876	N	2876	-0-	-0-	-0-	2876	2			N	-0-					-0-
12	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
01	2325	N	2312	-0-	-13	-0-	2312	2			N	-0-					-0-
*02	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
*03	2569	N	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

10	744	N	598	-0-	-146	-0-	598	2			N	-0-					-0-
11	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
*01	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
*02	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
*03	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
12	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
01	1395	N	593	-0-	-802	-0-	593	2			N	-0-					-0-
*02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
*03	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

10	1519	N	1398	-0-	-121	-0-	1398	2			N	-0-					-0-
11	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
12	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
*01	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
*02	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
*03	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

10	1085	N	1008	-0-	-77	-0-	1008	2			N	-0-					-0-
11	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
12	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
*01	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
*02	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
*03	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

10	1178	N	1019	-0-	-159	-0-	1019	2			N	-0-					-0-
11	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
01	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
*02	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
*03	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

10	837	N	712	-0-	-125	-0-	712	2			N	-0-					-0-
11	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
12	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
*01	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
*02	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
*03	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

10	1798	N	1577	-0-	-221	-0-	1577	2		N	-0-					-0-
11	1634	N	1634	-0-	-0-	-0-	1634	2		N	-0-					-0-
12	1502	N	1502	-0-	-0-	-0-	1502	2		N	-0-					-0-
*01	1665	N	1665	-0-	-0-	-0-	1665	2		N	-0-					-0-
*02	1575	N	1575	-0-	-0-	-0-	1575	2		N	-0-					-0-
*03	1750	N	1750	-0-	-0-	-0-	1750	2		N	-0-					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

10	1891	X	1651	-0-	-240	-0-	1651	2		N	-0-					-0-
11	1964	N	1964	-0-	-0-	-0-	1964	2		N	-0-					-0-
12	1792	N	1792	-0-	-0-	-0-	1792	2		N	-0-					-0-
*01	1904	N	1904	-0-	-0-	-0-	1904	2		N	-0-					-0-
*02	1597	N	1597	-0-	-0-	-0-	1597	2		N	-0-					-0-
*03	1557	N	1557	-0-	-0-	-0-	1557	2		N	-0-					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

10	14B2 EXT		-0-	-0-	-0-	376				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	376				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	376				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	376				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	376				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	376				N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

10	1122	N	1122	-0-	-0-	-0-	1122	2		N	-0-					-0-
11	1119	N	1119	-0-	-0-	-0-	1119	2		N	-0-					-0-
12	1082	N	1082	-0-	-0-	-0-	1082	2		N	-0-					-0-
01	1085	N	998	-0-	-87	-0-	998	2		N	-0-					-0-
*02	888	N	888	-0-	-0-	-0-	888	2		N	-0-					-0-
*03	904	N	904	-0-	-0-	-0-	904	2		N	-0-					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

10	1364	N	710	-0-	-654	-0-	710	2		N	-0-					-0-
11	1367	N	1367	-0-	-0-	-0-	1367	2		N	-0-					-0-
12	985	N	985	-0-	-0-	-0-	985	2		N	-0-					-0-
*01	861	N	861	-0-	-0-	-0-	861	2		N	-0-					-0-
*02	783	N	783	-0-	-0-	-0-	783	2		N	-0-					-0-
*03	830	N	830	-0-	-0-	-0-	830	2		N	-0-					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

10	901	N	901	-0-	-0-	-0-	901	2		N	-0-					-0-
11	1103	N	1103	-0-	-0-	-0-	1103	2		N	-0-					-0-
12	817	N	817	-0-	-0-	-0-	817	2		N	-0-					-0-
01	899	N	773	-0-	-126	-0-	773	2		N	-0-					-0-
*02	560	N	560	-0-	-0-	-0-	560	2		N	-0-					-0-
*03	793	N	793	-0-	-0-	-0-	793	2		N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1861	-0-	-588	-0-	1861	2			N	-0-					-0-
11	2370	X	2076	-0-	-294	-0-	2076	2			N	-0-					-0-
12	2480	X	2295	-0-	-185	-0-	2295	2			N	-0-					-0-
01	DLQ G-10		2252	-0-	2252	2252	2252	2			N	-0-					-0-
*02	900	N	2138	-0-	1238	3490	2138	2			N	-0-					-0-
*03	3100	N	2268	-0-	-832	2658	2268	2			N	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

10	1240	N	898	-0-	-342	-0-	898	2			N	-0-					-0-
11	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
12	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
*01	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
*02	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
*03	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
*01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
*03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

10	837	N	757	-0-	-80	-0-	757	2			N	-0-					-0-
11	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
12	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
*01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
*02	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
*03	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

10	1054	N	1022	-0-	-32	-0-	1022	2			N	-0-					-0-
11	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
12	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
*01	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
*02	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
*03	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

10	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
*01	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
*02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
*03	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1308	-0-	-242	-0-	1308	2			N	-0-					-0-
11	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
12	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
*01	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
*02	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
*03	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	655	-0-	-58	-0-	655	2			N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
*01	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
*02	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
*03	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1240	-0-	-155	-0-	1240	2			N	-0-					-0-
11	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
12	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
*01	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
*02	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
*03	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1069	-0-	-202	-0-	1069	2			N	-0-					-0-
11	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
12	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
01	1054	N	1029	-0-	-25	-0-	1029	2			N	-0-					-0-
*02	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
*03	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
11	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
12	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
*01	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
*02	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
*03	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1258	-0-	-695	-0-	1258	2			N	-0-					-0-
11	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
12	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
*01	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
*02	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
*03	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	244	-0-	-221	-0-	244	2			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*02	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1181	-0-	-90	-0-	1181	2			N	-0-					-0-
11	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
12	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
*01	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
*02	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
*03	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

10	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
01	713	N	711	-0-	-2	-0-	711	2			N	-0-					-0-
*02	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
*03	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

10	1550	N	1095	-0-	-455	-0-	1095	2			N	-0-					-0-
11	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
12	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
*01	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
*02	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
*03	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

10	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
11	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
12	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
01	1364	N	1141	-0-	-223	-0-	1141	2			N	-0-					-0-
*02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
*03	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

10	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
01	372	N	299	-0-	-73	-0-	299	2			N	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*03	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

10	899	N	667	-0-	-232	-0-	667	2			N	-0-					-0-
11	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
12	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
*01	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
*02	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
*03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

10	1240	N	1021	-0-	-219	-0-	1021	2			N	-0-					-0-
11	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
*01	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
*02	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
*03	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	217	N	124	-0-	-93	-0-	124	2			N	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

10	620	N	569	-0-	-51	-0-	569	2			N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
*01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
*02	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*03	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

10	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

10	248	N	140	-0-	-108	-0-	140	2			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*01	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1289	-0-	-230	-0-	1289	2			N	-0-					-0-
11	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
12	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
*01	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
*02	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
*03	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

10	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
01	682	N	564	-0-	-118	-0-	564	2			N	-0-					-0-
*02	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
*03	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

10	1116	N	1006	-0-	-110	-0-	1006	2			N	-0-					-0-
11	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
12	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
*01	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
*02	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
*03	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

10	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
11	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
12	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
*01	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
*02	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
*03	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	229	-0-	-422	-0-	229	2			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*01	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
*02	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
*03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1830	-0-	-154	-0-	1830	2			N	-0-					-0-
11	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
12	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
*01	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
*02	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-
*03	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
11	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
12	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
01	1054	N	604	-0-	-450	-0-	604	2			N	-0-					-0-
*02	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
*03	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
11	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
12	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
01	899	N	747	-0-	-152	-0-	747	2			N	-0-					-0-
*02	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
*03	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	966	-0-	-119	-0-	966	2			N	-0-					-0-
11	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
12	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
*01	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
*02	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
*03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	817	-0-	-144	-0-	817	2			N	-0-					-0-
11	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
12	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
*01	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
*02	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
*03	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1144	-0-	-561	-0-	1144	2			N	-0-					-0-
11	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
12	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
*01	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
*02	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
*03	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	310	N	213	-0-	-97	-0-	213	2			N	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

10	1116	N	1046	-0-	-70	-0-	1046	2			Y	-0-					-0-
11	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					-0-
12	864	N	864	-0-	-0-	-0-	864	2			Y	-0-					-0-
01	DLQ G-10		759	-0-	759	759	759	2			Y	-0-					-0-
*02	1529	N	770	-0-	-759	-0-	770	2			Y	-0-					-0-
*03	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

10	806	N	645	-0-	-161	-0-	645	2			N	-0-					-0-
11	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
*01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
*02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
*03	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

10	899	N	802	-0-	-97	-0-	802	2			Y	-0-					-0-
11	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					-0-
12	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-					-0-
01	DLQ G-10		850	-0-	850	850	850	2			Y	-0-					-0-
*02	1600	N	840	-0-	-760	90	840	2			Y	-0-					-0-
*03	942	N	852	-0-	-90	-0-	852	2			Y	-0-					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

10	1302	N	1175	-0-	-127	-0-	1175	2			N	-0-					-0-
11	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
12	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
*01	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
*02	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
*03	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

10	1271	N	1242	-0-	-29	-0-	1242	2			N	-0-					-0-
11	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
12	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
01	1240	N	1160	-0-	-80	-0-	1160	2			N	-0-					-0-
*02	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
*03	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

10	589	N	564	-0-	-25	-0-	564	2			Y	-0-					-0-
11	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					-0-
01	DLQ G-10		505	-0-	505	505	505	2			Y	-0-					-0-
02	DLQ G-10		472	-0-	472	977	472	2			Y	-0-					-0-
*03	1542	N	565	-0-	-977	-0-	565	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	520	-0-	-69	-0-	520	2			N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
*01	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
*02	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
*03	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1296	-0-	-192	-0-	1296	2			Y	-0-					-0-
11	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-					-0-
12	1431	N	1431	-0-	-0-	-0-	1431	2			Y	-0-					-0-
01	DLQ G-10		1217	-0-	1217	1217	1217	2			Y	-0-					-0-
02	DLQ G-10		1221	-0-	1221	2438	1221	2			Y	-0-					-0-
*03	1800	N	1381	-0-	-419	2019	1381	2			Y	-0-					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	578	-0-	-228	-0-	578	2			N	-0-					-0-
11	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
*01	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
*02	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
*03	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2701	-0-	-554	-0-	2701	2			Y	-0-					-0-
11	3150	X	2388	-0-	-762	-0-	2388	2			Y	-0-					-0-
12	2868	X	2868	-0-	-0-	-0-	2868	2			Y	-0-					-0-
01	DLQ G-10		2665	-0-	2665	2665	2665	2			Y	-0-					-0-
02	DLQ G-10		2466	-0-	2466	5131	2466	2			Y	-0-					-0-
*03	7749	X	2618	-0-	-5131	-0-	2618	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1360	-0-	-97	-0-	1360	2			Y	-0-					-0-
11	1472	N	1472	-0-	-0-	-0-	1472	2			Y	-0-					-0-
12	1523	N	1523	-0-	-0-	-0-	1523	2			Y	-0-					-0-
01	DLQ G-10		1159	-0-	1159	1159	1159	2			Y	-0-					-0-
02	DLQ G-10		801	-0-	801	1960	801	2			Y	-0-					-0-
*03	2500	N	1515	-0-	-985	975	1515	2			Y	-0-					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	754	-0-	-145	-0-	754	2			N	-0-					-0-
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
12	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
*01	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
*02	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
*03	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	372	N	311	-0-	-61	-0-	311	2			N	-0-					-0-
*02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

10	433 N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
11	428 N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
12	365 N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
01	434 N	388	-0-	-46	-0-	388	2			N	-0-					-0-
*02	538 N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
*03	534 N	534	-0-	-0-	-0-	534	2			N	-0-					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

10	589 N	585	-0-	-4	-0-	585	2			N	-0-					-0-
11	576 N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
12	479 N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
01	589 N	441	-0-	-148	-0-	441	2			N	-0-					-0-
*02	487 N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
*03	501 N	501	-0-	-0-	-0-	501	2			N	-0-					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

10	403 N	370	-0-	-33	-0-	370	2			N	-0-					-0-
11	373 N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
12	373 N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
01	372 N	364	-0-	-8	-0-	364	2			N	-0-					-0-
*02	344 N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*03	352 N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

10	2759 X	2488	-0-	-271	-0-	2488	2			N	-0-					-0-
11	2670 X	2561	-0-	-109	-0-	2561	2			N	-0-					-0-
12	2628 X	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
01	DLQ G-10	2634	-0-	2634	2634	2634	2			N	-0-					-0-
02	DLQ G-10	2427	-0-	2427	5061	2427	2			N	-0-					-0-
*03	7611 X	2550	-0-	-5061	-0-	2550	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	627 N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
11	540 N	467	-0-	-73	-0-	467	2			N	-0-					-0-
12	620 N	561	-0-	-59	-0-	561	2			N	-0-					-0-
01	620 N	541	-0-	-79	-0-	541	2			N	-0-					-0-
02	464 N	409	-0-	-55	-0-	409	2			N	-0-					-0-
03	558 N	409	-0-	-149	-0-	409	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

10	1317 N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
11	1325 N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
12	1432 N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
01	1222 N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
*02	1266 N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
*03	1533 N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

10	839 N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
11	807 N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
12	691 N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
01	746 N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
*02	648 N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
*03	642 N	642	-0-	-0-	-0-	642	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

10	2387 X	1296	-0-	-1091	-0-	1296	2			Y	-0-					-0-
11	2310 X	1315	-0-	-995	-0-	1315	2			Y	-0-					-0-
12	1361 X	1361	-0-	-0-	-0-	1361	2			Y	-0-					-0-
01	1302 N	1271	-0-	-31	-0-	1271	2			Y	-0-					-0-
02	1276 N	1124	-0-	-152	-0-	1124	2			Y	-0-					-0-
*03	1385 N	1385	-0-	-0-	-0-	1385	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

10	689 N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
11	644 N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
12	589 N	580	-0-	-9	-0-	580	2			N	-0-					-0-
01	682 N	656	-0-	-26	-0-	656	2			N	-0-					-0-
02	609 N	513	-0-	-96	-0-	513	2			N	-0-					-0-
03	589 N	528	-0-	-61	-0-	528	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

10	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	2			Y	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

10	651	N	566	-0-	-85	-0-	566	2			N	-0-					-0-
11	630	N	564	-0-	-66	-0-	564	2			N	-0-					-0-
12	527	N	287	-0-	-240	-0-	287	2			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

10	961	N	911	-0-	-50	-0-	911	2			Y	-0-					-0-
11	1128	N	1128	-0-	-0-	-0-	1128	2			Y	-0-					-0-
12	1121	N	1121	-0-	-0-	-0-	1121	2			Y	-0-					-0-
01	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					-0-
02	841	N	653	-0-	-188	-0-	653	2			Y	-0-					-0-
03	899	N	724	-0-	-175	-0-	724	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

10	5332	X	1429	-0-	-3903	-0-	1429	2			Y	-0-					1
11	1559	X	1559	-0-	-0-	-0-	1558	2	1	9	Y	1					2
12	1195	N	1195	-0-	-0-	-0-	1195	2			Y	-0-					2
01	1426	N	585	-0-	-841	-0-	585	2			Y	-0-					2
02	1508	N	1505	-0-	-3	-0-	1504	2	1	9	Y	1					3
*03	1668	N	1668	-0-	-0-	-0-	1667	2	1	9	Y	1	3	1			1

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1143	N	1143	-0-	-0-	-0-	1140	2	3	9	Y	3					6
11	999	N	999	-0-	-0-	-0-	997	2	2	9	Y	2					8
12	1023	N	930	-0-	-93	-0-	929	2	1	9	Y	1					9
01	1147	N	980	-0-	-167	-0-	978	2	2	9	Y	2					11
02	957	N	894	-0-	-63	-0-	890	2	4	9	Y	4					15
*03	1175	N	1175	-0-	-0-	-0-	1173	2	2	9	Y	2	14	1			3

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-	1	1			-0-
11	461	N	461	-0-	-0-	-0-	460	2	1	9	N	1					1
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					1
01	519	N	519	-0-	-0-	-0-	519	2			N	-0-	1	1			-0-
*02	494	N	494	-0-	-0-	-0-	493	2	1	9	N	1					1
*03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
12	465	N	381	-0-	-84	-0-	381	2			N	-0-					-0-
01	403	N	373	-0-	-30	-0-	373	2			N	-0-					-0-
02	435	N	321	-0-	-114	-0-	321	2			N	-0-					-0-
03	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
11	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
12	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
01	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
*02	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
*03	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

10	1682	N	1682	-0-	-0-	-0-	1682	2		N	-0-					-0-
11	1604	N	1604	-0-	-0-	-0-	1604	2		N	-0-					-0-
12	1596	N	1596	-0-	-0-	-0-	1596	2		N	-0-					-0-
01	1308	N	1308	-0-	-0-	-0-	1308	2		N	-0-					-0-
*02	1534	N	1534	-0-	-0-	-0-	1534	2		N	-0-					-0-
*03	3033	N	3033	-0-	-0-	-0-	3033	2		N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

10	31	N	27	-0-	-4	-0-	27	2		N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	2		N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2		N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2		N	-0-					-0-
02	29	N	20	-0-	-9	-0-	20	2		N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2		N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

10	1674	N	954	-0-	-720	-0-	954	2		N	-0-					-0-
11	1740	N	1037	-0-	-703	-0-	1037	2		N	-0-					-0-
12	1519	N	934	-0-	-585	-0-	934	2		N	-0-					-0-
01	1158	N	1158	-0-	-0-	-0-	1158	2		N	-0-					-0-
*02	1035	N	1035	-0-	-0-	-0-	1035	2		N	-0-					-0-
*03	1097	N	1097	-0-	-0-	-0-	1097	2		N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

10	930	N	618	-0-	-312	-0-	618	2		N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	2		N	-0-					-0-
12	744	N	642	-0-	-102	-0-	642	2		N	-0-					-0-
01	620	N	548	-0-	-72	-0-	548	2		N	-0-					-0-
02	696	N	542	-0-	-154	-0-	542	2		N	-0-					-0-
03	651	N	486	-0-	-165	-0-	486	2		N	-0-					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

10	1636	N	1636	-0-	-0-	-0-	1636	2		N	-0-					-0-
11	1428	N	1428	-0-	-0-	-0-	1428	2		N	-0-					-0-
12	1612	N	1393	-0-	-219	-0-	1393	2		N	-0-					-0-
01	1653	N	1653	-0-	-0-	-0-	1653	2		N	-0-					-0-
*02	1465	N	1465	-0-	-0-	-0-	1465	2		N	-0-					-0-
*03	1472	N	1472	-0-	-0-	-0-	1472	2		N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1051	-0-	-34	-0-	1051	2			N	-0-					-0-
11	1170	N	976	-0-	-194	-0-	976	2			N	-0-					-0-
12	1302	N	912	-0-	-390	-0-	912	2			N	-0-					-0-
01	1054	N	882	-0-	-172	-0-	882	2			N	-0-					-0-
*02	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
03	899	N	852	-0-	-47	-0-	852	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
11	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
12	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
01	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
*02	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
*03	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
11	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
12	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
02	812	N	776	-0-	-36	-0-	776	2			N	-0-					-0-
03	868	N	790	-0-	-78	-0-	790	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2067	-0-	-72	-0-	2067	2			N	-0-					-0-
11	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
12	2170	N	1990	-0-	-180	-0-	1990	2			N	-0-					-0-
01	2077	N	1985	-0-	-92	-0-	1985	2			N	-0-					-0-
02	2030	N	1658	-0-	-372	-0-	1658	2			N	-0-					-0-
03	1984	N	1623	-0-	-361	-0-	1623	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
11	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
12	2201	N	2082	-0-	-119	-0-	2082	2			N	-0-					-0-
01	1984	N	1690	-0-	-294	-0-	1690	2			N	-0-					-0-
02	1856	N	1650	-0-	-206	-0-	1650	2			N	-0-					-0-
03	2077	N	1645	-0-	-432	-0-	1645	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
12	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
02	290	N	259	-0-	-31	-0-	259	2			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
12	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
01	403	N	314	-0-	-89	-0-	314	2			N	-0-					-0-
02	377	N	294	-0-	-83	-0-	294	2			N	-0-					-0-
03	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4092 X	3684	-0-	-408	-0-	3676 2	8 9	Y	7			16
11	4146 X	4146	-0-	-0-	-0-	4139 2	7 9	Y	6			22
12	3770 X	3770	-0-	-0-	-0-	3769 2	1 9	Y	1			23
01	3824 X	3824	-0-	-0-	-0-	3816 2	8 9	Y	7			30
02	3886 X	3382	-0-	-504	-0-	3371 2	11 9	Y	10			40
03	4154 X	4046	-0-	-108	-0-	4039 2	7 9	Y	6	37 1		9

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

10	1741 N	1741	-0-	-0-	-0-	1735 2	6 9	Y	5			15
11	1618 N	1618	-0-	-0-	-0-	1610 2	8 9	Y	7	13 1		9
12	1953 N	1849	-0-	-104	-0-	1839 2	10 9	Y	9	13 1		5
01	1937 N	1937	-0-	-0-	-0-	1927 2	10 9	Y	9			14
*02	1708 N	1708	-0-	-0-	-0-	1702 2	6 9	Y	5	14 1		5
03	1860 N	1836	-0-	-24	-0-	1829 2	7 9	Y	6			11

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

10	1178 N	1174	-0-	-4	-0-	1172 2	2 9	Y	2			5
11	1445 N	1445	-0-	-0-	-0-	1443 2	2 9	Y	2	4 1		3
12	1488 N	1311	-0-	-177	-0-	1308 2	3 9	Y	3	4 1		2
01	1391 N	1391	-0-	-0-	-0-	1389 2	2 9	Y	2			4
02	1392 N	1102	-0-	-290	-0-	1101 2	1 9	Y	1	4 1		1
03	1302 N	1183	-0-	-119	-0-	1181 2	2 9	Y	2			3

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

10	2006 N	2006	-0-	-0-	-0-	2005 2	1 9	N	1			3
11	2099 N	2099	-0-	-0-	-0-	2097 2	2 9	N	2	3 1		2
12	2082 N	2082	-0-	-0-	-0-	2080 2	2 9	N	2	3 1		1
01	2385 N	2385	-0-	-0-	-0-	2383 2	2 9	N	2			3
02	2030 N	2028	-0-	-2	-0-	2027 2	1 9	N	1	3 1		1
03	2077 N	2077	-0-	-0-	-0-	2076 2	1 9	N	1			2

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

10	1494 N	1494	-0-	-0-	-0-	1493 2	1 9	Y	1			2
11	1371 N	1371	-0-	-0-	-0-	1370 2	1 9	Y	1	2 1		1
12	1426 N	1336	-0-	-90	-0-	1334 2	2 9	Y	2	2 1		1
01	1488 N	1412	-0-	-76	-0-	1411 2	1 9	Y	1			2
02	1334 N	1199	-0-	-135	-0-	1198 2	1 9	Y	1	2 1		1
03	1333 N	1196	-0-	-137	-0-	1195 2	1 9	Y	1			2

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

10	1404 N	1404	-0-	-0-	-0-	1403 2	1 9	Y	1			2
11	1264 N	1264	-0-	-0-	-0-	1263 2	1 9	Y	1			3
12	1147 N	875	-0-	-272	-0-	875 2		Y	-0-			3
01	1395 N	782	-0-	-613	-0-	781 2	1 9	Y	1			4
02	1218 N	884	-0-	-334	-0-	883 2	1 9	Y	1			5
*03	1313 N	1313	-0-	-0-	-0-	1312 2	1 9	Y	1	5 1		1

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

10	2883 X	2251	-0-	-632	-0-	2251 2		N	-0-			-0-
11	2790 X	2377	-0-	-413	-0-	2377 2		N	-0-			-0-
12	2790 N	2383	-0-	-407	-0-	2383 2		N	-0-			-0-
01	2482 N	2482	-0-	-0-	-0-	2482 2		N	-0-			-0-
02	2291 N	2193	-0-	-98	-0-	2193 2		N	-0-			-0-
03	2387 N	2357	-0-	-30	-0-	2357 2		N	-0-			-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4240	-0-	-782	-0-	4240	2			N	-0-					-0-
11	4860	X	4790	-0-	-70	-0-	4790	2			N	-0-					-0-
12	4185	X	3520	-0-	-665	-0-	3520	2			N	-0-					-0-
01	4310	X	4310	-0-	-0-	-0-	4310	2			N	-0-					-0-
02	4582	X	3147	-0-	-1435	-0-	3147	2			N	-0-					-0-
03	4898	X	3774	-0-	-1124	-0-	3774	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
11	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
12	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
01	961	N	642	-0-	-319	-0-	642	2			N	-0-					-0-
02	957	N	572	-0-	-385	-0-	572	2			N	-0-					-0-
*03	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1093	N	1093	-0-	-0-	-0-	1090	2	3	9	N	3					7
11	1011	N	1011	-0-	-0-	-0-	1008	2	3	9	N	3	6	1			4
12	1085	N	925	-0-	-160	-0-	921	2	4	9	N	4	6	1			2
01	1085	N	927	-0-	-158	-0-	923	2	4	9	N	4					6
02	986	N	860	-0-	-126	-0-	857	2	3	9	N	3	7	1			2
03	930	N	831	-0-	-99	-0-	828	2	3	9	N	3					5

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2221	N	2221	-0-	-0-	-0-	2220	2	1	9	N	1					4
11	1800	N	1675	-0-	-125	-0-	1672	2	3	9	N	3	4	1			3
12	2527	N	2527	-0-	-0-	-0-	2525	2	2	9	N	2	4	1			1
01	2050	N	2050	-0-	-0-	-0-	2047	2	3	9	N	3					4
*02	1898	N	1898	-0-	-0-	-0-	1897	2	1	9	N	1	4	1			1
*03	2040	N	2040	-0-	-0-	-0-	2038	2	2	9	N	2					3

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2979	X	2979	-0-	-0-	-0-	2958	2	21	9	N	19					47
11	3072	X	3072	-0-	-0-	-0-	3050	2	22	9	N	20					67
12	2854	X	2854	-0-	-0-	-0-	2851	2	3	9	N	3					70
01	2986	X	2986	-0-	-0-	-0-	2964	2	22	9	N	20					90
*02	2696	X	2696	-0-	-0-	-0-	2662	2	34	9	N	31					121
*03	3373	X	3373	-0-	-0-	-0-	3353	2	20	9	N	18	111	1			28

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	222	-0-	-26	-0-	221	2	1	9	Y	1					2
11	240	N	236	-0-	-4	-0-	235	2	1	9	Y	1					3
12	248	N	200	-0-	-48	-0-	200	2			Y	-0-					3
01	155	N	117	-0-	-38	-0-	116	2	1	9	Y	1					4
02	145	N	104	-0-	-41	-0-	102	2	2	9	Y	2					6
03	155	N	109	-0-	-46	-0-	109	2			Y	-0-	5	1			1

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	933	-0-	-276	-0-	933	2			N	-0-					-0-
11	1170	N	1049	-0-	-121	-0-	1049	2			N	-0-					-0-
12	1209	N	1078	-0-	-131	-0-	1078	2			N	-0-					-0-
01	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
*02	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
03	1085	N	938	-0-	-147	-0-	938	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
11	2235	X	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
12	2624	X	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
01	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
*02	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
03	1767	N	1678	-0-	-89	-0-	1678	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

10	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
11	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
12	806	N	524	-0-	-282	-0-	524	2			N	-0-					-0-
01	899	N	693	-0-	-206	-0-	693	2			N	-0-					-0-
*02	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
*03	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

10	9255	X	9255	-0-	-0-	-0-	9255	2			N	-0-					-0-
11	8431	X	8431	-0-	-0-	-0-	8431	2			N	-0-					-0-
12	8711	X	8056	-0-	-655	-0-	8056	2			N	-0-					-0-
01	9021	X	8363	-0-	-658	-0-	8363	2			N	-0-					-0-
02	8439	X	6759	-0-	-1680	-0-	6759	2			N	-0-					-0-
03	9021	X	7422	-0-	-1599	-0-	7422	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

10	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
*03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

10	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
03	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

10	1271	N	1118	-0-	-153	-0-	1118	2			N	-0-					-0-
11	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
12	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
01	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
02	1189	N	1111	-0-	-78	-0-	1111	2			N	-0-					-0-
03	1271	N	1161	-0-	-110	-0-	1161	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100 N	2786	-0-	-314	6566	2786	2			N	-0-			-0-
11	3000 N	2231	-0-	-769	5797	2231	2			N	-0-			-0-
12	3100 N	2231	-0-	-869	4928	2231	2			N	-0-			-0-
01	7807 X	2879	-0-	-4928	-0-	2879	2			N	-0-			-0-
02	2697 X	2664	-0-	-33	-0-	2664	2			N	-0-			-0-
*03	2823 X	2823	-0-	-0-	-0-	2823	2			N	-0-			-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

10	4434 X	4434	-0-	-0-	-0-	4434	2			N	-0-			-0-
11	4350 X	4247	-0-	-103	-0-	4247	2			N	-0-			-0-
12	4495 X	4377	-0-	-118	-0-	4377	2			N	-0-			-0-
01	4334 X	4334	-0-	-0-	-0-	4334	2			N	-0-			-0-
02	4015 X	4015	-0-	-0-	-0-	4015	2			N	-0-			-0-
*03	4286 X	4286	-0-	-0-	-0-	4286	2			N	-0-			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

10	1209 N	1144	-0-	-65	-0-	60	1	1084	2	N	-0-			-0-
11	1140 N	977	-0-	-163	-0-	51	1	926	2	N	-0-			-0-
12	1178 N	1044	-0-	-134	-0-	56	1	988	2	N	-0-			-0-
01	1147 N	1042	-0-	-105	-0-	45	1	997	2	N	-0-			-0-
02	994 N	994	-0-	-0-	-0-	48	1	946	2	N	-0-			-0-
*03	1062 N	1062	-0-	-0-	-0-	51	1	1011	2	N	-0-			-0-

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

10	465 N	431	-0-	-34	-0-	23	1	408	2	N	-0-			-0-
11	420 N	420	-0-	-0-	-0-	22	1	398	2	N	-0-			-0-
12	453 N	453	-0-	-0-	-0-	25	1	428	2	N	-0-			-0-
01	454 N	454	-0-	-0-	-0-	19	1	435	2	N	-0-			-0-
02	406 N	403	-0-	-3	-0-	19	1	384	2	N	-0-			-0-
03	465 N	423	-0-	-42	-0-	21	1	402	2	N	-0-			-0-

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

10	713 N	689	-0-	-24	-0-	689	2			N	-0-			-0-
11	690 N	653	-0-	-37	-0-	653	2			N	-0-			-0-
12	682 N	638	-0-	-44	-0-	638	2			N	-0-			-0-
01	682 N	659	-0-	-23	-0-	659	2			N	-0-			-0-
02	638 N	618	-0-	-20	-0-	618	2			N	-0-			-0-
*03	675 N	675	-0-	-0-	-0-	675	2			N	-0-			-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

10	1619 N	1619	-0-	-0-	-0-	1619	2			N	-0-			-0-
11	1560 N	1465	-0-	-95	-0-	1465	2			N	-0-			-0-
12	1581 N	1559	-0-	-22	-0-	1559	2			N	-0-			-0-
01	1612 N	1604	-0-	-8	-0-	1604	2			N	-0-			-0-
02	1507 N	1507	-0-	-0-	-0-	1507	2			N	-0-			-0-
*03	1575 N	1575	-0-	-0-	-0-	1575	2			N	-0-			-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1598	-0-	-45	-0-	1598	2			N	-0-					-0-
11	1740	N	1479	-0-	-261	-0-	1479	2			N	-0-					-0-
12	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
01	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
02	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
03	1736	N	1720	-0-	-16	-0-	1720	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	381	-0-	-146	-0-	20	1	361	2	N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	21	1	373	2	N	-0-					-0-
12	589	N	371	-0-	-218	-0-	20	1	351	2	N	-0-					-0-
01	372	N	354	-0-	-18	-0-	16	1	338	2	N	-0-					-0-
02	377	N	304	-0-	-73	-0-	15	1	289	2	N	-0-					-0-
03	372	N	269	-0-	-103	-0-	13	1	256	2	N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2235	N	2235	-0-	-0-	-0-	2235	2			Y	-0-					-0-
11	2160	N	2142	-0-	-18	-0-	2142	2			Y	-0-					-0-
12	2232	N	2211	-0-	-21	-0-	1	1	2210	2	Y	-0-					-0-
01	2232	N	2203	-0-	-29	-0-	1	1	2202	2	Y	-0-					-0-
02	2059	N	2059	-0-	-0-	-0-	2059	2			Y	-0-					-0-
*03	2290	N	2290	-0-	-0-	-0-	2290	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2608	N	2608	-0-	-0-	-0-	2604	2	4	9	Y	4					17
11	2520	N	2487	-0-	-33	-0-	2480	2	7	9	Y	6					23
12	2604	N	2553	-0-	-51	-0-	2546	2	7	9	Y	6					29
01	2550	N	2550	-0-	-0-	-0-	2541	2	9	9	Y	8					37
02	2404	N	2404	-0-	-0-	-0-	2398	2	6	9	Y	5	27	1			15
*03	2591	N	2591	-0-	-0-	-0-	2587	2	4	9	Y	4					19

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
11	990	N	985	-0-	-5	-0-	985	2			N	-0-					-0-
12	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-					-0-
01	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-					-0-
02	957	N	953	-0-	-4	-0-	953	2			N	-0-					-0-
03	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	831	-0-	-37	-0-	44	1	787	2	N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	42	1	775	2	N	-0-					-0-
12	871	N	871	-0-	-0-	-0-	47	1	824	2	N	-0-					-0-
01	886	N	886	-0-	-0-	-0-	38	1	848	2	N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	39	1	783	2	N	-0-					-0-
03	868	N	862	-0-	-6	-0-	41	1	821	2	N	-0-					-0-

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1043	-0-	-11	-0-	1043	2			N	-0-					-0-
11	1020	N	871	-0-	-149	-0-	871	2			N	-0-					-0-
12	1054	N	1042	-0-	-12	-0-	1042	2			N	-0-					-0-
01	1054	N	985	-0-	-69	-0-	985	2			N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
03	1054	N	898	-0-	-156	-0-	898	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1660	-0-	-355	-0-	1660	2			N	-0-					-0-
11	1680	N	1623	-0-	-57	-0-	1623	2			N	-0-					-0-
12	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
01	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
02	1566	N	1555	-0-	-11	-0-	1555	2			N	-0-					-0-
03	1674	N	1655	-0-	-19	-0-	1655	2			N	-0-					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

10	899	N	828	-0-	-71	-0-	828	2			N	-0-					-0-
11	840	N	810	-0-	-30	-0-	810	2			N	-0-					-0-
12	837	N	827	-0-	-10	-0-	827	2			N	-0-					-0-
01	837	N	800	-0-	-37	-0-	800	2			N	-0-					-0-
02	783	N	748	-0-	-35	-0-	748	2			N	-0-					-0-
03	837	N	794	-0-	-43	-0-	794	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

10	4433	X	4086	-0-	-347	-0-	4086	2			Y	-0-					-0-
11	4290	X	3855	-0-	-435	-0-	3855	2			Y	-0-					-0-
12	4433	X	3786	-0-	-647	-0-	3786	2			Y	-0-					-0-
01	4185	X	3713	-0-	-472	-0-	1	1	3712	2	Y	-0-					-0-
02	3857	X	3440	-0-	-417	-0-	3440	2			Y	-0-					-0-
03	4092	X	3343	-0-	-749	-0-	3343	2			Y	-0-					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

10	1228	N	1228	-0-	-0-	-0-	1228	2			Y	-0-					-0-
11	1260	N	1105	-0-	-155	-0-	1105	2			Y	-0-					-0-
12	1219	N	1219	-0-	-0-	-0-	1219	2			Y	-0-					-0-
01	1209	N	1206	-0-	-3	-0-	1206	2			Y	-0-					-0-
02	1073	N	-0-	-0-	-1073	-0-					Y	-0-					-0-
03	1209	N	-0-	-0-	-1209	-0-					Y	-0-					-0-

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

10	1054	N	1007	-0-	-47	-0-	53	1	954	2	N	-0-					-0-
11	990	N	941	-0-	-49	-0-	49	1	892	2	N	-0-					-0-
12	1013	N	1013	-0-	-0-	-0-	55	1	958	2	N	-0-					-0-
01	1027	N	1027	-0-	-0-	-0-	45	1	982	2	N	-0-					-0-
02	943	N	943	-0-	-0-	-0-	45	1	898	2	N	-0-					-0-
*03	1038	N	1038	-0-	-0-	-0-	50	1	988	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

10	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
11	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-
12	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					-0-
01	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
*03	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

10	1860	N	1518	-0-	-342	-0-	1515	2	3	9	Y	3					10
11	1710	N	1523	-0-	-187	-0-	1520	2	3	9	Y	3					13
12	2196	N	2196	-0-	-0-	-0-	2192	2	4	9	Y	4					17
01	1712	N	1712	-0-	-0-	-0-	1703	2	9	9	Y	8					25
02	1475	N	1475	-0-	-0-	-0-	1469	2	6	9	Y	5	18	1			12
*03	1570	N	1570	-0-	-0-	-0-	1567	2	3	9	Y	3					15

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1191	N	1191	-0-	-0-	-0-	1191	2			Y	-0-					-0-
11	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					-0-
12	1178	N	1177	-0-	-1	-0-	1177	2			Y	-0-					-0-
01	1178	N	1150	-0-	-28	-0-	1150	2			Y	-0-					-0-
02	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					-0-
*03	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

10	434	N	388	-0-	-46	-0-	20	1	368	2	N	-0-					-0-
11	360	N	353	-0-	-7	-0-	18	1	335	2	N	-0-					-0-
12	403	N	399	-0-	-4	-0-	22	1	377	2	N	-0-					-0-
01	403	N	389	-0-	-14	-0-	17	1	372	2	N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	17	1	347	2	N	-0-					-0-
03	403	N	385	-0-	-18	-0-	18	1	367	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

10	1706	N	1706	-0-	-0-	-0-	1700	2	6	9	Y	5					22
11	1593	N	1593	-0-	-0-	-0-	1586	2	7	9	Y	6					28
12	1644	N	1644	-0-	-0-	-0-	1637	2	7	9	Y	6					34
01	1643	N	1584	-0-	-59	-0-	1574	2	10	9	Y	9					43
02	1537	N	1339	-0-	-198	-0-	1330	2	9	9	Y	8	32	1			19
03	1643	N	1487	-0-	-156	-0-	1480	2	7	9	Y	6					25

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

10	1335	N	1335	-0-	-0-	-0-	1329	2	6	9	Y	5					22
11	1320	N	1300	-0-	-20	-0-	1289	2	11	9	Y	10					32
12	1333	N	1308	-0-	-25	-0-	1298	2	10	9	Y	9					41
01	1333	N	1329	-0-	-4	-0-	1317	2	12	9	Y	11					52
02	1254	N	1254	-0-	-0-	-0-	1244	2	10	9	Y	9	39	1			22
*03	1380	N	1380	-0-	-0-	-0-	1374	2	6	9	Y	5					27

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

10	959	N	959	-0-	-0-	-0-	953	2	6	9	Y	5					18
11	907	N	907	-0-	-0-	-0-	900	2	7	9	Y	6					24
12	899	N	887	-0-	-12	-0-	880	2	7	9	Y	6					30
01	961	N	854	-0-	-107	-0-	846	2	8	9	Y	7					37
02	870	N	767	-0-	-103	-0-	760	2	7	9	Y	6	28	1			15
03	899	N	847	-0-	-52	-0-	843	2	4	9	Y	4					19

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

10	651	N	597	-0-	-54	-0-	31	1	566	2	N	-0-					-0-
11	600	N	566	-0-	-34	-0-	30	1	536	2	N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	34	1	594	2	N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	27	1	584	2	N	-0-					-0-
02	551	N	548	-0-	-3	-0-	26	1	522	2	N	-0-					-0-
03	620	N	588	-0-	-32	-0-	28	1	560	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

10	1023	N	996	-0-	-27	-0-	996	2			Y	-0-					-0-
11	960	N	957	-0-	-3	-0-	957	2			Y	-0-					-0-
12	992	N	985	-0-	-7	-0-	985	2			Y	-0-					-0-
01	992	N	981	-0-	-11	-0-	981	2			Y	-0-					-0-
02	928	N	911	-0-	-17	-0-	911	2			Y	-0-					-0-
*03	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2536	N	2536	-0-	-0-	-0-	2532	2	4	9	Y	4					18
11	2610	N	2422	-0-	-188	-0-	2414	2	8	9	Y	7					25
12	2697	N	2330	-0-	-367	-0-	2323	2	7	9	Y	6					31
01	2582	N	2582	-0-	-0-	-0-	2574	2	8	9	Y	7					38
02	2507	N	2507	-0-	-0-	-0-	2501	2	6	9	Y	5	28	1			15
*03	2621	N	2621	-0-	-0-	-0-	2617	2	4	9	Y	4					19

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

10	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
12	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
01	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
02	203	N	172	-0-	-31	-0-	172	2			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

10	3410	X	3334	-0-	-76	-0-	3334	2			Y	-0-					-0-
11	3333	X	3333	-0-	-0-	-0-	3333	2			Y	-0-					-0-
12	3410	X	3396	-0-	-14	-0-	3396	2			Y	-0-					-0-
01	3365	X	3365	-0-	-0-	-0-	1	1	3364	2	Y	-0-					-0-
02	3132	X	2963	-0-	-169	-0-	2963	2			Y	-0-					-0-
03	3348	X	3176	-0-	-172	-0-	3176	2			Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

10	496	N	491	-0-	-5	-0-	491	2			N	-0-					-0-
11	480	N	465	-0-	-15	-0-	465	2			N	-0-					-0-
12	496	N	495	-0-	-1	-0-	495	2			N	-0-					-0-
01	496	N	494	-0-	-2	-0-	494	2			N	-0-					-0-
02	464	N	458	-0-	-6	-0-	458	2			N	-0-					-0-
03	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

10	2914	X	2890	-0-	-24	-0-	2890	2			Y	-0-					-0-
11	2820	N	2745	-0-	-75	-0-	2745	2			Y	-0-					-0-
12	2914	N	2503	-0-	-411	-0-	2503	2			Y	-0-					-0-
01	2883	N	2838	-0-	-45	-0-	2838	2			Y	-0-					-0-
02	2668	N	2626	-0-	-42	-0-	2626	2			Y	-0-					-0-
*03	3011	N	3011	-0-	-0-	-0-	3011	2			Y	-0-					-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

10	1488	N	1348	-0-	-140	-0-	1348	2			N	-0-					-0-
11	1410	N	1356	-0-	-54	-0-	1356	2			N	-0-					-0-
12	1426	N	1391	-0-	-35	-0-	1391	2			N	-0-					-0-
01	1333	N	413	-0-	-920	-0-	413	2			N	-0-					-0-
02	1305	N	-0-	-0-	-1305	-0-					N	-0-					-0-
03	1395	N	822	-0-	-573	-0-	822	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

10	1085	N	890	-0-	-195	-0-	890	3			N	-0-					-0-
11	960	N	939	-0-	-21	-0-	939	3			N	-0-					-0-
12	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
02	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
*03	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

10	217 N	206	-0-	-11	-0-	206	3	N	-0-			-0-
11	210 N	201	-0-	-9	-0-	201	3	N	-0-			-0-
12	217 N	177	-0-	-40	-0-	177	3	N	-0-			-0-
01	217 N	160	-0-	-57	-0-	160	3	N	-0-			-0-
02	203 N	188	-0-	-15	-0-	188	3	N	-0-			-0-
*03	197 N	197	-0-	-0-	-0-	197	3	N	-0-			-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

10	380 N	380	-0-	-0-	-0-	380	3	N	-0-			-0-
11	360 N	252	-0-	-108	-0-	252	3	N	-0-			-0-
12	372 N	360	-0-	-12	-0-	360	3	N	-0-			-0-
01	372 N	325	-0-	-47	-0-	325	3	N	-0-			-0-
02	341 N	341	-0-	-0-	-0-	341	3	N	-0-			-0-
03	372 N	357	-0-	-15	-0-	357	3	N	-0-			-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

10	217 N	195	-0-	-22	-0-	195	3	N	-0-			-0-
11	193 N	193	-0-	-0-	-0-	193	3	N	-0-			-0-
12	186 N	185	-0-	-1	-0-	185	3	N	-0-			-0-
01	190 N	190	-0-	-0-	-0-	190	3	N	-0-			-0-
02	178 N	178	-0-	-0-	-0-	178	3	N	-0-			-0-
03	186 N	186	-0-	-0-	-0-	186	3	N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	58	N	49	-0-	-9	-0-	49	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

10	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	558	N	444	-0-	-114	-0-	444	3			N	-0-					-0-
01	558	N	455	-0-	-103	-0-	455	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

10	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
02	319	N	305	-0-	-14	-0-	305	3			N	-0-					-0-
*03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	120	N	53	-0-	-67	-0-	53	3			N	-0-					-0-
12	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

10	332 N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	332 N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	342 N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	347 N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	319 N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	341 N	337	-0-	-4	-0-	337	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

10	372 N	351	-0-	-21	-0-	351	3			N	-0-					-0-
11	360 N	346	-0-	-14	-0-	346	3			N	-0-					-0-
12	372 N	356	-0-	-16	-0-	356	3			N	-0-					-0-
01	357 N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
02	348 N	331	-0-	-17	-0-	331	3			N	-0-					-0-
*03	351 N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

10	62 N	24	-0-	-38	-0-	24	3			N	-0-					-0-
11	73 N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	62 N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	52 N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	58 N	39	-0-	-19	-0-	39	3			N	-0-					-0-
03	62 N	39	-0-	-23	-0-	39	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

10	775 N	724	-0-	-51	-0-	724	3			N	-0-					-0-
11	720 N	710	-0-	-10	-0-	710	3			N	-0-					-0-
12	735 N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
01	735 N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
02	696 N	678	-0-	-18	-0-	678	3			N	-0-					-0-
*03	764 N	764	-0-	-0-	-0-	764	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3878 X	3878	-0-	-0-	-0-	3878	3			N	-0-					-0-
11	3707 X	3707	-0-	-0-	-0-	3707	3			N	-0-					-0-
12	3516 X	3516	-0-	-0-	-0-	3516	3			N	-0-					-0-
01	3906 X	3476	-0-	-430	-0-	3476	3			N	-0-					-0-
02	3625 X	3499	-0-	-126	-0-	3499	3			N	-0-					-0-
03	3875 X	3680	-0-	-195	-0-	3680	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

10	336 N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
11	325 N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	333 N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	341 N	328	-0-	-13	-0-	328	3			N	-0-					-0-
02	319 N	308	-0-	-11	-0-	308	3			N	-0-					-0-
03	341 N	327	-0-	-14	-0-	327	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

10	4 N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	8 N	-0-	-0-	-8	-0-					N	-0-					-0-
12	7 N	1	-0-	-6	-0-	1	3			N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

10	93 N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	90 N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	93 N	74	-0-	-19	-0-	74	3			N	-0-					-0-
01	93 N	79	-0-	-14	-0-	79	3			N	-0-					-0-
02	87 N	73	-0-	-14	-0-	73	3			N	-0-					-0-
*03	72 N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

10	165 N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	162 N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	167 N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	167 N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	156 N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*03	166 N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

10	3224 X	3042	-0-	-182	-0-	3042	3			N	-0-					-0-
11	3060 X	3020	-0-	-40	-0-	3020	3			N	-0-					-0-
12	3131 X	2944	-0-	-187	-0-	2944	3			N	-0-					-0-
01	3038 X	2722	-0-	-316	-0-	2722	3			N	-0-					-0-
02	2929 X	2450	-0-	-479	-0-	2450	3			N	-0-					-0-
03	3131 X	2494	-0-	-637	-0-	2494	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1612 N	1595	-0-	-17	-0-	1595	3		N	-0-			-0-
11	1560 N	1517	-0-	-43	-0-	1517	3		N	-0-			-0-
12	1581 N	1574	-0-	-7	-0-	1574	3		N	-0-			-0-
01	1581 N	1568	-0-	-13	-0-	1568	3		N	-0-			-0-
02	1479 N	1437	-0-	-42	-0-	1437	3		N	-0-			-0-
*03	1852 N	1852	-0-	-0-	-0-	1852	3		N	-0-			-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

10	6164 X	6164	-0-	-0-	-0-	6164	3		N	-0-			-0-
11	6065 X	6065	-0-	-0-	-0-	6065	3		N	-0-			-0-
12	5767 X	5767	-0-	-0-	-0-	5767	3		N	-0-			-0-
01	6355 X	6157	-0-	-198	-0-	6157	3		N	-0-			-0-
02	5858 X	5245	-0-	-613	-0-	5245	3		N	-0-			-0-
03	6262 X	5369	-0-	-893	-0-	5369	3		N	-0-			-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

10	1612 N	1589	-0-	-23	-0-	1589	3		N	-0-			-0-
11	1600 N	1600	-0-	-0-	-0-	1600	3		N	-0-			-0-
12	1643 N	1622	-0-	-21	-0-	1622	3		N	-0-			-0-
01	1600 N	1600	-0-	-0-	-0-	1600	3		N	-0-			-0-
02	1537 N	1511	-0-	-26	-0-	1511	3		N	-0-			-0-
03	1612 N	1585	-0-	-27	-0-	1585	3		N	-0-			-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

10	1984 N	1887	-0-	-97	-0-	1887	3		N	-0-			-0-
11	1980 N	1813	-0-	-167	-0-	1813	3		N	-0-			-0-
12	1954 N	1954	-0-	-0-	-0-	1954	3		N	-0-			-0-
01	2802 N	2802	-0-	-0-	-0-	2802	3		N	-0-			-0-
02	1910 N	1910	-0-	-0-	-0-	1910	3		N	-0-			-0-
03	1953 N	1784	-0-	-169	-0-	1784	3		N	-0-			-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

10	248 N	228	-0-	-20	-0-	228	3		N	-0-			-0-
11	209 N	209	-0-	-0-	-0-	209	3		N	-0-			-0-
12	217 N	217	-0-	-0-	-0-	217	3		N	-0-			-0-
01	217 N	175	-0-	-42	-0-	175	3		N	-0-			-0-
02	226 N	226	-0-	-0-	-0-	226	3		N	-0-			-0-
03	217 N	104	-0-	-113	-0-	104	3		N	-0-			-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

10	330 N	330	-0-	-0-	-0-	330	3		N	-0-			-0-
11	314 N	314	-0-	-0-	-0-	314	3		N	-0-			-0-
12	341 N	292	-0-	-49	-0-	292	3		N	-0-			-0-
01	341 N	327	-0-	-14	-0-	327	3		N	-0-			-0-
02	303 N	303	-0-	-0-	-0-	303	3		N	-0-			-0-
*03	310 N	310	-0-	-0-	-0-	310	3		N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

10	554	N	554	-0-	-0-	-0-	554	3		N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	530	3		N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	628	3		N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	3		N	-0-					-0-
02	624	N	624	-0-	-0-	-0-	624	3		N	-0-					-0-
03	620	N	577	-0-	-43	-0-	577	3		N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

10	1298	N	1298	-0-	-0-	-0-	1298	3		N	-0-					-0-
11	1500	N	1150	-0-	-350	-0-	1150	3		N	-0-					-0-
12	1228	N	1228	-0-	-0-	-0-	1228	3		N	-0-					-0-
01	1302	N	1163	-0-	-139	-0-	1163	3		N	-0-					-0-
02	1102	N	752	-0-	-350	-0-	752	3		N	-0-					-0-
03	1240	N	833	-0-	-407	-0-	833	3		N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

10	935	N	935	-0-	-0-	-0-	935	3		N	-0-					-0-
11	903	N	903	-0-	-0-	-0-	903	3		N	-0-					-0-
12	930	N	929	-0-	-1	-0-	929	3		N	-0-					-0-
01	930	N	928	-0-	-2	-0-	928	3		N	-0-					-0-
02	870	N	864	-0-	-6	-0-	864	3		N	-0-					-0-
03	930	N	920	-0-	-10	-0-	920	3		N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

10	2232	X	1875	-0-	-357	-0-	1875	3		N	-0-					-0-
11	2160	X	1886	-0-	-274	-0-	1886	3		N	-0-					-0-
12	2170	X	2131	-0-	-39	-0-	2131	3		N	-0-					-0-
01	2192	N	2192	-0-	-0-	-0-	2192	3		N	-0-					-0-
02	1878	N	1878	-0-	-0-	-0-	1878	3		N	-0-					-0-
03	2139	N	1936	-0-	-203	-0-	1936	3		N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

10	2759	X	2667	-0-	-92	-0-	2667	3		N	-0-					-0-
11	2640	X	2590	-0-	-50	-0-	2590	3		N	-0-					-0-
12	2697	X	2500	-0-	-197	-0-	2500	3		N	-0-					-0-
01	2666	N	2635	-0-	-31	-0-	2635	3		N	-0-					-0-
02	2494	N	2460	-0-	-34	-0-	2460	3		N	-0-					-0-
03	2511	N	2377	-0-	-134	-0-	2377	3		N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

10	806	N	779	-0-	-27	-0-	779	3		N	-0-					-0-
11	750	N	744	-0-	-6	-0-	744	3		N	-0-					-0-
12	775	N	755	-0-	-20	-0-	755	3		N	-0-					-0-
01	895	N	895	-0-	-0-	-0-	895	3		N	-0-					-0-
02	860	N	860	-0-	-0-	-0-	860	3		N	-0-					-0-
*03	816	N	816	-0-	-0-	-0-	816	3		N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
11	1230	N	1205	-0-	-25	-0-	1205	3			N	-0-					-0-
12	1240	N	1226	-0-	-14	-0-	1226	3			N	-0-					-0-
01	1271	N	1212	-0-	-59	-0-	1212	3			N	-0-					-0-
02	1160	N	1153	-0-	-7	-0-	1153	3			N	-0-					-0-
03	1240	N	1165	-0-	-75	-0-	1165	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

10	3857	X	3857	-0-	-0-	-0-	3857	3			N	-0-					-0-
11	3398	X	3398	-0-	-0-	-0-	3398	3			N	-0-					-0-
12	3380	X	3380	-0-	-0-	-0-	3380	3			N	-0-					-0-
01	4371	X	2336	-0-	-2035	-0-	2336	3			N	-0-					-0-
02	4089	X	2447	-0-	-1642	-0-	2447	3			N	-0-					-0-
03	3844	X	2424	-0-	-1420	-0-	2424	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

10	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
11	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
12	496	N	373	-0-	-123	-0-	373	3			N	-0-					-0-
01	434	N	348	-0-	-86	-0-	348	3			N	-0-					-0-
02	406	N	301	-0-	-105	-0-	301	3			N	-0-					-0-
*03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	403	N	147	-0-	-256	-0-	147	3			N	-0-					-0-
02	232	N	183	-0-	-49	-0-	183	3			N	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

10	248	N	65	-0-	-183	-0-	65	3			N	-0-					-0-
11	210	N	94	-0-	-116	-0-	94	3			N	-0-					-0-
12	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
01	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
02	87	N	35	-0-	-52	-0-	35	3			N	-0-					-0-
03	124	N	18	-0-	-106	-0-	18	3			N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

10	2310	N	2310	-0-	-0-	-0-	2310	3			N	-0-					-0-
11	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
12	2232	N	2124	-0-	-108	-0-	2124	3			N	-0-					-0-
01	2325	N	1955	-0-	-370	-0-	1955	3			N	-0-					-0-
02	2352	N	2352	-0-	-0-	-0-	2352	3			N	-0-					-0-
*03	2338	N	2338	-0-	-0-	-0-	2338	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

10	1891	X	1853	-0-	-38	-0-	1853	3			N	-0-					-0-
11	1590	X	1519	-0-	-71	-0-	1519	3			N	-0-					-0-
12	1805	X	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-
01	1927	N	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-
02	1674	N	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-
03	1798	N	1537	-0-	-261	-0-	1537	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

10	2635	X	2269	-0-	-366	-0-	2269	3			N	-0-					-0-
11	2359	X	2359	-0-	-0-	-0-	2359	3			N	-0-					-0-
12	2480	X	2145	-0-	-335	-0-	2145	3			N	-0-					-0-
01	2263	N	2045	-0-	-218	-0-	2045	3			N	-0-					-0-
02	2291	N	1947	-0-	-344	-0-	1947	3			N	-0-					-0-
03	2139	N	2030	-0-	-109	-0-	2030	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

10	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
11	840	N	837	-0-	-3	-0-	837	3			N	-0-					-0-
12	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
01	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
02	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
03	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
02	522	N	383	-0-	-139	-0-	383	3			N	-0-					-0-
03	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

10	2831	X	2831	-0-	-0-	-0-	2831	3			N	-0-					-0-
11	2786	X	2786	-0-	-0-	-0-	2786	3			N	-0-					-0-
12	2914	X	2715	-0-	-199	-0-	2715	3			N	-0-					-0-
01	2914	X	2663	-0-	-251	-0-	2663	3			N	-0-					-0-
02	2726	X	2506	-0-	-220	-0-	2506	3			N	-0-					-0-
03	2883	X	2567	-0-	-316	-0-	2567	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

10	403 N	-0-	-0-	-403	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	177 N	177	-0-	-0-	-0-	177	3		N	-0-			-0-
01	649 N	649	-0-	-0-	-0-	649	3		N	-0-			-0-
02	593 N	593	-0-	-0-	-0-	593	3		N	-0-			-0-
*03	467 N	467	-0-	-0-	-0-	467	3		N	-0-			-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

04	0	2521	-0-	2521	23883	2521	3		N	-0-			-0-
05	0	2130	-0-	2130	26013	2130	3		N	-0-			-0-
06	0	2841	-0-	2841	28854	2841	3		N	-0-			-0-
07	0	1939	-0-	1939	30793	1939	3		N	-0-			-0-
08	0	1917	-0-	1917	32710	1917	3		N	-0-			-0-
*09	34517 X	1807	-0-	-32710	-0-	1807	3		N	-0-			-0-
10	1984 X	1833	-0-	-151	-0-	1833	3		N	-0-			-0-
11	1920 X	1666	-0-	-254	-0-	1666	3		N	-0-			-0-
12	1984 X	1829	-0-	-155	-0-	1829	3		N	-0-			-0-
01	1984 X	1787	-0-	-197	-0-	1787	3		N	-0-			-0-
02	1856 X	1642	-0-	-214	-0-	1642	3		N	-0-			-0-
03	1984 X	1712	-0-	-272	-0-	1712	3		N	-0-			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

10	961 N	931	-0-	-30	-0-	931	2		N	-0-			-0-
11	900 N	891	-0-	-9	-0-	891	2		N	-0-			-0-
12	930 N	920	-0-	-10	-0-	920	2		N	-0-			-0-
01	930 N	901	-0-	-29	-0-	901	2		N	-0-			-0-
02	874 N	874	-0-	-0-	-0-	874	2		N	-0-			-0-
*03	931 N	931	-0-	-0-	-0-	931	2		N	-0-			-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

10	0 N	-0-	-0-	-0-	-0-			N	-0-			13
11	0 N	-0-	-0-	-0-	-0-			N	-0-			13
12	0 N	-0-	-0-	-0-	-0-			N	-0-			13
01	0 N	-0-	-0-	-0-	-0-			N	-0-			13
02	0 N	-0-	-0-	-0-	-0-			N	-0-			13
03	0 N	-0-	-0-	-0-	-0-			N	-0-			13

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

10	SWR 10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			Y	-0-			-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2200	-0-	-156	-0-	2200	2			N	-0-					-0-
11	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
12	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
01	2201	N	2087	-0-	-114	-0-	2087	2			N	-0-					-0-
*02	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
*03	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
01	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
*02	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
*03	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477	N	477	-0-	-0-	-0-	469	2	8	9	Y	7					21
11	694	N	694	-0-	-0-	-0-	683	2	11	9	Y	10	18	1			13
12	403	N	351	-0-	-52	-0-	337	2	14	9	Y	13	19	1			7
01	499	N	499	-0-	-0-	-0-	486	2	13	9	Y	12					19
*02	327	N	327	-0-	-0-	-0-	318	2	9	9	Y	8	20	1			7
03	341	N	246	-0-	-95	-0-	237	2	9	9	Y	8					15

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOGO III LLC 800311
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1209 N	1160	-0-	-49	-0-	1160 3		N	-0-			-0-
11	1242 N	1242	-0-	-0-	-0-	1242 3		N	-0-			-0-
12	1318 N	1318	-0-	-0-	-0-	1318 3		N	-0-			-0-
01	1245 N	1245	-0-	-0-	-0-	1245 3		N	-0-			-0-
02	1131 N	1130	-0-	-1	-0-	1130 3		N	-0-			-0-
03	1209 N	1085	-0-	-124	-0-	1085 3		N	-0-			-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	975	-0-	-17	-0-	975	3			N	-0-					-0-
11	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
12	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
02	957	N	912	-0-	-45	-0-	912	3			N	-0-					-0-
03	1054	N	980	-0-	-74	-0-	980	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

10	1023	N	874	-0-	-149	-0-	874	3			N	-0-					-0-
11	900	N	878	-0-	-22	-0-	878	3			N	-0-					-0-
12	930	N	867	-0-	-63	-0-	867	3			N	-0-					-0-
01	868	N	641	-0-	-227	-0-	641	3			N	-0-					-0-
02	841	N	822	-0-	-19	-0-	822	3			N	-0-					-0-
03	868	N	799	-0-	-69	-0-	799	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

10	558	N	478	-0-	-80	-0-	478	3			N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
02	464	N	428	-0-	-36	-0-	428	3			N	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

10	1692	N	1692	-0-	-0-	-0-	97	1	1595	3	N	-0-					-0-
11	1646	N	1646	-0-	-0-	-0-	95	1	1551	3	N	-0-					-0-
12	1705	N	1614	-0-	-91	-0-	93	1	1521	3	N	-0-					-0-
01	1705	N	1667	-0-	-38	-0-	96	1	1571	3	N	-0-					-0-
02	1595	N	1532	-0-	-63	-0-	88	1	1444	3	N	-0-					-0-
03	1612	N	1603	-0-	-9	-0-	92	1	1511	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

10	1178	N	1092	-0-	-86	-0-	63	1	1029	3	N	-0-					-0-
11	1022	N	1022	-0-	-0-	-0-	59	1	963	3	N	-0-					-0-
12	1116	N	967	-0-	-149	-0-	56	1	911	3	N	-0-					-0-
01	1093	N	1093	-0-	-0-	-0-	63	1	1030	3	N	-0-					-0-
02	1009	N	1009	-0-	-0-	-0-	58	1	951	3	N	-0-					-0-
*03	1042	N	1042	-0-	-0-	-0-	60	1	982	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

10	5890	X	5538	-0-	-352	-0-	318	1	5220	3	N	-0-					-0-
11	5700	X	5039	-0-	-661	-0-	290	1	4749	3	N	-0-					-0-
12	5890	X	4920	-0-	-970	-0-	283	1	4637	3	N	-0-					-0-
01	5859	X	5380	-0-	-479	-0-	309	1	5071	3	N	-0-					-0-
02	5481	X	4848	-0-	-633	-0-	279	1	4569	3	N	-0-					-0-
03	5549	X	5239	-0-	-310	-0-	301	1	4938	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658 X	3392	-0-	-266	-0-	195	1	3197	3	N	-0-					-0-
11	3540 X	3215	-0-	-325	-0-	185	1	3030	3	N	-0-					-0-
12	3565 X	3179	-0-	-386	-0-	183	1	2996	3	N	-0-					-0-
01	3503 X	3238	-0-	-265	-0-	186	1	3052	3	N	-0-					-0-
02	3277 X	2867	-0-	-410	-0-	165	1	2702	3	N	-0-					-0-
03	3379 X	3295	-0-	-84	-0-	189	1	3106	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

10	701 N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
11	813 N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
12	806 N	711	-0-	-95	-0-	711	2			N	-0-					-0-
01	713 N	708	-0-	-5	-0-	708	2			N	-0-					-0-
02	783 N	668	-0-	-115	-0-	668	2			N	-0-					-0-
03	713 N	507	-0-	-206	-0-	507	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

10	775 N	523	-0-	-252	-0-	523	2			N	-0-					-0-
11	630 N	444	-0-	-186	-0-	444	2			N	-0-					-0-
12	806 N	287	-0-	-519	-0-	287	2			N	-0-					-0-
01	653 N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
02	475 N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
*03	707 N	707	-0-	-0-	-0-	707	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

10	1342 N	1342	-0-	-0-	-0-	1342	2			Y	-0-					-0-
11	1260 N	1260	-0-	-0-	-0-	1260	2			Y	-0-					-0-
12	1326 N	1326	-0-	-0-	-0-	1326	2			Y	-0-					-0-
01	1271 N	1271	-0-	-0-	-0-	1271	2			Y	-0-					-0-
02	1227 N	1227	-0-	-0-	-0-	1227	2			Y	-0-					-0-
*03	1268 N	1268	-0-	-0-	-0-	1268	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

10	52 N	52	-0-	-0-	-0-	52	2			Y	-0-					6
11	18 N	18	-0-	-0-	-0-	18	2			Y	-0-					6
12	62 N	20	-0-	-42	-0-	20	2			Y	-0-					6
01	268 N	268	-0-	-0-	-0-	268	2			Y	-0-					6
02	273 N	273	-0-	-0-	-0-	273	2			Y	-0-					6
*03	220 N	220	-0-	-0-	-0-	220	2			Y	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

10	980 N	980	-0-	-0-	-0-	980	2			Y	-0-					7
11	795 N	795	-0-	-0-	-0-	795	2			Y	-0-					7
12	841 N	841	-0-	-0-	-0-	841	2			Y	-0-					7
01	954 N	954	-0-	-0-	-0-	954	2			Y	-0-					7
02	809 N	809	-0-	-0-	-0-	809	2			Y	-0-					7
*03	972 N	972	-0-	-0-	-0-	972	2			Y	-0-					7

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
01	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
03	651	N	644	-0-	-7	-0-	644	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

10	3	N	-0-	-0-	-3	-0-					N	-0-					14
11	12	N	-0-	-0-	-12	-0-					N	-0-					14
12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					14
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	31	N	-0-	-0-	-31	-0-					N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

10	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
11	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
12	1550	N	1135	-0-	-415	-0-	1135	2			N	-0-					-0-
01	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
02	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
*03	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

10	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					6
11	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					6
12	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					6
01	1381	N	1381	-0-	-0-	-0-	1381	2			Y	-0-					6
02	1233	N	1233	-0-	-0-	-0-	1233	2			Y	-0-					6
*03	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

10	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
11	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	29	N	25	-0-	-4	-0-	25	2			N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

10	775	N	733	-0-	-42	-0-	733	2			N	-0-					-0-
11	690	N	652	-0-	-38	-0-	652	2			N	-0-					-0-
12	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
02	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
*03	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

10	1426	N	1422	-0-	-4	-0-	1422	2			N	-0-					-0-
11	1380	N	1232	-0-	-148	-0-	1232	2			N	-0-					-0-
12	1426	N	1260	-0-	-166	-0-	1260	2			N	-0-					-0-
01	1426	N	1285	-0-	-141	-0-	1285	2			N	-0-					-0-
02	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
03	1271	N	1212	-0-	-59	-0-	1212	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
01	341	N	241	-0-	-100	-0-	241	2			N	-0-					-0-
02	319	N	160	-0-	-159	-0-	160	2			N	-0-					-0-
03	341	N	231	-0-	-110	-0-	231	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

10	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
11	570	N	507	-0-	-63	-0-	507	2			N	-0-					-0-
12	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
01	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
03	620	N	601	-0-	-19	-0-	601	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

10	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
11	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
12	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
01	1705	N	1406	-0-	-299	-0-	1406	2			N	-0-					-0-
02	1508	N	1362	-0-	-146	-0-	1362	2			N	-0-					-0-
*03	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

10	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
02	348	N	181	-0-	-167	-0-	181	2			N	-0-					-0-
*03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

10	1147	N	1140	-0-	-7	-0-	1140	2			N	-0-					-0-
11	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
12	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
01	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
02	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
*03	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	543	-0-	-15	-0-	543	2			Y	-0-					8
11	540	N	444	-0-	-96	-0-	444	2			Y	-0-					8
12	527	N	482	-0-	-45	-0-	482	2			Y	-0-					8
01	558	N	492	-0-	-66	-0-	492	2			Y	-0-					8
02	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					8
*03	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
11	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
12	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
02	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
*03	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-
11	150	N	83	-0-	-67	-0-	83	2			N	-0-					-0-
12	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
02	87	N	57	-0-	-30	-0-	57	2			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
02	290	N	266	-0-	-24	-0-	266	2			N	-0-					-0-
*03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	846	-0-	-208	-0-	846	2			N	-0-					-0-
11	1050	N	979	-0-	-71	-0-	979	2			N	-0-					-0-
12	1085	N	1032	-0-	-53	-0-	1032	2			N	-0-					-0-
01	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
02	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
03	1023	N	990	-0-	-33	-0-	990	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3649	-0-	-598	-0-	3643	3	6	9	N	5	5	1			2
11	4110	X	3283	-0-	-827	-0-	3277	3	6	9	N	5	5	1			2
12	3906	X	3756	-0-	-150	-0-	3748	3	8	9	N	7	7	1			2
01	3981	X	3981	-0-	-0-	-0-	3980	3	1	9	N	1	2	1			1
02	3717	X	3717	-0-	-0-	-0-	3716	3	1	9	N	1	2	1			-0-
03	3751	X	3152	-0-	-599	-0-	3151	3	1	9	N	1	1	1			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	313	2			N	-0-			-0-
11	330	N	274	-0-	-56	-0-	274	2			N	-0-			-0-
12	341	N	304	-0-	-37	-0-	304	2			N	-0-			-0-
01	310	N	241	-0-	-69	-0-	241	2			N	-0-			-0-
02	261	N	239	-0-	-22	-0-	239	2			N	-0-			-0-
03	310	N	187	-0-	-123	-0-	187	2			N	-0-			-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	968	N	968	-0-	-0-	-0-	207	1	761	2	N	-0-			-0-
11	815	N	815	-0-	-0-	-0-	161	1	654	2	N	-0-			-0-
12	707	N	707	-0-	-0-	-0-	125	1	582	2	N	-0-			-0-
01	961	N	704	-0-	-257	-0-	126	1	578	2	N	-0-			-0-
02	783	N	709	-0-	-74	-0-	137	1	572	2	N	-0-			-0-
*03	909	N	909	-0-	-0-	-0-	195	1	714	2	N	-0-			-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1426	N	1332	-0-	-94	-0-	1332	2			N	-0-			-0-
11	1350	N	1344	-0-	-6	-0-	1344	2			N	-0-			-0-
12	1519	N	1517	-0-	-2	-0-	1517	3			N	-0-			-0-
01	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-			-0-
02	1305	N	1245	-0-	-60	-0-	1245	3			N	-0-			-0-
03	1519	N	1402	-0-	-117	-0-	1402	3			N	-0-			-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	733	N	733	-0-	-0-	-0-	733	2			N	-0-			-0-
11	750	N	681	-0-	-69	-0-	681	2			N	-0-			-0-
12	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-			-0-
01	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-			-0-
02	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-			-0-
*03	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-			-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	844	N	844	-0-	-0-	-0-	844	3			N	-0-			-0-
11	824	N	824	-0-	-0-	-0-	824	3			N	-0-			-0-
12	904	N	904	-0-	-0-	-0-	904	3			N	-0-			-0-
01	837	N	789	-0-	-48	-0-	789	3			N	-0-			-0-
02	783	N	-0-	-0-	-783	-0-					N	-0-			-0-
03	899	N	730	-0-	-169	-0-	730	3			N	-0-			-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUPPLER (ELLENBURGER) //CONT.// 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	217	N	77	-0-	-140	-0-	77	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

10	1612	N	1610	-0-	-2	-0-	1610	3			Y	-0-					-0-
11	1560	N	1560	-0-	-0-	-0-	1560	3			Y	-0-					-0-
12	1612	N	868	-0-	-744	-0-	868	3			Y	-0-					-0-
01	1612	N	709	-0-	-903	-0-	709	3			Y	-0-					-0-
02	1508	N	752	-0-	-756	-0-	752	3			Y	-0-					-0-
*03	988	N	988	-0-	-0-	-0-	988	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

10	837	N	819	-0-	-18	-0-	819	3			Y	-0-					-0-
11	810	N	674	-0-	-136	-0-	674	3			Y	-0-					-0-
12	1025	N	1025	-0-	-0-	-0-	1025	3			Y	-0-					-0-
01	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					-0-
02	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					-0-
*03	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

10	1767	N	1737	-0-	-30	-0-	1737	3			Y	-0-					-0-
11	1680	N	1671	-0-	-9	-0-	1671	3			Y	-0-					-0-
12	1714	N	1714	-0-	-0-	-0-	1714	3			Y	-0-					-0-
01	1736	N	1732	-0-	-4	-0-	1732	3			Y	-0-					-0-
02	1669	N	1669	-0-	-0-	-0-	1669	3			Y	-0-					-0-
*03	1715	N	1715	-0-	-0-	-0-	1715	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 12/08/2015 TOTAL DEPTH 6300 PERF. 5842 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3086	N	3009	-0-	-77	-0-	3009	3			Y	-0-					-0-
11	2280	N	2095	-0-	-185	-0-	2095	3			Y	-0-					-0-
12	5154	X	5154	-0-	-0-	-0-	4691	3	463	9	Y	421	395	1			26
01	9644	X	9644	-0-	-0-	-0-	8905	3	739	9	Y	672	657	1			41
02	10648	X	10648	-0-	-0-	-0-	9897	3	751	9	Y	683	663	1			61
*03	11533	X	11533	-0-	-0-	-0-	10763	3	770	9	Y	700	696	1			65

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	X	296	-0-	-0-	-0-	296	2			N	-0-					54
11	300	X	253	-0-	-47	-0-	253	2			N	-0-					54
12	310	X	239	-0-	-71	-0-	239	2			N	-0-					54
01	310	X	122	-0-	-188	-0-	122	2			N	-0-					54
02	290	X	73	-0-	-217	-0-	73	2			N	-0-					54
03	310	X	140	-0-	-170	-0-	140	2			N	-0-					54

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
11	780	N	743	-0-	-37	-0-	743	2			N	-0-					-0-
12	868	N	791	-0-	-77	-0-	791	2			N	-0-					-0-
01	806	N	805	-0-	-1	-0-	805	2			N	-0-					-0-
02	725	N	681	-0-	-44	-0-	681	2			N	-0-					-0-
03	806	N	567	-0-	-239	-0-	567	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					3
11	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					3
12	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					3
01	558	N	553	-0-	-5	-0-	553	2			Y	-0-					3
02	696	N	495	-0-	-201	-0-	495	2			Y	-0-					3
*03	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					3

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1644	N	1644	-0-	-0-	-0-	1644	2			Y	-0-					9
11	1620	N	1586	-0-	-34	-0-	1586	2			Y	-0-					9
12	1716	N	1716	-0-	-0-	-0-	1716	2			Y	-0-					9
01	1779	N	1779	-0-	-0-	-0-	1779	2			Y	-0-					9
02	1723	N	1723	-0-	-0-	-0-	1723	2			Y	-0-					9
03	1705	N	1545	-0-	-160	-0-	1545	2			Y	-0-					9

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

10	1488	X	1387	-0-	-101	-0-	1387	2			N	-0-					196
11	1440	X	1281	-0-	-159	-0-	1281	2			N	-0-					196
12	1488	X	1340	-0-	-148	-0-	1340	2			N	-0-					196
01	1457	X	1445	-0-	-12	-0-	1445	2			N	-0-					196
02	1318	X	1318	-0-	-0-	-0-	1318	2			N	-0-					196
*03	1493	X	1493	-0-	-0-	-0-	1493	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

10	713	X	602	-0-	-111	-0-	602	2			N	-0-					44
11	690	X	608	-0-	-82	-0-	608	2			N	-0-					44
12	713	X	437	-0-	-276	-0-	437	2			N	-0-					44
01	682	X	550	-0-	-132	-0-	550	2			N	-0-					44
02	638	X	485	-0-	-153	-0-	485	2			N	-0-					44
*03	634	X	634	-0-	-0-	-0-	634	2			N	-0-					44

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

10	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
11	450	N	445	-0-	-5	-0-	445	2			N	-0-					-0-
12	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
01	620	N	188	-0-	-432	-0-	188	2			N	-0-					-0-
02	435	N	297	-0-	-138	-0-	297	2			N	-0-					-0-
03	868	N	527	-0-	-341	-0-	527	2			N	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

10	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
01	558	N	307	-0-	-251	-0-	307	2			N	-0-					-0-
02	290	N	267	-0-	-23	-0-	267	2			N	-0-					-0-
03	620	N	440	-0-	-180	-0-	440	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2648 X	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
11	1242 X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
12	1777 X	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
01	2635 X	1056	-0-	-1579	-0-	1056	2			N	-0-					-0-
02	2465 X	1127	-0-	-1338	-0-	1127	2			N	-0-					-0-
03	2635 X	1653	-0-	-982	-0-	1653	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

10	884 N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
11	774 N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
12	714 N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
01	643 N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
02	512 N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*03	526 N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

10	598 N	598	-0-	-0-	-0-	598	2			N	-0-					14
11	586 N	586	-0-	-0-	-0-	586	2			N	-0-					14
12	596 N	596	-0-	-0-	-0-	596	2			N	-0-					14
01	494 N	494	-0-	-0-	-0-	494	2			N	-0-					14
02	523 N	523	-0-	-0-	-0-	523	2			N	-0-					14
*03	334 N	334	-0-	-0-	-0-	334	2			N	-0-					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

10	527 N	423	-0-	-104	-0-	423	2			N	-0-					18
11	399 N	399	-0-	-0-	-0-	399	2			N	-0-					18
12	421 N	421	-0-	-0-	-0-	421	2			N	-0-					18
01	462 N	462	-0-	-0-	-0-	462	2			N	-0-					18
02	395 N	395	-0-	-0-	-0-	395	2			N	-0-					18
*03	457 N	457	-0-	-0-	-0-	457	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

10	1956 N	1956	-0-	-0-	-0-	1956	2			N	-0-					17
11	2007 N	2007	-0-	-0-	-0-	2007	2			N	-0-					17
12	2214 N	2214	-0-	-0-	-0-	2214	2			N	-0-					17
01	1986 N	1986	-0-	-0-	-0-	1986	2			N	-0-					17
02	2018 N	2018	-0-	-0-	-0-	2018	2			N	-0-					17
*03	1552 N	1552	-0-	-0-	-0-	1552	2			N	-0-					17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

10	801 N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
11	673 N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
12	768 N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
01	126 N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	638 N	20	-0-	-618	-0-	20	2			N	-0-					-0-
03	775 N	41	-0-	-734	-0-	41	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	16	-0-	-77	-0-	16	2			N	-0-					-0-
11	90	N	24	-0-	-66	-0-	24	2			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

10	310	N	154	-0-	-156	-0-	154	2			N	-0-					-0-
11	300	N	148	-0-	-152	-0-	148	2			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
03	248	N	170	-0-	-78	-0-	170	2			N	-0-					-0-

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

10	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-
11	150	N	107	-0-	-43	-0-	107	2			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
02	116	N	113	-0-	-3	-0-	113	2			N	-0-					-0-
03	124	N	39	-0-	-85	-0-	39	2			N	-0-					-0-

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
11	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
01	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
*03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

10	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
11	660	N	634	-0-	-26	-0-	634	2			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
01	713	N	696	-0-	-17	-0-	696	2			N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
*03	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
11	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
12	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
01	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
02	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
03	1209	N	1191	-0-	-18	-0-	1191	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

10	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
11	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
12	1891	N	1890	-0-	-1	-0-	1890	2			N	-0-					-0-
01	1922	N	1892	-0-	-30	-0-	1892	2			N	-0-					-0-
02	1769	N	1747	-0-	-22	-0-	1747	2			N	-0-					-0-
03	1891	N	1856	-0-	-35	-0-	1856	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

10	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
11	2310	N	2203	-0-	-107	-0-	2203	2			N	-0-					-0-
12	2263	N	2206	-0-	-57	-0-	2206	2			N	-0-					-0-
01	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
02	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
*03	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
11	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
01	713	N	638	-0-	-75	-0-	638	2			N	-0-					-0-
02	667	N	583	-0-	-84	-0-	583	2			N	-0-					-0-
03	682	N	625	-0-	-57	-0-	625	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

10	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					3
11	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					3
12	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					3
01	372	N	369	-0-	-3	-0-	369	2			Y	-0-					3
02	464	N	335	-0-	-129	-0-	331	2	4	9	Y	4	4	8			3
*03	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					3

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1365	-0-	-61	-0-	32	1	1333	3	N	-0-					20
11	1500	N	1392	-0-	-108	-0-	33	1	1359	3	N	-0-					20
12	1736	N	1436	-0-	-300	-0-	33	1	1403	3	N	-0-					20
01	1789	N	1789	-0-	-0-	-0-	39	1	1750	3	N	-0-					20
02	1334	N	1111	-0-	-223	-0-	27	1	1084	3	N	-0-					20
*03	1886	N	1886	-0-	-0-	-0-	40	1	1846	3	N	-0-					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

10	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					75
11	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					75
12	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					75
01	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					75
02	1537	N	1475	-0-	-62	-0-	1475	2			N	-0-					75
03	1674	N	1609	-0-	-65	-0-	1609	2			N	-0-					75

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

10	2264	N	2264	-0-	-0-	-0-	2264	3			N	-0-					35
11	2220	N	2149	-0-	-71	-0-	2149	3			N	-0-					35
12	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					35
01	2263	N	2227	-0-	-36	-0-	2227	3			N	-0-					35
02	2102	N	2102	-0-	-0-	-0-	2102	3			N	-0-					35
03	2294	N	2058	-0-	-236	-0-	2058	3			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
11	90	N	59	-0-	-31	-0-	52	3	7	9	Y	6	6	8			-0-
12	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
03	62	N	38	-0-	-24	-0-	36	3	2	9	Y	2	2	8			-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	137	3	2	9	Y	2					8
11	150	N	108	-0-	-42	-0-	105	3	3	9	Y	3					11
12	155	N	109	-0-	-46	-0-	106	3	3	9	Y	3					14
01	124	N	120	-0-	-4	-0-	119	3	1	9	Y	1					15
02	116	N	79	-0-	-37	-0-	79	3			Y	-0-					15
*03	211	N	211	-0-	-0-	-0-	210	3	1	9	Y	1					16

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	118	-0-	-6	-0-	116	3	2	9	Y	2	2	8			158
11	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					158
12	217	N	123	-0-	-94	-0-	123	3			Y	-0-					158
01	204	N	204	-0-	-0-	-0-	201	3	3	9	Y	3	3	8			158
02	671	N	671	-0-	-0-	-0-	670	3	1	9	Y	1	1	8			158
*03	163	N	163	-0-	-0-	-0-	162	3	1	9	Y	1	1	8			158

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					156
11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					156
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					156
01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					156
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					156
03	465	N	420	-0-	-45	-0-	420	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3563	X	3563	-0-	-0-	-0-	3563	3			N	-0-					40
11	3038	X	3038	-0-	-0-	-0-	3038	3			N	-0-					40
12	3041	X	3041	-0-	-0-	-0-	3041	3			N	-0-					40
01	3164	X	3164	-0-	-0-	-0-	3164	3			N	-0-					40
02	2801	X	2801	-0-	-0-	-0-	2801	3			N	-0-					40
*03	3044	X	3044	-0-	-0-	-0-	3044	3			N	-0-					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
12	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
02	261	N	254	-0-	-7	-0-	254	2			N	-0-					-0-
*03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
03	465	N	221	-0-	-244	-0-	221	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

10	806	N	806	-0-	-0-	-0-	806	2		N	-0-		-0-
11	1184	N	1184	-0-	-0-	-0-	1184	2		N	-0-		-0-
12	771	N	771	-0-	-0-	-0-	771	2		N	-0-		-0-
01	1131	N	1131	-0-	-0-	-0-	1131	2		N	-0-		-0-
02	1191	N	1191	-0-	-0-	-0-	1191	2		N	-0-		-0-
*03	833	N	833	-0-	-0-	-0-	833	2		N	-0-		-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

10	1355	N	1355	-0-	-0-	-0-	1355	2		N	-0-		-0-
11	1495	N	1495	-0-	-0-	-0-	1495	2		N	-0-		-0-
12	1169	N	1169	-0-	-0-	-0-	1169	2		N	-0-		-0-
01	1829	N	1829	-0-	-0-	-0-	1829	2		N	-0-		-0-
02	1450	N	1383	-0-	-67	-0-	1383	2		N	-0-		-0-
03	1178	N	980	-0-	-198	-0-	980	2		N	-0-		-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

10	673	N	673	-0-	-0-	-0-	673	2		N	-0-		-0-
11	595	N	595	-0-	-0-	-0-	595	2		N	-0-		-0-
12	703	N	703	-0-	-0-	-0-	703	2		N	-0-		-0-
01	1003	N	1003	-0-	-0-	-0-	1003	2		N	-0-		-0-
02	692	N	692	-0-	-0-	-0-	692	2		N	-0-		-0-
*03	741	N	741	-0-	-0-	-0-	741	2		N	-0-		-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

10	51	N	51	-0-	-0-	-0-	51	2		N	-0-		-0-
11	60	N	57	-0-	-3	-0-	57	2		N	-0-		-0-
12	93	N	16	-0-	-77	-0-	16	2		N	-0-		-0-
01	62	N	14	-0-	-48	-0-	14	2		N	-0-		-0-
02	58	N	25	-0-	-33	-0-	25	2		N	-0-		-0-
03	31	N	20	-0-	-11	-0-	20	2		N	-0-		-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-		-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-		-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-		-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-		-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-		-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-		-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	469 N	469	-0-	-0-	-0-	469	3		Y	-0-			2
11	420 N	271	-0-	-149	-0-	271	3		Y	-0-			2
12	403 N	152	-0-	-251	-0-	152	3		Y	-0-			2
01	465 N	397	-0-	-68	-0-	397	3		Y	-0-			2
02	301 N	301	-0-	-0-	-0-	301	3		Y	-0-			2
*03	264 N	264	-0-	-0-	-0-	264	3		Y	-0-			2

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

10	31 N	23	-0-	-8 B	-0-	23	2		N	-0-			-0-
11	30 N	24	-0-	-6 B	-0-	24	2		N	-0-			-0-
12	30 N	30	-0-	-0- B	-0-	30	2		N	-0-			-0-
01	20 N	20	-0-	-0- B	-0-	20	2		N	-0-			-0-
02	29 N	26	-0-	-3 B	-0-	26	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	38 N	38	-0-	-0- B	-0-	38	2		N	-0-			-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

10	93 N	58	-0-	-35 B	-0-	58	2		N	-0-			-0-
11	90 N	62	-0-	-28 B	-0-	62	2		N	-0-			-0-
12	76 N	76	-0-	-0- B	-0-	76	2		N	-0-			-0-
01	52 N	52	-0-	-0- B	-0-	52	2		N	-0-			-0-
02	65 N	65	-0-	-0- B	-0-	65	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	87 N	87	-0-	-0- B	-0-	87	2		N	-0-			-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

10	124 N	79	-0-	-45 B	-0-	79	2		N	-0-			-0-
11	120 N	85	-0-	-35 B	-0-	85	2		N	-0-			-0-
12	105 N	105	-0-	-0- B	-0-	105	2		N	-0-			-0-
01	71 N	71	-0-	-0- B	-0-	71	2		N	-0-			-0-
02	90 N	90	-0-	-0- B	-0-	90	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	137 N	137	-0-	-0- B	-0-	137	2		N	-0-			-0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

10	31 N	23	-0-	-8 B	-0-	23	2		N	-0-			-0-
11	30 N	24	-0-	-6 B	-0-	24	2		N	-0-			-0-
12	30 N	30	-0-	-0- B	-0-	30	2		N	-0-			-0-
01	20 N	20	-0-	-0- B	-0-	20	2		N	-0-			-0-
02	29 N	26	-0-	-3 B	-0-	26	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	38 N	38	-0-	-0- B	-0-	38	2		N	-0-			-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

10	31 N	23	-0-	-8 B	-0-	23	2		N	-0-			-0-
11	30 N	24	-0-	-6 B	-0-	24	2		N	-0-			-0-
12	30 N	30	-0-	-0- B	-0-	30	2		N	-0-			-0-
01	20 N	20	-0-	-0- B	-0-	20	2		N	-0-			-0-
02	29 N	26	-0-	-3 B	-0-	26	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	38 N	38	-0-	-0- B	-0-	38	2		N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62 N	42	-0-	-20 B	-0-	42	2		N	-0-			-0-
11	60 N	45	-0-	-15 B	-0-	45	2		N	-0-			-0-
12	55 N	55	-0-	-0- B	-0-	55	2		N	-0-			-0-
01	37 N	37	-0-	-0- B	-0-	37	2		N	-0-			-0-
02	58 N	47	-0-	-11 B	-0-	47	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	224 N	224	-0-	-0- B	-0-	224	2		N	-0-			-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

10	85 N	85	-0-	-0- B	-0-	85	2		N	-0-			-0-
11	91 N	91	-0-	-0- B	-0-	91	2		N	-0-			-0-
12	112 N	112	-0-	-0- B	-0-	112	2		N	-0-			-0-
01	76 N	76	-0-	-0- B	-0-	76	2		N	-0-			-0-
02	96 N	96	-0-	-0- B	-0-	96	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	83 N	83	-0-	-0- B	-0-	83	2		N	-0-			-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

10	186 N	121	-0-	-65 B	-0-	121	2		N	-0-			-0-
11	180 N	130	-0-	-50 B	-0-	130	2		N	-0-			-0-
12	160 N	160	-0-	-0- B	-0-	160	2		N	-0-			-0-
01	108 N	108	-0-	-0- B	-0-	108	2		N	-0-			-0-
02	137 N	137	-0-	-0- B	-0-	137	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	155 N	110	-0-	-45 B	-0-	110	2		N	-0-			-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

10	93 N	53	-0-	-40 B	-0-	53	2		N	-0-			-0-
11	90 N	57	-0-	-33 B	-0-	57	2		N	-0-			-0-
12	70 N	70	-0-	-0- B	-0-	70	2		N	-0-			-0-
01	47 N	47	-0-	-0- B	-0-	47	2		N	-0-			-0-
02	60 N	60	-0-	-0- B	-0-	60	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	114 N	114	-0-	-0- B	-0-	114	2		N	-0-			-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

10	279 N	177	-0-	-102 B	-0-	177	2		N	-0-			-0-
11	270 N	191	-0-	-79 B	-0-	191	2		N	-0-			-0-
12	235 N	235	-0-	-0- B	-0-	235	2		N	-0-			-0-
01	159 N	159	-0-	-0- B	-0-	159	2		N	-0-			-0-
02	201 N	201	-0-	-0- B	-0-	201	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	359 N	359	-0-	-0- B	-0-	359	2		N	-0-			-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

10	248 N	165	-0-	-83 B	-0-	165	2		N	-0-			-0-
11	240 N	178	-0-	-62 B	-0-	178	2		N	-0-			-0-
12	220 N	220	-0-	-0- B	-0-	220	2		N	-0-			-0-
01	148 N	148	-0-	-0- B	-0-	148	2		N	-0-			-0-
02	187 N	187	-0-	-0- B	-0-	187	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	319 N	319	-0-	-0- B	-0-	319	2		N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279 N	182	-0-	-97 B	-0-	182	2		N	-0-			-0-
11	270 N	196	-0-	-74 B	-0-	196	2		N	-0-			-0-
12	242 N	242	-0-	-0- B	-0-	242	2		N	-0-			-0-
01	163 N	163	-0-	-0- B	-0-	163	2		N	-0-			-0-
02	206 N	206	-0-	-0- B	-0-	206	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	248 N	226	-0-	-22 B	-0-	226	2		N	-0-			-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

10	93 N	62	-0-	-31 B	-0-	62	2		N	-0-			-0-
11	90 N	67	-0-	-23 B	-0-	67	2		N	-0-			-0-
12	83 N	83	-0-	-0- B	-0-	83	2		N	-0-			-0-
01	56 N	56	-0-	-0- B	-0-	56	2		N	-0-			-0-
02	71 N	71	-0-	-0- B	-0-	71	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	93 N	39	-0-	-54 B	-0-	39	2		N	-0-			-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

10	155 N	93	-0-	-62 B	-0-	93	2		N	-0-			-0-
11	150 N	100	-0-	-50 B	-0-	100	2		N	-0-			-0-
12	123 N	123	-0-	-0- B	-0-	123	2		N	-0-			-0-
01	83 N	83	-0-	-0- B	-0-	83	2		N	-0-			-0-
02	105 N	105	-0-	-0- B	-0-	105	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	199 N	199	-0-	-0- B	-0-	199	2		N	-0-			-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

10	93 N	54	-0-	-39 B	-0-	54	2		N	-0-			-0-
11	90 N	55	-0-	-35 B	-0-	55	2		N	-0-			-0-
12	68 N	68	-0-	-0- B	-0-	68	2		N	-0-			-0-
01	46 N	46	-0-	-0- B	-0-	46	2		N	-0-			-0-
02	58 N	58	-0-	-0- B	-0-	58	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	62 N	61	-0-	-1 B	-0-	61	2		N	-0-			-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

10	341 N	229	-0-	-112 B	-0-	229	2		N	-0-			-0-
11	360 N	246	-0-	-114 B	-0-	246	2		N	-0-			-0-
12	304 N	304	-0-	-0- B	-0-	304	2		N	-0-			-0-
01	205 N	205	-0-	-0- B	-0-	205	2		N	-0-			-0-
02	259 N	259	-0-	-0- B	-0-	259	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	310 N	216	-0-	-94 B	-0-	216	2		N	-0-			-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

10	434 N	277	-0-	-157 B	-0-	277	2		N	-0-			-0-
11	420 N	297	-0-	-123 B	-0-	297	2		N	-0-			-0-
12	367 N	367	-0-	-0- B	-0-	367	2		N	-0-			-0-
01	248 N	248	-0-	-0- B	-0-	248	2		N	-0-			-0-
02	313 N	313	-0-	-0- B	-0-	313	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	372 N	335	-0-	-37 B	-0-	335	2		N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62 N	43	-0-	-19 B	-0-	43 2		N	-0-			-0-
11	60 N	46	-0-	-14 B	-0-	46 2		N	-0-			-0-
12	57 N	57	-0-	-0- B	-0-	57 2		N	-0-			-0-
01	39 N	39	-0-	-0- B	-0-	39 2		N	-0-			-0-
02	58 N	49	-0-	-9 B	-0-	49 2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	62 N	39	-0-	-23 B	-0-	39 2		N	-0-			-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

10	93 N	64	-0-	-29 B	-0-	64 2		N	-0-			-0-
11	90 N	69	-0-	-21 B	-0-	69 2		N	-0-			-0-
12	85 N	85	-0-	-0- B	-0-	85 2		N	-0-			-0-
01	57 N	57	-0-	-0- B	-0-	57 2		N	-0-			-0-
02	72 N	72	-0-	-0- B	-0-	72 2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
*03	141 N	141	-0-	-0- B	-0-	141 2		N	-0-			-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

10	403 N	252	-0-	-151 B	-0-	252 2		N	-0-			-0-
11	390 N	270	-0-	-120 B	-0-	270 2		N	-0-			-0-
12	334 N	334	-0-	-0- B	-0-	334 2		N	-0-			-0-
01	225 N	225	-0-	-0- B	-0-	225 2		N	-0-			-0-
02	285 N	285	-0-	-0- B	-0-	285 2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	341 N	229	-0-	-112 B	-0-	229 2		N	-0-			-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

10	124 N	90	-0-	-34 B	-0-	90 2		N	-0-			-0-
11	150 N	97	-0-	-53 B	-0-	97 2		N	-0-			-0-
12	120 N	120	-0-	-0- B	-0-	120 2		N	-0-			-0-
01	81 N	81	-0-	-0- B	-0-	81 2		N	-0-			-0-
02	102 N	102	-0-	-0- B	-0-	102 2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	124 N	39	-0-	-85 B	-0-	39 2		N	-0-			-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

10	248 N	153	-0-	-95 B	-0-	153 2		N	-0-			-0-
11	240 N	164	-0-	-76 B	-0-	164 2		N	-0-			-0-
12	203 N	203	-0-	-0- B	-0-	203 2		N	-0-			-0-
01	137 N	137	-0-	-0- B	-0-	137 2		N	-0-			-0-
02	173 N	173	-0-	-0- B	-0-	173 2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	217 N	39	-0-	-178 B	-0-	39 2		N	-0-			-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

10	62 N	32	-0-	-30 B	-0-	32 2		N	-0-			-0-
11	60 N	34	-0-	-26 B	-0-	34 2		N	-0-			-0-
12	42 N	42	-0-	-0- B	-0-	42 2		N	-0-			-0-
01	29 N	29	-0-	-0- B	-0-	29 2		N	-0-			-0-
02	36 N	36	-0-	-0- B	-0-	36 2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
*03	39 N	39	-0-	-0- B	-0-	39 2		N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93 N	54	-0-	-39 B	-0-	54	2	N	-0-			-0-
11	90 N	58	-0-	-32 B	-0-	58	2	N	-0-			-0-
12	71 N	71	-0-	-0- B	-0-	71	2	N	-0-			-0-
01	48 N	48	-0-	-0- B	-0-	48	2	N	-0-			-0-
02	61 N	61	-0-	-0- B	-0-	61	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
*03	130 N	130	-0-	-0- B	-0-	130	2	N	-0-			-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

10	93 N	59	-0-	-34 B	-0-	59	2	N	-0-			-0-
11	90 N	64	-0-	-26 B	-0-	64	2	N	-0-			-0-
12	78 N	78	-0-	-0- B	-0-	78	2	N	-0-			-0-
01	53 N	53	-0-	-0- B	-0-	53	2	N	-0-			-0-
02	67 N	67	-0-	-0- B	-0-	67	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
*03	108 N	108	-0-	-0- B	-0-	108	2	N	-0-			-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

10	248 N	159	-0-	-89 B	-0-	159	2	N	-0-			-0-
11	240 N	171	-0-	-69 B	-0-	171	2	N	-0-			-0-
12	211 N	211	-0-	-0- B	-0-	211	2	N	-0-			-0-
01	142 N	142	-0-	-0- B	-0-	142	2	N	-0-			-0-
02	180 N	180	-0-	-0- B	-0-	180	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	217 N	37	-0-	-180 B	-0-	37	2	N	-0-			-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

10	248 N	161	-0-	-87 B	-0-	161	2	N	-0-			-0-
11	240 N	173	-0-	-67 B	-0-	173	2	N	-0-			-0-
12	214 N	214	-0-	-0- B	-0-	214	2	N	-0-			-0-
01	145 N	145	-0-	-0- B	-0-	145	2	N	-0-			-0-
02	183 N	183	-0-	-0- B	-0-	183	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
*03	338 N	338	-0-	-0- B	-0-	338	2	N	-0-			-0-

BOAZ ENERGY II OPERATING, LLC 078032
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

10	165 N	165	-0-	-0- B	-0-	165	2	N	-0-			-0-
11	150 N	148	-0-	-2 B	-0-	148	2	N	-0-			-0-
12	158 N	158	-0-	-0- B	-0-	158	2	N	-0-			-0-
01	155 N	151	-0-	-4 B	-0-	151	2	N	-0-			-0-
02	145 N	131	-0-	-14 B	-0-	131	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
*03	514 N	514	-0-	-0- B	-0-	514	2	N	-0-			-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

10	188 N	188	-0-	-0- B	-0-	188	2	N	-0-			-0-
11	180 N	168	-0-	-12 B	-0-	168	2	N	-0-			-0-
12	186 N	180	-0-	-6 B	-0-	180	2	N	-0-			-0-
01	186 N	166	-0-	-20 B	-0-	166	2	N	-0-			-0-
02	188 N	188	-0-	-0- B	-0-	188	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
*03	284 N	284	-0-	-0- B	-0-	284	2	N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527 N	474	-0-	-53 B	-0-	474	2		N	-0-			-0-
11	437 N	437	-0-	-0- B	-0-	437	2		N	-0-			-0-
12	495 N	495	-0-	-0- B	-0-	495	2		N	-0-			-0-
01	467 N	467	-0-	-0- B	-0-	467	2		N	-0-			-0-
02	435 N	352	-0-	-83 B	-0-	352	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	496 N	37	-0-	-459 B	-0-	37	2		N	-0-			-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

10	558 N	481	-0-	-77 B	-0-	481	2		N	-0-			-0-
11	459 N	459	-0-	-0- B	-0-	459	2		N	-0-			-0-
12	527 N	444	-0-	-83 B	-0-	444	2		N	-0-			-0-
01	526 N	526	-0-	-0- B	-0-	526	2		N	-0-			-0-
02	446 N	446	-0-	-0- B	-0-	446	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	486 N	486	-0-	-0- B	-0-	486	2		N	-0-			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

10	186 N	127	-0-	-59 B	-0-	127	2		N	-0-			-0-
11	150 N	123	-0-	-27 B	-0-	123	2		N	-0-			-0-
12	186 N	46	-0-	-140 B	-0-	46	2		N	-0-			-0-
01	124 N	95	-0-	-29 B	-0-	95	2		N	-0-			-0-
02	116 N	80	-0-	-36 B	-0-	80	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	75 N	75	-0-	-0- B	-0-	75	2		N	-0-			-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

10	186 N	126	-0-	-60 B	-0-	126	2		N	-0-			-0-
11	150 N	134	-0-	-16 B	-0-	134	2		N	-0-			-0-
12	186 N	36	-0-	-150 B	-0-	36	2		N	-0-			-0-
01	124 N	60	-0-	-64 B	-0-	60	2		N	-0-			-0-
02	116 N	39	-0-	-77 B	-0-	39	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	52 N	52	-0-	-0- B	-0-	52	2		N	-0-			-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

10	186 N	119	-0-	-67 B	-0-	119	2		N	-0-			-0-
11	150 N	125	-0-	-25 B	-0-	125	2		N	-0-			-0-
12	186 N	34	-0-	-152 B	-0-	34	2		N	-0-			-0-
01	124 N	37	-0-	-87 B	-0-	37	2		N	-0-			-0-
02	116 N	24	-0-	-92 B	-0-	24	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	31 N	31	-0-	-0- B	-0-	31	2		N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	70 N	70	-0-	-0- B	-0-	70	2		N	-0-			-0-
11	66 N	66	-0-	-0- B	-0-	66	2		N	-0-			-0-
12	93 N	58	-0-	-35 B	-0-	58	2		N	-0-			-0-
01	62 N	62	-0-	-0- B	-0-	62	2		N	-0-			-0-
02	58 N	37	-0-	-21 B	-0-	37	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	62 N	35	-0-	-27 B	-0-	35	2		N	-0-			-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

10	31 N	16	-0-	-15 B	-0-	16	2		N	-0-			-0-
11	15 N	15	-0-	-0- B	-0-	15	2		N	-0-			-0-
12	31 N	13	-0-	-18 B	-0-	13	2		N	-0-			-0-
01	31 N	14	-0-	-17 B	-0-	14	2		N	-0-			-0-
02	29 N	8	-0-	-21 B	-0-	8	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	13 N	8	-0-	-5 B	-0-	8	2		N	-0-			-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

10	45 N	45	-0-	-0- B	-0-	45	2		N	-0-			-0-
11	42 N	42	-0-	-0- B	-0-	42	2		N	-0-			-0-
12	34 N	34	-0-	-0- B	-0-	34	2		N	-0-			-0-
01	38 N	38	-0-	-0- B	-0-	38	2		N	-0-			-0-
02	29 N	23	-0-	-6 B	-0-	23	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	31 N	23	-0-	-8 B	-0-	23	2		N	-0-			-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

10	62 N	34	-0-	-28 B	-0-	34	2		N	-0-			-0-
11	32 N	32	-0-	-0- B	-0-	32	2		N	-0-			-0-
12	31 N	26	-0-	-5 B	-0-	26	2		N	-0-			-0-
01	32 N	32	-0-	-0- B	-0-	32	2		N	-0-			-0-
02	29 N	20	-0-	-9 B	-0-	20	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	31 N	20	-0-	-11 B	-0-	20	2		N	-0-			-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

10	124 N	120	-0-	-4 B	-0-	120	2		N	-0-			-0-
11	120 N	113	-0-	-7 B	-0-	113	2		N	-0-			-0-
12	124 N	93	-0-	-31 B	-0-	93	2		N	-0-			-0-
01	124 N	98	-0-	-26 B	-0-	98	2		N	-0-			-0-
02	116 N	60	-0-	-56 B	-0-	60	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	93 N	61	-0-	-32 B	-0-	61	2		N	-0-			-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

10	31 N	20	-0-	-11 B	-0-	20	2		N	-0-			-0-
11	30 N	19	-0-	-11 B	-0-	19	2		N	-0-			-0-
12	31 N	15	-0-	-16 B	-0-	15	2		N	-0-			-0-
01	39 N	39	-0-	-0- B	-0-	39	2		N	-0-			-0-
02	29 N	24	-0-	-5 B	-0-	24	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	24 N	24	-0-	-0- B	-0-	24	2		N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	38 N	38	-0-	-0- B	-0-	38	2		N	-0-			-0-
11	36 N	36	-0-	-0- B	-0-	36	2		N	-0-			-0-
12	31 N	29	-0-	-2 B	-0-	29	2		N	-0-			-0-
01	32 N	32	-0-	-0- B	-0-	32	2		N	-0-			-0-
02	29 N	20	-0-	-9 B	-0-	20	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	31 N	20	-0-	-11 B	-0-	20	2		N	-0-			-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31 N	24	-0-	-7 B	-0-	24	2		N	-0-			-0-
11	30 N	22	-0-	-8 B	-0-	22	2		N	-0-			-0-
12	31 N	18	-0-	-13 B	-0-	18	2		N	-0-			-0-
01	31 N	20	-0-	-11 B	-0-	20	2		N	-0-			-0-
02	29 N	12	-0-	-17 B	-0-	12	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	31 N	13	-0-	-18 B	-0-	13	2		N	-0-			-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	38 N	38	-0-	-0- B	-0-	38	2		N	-0-			-0-
11	36 N	36	-0-	-0- B	-0-	36	2		N	-0-			-0-
12	31 N	29	-0-	-2 B	-0-	29	2		N	-0-			-0-
01	36 N	36	-0-	-0- B	-0-	36	2		N	-0-			-0-
02	29 N	22	-0-	-7 B	-0-	22	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	31 N	22	-0-	-9 B	-0-	22	2		N	-0-			-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124 N	116	-0-	-8 B	-0-	116	2		N	-0-			-0-
11	109 N	109	-0-	-0- B	-0-	109	2		N	-0-			-0-
12	124 N	90	-0-	-34 B	-0-	90	2		N	-0-			-0-
01	124 N	67	-0-	-57 B	-0-	67	2		N	-0-			-0-
02	116 N	41	-0-	-75 B	-0-	41	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	93 N	42	-0-	-51 B	-0-	42	2		N	-0-			-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	34 N	34	-0-	-0- B	-0-	34	2		N	-0-			-0-
11	32 N	32	-0-	-0- B	-0-	32	2		N	-0-			-0-
12	31 N	27	-0-	-4 B	-0-	27	2		N	-0-			-0-
01	36 N	36	-0-	-0- B	-0-	36	2		N	-0-			-0-
02	29 N	22	-0-	-7 B	-0-	22	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	31 N	22	-0-	-9 B	-0-	22	2		N	-0-			-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	269 N	269	-0-	-0- B	-0-	269	2		N	-0-			-0-
11	253 N	253	-0-	-0- B	-0-	253	2		N	-0-			-0-
12	279 N	204	-0-	-75 B	-0-	204	2		N	-0-			-0-
01	279 N	199	-0-	-80 B	-0-	199	2		N	-0-			-0-
02	232 N	121	-0-	-111 B	-0-	121	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	217 N	119	-0-	-98 B	-0-	119	2		N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93 N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
11	65 N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
12	62 N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
01	64 N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
02	58 N	39	-0-	-19 B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	62 N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

10	124 N	39	-0-	-85 B	-0-	39	2			N	-0-					-0-
11	120 N	37	-0-	-83 B	-0-	37	2			N	-0-					-0-
12	31 N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
01	50 N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
02	30 N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	31 N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

10	155 N	73	-0-	-82 B	-0-	73	2			N	-0-					-0-
11	120 N	69	-0-	-51 B	-0-	69	2			N	-0-					-0-
12	62 N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
01	135 N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
02	82 N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	83 N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

10	34 N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
11	32 N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
12	31 N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
01	39 N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
02	29 N	24	-0-	-5 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	31 N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

10	62 N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
11	46 N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
12	62 N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
01	62 N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
02	58 N	30	-0-	-28 B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	31 N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

10	93 N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
11	76 N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
12	93 N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
01	93 N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
02	87 N	45	-0-	-42 B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	62 N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	34 N	34	-0-	-0- B	-0-	34	2		N	-0-			-0-
11	32 N	32	-0-	-0- B	-0-	32	2		N	-0-			-0-
12	31 N	26	-0-	-5 B	-0-	26	2		N	-0-			-0-
01	31 N	28	-0-	-3 B	-0-	28	2		N	-0-			-0-
02	29 N	17	-0-	-12 B	-0-	17	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	31 N	18	-0-	-13 B	-0-	18	2		N	-0-			-0-

UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	34 N	34	-0-	-0- B	-0-	34	2		N	-0-			-0-
11	32 N	32	-0-	-0- B	-0-	32	2		N	-0-			-0-
12	31 N	26	-0-	-5 B	-0-	26	2		N	-0-			-0-
01	31 N	28	-0-	-3 B	-0-	28	2		N	-0-			-0-
02	29 N	17	-0-	-12 B	-0-	17	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	31 N	18	-0-	-13 B	-0-	18	2		N	-0-			-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279 N	31	-0-	-248 B	-0-	31	2		N	-0-			-0-
11	60 N	30	-0-	-30 B	-0-	30	2		N	-0-			-0-
12	31 N	23	-0-	-8 B	-0-	23	2		N	-0-			-0-
01	114 N	114	-0-	-0- B	-0-	114	2		N	-0-			-0-
02	70 N	70	-0-	-0- B	-0-	70	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	70 N	70	-0-	-0- B	-0-	70	2		N	-0-			-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	200 N	200	-0-	-0- B	-0-	200	2		N	-0-			-0-
11	188 N	188	-0-	-0- B	-0-	188	2		N	-0-			-0-
12	217 N	154	-0-	-63 B	-0-	154	2		N	-0-			-0-
01	197 N	197	-0-	-0- B	-0-	197	2		N	-0-			-0-
02	174 N	120	-0-	-54 B	-0-	120	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	155 N	122	-0-	-33 B	-0-	122	2		N	-0-			-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	389 N	389	-0-	-0- B	-0-	389	2		N	-0-			-0-
11	366 N	366	-0-	-0- B	-0-	366	2		N	-0-			-0-
12	403 N	300	-0-	-103 B	-0-	300	2		N	-0-			-0-
01	403 N	365	-0-	-38 B	-0-	365	2		N	-0-			-0-
02	348 N	222	-0-	-126 B	-0-	222	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	310 N	225	-0-	-85 B	-0-	225	2		N	-0-			-0-

UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	34 N	34	-0-	-0- B	-0-	34	2		N	-0-			-0-
11	32 N	32	-0-	-0- B	-0-	32	2		N	-0-			-0-
12	31 N	26	-0-	-5 B	-0-	26	2		N	-0-			-0-
01	31 N	28	-0-	-3 B	-0-	28	2		N	-0-			-0-
02	29 N	17	-0-	-12 B	-0-	17	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	31 N	18	-0-	-13 B	-0-	18	2		N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	34 N	34	-0-	-0- B	-0-	34	2		N	-0-			-0-
11	32 N	32	-0-	-0- B	-0-	32	2		N	-0-			-0-
12	31 N	26	-0-	-5 B	-0-	26	2		N	-0-			-0-
01	31 N	28	-0-	-3 B	-0-	28	2		N	-0-			-0-
02	29 N	17	-0-	-12 B	-0-	17	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	31 N	18	-0-	-13 B	-0-	18	2		N	-0-			-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

10	94 N	94	-0-	-0- B	-0-	94	2		N	-0-			-0-
11	88 N	88	-0-	-0- B	-0-	88	2		N	-0-			-0-
12	93 N	72	-0-	-21 B	-0-	72	2		N	-0-			-0-
01	93 N	79	-0-	-14 B	-0-	79	2		N	-0-			-0-
02	87 N	48	-0-	-39 B	-0-	48	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	62 N	49	-0-	-13 B	-0-	49	2		N	-0-			-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

10	93 N	76	-0-	-17 B	-0-	76	2		N	-0-			-0-
11	71 N	71	-0-	-0- B	-0-	71	2		N	-0-			-0-
12	93 N	58	-0-	-35 B	-0-	58	2		N	-0-			-0-
01	66 N	66	-0-	-0- B	-0-	66	2		N	-0-			-0-
02	58 N	40	-0-	-18 B	-0-	40	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	62 N	40	-0-	-22 B	-0-	40	2		N	-0-			-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

10	155 N	100	-0-	-55 B	-0-	100	2		N	-0-			-0-
11	120 N	106	-0-	-14 B	-0-	106	2		N	-0-			-0-
12	155 N	29	-0-	-126 B	-0-	29	2		N	-0-			-0-
01	93 N	58	-0-	-35 B	-0-	58	2		N	-0-			-0-
02	116 N	38	-0-	-78 B	-0-	38	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	50 N	50	-0-	-0- B	-0-	50	2		N	-0-			-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

10	2976 #	2126	-0-	-850	-0-	2126	2		N	-0-			150
11	2910 #	2670	-0-	-240	-0-	2670	2		N	-0-			150
12	3007 #	2661	-0-	-346	-0-	2661	2		N	-0-			150
01	3007 #	2603	-0-	-404	-0-	2603	2		N	-0-			150
*02	2832 R	2832	-0-	-0-	-0-	2832	2		N	-0-			150
03	2759 #	2597	-0-	-162	-0-	2597	2		N	-0-			150

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

10	1457 #	1396	-0-	-61		-0-	1396	2	N	-0-			7
11	1440 #	1400	-0-	-40		-0-	1400	2	N	-0-			7
12	1488 #	1378	-0-	-110		-0-	1378	2	N	-0-			7
01	1488 #	1378	-0-	-110		-0-	1378	2	N	-0-			7
02	1363 #	1340	-0-	-23		-0-	1340	2	N	-0-			7
03	1457 #	1398	-0-	-59		-0-	1398	2	N	-0-			7

IRION, W. (CANYON) //CONT.// 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

10	697 R	697	-0-	-0-	-0-	685	2	12	9	N	11	2	8			180
11	675 R	675	-0-	-0-	-0-	662	2	13	9	N	12					192
12	701 R	701	-0-	-0-	-0-	686	2	15	9	N	14	182	1			24
01	706 R	706	-0-	-0-	-0-	689	2	17	9	N	15					39
*02	653 R	653	-0-	-0-	-0-	636	2	17	9	N	15	3	8			51
*03	728 R	728	-0-	-0-	-0-	716	2	12	9	N	11					62

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

10	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					22
11	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					22
12	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					22
01	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					22
02	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

10	14B2 EXT	-0-	-0-	-0-	1095					N	-0-					35
11	14B2 EXT	-0-	-0-	-0-	1095					N	-0-					35
12	14B2 EXT	-0-	-0-	-0-	1095					N	-0-					35
01	14B2 EXT	-0-	-0-	-0-	1095					N	-0-					35
02	14B2 EXT	-0-	-0-	-0-	1095					N	-0-					35
03	14B2 EXT	-0-	-0-	-0-	1095					N	-0-					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

10	473 R	473	-0-	-0-	-0-	20	1	453	3	N	-0-					-0-
11	509 R	509	-0-	-0-	-0-	22	1	487	3	N	-0-					-0-
12	485 R	485	-0-	-0-	-0-	20	1	465	3	N	-0-					-0-
01	521 R	521	-0-	-0-	-0-	22	1	499	3	N	-0-					-0-
02	554 R	554	-0-	-0-	-0-	23	1	531	3	N	-0-					-0-
*03	531 R	531	-0-	-0-	-0-	22	1	509	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

10	465 #	328	-0-	-137	-0-	14	1	314	3	N	-0-					-0-
11	450 #	288	-0-	-162	-0-	12	1	276	3	N	-0-					-0-
12	465 #	311	-0-	-154	-0-	13	1	298	3	N	-0-					-0-
01	465 #	332	-0-	-133	-0-	14	1	318	3	N	-0-					-0-
02	332 R	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
03	341 #	331	-0-	-10	-0-	14	1	317	3	N	-0-					-0-

J.D. GAS (STRAWN) //CONT.// 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	44 N	44	-0-	-0-	-0-	44	2		N	-0-			-0-
11	66 N	66	-0-	-0-	-0-	66	2		N	-0-			-0-
12	107 N	107	-0-	-0-	-0-	107	2		N	-0-			-0-
01	62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
*02	69 N	69	-0-	-0-	-0-	69	2		N	-0-			-0-
*03	177 N	177	-0-	-0-	-0-	177	2		N	-0-			-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

10	265 R	265	-0-	-0-	-0-	265	2		N	-0-			-0-
11	196 R	196	-0-	-0-	-0-	196	2		N	-0-			-0-
12	235 R	235	-0-	-0-	-0-	235	2		N	-0-			-0-
01	267 R	267	-0-	-0-	-0-	267	2		N	-0-			-0-
02	261 #	189	-0-	-72	-0-	189	2		N	-0-			-0-
03	279 #	249	-0-	-30	-0-	249	2		N	-0-			-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

10	2570 N	2570	-0-	-0-	-0-	2570	2		N	-0-			-0-
11	2455 N	2455	-0-	-0-	-0-	2455	2		N	-0-			-0-
12	2325 N	2325	-0-	-0-	-0-	2325	2		N	-0-			-0-
01	2573 N	2184	-0-	-389	-0-	2184	2		N	-0-			-0-
02	2378 N	1902	-0-	-476	-0-	1902	2		N	-0-			-0-
03	2325 N	1811	-0-	-514	-0-	1811	2		N	-0-			-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

10	2368 N	2368	-0-	-0-	-0-	2368	2		N	-0-			-0-
11	2262 N	2262	-0-	-0-	-0-	2262	2		N	-0-			-0-
12	2142 N	2142	-0-	-0-	-0-	2142	2		N	-0-			-0-
01	2356 N	2013	-0-	-343	-0-	2013	2		N	-0-			-0-
02	2175 N	1753	-0-	-422	-0-	1753	2		N	-0-			-0-
03	2139 N	1669	-0-	-470	-0-	1669	2		N	-0-			-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

10	663 N	663	-0-	-0-	-0-	663	2		N	-0-			-0-
11	633 N	633	-0-	-0-	-0-	633	2		N	-0-			-0-
12	599 N	599	-0-	-0-	-0-	599	2		N	-0-			-0-
01	651 N	563	-0-	-88	-0-	563	2		N	-0-			-0-
02	609 N	491	-0-	-118	-0-	491	2		N	-0-			-0-
03	589 N	469	-0-	-120	-0-	469	2		N	-0-			-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

10	2466 N	2466	-0-	-0-	-0-	2466	2		N	-0-			-0-
11	2356 N	2356	-0-	-0-	-0-	2356	2		N	-0-			-0-
12	2231 N	2231	-0-	-0-	-0-	2231	2		N	-0-			-0-
01	2480 N	2096	-0-	-384	-0-	2096	2		N	-0-			-0-
02	2291 N	1826	-0-	-465	-0-	1826	2		N	-0-			-0-
03	2232 N	1738	-0-	-494	-0-	1738	2		N	-0-			-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2614 N	2614	-0-	-0-	-0-	2614	2		N	-0-			-0-
11	2497 N	2497	-0-	-0-	-0-	2497	2		N	-0-			-0-
12	2364 N	2364	-0-	-0-	-0-	2364	2		N	-0-			-0-
01	2604 N	2221	-0-	-383	-0-	2221	2		N	-0-			-0-
02	2407 N	1934	-0-	-473	-0-	1934	2		N	-0-			-0-
03	2356 N	1839	-0-	-517	-0-	1839	2		N	-0-			-0-

ENERVEST OPERATING, L.L.C. 252131
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

10	169 N	169	-0-	-0-	-0-	169	3		N	-0-			-0-
11	210 N	165	-0-	-45	-0-	165	3		N	-0-			-0-
12	186 N	169	-0-	-17	-0-	169	3		N	-0-			-0-
01	166 N	166	-0-	-0-	-0-	166	3		N	-0-			-0-
02	174 N	159	-0-	-15	-0-	159	3		N	-0-			-0-
*03	166 N	166	-0-	-0-	-0-	166	3		N	-0-			-0-

EAGLE PRODUCTION, INC. 238735
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

10	10912 X	9703	-0-	-1209	-0-	9703	2		N	-0-			-0-
11	10560 X	10009	-0-	-551	-0-	10009	2		N	-0-			-0-
12	11191 X	10785	-0-	-406	-0-	10785	2		N	-0-			-0-
01	DLQ G-10	6430	-0-	6430	6430	6430	2		N	-0-			-0-
02	DLQ G-10	10301	-0-	10301	16731	10301	2		N	-0-			-0-
*03	27553 X	10822	-0-	-16731	-0-	10822	2		N	-0-			-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

10	38254 X	29452	-0-	-8802	-0-	29452	2		N	-0-			-0-
11	37020 X	27510	-0-	-9510	-0-	27510	2		N	-0-			-0-
12	38254 X	27831	-0-	-10423	-0-	27831	2		N	-0-			-0-
01	37913 X	35174	-0-	-2739	-0-	35174	2		N	-0-			-0-
02	36201 X	36201	-0-	-0-	-0-	36201	2		N	-0-			-0-
*03	37204 X	37204	-0-	-0-	-0-	37204	2		N	-0-			-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85963 X	70199	-0-	-15764	-0-	70199	2			N	-0-					-0-
11	83618 X	83618	-0-	-0-	-0-	83618	2			N	-0-					-0-
12	86862 X	86319	-0-	-543	-0-	86319	2			N	-0-					-0-
01	86329 X	86329	-0-	-0-	-0-	86329	2			N	-0-					-0-
02	81167 X	81167	-0-	-0-	-0-	81167	2			N	-0-					-0-
*03	86707 X	86707	-0-	-0-	-0-	86707	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

10	32395 X	29306	-0-	-3089	-0-	29306	2			N	-0-					-0-
11	32901 X	32901	-0-	-0-	-0-	32901	2			N	-0-					-0-
12	33273 X	33273	-0-	-0-	-0-	33273	2			N	-0-					-0-
01	33077 X	32680	-0-	-397	-0-	32680	2			N	-0-					-0-
02	31581 X	30881	-0-	-700	-0-	30881	2			N	-0-					-0-
03	33759 X	32543	-0-	-1216	-0-	32543	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

10	1860 N	1686	-0-	-174	-0-	1686	2			N	-0-					-0-
11	1800 N	1779	-0-	-21	-0-	1779	2			N	-0-					-0-
12	1860 N	1691	-0-	-169	-0-	1691	2			N	-0-					-0-
01	1674 N	1574	-0-	-100	-0-	1574	2			N	-0-					-0-
02	1776 N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
*03	1906 N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

10	9207 X	9188	-0-	-19	-0-	9188	2			N	-0-					-0-
11	9233 X	9233	-0-	-0-	-0-	9233	2			N	-0-					-0-
12	9982 X	8807	-0-	-1175	-0-	8807	2			N	-0-					-0-
01	10007 X	10007	-0-	-0-	-0-	10007	2			N	-0-					-0-
02	9106 X	5282	-0-	-3824	-0-	5282	2			N	-0-					-0-
*03	12979 X	12979	-0-	-0-	-0-	12979	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

10	1627 N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
11	1528 N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
12	1679 N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
01	1601 N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
02	1499 N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
03	1550 N	1512	-0-	-38	-0-	1512	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

10	20336 X	18232	-0-	-2104	-0-	18232	2			N	-0-					-0-
11	21011 X	21011	-0-	-0-	-0-	21011	2			N	-0-					-0-
12	20949 X	20949	-0-	-0-	-0-	20949	2			N	-0-					-0-
01	20838 X	20838	-0-	-0-	-0-	20838	2			N	-0-					-0-
02	19575 X	19415	-0-	-160	-0-	19415	2			N	-0-					-0-
03	20925 X	20668	-0-	-257	-0-	20668	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

10	62031 X	50245	-0-	-11786	-0-	50245	2			N	-0-					-0-
11	60030 X	58976	-0-	-1054	-0-	58976	2			N	-0-					-0-
12	62031 X	58559	-0-	-3472	-0-	58559	2			N	-0-					-0-
01	60667 X	59638	-0-	-1029	-0-	59638	2			N	-0-					-0-
02	57014 X	56670	-0-	-344	-0-	56670	2			N	-0-					-0-
*03	63533 X	63533	-0-	-0-	-0-	63533	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	417	-0-	-79	-0-	417	2			N	-0-					-0-
11	510	N	304	-0-	-206	-0-	304	2			N	-0-					-0-
12	434	N	313	-0-	-121	-0-	313	2			N	-0-					-0-
01	403	N	205	-0-	-198	-0-	205	2			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*03	395	N	395	-0-	-0-	-0-	389	2	6	9	N	5	5	8			-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	552	-0-	-223	-0-	552	2			N	-0-					-0-
11	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
01	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-
02	725	N	466	-0-	-259	-0-	466	2			N	-0-					-0-
03	651	N	508	-0-	-143	-0-	508	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31992	X	28981	-0-	-3011	-0-	28981	2			N	-0-					-0-
11	31280	X	31280	-0-	-0-	-0-	31280	2			N	-0-					-0-
12	32259	X	32259	-0-	-0-	-0-	32259	2			N	-0-					-0-
01	32054	X	32054	-0-	-0-	-0-	32054	2			N	-0-					-0-
02	30015	X	29876	-0-	-139	-0-	29876	2			N	-0-					-0-
03	32085	X	32025	-0-	-60	-0-	32025	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6853	X	6853	-0-	-0-	-0-	6853	2			N	-0-					-0-
11	6436	X	6436	-0-	-0-	-0-	6436	2			N	-0-					-0-
12	6626	X	6626	-0-	-0-	-0-	6626	2			N	-0-					-0-
01	6810	X	6810	-0-	-0-	-0-	6810	2			N	-0-					-0-
02	6003	X	5813	-0-	-190	-0-	5813	2			N	-0-					-0-
03	6417	X	6253	-0-	-164	-0-	6253	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
11	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
12	2201	N	1956	-0-	-245	-0-	1956	2			N	-0-					-0-
01	2108	N	1728	-0-	-380	-0-	1728	2			N	-0-					-0-
02	1972	N	1942	-0-	-30	-0-	1942	2			N	-0-					-0-
*03	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	6685	-0-	-476	-0-	6685	2			N	-0-					-0-
11	6990	X	6787	-0-	-203	-0-	6787	2			N	-0-					-0-
12	7223	X	6957	-0-	-266	-0-	6957	2			N	-0-					-0-
01	7285	X	6897	-0-	-388	-0-	6897	2			N	-0-					-0-
02	6728	X	6441	-0-	-287	-0-	6441	2			N	-0-					-0-
03	7006	X	6840	-0-	-166	-0-	6840	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					-0-
11	3140	X	3140	-0-	-0-	-0-	3140	2			N	-0-					-0-
12	3225	X	3225	-0-	-0-	-0-	3225	2			N	-0-					-0-
01	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					-0-
02	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
03	2852	X	2762	-0-	-90	-0-	2762	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
11	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
12	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
01	651	N	571	-0-	-80	-0-	571	2			N	-0-					-0-
02	638	N	465	-0-	-173	-0-	465	2			N	-0-					-0-
03	651	N	406	-0-	-245	-0-	406	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

10	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
11	2713	N	2713	-0-	-0-	-0-	2713	2			N	-0-					-0-
12	2712	N	2712	-0-	-0-	-0-	2712	2			N	-0-					-0-
01	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
02	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
*03	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

10	41695	X	39355	-0-	-2340	-0-	39355	2			N	-0-					-0-
11	43157	X	43157	-0-	-0-	-0-	43157	2			N	-0-					-0-
12	42516	X	42516	-0-	-0-	-0-	42516	2			N	-0-					-0-
01	41938	X	41938	-0-	-0-	-0-	41938	2			N	-0-					-0-
02	39295	X	38602	-0-	-693	-0-	38602	2			N	-0-					-0-
03	42005	X	40521	-0-	-1484	-0-	40521	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

10	4435	X	4435	-0-	-0-	-0-	4435	2			N	-0-					-0-
11	4191	X	4191	-0-	-0-	-0-	4191	2			N	-0-					-0-
12	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					-0-
01	4587	X	4587	-0-	-0-	-0-	4587	2			N	-0-					-0-
02	4267	X	4267	-0-	-0-	-0-	4267	2			N	-0-					-0-
*03	4339	X	4339	-0-	-0-	-0-	4339	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

10	24800	X	20158	-0-	-4642	-0-	20158	2			N	-0-					-0-
11	26732	X	26732	-0-	-0-	-0-	26732	2			N	-0-					-0-
12	28388	X	28388	-0-	-0-	-0-	28388	2			N	-0-					-0-
01	28216	X	28216	-0-	-0-	-0-	28216	2			N	-0-					-0-
02	23287	X	23130	-0-	-157	-0-	23130	2			N	-0-					-0-
03	24893	X	24204	-0-	-689	-0-	24204	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

10	39370	X	37657	-0-	-1713	-0-	37657	2			N	-0-					-0-
11	39306	X	39306	-0-	-0-	-0-	39306	2			N	-0-					-0-
12	40131	X	40131	-0-	-0-	-0-	40131	2			N	-0-					-0-
01	40207	X	39984	-0-	-223	-0-	39984	2			N	-0-					-0-
02	37990	X	37311	-0-	-679	-0-	37311	2			N	-0-					-0-
03	40610	X	39908	-0-	-702	-0-	39908	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

10	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
11	600	N	589	-0-	-11	-0-	589	2			N	-0-					-0-
12	620	N	585	-0-	-35	-0-	585	2			N	-0-					-0-
01	620	N	580	-0-	-40	-0-	580	2			N	-0-					-0-
02	580	N	543	-0-	-37	-0-	543	2			N	-0-					-0-
*03	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1209 N	1041	-0-	-168	-0-	1041	2		N	-0-			-0-
11	1344 N	1344	-0-	-0-	-0-	1344	2		N	-0-			-0-
12	1362 N	1362	-0-	-0-	-0-	1362	2		N	-0-			-0-
01	1354 N	1354	-0-	-0-	-0-	1354	2		N	-0-			-0-
02	1330 N	1330	-0-	-0-	-0-	1330	2		N	-0-			-0-
*03	1422 N	1422	-0-	-0-	-0-	1422	2		N	-0-			-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	157 N	157	-0-	-0-	-0-	157	2		N	-0-			-0-
11	200 N	200	-0-	-0-	-0-	200	2		N	-0-			-0-
12	267 N	267	-0-	-0-	-0-	267	2		N	-0-			-0-
01	379 N	379	-0-	-0-	-0-	379	2		N	-0-			-0-
02	434 N	434	-0-	-0-	-0-	434	2		N	-0-			-0-
*03	506 N	506	-0-	-0-	-0-	506	2		N	-0-			-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100 N	3120	-0-	20	20	3120	2		N	-0-			-0-
11	2881 N	2861	-0-	-20	-0-	2861	2		N	-0-			-0-
12	2639 N	2639	-0-	-0-	-0-	2639	2		N	-0-			-0-
01	2976	2682	-0-	-294	-0-	2682	2		N	-0-			-0-
02	2784	2264	-0-	-520	-0-	2264	2		N	-0-			-0-
*03	2976	2283	-0-	-693	-0-	2283	2		N	-0-			-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	22754 X	18857	-0-	-3897	-0-	18857	3		N	-0-			-0-
11	23466 X	23466	-0-	-0-	-0-	23466	3		N	-0-			-0-
12	22754 X	20493	-0-	-2261	-0-	20493	3		N	-0-			-0-
01	23870 X	21795	-0-	-2075	-0-	21795	3		N	-0-			-0-
02	22330 X	19981	-0-	-2349	-0-	19981	3		N	-0-			-0-
03	23870 X	16875	-0-	-6995	-0-	16875	3		N	-0-			-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	28148 X	16406	-0-	-11742	-0-	16406	3		N	-0-			-0-
11	29743 X	29743	-0-	-0-	-0-	29743	3		N	-0-			-0-
12	28298 X	28298	-0-	-0-	-0-	28298	3		N	-0-			-0-
01	28148 X	27190	-0-	-958	-0-	27190	3		N	-0-			-0-
02	28739 X	25212	-0-	-3527	-0-	25212	3		N	-0-			-0-
03	30721 X	19788	-0-	-10933	-0-	19788	3		N	-0-			-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	35309 X	25912	-0-	-9397	-0-	25912	3		N	-0-			-0-
11	34170 X	33317	-0-	-853	-0-	33317	3		N	-0-			-0-
12	39007 X	39007	-0-	-0-	-0-	39007	3		N	-0-			-0-
01	35402 X	35168	-0-	-234	-0-	35168	3		N	-0-			-0-
02	33118 X	32595	-0-	-523	-0-	32595	3		N	-0-			-0-
03	35402 X	27341	-0-	-8061	-0-	27341	3		N	-0-			-0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	26040 X	24281	-0-	-1759	-0-	24281	2		N	-0-			-0-
11	26115 X	26115	-0-	-0-	-0-	26115	2		N	-0-			-0-
12	26183 X	26183	-0-	-0-	-0-	26183	2		N	-0-			-0-
01	26133 X	25987	-0-	-146	-0-	25987	2		N	-0-			-0-
02	24447 X	24380	-0-	-67	-0-	24380	2		N	-0-			-0-
*03	26187 X	26187	-0-	-0-	-0-	26187	2		N	-0-			-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

10	6851 X	5980	-0-	-871	-0-	5980	2		N	-0-			-0-
11	6420 X	6291	-0-	-129	-0-	6291	2		N	-0-			-0-
12	6541 X	6463	-0-	-78	-0-	6463	2		N	-0-			-0-
01	6247 X	6247	-0-	-0-	-0-	6247	2		N	-0-			-0-
02	5829 X	5461	-0-	-368	-0-	5461	2		N	-0-			-0-
03	6231 X	5569	-0-	-662	-0-	5569	2		N	-0-			-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

10	3999 X	3456	-0-	-543	-0-	3456	2		N	-0-			-0-
11	4068 X	4068	-0-	-0-	-0-	4068	2		N	-0-			-0-
12	3999 X	3796	-0-	-203	-0-	3796	2		N	-0-			-0-
01	3999 X	3862	-0-	-137	-0-	3862	2		N	-0-			-0-
02	3799 X	3675	-0-	-124	-0-	3675	2		N	-0-			-0-
03	4061 X	3591	-0-	-470	-0-	3591	2		N	-0-			-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

10	2314 N	2314	-0-	-0-	-0-	2314	2		N	-0-			-0-
11	2338 N	2338	-0-	-0-	-0-	2338	2		N	-0-			-0-
12	2393 N	2393	-0-	-0-	-0-	2393	2		N	-0-			-0-
01	2381 N	2381	-0-	-0-	-0-	2381	2		N	-0-			-0-
02	2213 N	2213	-0-	-0-	-0-	2213	2		N	-0-			-0-
*03	2369 N	2369	-0-	-0-	-0-	2369	2		N	-0-			-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

10	SI MULT	-0-	-0-	-0-	4604				N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	4604				N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	4604				N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	4604				N	-0-			-0-
02	SI MULT	-0-	-0-	-0-	4604				N	-0-			-0-
*03	SI MULT	-0-	-0-	-0-	4604				N	-0-			-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 11793 PERF. 9771 - 9809

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

10	1829	N	939	-0-	-890	-0-	933	3	6	9	N	5	126	1		29
11	2043	N	2043	-0-	-0-	-0-	16	1	2014	3	N	12				41
							13	9								
12	1891	N	1891	-0-	-0-	-0-	1888	3	3	9	N	3				44
01	1510	N	1510	-0-	-0-	-0-	1502	3	8	9	N	7	1	8		50
02	1972	N	1854	-0-	-118	-0-	1842	3	12	9	N	11				61
03	1891	N	1852	-0-	-39	-0-	1843	3	9	9	N	8				69

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

10	516	N	516	-0-	-0-	-0-	516	3			N	-0-	86	1		60
11	539	N	539	-0-	-0-	-0-	536	3	3	9	N	3	16	7		47
12	699	N	699	-0-	-0-	-0-	699	3			N	-0-				47
01	724	N	724	-0-	-0-	-0-	709	3	15	9	N	14				61
02	1025	N	1025	-0-	-0-	-0-	2	1	968	3	N	50				111
							55	9								
*03	1080	N	1080	-0-	-0-	-0-	2	1	1025	3	N	48				159
							53	9								

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

10	3303	X	3303	-0-	-0-	-0-	3275	3	28	9	N	25				83
11	2756	X	2756	-0-	-0-	-0-	2756	3			N	-0-				83
12	3041	X	3041	-0-	-0-	-0-	3031	3	10	9	N	9				92
01	3429	X	3429	-0-	-0-	-0-	3394	3	35	9	N	32				124
02	3167	X	3167	-0-	-0-	-0-	3137	3	30	9	N	27				151
*03	3402	X	3402	-0-	-0-	-0-	3321	3	81	9	N	74	179	1		46

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON //CONT.// 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
J & J SERVICES COMPANY 427662
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

10	310 #	290	-0-	-20	-0-	280	3	10	9	N	9					215
11	240 #	NO RPT	-0-	-240	-0-					N	NO RPT					215
12	155 #	NO RPT	-0-	-155	-0-					N	NO RPT					215
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					215
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					215
03	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					215

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

10	155 #	145	-0-	-10	-0-	132	3	13	9	N	12	12	8			121
11	150 #	134	-0-	-16	-0-	132	3	2	9	N	2					123
12	142 R	142	-0-	-0-	-0-	142	3			N	-0-					123
01	155 #	128	-0-	-27	-0-	128	3			N	-0-					123
02	145 #	125	-0-	-20	-0-	125	3			N	-0-					123
03	155 #	134	-0-	-21	-0-	134	3			N	-0-					123

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O.G.P. OPERATING, INC. 617041
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

10	279 #	272	-0-	-7	-0-	224	3	48	9	N	44	176	1			28
11	300 #	285	-0-	-15	-0-	239	3	46	9	N	42					70
12	319 R	319	-0-	-0-	-0-	262	3	57	9	N	52					122
01	326 R	326	-0-	-0-	-0-	272	3	54	9	N	49					171
02	300 R	300	-0-	-0-	-0-	256	3	44	9	N	40	183	1			28
*03	333 R	333	-0-	-0-	-0-	288	3	45	9	N	41					69

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	47	-0-	47	551	47	3			Y	-0-					-0-
11	DLQ G-10	45	-0-	45	596	45	3			Y	-0-					-0-
12	DLQ G-10	47	-0-	47	643	47	3			Y	-0-					-0-
01	653 R	10	-0-	-643	-0-	10	3			Y	-0-					-0-
02	44 R	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
03	62 #	47	-0-	-15	-0-	47	3			Y	-0-					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

10	124 #	66	-0-	-58	-0-	63	3	3	9	N	3					73
11	120 #	72	-0-	-48	-0-	71	3	1	9	N	1					74
12	93 #	44	-0-	-49	-0-	44	3			N	-0-					74
01	107 R	107	-0-	-0-	-0-	106	3	1	9	N	1					75
02	99 R	99	-0-	-0-	-0-	93	3	6	9	N	5					80
*03	100 R	100	-0-	-0-	-0-	98	3	2	9	N	2					82

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

10	372 #	357	-0-	-15	-0-	334	3	23	9	N	21					95
11	360 #	259	-0-	-101	-0-	239	3	20	9	N	18					113
12	372 #	293	-0-	-79	-0-	275	3	18	9	N	16	99	1			30
01	372 #	268	-0-	-104	-0-	250	3	18	9	N	16					46
02	348 #	176	-0-	-172	-0-	169	3	7	9	N	6					52
03	372 #	305	-0-	-67	-0-	279	3	26	9	N	24					76

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

10	578 R	578	-0-	-0-	-0-	578	3			N	-0-					-0-
11	523 R	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	601 R	601	-0-	-0-	-0-	601	3			N	-0-					-0-
01	605 R	605	-0-	-0-	-0-	605	3			N	-0-					-0-
02	556 R	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*03	538 R	538	-0-	-0-	-0-	538	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

10	385 R	385	-0-	-0-	-0-	381	3	4	9	N	4					42
11	330 #	322	-0-	-8	-0-	316	3	6	9	N	5					47
12	341 #	293	-0-	-48	-0-	287	3	6	9	N	5					52
01	372 #	338	-0-	-34	-0-	332	3	6	9	N	5					57
02	348 #	321	-0-	-27	-0-	315	3	6	9	N	5					62
03	372 #	342	-0-	-30	-0-	335	3	7	9	N	6					68

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

10	217 #	131	-0-	-86	-0-	130	3	1	9	N	1					26
11	210 #	115	-0-	-95	-0-	114	3	1	9	N	1					27
12	217 #	113	-0-	-104	-0-	113	3			N	-0-					27
01	186 #	117	-0-	-69	-0-	115	3	2	9	N	2					29
02	174 #	105	-0-	-69	-0-	104	3	1	9	N	1					30
03	124 #	112	-0-	-12	-0-	112	3			N	-0-					30

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

10	DLQ G-10	381	-0-	381	5605	373	3	8	9	Y	7					82
11	DLQ G-10	360	-0-	360	5965	359	3	1	9	Y	1					83
12	DLQ G-10	253	-0-	253	6218	253	3			Y	-0-					83
01	6267 R	49	-0-	-6218	-0-	47	3	2	9	Y	2					85
02	519 R	519	-0-	-0-	-0-	516	3	3	9	Y	3					88
*03	406 R	406	-0-	-0-	-0-	403	3	3	9	Y	3					91

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

10	125 R	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	120 #	105	-0-	-15	-0-	105	3			N	-0-					-0-
12	124 #	95	-0-	-29	-0-	95	3			N	-0-					-0-
01	124 #	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	116 #	105	-0-	-11	-0-	105	3			N	-0-					-0-
03	124 #	111	-0-	-13	-0-	111	3			N	-0-					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

10	248 #	242	-0-	-6	-0-	241	3	1	9	N	1					8
11	240 #	238	-0-	-2	-0-	237	3	1	9	N	1					9
12	248 #	208	-0-	-40	-0-	207	3	1	9	N	1					10
01	248 #	230	-0-	-18	-0-	229	3	1	9	N	1					11
02	232 #	225	-0-	-7	-0-	224	3	1	9	N	1					12
03	248 #	244	-0-	-4	-0-	243	3	1	9	N	1					13

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JAMESON, SE. (STRAWN) //CONT.// 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

10	31 N	31	-0-	-0-	-0-	31	3			N	-0-					95
11	30 N	29	-0-	-1	-0-	29	3			N	-0-					95
12	31 N	30	-0-	-1	-0-	30	3			N	-0-					95
01	31 N	29	-0-	-2	-0-	29	3			N	-0-					95
02	29 N	29	-0-	-0-	-0-	29	3			N	-0-					95
*03	32 N	32	-0-	-0-	-0-	32	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

10	6 N	-0-	-0-	-6	-0-					Y	-0-					166
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					166
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					166
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					166
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					166
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					166

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

10	9 X	9	-0-	-0-	-0-	9	2			N	-0-					49
11	3 X	-0-	-0-	-3	-0-					N	-0-					49
12	0 X	-0-	-0-	-0-	-0-					N	-0-					49
01	9 X	-0-	-0-	-9	-0-					N	-0-					49
02	9 X	-0-	-0-	-9	-0-					N	-0-					49
03	9 X	-0-	-0-	-9	-0-					N	-0-					49

JAN-JERRYE (CANYON REEF) //CONT.// 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	705	-0-	-8	-0-	3	1	702	3	N	-0-					45
11	690	N	676	-0-	-14	-0-	3	1	673	3	N	-0-					45
12	713	N	644	-0-	-69	-0-	3	1	641	3	N	-0-					45
01	713	N	709	-0-	-4	-0-	3	1	706	3	N	-0-					45
02	667	N	649	-0-	-18	-0-	3	1	646	3	N	-0-					45
*03	693	N	693	-0-	-0-	-0-	3	1	690	3	N	-0-					45

RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					68
11	2280	N	2244	-0-	-36	-0-	2244	2			N	-0-					68
12	2356	N	2301	-0-	-55	-0-	2301	2			N	-0-					68
01	2325	N	2201	-0-	-124	-0-	2201	2			N	-0-					68
02	2175	N	2125	-0-	-50	-0-	2125	2			N	-0-					68
03	2294	N	2244	-0-	-50	-0-	2244	2			N	-0-					68

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					89
11	1710	N	1684	-0-	-26	-0-	1684	2			N	-0-					89
12	1798	N	1687	-0-	-111	-0-	1687	2			N	-0-					89
01	1767	N	1741	-0-	-26	-0-	1741	2			N	-0-					89
02	1624	N	1593	-0-	-31	-0-	1593	2			N	-0-					89
03	1674	N	1663	-0-	-11	-0-	1663	2			N	-0-					89

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1918	-0-	-4	-0-	1918	2			N	-0-					152
11	1860	N	1842	-0-	-18	-0-	1842	2			N	-0-					152
12	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					152
01	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					152
02	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					152
03	2170	N	1846	-0-	-324	-0-	1846	2			N	-0-					152

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3276	-0-	176	6165	3276	2			N	-0-					120
11	3000	N	3379	-0-	379	6544	3379	2			N	-0-					120
12	10445	X	3901	-0-	-6544	-0-	3901	2			N	-0-					120
01	3007	X	1208	-0-	-1799	-0-	1208	2			N	-0-					120
02	2813	X	2003	-0-	-810	-0-	2003	2			N	-0-					120
03	3007	X	2057	-0-	-950	-0-	2057	2			N	-0-					120

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	2			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
02	145	N	18	-0-	-127	-0-	18	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
HILLCREST PETROLEUM, LLC 388460
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
11	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1063	-0-	-53	-0-	1063	2			N	-0-					-0-
11	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
12	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
02	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
*03	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*03	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
11	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
12	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
01	DLQ G-10		816	-0-	816	816	816	2			N	-0-					-0-
02	1300	N	758	-0-	-542	274	758	2			N	-0-					-0-
*03	1088	N	814	-0-	-274	-0-	814	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1173	-0-	-129	-0-	1173	3			N	-0-					-0-
11	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
12	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
01	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
02	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
*03	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	101	-0-	-178	-0-	101	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*03	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	114	-0-	-196	-0-	114	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	643	-0-	-194	-0-	643	3			N	-0-					-0-
11	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
12	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
02	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
*03	2294	N	2294	-0-	-0-	-0-	2294	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

10	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
11	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
12	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
01	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
02	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
*03	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO 855610

CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
11	1110	N	1072	-0-	-38	-0-	1072	3			N	-0-					-0-
12	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
01	1054	N	879	-0-	-175	-0-	879	3			N	-0-					-0-
02	1044	N	914	-0-	-130	-0-	914	3			N	-0-					-0-
*03	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1266	-0-	-222	-0-	1266	3			N	-0-					-0-
11	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
12	1612	N	1360	-0-	-252	-0-	1360	3			N	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
02	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
*03	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	434	N	298	-0-	-136	-0-	298	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
11	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
12	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
01	961	N	662	-0-	-299	-0-	662	3			N	-0-					-0-
02	1015	N	799	-0-	-216	-0-	799	3			N	-0-					-0-
*03	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
11	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
12	899	N	827	-0-	-72	-0-	827	3			N	-0-					-0-
01	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
02	841	N	612	-0-	-229	-0-	612	3			N	-0-					-0-
03	837	N	601	-0-	-236	-0-	601	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
11	420	N	197	-0-	-223	-0-	197	3			N	-0-					-0-
12	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
01	341	N	96	-0-	-245	-0-	96	3			N	-0-					-0-
02	203	N	197	-0-	-6	-0-	197	3			N	-0-					-0-
*03	183	N	183	-0-	-0-	-0-	179	3	4	9	N	4	4	8			-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SLEDGE, H. G., INC. 787403
AMERIND WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (CISCO) 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 26 WELL #: 1 RRCID -> 222378 COMPL. DATE 07/18/2006 TOTAL DEPTH 7400 PERF. 6208 - 6215

10	T. A.		4260	-0-	4260	17930	129	1	2412	2	Y	1563	1454	1			170
							1719	9									
11	T. A.		2651	-0-	2651	20581	104	1	1599	2	Y	862	855	1			177
							948	9									
12	T. A.		939	-0-	939	21520	80	1	510	2	Y	317	359	1			135
							349	9									
01	23411	X	1891	-0-	-21520	-0-	118	1	1016	2	Y	688	669	1			154
							757	9									
02	3045	X	1636	-0-	-1409	-0-	99	1	833	2	Y	640	659	1			135
							704	9									
03	3255	X	3063	-0-	-192	-0-	167	1	1900	2	Y	905	952	1			88
							996	9									

TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

10	9610	X	7425	-0-	-2185	-0-	376	1	7027	2	Y	20	37	1			22
							22	9									
11	9300	X	7848	-0-	-1452	-0-	476	1	7346	2	Y	24	17	1			29
							26	9									
12	8122	X	729	-0-	-7393	-0-	163	1	538	2	Y	25					54
							28	9									
01	53	X	53	-0-	-0-	-0-	2	1	14	2	Y	34	52	1			36
							37	9									
02	6960	X	2	-0-	-6958	-0-	2	2			Y	-0-	31	1			5
03	7440	X	-0-	-0-	-7440	-0-					Y	-0-	5	1			-0-

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	6270	-0-	-1542	-0-	317	1	5918	2	Y	32	48	1			35
							35	9									
11	7560	X	6535	-0-	-1025	-0-	397	1	6125	2	Y	12	27	1			20
							13	9									
12	7502	X	5786	-0-	-1716	-0-	1342	1	4431	2	Y	12					32
							13	9									
01	7281	X	7281	-0-	-0-	-0-	759	1	6503	2	Y	17	31	1			18
							19	9									
02	7018	X	6063	-0-	-955	-0-	639	1	5392	2	Y	29	16	1			31
							32	9									
*03	7098	X	7098	-0-	-0-	-0-	573	1	6505	2	Y	18	32	1			17
							20	9									

TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

10	3348	X	-0-	-0-	-3348	-0-					N	-0-	43	1			50
11	2700	X	-0-	-0-	-2700	-0-					N	-0-					50
12	1860	X	-0-	-0-	-1860	-0-					N	-0-					50
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					50

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

10	4123	X	3490	-0-	-633	-0-	175	1	3268	2	Y	43	57	1			46
							47	9									
11	3900	X	3454	-0-	-446	-0-	208	1	3207	2	Y	35	36	1			45
							39	9									
12	3844	X	3414	-0-	-430	-0-	784	1	2589	2	Y	37					82
							41	9									
01	4051	X	4051	-0-	-0-	-0-	420	1	3602	2	Y	26	79	1			29
							29	9									
02	4091	X	4091	-0-	-0-	-0-	429	1	3616	2	Y	42	25	1			46
							46	9									
*03	4170	X	4170	-0-	-0-	-0-	335	1	3798	2	Y	34	47	1			33
							37	9									

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

10	3317	X	2210	-0-	-1107	-0-	112	1	2098	2	N	-0-					37
11	2460	X	1898	-0-	-562	-0-	115	1	1771	2	N	11					48
							12	9									
12	2554	X	2554	-0-	-0-	-0-	588	1	1942	2	N	22					70
							24	9									
01	2894	X	2894	-0-	-0-	-0-	286	1	2454	2	N	140	172	1			38
							154	9									
02	2439	N	2439	-0-	-0-	-0-	256	1	2159	2	N	22					60
							24	9									
*03	3100	N	3168	-0-	68	68	254	1	2886	2	N	25					85
							28	9									

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502 X	5459	-0-	-2043	-0-	277	1	5182	2	Y	-0-					55
11	7320 X	5406	-0-	-1914	-0-	328	1	5072	2	Y	5					60
						6	9									
12	7564 X	5740	-0-	-1824	-0-	1329	1	4389	2	Y	20	25	1			55
						22	9									
01	5825 X	5825	-0-	-0-	-0-	602	1	5162	2	Y	55	45	1			65
						61	9									
02	5568 X	5349	-0-	-219	-0-	564	1	4754	2	Y	28	61	1			32
						31	9									
03	5735 X	5385	-0-	-350	-0-	435	1	4933	2	Y	15					47
						17	9									

JUNE ANN (STARKEY-CANYON SD) 47684 100 ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

10	106082 X	-0-	-0-	-106082	-0-					N	-0-					-0-
11	101820 X	79322	-0-	-22498	-0-	79322	2			N	-0-					-0-
12	103106 X	81794	-0-	-21312	-0-	81794	2			N	-0-					-0-
01	T. A.	90415	-0-	90415	90415	90415	2			N	-0-					-0-
02	T. A.	80113	-0-	80113	170528	80113	2			N	-0-					-0-
03	T. A.	29213	-0-	29213	199741	29213	3			N	-0-					-0-

OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

10	46054 X	46054	-0-	-0-	-0-	46054	2			N	-0-					-0-
11	53262 X	53262	-0-	-0-	-0-	53262	2			N	-0-					-0-
12	52577 X	52577	-0-	-0-	-0-	52577	2			N	-0-					-0-
01	50366 X	50366	-0-	-0-	-0-	50366	2			N	-0-					-0-
02	44446 X	44446	-0-	-0-	-0-	44446	2			N	-0-					-0-
*03	41496 X	41496	-0-	-0-	-0-	41496	2			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	846	N	846	-0-	-0-	-0-	40	1	805	2	Y	1	1	1			1
							1	9									
11	701	N	701	-0-	-0-	-0-	34	1	666	2	Y	1	1	1			1
							1	9									
12	933	N	933	-0-	-0-	-0-	44	1	887	2	Y	2	1	1			2
							2	9									
01	1039	N	1039	-0-	-0-	-0-	51	1	987	2	Y	1	1	1			2
							1	9									
02	1042	N	1042	-0-	-0-	-0-	49	1	992	2	Y	1	1	1			2
							1	9									
03	527	N	393	-0-	-134	-0-	22	1	370	2	Y	1	1	1			2
							1	9									

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

10	217	N	210	-0-	-7	-0-	210	2			N	-0-					35
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					35
12	434	N	257	-0-	-177	-0-	257	2			N	-0-					35
01	976	N	976	-0-	-0-	-0-	976	2			N	-0-					35
02	319	N	296	-0-	-23	-0-	296	2			N	-0-					35
*03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

10	642	N	642	-0-	-0-	-0-	642	2			N	-0-					10
11	727	N	727	-0-	-0-	-0-	727	2			N	-0-					10
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					10
01	651	N	52	-0-	-599	-0-	52	2			N	-0-					10
02	696	N	-0-	-0-	-696	-0-					N	-0-					10
03	279	N	227	-0-	-52	-0-	227	2			N	-0-					10

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					4
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					4
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					4
01	14	N	12	-0-	-2	-0-	12	2			N	-0-					4
02	9	N	4	-0-	-5	-0-	4	2			N	-0-					4
03	11	N	5	-0-	-6	-0-	5	2			N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

10	0	W	-0-	-0-	-0-	4996					N	-0-					-0-
11	0	W	-0-	-0-	-0-	4996					N	-0-					-0-
12	0	W	-0-	-0-	-0-	4996					N	-0-					-0-
01	0	W	-0-	-0-	-0-	4996					N	-0-					-0-
02	0	W	80	-0-	80	5076	80	2			N	-0-					-0-
03	0	W	-0-	-0-	-0-	5076					N	-0-					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	155	N	57	-0-	-98	-0-	57	2			N	-0-					31
01	31	N	-0-	-0-	-31	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					31

7S OIL & GAS, LLC 954992
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

10	0	N	-0-	-0-	-0-	-0-					N	18					396
11	0	N	-0-	-0-	-0-	-0-					N	-0-					396
12	0	N	-0-	-0-	-0-	-0-					N	-0-					396
01	0	N	-0-	-0-	-0-	-0-					N	10					406
02	0	N	-0-	-0-	-0-	-0-					N	10					416
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					416

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

10	3100	N	-0-	-0-	-3100	57514					N	-0-					5
11	3000	N	648	-0-	-2352	55162	648	2			N	-0-					5
12	3100	N	676	-0-	-2424	52738	676	2			N	-0-					5
01	3100	N	318	-0-	-2782	49956	318	2			N	-0-					5
02	2900	N	215	-0-	-2685	47271	215	2			N	-0-					5
*03	3100	N	192	-0-	-2908	44363	192	2			N	-0-					5

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	1602	-0-	-1219	-0-	1561	3	41	9	Y	37	1	8			66
11	2730	X	1573	-0-	-1157	-0-	1529	3	44	9	Y	40	69	1			37
12	996	X	996	-0-	-0-	-0-	976	3	20	9	Y	18					55
01	1928	X	1928	-0-	-0-	-0-	1855	3	73	9	Y	66	65	1	3	8	53
02	1250	N	1250	-0-	-0-	-0-	1203	3	47	9	Y	43	81	1	2	8	13
*03	1449	N	1449	-0-	-0-	-0-	1405	3	44	9	Y	40					53

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

10	217	N	28	-0-	-189	-0-	28	3			Y	-0-					69
11	150	N	37	-0-	-113	-0-	37	3			Y	-0-					69
12	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					69
01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					69
02	145	N	145	-0-	-0-	-0-	120	3	25	9	Y	23	55	1			37
*03	348	N	348	-0-	-0-	-0-	285	3	63	9	Y	57					94

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

10	1302	N	544	-0-	-758	-0-	537	3	7	9	N	6					117
11	900	N	560	-0-	-340	-0-	552	3	8	9	N	7					124
12	651	N	518	-0-	-133	-0-	510	3	8	9	N	7					131
01	558	N	503	-0-	-55	-0-	497	3	6	9	N	5					136
02	551	N	496	-0-	-55	-0-	488	3	8	9	N	7					143
03	527	N	513	-0-	-14	-0-	505	3	8	9	N	7					150

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60

ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	72	1			28
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

10	911	N	911	-0-	-0-	-0-	256	1	655	2	N	-0-					-0-
11	900	N	788	-0-	-112	-0-	141	1	647	2	N	-0-					-0-
12	930	N	822	-0-	-108	-0-	157	1	665	2	N	-0-					-0-
01	794	N	794	-0-	-0-	-0-	191	1	603	2	N	-0-					-0-
*02	743	N	743	-0-	-0-	-0-	387	1	356	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

10	341	#	207	-0-	-134	-0-	207	2			N	-0-					-0-
11	330	#	188	-0-	-142	-0-	188	2			N	-0-					-0-
12	341	#	192	-0-	-149	-0-	192	2			N	-0-					-0-
01	248	#	236	-0-	-12	-0-	236	2			N	-0-					-0-
02	232	#	227	-0-	-5	-0-	227	2			N	-0-					-0-
*03	252	R	252	-0-	-0-	-0-	242	2	10	9	N	9	9	8			-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			Y	4	4	8	82
11	0 #	-0-	-0-	-0-	-0-			Y	1			83
12	32 R	32	-0-	-0-	-0-	32	2	Y	-0-			83
01	T. A.	-0-	-0-	-0-	-0-			Y	1			84
02	T. A.	-0-	-0-	-0-	-0-			Y	1			85
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-	52	1	33

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

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KING MOUNTAIN, N. (CISCO)       //CONT.//   49415 545   ASSOCIATED              ONE WELL                          CNTY: UPTON
  XTO ENERGY INC.                 //CONT.// 945936
    MCELROY RANCH CO. "M"             WELL #:   29    RRCID -> 183119  COMPL. DATE 05/01/2001  TOTAL DEPTH 10000 PERF. 8728 -  9084
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 M                 GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE    PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 10   SWR 10     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 11   SWR 10     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 12   SWR 10     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 01   SWR 10     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 02   SWR 10     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 03   SWR 10     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-

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KING MOUNTAIN, N.(STRAWN)                 49415 800   ASSOCIATED              ONE WELL                          CNTY: UPTON
  XTO ENERGY INC.                         945936
    MCELROY RANCH CO. "M"             WELL #:   11    RRCID -> 228663  COMPL. DATE    N/A      TOTAL DEPTH  9892 PERF. 9597 -  9831
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 10        5 N      -0-      -0-          -5          -0-                                Y       -0-                                -0-
 11        0 N      -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 12        6 N      -0-      -0-          -6          -0-                                Y       -0-                                -0-
 01        0 N      -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 02        0 N      -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 03        0 N   NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-

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KING MOUNTAIN, S. (BEND)                  49418 300   ASSOCIATED              ONE WELL                          CNTY: UPTON
  ENDEAVOR ENERGY RESOURCES L.P.          251726
    SHIRK, J.H. ESTATE                WELL #:    3    RRCID -> 133440  COMPL. DATE 10/28/1985  TOTAL DEPTH  9510 PERF. 9010 -  9027
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 10        0 N      -0-      -0-        -0-           -0-                                N       -0-                                 50
 11        0 N      -0-      -0-        -0-           -0-                                N       -0-                                 50
 12        0 N      -0-      -0-        -0-           -0-                                N         1        1  8                    50
 01        0 N      -0-      -0-        -0-           -0-                                N       -0-                                 50
 02    T. A.        -0-      -0-        -0-           -0-                                N       -0-                                 50
 03    T. A.        -0-      -0-        -0-           -0-                                N       -0-                                 50

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KINGSLEY (CANYON)                         49492 333   ASSOCIATED              ONE WELL                          CNTY: IRION
  ATROPOS EXPLORATION COMPANY             036618
    ELTA MURPHEY "A"                  WELL #:    1    RRCID -> 205933  COMPL. DATE 05/20/2004  TOTAL DEPTH  7860 PERF. 6929 -  6966
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 10      470 N       470     -0-        -0-           -0-         456  2       14  9    N        13                              165
 11      390 N       383     -0-          -7          -0-         372  2       11  9    N        10                              175
 12      465 N       394     -0-         -71          -0-         372  2       22  9    N        20                              195
 01      615 N       615     -0-        -0-           -0-         592  2       23  9    N        21      153  1                   63
 02      471 N       471     -0-        -0-           -0-         458  2       13  9    N        12                               75
*03      468 N       468     -0-        -0-           -0-         455  2       13  9    N        12                               87

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KLATT (CANYON)                            49804 500   NON-ASSOCIATED          PRORATED                          CNTY: SCHLEICHER
  ENERVEST OPERATING, L.L.C.              252131
    BRUTON                            WELL #:    1    RRCID -> 079366  COMPL. DATE 04/26/1982  TOTAL DEPTH  7803 PERF. 7009 -  7670
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 10      403 N       357     -0-         -46 B        -0-         357  3                N       -0-                                -0-
 11      302 N       302     -0-        -0-  B        -0-         302  3                N       -0-                                -0-
 12      297 N       297     -0-        -0-  B        -0-         297  3                N       -0-                                -0-
 01      314 N       314     -0-        -0-  B        -0-         314  3                N       -0-                                -0-
 02      256 N       256     -0-        -0-  B        -0-         256  3                N       -0-                                -0-
  03/01 BALANCING DATE STATUS ->   -0-
*03      268 N       268     -0-        -0-  B        -0-         268  3                N       -0-                                -0-

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    BRUTON                            WELL #:    2 C  RRCID -> 099256  COMPL. DATE 02/19/1982  TOTAL DEPTH  7997 PERF. 7041 -  7079
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 10 SI MULT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 11 SI MULT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 12 SI MULT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 01 SI MULT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 02 SI MULT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
  03/01 BALANCING DATE STATUS ->   -0-
 03 SI MULT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
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KLATT (CANYON) //CONT.// 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					80
*05	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					80
*06	630	N	360	-0-	-270 B	-0-	360	3			N	-0-					80
*07	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					80
*08	496	N	184	-0-	-312 B	-0-	184	3			N	-0-					80
09/01 BALANCING DATE STATUS -> -0-																	
*09	360	N	280	-0-	-80 B	-0-	280	3			N	-0-					80
10	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					80
11	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					80
12	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					80
01	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					80
02	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					80
03/01 BALANCING DATE STATUS -> -0-																	
*03	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					80

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
CROSBY, ELOISE WILLIAMS "A" WELL #: 2 RRCID -> 139740 COMPL. DATE 04/20/1990 TOTAL DEPTH 6600 PERF. 6272 - 6279

10	217	N	217	-0-	-0-	-0-	215	3	2	9	N	2	2	8			43
11	242	N	242	-0-	-0-	-0-	240	3	2	9	N	2					45
12	264	N	264	-0-	-0-	-0-	261	3	3	9	N	3	3	8			45
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					45
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					45
*03	285	N	285	-0-	-0-	-0-	284	3	1	9	N	1					46

HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					72
11	330	N	304	-0-	-26	-0-	304	3			N	-0-					72
12	341	N	310	-0-	-31	-0-	310	3			N	-0-					72
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					72
02	290	N	276	-0-	-14	-0-	276	3			N	-0-					72
03	310	N	303	-0-	-7	-0-	303	3			N	-0-					72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

10	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
11	1110	N	1074	-0-	-36	-0-	1074	2			N	-0-					-0-
12	1116	N	1113	-0-	-3	-0-	1113	2			N	-0-					-0-
01	1116	N	1111	-0-	-5	-0-	1111	2			N	-0-					-0-
02	1044	N	1033	-0-	-11	-0-	1033	2			N	-0-					-0-
03	1116	N	1112	-0-	-4	-0-	1112	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

10	DLQ G-10		27	-0-	27	1074	27	2			Y	-0-					-0-
11	DLQ G-10		34	-0-	34	1108	34	2			Y	-0-					-0-
12	DLQ G-10		33	-0-	33	1141	33	2			Y	-0-					-0-
01	DLQ G-10		35	-0-	35	1176	35	2			Y	-0-					-0-
02	DLQ G-10		13	-0-	13	1189	13	2			Y	-0-					-0-
*03	1286	N	97	-0-	-1189	-0-	97	2			Y	-0-					-0-

LANCASTER HILL (STRAWN) //CONT.// 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	123	-0-	123	4916	123	2			Y	-0-					-0-
11	DLQ	G-10	158	-0-	158	5074	158	2			Y	-0-					-0-
12	DLQ	G-10	150	-0-	150	5224	150	2			Y	-0-					-0-
01	DLQ	G-10	160	-0-	160	5384	160	2			Y	-0-					-0-
02	DLQ	G-10	148	-0-	148	5532	148	2			Y	-0-					-0-
*03	1800	N	97	-0-	-1703	3829	97	2			Y	-0-					-0-

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

10	2356	N	2141	-0-	-215	-0-	31	1	2110	2	N	-0-					38
11	2049	N	2049	-0-	-0-	-0-	30	1	2019	2	N	-0-					38
12	2232	N	2046	-0-	-186	-0-	31	1	2015	2	N	-0-					38
01	2139	N	2071	-0-	-68	-0-	31	1	2040	2	N	-0-					38
02	1972	N	1721	-0-	-251	-0-	29	1	1692	2	N	-0-					38
*03	2234	N	2234	-0-	-0-	-0-	31	1	2201	2	N	2					40
							2	9									

RAMTEX ENERGY LLC 690225
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

10	589	N	589	-0-	-0-	-0-	589	2			N	-0-					109
11	570	N	548	-0-	-22	-0-	548	2			N	-0-					109
12	589	N	549	-0-	-40	-0-	549	2			N	-0-					109
01	589	N	530	-0-	-59	-0-	530	2			N	-0-					109
02	522	N	496	-0-	-26	-0-	496	2			N	-0-					109
03	558	N	518	-0-	-40	-0-	518	2			N	-0-					109

RELIANCE ENERGY, INC. 700995
SKELLY-UNIVERSITY WELL #: 1 RRCID -> 031429 COMPL. DATE 10/16/1963 TOTAL DEPTH 7453 PERF. N/A

10	93	N	61	-0-	-32	-0-	61	2			N	-0-					37
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					37
12	62	N	39	-0-	-23	-0-	39	2			N	-0-					37
01	62	N	28	-0-	-34	-0-	28	2			N	-0-					37
02	58	N	24	-0-	-34	-0-	24	2			N	-0-					37
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					37

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
AMERICAN ENERGY-PERM BASIN, LLC 017996
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

10	156	N	156	-0-	-0-	-0-	68	2	88	9	N	80	170	1			18
11	286	N	286	-0-	-0-	-0-	132	2	154	9	N	140	158	1			-0-
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

10	396	N	396	-0-	-0-	-0-	396	2			N	-0-					88
11	360	N	187	-0-	-173	-0-	187	2			N	-0-					88
12	403	N	397	-0-	-6	-0-	397	2			N	-0-					88
01	421	N	421	-0-	-0-	-0-	421	2			N	-0-					88
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					88
*03	452	N	452	-0-	-0-	-0-	452	2			N	-0-					88

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	204	-0-	-13	-0-	204	2			N	-0-					66
11	300	N	9	-0-	-291	-0-	9	2			N	-0-					66
12	376	N	376	-0-	-0-	-0-	376	2			N	-0-					66
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					66
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					66
03	372	N	5	-0-	-367	-0-	5	2			N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	114	-0-	-599	-0-	56	2	58	9	N	53	144	1			20
11	137	N	137	-0-	-0-	-0-	96	2	41	9	N	37					57
12	151	N	151	-0-	-0-	-0-	114	2	37	9	N	34					91
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					91
02	145	N	111	-0-	-34	-0-	111	2			N	-0-					91
03	155	N	123	-0-	-32	-0-	123	2			N	-0-					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0-	-0-	559	3	1	9	N	1					148
11	561	N	561	-0-	-0-	-0-	558	3	3	9	N	3					151
*12	592	N	592	-0-	-0-	-0-	591	3	1	9	N	1					152
*01	600	N	600	-0-	-0-	-0-	599	3	1	9	N	1					153
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					24
11	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					24
*12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					24
*01	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					24
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					24

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					30
11	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					30
*12	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					30
*01	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					30
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					13
11	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					13
*12	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					13
*01	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					13
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					41
11	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					41
*12	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					41
*01	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					41
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					79
11	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					79
*12	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					79
*01	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					79
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					134
11	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					134
*12	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					134
*01	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					134
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					65
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					19
11	0 N	-0-	-0-	-0-	-0-					N	-0-					19
12	0 N	-0-	-0-	-0-	-0-					N	-0-					19
01	0 N	-0-	-0-	-0-	-0-					N	-0-					19
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	709 N	709	-0-	-0-	-0-	707	3	2	9	N	2					53
11	705 N	705	-0-	-0-	-0-	704	3	1	9	N	1					54
*12	752 N	752	-0-	-0-	-0-	751	3	1	9	N	1					55
*01	687 N	687	-0-	-0-	-0-	686	3	1	9	N	1					56
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					8
11	0 N	-0-	-0-	-0-	-0-					N	-0-					8
12	0 N	-0-	-0-	-0-	-0-					N	-0-					8
01	0 N	-0-	-0-	-0-	-0-					N	-0-					8
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	1					65
11	0 N	-0-	-0-	-0-	-0-					N	1					66
12	0 N	-0-	-0-	-0-	-0-					N	-0-					66
*01	2 N	2	-0-	-0-	-0-	2	3			N	-0-					66
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					131
11	0	N	-0-	-0-	-0-	-0-					N	-0-					131
12	0	N	-0-	-0-	-0-	-0-					N	-0-					131
01	0	N	-0-	-0-	-0-	-0-					N	-0-					131
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					27
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					27
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

10	1383 N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
11	1403 N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
12	1519 N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
01	1622 N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
02	1363 N	1332	-0-	-31	-0-	1332	3			N	-0-					-0-
03	1519 N	435	-0-	-1084	-0-	435	3			N	-0-					-0-

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

10	14B2 EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

10	527 N	346	-0-	-181	-0-	346	3			N	-0-	92	1			48
11	510 N	202	-0-	-308	-0-	202	3			N	-0-					48
12	527 N	81	-0-	-446	-0-	81	3			N	-0-					48
01	341 N	135	-0-	-206	-0-	135	3			N	-0-					48
02	298 N	298	-0-	-0-	-0-	298	3			N	-0-					48
*03	682 N	682	-0-	-0-	-0-	668	3	14	9	N	13					61

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
EOG RESOURCES, INC. 253162
UNIVERSITY 09B WELL #: 1101H RRCID -> 279529 COMPL. DATE 05/30/2013 TOTAL DEPTH 8010 PERF. 8680 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	10440	X	NO RPT	-0-	-10440	-0-					N	NO RPT					-0-
12	10788	X	NO RPT	-0-	-10788	-0-					N	NO RPT					-0-
01	10788	X	NO RPT	-0-	-10788	-0-					N	NO RPT					-0-
*02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	10788	X	7059	-0-	-3729	-0-	5630	2	10	4	N	1290	1185	1			105
							1419	9									

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

10	278	N	278	-0-	-0-	-0-	277	2	1	9	N	1					130
11	172	N	172	-0-	-0-	-0-	171	2	1	9	N	1					131
*12	141	N	141	-0-	-0-	-0-	140	2	1	9	N	1					132
*01	286	N	286	-0-	-0-	-0-	284	2	2	9	N	2					134
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

10	4185	X	-0-	-0-	-4185	-0-					N	-0-					67
11	4050	X	-0-	-0-	-4050	-0-					N	-0-					67
12	4185	X	-0-	-0-	-4185	-0-					N	-0-					67
01	0	X	-0-	-0-	-0-	-0-					N	2	2	1			67
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					67
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					67

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					87
11	186	N	186	-0-	-0-	-0-	185	2	1	9	N	1					88
*12	144	N	144	-0-	-0-	-0-	143	2	1	9	N	1					89
*01	132	N	132	-0-	-0-	-0-	131	2	1	9	N	1					90
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	991	N	991	-0-	-0-	-0-	980	2	11	9	Y	10	22	1			13
11	896	N	896	-0-	-0-	-0-	885	2	11	9	Y	10	11	1			12
12	987	N	987	-0-	-0-	-0-	969	2	18	9	Y	16	15	1			13
01	1023	N	1023	-0-	-0-	-0-	1013	2	10	9	Y	9	10	1			12
02	942	N	942	-0-	-0-	-0-	939	2	3	9	Y	3	4	1			11
*03	1026	N	1026	-0-	-0-	-0-	1017	2	9	9	Y	8	7	1			12

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

10	490	N	490	-0-	-0-	-0-	480	2	10	9	Y	9	21	1			13
11	445	N	445	-0-	-0-	-0-	434	2	11	9	Y	10	11	1			12
12	496	N	493	-0-	-3	-0-	475	2	18	9	Y	16	15	1			13
01	507	N	507	-0-	-0-	-0-	497	2	10	9	Y	9	10	1			12
02	463	N	463	-0-	-0-	-0-	460	2	3	9	Y	3	4	1			11
*03	508	N	508	-0-	-0-	-0-	499	2	9	9	Y	8	7	1			12

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

10	279	N	148	-0-	-131	-0-	148	2			N	-0-					21
11	240	N	191	-0-	-49	-0-	191	2			N	-0-					21
12	248	N	201	-0-	-47	-0-	201	2			N	-0-					21
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					21
02	174	N	167	-0-	-7	-0-	167	2			N	-0-					21
*03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					21

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

10	372	N	95	-0-	-277	-0-	95	2			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	372	N	318	-0-	-54	-0-	318	2			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
02	348	N	314	-0-	-34	-0-	314	2			N	-0-					-0-
*03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

LINDA ROBERTS (UPPER CROSS CUT) 53629 460 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
JACOBSON WELL #: 1 RRCID -> 204714 COMPL. DATE 09/02/2004 TOTAL DEPTH 2570 PERF. 2247 - 2271

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/11/2015 - PLUGGED 11/11/15

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528

CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
11	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
12	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
01	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
02	957	N	872	-0-	-85	-0-	872	3			N	-0-					-0-
03	992	N	952	-0-	-40	-0-	952	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
11	630	N	588	-0-	-42	-0-	588	3			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	775	N	676	-0-	-99	-0-	676	3			N	-0-					-0-
02	580	N	567	-0-	-13	-0-	567	3			N	-0-					-0-
*03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	403	N	198	-0-	-205	-0-	198	3			N	-0-					-0-
02	232	N	125	-0-	-107	-0-	125	3			N	-0-					-0-
03	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	T. A.		4	-0-	4	4	4	3			N	-0-					-0-
02	T. A.		3	-0-	3	7	3	3			N	-0-					-0-
03	T. A.		3	-0-	3	10	3	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217 N	44	-0-	-173	-0-	44	3			N	-0-					-0-
11	150 N	130	-0-	-20	-0-	130	3			N	-0-					-0-
12	155 N	56	-0-	-99	-0-	56	3			N	-0-					-0-
01	31 N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	116 N	21	-0-	-95	-0-	21	3			N	-0-					-0-
03	62 N	20	-0-	-42	-0-	20	3			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

10	744 N	730	-0-	-14	-0-	730	3			N	-0-					-0-
11	720 N	718	-0-	-2	-0-	718	3			N	-0-					-0-
12	744 N	739	-0-	-5	-0-	739	3			N	-0-					-0-
01	744 N	729	-0-	-15	-0-	729	3			N	-0-					-0-
02	696 N	667	-0-	-29	-0-	667	3			N	-0-					-0-
03	744 N	727	-0-	-17	-0-	727	3			N	-0-					-0-

ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

10	124 N	94	-0-	-30	-0-	93	2	1	9	N	1	1	8			-0-
11	180 N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	186 N	180	-0-	-6	-0-	180	2			N	-0-					-0-
01	93 N	-0-	-0-	-93	-0-					N	-0-					-0-
02	174 N	-0-	-0-	-174	-0-					N	-0-					-0-
03	186 N	-0-	-0-	-186	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

10	302 N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
11	240 N	138	-0-	-102	-0-	138	2			N	-0-					-0-
12	341 N	138	-0-	-203	-0-	138	2			N	-0-					-0-
01	310 N	-0-	-0-	-310	-0-					N	-0-					-0-
02	145 N	-0-	-0-	-145	-0-					N	-0-					-0-
03	124 N	-0-	-0-	-124	-0-					N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

10	62 N	13	-0-	-49	-0-	13	3			N	-0-					2
11	30 N	19	-0-	-11	-0-	19	3			N	-0-					2
12	15 N	15	-0-	-0-	-0-	15	3			N	-0-					2
01	26 N	26	-0-	-0-	-0-	26	3			N	-0-					2
*02	34 N	34	-0-	-0-	-0-	34	3			N	-0-					2
*03	23 N	23	-0-	-0-	-0-	23	3			N	-0-					2

LITTLE (SOMA) //CONT.// 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. //CONT.// 649300
SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-				-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-				-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-				-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-				-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-				-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-				-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

10	780	N	780	-0-	-0-	-0-	780	2			N	-0-				-0-
11	743	N	743	-0-	-0-	-0-	45	2	698	3	N	-0-				-0-
12	736	N	736	-0-	-0-	-0-	736	3			N	-0-				-0-
01	775	N	745	-0-	-30	-0-	745	3			N	-0-				-0-
02	780	N	780	-0-	-0-	-0-	780	3			N	-0-				-0-
03	744	N	731	-0-	-13	-0-	731	3			N	-0-				-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
11	2035	N	2035	-0-	-0-	-0-	123	2	1912	3	N	-0-					-0-
12	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					-0-
01	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-
02	1972	N	1963	-0-	-9	-0-	1963	3			N	-0-					-0-
*03	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	591	-0-	-29	-0-	591	2			N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	43	2	674	3	N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
02	696	N	630	-0-	-66	-0-	630	3			N	-0-					-0-
03	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351 N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
11	360 N	360	-0-	-0-	-0-	22	2	338	3	N	-0-					-0-
12	353 N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	343 N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	348 N	321	-0-	-27	-0-	321	3			N	-0-					-0-
03	341 N	337	-0-	-4	-0-	337	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66 N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
11	61 N	61	-0-	-0-	-0-	4	2	57	3	N	-0-					-0-
12	54 N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	70 N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	63 N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*03	62 N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

10	1426	X	1353	-0-	-73	-0-	57	1	1296	2	N	-0-			-0-
11	2879	X	2879	-0-	-0-	-0-	52	1	1588	2	N	-0-			-0-
							1239	3							
12	1426	X	1273	-0-	-153	-0-	1273	3			N	-0-			-0-
01	1364	N	1240	-0-	-124	-0-	1240	3			N	-0-			-0-
02	1769	N	1138	-0-	-631	-0-	1138	3			N	-0-			-0-
03	1271	N	1205	-0-	-66	-0-	1205	3			N	-0-			-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

10	2478	N	2478	-0-	-0-	-0-	104	1	2374	2	N	-0-			-0-
11	3000	N	5368	-0-	2368	2368	96	1	2962	2	N	-0-			-0-
							2310	3							
12	3100	N	2378	-0-	-722	1646	2378	3			N	-0-			-0-
01	3100	N	2339	-0-	-761	885	2339	3			N	-0-			-0-
02	3062	X	2177	-0-	-885	-0-	2177	3			N	-0-			-0-
03	2821	X	2308	-0-	-513	-0-	2308	3			N	-0-			-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

10	977	N	977	-0-	-0-	-0-	977	2			N	-0-			-0-
11	951	N	951	-0-	-0-	-0-	57	2	894	3	N	-0-			-0-
12	930	N	600	-0-	-330	-0-	600	3			N	-0-			-0-
01	992	N	529	-0-	-463	-0-	529	3			N	-0-			-0-
02	928	N	678	-0-	-250	-0-	678	3			N	-0-			-0-
*03	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922 N	1846	-0-	-76	-0-	1846	2			N	-0-					-0-
11	1985 N	1985	-0-	-0-	-0-	120	2	1865	3	N	-0-					-0-
12	1987 N	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
01	2021 N	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
02	1914 N	1777	-0-	-137	-0-	1777	3			N	-0-					-0-
03	1984 N	1933	-0-	-51	-0-	1933	3			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	609 N	609	-0-	-0-	-0-	12 1 11 9	586 3	Y	10	11 1		2
11	594 N	594	-0-	-0-	-0-	12 1 14 9	568 3	Y	13	13 1		2
*12	624 N	624	-0-	-0-	-0-	13 1 14 9	597 3	Y	13	12 1		3
*01	620 N	591	-0-	-29	-0-	12 1 11 9	568 3	Y	10	11 1		2
02	580 N	528	-0-	-52	-0-	10 1 11 9	507 3	Y	10	10 1		2
03	620 N	559	-0-	-61	-0-	12 1 10 9	537 3	Y	9	9 1		2

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

10	844 N	844	-0-	-0-	-0-	840	2	4	9	N	4	12	1			4
11	1167 N	1167	-0-	-0-	-0-	1163	2	4	9	N	4					8
12	682 N	632	-0-	-50	-0-	629	2	3	9	N	3					11
01	1059 N	1059	-0-	-0-	-0-	1056	2	3	9	N	3	11	1			3
*02	1319 N	1319	-0-	-0-	-0-	1316	2	3	9	N	3					6
*03	1575 N	1575	-0-	-0-	-0-	1569	2	6	9	N	5					11

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

10	2642 X	2642	-0-	-0-	-0-	2631	2	11	9	Y	10	30	1			10
11	2555 X	2555	-0-	-0-	-0-	2544	2	11	9	Y	10					20
12	2959 X	2959	-0-	-0-	-0-	2949	2	10	9	Y	9					29
01	2635 N	2608	-0-	-27	-0-	2599	2	9	9	Y	8	30	1			7
*02	2656 N	2656	-0-	-0-	-0-	2647	2	9	9	Y	8					15
*03	3009 N	3009	-0-	-0-	-0-	2995	2	14	9	Y	13					28

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

10	2892 X	2892	-0-	-0-	-0-	2888	2	4	9	Y	4	13	1			4
11	2486 X	2486	-0-	-0-	-0-	2482	2	4	9	Y	4					8
12	2723 X	2723	-0-	-0-	-0-	2719	2	4	9	Y	4					12
01	2883 X	2311	-0-	-572	-0-	2308	2	3	9	Y	3	12	1			3
02	2697 X	2466	-0-	-231	-0-	2463	2	3	9	Y	3					6
*03	3100 X	3100	-0-	-0-	-0-	3094	2	6	9	Y	5					11

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

10	3255 X	3125	-0-	-130	-0-	3106	2	19	9	Y	17	50	1			17
11	3150 X	2790	-0-	-360	-0-	2772	2	18	9	Y	16					33
12	3038 X	2717	-0-	-321	-0-	2700	2	17	9	Y	15					48
01	3415 X	3415	-0-	-0-	-0-	3400	2	15	9	Y	14	50	1			12
*02	3108 X	3108	-0-	-0-	-0-	3094	2	14	9	Y	13					25
*03	3389 X	3389	-0-	-0-	-0-	3366	2	23	9	Y	21					46

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2812	X	2812	-0-	-0-	-0-	2811	2	1	9	Y	1	2	1			1
11	2458	X	2458	-0-	-0-	-0-	2457	2	1	9	Y	1					2
12	2821	X	2562	-0-	-259	-0-	2562	2			Y	-0-					2
01	2759	N	2438	-0-	-321	-0-	2437	2	1	9	Y	1	2	1			1
02	2378	N	2203	-0-	-175	-0-	2203	2			Y	-0-					1
03	2573	N	2325	-0-	-248	-0-	2324	2	1	9	Y	1					2

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1063	-0-	-270	-0-	1063	2			Y	-0-					5
11	1560	N	781	-0-	-779	-0-	780	2	1	9	Y	1					6
12	1147	N	822	-0-	-325	-0-	820	2	2	9	Y	2					8
01	1612	X	700	-0-	-912	-0-	697	2	3	9	Y	3					11
02	1073	X	805	-0-	-268	-0-	803	2	2	9	Y	2					13
03	1054	X	603	-0-	-451	-0-	601	2	2	9	Y	2					15

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2231	N	2231	-0-	-0-	-0-	2231	2			Y	-0-					6
11	1935	N	1935	-0-	-0-	-0-	1933	2	2	9	Y	2					8
12	1490	N	1490	-0-	-0-	-0-	1488	2	2	9	Y	2					10
01	2002	N	2002	-0-	-0-	-0-	1999	2	3	9	Y	3					13
*02	1913	N	1913	-0-	-0-	-0-	1910	2	3	9	Y	3					16
*03	2551	N	2551	-0-	-0-	-0-	2549	2	2	9	Y	2					18

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	846	-0-	-239	-0-	846	2			Y	-0-					8
11	960	N	639	-0-	-321	-0-	637	2	2	9	Y	2					10
12	1612	N	522	-0-	-1090	-0-	519	2	3	9	Y	3					13
01	1357	N	1357	-0-	-0-	-0-	1353	2	4	9	Y	4					17
*02	1058	N	1058	-0-	-0-	-0-	1055	2	3	9	Y	3					20
*03	1073	N	1073	-0-	-0-	-0-	1069	2	4	9	Y	4					24

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2185	X	2185	-0-	-0-	-0-	2185	2			Y	-0-					48
11	1823	X	1823	-0-	-0-	-0-	1810	2	13	9	Y	12					60
12	1771	X	1771	-0-	-0-	-0-	1753	2	18	9	Y	16					76
01	1796	N	1796	-0-	-0-	-0-	1767	2	29	9	Y	26					102
*02	1632	N	1632	-0-	-0-	-0-	1608	2	24	9	Y	22					124
*03	1767	N	1767	-0-	-0-	-0-	1746	2	21	9	Y	19					143

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2181	X	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
11	2309	X	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
12	2219	X	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
01	2998	X	2998	-0-	-0-	-0-	2998	2			N	-0-					-0-
*02	2445	X	2445	-0-	-0-	-0-	2445	2			N	-0-					-0-
*03	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	842	N	842	-0-	-0-	-0-	841	2	1	9	N	1					4
11	780	N	780	-0-	-0-	-0-	779	2	1	9	N	1	3	1			2
12	787	N	787	-0-	-0-	-0-	785	2	2	9	N	2	3	1			1
01	986	N	986	-0-	-0-	-0-	983	2	3	9	N	3					4
02	754	N	729	-0-	-25	-0-	728	2	1	9	N	1	4	1			1
03	775	N	733	-0-	-42	-0-	731	2	2	9	N	2					3

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
11	1080	N	1027	-0-	-53	-0-	1027	2			N	-0-					-0-
12	1209	N	1070	-0-	-139	-0-	1070	2			N	-0-					-0-
01	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
*02	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
*03	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3320	X	3320	-0-	-0-	-0-	3320	2			N	-0-					-0-
11	3169	X	3169	-0-	-0-	-0-	3169	2			N	-0-					-0-
12	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					-0-
01	3317	X	3133	-0-	-184	-0-	3133	2			N	-0-					-0-
*02	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-					-0-
03	3317	X	2064	-0-	-1253	-0-	2064	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1493	-0-	-491	-0-	1486	2	7	9	N	6					16
11	2400	N	1762	-0-	-638	-0-	1753	2	9	9	N	8	14	1			10
12	2201	N	1945	-0-	-256	-0-	1935	2	10	9	N	9	14	1			5
01	1842	N	1842	-0-	-0-	-0-	1832	2	10	9	N	9					14
02	1711	N	1678	-0-	-33	-0-	1671	2	7	9	N	6	15	1			5
03	1953	N	1648	-0-	-305	-0-	1641	2	7	9	N	6					11

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					-0-
11	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
12	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
01	2108	N	2057	-0-	-51	-0-	2057	2			N	-0-					-0-
02	1972	N	1577	-0-	-395	-0-	1577	2			N	-0-					-0-
03	2108	N	1562	-0-	-546	-0-	1562	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2155	-0-	-77	-0-	2147	2	8	9	Y	7					21
11	1980	N	1912	-0-	-68	-0-	1901	2	11	9	Y	10	18	1			13
12	2046	N	1792	-0-	-254	-0-	1778	2	14	9	Y	13	19	1			7
01	2170	N	2042	-0-	-128	-0-	2029	2	13	9	Y	12					19
02	1856	N	1794	-0-	-62	-0-	1785	2	9	9	Y	8	20	1			7
03	1798	N	1487	-0-	-311	-0-	1478	2	9	9	Y	8					15

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3394	-0-	294	294	3394	2			Y	-0-					1
11	3000	N	4181	-0-	1181	1475	4180	2	1	9	Y	1	1	1			1
12	3100	N	2006	-0-	-1094	381	2006	2			Y	-0-	1	1			-0-
01	2220	X	1839	-0-	-381	-0-	1838	2	1	9	Y	1					1
02	1798	X	1636	-0-	-162	-0-	1636	2			Y	-0-	1	1			-0-
*03	2082	X	2082	-0-	-0-	-0-	2081	2	1	9	Y	1					1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2259	N	2259	-0-	-0-	-0-	2256	2	3	9	Y	3					8
11	1798	N	1798	-0-	-0-	-0-	1794	2	4	9	Y	4	7	1			5
12	1550	N	1369	-0-	-181	-0-	1362	2	7	9	Y	6	8	1			3
01	1922	N	950	-0-	-972	-0-	944	2	6	9	Y	5					8
02	1740	N	702	-0-	-1038	-0-	699	2	3	9	Y	3	8	1			3
03	1364	N	696	-0-	-668	-0-	693	2	3	9	Y	3					6

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2577	-0-	-399	-0-	2563	2	14	9	Y	13					38
11	2880	X	2027	-0-	-853	-0-	2006	2	21	9	Y	19	33	1			24
12	2914	X	2331	-0-	-583	-0-	2306	2	25	9	Y	23	34	1			13
01	2882	X	2882	-0-	-0-	-0-	2858	2	24	9	Y	22					35
*02	2471	X	2471	-0-	-0-	-0-	2457	2	14	9	Y	13	36	1			12
03	2325	N	2205	-0-	-120	-0-	2187	2	18	9	Y	16					28

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

10	2501	N	2501	-0-	-0-	-0-	2499	2	2	9	Y	2					6
11	1940	N	1940	-0-	-0-	-0-	1937	2	3	9	Y	3	5	1			4
12	2232	N	1960	-0-	-272	-0-	1957	2	3	9	Y	3	5	1			2
01	2511	N	2094	-0-	-417	-0-	2091	2	3	9	Y	3					5
*02	2299	N	2299	-0-	-0-	-0-	2296	2	3	9	Y	3	6	1			2
*03	3100	N	3364	-0-	264	264	3362	2	2	9	Y	2					4

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

10	2015	X	1472	-0-	-543	-0-	1472	2			N	-0-					-0-
11	1950	X	1324	-0-	-626	-0-	1324	2			N	-0-					-0-
12	1488	X	1171	-0-	-317	-0-	1171	2			N	-0-					-0-
01	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
*02	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
*03	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

10	2764	X	2764	-0-	-0-	-0-	2764	2			N	-0-					-0-
11	2430	X	2354	-0-	-76	-0-	2354	2			N	-0-					-0-
12	2555	X	2555	-0-	-0-	-0-	2555	2			N	-0-					-0-
01	2759	X	2111	-0-	-648	-0-	2111	2			N	-0-					-0-
*02	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
03	2759	X	2261	-0-	-498	-0-	2261	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

10	3224	X	2128	-0-	-1096	-0-	2128	2			N	-0-					-0-
11	3120	X	2864	-0-	-256	-0-	2864	2			N	-0-					-0-
12	3224	X	2958	-0-	-266	-0-	2958	2			N	-0-					-0-
01	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					-0-
*02	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
03	2945	X	2905	-0-	-40	-0-	2905	2			N	-0-					-0-

SOGO III LLC 800311
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

10	899	X	793	-0-	-106	-0-	46	1	747	3	N	-0-					-0-
11	870	X	822	-0-	-48	-0-	47	1	775	3	N	-0-					-0-
12	837	X	808	-0-	-29	-0-	46	1	762	3	N	-0-					-0-
01	837	X	511	-0-	-326	-0-	29	1	482	3	N	-0-					-0-
02	783	X	555	-0-	-228	-0-	32	1	523	3	N	-0-					-0-
*03	868	X	868	-0-	-0-	-0-	50	1	818	3	N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

10	1426 X	1115	-0-	-311	-0-	64	1	1051	3	N	-0-			-0-
11	1380 X	1100	-0-	-280	-0-	63	1	1037	3	N	-0-			-0-
12	1240 X	1219	-0-	-21	-0-	70	1	1149	3	N	-0-			-0-
01	1374 X	1374	-0-	-0-	-0-	79	1	1295	3	N	-0-			-0-
02	1286 X	1286	-0-	-0-	-0-	74	1	1212	3	N	-0-			-0-
*03	1373 X	1373	-0-	-0-	-0-	79	1	1294	3	N	-0-			-0-

LOCO RICO (GARDNER-A) 54350 500 ASSOCIATED 49B CNTY: RUNNELS
TEXAS INTERNATIONAL RESOURCE LLC 846627
ROBBINS WELL #: 2 RRCID -> 264544 COMPL. DATE 07/27/2011 TOTAL DEPTH 4070 PERF. 3672 - 3678

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH

FINLAY, MIKE 268580

FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST, E. W. 287595

FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS, SAMUEL ELLIOT IV 369162

HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOLLAO PROPERTIES LLC 474275

CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH, CHARLES M. 790250

RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	4389	-0-	-3361	27534	30	1	4330	3	Y	26					167
						29	9									
11	7500	3405	-0-	-4095	23439	26	1	3338	3	Y	37	107	1			97
						41	9									
12	7750	3149	-0-	-4601	18838	26	1	3104	3	Y	17					114
						19	9									
01	7750	3625	-0-	-4125	14713	25	1	3566	3	Y	31	94	1			51
						34	9									
02	7250	3366	-0-	-3884	10829	28	1	3309	3	Y	26					77
						29	9									
*03	7750	3678	-0-	-4072	6757	28	1	3622	3	Y	25					102
						28	9									

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MEADCO PROPERTIES 556500
SUGG 3063 "A" WELL #: 2 RRCID -> 205950 COMPL. DATE 07/01/1996 TOTAL DEPTH 7475 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			85
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			85
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			85
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			85
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			85
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			85

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

10	2314 X	2314	-0-	-0-	-0-	2314	2	N	-0-	35
11	1771 N	1771	-0-	-0-	-0-	1771	2	N	-0-	35
12	2290 N	2290	-0-	-0-	-0-	2290	2	N	-0-	35
01	2431 N	2431	-0-	-0-	-0-	2431	2	N	-0-	35
02	2048 N	2048	-0-	-0-	-0-	2048	2	N	-0-	35
*03	2281 N	2281	-0-	-0-	-0-	2281	2	N	-0-	35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

10	5494 X	5494	-0-	-0-	-0-	5494	2	Y	-0-	112
11	6015 X	6015	-0-	-0-	-0-	6015	2	Y	-0-	112
12	7474 X	7474	-0-	-0-	-0-	7474	2	Y	-0-	112
01	11843 X	11843	-0-	-0-	-0-	11843	2	Y	-0-	112
02	8631 X	8631	-0-	-0-	-0-	8631	2	Y	-0-	112
*03	8951 X	8951	-0-	-0-	-0-	8951	2	Y	-0-	112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

10	1192 N	1192	-0-	-0-	-0-	1192	2	Y	-0-	74
11	1200 N	1133	-0-	-67	-0-	1133	2	Y	-0-	74
12	1358 N	1358	-0-	-0-	-0-	1358	2	Y	-0-	74
01	1782 N	1782	-0-	-0-	-0-	1782	2	Y	-0-	74
02	1402 N	1402	-0-	-0-	-0-	1402	2	Y	-0-	74
*03	1383 N	1383	-0-	-0-	-0-	1383	2	Y	-0-	74

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	544 N	544	-0-	-0-	-0-	544	2		Y	-0-			9
11	1080 N	488	-0-	-592	-0-	488	2		Y	-0-			9
12	806 N	502	-0-	-304	-0-	502	2		Y	-0-			9
01	1644 N	1644	-0-	-0-	-0-	1644	2		Y	-0-			9
02	501 N	501	-0-	-0-	-0-	501	2		Y	-0-			9
*03	592 N	592	-0-	-0-	-0-	592	2		Y	-0-			9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

10	2232 X	2208	-0-	-24	-0-	2208	2		Y	-0-			28
11	2160 X	1981	-0-	-179	-0-	1981	2		Y	-0-			28
12	2377 X	2377	-0-	-0-	-0-	2377	2		Y	-0-			28
01	3028 N	3028	-0-	-0-	-0-	3028	2		Y	-0-			28
02	2312 N	2312	-0-	-0-	-0-	2312	2		Y	-0-			28
03	2387 N	1722	-0-	-665	-0-	1722	2		Y	-0-			28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

10	6117 X	6117	-0-	-0-	-0-	6117	2		Y	-0-			4
11	5760 X	5618	-0-	-142	-0-	5618	2		Y	-0-			4
12	7499 X	7499	-0-	-0-	-0-	7499	2		Y	-0-			4
01	11306 X	11306	-0-	-0-	-0-	11306	2		Y	-0-			4
02	9802 X	9802	-0-	-0-	-0-	9802	2		Y	-0-			4
*03	9744 X	9744	-0-	-0-	-0-	9744	2		Y	-0-			4

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266 N	266	-0-	-0-	-0-	266	3			N	-0-					80
11	245 N	245	-0-	-0-	-0-	245	3			N	-0-					80
12	232 N	232	-0-	-0-	-0-	232	3			N	-0-					80
01	279 N	144	-0-	-135	-0-	144	3			N	-0-					80
02	232 N	140	-0-	-92	-0-	140	3			N	-0-					80
*03	246 N	246	-0-	-0-	-0-	246	3			N	-0-					80

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

10	270 N	270	-0-	-0-	-0-	270	3			Y	-0-					174
11	261 N	261	-0-	-0-	-0-	261	3			Y	-0-					174
12	269 N	269	-0-	-0-	-0-	269	3			Y	-0-					174
01	DLQ G-10	263	-0-	263	263	263	3			Y	-0-					174
02	DLQ G-10	243	-0-	243	506	243	3			Y	-0-					174
03	DLQ G-10	-0-	-0-	-0-	506					Y	-0-					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

10	146 N	146	-0-	-0-	-0-	146	3			Y	-0-					25
11	141 N	141	-0-	-0-	-0-	141	3			Y	-0-					25
12	155 N	145	-0-	-10	-0-	145	3			Y	-0-					25
01	DLQ G-10	141	-0-	141	141	141	3			Y	-0-					25
02	DLQ G-10	131	-0-	131	272	131	3			Y	-0-					25
03	DLQ G-10	-0-	-0-	-0-	272					Y	-0-					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

10	994 N	994	-0-	-0-	-0-	731	1	263	3	N	-0-					-0-
11	955 N	955	-0-	-0-	-0-	702	1	253	3	N	-0-					-0-
12	964 N	964	-0-	-0-	-0-	710	1	254	3	N	-0-					-0-
01	915 N	915	-0-	-0-	-0-	655	1	260	3	N	-0-					-0-
02	824 N	824	-0-	-0-	-0-	619	1	205	3	N	-0-					-0-
*03	855 N	855	-0-	-0-	-0-	705	1	150	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

10	713 N	646	-0-	-67	-0-	38	1	607	2	N	1					12
						1	9									
11	606 N	606	-0-	-0-	-0-	39	1	565	2	N	2					14
						2	9									
12	628 N	628	-0-	-0-	-0-	41	1	583	2	N	4					18
						4	9									
01	DLQ G-10	535	-0-	535	535	40	1	494	2	N	1					19
						1	9									
02	300 N	603	-0-	303	838	50	1	551	2	N	2					21
						2	9									
*03	1465 N	627	-0-	-838	-0-	41	1	586	2	N	-0-					21

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	2	1	39	2	N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	1	1	10	2	N	1					1
							1	9									
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					1

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	309	-0-	-1	-0-	18	1	290	2	N	1					6
							1	9									
11	295	N	295	-0-	-0-	-0-	19	1	276	2	N	-0-					6
12	327	N	327	-0-	-0-	-0-	21	1	304	2	N	2					8
							2	9									
01	DLQ G-10		329	-0-	329	329	24	1	304	2	N	1					9
							1	9									
02	609	N	280	-0-	-329	-0-	23	1	256	2	N	1					10
							1	9									
*03	304	N	304	-0-	-0-	-0-	20	1	284	2	N	-0-					10

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	179	-0-	-38	-0-	10	1	168	2	N	1					6
							1	9									
11	153	N	153	-0-	-0-	-0-	10	1	143	2	N	-0-					6
12	163	N	163	-0-	-0-	-0-	11	1	151	2	N	1					7
							1	9									
01	DLQ G-10		139	-0-	139	139	10	1	128	2	N	1					8
							1	9									
02	170	N	31	-0-	-139	-0-	3	1	28	2	N	-0-					8
*03	131	N	131	-0-	-0-	-0-	9	1	122	2	N	-0-					8

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	640	N	640	-0-	-0-	-0-	38	1	601	2	N	1					8
							1	9									
11	579	N	579	-0-	-0-	-0-	37	1	540	2	N	2					10
							2	9									
12	525	N	525	-0-	-0-	-0-	34	1	487	2	N	4					14
							4	9									
01	DLQ G-10		500	-0-	500	500	37	1	462	2	N	1					15
							1	9									
02	864	N	364	-0-	-500	-0-	30	1	333	2	N	1					16
							1	9									
*03	556	N	556	-0-	-0-	-0-	36	1	520	2	N	-0-					16

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0-	-0-	25	1	405	2	N	1					7
							1	9									
11	431	N	431	-0-	-0-	-0-	28	1	402	2	N	1					8
							1	9									
12	467	N	467	-0-	-0-	-0-	31	1	433	2	N	3					11
							3	9									
01	DLQ G-10		474	-0-	474	474	35	1	438	2	N	1					12
							1	9									
02	829	N	355	-0-	-474	-0-	29	1	325	2	N	1					13
							1	9									
*03	429	N	429	-0-	-0-	-0-	28	1	401	2	N	-0-					13

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	6	1	94	2	N	-0-					1
11	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					1
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1344	N	1344	-0-	-0-	-0-	79	1	1262	2	N	3					21
							3	9									
11	1286	N	1286	-0-	-0-	-0-	83	1	1199	2	N	4					25
							4	9									
12	1374	N	1374	-0-	-0-	-0-	90	1	1275	2	N	8					33
							9	9									
01	DLQ G-10		1342	-0-	1342	1342	100	1	1238	2	N	4					37
							4	9									
02	900	N	1180	-0-	280	1622	98	1	1079	2	N	3					40
							3	9									
*03	2916	N	1294	-0-	-1622	-0-	85	1	1209	2	N	-0-					40

HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
01	496	N	442	-0-	-54	-0-	442	2			N	-0-					-0-
02	464	N	352	-0-	-112	-0-	352	2			N	-0-					-0-
03	465	N	387	-0-	-78	-0-	387	2			N	-0-					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
01	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	434	N	407	-0-	-27	-0-	407	2			N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1116 N	692	-0-	-424	-0-	692	3	N	-0-			102
11	1110 N	587	-0-	-523	-0-	587	3	N	-0-			102
12	837 N	573	-0-	-264	-0-	573	3	N	-0-			102
01	682 N	525	-0-	-157	-0-	525	3	N	-0-			102
02	580 N	471	-0-	-109	-0-	471	3	N	-0-			102
03	558 N	486	-0-	-72	-0-	486	3	N	-0-			102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62 N	28	-0-	-34	-0-	28	3	N	-0-			99
11	30 N	29	-0-	-1	-0-	29	3	N	-0-			99
12	31 N	31	-0-	-0-	-0-	31	3	N	-0-			99
01	31 N	29	-0-	-2	-0-	29	3	N	-0-			99
02	29 N	29	-0-	-0-	-0-	29	3	N	-0-			99
03	31 N	31	-0-	-0-	-0-	31	3	N	-0-			99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1054 N	517	-0-	-537	-0-	517	3	Y	-0-			164
11	720 N	694	-0-	-26	-0-	694	3	Y	-0-			164
12	832 N	832	-0-	-0-	-0-	832	3	Y	-0-			164
01	528 N	528	-0-	-0-	-0-	528	3	Y	-0-			164
02	667 N	522	-0-	-145	-0-	522	3	Y	-0-			164
03	837 N	594	-0-	-243	-0-	594	3	Y	-0-			164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MANULIK (CLEARFORK) //CONT.// 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY //CONT.// 627140
CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	-0-	230	3	121	9	N	110	1	8			186
11	286	N	286	-0-	-0-	-0-	213	3	73	9	N	66	169	1			83
12	322	N	322	-0-	-0-	-0-	214	3	108	9	N	98					181
01	341	N	223	-0-	-118	-0-	179	3	44	9	N	40	172	1			49
02	290	N	272	-0-	-18	-0-	184	3	88	9	N	80	1	8			128
03	310	N	282	-0-	-28	-0-	194	3	88	9	N	80	180	1			28

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
PAINT ROCK OPERATING, LLC 634974
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

10	DLQ G-10		390	-0-	390	1691	390	3			N	-0-					-0-
11	2042	N	351	-0-	-1691	-0-	351	3			N	-0-					-0-
12	434	N	321	-0-	-113	-0-	321	3			N	-0-					-0-
01	403	N	276	-0-	-127	-0-	276	3			N	-0-					-0-
02	348	N	241	-0-	-107	-0-	241	3			N	-0-					-0-
03	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

10	376	N	376	-0-	-0-	-0-	18	1	357	3	N	1	1	1			1
							1	9									
11	292	N	292	-0-	-0-	-0-	14	1	277	3	N	1					2
							1	9									
12	287	N	287	-0-	-0-	-0-	13	1	273	3	N	1	2	1			1
							1	9									
01	300	N	300	-0-	-0-	-0-	14	1	285	3	N	1	1	1			1
							1	9									
02	275	N	275	-0-	-0-	-0-	14	1	260	3	N	1	1	1			1
							1	9									
*03	271	N	271	-0-	-0-	-0-	14	1	256	3	N	1	1	1			1
							1	9									

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200

MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	500	-0-	-771	-0-	500	3			N	-0-					-0-
11	1200	X	393	-0-	-807	-0-	393	3			N	-0-					-0-
12	1209	X	128	-0-	-1081	-0-	128	3			N	-0-					-0-
01	713	X	396	-0-	-317	-0-	396	3			N	-0-					-0-
02	464	X	309	-0-	-155	-0-	309	3			N	-0-					-0-
03	496	X	315	-0-	-181	-0-	315	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
11	330	N	189	-0-	-141	-0-	189	3			N	-0-					-0-
12	279	N	52	-0-	-227	-0-	52	3			N	-0-					-0-
01	310	N	96	-0-	-214	-0-	96	3			N	-0-					-0-
02	174	N	77	-0-	-97	-0-	77	3			N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	93	X	39	-0-	-54	-0-	39	3			N	-0-					-0-
01	124	X	83	-0-	-41	-0-	83	3			N	-0-					-0-
02	116	X	77	-0-	-39	-0-	77	3			N	-0-					-0-
03	124	X	79	-0-	-45	-0-	79	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	283	-0-	-120	-0-	283	3			N	-0-					-0-
11	300	N	215	-0-	-85	-0-	215	3			N	-0-					-0-
12	248	N	97	-0-	-151	-0-	97	3			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	X	282	-0-	-121	-0-	282	3			N	-0-					-0-
11	390	X	225	-0-	-165	-0-	225	3			N	-0-					-0-
12	465	X	63	-0-	-402	-0-	63	3			N	-0-					-0-
01	465	X	179	-0-	-286	-0-	179	3			N	-0-					-0-
02	435	X	154	-0-	-281	-0-	154	3			N	-0-					-0-
03	279	X	157	-0-	-122	-0-	157	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	2324	-0-	-1	-0-	2324	3			N	-0-					-0-
11	2250	X	1832	-0-	-418	-0-	1832	3			N	-0-					-0-
12	2201	X	763	-0-	-1438	-0-	763	3			N	-0-					-0-
01	2325	X	2136	-0-	-189	-0-	2136	3			N	-0-					-0-
02	2175	X	1697	-0-	-478	-0-	1697	3			N	-0-					-0-
03	2325	X	1732	-0-	-593	-0-	1732	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
11	540	X	479	-0-	-61	-0-	479	3			N	-0-					-0-
12	620	X	196	-0-	-424	-0-	196	3			N	-0-					-0-
01	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
02	580	X	-0-	-0-	-580	-0-					N	-0-					-0-
03	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
11	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
12	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	3			N	-0-					-0-
*03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	180	X	158	-0-	-22	-0-	158	3			N	-0-					-0-
12	217	X	58	-0-	-159	-0-	58	3			N	-0-					-0-
01	217	X	111	-0-	-106	-0-	111	3			N	-0-					-0-
02	203	X	103	-0-	-100	-0-	103	3			N	-0-					-0-
03	186	X	105	-0-	-81	-0-	105	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	830	-0-	-7	-0-	52	1	774	3	N	4	2	1			5
							4	9									
11	744	N	744	-0-	-0-	-0-	48	1	693	3	N	3	2	1			6
							3	9									
12	818	N	818	-0-	-0-	-0-	53	1	765	3	N	-0-	2	1			4
01	DLQ G-10		823	-0-	823	823	53	1	766	3	N	4	2	1			6
							4	9									
02	1257	N	434	-0-	-823	-0-	28	1	403	3	N	3	5	1			4
							3	9									
*03	747	N	747	-0-	-0-	-0-	50	1	693	3	N	4	4	1			4
							4	9									

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	797	-0-	-9	-0-	39	1	756	3	N	2	4	1			2
							2	9									
11	716	N	716	-0-	-0-	-0-	35	1	679	3	N	2					4
							2	9									
12	791	N	791	-0-	-0-	-0-	37	1	752	3	N	2	4	1			2
							2	9									
01	DLQ G-10		793	-0-	793	793	36	1	754	3	N	3	2	1			3
							3	9									
02	1530	N	737	-0-	-793	-0-	37	1	698	3	N	2	2	1			3
							2	9									
*03	776	N	776	-0-	-0-	-0-	40	1	734	3	N	2	2	1			3
							2	9									

MERIT ENERGY COMPANY 561136
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

10	341	N	256	-0-	-85	-0-	256	2			N	-0-					4
11	390	N	330	-0-	-60	-0-	330	2			N	-0-					4
12	372	N	358	-0-	-14	-0-	358	2			N	-0-					4
01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					4
02	319	N	286	-0-	-33	-0-	286	2			N	-0-					4
*03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

10	1612	X	1605	-0-	-7	-0-	1605	2			N	-0-					-0-
11	1650	X	1338	-0-	-312	-0-	1338	2			N	-0-					-0-
12	1705	X	1615	-0-	-90	-0-	1615	2			N	-0-					-0-
01	1705	X	1621	-0-	-84	-0-	1621	2			N	-0-					-0-
02	1508	X	1081	-0-	-427	-0-	1081	2			N	-0-					-0-
03	1612	X	1563	-0-	-49	-0-	1563	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

10	186	N	170	-0-	-16	-0-	170	2			N	-0-					8
11	180	N	161	-0-	-19	-0-	161	2			N	-0-					8
12	682	N	173	-0-	-509	-0-	173	2			N	-0-					8
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					8
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					8
*03	682	N	682	-0-	-0-	-0-	682	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

10	682	N	670	-0-	-12	-0-	670	2			N	-0-					40
11	690	N	647	-0-	-43	-0-	647	2			N	-0-					40
12	526	N	526	-0-	-0-	-0-	526	2			N	-0-					40
01	682	N	676	-0-	-6	-0-	676	2			N	-0-					40
02	638	N	621	-0-	-17	-0-	621	2			N	-0-					40
*03	207	N	207	-0-	-0-	-0-	207	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

10	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
12	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
02	319	N	306	-0-	-13	-0-	306	2			N	-0-					-0-
*03	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES 950479

MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155 X	136	-0-	-19	-0-	136	2			N	-0-					-0-
11	265 X	265	-0-	-0-	-0-	265	2			N	-0-					-0-
12	185 X	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	150 X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	261 X	147	-0-	-114	-0-	147	2			N	-0-					-0-
03	279 X	154	-0-	-125	-0-	154	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133 N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	259 N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
12	181 N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
01	147 N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
02	261 N	144	-0-	-117	-0-	144	2			N	-0-					-0-
03	186 N	151	-0-	-35	-0-	151	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125 N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
11	242 N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	169 N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	137 N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	232 N	135	-0-	-97	-0-	135	2			N	-0-					-0-
03	155 N	141	-0-	-14	-0-	141	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136 N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	265 N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
12	185 N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	150 N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	261 N	147	-0-	-114	-0-	147	2			N	-0-					-0-
03	186 N	154	-0-	-32	-0-	154	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97 N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	189 N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	132 N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
01	107 N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	174 N	105	-0-	-69	-0-	105	2			N	-0-					-0-
03	124 N	110	-0-	-14	-0-	110	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124 N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	240 N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
12	168 N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
01	136 N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
02	232 N	134	-0-	-98	-0-	134	2			N	-0-					-0-
03	155 N	140	-0-	-15	-0-	140	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93 N	89	-0-	-4	-0-	89	2			N	-0-					-0-
11	172 N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
12	120 N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	97 N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	174 N	96	-0-	-78	-0-	96	2			N	-0-					-0-
03	124 N	100	-0-	-24	-0-	100	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155 N	152	-0-	-3	-0-	152	2			N	-0-					-0-
11	295 N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
12	206 N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
01	167 N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
02	290 N	164	-0-	-126	-0-	164	2			N	-0-					-0-
03	217 N	171	-0-	-46	-0-	171	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251 N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
11	488 N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
12	341 N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	276 N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
02	435 N	272	-0-	-163	-0-	272	2			N	-0-					-0-
03	341 N	284	-0-	-57	-0-	284	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125 N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
11	242 N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	169 N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	137 N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	232 N	135	-0-	-97	-0-	135	2			N	-0-					-0-
03	155 N	141	-0-	-14	-0-	141	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155 N	142	-0-	-13	-0-	142	2			N	-0-					-0-
11	276 N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
12	193 N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	156 N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	261 N	154	-0-	-107	-0-	154	2			N	-0-					-0-
03	186 N	160	-0-	-26	-0-	160	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93 N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
11	180 N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	126 N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	174 N	100	-0-	-74	-0-	100	2			N	-0-					-0-
03	124 N	104	-0-	-20	-0-	104	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124 N	117	-0-	-7	-0-	117	2			N	-0-					-0-
11	227 N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
12	159 N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	128 N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	232 N	126	-0-	-106	-0-	126	2			N	-0-					-0-
03	155 N	132	-0-	-23	-0-	132	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125 N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
11	242 N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	169 N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	137 N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	232 N	135	-0-	-97	-0-	135	2			N	-0-					-0-
03	155 N	141	-0-	-14	-0-	141	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
02	58	N	14	-0-	-44	-0-	14	3			Y	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	197	-0-	-20	-0-	10	1	185	3	N	2	2	1			6
							2	9									
11	169	N	169	-0-	-0-	-0-	8	1	160	3	N	1	1	1			6
							1	9									
12	170	N	170	-0-	-0-	-0-	9	1	160	3	N	1	1	1			6
							1	9									
01	DLQ G-10		195	-0-	195	195	10	1	183	3	N	2	2	1			6
							2	9									
02	419	N	224	-0-	-195	-0-	11	1	211	3	N	2	2	1			6
							2	9									
*03	246	N	246	-0-	-0-	-0-	13	1	231	3	N	2	1	1			7
							2	9									

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		33	-0-	33	33	2	1	31	3	N	-0-					-0-
02	156	N	123	-0-	-33	-0-	6	1	117	3	N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	412	-0-	-22	-0-	20	1	388	3	N	4	4	1			2
							4	9									
11	554	N	554	-0-	-0-	-0-	27	1	524	3	N	3	2	1			3
							3	9									
12	429	N	429	-0-	-0-	-0-	24	1	403	3	N	2	3	1			2
							2	9									
01	DLQ G-10		369	-0-	369	369	19	1	346	3	N	4	4	1			2
							4	9									
02	200	N	322	-0-	122	491	16	1	303	3	N	3	3	1			2
							3	9									
*03	922	N	431	-0-	-491	-0-	23	1	404	3	N	4	2	1			4
							4	9									

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

10	2	N	-0-	-0-	-2	-0-			Y	-0-			-0-
11	2	N	2	-0-	-0-	-0-	2	3	Y	-0-			-0-
12	1	N	-0-	-0-	-1	-0-			Y	-0-			-0-
01	3	N	3	-0-	-0-	-0-	3	3	Y	-0-			-0-
02	3	N	3	-0-	-0-	-0-	3	3	Y	-0-			-0-
*03	4	N	4	-0-	-0-	-0-	4	3	Y	-0-			-0-

MCCAMEY (DEVONIAN) //CONT.// 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					Y	-0-					10
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					10
12	1	N	-0-	-0-	-1	-0-					Y	-0-					10
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					10
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					10
*03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					10

SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					Y	-0-					8
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					8
12	1	N	-0-	-0-	-1	-0-					Y	-0-					8
01	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1					9
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					9
*03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					9

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	#	1267	-0-	-345	-0-	61	1	1206	2	N	-0-					-0-
11	1560	#	985	-0-	-575	-0-	40	1	945	2	N	-0-					-0-
12	1426	#	610	-0-	-816	-0-	26	1	584	2	N	-0-					-0-
01	1271	#	535	-0-	-736	-0-	25	1	510	2	N	-0-					-0-
02	1189	#	293	-0-	-896	-0-	10	1	283	2	N	-0-					-0-
03	1271	#	249	-0-	-1022	-0-	8	1	241	2	N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1316	R	1316	-0-	-0-	-0-	63	1	1253	2	Y	-0-					-0-
11	1110	#	1044	-0-	-66	-0-	43	1	1001	2	Y	-0-					-0-
12	1881	R	1881	-0-	-0-	-0-	79	1	1802	2	Y	-0-					-0-
01	1147	#	1054	-0-	-93	-0-	49	1	1005	2	Y	-0-					-0-
02	1073	#	293	-0-	-780	-0-	10	1	283	2	Y	-0-					-0-
03	1147	#	249	-0-	-898	-0-	8	1	241	2	Y	-0-					-0-

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	#	1553	-0-	-2725	-0-	75	1	1478	2	Y	-0-					-0-
11	4140	#	1047	-0-	-3093	-0-	43	1	1004	2	Y	-0-					-0-
12	4278	#	1135	-0-	-3143	-0-	48	1	1087	2	Y	-0-					-0-
01	3813	#	853	-0-	-2960	-0-	40	1	813	2	Y	-0-					-0-
02	2175	#	546	-0-	-1629	-0-	18	1	528	2	Y	-0-					-0-
03	1550	#	277	-0-	-1273	-0-	9	1	268	2	Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1312 R	1312	-0-	-0-	-0-	63	1	1249	2	Y	-0-			-0-
11	1224 R	1224	-0-	-0-	-0-	50	1	1174	2	Y	-0-			-0-
12	1440 R	1440	-0-	-0-	-0-	61	1	1379	2	Y	-0-			-0-
01	1488 R	1488	-0-	-0-	-0-	69	1	1419	2	Y	-0-			-0-
02	899 #	403	-0-	-496	-0-	13	1	390	2	Y	-0-			-0-
03	1302 #	264	-0-	-1038	-0-	9	1	255	2	Y	-0-			-0-

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

10	14B2 EXT	1439	-0-	1439	1439	69	1	1370	2	Y	-0-			-0-
11	14B2 EXT	819	-0-	819	2258	34	1	785	2	Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	2258					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	2258					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	2258					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	2258					Y	-0-			-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

10	14B2 EXT	1142	-0-	1142	1750	55	1	1087	2	N	-0-			-0-
11	14B2 EXT	881	-0-	881	2631	36	1	845	2	N	-0-			-0-
12	3395 R	764	-0-	-2631	-0-	32	1	732	2	N	-0-			-0-
01	1147 #	695	-0-	-452	-0-	32	1	663	2	N	-0-			-0-
02	1073 #	281	-0-	-792	-0-	9	1	272	2	N	-0-			-0-
03	1147 #	249	-0-	-898	-0-	8	1	241	2	N	-0-			-0-

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

10	1258 R	1258	-0-	-0-	-0-	61	1	1197	2	N	-0-			-0-
11	1080 #	1003	-0-	-77	-0-	41	1	962	2	N	-0-			-0-
12	1602 R	1602	-0-	-0-	-0-	68	1	1534	2	N	-0-			-0-
01	1116 #	1052	-0-	-64	-0-	49	1	1003	2	N	-0-			-0-
02	1044 #	288	-0-	-756	-0-	10	1	278	2	N	-0-			-0-
03	1116 #	254	-0-	-862	-0-	8	1	246	2	N	-0-			-0-

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310 #	248	-0-	-62	-0-	248	3			N	-0-					129
11	240 R	240	-0-	-0-	-0-	240	3			N	-0-					129
12	248 #	217	-0-	-31	-0-	217	3			N	-0-					129
01	248 #	217	-0-	-31	-0-	217	3			N	-0-					129
02	232 #	203	-0-	-29	-0-	203	3			N	-0-					129
*03	534 R	534	-0-	-0-	-0-	534	3			N	-0-					129

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. 501545
NOELKE, W. M. ESTATE WELL #: 55 RRCID -> 135712 COMPL. DATE 08/06/1990 TOTAL DEPTH 6900 PERF. 6642 - 6758

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/24/2016 - PLUGGED 02/24/16

NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

10	926 R	926	-0-	-0-	-0-	911	2	15	9	Y	14	16	1			4
11	841 R	841	-0-	-0-	-0-	824	2	17	9	Y	15	9	1			10
12	890 R	890	-0-	-0-	-0-	875	2	15	9	Y	14	14	1			10
01	926 R	926	-0-	-0-	-0-	911	2	15	9	Y	14	15	1			9
02	811 R	811	-0-	-0-	-0-	797	2	14	9	Y	13	15	1			7
*03	859 R	859	-0-	-0-	-0-	846	2	13	9	Y	12	10	1			9

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

10	0 #	-0-	-0-	-0-	-0-					N	-0-					15
11	0 #	-0-	-0-	-0-	-0-					N	-0-					15
12	1 #	-0-	-0-	-1	-0-					N	-0-					15
01	1 #	-0-	-0-	-1	-0-					N	-0-					15
02	1 #	-0-	-0-	-1	-0-					N	-0-					15
03	0 #	-0-	-0-	-0-	-0-					N	-0-					15

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

10	916 R	916	-0-	-0-	-0-	902	2	14	9	Y	13	16	1			5
11	865 R	865	-0-	-0-	-0-	850	2	15	9	Y	14	9	1			10
12	924 R	924	-0-	-0-	-0-	909	2	15	9	Y	14	14	1			10
01	897 R	897	-0-	-0-	-0-	882	2	15	9	Y	14	15	1			9
02	843 R	843	-0-	-0-	-0-	829	2	14	9	Y	13	15	1			7
*03	923 R	923	-0-	-0-	-0-	910	2	13	9	Y	12	10	1			9

UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

10	3263 R	1629	-0-	-1634	-0-	1604	2	25	9	Y	23					115
11	1650 #	1587	-0-	-63	-0-	1564	2	23	9	Y	21					136
12	1705 #	1624	-0-	-81	-0-	1598	2	26	9	Y	24	100	1			60
01	1705 #	1604	-0-	-101	-0-	1587	2	17	9	Y	15					75
02	1566 #	29	-0-	-1537	-0-	15	2	14	9	Y	13					156
03	1643 #	-0-	-0-	-1643	-0-					Y	-0-					156

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1623	R	833	-0-	-790	-0-	810	2	23	9	Y	21					103
11	790	R	790	-0-	-0-	-0-	769	2	21	9	Y	19					122
12	819	R	819	-0-	-0-	-0-	797	2	22	9	Y	20	89	1			53
01	806	#	741	-0-	-65	-0-	726	2	15	9	Y	14					67
02	754	#	193	-0-	-561	-0-	185	2	8	9	Y	7					74
03	837	#	114	-0-	-723	-0-	114	2			Y	-0-					74

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

10	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
11	270	N	210	-0-	-60	-0-	210	2			N	-0-					-0-
12	279	N	189	-0-	-90	-0-	189	2			N	-0-					-0-
01	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
*02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					24
11	2	N	-0-	-0-	-2	-0-					N	-0-					24
12	1	N	-0-	-0-	-1	-0-					N	-0-					24
01	1	N	-0-	-0-	-1	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
*03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					24

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

10	186	N	161	-0-	-25	-0-	161	2			N	-0-					9
11	180	N	163	-0-	-17	-0-	163	2			N	-0-					9
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					9
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					9
*02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					9
*03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

10	837	N	488	-0-	-349	-0-	67	1	421	2	N	-0-					-0-
11	900	N	679	-0-	-221	-0-	65	1	614	2	N	-0-					-0-
12	930	N	675	-0-	-255	-0-	67	1	608	2	N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	67	1	579	2	N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	65	1	699	2	N	-0-					-0-
*03	853	N	853	-0-	-0-	-0-	75	1	778	2	N	-0-					-0-

MESA GRANDE (LEONARD) //CONT.// 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
KARPER OIL & GAS CORPORATION 451280
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1077	-0-	-380	-0-	1077	2			N	-0-					80
11	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					80
12	1147	N	1142	-0-	-5	-0-	1142	2			N	-0-					80
01	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					80
02	1247	N	1070	-0-	-177	-0-	1070	2			N	-0-					80
*03	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1845	-0-	-77	-0-	1845	2			Y	-0-					41
11	1830	N	1779	-0-	-51	-0-	1779	2			Y	-0-					41
12	1860	N	1782	-0-	-78	-0-	1782	2			Y	-0-					41
01	1860	N	1278	-0-	-582	-0-	1278	2			Y	-0-					41
02	1711	N	1637	-0-	-74	-0-	1637	2			Y	-0-					41
*03	1978	N	1978	-0-	-0-	-0-	1978	2			Y	-0-					41

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					105
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2802		2802	-0-	-0-	-0-	2802	2			N	-0-					-0-
11	2697		2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
12	2649		2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
01	2614		2614	-0-	-0-	-0-	2614	2			N	-0-					-0-
02	2457		2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
*03	2540		2540	-0-	-0-	-0-	2540	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC 328627
HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

10	124 N	100	-0-	-24	-0-	100	2		N	-0-			-0-
11	180 N	100	-0-	-80	-0-	100	2		N	-0-			-0-
12	217 N	93	-0-	-124	-0-	93	2		N	-0-			-0-
01	93 N	93	-0-	-0-	-0-	93	2		N	-0-			-0-
02	87 N	81	-0-	-6	-0-	81	2		N	-0-			-0-
*03	111 N	111	-0-	-0-	-0-	111	2		N	-0-			-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

10	155 N	104	-0-	-51	-0-	104	2		N	-0-			-0-
11	180 N	106	-0-	-74	-0-	106	2		N	-0-			-0-
12	217 N	91	-0-	-126	-0-	91	2		N	-0-			-0-
01	93 N	70	-0-	-23	-0-	70	2		N	-0-			-0-
02	116 N	97	-0-	-19	-0-	97	2		N	-0-			-0-
*03	116 N	116	-0-	-0-	-0-	116	2		N	-0-			-0-

PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

10	248	N	232	-0-	-16	-0-	232	2	N	-0-			-0-
11	240	N	219	-0-	-21	-0-	219	2	N	-0-			-0-
12	816	N	816	-0-	-0-	-0-	816	2	N	-0-			-0-
01	217	N	206	-0-	-11	-0-	206	2	N	-0-			-0-
02	257	N	257	-0-	-0-	-0-	257	2	N	-0-			-0-
03	806	N	145	-0-	-661	-0-	145	2	N	-0-			-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

10	248	N	199	-0-	-49	-0-	199	2	N	-0-			-0-
11	210	N	195	-0-	-15	-0-	195	2	N	-0-			-0-
12	1015	N	1015	-0-	-0-	-0-	1015	2	N	-0-			-0-
01	228	N	228	-0-	-0-	-0-	228	2	N	-0-			-0-
02	203	N	53	-0-	-150	-0-	53	2	N	-0-			-0-
03	1023	N	22	-0-	-1001	-0-	22	2	N	-0-			-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434 N	405	-0-	-29	-0-	405	2			N	-0-					-0-
11	420 N	391	-0-	-29	-0-	391	2			N	-0-					-0-
12	434 N	387	-0-	-47	-0-	387	2			N	-0-					-0-
01	403 N	377	-0-	-26	-0-	377	2			N	-0-					-0-
02	389 N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
*03	395 N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118 N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
11	90 N	68	-0-	-22	-0-	68	2			N	-0-					-0-
12	93 N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93 N	77	-0-	-16	-0-	77	2			N	-0-					-0-
02	245 N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*03	1 N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279 N	212	-0-	-67	-0-	212	2			N	-0-					-0-
11	218 N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
12	225 N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
01	217 N	147	-0-	-70	-0-	147	2			N	-0-					-0-
02	290 N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	217 N	154	-0-	-63	-0-	154	2			N	-0-					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248 N	92	-0-	-156	-0-	92	2			N	-0-					-0-
11	240 N	184	-0-	-56	-0-	184	2			N	-0-					-0-
12	256 N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
01	244 N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
02	521 N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
*03	601 N	601	-0-	-0-	-0-	601	2			N	-0-					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36 N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	42 N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	17 N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	151 N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	106 N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	31 N	1	-0-	-30	-0-	1	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404 N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
11	420 N	353	-0-	-67	-0-	353	2			N	-0-					-0-
12	434 N	190	-0-	-244	-0-	190	2			N	-0-					-0-
01	403 N	151	-0-	-252	-0-	151	2			N	-0-					-0-
02	348 N	47	-0-	-301	-0-	47	2			N	-0-					-0-
03	186 N	130	-0-	-56	-0-	130	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806 N	737	-0-	-69	-0-	737	2			N	-0-					-0-
11	780 N	708	-0-	-72	-0-	708	2			N	-0-					-0-
12	775 N	698	-0-	-77	-0-	698	2			N	-0-					-0-
01	744 N	636	-0-	-108	-0-	636	2			N	-0-					-0-
02	696 N	670	-0-	-26	-0-	670	2			N	-0-					-0-
03	713 N	660	-0-	-53	-0-	660	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	356 N	356	-0-	-0-	-0-	356	2		N	-0-			-0-
11	450 N	279	-0-	-171	-0-	279	2		N	-0-			-0-
12	403 N	158	-0-	-245	-0-	158	2		N	-0-			-0-
01	341 N	187	-0-	-154	-0-	187	2		N	-0-			-0-
02	261 N	108	-0-	-153	-0-	108	2		N	-0-			-0-
03	155 N	80	-0-	-75	-0-	80	2		N	-0-			-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

10	PRTL PLG	NO RPT	-0-	-0-	524				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	524				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	524				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	524				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	524				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	524				N	NO RPT			-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465 N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	360 N	343	-0-	-17	-0-	343	2			N	-0-					-0-
12	331 N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
01	465 N	379	-0-	-86	-0-	379	2			N	-0-					-0-
*02	359 N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
*03	375 N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

10	1040 N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
11	672 N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	571 N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
01	1054 N	500	-0-	-554	-0-	500	3			N	-0-					-0-
02	638 N	601	-0-	-37	-0-	601	3			N	-0-					-0-
03	558 N	224	-0-	-334	-0-	224	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

10	206 N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	466 N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	412 N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	604 N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
02	464 N	194	-0-	-270	-0-	194	3			N	-0-					-0-
03	403 N	227	-0-	-176	-0-	227	3			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

10	1251 N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
11	1169 N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
12	1509 N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
01	1240 N	1012	-0-	-228	-0-	1012	2			N	-0-					-0-
*02	1131 N	1008	-0-	-123	-0-	1008	2			N	-0-					-0-
03	1519 N	1127	-0-	-392	-0-	1127	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

10	1479 N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
11	1386 N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
12	1674 N	1663	-0-	-11	-0-	1663	2			N	-0-					-0-
01	1648 N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
*02	1650 N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
*03	1683 N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
12	310	N	252	-0-	-58	-0-	252	2			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*02	319	N	195	-0-	-124	-0-	195	2			N	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
*02	203	N	197	-0-	-6	-0-	197	2			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
01	341	N	276	-0-	-65	-0-	276	2			N	-0-					-0-
*02	319	N	268	-0-	-51	-0-	268	2			N	-0-					-0-
03	372	N	283	-0-	-89	-0-	283	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

10	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
12	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
01	527	N	435	-0-	-92	-0-	435	2			N	-0-					-0-
*02	522	N	469	-0-	-53	-0-	469	2			N	-0-					-0-
03	620	N	554	-0-	-66	-0-	554	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
*02	145	N	120	-0-	-25	-0-	120	2			N	-0-					-0-
03	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
11	240	N	123	-0-	-117	-0-	123	2			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	279	N	57	-0-	-222	-0-	57	2			N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
11	990	N	948	-0-	-42	-0-	948	2			N	-0-					-0-
12	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
*02	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
03	1209	N	908	-0-	-301	-0-	908	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
11	420	N	404	-0-	-16	-0-	404	2			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
*02	377	N	337	-0-	-40	-0-	337	2			N	-0-					-0-
03	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
11	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-
12	527	N	460	-0-	-67	-0-	460	2			N	-0-					-0-
01	527	N	255	-0-	-272	-0-	255	2			N	-0-					-0-
*02	435	N	375	-0-	-60	-0-	375	2			N	-0-					-0-
03	465	N	391	-0-	-74	-0-	391	2			N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	387 N	387	-0-	-0-	-0-	387	2		N	-0-			-0-
11	452 N	452	-0-	-0-	-0-	452	2		N	-0-			-0-
12	665 N	665	-0-	-0-	-0-	665	2		N	-0-			-0-
01	518 N	518	-0-	-0-	-0-	518	2		N	-0-			-0-
*02	516 N	516	-0-	-0-	-0-	516	2		N	-0-			-0-
03	651 N	544	-0-	-107	-0-	544	2		N	-0-			-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

10	1192 N	1192	-0-	-0-	-0-	1192	2		N	-0-			-0-
11	1182 N	1182	-0-	-0-	-0-	1182	2		N	-0-			-0-
12	1280 N	1280	-0-	-0-	-0-	1280	2		N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

10	93 N	75	-0-	-18 B	-0-	75	2		N	-0-			-0-
11	120 N	75	-0-	-45 B	-0-	75	2		N	-0-			-0-
12	155 N	63	-0-	-92 B	-0-	63	2		N	-0-			-0-
01	64 N	64	-0-	-0- B	-0-	64	2		N	-0-			-0-
02	87 N	70	-0-	-17 B	-0-	70	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	107 N	107	-0-	-0- B	-0-	107	2		N	-0-			-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

10	31 N	31	-0-	-0- B	-0-	31	2		N	-0-			-0-
11	53 N	53	-0-	-0- B	-0-	53	2		N	-0-			-0-
12	56 N	56	-0-	-0- B	-0-	56	2		N	-0-			-0-
01	66 N	66	-0-	-0- B	-0-	66	2		N	-0-			-0-
02	63 N	63	-0-	-0- B	-0-	63	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	62 N	-0-	-0-	-62 B	-0-				N	-0-			-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

10	124 N	91	-0-	-33 B	-0-	91	2		N	-0-			-0-
11	180 N	107	-0-	-73 B	-0-	107	2		N	-0-			-0-
12	217 N	97	-0-	-120 B	-0-	97	2		N	-0-			-0-
01	93 N	79	-0-	-14 B	-0-	79	2		N	-0-			-0-
02	116 N	94	-0-	-22 B	-0-	94	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	143 N	143	-0-	-0- B	-0-	143	2		N	-0-			-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124 N	95	-0-	-29 B	-0-	95	2		N	-0-			-0-
11	180 N	105	-0-	-75 B	-0-	105	2		N	-0-			-0-
12	217 N	98	-0-	-119 B	-0-	98	2		N	-0-			-0-
01	93 N	92	-0-	-1 B	-0-	92	2		N	-0-			-0-
02	116 N	79	-0-	-37 B	-0-	79	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	140 N	140	-0-	-0- B	-0-	140	2		N	-0-			-0-

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

10	186 N	113	-0-	-73 B	-0-	113	2		N	-0-			-0-
11	270 N	134	-0-	-136 B	-0-	134	2		N	-0-			-0-
12	279 N	126	-0-	-153 B	-0-	126	2		N	-0-			-0-
01	152 N	152	-0-	-0- B	-0-	152	2		N	-0-			-0-
02	158 N	158	-0-	-0- B	-0-	158	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	212 N	212	-0-	-0- B	-0-	212	2		N	-0-			-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

10	124 N	98	-0-	-26 B	-0-	98	2		N	-0-			-0-
11	180 N	109	-0-	-71 B	-0-	109	2		N	-0-			-0-
12	217 N	91	-0-	-126 B	-0-	91	2		N	-0-			-0-
01	93 N	76	-0-	-17 B	-0-	76	2		N	-0-			-0-
02	116 N	99	-0-	-17 B	-0-	99	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	129 N	129	-0-	-0- B	-0-	129	2		N	-0-			-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

10	155 N	121	-0-	-34 B	-0-	121	2		N	-0-			-0-
11	240 N	115	-0-	-125 B	-0-	115	2		N	-0-			-0-
12	248 N	96	-0-	-152 B	-0-	96	2		N	-0-			-0-
01	124 N	77	-0-	-47 B	-0-	77	2		N	-0-			-0-
02	116 N	110	-0-	-6 B	-0-	110	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	129 N	129	-0-	-0- B	-0-	129	2		N	-0-			-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

10	0 K	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 K	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

10	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
11	90	N	44	-0-	-46 B	-0-	44	2			N	-0-					-0-
12	93	N	38	-0-	-55 B	-0-	38	2			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	104	-0-	-51 B	-0-	104	2			N	-0-					-0-
11	210	N	106	-0-	-104 B	-0-	106	2			N	-0-					-0-
12	217	N	87	-0-	-130 B	-0-	87	2			N	-0-					-0-
01	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
02	116	N	100	-0-	-16 B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
11	180	N	100	-0-	-80	-0-	100	2			N	-0-					-0-
12	217	N	91	-0-	-126	-0-	91	2			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DELQ PR		151	-0-	151	151	151	3			N	-0-					-0-
02	162	N	11	-0-	-151	-0-	11	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	134	-0-	-4857	-0-	134	2			N	-0-					-0-
11	4740	X	3009	-0-	-1731	-0-	3009	2			N	-0-					-0-
12	6785	X	6785	-0-	-0-	-0-	6785	2			N	-0-					-0-
01	DLQ G-10		5945	-0-	5945	5945	5945	2			N	-0-					-0-
*02	11211	X	5266	-0-	-5945	-0-	5266	2			N	-0-					-0-
*03	233	X	233	-0-	-0-	-0-	233	2			N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	21	-0-	-4815	-0-	21	2			N	-0-					-0-
11	4560	X	1093	-0-	-3467	-0-	1093	2			N	-0-					-0-
12	3813	X	3260	-0-	-553	-0-	3260	2			N	-0-					-0-
01	DLQ G-10		3190	-0-	3190	3190	3190	2			N	-0-					-0-
*02	6559	X	3369	-0-	-3190	-0-	3369	2			N	-0-					-0-
*03	276	X	276	-0-	-0-	-0-	195	1	81	2	N	-0-					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

10	3968	X	61	-0-	-3907	-0-	61	2			N	-0-		-0-
11	4287	X	4287	-0-	-0-	-0-	4287	2			N	-0-		-0-
12	9306	X	9306	-0-	-0-	-0-	9306	2			N	-0-		-0-
01	DLQ G-10		4741	-0-	4741	4741	4741	2			N	-0-		-0-
*02	8346	X	3605	-0-	-4741	-0-	3605	2			N	-0-		-0-
*03	328	X	328	-0-	-0-	-0-	206	1	122	2	N	-0-		-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

10	53	X	53	-0-	-0-	-0-	53	2			N	-0-		-0-
11	6030	X	6030	-0-	-0-	-0-	6030	2			N	-0-		-0-
12	16153	X	16153	-0-	-0-	-0-	16153	2			N	-0-		-0-
*01	5566	X	5566	-0-	-0-	-0-	5566	2			N	-0-		-0-
*02	5597	X	5597	-0-	-0-	-0-	5597	2			N	-0-		-0-
03	1426	X	-0-	-0-	-1426	-0-					N	-0-		-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LINN OPERATING, INC. 501545
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

10	8928	X	379	-0-	-8549	-0-	374	1	5	2	N	-0-		-0-
11	7980	X	1693	-0-	-6287	-0-	362	1	1331	2	N	-0-		-0-
12	7384	X	7384	-0-	-0-	-0-	374	1	7010	2	N	-0-		-0-
01	6807	X	6807	-0-	-0-	-0-	374	1	6433	2	N	-0-		-0-
02	6440	X	6440	-0-	-0-	-0-	350	1	6090	2	N	-0-		-0-
03	7378	X	6401	-0-	-977	-0-	374	1	6027	2	N	-0-		-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

10	1	N	-0-	-0-	-1	-0-					N	-0-		-0-
11	303	N	303	-0-	-0-	-0-	303	2			N	-0-		-0-
12	636	N	636	-0-	-0-	-0-	636	2			N	-0-		-0-
01	612	N	612	-0-	-0-	-0-	612	2			N	-0-		-0-
02	464	N	464	-0-	-0-	-0-	464	2			N	-0-		-0-
*03	464	N	464	-0-	-0-	-0-	464	2			N	-0-		-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
12	1755	N	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
01	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
02	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
03	1767	N	1631	-0-	-136	-0-	1631	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
12	3100	N	3550	-0-	450	450	3550	3			N	-0-					-0-
01	2582	N	2132	-0-	-450	-0-	2132	3			N	-0-					-0-
02	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
03	2790	X	2010	-0-	-780	-0-	2010	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
MARTIN MATRIX INC. 528436
WILDE WELL #: 2 RRCID -> 232101 COMPL. DATE 09/18/2007 TOTAL DEPTH 3049 PERF. 2952 - 2964

10	0	#	-0-	-0-	-0-	B	-30172				N	-0-					-0-
11	0	#	-0-	-0-	-0-	B	-30172				N	-0-					-0-
12	0	#	-0-	-0-	-0-	B	-30172				N	-0-					-0-
01	0	#	-0-	-0-	-0-	B	-30172				N	-0-					-0-
02	0	#	-0-	-0-	-0-	B	-30172				N	-0-					-0-
03	0	#	-0-	-0-	-0-	B	-30172				N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

10	527	#	154	-0-	-373	B	-35966	154	2		N	-0-					-0-
11	420	#	105	-0-	-315	B	-36281	105	2		N	-0-					-0-
12	341	#	138	-0-	-203	B	-36484	138	2		N	-0-					-0-
01	217	#	160	-0-	-57	B	-36541	160	2		N	-0-					-0-
02	174	#	160	-0-	-14	B	-36555	160	2		N	-0-					-0-
03	155	#	158	-0-	3	B	-36552	158	2		N	-0-					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

10	217	N	100	-0-	-117	B	-0-	100	2		N	-0-					-0-
11	150	N	69	-0-	-81	B	-0-	69	2		N	-0-					-0-
12	124	N	90	-0-	-34	B	-0-	90	2		N	-0-					-0-
01	105	N	105	-0-	-0-	B	-0-	105	2		N	-0-					-0-
02	105	N	105	-0-	-0-	B	-0-	105	2		N	-0-					-0-
*03	103	N	103	-0-	-0-	B	-0-	103	2		N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

10	155	#	42	-0-	-113	B	-18583	42	2		N	-0-					19
11	120	#	29	-0-	-91	B	-18674	29	2		N	-0-					19
12	93	#	38	-0-	-55	B	-18729	38	2		N	-0-					19
01	62	#	43	-0-	-19	B	-18748	43	2		N	-0-					19
02	58	#	43	-0-	-15	B	-18763	43	2		N	-0-					19
03	31	#	43	-0-	12	B	-18751	43	2		N	-0-					19

MILLERSVIEW, SW. (CAMAR SD.) //CONT.// 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	17	-0-	-14 B	-207	17	2			N	-0-					-0-
11	30	N	11	-0-	-19 B	-207	11	2			N	-0-					-0-
12	31	N	15	-0-	-16 B	-207	15	2			N	-0-					-0-
01	31	N	17	-0-	-14 B	-207	17	2			N	-0-					-0-
02	11	N	17	-0-	6 B	-201	17	2			N	-0-					-0-
03	15	N	17	-0-	2 B	-199	17	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	434	N	302	-0-	-132	-0-	302	2			N	-0-					-0-
*02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
*02	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
*03	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	706	-0-	-844	-0-	706	2			N	-0-					-0-
11	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-
12	557	X	557	-0-	-0-	-0-	557	2			N	-0-					-0-
01	713	X	417	-0-	-296	-0-	417	2			N	-0-					-0-
02	667	X	540	-0-	-127	-0-	540	2			N	-0-					-0-
03	713	X	530	-0-	-183	-0-	530	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. 500740

GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	8	-0-	8	11	8	2			Y	-0-					-0-
11	DLQ	G-10	12	-0-	12	23	12	2			Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	23					Y	-0-					-0-
01	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	502	-0-	502	2456	502	2			Y	-0-					-0-
11	DLQ	G-10	465	-0-	465	2921	465	2			Y	-0-					-0-
12	DLQ	G-10	300	-0-	300	3221	300	2			Y	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	280	-0-	280	1529	280	2			N	-0-					-0-
11	DLQ	G-10	349	-0-	349	1878	349	2			N	-0-					-0-
12	DLQ	G-10	107	-0-	107	1985	107	2			N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	402	-0-	402	1704	402	2			N	-0-					-0-
11	DLQ	G-10	427	-0-	427	2131	427	2			N	-0-					-0-
12	DLQ	G-10	291	-0-	291	2422	291	2			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	356	-0-	356	1687	355	2	1	9	Y	1					131
11	1973	X	286	-0-	-1687	-0-	285	2	1	9	Y	1					132
12	156	X	156	-0-	-0-	-0-	155	2	1	9	Y	1					133
01	434	X	NO RPT	-0-	-434	-0-					Y	NO RPT					133
02	406	X	NO RPT	-0-	-406	-0-					Y	NO RPT					133
03	341	X	NO RPT	-0-	-341	-0-					Y	NO RPT					133

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393 N	393	-0-	-0-	-0-	381	2	12	9	Y	11					24
11	265 N	265	-0-	-0-	-0-	262	2	3	9	Y	3					27
12	225 N	225	-0-	-0-	-0-	225	2			Y	-0-					27
01	DLQ G-10	253	-0-	253	253	244	2	9	9	Y	8					35
*02	493 N	240	-0-	-253	-0-	236	2	4	9	Y	4					39
*03	232 N	232	-0-	-0-	-0-	232	2			Y	-0-					39

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239 N	239	-0-	-0-	-0-	220	2	19	9	Y	17					32
11	82 N	82	-0-	-0-	-0-	80	2	2	9	Y	2					34
12	123 N	123	-0-	-0-	-0-	123	2			Y	-0-					34
01	DLQ G-10	140	-0-	140	140	133	2	7	9	Y	6					40
*02	272 N	132	-0-	-140	-0-	129	2	3	9	Y	3					43
*03	127 N	127	-0-	-0-	-0-	127	2			Y	-0-					43

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162 N	162	-0-	-0-	-0-	140	2	22	9	Y	20					38
11	55 N	55	-0-	-0-	-0-	52	2	3	9	Y	3					41
12	66 N	66	-0-	-0-	-0-	66	2			Y	-0-					41
01	DLQ G-10	90	-0-	90	90	87	2	3	9	Y	3					44
*02	176 N	86	-0-	-90	-0-	79	2	7	9	Y	6					50
*03	77 N	77	-0-	-0-	-0-	77	2			Y	-0-					50

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1309 N	1309	-0-	-0-	-0-	1295	2	14	9	Y	13					29
11	885 N	885	-0-	-0-	-0-	878	2	7	9	Y	6					35
12	858 N	858	-0-	-0-	-0-	858	2			Y	-0-					35
01	DLQ G-10	1137	-0-	1137	1137	1131	2	6	9	Y	5					40
*02	2166 N	1029	-0-	-1137	-0-	1021	2	8	9	Y	7					47
*03	994 N	994	-0-	-0-	-0-	994	2			Y	-0-					47

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26 N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
11	16 N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	18 N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	31 N	27	-0-	-4	-0-	27	2			N	-0-					-0-
*02	25 N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
03	31 N	24	-0-	-7	-0-	24	2			N	-0-					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
11	420	X	142	-0-	-278	-0-	142	2			N	-0-					-0-
12	434	X	153	-0-	-281	-0-	153	2			N	-0-					-0-
01	434	X	202	-0-	-232	-0-	202	2			N	-0-					-0-
02	406	X	182	-0-	-224	-0-	182	2			N	-0-					-0-
03	279	X	177	-0-	-102	-0-	177	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	861	X	861	-0-	-0-	-0-	861	2			N	-0-					-0-
11	840	X	659	-0-	-181	-0-	659	2			N	-0-					-0-
12	868	X	752	-0-	-116	-0-	752	2			N	-0-					-0-
01	868	X	563	-0-	-305	-0-	563	2			N	-0-					-0-
02	812	X	731	-0-	-81	-0-	731	2			N	-0-					-0-
03	868	X	717	-0-	-151	-0-	717	2			N	-0-					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1056	X	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
11	1470	X	711	-0-	-759	-0-	711	2			N	-0-					-0-
12	1519	X	786	-0-	-733	-0-	786	2			N	-0-					-0-
01	1271	X	1036	-0-	-235	-0-	1036	2			N	-0-					-0-
02	986	X	935	-0-	-51	-0-	935	2			N	-0-					-0-
03	1054	X	910	-0-	-144	-0-	910	2			N	-0-					-0-

PAINT ROCK OPERATING, LLC 634974
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		264	-0-	264	1037	254	3	10	9	Y	9	11	1			-0-
11	1254	N	217	-0-	-1037	-0-	217	3			Y	-0-					-0-
12	279	N	91	-0-	-188	-0-	79	3	12	9	Y	11	11	1			-0-
01	279	N	7	-0-	-272	-0-	7	3			Y	-0-					-0-
02	203	N	NO RPT	-0-	-203	-0-					Y	NO RPT					-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	160	-0-	-26	-0-	160	2			N	-0-					50
11	150	N	131	-0-	-19	-0-	131	2			N	-0-					50
12	155	N	147	-0-	-8	-0-	147	2			N	-0-					50
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					50
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					50
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					50

CARTER, R. L. WELL #: 9 RRCID -> 279515 COMPL. DATE 02/23/2006 TOTAL DEPTH 3025 PERF. 2669 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		32	-0-	32	32	32	2			N	-0-					-0-
07	14B2 EXT		27	-0-	27	59	27	2			N	-0-					-0-
08	14B2 EXT		17	-0-	17	76	17	2			N	-0-					-0-
09	14B2 EXT		14	-0-	14	90	14	2			N	-0-					-0-
*10	102	X	12	-0-	-90	-0-	12	2			N	-0-					-0-
*11	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*12	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*01	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*02	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*03	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	32	X	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*07	27	X	27	-0-	-0-	-0-	27	2			N	-0-					-0-
*08	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*09	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*10	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*11	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*12	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*01	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*02	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*03	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

10	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					-0-
11	900	N	830	-0-	-70	-0-	830	2			Y	-0-					-0-
12	930	N	868	-0-	-62	-0-	868	2			Y	-0-					-0-
01	930	N	904	-0-	-26	-0-	904	2			Y	-0-					-0-
02	862	N	862	-0-	-0-	-0-	862	2			Y	-0-					-0-
03	868	N	314	-0-	-554	-0-	314	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

10	1798	N	1773	-0-	-25	-0-	1773	2			Y	-0-					-0-
11	1740	N	1682	-0-	-58	-0-	1682	2			Y	-0-					-0-
12	1798	N	1717	-0-	-81	-0-	1717	2			Y	-0-					-0-
01	1767	N	1732	-0-	-35	-0-	1732	2			Y	-0-					-0-
02	1626	N	1626	-0-	-0-	-0-	1626	2			Y	-0-					-0-
*03	1778	N	1778	-0-	-0-	-0-	1778	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921

MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527 X	434	-0-	-93	-0-	434	2		N	-0-			-0-
11	510 X	435	-0-	-75	-0-	435	2		N	-0-			-0-
12	496 X	432	-0-	-64	-0-	432	2		N	-0-			-0-
01	532 X	532	-0-	-0-	-0-	532	2		N	-0-			-0-
02	464 X	406	-0-	-58	-0-	406	2		N	-0-			-0-
*03	494 X	494	-0-	-0-	-0-	494	2		N	-0-			-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

10	899 X	723	-0-	-176	-0-	723	3		N	-0-			-0-
11	870 X	723	-0-	-147	-0-	723	3		N	-0-			-0-
12	837 X	719	-0-	-118	-0-	719	3		N	-0-			-0-
01	886 X	886	-0-	-0-	-0-	886	3		N	-0-			-0-
02	783 X	675	-0-	-108	-0-	675	3		N	-0-			-0-
*03	822 X	822	-0-	-0-	-0-	822	3		N	-0-			-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

10	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

10	899	N	868	-0-	-31	-0-	868	3			N	-0-					-0-
11	870	N	836	-0-	-34	-0-	836	3			N	-0-					-0-
12	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
01	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
02	812	N	790	-0-	-22	-0-	790	3			N	-0-					-0-
*03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

MORRISON (WOLFCAMP 3600) //CONT.// 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1147 #	1034	-0-	-113	-0-	1034	3			N	-0-			-0-
11	1110 #	982	-0-	-128	-0-	982	3			N	-0-			-0-
12	1147 #	1117	-0-	-30	-0-	1117	3			N	-0-			-0-
01	1147 #	1066	-0-	-81	-0-	1066	3			N	-0-			-0-
02	1044 #	966	-0-	-78	-0-	966	3			N	-0-			-0-
03	1116 #	990	-0-	-126	-0-	990	3			N	-0-			-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	193 N	193	-0-	-0-	-0-	20	1	173	2	N	-0-			-0-
11	174 N	174	-0-	-0-	-0-	11	1	163	2	N	-0-			-0-
12	203 N	203	-0-	-0-	-0-	19	1	184	2	N	-0-			-0-
01	DLQ G-10	187	-0-	187	187	10	1	177	2	N	-0-			-0-
02	362 N	175	-0-	-187	-0-	10	1	165	2	N	-0-			-0-
*03	179 N	179	-0-	-0-	-0-	13	1	166	2	N	-0-			-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
WILBANKS, BRUCE A. COMPANY 923063
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1426 #	1228	-0-	-198	-0-	124	1	1104	3	N	-0-			155
11	1350 #	932	-0-	-418	-0-	120	1	812	3	N	-0-			155
12	1395 #	1150	-0-	-245	-0-	124	1	997	3	N	26			181
						29	9							
01	1395 #	1182	-0-	-213	-0-	124	1	1033	3	N	23			204
						25	9							
02	1305 #	1105	-0-	-200	-0-	116	1	979	3	N	9			213
						10	9							
03	1240 #	1080	-0-	-160	-0-	124	1	942	3	N	13			226
						14	9							

MY WAY (WOLFCAMP) //CONT.// 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193 R	193	-0-	-0-	-0-	124	1	69	3	N	-0-					11
11	184 R	184	-0-	-0-	-0-	120	1	64	3	N	-0-					11
12	188 R	188	-0-	-0-	-0-	124	1	64	3	N	-0-					11
01	187 R	187	-0-	-0-	-0-	124	1	63	3	N	-0-					11
02	174 #	173	-0-	-1	-0-	116	1	57	3	N	-0-					11
*03	186 #	182	-0-	-4	-0-	124	1	58	3	N	-0-					11

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

10	2203	2203	-0-	-0-	-0-	103	1	2088	2	Y	11	11	1			20
						12	9									
11	1768	1768	-0-	-0-	-0-	85	1	1673	2	Y	9	9	1			20
						10	9									
12	1815 N	1815	-0-	-0-	-0-	85	1	1721	2	Y	8	22	1			6
						9	9									
01	2201 N	1375	-0-	-826	-0-	67	1	1298	2	Y	9	7	1			8
						10	9									
02	1711 N	1328	-0-	-383	-0-	62	1	1255	2	Y	10	7	1			11
						11	9									
03	1829 N	1498	-0-	-331	-0-	84	1	1402	2	Y	11	9	1			13
						12	9									

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

10 14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
01 14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02 14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

10 P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT	5
11 P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT	5
12 P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT	5
01 P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT	5
02 P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT	5
03 P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT	5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

10 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

NOELKE (QUEEN) //CONT.// 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP //CONT.// 571987
ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
11	510	N	302	-0-	-208	-0-	302	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	496	N	175	-0-	-321	-0-	175	3			N	-0-					-0-
02	290	N	209	-0-	-81	-0-	209	3			N	-0-					-0-
03	186	N	63	-0-	-123	-0-	63	3			N	-0-					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED ONE WELL CNTY: CROCKETT
EOG RESOURCES, INC. 253162
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	R	406	-0-	-0-	-0-	406	2			N	-0-					107
11	287	R	287	-0-	-0-	-0-	287	2			N	-0-					107
12	514	R	514	-0-	-0-	-0-	514	2			N	-0-					107
01	619	R	619	-0-	-0-	-0-	619	2			N	-0-					107
02	108	R	108	-0-	-0-	-0-	108	2			N	-0-	105	7			2
*03	402	R	402	-0-	-0-	-0-	402	2			N	-0-					2

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		1154	-0-	1154	1154	1036	2	118	9	N	107					107
08	0		997	-0-	997	2151	997	2			N	-0-					107
09	0		1027	-0-	1027	3178	1027	2			N	-0-					107
10	0		1076	-0-	1076	4254	1076	2			N	-0-					107
11	0		976	-0-	976	5230	976	2			N	-0-					107
12	0		1282	-0-	1282	6512	1282	2			N	-0-					107
01	0		1186	-0-	1186	7698	1186	2			N	-0-					107
02	0		1073	-0-	1073	8771	1072	2	1	9	N	1					108
03	0		1100	-0-	1100	9871	1100	2			N	-0-	108	1			-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	58	N	40	-0-	-18	-0-	40	2			N	-0-					-0-
03	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
12	403	N	393	-0-	-10	-0-	393	2			Y	-0-					-0-
01	403	N	400	-0-	-3	-0-	400	2			Y	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
*03	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	735	N	735	-0-	-0-	-0-	735	2			N	-0-					82
11	570	N	520	-0-	-50	-0-	520	2			N	-0-					82
12	746	N	746	-0-	-0-	-0-	746	2			N	-0-					82
01	736	N	736	-0-	-0-	-0-	736	2			N	-0-					82
02	552	N	552	-0-	-0-	-0-	552	2			N	-0-					82
*03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
11	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
11	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
12	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
01	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
02	435	N	428	-0-	-7 B	-0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7 B	-0-	24	2			Y	-0-					-0-
11	63	N	63	-0-	-0- B	-0-	63	2			Y	-0-					-0-
12	31	N	12	-0-	-19 B	-0-	12	2			Y	-0-					-0-
01	17	N	17	-0-	-0- B	-0-	17	2			Y	-0-					-0-
02	58	N	13	-0-	-45 B	-0-	13	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	16	N	16	-0-	-0- B	-0-	16	2			Y	-0-					-0-

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7 B	-0-	24	2			Y	-0-					-0-
11	63	N	63	-0-	-0- B	-0-	63	2			Y	-0-					-0-
12	31	N	12	-0-	-19 B	-0-	12	2			Y	-0-					-0-
01	17	N	17	-0-	-0- B	-0-	17	2			Y	-0-					-0-
02	58	N	13	-0-	-45 B	-0-	13	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	16	N	16	-0-	-0- B	-0-	16	2			Y	-0-					-0-

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7 B	-0-	24	2			Y	-0-					-0-
11	63	N	63	-0-	-0- B	-0-	63	2			Y	-0-					-0-
12	31	N	12	-0-	-19 B	-0-	12	2			Y	-0-					-0-
01	17	N	17	-0-	-0- B	-0-	17	2			Y	-0-					-0-
02	58	N	13	-0-	-45 B	-0-	13	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	16	N	16	-0-	-0- B	-0-	16	2			Y	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 N	138	-0-	-48 B	-0-	138	3			N	-0-					-0-
11	130 N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	128 N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	124 N	32	-0-	-92 B	-0-	32	3			N	-0-					-0-
02	116 N	22	-0-	-94 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	124 N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

10	120 N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
11	111 N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
12	124 N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	124 N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	116 N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*03	125 N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

10	866 N	866	-0-	-0-	-0-	854	2	12	9	N	11					103
11	660 N	660	-0-	-0-	-0-	643	2	17	9	N	15					118
12	787 N	787	-0-	-0-	-0-	772	2	15	9	N	14					132
01	827 N	827	-0-	-0-	-0-	808	2	19	9	N	17					149
02	776 N	776	-0-	-0-	-0-	754	2	22	9	N	20					169
*03	824 N	824	-0-	-0-	-0-	810	2	14	9	N	13					182

VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1013	N	1013	-0-	-0-	-0-	1012	2	1	9	N	1					34
11	898	N	898	-0-	-0-	-0-	897	2	1	9	N	1					35
12	822	N	822	-0-	-0-	-0-	821	2	1	9	N	1					36
01	DLQ G-10		918	-0-	918	918	917	2	1	9	N	1					37
02	DLQ G-10		838	-0-	838	1756	838	2			N	-0-					37
*03	1600	N	863	-0-	-737	1019	863	2			N	-0-					37

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

10	527	#	302	-0-	-225	-0-	302	3			N	-0-					119
11	420	#	306	-0-	-114	-0-	306	3			N	-0-					119
12	434	#	335	-0-	-99	-0-	335	3			N	-0-					119
01	538	R	538	-0-	-0-	-0-	538	3			N	-0-					119
02	487	R	487	-0-	-0-	-0-	487	3			N	-0-					119
*03	512	R	512	-0-	-0-	-0-	512	3			N	-0-					119

OHARROW (STRAWN SAND) 66878 777 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SWARTZ OIL COMPANY 833090
O'HARROW 69 WELL #: 1 RRCID -> 273578 COMPL. DATE 07/26/2014 TOTAL DEPTH 5436 PERF. 4900 - 5000

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF.10006 - 10192

10	868	N	-0-	-0-	-868	-0-					N	-0-					11
11	630	N	-0-	-0-	-630	-0-					N	-0-					11
12	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					11
01	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					11
02	975	N	975	-0-	-0-	-0-	975	3			N	-0-					11
03	1798	N	1063	-0-	-735	-0-	1063	3			N	-0-					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

10	115	N	115	-0-	-0-	-0-	115	1			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
12	124	N	102	-0-	-22	-0-	102	1			N	-0-					-0-
01	124	N	92	-0-	-32	-0-	92	1			N	-0-					-0-
02	116	N	110	-0-	-6	-0-	110	1			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

OLSON //CONT.// 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	45	-0-	45	164	45	1		N	-0-			-0-
11	194 X	30	-0-	-164	-0-	30	1		N	-0-			-0-
12	31 N	21	-0-	-10	-0-	21	1		N	-0-			-0-
01	31 N	18	-0-	-13	-0-	18	1		N	-0-			-0-
02	29 N	25	-0-	-4	-0-	25	1		N	-0-			-0-
03	31 N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

10	131 N	131	-0-	-0-	-0-	131	1		N	-0-			-0-
11	120 N	110	-0-	-10	-0-	110	1		N	-0-			-0-
12	124 N	113	-0-	-11	-0-	113	1		N	-0-			-0-
01	124 N	109	-0-	-15	-0-	109	1		N	-0-			-0-
*02	120 N	120	-0-	-0-	-0-	120	1		N	-0-			-0-
03	124 N	NO RPT	-0-	-124	-0-				N	NO RPT			-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK "OO" WELL #: 14 RRCID -> 151166 COMPL. DATE 05/27/1994 TOTAL DEPTH 2415 PERF. 1274 - 1282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

10	62 #	18	-0-	-44	-0-	18	3			N	-0-					-0-
11	60 #	1	-0-	-59	-0-	1	3			N	-0-					-0-
12	62 #	-0-	-0-	-62	-0-					N	-0-					-0-
01	31 #	-0-	-0-	-31	-0-					N	-0-					-0-
02	29 #	-0-	-0-	-29	-0-					N	-0-					-0-
03	31 #	-0-	-0-	-31	-0-					N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

10	4270	4270	-0-	-0-	-0-	4258	2	12	9	N	11					150
11	3850	3850	-0-	-0-	-0-	3850	2			N	-0-					150
12	3950	3950	-0-	-0-	-0-	3899	2	51	9	N	46					196
01	3452	3452	-0-	-0-	-0-	3441	2	11	9	N	10					206
02	3312	3312	-0-	-0-	-0-	3276	2	36	9	N	33	184	1			55
*03	3348	3348	-0-	-0-	-0-	3331	2	17	9	N	15					70

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

10	355 N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	450 N	384	-0-	-66	-0-	384	3			N	-0-					-0-
12	323 N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	394 N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	394 N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*03	337 N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERLOOK (ELLENBURGER) //CONT.// 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL 618480
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227 N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	203 N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	194 N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	212 N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	194 N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*03	223 N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294 N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	271 N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	336 N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	279 N	262	-0-	-17	-0-	262	3			N	-0-					-0-
02	261 N	242	-0-	-19	-0-	242	3			N	-0-					-0-
03	341 N	266	-0-	-75	-0-	266	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899 N	687	-0-	-212	-0-	687	3			N	-0-					-0-
11	840 N	647	-0-	-193	-0-	647	3			N	-0-					-0-
12	682 N	595	-0-	-87	-0-	595	3			N	-0-					-0-
01	699 N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
02	638 N	631	-0-	-7	-0-	631	3			N	-0-					-0-
*03	669 N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101 N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	92 N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	94 N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	93 N	73	-0-	-20	-0-	73	3			N	-0-					-0-
02	98 N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	93 N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	343	-0-	-184	-0-	343	3			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
12	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

10	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
11	60	N	10	-0-	-50	-0-	10	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

10	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
11	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
12	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
01	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
02	377	N	328	-0-	-49	-0-	328	3			N	-0-					-0-
*03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	232	N	229	-0-	-3	-0-	229	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

10	589	N	490	-0-	-99	-0-	490	3			N	-0-					-0-
11	570	N	469	-0-	-101	-0-	469	3			N	-0-					-0-
12	589	N	488	-0-	-101	-0-	488	3			N	-0-					-0-
01	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
02	464	N	447	-0-	-17	-0-	447	3			N	-0-					-0-
03	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
01	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
12	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
01	961	N	900	-0-	-61	-0-	900	3			N	-0-					-0-
02	899	N	836	-0-	-63	-0-	836	3			N	-0-					-0-
03	961	N	900	-0-	-61	-0-	900	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

10	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

10	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
11	420	N	333	-0-	-87	-0-	333	3			N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
01	527	N	402	-0-	-125	-0-	402	3			N	-0-					-0-
02	319	N	228	-0-	-91	-0-	228	3			N	-0-					-0-
03	496	N	341	-0-	-155	-0-	341	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

10	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
11	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
12	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
01	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
02	290	N	245	-0-	-45	-0-	245	3			N	-0-					-0-
03	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

10	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	232	N	217	-0-	-15	-0-	217	3			N	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

10	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
11	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
03	589	N	500	-0-	-89	-0-	500	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

10	527	N	426	-0-	-101	-0-	426	3			N	-0-					-0-
11	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
12	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	116	N	111	-0-	-5	-0-	111	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

10	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
11	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
12	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
01	1581	N	1575	-0-	-6	-0-	1575	3			N	-0-					-0-
02	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
*03	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	150	N	37	-0-	-113	-0-	37	3			N	-0-					-0-
12	124	N	47	-0-	-77	-0-	47	3			N	-0-					-0-
01	124	N	40	-0-	-84	-0-	40	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

10	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	145	N	118	-0-	-27	-0-	118	3			N	-0-					-0-
03	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
11	630	N	608	-0-	-22	-0-	608	3			N	-0-					-0-
12	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
01	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
02	580	N	467	-0-	-113	-0-	467	3			N	-0-					-0-
03	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

10	1085	N	939	-0-	-146	-0-	939	3			N	-0-					-0-
11	960	N	766	-0-	-194	-0-	766	3			N	-0-					-0-
12	961	N	780	-0-	-181	-0-	780	3			N	-0-					-0-
01	868	N	791	-0-	-77	-0-	791	3			N	-0-					-0-
02	754	N	747	-0-	-7	-0-	747	3			N	-0-					-0-
*03	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

10	713	N	641	-0-	-72	-0-	641	3			N	-0-					-0-
11	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
02	667	N	582	-0-	-85	-0-	582	3			N	-0-					-0-
03	682	N	608	-0-	-74	-0-	608	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
01	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
02	232	N	208	-0-	-24	-0-	208	3			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

10	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	465	N	343	-0-	-122	-0-	343	3			N	-0-					-0-
01	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
02	348	N	306	-0-	-42	-0-	306	3			N	-0-					-0-
*03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1105	-0-	-135	-0-	1105	3			N	-0-					-0-
11	1170	N	987	-0-	-183	-0-	987	3			N	-0-					-0-
12	1116	N	927	-0-	-189	-0-	927	3			N	-0-					-0-
01	1116	N	943	-0-	-173	-0-	943	3			N	-0-					-0-
02	957	N	637	-0-	-320	-0-	637	3			N	-0-					-0-
*03	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	310	N	221	-0-	-89	-0-	221	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	724	-0-	-82	-0-	724	3			N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
12	837	N	650	-0-	-187	-0-	650	3			N	-0-					-0-
01	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
02	667	N	649	-0-	-18	-0-	649	3			N	-0-					-0-
*03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	616	-0-	-314	-0-	616	3			N	-0-					-0-
11	660	N	577	-0-	-83	-0-	577	3			N	-0-					-0-
12	868	N	602	-0-	-266	-0-	602	3			N	-0-					-0-
01	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
02	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
11	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
12	961	N	913	-0-	-48	-0-	913	3			N	-0-					-0-
01	992	N	871	-0-	-121	-0-	871	3			N	-0-					-0-
02	870	N	835	-0-	-35	-0-	835	3			N	-0-					-0-
03	899	N	877	-0-	-22	-0-	877	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
02	174	N	172	-0-	-2	-0-	172	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
01	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
02	203	N	182	-0-	-21	-0-	182	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	790	-0-	-16	-0-	790	3			N	-0-					-0-
11	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-
12	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*03	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	702	-0-	-104	-0-	702	3			N	-0-					-0-
11	690	N	631	-0-	-59	-0-	631	3			N	-0-					-0-
12	775	N	659	-0-	-116	-0-	659	3			N	-0-					-0-
01	713	N	661	-0-	-52	-0-	661	3			N	-0-					-0-
02	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*03	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	967	-0-	-87	-0-	967	3			N	-0-					-0-
11	960	N	928	-0-	-32	-0-	928	3			N	-0-					-0-
12	930	N	869	-0-	-61	-0-	869	3			N	-0-					-0-
01	961	N	847	-0-	-114	-0-	847	3			N	-0-					-0-
02	899	N	884	-0-	-15	-0-	884	3			N	-0-					-0-
03	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	961	-0-	-124	-0-	961	3			N	-0-					-0-
11	1080	N	933	-0-	-147	-0-	933	3			N	-0-					-0-
12	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
01	961	N	925	-0-	-36	-0-	925	3			N	-0-					-0-
02	899	N	691	-0-	-208	-0-	691	3			N	-0-					-0-
*03	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
02	174	N	168	-0-	-6	-0-	168	3			N	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
12	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

10	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
11	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	341	N	201	-0-	-140	-0-	201	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	58	N	52	-0-	-6	-0-	52	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
11	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
01	496	X	431	-0-	-65	-0-	431	3			N	-0-					-0-
02	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*03	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
11	180	N	130	-0-	-50	-0-	130	3			N	-0-					-0-
12	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
11	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
12	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	203	N	192	-0-	-11	-0-	192	3			N	-0-					-0-
03	217	N	144	-0-	-73	-0-	144	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
11	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
12	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
02	232	N	220	-0-	-12	-0-	220	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
02	145	N	137	-0-	-8	-0-	137	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

10	217	N	-0-	-0-	-217	-0-				N	-0-					-0-
11	330	N	164	-0-	-166	-0-	164	3		N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	603	3		N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3		N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3		N	-0-					-0-
03	589	N	462	-0-	-127	-0-	462	3		N	-0-					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

10	186	N	174	-0-	-12	-0-	174	3		N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3		N	-0-					-0-
12	217	N	157	-0-	-60	-0-	157	3		N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3		N	-0-					-0-
02	174	N	147	-0-	-27	-0-	147	3		N	-0-					-0-
*03	177	N	177	-0-	-0-	-0-	177	3		N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

10	403	N	270	-0-	-133	-0-	270	3		N	-0-					-0-
11	360	N	129	-0-	-231	-0-	129	3		N	-0-					-0-
12	372	N	122	-0-	-250	-0-	122	3		N	-0-					-0-
01	279	N	130	-0-	-149	-0-	130	3		N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3		N	-0-					-0-
*03	514	N	514	-0-	-0-	-0-	514	3		N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

10	129	N	129	-0-	-0-	-0-	129	3		N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3		N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3		N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3		N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3		N	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	139	3		N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

10	414	N	414	-0-	-0-	-0-	414	3		N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3		N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	3		N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3		N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	3		N	-0-					-0-
*03	466	N	466	-0-	-0-	-0-	466	3		N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

10	247	N	247	-0-	-0-	-0-	247	3		N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	3		N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3		N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3		N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3		N	-0-					-0-
*03	253	N	253	-0-	-0-	-0-	253	3		N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279 N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	260 N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	279 N	261	-0-	-18	-0-	261	3			N	-0-					-0-
01	279 N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	261 N	241	-0-	-20	-0-	241	3			N	-0-					-0-
*03	279 N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

10	391 N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
11	270 N	266	-0-	-4	-0-	266	3			N	-0-					-0-
12	279 N	193	-0-	-86	-0-	193	3			N	-0-					-0-
01	341 N	192	-0-	-149	-0-	192	3			N	-0-					-0-
02	261 N	169	-0-	-92	-0-	169	3			N	-0-					-0-
03	186 N	163	-0-	-23	-0-	163	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

10	341 N	312	-0-	-29	-0-	312	3			N	-0-					-0-
11	300 N	294	-0-	-6	-0-	294	3			N	-0-					-0-
12	310 N	301	-0-	-9	-0-	301	3			N	-0-					-0-
01	310 N	299	-0-	-11	-0-	299	3			N	-0-					-0-
02	290 N	281	-0-	-9	-0-	281	3			N	-0-					-0-
*03	316 N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

10	248 N	-0-	-0-	-248	-0-					N	-0-					-0-
11	30 N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

10	127 N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	111 N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	124 N	114	-0-	-10	-0-	114	3			N	-0-					-0-
01	124 N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	116 N	102	-0-	-14	-0-	102	3			N	-0-					-0-
03	124 N	105	-0-	-19	-0-	105	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

10	217 N	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	210 N	171	-0-	-39	-0-	171	3			N	-0-					-0-
12	217 N	164	-0-	-53	-0-	164	3			N	-0-					-0-
01	186 N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	174 N	164	-0-	-10	-0-	164	3			N	-0-					-0-
*03	176 N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

10	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
02	203	N	189	-0-	-14	-0-	189	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	145	N	144	-0-	-1	-0-	144	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	232	N	210	-0-	-22	-0-	210	3			N	-0-					-0-
*03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

10	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
12	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
01	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
02	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
03	868	N	752	-0-	-116	-0-	752	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279 N	189	-0-	-90	-0-	189	3			N	-0-					-0-
11	341 N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	279 N	241	-0-	-38	-0-	241	3			N	-0-					-0-
01	199 N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	261 N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	248 N	245	-0-	-3	-0-	245	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

10	358 N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
11	330 N	317	-0-	-13	-0-	317	3			N	-0-					-0-
12	276 N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	282 N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	141 N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*03	324 N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

10	341 N	276	-0-	-65	-0-	276	3			N	-0-					-0-
11	394 N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	380 N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	345 N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	346 N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*03	296 N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

10	496 N	492	-0-	-4	-0-	492	3			N	-0-					-0-
11	450 N	446	-0-	-4	-0-	446	3			N	-0-					-0-
12	496 N	443	-0-	-53	-0-	443	3			N	-0-					-0-
01	517 N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	600 N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*03	516 N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

10	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
11	300	N	199	-0-	-101	-0-	199	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

10	116 N	116	-0-	-0-	-0-	116	3		N	-0-			-0-
11	120 N	95	-0-	-25	-0-	95	3		N	-0-			-0-
12	124 N	89	-0-	-35	-0-	89	3		N	-0-			-0-
01	124 N	99	-0-	-25	-0-	99	3		N	-0-			-0-
02	114 N	114	-0-	-0-	-0-	114	3		N	-0-			-0-
*03	114 N	114	-0-	-0-	-0-	114	3		N	-0-			-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

10	423 N	423	-0-	-0-	-0-	423	3		Y	-0-			-0-
11	480 N	445	-0-	-35	-0-	445	3		Y	-0-			-0-
12	496 N	391	-0-	-105	-0-	391	3		Y	-0-			-0-
01	434 N	230	-0-	-204	-0-	230	3		Y	-0-			-0-
02	435 N	314	-0-	-121	-0-	314	3		Y	-0-			-0-
03	403 N	307	-0-	-96	-0-	307	3		Y	-0-			-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

10	434 N	420	-0-	-14	-0-	420	3		N	-0-			-0-
11	420 N	418	-0-	-2	-0-	418	3		N	-0-			-0-
12	434 N	411	-0-	-23	-0-	411	3		N	-0-			-0-
01	434 N	408	-0-	-26	-0-	408	3		N	-0-			-0-
02	406 N	399	-0-	-7	-0-	399	3		N	-0-			-0-
*03	433 N	433	-0-	-0-	-0-	433	3		N	-0-			-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

10	62 N	46	-0-	-16	-0-	46	3		N	-0-			-0-
11	46 N	46	-0-	-0-	-0-	46	3		N	-0-			-0-
12	46 N	46	-0-	-0-	-0-	46	3		N	-0-			-0-
01	44 N	44	-0-	-0-	-0-	44	3		N	-0-			-0-
02	58 N	42	-0-	-16	-0-	42	3		N	-0-			-0-
*03	43 N	43	-0-	-0-	-0-	43	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506 N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	485 N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	487 N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
01	496 N	456	-0-	-40	-0-	456	3			N	-0-					-0-
02	464 N	87	-0-	-377	-0-	87	3			N	-0-					-0-
03	496 N	263	-0-	-233	-0-	263	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

10	513 N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
11	488 N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
12	527 N	496	-0-	-31	-0-	496	3			N	-0-					-0-
01	527 N	493	-0-	-34	-0-	493	3			N	-0-					-0-
02	464 N	462	-0-	-2	-0-	462	3			N	-0-					-0-
03	496 N	492	-0-	-4	-0-	492	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

10	334 N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
11	340 N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
12	319 N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	252 N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	334 N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*03	255 N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

10	310 N	279	-0-	-31	-0-	279	3			N	-0-					-0-
11	260 N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	291 N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	328 N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	285 N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	279 N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

10	341 N	259	-0-	-82	-0-	259	3			N	-0-					-0-
11	300 N	241	-0-	-59	-0-	241	3			N	-0-					-0-
12	285 N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	290 N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	251 N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	279 N	266	-0-	-13	-0-	266	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

10	227 N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	169 N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	292 N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	247 N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	210 N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	279 N	217	-0-	-62	-0-	217	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	261	N	256	-0-	-5	-0-	256	3			N	-0-					-0-
03	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

10	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	406	N	338	-0-	-68	-0-	338	3			N	-0-					-0-
03	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

10	589	N	465	-0-	-124	-0-	465	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	527	N	421	-0-	-106	-0-	421	3			N	-0-					-0-
01	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
02	406	N	402	-0-	-4	-0-	402	3			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	203	N	177	-0-	-26	-0-	177	3			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

10	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
11	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
12	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

10	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-
11	600	N	549	-0-	-51	-0-	549	3			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
01	620	N	555	-0-	-65	-0-	555	3			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
03	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

10	310 N	256	-0-	-54	-0-	256	3			N	-0-					-0-
11	270 N	251	-0-	-19	-0-	251	3			N	-0-					-0-
12	266 N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	265 N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	248 N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*03	262 N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

10	333 N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
11	320 N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	341 N	329	-0-	-12	-0-	329	3			N	-0-					-0-
01	328 N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	307 N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*03	328 N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

10	1271 N	1075	-0-	-196	-0-	1075	3			N	-0-					-0-
11	1140 N	1037	-0-	-103	-0-	1037	3			N	-0-					-0-
12	1302 N	1057	-0-	-245	-0-	1057	3			N	-0-					-0-
01	1085 N	1050	-0-	-35	-0-	1050	3			N	-0-					-0-
02	1015 N	932	-0-	-83	-0-	932	3			N	-0-					-0-
03	1054 N	999	-0-	-55	-0-	999	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

10	96 N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	89 N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	93 N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	89 N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	67 N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*03	84 N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

10	248 N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	249 N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	257 N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	252 N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	232 N	230	-0-	-2	-0-	230	3			N	-0-					-0-
03	248 N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

10	217 N	94	-0-	-123	-0-	94	3			N	-0-					-0-
11	118 N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	279 N	141	-0-	-138	-0-	141	3			N	-0-					-0-
01	279 X	102	-0-	-177	-0-	102	3			N	-0-					-0-
02	261 X	142	-0-	-119	-0-	142	3			N	-0-					-0-
03	155 X	121	-0-	-34	-0-	121	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
11	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
02	406	N	405	-0-	-1	-0-	405	3			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
02	261	N	216	-0-	-45	-0-	216	3			N	-0-					-0-
*03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

10	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	58	N	53	-0-	-5	-0-	53	3			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

10	713	N	380	-0-	-333	-0-	380	3			N	-0-					-0-
11	540	N	205	-0-	-335	-0-	205	3			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*03	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

10	589	N	420	-0-	-169	-0-	420	3			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

10	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
11	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
12	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	217	N	122	-0-	-95	-0-	122	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
01	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
02	232	N	224	-0-	-8	-0-	224	3			N	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

10	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
11	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
12	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	74	-0-	-81	-0-	74	3			N	-0-					-0-
02	145	N	19	-0-	-126	-0-	19	3			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

10	310	X	274	-0-	-36	-0-	274	3			N	-0-					-0-
11	300	X	197	-0-	-103	-0-	197	3			N	-0-					-0-
12	279	X	149	-0-	-130	-0-	149	3			N	-0-					-0-
01	279	X	215	-0-	-64	-0-	215	3			N	-0-					-0-
02	261	X	137	-0-	-124	-0-	137	3			N	-0-					-0-
03	279	X	139	-0-	-140	-0-	139	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
12	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
02	232	N	230	-0-	-2	-0-	230	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

10	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
11	600	N	549	-0-	-51	-0-	549	3			N	-0-					-0-
12	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
01	620	N	527	-0-	-93	-0-	527	3			N	-0-					-0-
02	522	N	519	-0-	-3	-0-	519	3			N	-0-					-0-
03	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	29	N	27	-0-	-2	-0-	27	3			N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	310	N	250	-0-	-60	-0-	250	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	110	-0-	-76	-0-	110	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	174	N	132	-0-	-42	-0-	132	3			N	-0-					-0-
03	155	N	77	-0-	-78	-0-	77	3			N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
01	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
03	496	N	397	-0-	-99	-0-	397	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	93	N	23	-0-	-70	-0-	23	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
11	480	N	438	-0-	-42	-0-	438	3			N	-0-					-0-
12	527	N	438	-0-	-89	-0-	438	3			N	-0-					-0-
01	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

10	1581	X	1361	-0-	-220	-0-	1361	3			N	-0-					-0-
11	1530	X	1272	-0-	-258	-0-	1272	3			N	-0-					-0-
12	1488	X	1310	-0-	-178	-0-	1310	3			N	-0-					-0-
01	1364	N	1139	-0-	-225	-0-	1139	3			N	-0-					-0-
02	1218	N	960	-0-	-258	-0-	960	3			N	-0-					-0-
03	1302	N	972	-0-	-330	-0-	972	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

10	1364	N	1263	-0-	-101	-0-	1263	3			N	-0-					-0-
11	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
12	1302	N	775	-0-	-527	-0-	775	3			N	-0-					-0-
01	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
02	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
*03	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	29	N	21	-0-	-8	-0-	21	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
11	450	N	350	-0-	-100	-0-	350	3			N	-0-					-0-
12	465	N	342	-0-	-123	-0-	342	3			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

10	899	N	829	-0-	-70	-0-	829	3			N	-0-					-0-
11	930	N	844	-0-	-86	-0-	844	3			N	-0-					-0-
12	930	N	886	-0-	-44	-0-	886	3			N	-0-					-0-
01	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
02	812	N	796	-0-	-16	-0-	796	3			N	-0-					-0-
03	899	N	849	-0-	-50	-0-	849	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

10	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
12	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

10	182 N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	150 N	126	-0-	-24	-0-	126	3			N	-0-					-0-
12	190 N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	186 N	138	-0-	-48	-0-	138	3			N	-0-					-0-
02	116 N	114	-0-	-2	-0-	114	3			N	-0-					-0-
03	186 N	65	-0-	-121	-0-	65	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

10	100 N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	120 N	9	-0-	-111	-0-	9	3			N	-0-					-0-
12	242 N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	472 N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
02	507 N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*03	605 N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

10	589 N	483	-0-	-106	-0-	483	3			N	-0-					-0-
11	461 N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	496 N	470	-0-	-26	-0-	470	3			N	-0-					-0-
01	496 N	466	-0-	-30	-0-	466	3			N	-0-					-0-
02	435 N	429	-0-	-6	-0-	429	3			N	-0-					-0-
03	465 N	450	-0-	-15	-0-	450	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

10	346 N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	330 N	329	-0-	-1	-0-	329	3			N	-0-					-0-
12	341 N	337	-0-	-4	-0-	337	3			N	-0-					-0-
01	341 N	337	-0-	-4	-0-	337	3			N	-0-					-0-
02	319 N	309	-0-	-10	-0-	309	3			N	-0-					-0-
03	341 N	156	-0-	-185	-0-	156	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

10	682 N	633	-0-	-49	-0-	633	3			N	-0-					-0-
11	750 N	567	-0-	-183	-0-	567	3			N	-0-					-0-
12	713 N	587	-0-	-126	-0-	587	3			N	-0-					-0-
01	859 X	859	-0-	-0-	-0-	859	3			N	-0-					-0-
02	667 X	600	-0-	-67	-0-	600	3			N	-0-					-0-
03	620 X	495	-0-	-125	-0-	495	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279 N	244	-0-	-35	-0-	244	3			N	-0-					-0-
11	227 N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	285 N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	380 N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	321 N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*03	238 N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

10	391 N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
11	369 N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	372 N	370	-0-	-2	-0-	370	3			N	-0-					-0-
01	403 N	374	-0-	-29	-0-	374	3			N	-0-					-0-
02	368 N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*03	377 N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

10	34 N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	33 N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	62 N	18	-0-	-44	-0-	18	3			N	-0-					-0-
01	41 N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	30 N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	31 N	19	-0-	-12	-0-	19	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

10	745 N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
11	654 N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
12	806 N	562	-0-	-244	-0-	562	3			N	-0-					-0-
01	744 N	616	-0-	-128	-0-	616	3			N	-0-					-0-
02	638 N	380	-0-	-258	-0-	380	3			N	-0-					-0-
03	558 N	304	-0-	-254	-0-	304	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

10	128 N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	125 N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	131 N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	137 N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	116 N	115	-0-	-1	-0-	115	3			N	-0-					-0-
03	124 N	65	-0-	-59	-0-	65	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

10	269 N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	251 N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	248 N	242	-0-	-6	-0-	242	3			N	-0-					-0-
01	279 N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	235 N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*03	249 N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

10	1 N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1 N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1 N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	T. A.	1	-0-	1	1	1	3			N	-0-					-0-
02	T. A.	1	-0-	1	2	1	3			N	-0-					-0-
03	T. A.	1	-0-	1	3	1	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202 N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	177 N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	196 N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	217 N	159	-0-	-58	-0-	159	3			N	-0-					-0-
02	174 N	159	-0-	-15	-0-	159	3			N	-0-					-0-
03	186 N	108	-0-	-78	-0-	108	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

10	217 N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	210 N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	240 N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	467 N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
02	419 N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*03	424 N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

10	367 N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	300 N	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	285 N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	372 N	284	-0-	-88	-0-	284	3			N	-0-					-0-
02	290 N	263	-0-	-27	-0-	263	3			N	-0-					-0-
*03	282 N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

10	527 X	428	-0-	-99	-0-	428	3			N	-0-					-0-
11	480 X	415	-0-	-65	-0-	415	3			N	-0-					-0-
12	496 X	401	-0-	-95	-0-	401	3			N	-0-					-0-
01	434 N	391	-0-	-43	-0-	391	3			N	-0-					-0-
02	406 N	369	-0-	-37	-0-	369	3			N	-0-					-0-
03	403 N	375	-0-	-28	-0-	375	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

10	310 N	291	-0-	-19	-0-	291	3			N	-0-					-0-
11	270 N	269	-0-	-1	-0-	269	3			N	-0-					-0-
12	289 N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	305 N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	282 N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*03	300 N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
01	527	N	458	-0-	-69	-0-	458	3			N	-0-					-0-
02	464	N	427	-0-	-37	-0-	427	3			N	-0-					-0-
03	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
11	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	29	N	8	-0-	-21	-0-	8	3			N	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	368	-0-	-97	-0-	368	3			N	-0-					-0-
11	420	N	343	-0-	-77	-0-	343	3			N	-0-					-0-
12	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-
01	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
02	319	N	294	-0-	-25	-0-	294	3			N	-0-					-0-
03	341	N	249	-0-	-92	-0-	249	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	493	-0-	-65	-0-	493	3			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	496	N	435	-0-	-61	-0-	435	3			N	-0-					-0-
01	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-
02	435	N	391	-0-	-44	-0-	391	3			N	-0-					-0-
03	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
02	261	N	257	-0-	-4	-0-	257	3			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
01	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
02	435	N	392	-0-	-43	-0-	392	3			N	-0-					-0-
03	434	N	242	-0-	-192	-0-	242	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	383	-0-	-206	-0-	383	3			N	-0-					-0-
11	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
12	434	N	325	-0-	-109	-0-	325	3			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
02	435	N	309	-0-	-126	-0-	309	3			N	-0-					-0-
03	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 4 RRCID -> 081686 COMPL. DATE 10/09/1978 TOTAL DEPTH 6650 PERF. 6305 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
12	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	154	-0-	-125	-0-	154	3			N	-0-					-0-
11	240	N	190	-0-	-50	-0-	190	3			N	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
01	155	N	34	-0-	-121	-0-	34	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
12	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

10	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

10	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
01	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
02	348	N	339	-0-	-9	-0-	339	3			N	-0-					-0-
03	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
12	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	62	62	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	145	N	23	-0-	-122	-0-	23	3			N	-0-					-0-
03	155	N	100	-0-	-55	-0-	100	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

10	651	N	530	-0-	-121	-0-	530	3			N	-0-					-0-
11	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
12	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
01	620	X	606	-0-	-14	-0-	606	3			N	-0-					-0-
02	580	X	509	-0-	-71	-0-	509	3			N	-0-					-0-
03	620	X	336	-0-	-284	-0-	336	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
11	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
12	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
02	232	N	189	-0-	-43	-0-	189	3			N	-0-					-0-
03	248	N	127	-0-	-121	-0-	127	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	174	N	145	-0-	-29	-0-	145	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	134	-0-	-114	-0-	134	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	89	-0-	-97	-0-	89	3			N	-0-					-0-
11	180	N	70	-0-	-110	-0-	70	3			N	-0-					-0-
12	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
01	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	354	-0-	-80	-0-	354	3			N	-0-					-0-
11	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	377	N	301	-0-	-76	-0-	301	3			N	-0-					-0-
03	434	N	264	-0-	-170	-0-	264	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

10	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
11	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
12	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

10	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
11	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
02	551	N	542	-0-	-9	-0-	542	3			N	-0-					-0-
03	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	310	N	214	-0-	-96	-0-	214	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

10	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
02	174	N	162	-0-	-12	-0-	162	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

10	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
01	620	N	506	-0-	-114	-0-	506	3			N	-0-					-0-
02	580	N	578	-0-	-2	-0-	578	3			N	-0-					-0-
*03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
01	248	N	144	-0-	-104	-0-	144	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

10	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
12	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

10	372	N	254	-0-	-118	-0-	254	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	341	N	168	-0-	-173	-0-	168	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	319	N	245	-0-	-74	-0-	245	3			N	-0-					-0-
*03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	377	N	364	-0-	-13	-0-	364	3			N	-0-					-0-
03	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

10	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
02	464	N	416	-0-	-48	-0-	416	3			N	-0-					-0-
03	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
01	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158 N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	150 N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	155 N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	155 N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	145 N	137	-0-	-8	-0-	137	3			N	-0-					-0-
03	155 N	142	-0-	-13	-0-	142	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

10	155 N	130	-0-	-25	-0-	130	3			N	-0-					-0-
11	120 N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	124 N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	125 N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	126 N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*03	136 N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

10	279 N	259	-0-	-20	-0-	259	3			N	-0-					-0-
11	330 N	255	-0-	-75	-0-	255	3			N	-0-					-0-
12	372 N	299	-0-	-73	-0-	299	3			N	-0-					-0-
01	272 N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	274 N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	310 N	294	-0-	-16	-0-	294	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

10	219 N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	201 N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	198 N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	217 N	185	-0-	-32	-0-	185	3			N	-0-					-0-
02	203 N	184	-0-	-19	-0-	184	3			N	-0-					-0-
*03	205 N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

10	155 N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	300 N	144	-0-	-156	-0-	144	3			N	-0-					-0-
12	155 N	147	-0-	-8	-0-	147	3			N	-0-					-0-
01	155 N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	145 N	135	-0-	-10	-0-	135	3			N	-0-					-0-
03	155 N	117	-0-	-38	-0-	117	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

10	155 N	131	-0-	-24	-0-	131	3			N	-0-					-0-
11	120 N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	124 N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	124 N	94	-0-	-30	-0-	94	3			N	-0-					-0-
02	116 N	74	-0-	-42	-0-	74	3			N	-0-					-0-
03	124 N	71	-0-	-53	-0-	71	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

10	279 N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	300 N	287	-0-	-13	-0-	287	3			N	-0-					-0-
12	279 N	211	-0-	-68	-0-	211	3			N	-0-					-0-
01	305 N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	290 N	274	-0-	-16	-0-	274	3			N	-0-					-0-
*03	286 N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
02	116	N	93	-0-	-23	-0-	93	3			N	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	87	N	75	-0-	-12	-0-	75	3			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-
02	87	N	59	-0-	-28	-0-	59	3			N	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	682	N	523	-0-	-159	-0-	523	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	493	N	479	-0-	-14	-0-	479	3			N	-0-					-0-
03	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
02	232	N	228	-0-	-4	-0-	228	3			N	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178 N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	183 N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	217 N	174	-0-	-43	-0-	174	3			N	-0-					-0-
01	171 N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	160 N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*03	155 N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

10	527 N	414	-0-	-113	-0-	414	3			N	-0-					-0-
11	420 N	345	-0-	-75	-0-	345	3			N	-0-					-0-
12	725 N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
01	577 N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
02	569 N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
03	713 N	573	-0-	-140	-0-	573	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

10	310 N	244	-0-	-66	-0-	244	3			N	-0-					-0-
11	245 N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	310 N	303	-0-	-7	-0-	303	3			N	-0-					-0-
01	248 N	93	-0-	-155	-0-	93	3			N	-0-					-0-
02	232 N	139	-0-	-93	-0-	139	3			N	-0-					-0-
03	310 N	13	-0-	-297	-0-	13	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

10	248 N	234	-0-	-14	-0-	234	3			N	-0-					-0-
11	225 N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	248 N	234	-0-	-14	-0-	234	3			N	-0-					-0-
01	248 N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	232 N	219	-0-	-13	-0-	219	3			N	-0-					-0-
03	248 N	108	-0-	-140	-0-	108	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

10	123 N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
11	109 N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	98 N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	145 N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	116 N	97	-0-	-19	-0-	97	3			N	-0-					-0-
03	93 N	67	-0-	-26	-0-	67	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

10	93 N	70	-0-	-23	-0-	70	3			N	-0-					-0-
11	176 N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	165 N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	170 N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	174 N	146	-0-	-28	-0-	146	3			N	-0-					-0-
*03	167 N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

10	642 N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
11	510 N	469	-0-	-41	-0-	469	3			N	-0-					-0-
12	527 N	405	-0-	-122	-0-	405	3			N	-0-					-0-
01	571 N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
02	401 N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*03	405 N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

10	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
01	434	N	298	-0-	-136	-0-	298	3			N	-0-					-0-
02	319	N	222	-0-	-97	-0-	222	3			N	-0-					-0-
03	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
12	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
02	203	N	185	-0-	-18	-0-	185	3			N	-0-					-0-
03	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
12	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
01	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
02	232	N	223	-0-	-9	-0-	223	3			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
11	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
12	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	203	N	200	-0-	-3	-0-	200	3			N	-0-					-0-
*03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
12	186	N	89	-0-	-97	-0-	89	3			N	-0-					-0-
01	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
02	87	N	68	-0-	-19	-0-	68	3			N	-0-					-0-
*03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	116	N	114	-0-	-2	-0-	114	3			N	-0-					-0-
03	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
11	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

10	203	N	203	-0-	-0-	-0-	203	3		N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3		N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3		N	-0-					-0-
01	217	N	162	-0-	-55	-0-	162	3		N	-0-					-0-
02	174	N	142	-0-	-32	-0-	142	3		N	-0-					-0-
*03	167	N	167	-0-	-0-	-0-	167	3		N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

10	156	N	156	-0-	-0-	-0-	156	3		N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3		N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3		N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3		N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3		N	-0-					-0-
03	124	N	59	-0-	-65	-0-	59	3		N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

10	255	N	255	-0-	-0-	-0-	255	3		N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3		N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3		N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3		N	-0-					-0-
02	232	N	217	-0-	-15	-0-	217	3		N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3		N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

10	310	N	254	-0-	-56	-0-	254	3		N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3		N	-0-					-0-
12	279	N	253	-0-	-26	-0-	253	3		N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3		N	-0-					-0-
02	261	N	235	-0-	-26	-0-	235	3		N	-0-					-0-
*03	266	N	266	-0-	-0-	-0-	266	3		N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

10	297	N	297	-0-	-0-	-0-	297	3		N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3		N	-0-					-0-
12	310	N	256	-0-	-54	-0-	256	3		N	-0-					-0-
01	310	N	297	-0-	-13	-0-	297	3		N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3		N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3		N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

10	186	N	169	-0-	-17	-0-	169	3		N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3		N	-0-					-0-
12	248	N	9	-0-	-239	-0-	9	3		N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3		N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3		N	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	3		N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
01	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
02	319	N	300	-0-	-19	-0-	300	3			N	-0-					-0-
*03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	174	N	76	-0-	-98	-0-	76	3			N	-0-					-0-
03	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
02	87	N	68	-0-	-19	-0-	68	3			N	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	603	-0-	-17	-0-	603	3			N	-0-					-0-
11	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
12	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
02	580	N	568	-0-	-12	-0-	568	3			N	-0-					-0-
03	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
02	464	N	450	-0-	-14	-0-	450	3			N	-0-					-0-
*03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155 N	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	150 N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	156 N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	155 N	148	-0-	-7	-0-	148	3			N	-0-					-0-
02	145 N	141	-0-	-4	-0-	141	3			N	-0-					-0-
*03	160 N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

10	372 N	331	-0-	-41	-0-	331	3			N	-0-					-0-
11	330 N	311	-0-	-19	-0-	311	3			N	-0-					-0-
12	341 N	314	-0-	-27	-0-	314	3			N	-0-					-0-
01	312 N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	290 N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*03	317 N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

10	337 N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	324 N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	341 N	310	-0-	-31	-0-	310	3			N	-0-					-0-
01	341 N	306	-0-	-35	-0-	306	3			N	-0-					-0-
02	319 N	292	-0-	-27	-0-	292	3			N	-0-					-0-
03	310 N	306	-0-	-4	-0-	306	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

10	155 N	136	-0-	-19	-0-	136	3			N	-0-					-0-
11	130 N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	136 N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	129 N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	119 N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*03	139 N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

10	124 N	116	-0-	-8	-0-	116	3			N	-0-					-0-
11	120 N	112	-0-	-8	-0-	112	3			N	-0-					-0-
12	124 N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	124 N	118	-0-	-6	-0-	118	3			N	-0-					-0-
02	116 N	112	-0-	-4	-0-	112	3			N	-0-					-0-
03	124 N	118	-0-	-6	-0-	118	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

10	353 N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	336 N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	341 N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	349 N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	324 N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*03	341 N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	261	N	225	-0-	-36	-0-	225	3			N	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	480	N	156	-0-	-324	-0-	156	3			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

10	93	N	8	-0-	-85	-0-	8	3			N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-
02	87	N	76	-0-	-11	-0-	76	3			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594 N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
11	528 N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	651 N	526	-0-	-125	-0-	526	3			N	-0-					-0-
01	589 N	531	-0-	-58	-0-	531	3			N	-0-					-0-
02	522 N	515	-0-	-7	-0-	515	3			N	-0-					-0-
*03	560 N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

10	217 N	92	-0-	-125	-0-	92	3			N	-0-					-0-
11	240 N	88	-0-	-152	-0-	88	3			N	-0-					-0-
12	248 N	12	-0-	-236	-0-	12	3			N	-0-					-0-
01	397 N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	134 N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*03	216 N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

10	372 N	311	-0-	-61	-0-	311	3			N	-0-					-0-
11	552 N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	483 N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	455 N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
02	522 N	399	-0-	-123	-0-	399	3			N	-0-					-0-
03	496 N	402	-0-	-94	-0-	402	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

10	124 N	116	-0-	-8	-0-	116	3			N	-0-					-0-
11	120 N	112	-0-	-8	-0-	112	3			N	-0-					-0-
12	124 N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	103 N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	87 N	74	-0-	-13	-0-	74	3			N	-0-					-0-
03	93 N	52	-0-	-41	-0-	52	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

10	310 N	204	-0-	-106	-0-	204	3			N	-0-					-0-
11	300 N	195	-0-	-105	-0-	195	3			N	-0-					-0-
12	310 N	202	-0-	-108	-0-	202	3			N	-0-					-0-
01	200 N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	187 N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*03	205 N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

10	124 N	95	-0-	-29	-0-	95	3			N	-0-					-0-
11	120 N	85	-0-	-35	-0-	85	3			N	-0-					-0-
12	111 N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	100 N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	87 N	85	-0-	-2	-0-	85	3			N	-0-					-0-
*03	108 N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
11	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
01	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

10	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
11	390	N	313	-0-	-77	-0-	313	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

10	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
12	713	N	266	-0-	-447	-0-	266	3			N	-0-					-0-
01	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
02	580	N	556	-0-	-24	-0-	556	3			N	-0-					-0-
*03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

10	651	N	396	-0-	-255	-0-	396	3			N	-0-					-0-
11	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
12	527	N	427	-0-	-100	-0-	427	3			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
02	406	N	322	-0-	-84	-0-	322	3			N	-0-					-0-
03	434	N	319	-0-	-115	-0-	319	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

10	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
11	510	N	377	-0-	-133	-0-	377	3			N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
01	527	X	437	-0-	-90	-0-	437	3			N	-0-					-0-
02	435	X	370	-0-	-65	-0-	370	3			N	-0-					-0-
03	496	X	388	-0-	-108	-0-	388	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

10	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
11	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
02	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
03	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	288	-0-	-146	-0-	288	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	261	N	253	-0-	-8	-0-	253	3			N	-0-					-0-
03	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

10	186	N	9	-0-	-177	-0-	9	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	232	N	208	-0-	-24	-0-	208	3			N	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	58	N	44	-0-	-14	-0-	44	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	58	N	54	-0-	-4	-0-	54	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

10	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	186	N	81	-0-	-105	-0-	81	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	174	N	105	-0-	-69	-0-	105	3			N	-0-					-0-
03	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L) MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L) MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
11	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
12	465	N	364	-0-	-101	-0-	364	3			N	-0-					-0-
01	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
02	406	N	300	-0-	-106	-0-	300	3			N	-0-					-0-
*03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L) MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L) MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	174	N	162	-0-	-12	-0-	162	3			N	-0-					-0-
03	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L) MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L) MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		10	-0-	10	10	10	3			N	-0-					-0-
03	T. A.		20	-0-	20	30	20	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L) MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
01	465	N	359	-0-	-106	-0-	359	3			N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	643 N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
11	611 N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
12	683 N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	714 N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
02	643 N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*03	665 N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

10	179 N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	181 N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	174 N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	186 N	185	-0-	-1	-0-	185	3			N	-0-					-0-
02	174 N	171	-0-	-3	-0-	171	3			N	-0-					-0-
03	186 N	149	-0-	-37	-0-	149	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

10	403 N	310	-0-	-93	-0-	310	3			N	-0-					-0-
11	344 N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	372 N	332	-0-	-40	-0-	332	3			N	-0-					-0-
01	356 N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	319 N	211	-0-	-108	-0-	211	3			N	-0-					-0-
03	341 N	182	-0-	-159	-0-	182	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

10	264 N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	245 N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	249 N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	279 N	243	-0-	-36	-0-	243	3			N	-0-					-0-
02	232 N	228	-0-	-4	-0-	228	3			N	-0-					-0-
03	248 N	237	-0-	-11	-0-	237	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

10	279 N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	348 N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	279 N	274	-0-	-5	-0-	274	3			N	-0-					-0-
01	252 N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	261 N	222	-0-	-39	-0-	222	3			N	-0-					-0-
03	279 N	250	-0-	-29	-0-	250	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

10	186 N	159	-0-	-27	-0-	159	3			N	-0-					-0-
11	180 N	153	-0-	-27	-0-	153	3			N	-0-					-0-
12	164 N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	168 N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	148 N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*03	174 N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

10	294 N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	306 N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	320 N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	316 N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	297 N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*03	314 N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341 N	314	-0-	-27	-0-	314	3			N	-0-					-0-
11	330 N	300	-0-	-30	-0-	300	3			N	-0-					-0-
12	310 N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	326 N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	281 N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*03	155 N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31 N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	22 N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	31 N	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	T. A.	26	-0-	26	26	26	3			N	-0-					-0-
02	T. A.	21	-0-	21	47	21	3			N	-0-					-0-
03	T. A.	20	-0-	20	67	20	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155 N	-0-	-0-	-155	-0-					N	-0-					-0-
11	4 N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	5 N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	2 N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	4 N	2	-0-	-2	-0-	2	3			N	-0-					-0-
03	5 N	-0-	-0-	-5	-0-					N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205 N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	210 N	193	-0-	-17	-0-	193	3			N	-0-					-0-
12	190 N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	217 N	191	-0-	-26	-0-	191	3			N	-0-					-0-
02	208 N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*03	193 N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164 N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	82 N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	59 N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	155 N	128	-0-	-27	-0-	128	3			N	-0-					-0-
02	87 N	66	-0-	-21	-0-	66	3			N	-0-					-0-
03	62 N	37	-0-	-25	-0-	37	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124 N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120 N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	124 N	115	-0-	-9	-0-	115	3			N	-0-					-0-
01	124 N	113	-0-	-11	-0-	113	3			N	-0-					-0-
02	116 N	104	-0-	-12	-0-	104	3			N	-0-					-0-
03	124 N	114	-0-	-10	-0-	114	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

10	310 N	281	-0-	-29	-0-	281	3			N	-0-					-0-
11	300 N	278	-0-	-22	-0-	278	3			N	-0-					-0-
12	292 N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	282 N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	263 N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*03	286 N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

10	249 N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	240 N	208	-0-	-32	-0-	208	3			N	-0-					-0-
12	248 N	215	-0-	-33	-0-	215	3			N	-0-					-0-
01	248 N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	210 N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*03	227 N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

10	310 N	276	-0-	-34	-0-	276	3			N	-0-					-0-
11	300 N	172	-0-	-128	-0-	172	3			N	-0-					-0-
12	310 N	227	-0-	-83	-0-	227	3			N	-0-					-0-
01	283 N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	282 N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*03	292 N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

10	862 N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
11	817 N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	837 N	808	-0-	-29	-0-	808	3			N	-0-					-0-
01	868 N	780	-0-	-88	-0-	780	3			N	-0-					-0-
02	783 N	735	-0-	-48	-0-	735	3			N	-0-					-0-
03	806 N	778	-0-	-28	-0-	778	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
01	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
02	377	N	376	-0-	-1	-0-	376	3			N	-0-					-0-
*03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
02	348	N	335	-0-	-13	-0-	335	3			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	261	N	250	-0-	-11	-0-	250	3			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

10	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
11	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
12	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
01	1488	N	1401	-0-	-87	-0-	1401	3			N	-0-					-0-
02	1334	N	1046	-0-	-288	-0-	1046	3			N	-0-					-0-
03	1426	N	1103	-0-	-323	-0-	1103	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

10	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-
11	390	N	314	-0-	-76	-0-	314	3			N	-0-					-0-
12	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
01	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	496	N	395	-0-	-101	-0-	395	3			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
03	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

10	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
02	290	N	241	-0-	-49	-0-	241	3			N	-0-					-0-
03	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

10	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	203	N	131	-0-	-72	-0-	131	3			N	-0-					-0-
03	217	N	77	-0-	-140	-0-	77	3			N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

10	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
11	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
01	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
02	319	N	307	-0-	-12	-0-	307	3			N	-0-					-0-
03	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	210	N	137	-0-	-73	-0-	137	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

10	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

10	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
11	420	N	349	-0-	-71	-0-	349	3			N	-0-					-0-
12	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-
01	434	N	328	-0-	-106	-0-	328	3			N	-0-					-0-
02	348	N	329	-0-	-19	-0-	329	3			N	-0-					-0-
03	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

10	682	N	619	-0-	-63	-0-	619	3			N	-0-					-0-
11	570	N	561	-0-	-9	-0-	561	3			N	-0-					-0-
12	620	N	565	-0-	-55	-0-	565	3			N	-0-					-0-
01	620	N	557	-0-	-63	-0-	557	3			N	-0-					-0-
02	551	N	530	-0-	-21	-0-	530	3			N	-0-					-0-
03	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

10	713	N	672	-0-	-41	-0-	672	3			N	-0-					-0-
11	660	N	606	-0-	-54	-0-	606	3			N	-0-					-0-
12	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
01	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
03	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
01	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
02	174	N	87	-0-	-87	-0-	87	3			N	-0-					-0-
03	217	N	81	-0-	-136	-0-	81	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	150	150	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
11	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
12	620	N	530	-0-	-90	-0-	530	3			N	-0-					-0-
01	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
02	522	N	497	-0-	-25	-0-	497	3			N	-0-					-0-
*03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
01	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
02	319	N	308	-0-	-11	-0-	308	3			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-
11	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-
12	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
01	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
01	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
02	551	N	533	-0-	-18	-0-	533	3			N	-0-					-0-
03	868	N	760	-0-	-108	-0-	760	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
11	660	N	564	-0-	-96	-0-	564	3			N	-0-					-0-
12	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
01	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	58	N	38	-0-	-20	-0-	38	3			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
11	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	203	N	182	-0-	-21	-0-	182	3			N	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
11	330	N	166	-0-	-164	-0-	166	3			N	-0-					-0-
12	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
02	522	N	502	-0-	-20	-0-	502	3			N	-0-					-0-
*03	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
11	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
12	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
11	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
12	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	33	-0-	-91	-0-	33	3			N	-0-					-0-
11	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	527	N	361	-0-	-166	-0-	361	3			N	-0-					-0-
01	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
02	348	N	323	-0-	-25	-0-	323	3			N	-0-					-0-
03	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

10	217	N	113	-0-	-104	-0-	113	3			N	-0-					-0-
11	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
02	87	N	75	-0-	-12	-0-	75	3			N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

10	527	N	316	-0-	-211	-0-	316	3			N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

10	651	N	570	-0-	-81	-0-	570	3			N	-0-					-0-
11	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
12	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
01	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
02	522	N	516	-0-	-6	-0-	516	3			N	-0-					-0-
03	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	186	N	75	-0-	-111	-0-	75	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403 N	387	-0-	-16	-0-	387	3			N	-0-					-0-
11	387 N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	527 N	498	-0-	-29	-0-	498	3			N	-0-					-0-
01	510 N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
02	467 N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*03	519 N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

10	225 N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	215 N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	222 N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	217 N	216	-0-	-1	-0-	216	3			N	-0-					-0-
02	203 N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	217 N	212	-0-	-5	-0-	212	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

10	262 N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	241 N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	250 N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	261 N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	240 N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*03	261 N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

10	506 N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	510 N	485	-0-	-25	-0-	485	3			N	-0-					-0-
12	527 N	509	-0-	-18	-0-	509	3			N	-0-					-0-
01	561 N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	468 N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	496 N	492	-0-	-4	-0-	492	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

10	538 N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
11	560 N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
12	541 N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	528 N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	551 N	480	-0-	-71	-0-	480	3			N	-0-					-0-
03	527 N	505	-0-	-22	-0-	505	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

10	155 N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150 N	141	-0-	-9	-0-	141	3			N	-0-					-0-
12	155 N	140	-0-	-15	-0-	140	3			N	-0-					-0-
01	155 N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	145 N	137	-0-	-8	-0-	137	3			N	-0-					-0-
03	155 N	147	-0-	-8	-0-	147	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

10	280 N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	273 N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	279 N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	279 N	276	-0-	-3	-0-	276	3			N	-0-					-0-
02	261 N	260	-0-	-1	-0-	260	3			N	-0-					-0-
*03	281 N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	60	N	10	-0-	-50	-0-	10	3			N	-0-					-0-
12	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

10	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
11	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
12	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
01	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

10	744	N	611	-0-	-133	-0-	611	3			N	-0-					-0-
11	690	N	592	-0-	-98	-0-	592	3			N	-0-					-0-
12	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 02/26/1993 TOTAL DEPTH 6825 PERF. 6391 - 6527

10	3100	X	2316	-0-	-784	-0-	2316	3			N	-0-					-0-
11	3000	X	2215	-0-	-785	-0-	2215	3			N	-0-					-0-
12	2759	X	2100	-0-	-659	-0-	2100	3			N	-0-					-0-
01	2325	N	1286	-0-	-1039	-0-	1286	3			N	-0-					-0-
02	2146	N	2142	-0-	-4	-0-	2142	3			N	-0-					-0-
*03	2233	N	2233	-0-	-0-	-0-	2233	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

10	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
11	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
12	1736	N	1723	-0-	-13	-0-	1723	3			N	-0-					-0-
01	1798	N	1745	-0-	-53	-0-	1745	3			N	-0-					-0-
02	1682	N	1595	-0-	-87	-0-	1595	3			N	-0-					-0-
03	1736	N	1728	-0-	-8	-0-	1728	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159 N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	164 N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	166 N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	161 N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	145 N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*03	168 N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

10	452 N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
11	403 N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	395 N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	465 N	405	-0-	-60	-0-	405	3			N	-0-					-0-
02	377 N	345	-0-	-32	-0-	345	3			N	-0-					-0-
03	403 N	330	-0-	-73	-0-	330	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

10	1364 N	1201	-0-	-163	-0-	1201	3			N	-0-					-0-
11	1170 N	1061	-0-	-109	-0-	1061	3			N	-0-					-0-
12	1627 N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
01	1362 N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
02	1096 N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
*03	1249 N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

10	806 N	791	-0-	-15	-0-	791	3			N	-0-					-0-
11	728 N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	837 N	768	-0-	-69	-0-	768	3			N	-0-					-0-
01	806 N	775	-0-	-31	-0-	775	3			N	-0-					-0-
02	714 N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
03	775 N	704	-0-	-71	-0-	704	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

10	640 N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
11	607 N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
12	651 N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
01	681 N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
02	580 N	545	-0-	-35	-0-	545	3			Y	-0-					-0-
03	651 N	262	-0-	-389	-0-	262	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

10	271 N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
11	270 N	253	-0-	-17	-0-	253	3			N	-0-					-0-
12	310 N	260	-0-	-50	-0-	260	3			N	-0-					-0-
01	312 N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	268 N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*03	283 N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
01	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

10	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
11	1230	N	1208	-0-	-22	-0-	1208	3			N	-0-					-0-
12	1488	N	1307	-0-	-181	-0-	1307	3			N	-0-					-0-
01	1364	N	1110	-0-	-254	-0-	1110	3			N	-0-					-0-
02	1160	N	1026	-0-	-134	-0-	1026	3			N	-0-					-0-
03	1302	N	921	-0-	-381	-0-	921	3			N	-0-					-0-

UNION PACIFIC WELL #: 35 RRCID -> 148534 COMPL. DATE 02/04/1994 TOTAL DEPTH 6860 PERF. 6500 - 6555

10	0	A	-0-	-0-	-0-	-0-					N	-0-	86	1			-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 19110 02/19/2015

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

10	93	X	2	-0-	-91	-0-	2	3			N	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	X	3	-0-	-90	-0-	3	3			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

10	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
12	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	174	N	172	-0-	-2	-0-	172	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

10	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
01	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
02	406	N	401	-0-	-5	-0-	401	3			N	-0-					-0-
*03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

10	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
11	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-
12	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-
01	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158 N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	138 N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	137 N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	155 N	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	145 N	127	-0-	-18	-0-	127	3			N	-0-					-0-
*03	137 N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

10	155 N	106	-0-	-49	-0-	106	3			N	-0-					-0-
11	120 N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	124 N	95	-0-	-29	-0-	95	3			N	-0-					-0-
01	94 N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	116 N	87	-0-	-29	-0-	87	3			N	-0-					-0-
*03	96 N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

10	124 N	100	-0-	-24	-0-	100	3			N	-0-					-0-
11	120 N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	106 N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	102 N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	116 N	87	-0-	-29	-0-	87	3			N	-0-					-0-
03	93 N	91	-0-	-2	-0-	91	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

10	395 N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	380 N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	372 N	364	-0-	-8	-0-	364	3			N	-0-					-0-
01	403 N	337	-0-	-66	-0-	337	3			N	-0-					-0-
02	377 N	346	-0-	-31	-0-	346	3			N	-0-					-0-
03	372 N	353	-0-	-19	-0-	353	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

10	332 N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	330 N	325	-0-	-5	-0-	325	3			N	-0-					-0-
12	434 N	270	-0-	-164	-0-	270	3			N	-0-					-0-
01	341 N	252	-0-	-89	-0-	252	3			N	-0-					-0-
02	319 N	232	-0-	-87	-0-	232	3			N	-0-					-0-
03	279 N	229	-0-	-50	-0-	229	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

10	309 N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
11	193 N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	180 N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	217 N	169	-0-	-48	-0-	169	3			N	-0-					-0-
02	188 N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*03	202 N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

10	155 N	135	-0-	-20	-0-	135	3			N	-0-					-0-
11	132 N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	135 N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	135 N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	116 N	114	-0-	-2	-0-	114	3			N	-0-					-0-
*03	138 N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	87	N	83	-0-	-4	-0-	83	3			N	-0-					-0-
03	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

10	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
11	330	N	280	-0-	-50	-0-	280	3			N	-0-					-0-
12	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
01	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

10	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	290	N	262	-0-	-28	-0-	262	3			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
02	232	N	202	-0-	-30	-0-	202	3			N	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

10	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
12	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	232	N	221	-0-	-11	-0-	221	3			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

10	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
11	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
01	899	N	866	-0-	-33	-0-	866	3			N	-0-					-0-
02	783	N	715	-0-	-68	-0-	715	3			N	-0-					-0-
03	806	N	652	-0-	-154	-0-	652	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

10	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
11	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
12	589	N	520	-0-	-69	-0-	520	3			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	493	N	484	-0-	-9	-0-	484	3			N	-0-					-0-
03	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

10	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-
11	180	N	9	-0-	-171	-0-	9	3			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14 N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	30 N	11	-0-	-19	-0-	11	3			N	-0-					-0-
12	13 N	1	-0-	-12	-0-	1	3			N	-0-					-0-
01	14 N	3	-0-	-11	-0-	3	3			N	-0-					-0-
02	12 N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*03	10 N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

10	93 N	45	-0-	-48	-0-	45	3			N	-0-					-0-
11	140 N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	145 N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	140 N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	133 N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*03	137 N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

10	405 N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	392 N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	373 N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	330 N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	353 N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*03	363 N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

10	190 N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	217 N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	248 N	216	-0-	-32	-0-	216	3			N	-0-					-0-
01	186 N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	203 N	26	-0-	-177	-0-	26	3			N	-0-					-0-
03	217 N	12	-0-	-205	-0-	12	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

10	155 N	132	-0-	-23	-0-	132	3			N	-0-					-0-
11	134 N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	157 N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	142 N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	137 N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*03	132 N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	919	-0-	-166	-0-	919	3			N	-0-					-0-
11	960	N	932	-0-	-28	-0-	932	3			N	-0-					-0-
12	1054	N	927	-0-	-127	-0-	927	3			N	-0-					-0-
01	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
02	899	N	855	-0-	-44	-0-	855	3			N	-0-					-0-
03	930	N	902	-0-	-28	-0-	902	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

10	434	N	235	-0-	-199	-0-	235	3			N	-0-					-0-
11	360	N	227	-0-	-133	-0-	227	3			N	-0-					-0-
12	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
02	435	N	398	-0-	-37	-0-	398	3			N	-0-					-0-
03	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

10	961	N	791	-0-	-170	-0-	791	3			N	-0-					-0-
11	690	N	639	-0-	-51	-0-	639	3			N	-0-					-0-
12	527	N	372	-0-	-155	-0-	372	3			N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
02	609	N	506	-0-	-103	-0-	506	3			N	-0-					-0-
03	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
02	116	N	96	-0-	-20	-0-	96	3			N	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	661	-0-	-83	-0-	661	3			N	-0-					-0-
11	690	N	646	-0-	-44	-0-	646	3			N	-0-					-0-
12	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
01	651	N	591	-0-	-60	-0-	591	3			N	-0-					-0-
02	638	N	466	-0-	-172	-0-	466	3			N	-0-					-0-
03	651	N	556	-0-	-95	-0-	556	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

10	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
12	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

10	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
01	1302	N	740	-0-	-562	-0-	740	3			N	-0-					-0-
02	783	N	347	-0-	-436	-0-	347	3			N	-0-					-0-
03	713	N	414	-0-	-299	-0-	414	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

10	1209	N	1056	-0-	-153	-0-	1056	3			N	-0-					-0-
11	990	N	914	-0-	-76	-0-	914	3			N	-0-					-0-
12	1209	N	1029	-0-	-180	-0-	1029	3			N	-0-					-0-
01	1054	N	959	-0-	-95	-0-	959	3			N	-0-					-0-
02	870	N	643	-0-	-227	-0-	643	3			N	-0-					-0-
03	1023	N	907	-0-	-116	-0-	907	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

10	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
11	180	N	117	-0-	-63	-0-	117	3			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	806	N	537	-0-	-269	-0-	537	3			N	-0-					-0-
01	744	N	631	-0-	-113	-0-	631	3			N	-0-					-0-
02	609	N	508	-0-	-101	-0-	508	3			N	-0-					-0-
03	527	N	246	-0-	-281	-0-	246	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	58	N	25	-0-	-33	-0-	25	3			N	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		36	-0-	36	36	36	3			N	-0-					-0-
03	T. A.		2	-0-	2	38	2	3			N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
02	348	N	306	-0-	-42	-0-	306	3			N	-0-					-0-
03	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
11	720	N	597	-0-	-123	-0-	597	3			N	-0-					-0-
12	806	N	588	-0-	-218	-0-	588	3			N	-0-					-0-
01	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*03	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
12	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
02	406	N	314	-0-	-92	-0-	314	3			N	-0-					-0-
03	434	N	240	-0-	-194	-0-	240	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

10	279	N	194	-0-	-85	-0-	194	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

10	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
12	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

10	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

10	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
11	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
12	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
01	961	N	931	-0-	-30	-0-	931	3			N	-0-					-0-
02	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
03	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
11	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
12	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
01	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	116	N	105	-0-	-11	-0-	105	3			N	-0-					-0-
*03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1331	-0-	-64	-0-	1331	3			N	-0-					-0-
11	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
12	1426	N	1365	-0-	-61	-0-	1365	3			N	-0-					-0-
01	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
02	1247	N	1117	-0-	-130	-0-	1117	3			N	-0-					-0-
03	1364	N	1350	-0-	-14	-0-	1350	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
02	174	N	163	-0-	-11	-0-	163	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	420	N	374	-0-	-46	-0-	374	3			N	-0-					-0-
12	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
01	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
11	420	N	364	-0-	-56	-0-	364	3			N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
02	261	N	259	-0-	-2	-0-	259	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	651	N	503	-0-	-148	-0-	503	3			N	-0-					-0-
02	522	N	479	-0-	-43	-0-	479	3			N	-0-					-0-
*03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	116	N	111	-0-	-5	-0-	111	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

10	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

10	310	N	216	-0-	-94	-0-	216	3			N	-0-					-0-
11	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	279	X	269	-0-	-10	-0-	269	3			N	-0-					-0-
02	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*03	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

10	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
11	720	N	634	-0-	-86	-0-	634	3			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
01	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
03	713	N	574	-0-	-139	-0-	574	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

10	248	N	171	-0-	-77	-0-	171	3			N	-0-					-0-
11	210	N	160	-0-	-50	-0-	160	3			N	-0-					-0-
12	248	N	171	-0-	-77	-0-	171	3			N	-0-					-0-
01	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

10	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	58	N	50	-0-	-8	-0-	50	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
11	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	348	N	323	-0-	-25	-0-	323	3			N	-0-					-0-
03	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
01	310	N	216	-0-	-94	-0-	216	3			N	-0-					-0-
02	290	N	282	-0-	-8	-0-	282	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
11	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
12	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
01	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
02	174	N	142	-0-	-32	-0-	142	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

10	961	N	849	-0-	-112	-0-	849	3			N	-0-					-0-
11	930	N	770	-0-	-160	-0-	770	3			N	-0-					-0-
12	899	N	775	-0-	-124	-0-	775	3			N	-0-					-0-
01	837	N	753	-0-	-84	-0-	753	3			N	-0-					-0-
02	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*03	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

10	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	434	N	274	-0-	-160	-0-	274	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	341	N	227	-0-	-114	-0-	227	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

10	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
11	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
03	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

10	217	X	170	-0-	-47	-0-	170	3			N	-0-					-0-
11	240	X	233	-0-	-7	-0-	233	3			N	-0-					-0-
12	248	X	165	-0-	-83	-0-	165	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	232	N	146	-0-	-86	-0-	146	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	158	-0-	-90	-0-	158	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	270	N	117	-0-	-153	-0-	117	3			N	-0-					-0-
12	248	N	4	-0-	-244	-0-	4	3			N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	341	N	238	-0-	-103	-0-	238	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
12	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
01	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
02	638	N	623	-0-	-15	-0-	623	3			N	-0-					-0-
03	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

10	558	N	492	-0-	-66	-0-	492	3			N	-0-					-0-
11	570	N	477	-0-	-93	-0-	477	3			N	-0-					-0-
12	589	N	490	-0-	-99	-0-	490	3			N	-0-					-0-
01	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
02	464	N	438	-0-	-26	-0-	438	3			N	-0-					-0-
03	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
01	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
02	232	N	206	-0-	-26	-0-	206	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
12	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	450	N	328	-0-	-122	-0-	328	3			N	-0-					-0-
12	465	N	337	-0-	-128	-0-	337	3			N	-0-					-0-
01	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
02	319	N	306	-0-	-13	-0-	306	3			N	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
12	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	174	N	160	-0-	-14	-0-	160	3			N	-0-					-0-
03	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

10	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
11	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
01	961	N	944	-0-	-17	-0-	944	3			N	-0-					-0-
02	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
*03	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	232	N	195	-0-	-37	-0-	195	3			N	-0-					-0-
03	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
02	377	N	373	-0-	-4	-0-	373	3			N	-0-					-0-
*03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	224	-0-	-148	-0-	224	3			N	-0-					-0-
11	270	N	162	-0-	-108	-0-	162	3			N	-0-					-0-
12	310	N	166	-0-	-144	-0-	166	3			N	-0-					-0-
01	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
02	493	N	490	-0-	-3	-0-	490	3			N	-0-					-0-
03	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	29	N	16	-0-	-13	-0-	16	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

10	527	N	163	-0-	-364	-0-	163	3			N	-0-					-0-
11	480	N	441	-0-	-39	-0-	441	3			N	-0-					-0-
12	496	N	357	-0-	-139	-0-	357	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	435	N	101	-0-	-334	-0-	101	3			N	-0-					-0-
03	372	N	42	-0-	-330	-0-	42	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

10	775	N	700	-0-	-75	-0-	700	3			N	-0-					-0-
11	690	N	637	-0-	-53	-0-	637	3			N	-0-					-0-
12	744	N	624	-0-	-120	-0-	624	3			N	-0-					-0-
01	713	N	603	-0-	-110	-0-	603	3			N	-0-					-0-
02	609	N	490	-0-	-119	-0-	490	3			N	-0-					-0-
03	620	N	530	-0-	-90	-0-	530	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

10	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
11	630	N	550	-0-	-80	-0-	550	3			N	-0-					-0-
12	806	N	524	-0-	-282	-0-	524	3			N	-0-					-0-
01	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-
02	522	N	440	-0-	-82	-0-	440	3			N	-0-					-0-
*03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	174	N	155	-0-	-19	-0-	155	3			N	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
01	434	N	351	-0-	-83	-0-	351	3			N	-0-					-0-
02	377	N	336	-0-	-41	-0-	336	3			N	-0-					-0-
*03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

10	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
02	203	N	186	-0-	-17	-0-	186	3			N	-0-					-0-
*03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	116	N	114	-0-	-2	-0-	114	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

10	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
02	203	N	201	-0-	-2	-0-	201	3			N	-0-					-0-
*03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

10	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-
11	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
12	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-
01	341	N	251	-0-	-90	-0-	251	3			N	-0-					-0-
02	290	N	228	-0-	-62	-0-	228	3			N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	597	-0-	-178	-0-	597	3			N	-0-					-0-
11	600	N	499	-0-	-101	-0-	499	3			N	-0-					-0-
12	651	N	509	-0-	-142	-0-	509	3			N	-0-					-0-
01	589	N	509	-0-	-80	-0-	509	3			N	-0-					-0-
02	493	N	483	-0-	-10	-0-	483	3			N	-0-					-0-
*03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

10	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
11	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
12	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
01	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
02	348	N	335	-0-	-13	-0-	335	3			N	-0-					-0-
03	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

10	186	N	44	-0-	-142	-0-	44	3			N	-0-					-0-
11	180	N	24	-0-	-156	-0-	24	3			N	-0-					-0-
12	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

10	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-
11	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
12	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
01	744	N	663	-0-	-81	-0-	663	3			N	-0-					-0-
02	638	N	609	-0-	-29	-0-	609	3			N	-0-					-0-
03	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

10	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
01	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
02	261	N	221	-0-	-40	-0-	221	3			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409 N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	290 N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	735 N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
01	1034 N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
02	923 N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
03	744 N	660	-0-	-84	-0-	660	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

10	217 N	204	-0-	-13	-0-	204	3			N	-0-					-0-
11	210 N	203	-0-	-7	-0-	203	3			N	-0-					-0-
12	217 N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	217 N	209	-0-	-8	-0-	209	3			N	-0-					-0-
02	203 N	193	-0-	-10	-0-	193	3			N	-0-					-0-
03	217 N	206	-0-	-11	-0-	206	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

10	202 N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	180 N	132	-0-	-48	-0-	132	3			N	-0-					-0-
12	217 N	178	-0-	-39	-0-	178	3			N	-0-					-0-
01	217 N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	209 N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*03	226 N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

10	43 N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	40 N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	41 N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	41 N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	38 N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*03	42 N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

10	62 N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60 N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	93 N	51	-0-	-42	-0-	51	3			N	-0-					-0-
01	50 N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	46 N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*03	48 N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

10	126 N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	105 N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	109 N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	106 N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	95 N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*03	104 N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

10	1054	X	970	-0-	-84	-0-	970	3			N	-0-					-0-
11	1350	X	1077	-0-	-273	-0-	1077	3			N	-0-					-0-
12	1395	X	1078	-0-	-317	-0-	1078	3			N	-0-					-0-
01	1395	X	1241	-0-	-154	-0-	1241	3			N	-0-					-0-
02	1449	X	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
*03	1375	X	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

10	1023	N	825	-0-	-198	-0-	825	3			N	-0-					-0-
11	720	N	694	-0-	-26	-0-	694	3			N	-0-					-0-
12	775	N	751	-0-	-24	-0-	751	3			N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		424	-0-	424	424	424	3			N	-0-					-0-
03	T. A.		284	-0-	284	708	284	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	372	N	247	-0-	-125	-0-	247	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

10	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	163	-0-	-116	-0-	163	3			N	-0-					-0-
11	300	N	127	-0-	-173	-0-	127	3			N	-0-					-0-
12	155	N	105	-0-	-50	-0-	105	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	3			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	261	N	243	-0-	-18	-0-	243	3			N	-0-					-0-
*03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
02	493	N	485	-0-	-8	-0-	485	3			N	-0-					-0-
03	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
02	174	N	155	-0-	-19	-0-	155	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
11	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	261	N	236	-0-	-25	-0-	236	3			N	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

10	713	N	661	-0-	-52	-0-	661	3			N	-0-					-0-
11	690	N	593	-0-	-97	-0-	593	3			N	-0-					-0-
12	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	279	N	168	-0-	-111	-0-	168	3			N	-0-					-0-
01	341	N	172	-0-	-169	-0-	172	3			N	-0-					-0-
02	290	N	119	-0-	-171	-0-	119	3			N	-0-					-0-
*03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

10	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
11	210	N	94	-0-	-116	-0-	94	3			N	-0-					-0-
12	186	N	42	-0-	-144	-0-	42	3			N	-0-					-0-
01	248	N	49	-0-	-199	-0-	49	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	58	N	47	-0-	-11	-0-	47	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
11	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
12	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	3			N	-0-					-0-
*03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-
11	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
12	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1477	-0-	-507	-0-	1477	3			N	-0-					-0-
11	1920	X	1384	-0-	-536	-0-	1384	3			N	-0-					-0-
12	1829	X	1376	-0-	-453	-0-	1376	3			N	-0-					-0-
01	1488	N	1426	-0-	-62	-0-	1426	3			N	-0-					-0-
02	1334	N	1206	-0-	-128	-0-	1206	3			N	-0-					-0-
*03	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
12	465	N	305	-0-	-160	-0-	305	3			N	-0-					-0-
01	434	N	219	-0-	-215	-0-	219	3			N	-0-					-0-
02	377	N	290	-0-	-87	-0-	290	3			N	-0-					-0-
*03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176 N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
11	181 N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	186 N	178	-0-	-8	-0-	178	3			N	-0-					-0-
01	172 N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	156 N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*03	173 N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

10	43 N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	41 N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	40 N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	41 N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	38 N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*03	40 N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

10	465 N	394	-0-	-71	-0-	394	3			N	-0-					-0-
11	480 N	414	-0-	-66	-0-	414	3			N	-0-					-0-
12	497 N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	527 N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
02	440 N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	496 N	458	-0-	-38	-0-	458	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

10	286 N	286	-0-	-0-	-0-	286	2			N	-0-					59
11	330 N	253	-0-	-77	-0-	253	2			N	-0-					59
12	279 N	187	-0-	-92	-0-	187	2			N	-0-					59
01	279 N	126	-0-	-153	-0-	126	2			N	-0-					59
02	232 N	134	-0-	-98	-0-	134	2			N	-0-					59
03	186 N	164	-0-	-22	-0-	164	2			N	-0-					59

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

10	155 N	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	150 N	132	-0-	-18	-0-	132	3			N	-0-					-0-
12	155 N	131	-0-	-24	-0-	131	3			N	-0-					-0-
01	155 N	123	-0-	-32	-0-	123	3			N	-0-					-0-
02	116 N	106	-0-	-10	-0-	106	3			N	-0-					-0-
03	124 N	49	-0-	-75	-0-	49	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

10	124 N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	104 N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	124 N	100	-0-	-24	-0-	100	3			N	-0-					-0-
01	124 N	99	-0-	-25	-0-	99	3			N	-0-					-0-
02	93 N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*03	98 N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

10	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
11	420	N	322	-0-	-98	-0-	322	3			N	-0-					-0-
12	434	N	316	-0-	-118	-0-	316	3			N	-0-					-0-
01	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
02	319	N	276	-0-	-43	-0-	276	3			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

10	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-
11	360	N	243	-0-	-117	-0-	243	3			N	-0-					-0-
12	310	N	232	-0-	-78	-0-	232	3			N	-0-					-0-
01	341	N	222	-0-	-119	-0-	222	3			N	-0-					-0-
02	232	N	174	-0-	-58	-0-	174	3			N	-0-					-0-
03	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

10	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
11	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
12	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
01	1023	N	589	-0-	-434	-0-	589	3			N	-0-					-0-
02	696	N	572	-0-	-124	-0-	572	3			N	-0-					-0-
03	713	N	566	-0-	-147	-0-	566	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

10	992	N	402	-0-	-590	-0-	402	3			N	-0-					-0-
11	960	N	718	-0-	-242	-0-	718	3			N	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
01	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
02	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
03	1178	N	1018	-0-	-160	-0-	1018	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

10	1457	N	1419	-0-	-38	-0-	1419	3			N	-0-					-0-
11	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
12	1488	N	1306	-0-	-182	-0-	1306	3			N	-0-					-0-
01	1426	N	1298	-0-	-128	-0-	1298	3			N	-0-					-0-
02	1276	N	1198	-0-	-78	-0-	1198	3			N	-0-					-0-
03	1302	N	1234	-0-	-68	-0-	1234	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
12	310	N	180	-0-	-130	-0-	180	3			N	-0-					-0-
01	341	N	130	-0-	-211	-0-	130	3			N	-0-					-0-
02	203	N	201	-0-	-2	-0-	201	3			N	-0-					-0-
*03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	457	N	457	-0-	-0-		-0-	457	3			N	-0-					-0-
11	374	N	374	-0-	-0-		-0-	374	3			N	-0-					-0-
12	341	N	324	-0-	-17		-0-	324	3			N	-0-					-0-
01	465	N	331	-0-	-134		-0-	331	3			N	-0-					-0-
02	348	N	278	-0-	-70		-0-	278	3			N	-0-					-0-
*03	360	N	360	-0-	-0-		-0-	360	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

10	713	N	611	-0-	-102		-0-	611	3			N	-0-					-0-
11	690	N	525	-0-	-165		-0-	525	3			N	-0-					-0-
12	682	N	522	-0-	-160		-0-	522	3			N	-0-					-0-
01	527	N	498	-0-	-29		-0-	498	3			N	-0-					-0-
02	623	N	623	-0-	-0-		-0-	623	3			N	-0-					-0-
*03	564	N	564	-0-	-0-		-0-	564	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

10	310	N	172	-0-	-138		-0-	172	3			N	-0-					-0-
11	247	N	247	-0-	-0-		-0-	247	3			N	-0-					-0-
12	316	N	316	-0-	-0-		-0-	316	3			N	-0-					-0-
01	298	N	298	-0-	-0-		-0-	298	3			N	-0-					-0-
02	254	N	254	-0-	-0-		-0-	254	3			N	-0-					-0-
03	310	N	179	-0-	-131		-0-	179	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

10	805	N	805	-0-	-0-		-0-	805	3			N	-0-					-0-
11	750	N	503	-0-	-247		-0-	503	3			N	-0-					-0-
12	932	N	932	-0-	-0-		-0-	932	3			N	-0-					-0-
01	840	N	840	-0-	-0-		-0-	840	3			N	-0-					-0-
02	776	N	776	-0-	-0-		-0-	776	3			N	-0-					-0-
03	930	N	822	-0-	-108		-0-	822	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

10	280	N	280	-0-	-0-		-0-	280	3			N	-0-					-0-
11	330	N	269	-0-	-61		-0-	269	3			N	-0-					-0-
12	341	N	262	-0-	-79		-0-	262	3			N	-0-					-0-
01	279	N	226	-0-	-53		-0-	226	3			N	-0-					-0-
02	261	N	247	-0-	-14		-0-	247	3			N	-0-					-0-
*03	310	N	310	-0-	-0-		-0-	310	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

10	837	N	605	-0-	-232		-0-	605	3			N	-0-					-0-
11	780	N	568	-0-	-212		-0-	568	3			N	-0-					-0-
12	899	N	573	-0-	-326		-0-	573	3			N	-0-					-0-
01	620	N	563	-0-	-57		-0-	563	3			N	-0-					-0-
02	551	N	454	-0-	-97		-0-	454	3			N	-0-					-0-
03	558	N	483	-0-	-75		-0-	483	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

10	32	N	32	-0-	-0-		-0-	32	3			N	-0-					-0-
11	30	N	28	-0-	-2		-0-	28	3			N	-0-					-0-
12	31	N	27	-0-	-4		-0-	27	3			N	-0-					-0-
01	31	N	30	-0-	-1		-0-	30	3			N	-0-					-0-
02	29	N	28	-0-	-1		-0-	28	3			N	-0-					-0-
03	31	N	25	-0-	-6		-0-	25	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
02	261	N	251	-0-	-10	-0-	251	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
02	203	N	192	-0-	-11	-0-	192	3			N	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

10	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	522	N	491	-0-	-31	-0-	491	3			N	-0-					-0-
03	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

10	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	174	N	159	-0-	-15	-0-	159	3			N	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	87	N	84	-0-	-3	-0-	84	3			N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	290	N	230	-0-	-60	-0-	230	3			N	-0-					-0-
03	372	N	294	-0-	-78	-0-	294	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	103	-0-	-362	-0-	103	3			N	-0-					-0-
11	390	X	93	-0-	-297	-0-	93	3			N	-0-					-0-
12	155	X	96	-0-	-59	-0-	96	3			N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	188	-0-	-215	-0-	188	3			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
02	435	N	404	-0-	-31	-0-	404	3			N	-0-					-0-
03	465	N	308	-0-	-157	-0-	308	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
01	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
02	174	N	157	-0-	-17	-0-	157	3			N	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

10	310 N	296	-0-	-14	-0-	296	3			N	-0-					-0-
11	271 N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	310 N	280	-0-	-30	-0-	280	3			N	-0-					-0-
01	310 N	277	-0-	-33	-0-	277	3			N	-0-					-0-
02	261 N	233	-0-	-28	-0-	233	3			N	-0-					-0-
03	279 N	229	-0-	-50	-0-	229	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

10	39 N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	38 N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	34 N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	31 N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29 N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31 N	30	-0-	-1	-0-	30	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

10	527 N	513	-0-	-14	-0-	513	3			N	-0-					-0-
11	519 N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
12	527 N	523	-0-	-4	-0-	523	3			N	-0-					-0-
01	527 N	518	-0-	-9	-0-	518	3			N	-0-					-0-
02	511 N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
03	527 N	518	-0-	-9	-0-	518	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

10	862 N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
11	798 N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
12	741 N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
01	868 N	808	-0-	-60	-0-	808	3			N	-0-					-0-
02	783 N	680	-0-	-103	-0-	680	3			N	-0-					-0-
03	744 N	674	-0-	-70	-0-	674	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

10	1240 N	1190	-0-	-50	-0-	1190	3			N	-0-					-0-
11	1290 N	1105	-0-	-185	-0-	1105	3			N	-0-					-0-
12	1364 N	1118	-0-	-246	-0-	1118	3			N	-0-					-0-
01	1178 N	1109	-0-	-69	-0-	1109	3			N	-0-					-0-
02	1073 N	1034	-0-	-39	-0-	1034	3			N	-0-					-0-
03	1116 N	1076	-0-	-40	-0-	1076	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300 N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	300 N	282	-0-	-18	-0-	282	3			N	-0-					-0-
12	310 N	265	-0-	-45	-0-	265	3			N	-0-					-0-
01	310 N	301	-0-	-9	-0-	301	3			N	-0-					-0-
02	261 N	247	-0-	-14	-0-	247	3			N	-0-					-0-
*03	383 N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

10	341 N	319	-0-	-22	-0-	319	3			N	-0-					-0-
11	329 N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	340 N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	342 N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	319 N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	341 N	264	-0-	-77	-0-	264	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

10	93 N	46	-0-	-47	-0-	46	3			N	-0-					-0-
11	80 N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	66 N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	66 N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	92 N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*03	72 N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

10	527 N	483	-0-	-44	-0-	483	3			N	-0-					-0-
11	510 N	493	-0-	-17	-0-	493	3			N	-0-					-0-
12	511 N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	524 N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
02	485 N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*03	507 N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

10	341 N	257	-0-	-84	-0-	257	3			N	-0-					-0-
11	300 N	237	-0-	-63	-0-	237	3			N	-0-					-0-
12	310 N	252	-0-	-58	-0-	252	3			N	-0-					-0-
01	255 N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	259 N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*03	275 N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

10	291 N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	300 N	284	-0-	-16	-0-	284	3			N	-0-					-0-
12	310 N	285	-0-	-25	-0-	285	3			N	-0-					-0-
01	284 N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	265 N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*03	284 N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

10	310 N	305	-0-	-5	-0-	305	3			N	-0-					-0-
11	300 N	296	-0-	-4	-0-	296	3			N	-0-					-0-
12	310 N	305	-0-	-5	-0-	305	3			N	-0-					-0-
01	310 N	305	-0-	-5	-0-	305	3			N	-0-					-0-
02	290 N	282	-0-	-8	-0-	282	3			N	-0-					-0-
03	310 N	297	-0-	-13	-0-	297	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
11	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
12	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

10	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
11	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
12	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
02	377	N	365	-0-	-12	-0-	365	3			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

10	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

10	899	N	862	-0-	-37	-0-	862	3			N	-0-					-0-
11	810	N	787	-0-	-23	-0-	787	3			N	-0-					-0-
12	868	N	749	-0-	-119	-0-	749	3			N	-0-					-0-
01	868	N	654	-0-	-214	-0-	654	3			N	-0-					-0-
02	754	N	637	-0-	-117	-0-	637	3			N	-0-					-0-
*03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
01	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
02	435	N	422	-0-	-13	-0-	422	3			N	-0-					-0-
*03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

10	1147	N	786	-0-	-361	-0-	786	3			N	-0-					-0-
11	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
02	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
*03	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	316	-0-	-180	-0-	316	3			N	-0-					-0-
11	480	N	260	-0-	-220	-0-	260	3			N	-0-					-0-
12	372	N	262	-0-	-110	-0-	262	3			N	-0-					-0-
01	310	N	180	-0-	-130	-0-	180	3			N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*03	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
01	496	N	398	-0-	-98	-0-	398	3			N	-0-					-0-
02	377	N	262	-0-	-115	-0-	262	3			N	-0-					-0-
03	434	N	290	-0-	-144	-0-	290	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
12	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
01	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
02	348	N	346	-0-	-2	-0-	346	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	87	N	74	-0-	-13	-0-	74	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
01	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
02	261	N	254	-0-	-7	-0-	254	3			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

10	1240	N	1217	-0-	-23	-0-	1217	3			N	-0-					-0-
11	1140	N	851	-0-	-289	-0-	851	3			N	-0-					-0-
12	1240	N	1128	-0-	-112	-0-	1128	3			N	-0-					-0-
01	1147	N	973	-0-	-174	-0-	973	3			N	-0-					-0-
02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
03	1116	N	815	-0-	-301	-0-	815	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	372	N	247	-0-	-125	-0-	247	3			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

10	217	N	107	-0-	-110	-0-	107	3			N	-0-					-0-
11	150	N	104	-0-	-46	-0-	104	3			N	-0-					-0-
12	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

10	1023	N	1014	-0-	-9	-0-	1014	3			N	-0-					-0-
11	990	N	952	-0-	-38	-0-	952	3			N	-0-					-0-
12	992	N	969	-0-	-23	-0-	969	3			N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
02	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*03	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

10	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
11	240	N	151	-0-	-89	-0-	151	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	248	N	148	-0-	-100	-0-	148	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-
01	310	N	137	-0-	-173	-0-	137	3			N	-0-					-0-
02	261	N	173	-0-	-88	-0-	173	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
02	290	N	249	-0-	-41	-0-	249	3			N	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	29	N	7	-0-	-22	-0-	7	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

10	248	N	36	-0-	-212	-0-	36	3			N	-0-					-0-
11	150	N	58	-0-	-92	-0-	58	3			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

10	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
11	450	N	417	-0-	-33	-0-	417	3			N	-0-					-0-
12	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	406	N	383	-0-	-23	-0-	383	3			N	-0-					-0-
03	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

10	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	155	N	5	-0-	-150	-0-	5	3			N	-0-					-0-
01	217	N	149	-0-	-68	-0-	149	3			N	-0-					-0-
02	203	N	80	-0-	-123	-0-	80	3			N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
01	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
02	319	N	298	-0-	-21	-0-	298	3			N	-0-					-0-
03	341	N	179	-0-	-162	-0-	179	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

10	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
12	961	N	632	-0-	-329	-0-	632	3			N	-0-					-0-
01	806	N	603	-0-	-203	-0-	603	3			N	-0-					-0-
02	638	N	540	-0-	-98	-0-	540	3			N	-0-					-0-
03	620	N	559	-0-	-61	-0-	559	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
01	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
02	348	N	290	-0-	-58	-0-	290	3			N	-0-					-0-
03	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

10	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	87	N	78	-0-	-9	-0-	78	3			N	-0-					-0-
03	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

10	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
01	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
02	232	N	231	-0-	-1	-0-	231	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

10	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113 N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	97 N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	155 N	114	-0-	-41	-0-	114	3			N	-0-					-0-
01	124 N	100	-0-	-24	-0-	100	3			N	-0-					-0-
02	101 N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	124 N	48	-0-	-76	-0-	48	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

10	225 N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	240 N	217	-0-	-23	-0-	217	3			N	-0-					-0-
12	219 N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	227 N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	219 N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	155 N	112	-0-	-43	-0-	112	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

10	352 N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	441 N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	496 N	452	-0-	-44	-0-	452	3			N	-0-					-0-
01	452 N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
02	356 N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*03	177 N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

10	65 N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	45 N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	43 N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	62 N	43	-0-	-19	-0-	43	3			N	-0-					-0-
02	58 N	35	-0-	-23	-0-	35	3			N	-0-					-0-
*03	38 N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

10	161 N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	150 N	142	-0-	-8	-0-	142	3			N	-0-					-0-
12	155 N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	155 N	142	-0-	-13	-0-	142	3			N	-0-					-0-
02	145 N	133	-0-	-12	-0-	133	3			N	-0-					-0-
03	155 N	148	-0-	-7	-0-	148	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

10	351 N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	360 N	325	-0-	-35	-0-	325	3			N	-0-					-0-
12	403 N	362	-0-	-41	-0-	362	3			N	-0-					-0-
01	341 N	334	-0-	-7	-0-	334	3			N	-0-					-0-
02	319 N	304	-0-	-15	-0-	304	3			N	-0-					-0-
03	372 N	300	-0-	-72	-0-	300	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

10	403	N	310	-0-	-93	-0-	310	3			N	-0-					-0-
11	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-
12	403	N	323	-0-	-80	-0-	323	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
02	290	N	250	-0-	-40	-0-	250	3			N	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

10	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

10	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
01	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
02	580	N	565	-0-	-15	-0-	565	3			N	-0-					-0-
03	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

10	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
11	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
02	145	N	139	-0-	-6	-0-	139	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	300	N	212	-0-	-88	-0-	212	3			N	-0-					-0-
12	341	N	187	-0-	-154	-0-	187	3			N	-0-					-0-
01	341	N	128	-0-	-213	-0-	128	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
01	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
02	377	N	369	-0-	-8	-0-	369	3			N	-0-					-0-
03	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

10	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
11	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

10	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	527	N	178	-0-	-349	-0-	178	3			N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

10	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	279	N	197	-0-	-82	-0-	197	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	261	N	241	-0-	-20	-0-	241	3			N	-0-					-0-
*03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

10	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	29	N	25	-0-	-4	-0-	25	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
01	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
02	319	N	307	-0-	-12	-0-	307	3			N	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	620	N	223	-0-	-397	-0-	223	3			N	-0-					-0-
01	434	N	163	-0-	-271	-0-	163	3			N	-0-					-0-
02	319	N	146	-0-	-173	-0-	146	3			N	-0-					-0-
03	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
02	261	N	258	-0-	-3	-0-	258	3			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

10	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
11	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
12	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

10	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
11	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
12	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
01	992	N	935	-0-	-57	-0-	935	3			N	-0-					-0-
02	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
03	1023	N	862	-0-	-161	-0-	862	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

10	558	N	385	-0-	-173	-0-	385	3			N	-0-					-0-
11	510	N	332	-0-	-178	-0-	332	3			N	-0-					-0-
12	558	N	344	-0-	-214	-0-	344	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124 N	52	-0-	-72	-0-	52	3			N	-0-					-0-
11	120 N	81	-0-	-39	-0-	81	3			N	-0-					-0-
12	186 N	15	-0-	-171	-0-	15	3			N	-0-					-0-
01	117 N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	97 N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*03	120 N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

10	31 N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	33 N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	32 N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	31 N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29 N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31 N	30	-0-	-1	-0-	30	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

10	372 N	30	-0-	-342	-0-	30	3			N	-0-					-0-
11	90 N	64	-0-	-26	-0-	64	3			N	-0-					-0-
12	42 N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	137 N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	58 N	4	-0-	-54	-0-	4	3			N	-0-					-0-
*03	35 N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

10	124 N	103	-0-	-21	-0-	103	3			N	-0-					-0-
11	100 N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	100 N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	100 N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	93 N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*03	100 N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

10	573 N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
11	489 N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	468 N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	558 N	469	-0-	-89	-0-	469	3			N	-0-					-0-
02	464 N	425	-0-	-39	-0-	425	3			N	-0-					-0-
03	465 N	435	-0-	-30	-0-	435	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

10	1 N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1 N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

10	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
11	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
12	961	N	917	-0-	-44	-0-	917	3			N	-0-					-0-
01	1116	N	777	-0-	-339	-0-	777	3			N	-0-					-0-
02	899	N	692	-0-	-207	-0-	692	3			N	-0-					-0-
03	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

10	527	N	384	-0-	-143	-0-	384	3			N	-0-					-0-
11	510	N	406	-0-	-104	-0-	406	3			N	-0-					-0-
12	527	N	373	-0-	-154	-0-	373	3			N	-0-					-0-
01	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

10	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
11	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
12	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
01	1147	N	831	-0-	-316	-0-	831	3			N	-0-					-0-
02	899	N	723	-0-	-176	-0-	723	3			N	-0-					-0-
03	868	N	704	-0-	-164	-0-	704	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

10	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
02	580	N	573	-0-	-7	-0-	573	3			N	-0-					-0-
03	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

10	961	X	455	-0-	-506	-0-	455	3			N	-0-					-0-
11	930	X	543	-0-	-387	-0-	543	3			N	-0-					-0-
12	899	X	402	-0-	-497	-0-	402	3			N	-0-					-0-
01	465	N	350	-0-	-115	-0-	350	3			N	-0-					-0-
02	522	N	249	-0-	-273	-0-	249	3			N	-0-					-0-
*03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
12	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
01	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	570	-0-	-50	-0-	570	3			N	-0-					-0-
11	600	N	498	-0-	-102	-0-	498	3			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
03	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

10	1054	N	991	-0-	-63	-0-	991	3			N	-0-					-0-
11	990	N	954	-0-	-36	-0-	954	3			N	-0-					-0-
12	1085	N	1001	-0-	-84	-0-	1001	3			N	-0-					-0-
01	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
*03	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

10	930	N	809	-0-	-121	-0-	809	3			N	-0-					-0-
11	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
12	899	N	843	-0-	-56	-0-	843	3			N	-0-					-0-
01	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
02	841	N	744	-0-	-97	-0-	744	3			N	-0-					-0-
03	837	N	757	-0-	-80	-0-	757	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

10	527	N	21	-0-	-506	-0-	21	3			N	-0-					-0-
11	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
12	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
02	551	N	424	-0-	-127	-0-	424	3			N	-0-					-0-
03	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

10	434	N	365	-0-	-69	-0-	365	3			N	-0-					-0-
11	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
12	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
01	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
02	348	N	317	-0-	-31	-0-	317	3			N	-0-					-0-
*03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

10	465	N	338	-0-	-127	-0-	338	3			N	-0-					-0-
11	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
12	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
01	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
01	248	N	167	-0-	-81	-0-	167	3			N	-0-					-0-
02	232	N	224	-0-	-8	-0-	224	3			N	-0-					-0-
03	248	N	157	-0-	-91	-0-	157	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

10	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
11	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	465	N	392	-0-	-73	-0-	392	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

10	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
11	660	N	520	-0-	-140	-0-	520	3			N	-0-					-0-
12	651	N	525	-0-	-126	-0-	525	3			N	-0-					-0-
01	651	N	539	-0-	-112	-0-	539	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

10	837	N	747	-0-	-90	-0-	747	3			N	-0-					-0-
11	750	N	729	-0-	-21	-0-	729	3			N	-0-					-0-
12	775	N	721	-0-	-54	-0-	721	3			N	-0-					-0-
01	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
02	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
*03	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

10	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
11	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
01	837	N	520	-0-	-317	-0-	520	3			N	-0-					-0-
02	754	N	613	-0-	-141	-0-	613	3			N	-0-					-0-
03	651	N	585	-0-	-66	-0-	585	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

10	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	527	N	435	-0-	-92	-0-	435	3			N	-0-					-0-
02	464	N	428	-0-	-36	-0-	428	3			N	-0-					-0-
03	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

10	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	558	N	515	-0-	-43	-0-	515	3			N	-0-					-0-
01	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
02	522	N	500	-0-	-22	-0-	500	3			N	-0-					-0-
03	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

10	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
11	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
01	837	N	787	-0-	-50	-0-	787	3			N	-0-					-0-
02	783	N	553	-0-	-230	-0-	553	3			N	-0-					-0-
03	806	N	555	-0-	-251	-0-	555	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

10	713	X	8	-0-	-705	-0-	8	3			N	-0-					-0-
11	600	X	9	-0-	-591	-0-	9	3			N	-0-					-0-
12	589	X	4	-0-	-585	-0-	4	3			N	-0-					-0-
01	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

10	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
11	450	N	391	-0-	-59	-0-	391	3			N	-0-					-0-
12	465	N	365	-0-	-100	-0-	365	3			N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

10	713	N	600	-0-	-113	-0-	600	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
01	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
02	551	N	543	-0-	-8	-0-	543	3			N	-0-					-0-
03	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
02	116	N	100	-0-	-16	-0-	100	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
12	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	261	N	249	-0-	-12	-0-	249	3			N	-0-					-0-
*03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
12	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
02	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
03	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

10	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
02	435	N	421	-0-	-14	-0-	421	3			N	-0-					-0-
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
02	58	N	45	-0-	-13	-0-	45	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

10	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
11	330	N	284	-0-	-46	-0-	284	3			N	-0-					-0-
12	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
01	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

10	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
02	261	N	218	-0-	-43	-0-	218	3			N	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
02	261	N	250	-0-	-11	-0-	250	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217 N	199	-0-	-18	-0-	199	3			N	-0-					-0-
11	210 N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	217 N	212	-0-	-5	-0-	212	3			N	-0-					-0-
01	210 N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	203 N	196	-0-	-7	-0-	196	3			N	-0-					-0-
03	217 N	209	-0-	-8	-0-	209	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

10	372 N	357	-0-	-15	-0-	357	3			N	-0-					-0-
11	345 N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	361 N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	372 N	358	-0-	-14	-0-	358	3			N	-0-					-0-
02	348 N	258	-0-	-90	-0-	258	3			N	-0-					-0-
*03	410 N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

10	217 N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	288 N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	310 N	230	-0-	-80	-0-	230	3			N	-0-					-0-
01	269 N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	290 N	265	-0-	-25	-0-	265	3			N	-0-					-0-
*03	305 N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

10	713 N	708	-0-	-5	-0-	708	3			N	-0-					-0-
11	660 N	603	-0-	-57	-0-	603	3			N	-0-					-0-
12	713 N	618	-0-	-95	-0-	618	3			N	-0-					-0-
01	713 N	611	-0-	-102	-0-	611	3			N	-0-					-0-
02	580 N	570	-0-	-10	-0-	570	3			N	-0-					-0-
03	620 N	614	-0-	-6	-0-	614	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

10	704 N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
11	690 N	538	-0-	-152	-0-	538	3			N	-0-					-0-
12	744 N	678	-0-	-66	-0-	678	3			N	-0-					-0-
01	713 N	621	-0-	-92	-0-	621	3			N	-0-					-0-
02	614 N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
03	682 N	677	-0-	-5	-0-	677	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

10	66 N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	64 N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	67 N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	66 N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	58 N	55	-0-	-3	-0-	55	3			N	-0-					-0-
03	62 N	43	-0-	-19	-0-	43	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

10	310 N	284	-0-	-26	-0-	284	3			N	-0-					-0-
11	276 N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	285 N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	288 N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	272 N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*03	292 N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2499	N	2499	-0-	-0-	-0-	2499	3			N	-0-					17
11	2089	N	2089	-0-	-0-	-0-	2042	3	47	9	N	43	12	1			48
12	1864	N	1864	-0-	-0-	-0-	1814	3	50	9	N	45	67	1			26
01	1903	N	1903	-0-	-0-	-0-	1817	3	86	9	N	78	72	1			32
02	2037	N	2037	-0-	-0-	-0-	2000	3	37	9	N	34	35	1			31
*03	2460	N	2460	-0-	-0-	-0-	2418	3	42	9	N	38	30	1			39

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
11	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
12	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	408	-0-	-181	-0-	408	3			N	-0-					-0-
11	540	N	245	-0-	-295	-0-	245	3			N	-0-					-0-
12	434	N	102	-0-	-332	-0-	102	3			N	-0-					-0-
01	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	496	N	342	-0-	-154	-0-	342	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
02	319	N	295	-0-	-24	-0-	295	3			N	-0-					-0-
03	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
11	660	N	595	-0-	-65	-0-	595	3			N	-0-					-0-
12	682	N	385	-0-	-297	-0-	385	3			N	-0-					-0-
01	682	N	515	-0-	-167	-0-	515	3			N	-0-					-0-
02	580	N	467	-0-	-113	-0-	467	3			N	-0-					-0-
*03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

10	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
02	290	N	286	-0-	-4	-0-	286	3			N	-0-					-0-
*03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	713	N	654	-0-	-59	-0-	654	3			N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

10	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	744	N	432	-0-	-312	-0-	432	3			N	-0-					-0-
01	744	X	723	-0-	-21	-0-	723	3			N	-0-					-0-
02	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
03	682	X	585	-0-	-97	-0-	585	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

10	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
11	720	N	518	-0-	-202	-0-	518	3			N	-0-					-0-
12	682	N	495	-0-	-187	-0-	495	3			N	-0-					-0-
01	620	N	326	-0-	-294	-0-	326	3			N	-0-					-0-
02	493	N	325	-0-	-168	-0-	325	3			N	-0-					-0-
*03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496 N	412	-0-	-84	-0-	412	3			N	-0-					-0-
11	450 N	397	-0-	-53	-0-	397	3			N	-0-					-0-
12	496 N	401	-0-	-95	-0-	401	3			N	-0-					-0-
01	403 N	400	-0-	-3	-0-	400	3			N	-0-					-0-
02	377 N	372	-0-	-5	-0-	372	3			N	-0-					-0-
03	403 N	392	-0-	-11	-0-	392	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

10	279 N	146	-0-	-133	-0-	146	3			N	-0-					-0-
11	150 N	147	-0-	-3	-0-	147	3			N	-0-					-0-
12	155 N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	155 N	152	-0-	-3	-0-	152	3			N	-0-					-0-
02	145 N	120	-0-	-25	-0-	120	3			N	-0-					-0-
03	155 N	118	-0-	-37	-0-	118	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

10	40 N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	44 N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	46 N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	45 N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	41 N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*03	44 N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

10	333 N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
11	321 N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	341 N	329	-0-	-12	-0-	329	3			N	-0-					-0-
01	341 N	328	-0-	-13	-0-	328	3			N	-0-					-0-
02	319 N	304	-0-	-15	-0-	304	3			N	-0-					-0-
03	341 N	324	-0-	-17	-0-	324	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

10	658 N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
11	634 N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	657 N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	666 X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
02	609 X	605	-0-	-4	-0-	605	3			N	-0-					-0-
03	651 X	308	-0-	-343	-0-	308	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

10	217 N	192	-0-	-25	-0-	192	3			N	-0-					-0-
11	180 N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	186 N	185	-0-	-1	-0-	185	3			N	-0-					-0-
01	186 N	185	-0-	-1	-0-	185	3			N	-0-					-0-
02	174 N	170	-0-	-4	-0-	170	3			N	-0-					-0-
03	186 N	174	-0-	-12	-0-	174	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 37 RRCID -> 162264 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6422 - 6714

10	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/11/2015 - TO 7C 19034

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	515	-0-	-43	-0-	515	3			N	-0-					-0-
11	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
12	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
01	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	806	N	367	-0-	-439	-0-	367	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
03	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
11	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
12	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
01	744	N	710	-0-	-34	-0-	710	3			N	-0-					-0-
02	638	N	632	-0-	-6	-0-	632	3			N	-0-					-0-
03	713	N	641	-0-	-72	-0-	641	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	232	N	202	-0-	-30	-0-	202	3			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	487	-0-	-71	-0-	487	3			N	-0-					-0-
11	540	X	428	-0-	-112	-0-	428	3			N	-0-					-0-
12	527	X	431	-0-	-96	-0-	431	3			N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1326	-0-	-7	-0-	1326	3			N	-0-					-0-
11	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
12	1333	N	1317	-0-	-16	-0-	1317	3			N	-0-					-0-
01	1333	N	1310	-0-	-23	-0-	1310	3			N	-0-					-0-
02	1247	N	1226	-0-	-21	-0-	1226	3			N	-0-					-0-
03	1302	N	1301	-0-	-1	-0-	1301	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
02	319	N	302	-0-	-17	-0-	302	3			N	-0-					-0-
*03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
12	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
01	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
02	261	N	240	-0-	-21	-0-	240	3			N	-0-					-0-
03	279	N	150	-0-	-129	-0-	150	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
02	493	N	222	-0-	-271	-0-	222	3			N	-0-					-0-
03	310	N	226	-0-	-84	-0-	226	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	58	N	55	-0-	-3	-0-	55	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	87	N	80	-0-	-7	-0-	80	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

10	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	145	N	138	-0-	-7	-0-	138	3			N	-0-					-0-
03	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
11	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

10	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	589	N	452	-0-	-137	-0-	452	3			N	-0-					-0-
02	435	N	416	-0-	-19	-0-	416	3			N	-0-					-0-
03	465	N	300	-0-	-165	-0-	300	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	186	N	97	-0-	-89	-0-	97	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558 X	458	-0-	-100	-0-	458	3			N	-0-					-0-
11	540 X	416	-0-	-124	-0-	416	3			N	-0-					-0-
12	527 X	431	-0-	-96	-0-	431	3			N	-0-					-0-
01	465 N	421	-0-	-44	-0-	421	3			N	-0-					-0-
02	428 N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	434 N	393	-0-	-41	-0-	393	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

10	472 N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
11	439 N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	478 N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	465 N	434	-0-	-31	-0-	434	3			N	-0-					-0-
02	435 N	339	-0-	-96	-0-	339	3			N	-0-					-0-
03	465 N	146	-0-	-319	-0-	146	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

10	17 N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	14 N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	17 N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	31 N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	17 N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	31 N	19	-0-	-12	-0-	19	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

10	62 N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	60 N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	62 N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62 N	25	-0-	-37	-0-	25	3			N	-0-					-0-
02	87 N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	62 N	56	-0-	-6	-0-	56	3			N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

10	124 N	123	-0-	-1	-0-	123	3			N	-0-					-0-
11	123 N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	134 N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	124 N	122	-0-	-2	-0-	122	3			N	-0-					-0-
02	120 N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	124 N	121	-0-	-3	-0-	121	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

10	310 N	288	-0-	-22	-0-	288	3			N	-0-					-0-
11	300 N	259	-0-	-41	-0-	259	3			N	-0-					-0-
12	256 N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	279 N	268	-0-	-11	-0-	268	3			N	-0-					-0-
02	261 N	233	-0-	-28	-0-	233	3			N	-0-					-0-
*03	264 N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

10	713 N	590	-0-	-123	-0-	590	3			N	-0-					-0-
11	720 N	564	-0-	-156	-0-	564	3			N	-0-					-0-
12	651 N	576	-0-	-75	-0-	576	3			N	-0-					-0-
01	735 N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
02	765 N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	589 N	581	-0-	-8	-0-	581	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
12	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
01	T. A.		3	-0-	3	3	3	3			N	-0-					-0-
02	T. A.		3	-0-	3	6	3	3			N	-0-					-0-
03	T. A.		3	-0-	3	9	3	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

10	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

10	558	N	495	-0-	-63	-0-	495	3			N	-0-					-0-
11	600	N	476	-0-	-124	-0-	476	3			N	-0-					-0-
12	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
01	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
02	464	N	440	-0-	-24	-0-	440	3			N	-0-					-0-
03	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
02	203	N	193	-0-	-10	-0-	193	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
02	203	N	107	-0-	-96	-0-	107	3			N	-0-					-0-
03	217	N	68	-0-	-149	-0-	68	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	87	N	67	-0-	-20	-0-	67	3			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

10	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
11	390	N	333	-0-	-57	-0-	333	3			N	-0-					-0-
12	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
01	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-
02	319	N	311	-0-	-8	-0-	311	3			N	-0-					-0-
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
11	990	N	746	-0-	-244	-0-	746	3			N	-0-					-0-
12	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
01	899	N	842	-0-	-57	-0-	842	3			N	-0-					-0-
02	725	N	681	-0-	-44	-0-	681	3			N	-0-					-0-
03	1178	N	326	-0-	-852	-0-	326	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
11	240	N	173	-0-	-67	-0-	173	3			N	-0-					-0-
12	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
01	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	243	-0-	-160	-0-	243	3			N	-0-					-0-
11	300	N	220	-0-	-80	-0-	220	3			N	-0-					-0-
12	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	210	N	124	-0-	-86	-0-	124	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	248	N	193	-0-	-55	-0-	193	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
11	480	X	364	-0-	-116	-0-	364	3			N	-0-					-0-
12	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	227	-0-	-114	-0-	227	3			N	-0-					-0-
11	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	372	N	217	-0-	-155	-0-	217	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
11	450	N	400	-0-	-50	-0-	400	3			N	-0-					-0-
12	496	N	435	-0-	-61	-0-	435	3			N	-0-					-0-
01	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
03	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
01	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
02	319	N	270	-0-	-49	-0-	270	3			N	-0-					-0-
03	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	534	-0-	-117	-0-	534	3			N	-0-					-0-
11	570	N	500	-0-	-70	-0-	500	3			N	-0-					-0-
12	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-
01	527	N	479	-0-	-48	-0-	479	3			N	-0-					-0-
02	493	N	426	-0-	-67	-0-	426	3			N	-0-					-0-
03	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	116	N	105	-0-	-11	-0-	105	3			N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527 X	476	-0-	-51	-0-	476	3			N	-0-					-0-
11	480 X	472	-0-	-8	-0-	472	3			N	-0-					-0-
12	496 X	355	-0-	-141	-0-	355	3			N	-0-					-0-
01	506 N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	601 N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*03	561 N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

10	155 N	149	-0-	-6	-0-	149	3			N	-0-					-0-
11	150 N	143	-0-	-7	-0-	143	3			N	-0-					-0-
12	155 N	143	-0-	-12	-0-	143	3			N	-0-					-0-
01	155 N	145	-0-	-10	-0-	145	3			N	-0-					-0-
02	145 N	133	-0-	-12	-0-	133	3			N	-0-					-0-
03	155 N	138	-0-	-17	-0-	138	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

10	373 N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	364 N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	372 N	371	-0-	-1	-0-	371	3			N	-0-					-0-
01	373 N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	354 N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	372 N	340	-0-	-32	-0-	340	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

10	341 N	337	-0-	-4	-0-	337	3			N	-0-					-0-
11	330 N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	341 N	327	-0-	-14	-0-	327	3			N	-0-					-0-
01	341 N	304	-0-	-37	-0-	304	3			N	-0-					-0-
02	319 N	300	-0-	-19	-0-	300	3			N	-0-					-0-
03	341 N	300	-0-	-41	-0-	300	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

10	403 N	399	-0-	-4	-0-	399	3			N	-0-					-0-
11	377 N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	403 N	383	-0-	-20	-0-	383	3			N	-0-					-0-
01	403 N	388	-0-	-15	-0-	388	3			N	-0-					-0-
02	377 N	348	-0-	-29	-0-	348	3			N	-0-					-0-
*03	377 N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

10	489 N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
11	442 N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	465 N	463	-0-	-2	-0-	463	3			N	-0-					-0-
01	496 N	490	-0-	-6	-0-	490	3			N	-0-					-0-
02	435 N	420	-0-	-15	-0-	420	3			N	-0-					-0-
03	465 N	458	-0-	-7	-0-	458	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

10	627 N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
11	570 N	528	-0-	-42	-0-	528	3			N	-0-					-0-
12	620 N	533	-0-	-87	-0-	533	3			N	-0-					-0-
01	620 N	571	-0-	-49	-0-	571	3			N	-0-					-0-
02	614 N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*03	617 N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
12	620	N	530	-0-	-90	-0-	530	3			N	-0-					-0-
01	589	N	512	-0-	-77	-0-	512	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
11	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-
12	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

10	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	527	N	464	-0-	-63	-0-	464	3			N	-0-					-0-
01	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
02	464	N	421	-0-	-43	-0-	421	3			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

10	465	X	316	-0-	-149	-0-	316	3			N	-0-					-0-
11	450	X	399	-0-	-51	-0-	399	3			N	-0-					-0-
12	465	X	375	-0-	-90	-0-	375	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	377	N	337	-0-	-40	-0-	337	3			N	-0-					-0-
03	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

10	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
11	450	N	361	-0-	-89	-0-	361	3			N	-0-					-0-
12	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
02	348	N	296	-0-	-52	-0-	296	3			N	-0-					-0-
03	403	N	263	-0-	-140	-0-	263	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	420	N	294	-0-	-126	-0-	294	3			N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	496	N	170	-0-	-326	-0-	170	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	10	-0-	-83	-0-	10	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
11	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
12	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
01	1209	N	918	-0-	-291	-0-	918	3			N	-0-					-0-
02	1131	N	817	-0-	-314	-0-	817	3			N	-0-					-0-
03	1178	N	674	-0-	-504	-0-	674	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
01	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
02	232	N	203	-0-	-29	-0-	203	3			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
12	868	N	583	-0-	-285	-0-	583	3			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*03	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
11	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-
12	651	N	513	-0-	-138	-0-	513	3			N	-0-					-0-
01	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
02	609	N	591	-0-	-18	-0-	591	3			N	-0-					-0-
*03	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372 X	-0-	-0-	-372	-0-					N	-0-					-0-
11	4 X	-0-	-0-	-4	-0-					N	-0-					-0-
12	2 X	-0-	-0-	-2	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	2	-0-	2	2	2	3			N	-0-					-0-
03	T. A.	-0-	-0-	-0-	2					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

10	310 N	306	-0-	-4	-0-	306	3			N	-0-					-0-
11	300 N	254	-0-	-46	-0-	254	3			N	-0-					-0-
12	310 N	306	-0-	-4	-0-	306	3			N	-0-					-0-
01	310 N	286	-0-	-24	-0-	286	3			N	-0-					-0-
02	336 N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	310 N	269	-0-	-41	-0-	269	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

10	682 N	667	-0-	-15	-0-	667	3			N	-0-					-0-
11	660 N	592	-0-	-68	-0-	592	3			N	-0-					-0-
12	665 N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
01	682 N	627	-0-	-55	-0-	627	3			N	-0-					-0-
02	580 N	568	-0-	-12	-0-	568	3			N	-0-					-0-
03	651 N	621	-0-	-30	-0-	621	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

10	62 N	36	-0-	-26	-0-	36	3			N	-0-					-0-
11	90 N	35	-0-	-55	-0-	35	3			N	-0-					-0-
12	93 N	20	-0-	-73	-0-	20	3			N	-0-					-0-
01	31 N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	36 N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*03	72 N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

10	443 N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
11	374 N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	403 N	369	-0-	-34	-0-	369	3			N	-0-					-0-
01	434 N	387	-0-	-47	-0-	387	3			N	-0-					-0-
02	362 N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*03	382 N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

10	372 N	263	-0-	-109	-0-	263	3			N	-0-					-0-
11	254 N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	279 N	229	-0-	-50	-0-	229	3			N	-0-					-0-
01	248 N	233	-0-	-15	-0-	233	3			N	-0-					-0-
02	232 N	141	-0-	-91	-0-	141	3			N	-0-					-0-
03	217 N	82	-0-	-135	-0-	82	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

10	279 N	245	-0-	-34	-0-	245	3			N	-0-					-0-
11	232 N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	294 N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	258 N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	232 N	218	-0-	-14	-0-	218	3			N	-0-					-0-
03	248 N	236	-0-	-12	-0-	236	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	174	N	173	-0-	-1	-0-	173	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	747	-0-	-183	-0-	747	3			N	-0-					-0-
11	900	X	699	-0-	-201	-0-	699	3			N	-0-					-0-
12	930	X	598	-0-	-332	-0-	598	3			N	-0-					-0-
01	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
02	667	N	636	-0-	-31	-0-	636	3			N	-0-					-0-
*03	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		320	-0-	320	320	320	3			N	-0-					-0-
03	T. A.		415	-0-	415	735	415	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
01	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
02	261	N	249	-0-	-12	-0-	249	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	945	-0-	-326	-0-	945	3			N	-0-					-0-
11	960	N	894	-0-	-66	-0-	894	3			N	-0-					-0-
12	961	N	753	-0-	-208	-0-	753	3			N	-0-					-0-
01	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
02	870	N	801	-0-	-69	-0-	801	3			N	-0-					-0-
*03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
02	116	N	66	-0-	-50	-0-	66	3			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
03	434	N	338	-0-	-96	-0-	338	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
02	203	N	194	-0-	-9	-0-	194	3			N	-0-					-0-
03	217	N	88	-0-	-129	-0-	88	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	1167	-0-	-321	-0-	1167	3			N	-0-					-0-
11	1350	X	1252	-0-	-98	-0-	1252	3			N	-0-					-0-
12	1488	X	1238	-0-	-250	-0-	1238	3			N	-0-					-0-
01	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
02	1218	N	1085	-0-	-133	-0-	1085	3			N	-0-					-0-
03	1240	N	1185	-0-	-55	-0-	1185	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
11	570	N	513	-0-	-57	-0-	513	3			N	-0-					-0-
12	620	N	526	-0-	-94	-0-	526	3			N	-0-					-0-
01	620	N	511	-0-	-109	-0-	511	3			N	-0-					-0-
02	493	N	476	-0-	-17	-0-	476	3			N	-0-					-0-
03	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
02	261	N	200	-0-	-61	-0-	200	3			N	-0-					-0-
*03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
02	261	N	253	-0-	-8	-0-	253	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

10	682	N	403	-0-	-279	-0-	403	3			N	-0-					-0-
11	480	N	383	-0-	-97	-0-	383	3			N	-0-					-0-
12	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	558	N	411	-0-	-147	-0-	411	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

10	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
11	780	N	577	-0-	-203	-0-	577	3			N	-0-					-0-
12	837	N	697	-0-	-140	-0-	697	3			N	-0-					-0-
01	806	N	640	-0-	-166	-0-	640	3			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	682	N	592	-0-	-90	-0-	592	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

10	620	N	403	-0-	-217	-0-	403	3			N	-0-					-0-
11	600	N	396	-0-	-204	-0-	396	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
02	377	N	318	-0-	-59	-0-	318	3			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

10	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
11	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-
12	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

10	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
11	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	174	N	147	-0-	-27	-0-	147	3			N	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	300	N	230	-0-	-70	-0-	230	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	310	N	216	-0-	-94	-0-	216	3			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

10	186	N	39	-0-	-147	-0-	39	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

10	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

10	527	N	281	-0-	-246	-0-	281	3			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
02	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	310	N	244	-0-	-66	-0-	244	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

10	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
11	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
12	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
01	496	N	373	-0-	-123	-0-	373	3			N	-0-					-0-
02	377	N	338	-0-	-39	-0-	338	3			N	-0-					-0-
03	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682 N	320	-0-	-362	-0-	320	3			N	-0-					-0-
11	510 N	330	-0-	-180	-0-	330	3			N	-0-					-0-
12	465 N	332	-0-	-133	-0-	332	3			N	-0-					-0-
01	345 N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	369 N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*03	478 N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

10	682 N	524	-0-	-158	-0-	524	3			N	-0-					-0-
11	660 N	352	-0-	-308	-0-	352	3			N	-0-					-0-
12	682 N	416	-0-	-266	-0-	416	3			N	-0-					-0-
01	527 N	474	-0-	-53	-0-	474	3			N	-0-					-0-
02	630 N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*03	592 N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

10	527 N	376	-0-	-151	-0-	376	3			N	-0-					-0-
11	420 N	326	-0-	-94	-0-	326	3			N	-0-					-0-
12	449 N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	378 N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	319 N	240	-0-	-79	-0-	240	3			N	-0-					-0-
*03	515 N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

10	372 N	331	-0-	-41	-0-	331	3			N	-0-					-0-
11	360 N	11	-0-	-349	-0-	11	3			N	-0-					-0-
12	341 N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	341 N	314	-0-	-27	-0-	314	3			N	-0-					-0-
02	261 N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	341 N	271	-0-	-70	-0-	271	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

10	620 N	600	-0-	-20	-0-	600	3			N	-0-					-0-
11	570 N	530	-0-	-40	-0-	530	3			N	-0-					-0-
12	603 N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
01	589 N	532	-0-	-57	-0-	532	3			N	-0-					-0-
02	553 N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
03	589 N	560	-0-	-29	-0-	560	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

10	310 N	278	-0-	-32	-0-	278	3			N	-0-					-0-
11	270 N	156	-0-	-114	-0-	156	3			N	-0-					-0-
12	310 N	264	-0-	-46	-0-	264	3			N	-0-					-0-
01	279 N	273	-0-	-6	-0-	273	3			N	-0-					-0-
02	252 N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	279 N	269	-0-	-10	-0-	269	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

10	217 N	165	-0-	-52	-0-	165	3			N	-0-					-0-
11	210 N	175	-0-	-35	-0-	175	3			N	-0-					-0-
12	186 N	180	-0-	-6	-0-	180	3			N	-0-					-0-
01	161 N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	174 N	147	-0-	-27	-0-	147	3			N	-0-					-0-
03	186 N	150	-0-	-36	-0-	150	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	348	N	300	-0-	-48	-0-	300	3			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
11	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	636	-0-	-108	-0-	636	3			N	-0-					-0-
11	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	744	N	664	-0-	-80	-0-	664	3			N	-0-					-0-
01	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
02	696	N	634	-0-	-62	-0-	634	3			N	-0-					-0-
03	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
11	360	N	313	-0-	-47	-0-	313	3			N	-0-					-0-
12	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
11	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
12	403	N	273	-0-	-130	-0-	273	3			N	-0-					-0-
01	403	N	221	-0-	-182	-0-	221	3			N	-0-					-0-
02	348	N	238	-0-	-110	-0-	238	3			N	-0-					-0-
*03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	768	-0-	-69	-0-	768	3			N	-0-					-0-
11	690	N	659	-0-	-31	-0-	659	3			N	-0-					-0-
12	744	N	588	-0-	-156	-0-	588	3			N	-0-					-0-
01	775	N	555	-0-	-220	-0-	555	3			N	-0-					-0-
02	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	372	N	257	-0-	-115	-0-	257	3			N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
12	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
01	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	806	N	794	-0-	-12	-0-	794	3			N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
02	783	N	759	-0-	-24	-0-	759	3			N	-0-					-0-
03	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
12	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
01	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	759	-0-	-47	-0-	759	3			N	-0-					-0-
11	780	N	692	-0-	-88	-0-	692	3			N	-0-					-0-
12	775	N	680	-0-	-95	-0-	680	3			N	-0-					-0-
01	744	N	526	-0-	-218	-0-	526	3			N	-0-					-0-
02	667	N	450	-0-	-217	-0-	450	3			N	-0-					-0-
*03	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
11	480	N	397	-0-	-83	-0-	397	3			N	-0-					-0-
12	868	N	364	-0-	-504	-0-	364	3			N	-0-					-0-
01	465	N	333	-0-	-132	-0-	333	3			N	-0-					-0-
02	377	N	309	-0-	-68	-0-	309	3			N	-0-					-0-
03	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1238	-0-	-2	-0-	1238	3			N	-0-					-0-
11	1200	N	1135	-0-	-65	-0-	1135	3			N	-0-					-0-
12	1271	N	1176	-0-	-95	-0-	1176	3			N	-0-					-0-
01	1240	N	1198	-0-	-42	-0-	1198	3			N	-0-					-0-
02	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
*03	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
02	87	N	70	-0-	-17	-0-	70	3			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

10	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
12	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
01	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
02	377	N	363	-0-	-14	-0-	363	3			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
01	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
02	406	N	382	-0-	-24	-0-	382	3			N	-0-					-0-
03	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

10	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
11	210	N	95	-0-	-115	-0-	95	3			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	279	N	129	-0-	-150	-0-	129	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
12	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	694	-0-	-174	-0-	694	3			N	-0-					-0-
11	720	N	583	-0-	-137	-0-	583	3			N	-0-					-0-
12	744	N	596	-0-	-148	-0-	596	3			N	-0-					-0-
01	682	N	592	-0-	-90	-0-	592	3			N	-0-					-0-
02	551	N	533	-0-	-18	-0-	533	3			N	-0-					-0-
03	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

10	527	N	429	-0-	-98	-0-	429	3			N	-0-					-0-
11	480	N	316	-0-	-164	-0-	316	3			N	-0-					-0-
12	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
01	434	N	294	-0-	-140	-0-	294	3			N	-0-					-0-
02	319	N	268	-0-	-51	-0-	268	3			N	-0-					-0-
*03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	434	N	352	-0-	-82	-0-	352	3			N	-0-					-0-
02	493	N	314	-0-	-179	-0-	314	3			N	-0-					-0-
03	434	N	324	-0-	-110	-0-	324	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

10	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
02	29	N	25	-0-	-4	-0-	25	3			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
01	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
02	174	N	127	-0-	-47	-0-	127	3			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

10	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
11	1080	N	1067	-0-	-13	-0-	1067	3			N	-0-					-0-
12	1116	N	1082	-0-	-34	-0-	1082	3			N	-0-					-0-
01	1116	N	945	-0-	-171	-0-	945	3			N	-0-					-0-
02	1044	N	916	-0-	-128	-0-	916	3			N	-0-					-0-
03	1085	N	939	-0-	-146	-0-	939	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	564	-0-	-149	-0-	564	3			N	-0-					-0-
11	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
12	775	X	749	-0-	-26	-0-	749	3			N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
02	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
03	744	N	379	-0-	-365	-0-	379	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-
02	551	N	474	-0-	-77	-0-	474	3			N	-0-					-0-
03	558	N	344	-0-	-214	-0-	344	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

10	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
12	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
01	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
02	174	N	146	-0-	-28	-0-	146	3			N	-0-					-0-
03	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

10	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
11	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
12	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
02	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
03	341	N	189	-0-	-152	-0-	189	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
01	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
02	232	N	224	-0-	-8	-0-	224	3			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
12	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
01	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
02	319	N	301	-0-	-18	-0-	301	3			N	-0-					-0-
03	341	N	183	-0-	-158	-0-	183	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	808	-0-	-308	-0-	808	3			N	-0-					-0-
11	750	N	692	-0-	-58	-0-	692	3			N	-0-					-0-
12	837	N	748	-0-	-89	-0-	748	3			N	-0-					-0-
01	806	N	702	-0-	-104	-0-	702	3			N	-0-					-0-
02	667	N	656	-0-	-11	-0-	656	3			N	-0-					-0-
03	744	N	697	-0-	-47	-0-	697	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

10	775	N	579	-0-	-196	-0-	579	3			N	-0-					-0-
11	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
12	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-
01	589	N	430	-0-	-159	-0-	430	3			N	-0-					-0-
02	551	N	396	-0-	-155	-0-	396	3			N	-0-					-0-
*03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

10	589	N	266	-0-	-323	-0-	266	3			N	-0-					-0-
11	510	N	232	-0-	-278	-0-	232	3			N	-0-					-0-
12	465	N	135	-0-	-330	-0-	135	3			N	-0-					-0-
01	279	N	125	-0-	-154	-0-	125	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

10	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

10	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	464	N	458	-0-	-6	-0-	458	3			N	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

10	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
11	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186 N	178	-0-	-8	-0-	178 3		N	-0-			-0-
11	180 N	168	-0-	-12	-0-	168 3		N	-0-			-0-
12	186 N	170	-0-	-16	-0-	170 3		N	-0-			-0-
01	186 N	166	-0-	-20	-0-	166 3		N	-0-			-0-
02	174 N	167	-0-	-7	-0-	167 3		N	-0-			-0-
*03	192 N	192	-0-	-0-	-0-	192 3		N	-0-			-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

10	434 N	409	-0-	-25	-0-	409 3		N	-0-			-0-
11	390 N	301	-0-	-89	-0-	301 3		N	-0-			-0-
12	444 N	444	-0-	-0-	-0-	444 3		N	-0-			-0-
01	403 N	399	-0-	-4	-0-	399 3		N	-0-			-0-
02	365 N	365	-0-	-0-	-0-	365 3		N	-0-			-0-
03	434 N	389	-0-	-45	-0-	389 3		N	-0-			-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

10	230 N	230	-0-	-0-	-0-	230 3		N	-0-			-0-
11	232 N	232	-0-	-0-	-0-	232 3		N	-0-			-0-
12	169 N	169	-0-	-0-	-0-	169 3		N	-0-			-0-
01	231 N	231	-0-	-0-	-0-	231 3		N	-0-			-0-
02	232 N	176	-0-	-56	-0-	176 3		N	-0-			-0-
*03	177 N	177	-0-	-0-	-0-	177 3		N	-0-			-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

10	279 N	255	-0-	-24	-0-	255 3		N	-0-			-0-
11	207 N	207	-0-	-0-	-0-	207 3		N	-0-			-0-
12	224 N	224	-0-	-0-	-0-	224 3		N	-0-			-0-
01	248 N	246	-0-	-2	-0-	246 3		N	-0-			-0-
02	203 N	196	-0-	-7	-0-	196 3		N	-0-			-0-
*03	258 N	258	-0-	-0-	-0-	258 3		N	-0-			-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

10	401 N	401	-0-	-0-	-0-	401 3		N	-0-			-0-
11	337 N	337	-0-	-0-	-0-	337 3		N	-0-			-0-
12	465 N	332	-0-	-133	-0-	332 3		N	-0-			-0-
01	403 N	323	-0-	-80	-0-	323 3		N	-0-			-0-
02	342 N	342	-0-	-0-	-0-	342 3		N	-0-			-0-
*03	349 N	349	-0-	-0-	-0-	349 3		N	-0-			-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

10	483 N	483	-0-	-0-	-0-	483 3		N	-0-			-0-
11	450 N	309	-0-	-141	-0-	309 3		N	-0-			-0-
12	465 N	329	-0-	-136	-0-	329 3		N	-0-			-0-
01	496 N	347	-0-	-149	-0-	347 3		N	-0-			-0-
02	423 N	423	-0-	-0-	-0-	423 3		N	-0-			-0-
*03	1185 N	1185	-0-	-0-	-0-	1185 3		N	-0-			-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

10	434 N	419	-0-	-15	-0-	419 3		N	-0-			-0-
11	399 N	399	-0-	-0-	-0-	399 3		N	-0-			-0-
12	441 N	441	-0-	-0-	-0-	441 3		N	-0-			-0-
01	429 N	429	-0-	-0-	-0-	429 3		N	-0-			-0-
02	392 N	392	-0-	-0-	-0-	392 3		N	-0-			-0-
*03	423 N	423	-0-	-0-	-0-	423 3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	116	N	105	-0-	-11	-0-	105	3			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	399	-0-	-190	-0-	399	3			N	-0-					-0-
11	510	N	263	-0-	-247	-0-	263	3			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
01	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
*03	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	979	-0-	-137	-0-	979	3			N	-0-					-0-
11	1080	X	676	-0-	-404	-0-	676	3			N	-0-					-0-
12	1116	X	638	-0-	-478	-0-	638	3			N	-0-					-0-
01	992	N	438	-0-	-554	-0-	438	3			N	-0-					-0-
02	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
*03	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	180	N	105	-0-	-75	-0-	105	3			N	-0-					-0-
12	186	N	90	-0-	-96	-0-	90	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	116	N	114	-0-	-2	-0-	114	3			N	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	872	-0-	-27	-0-	872	3			N	-0-					-0-
11	840	N	803	-0-	-37	-0-	803	3			N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
01	868	N	802	-0-	-66	-0-	802	3			N	-0-					-0-
02	783	N	726	-0-	-57	-0-	726	3			N	-0-					-0-
03	806	N	777	-0-	-29	-0-	777	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	319	N	298	-0-	-21	-0-	298	3			N	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651 X	-0-	-0-	-651	-0-					N	-0-					-0-
11	630 X	-0-	-0-	-630	-0-					N	-0-					-0-
12	777 X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
01	T. A.	967	-0-	967	967	967	3			N	-0-					-0-
02	T. A.	726	-0-	726	1693	726	3			N	-0-					-0-
03	T. A.	682	-0-	682	2375	682	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

10	93 N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	71 N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	68 N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	72 N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	67 N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*03	75 N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

10	465 N	406	-0-	-59	-0-	406	3			N	-0-					-0-
11	540 N	397	-0-	-143	-0-	397	3			N	-0-					-0-
12	434 N	394	-0-	-40	-0-	394	3			N	-0-					-0-
01	402 N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	349 N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*03	434 N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

10	431 N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
11	371 N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
12	396 N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	434 N	357	-0-	-77	-0-	357	3			N	-0-					-0-
02	348 N	331	-0-	-17	-0-	331	3			N	-0-					-0-
03	403 N	289	-0-	-114	-0-	289	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

10	899 N	849	-0-	-50	-0-	849	3			N	-0-					-0-
11	780 N	692	-0-	-88	-0-	692	3			N	-0-					-0-
12	868 N	705	-0-	-163	-0-	705	3			N	-0-					-0-
01	837 N	661	-0-	-176	-0-	661	3			N	-0-					-0-
02	667 N	585	-0-	-82	-0-	585	3			N	-0-					-0-
03	713 N	611	-0-	-102	-0-	611	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

10	682 N	631	-0-	-51	-0-	631	3			N	-0-					-0-
11	570 N	436	-0-	-134	-0-	436	3			N	-0-					-0-
12	651 N	617	-0-	-34	-0-	617	3			N	-0-					-0-
01	620 N	498	-0-	-122	-0-	498	3			N	-0-					-0-
02	435 N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
03	620 N	482	-0-	-138	-0-	482	3			N	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

10	470 N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
11	433 N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	496 N	428	-0-	-68	-0-	428	3			N	-0-					-0-
01	465 N	435	-0-	-30	-0-	435	3			N	-0-					-0-
02	406 N	396	-0-	-10	-0-	396	3			N	-0-					-0-
03	434 N	391	-0-	-43	-0-	391	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1241	-0-	-185	-0-	1241	3			N	-0-					-0-
11	1320	N	1252	-0-	-68	-0-	1252	3			N	-0-					-0-
12	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
01	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
02	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
03	1488	N	1454	-0-	-34	-0-	1454	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

10	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
11	690	N	682	-0-	-8	-0-	682	3			N	-0-					-0-
12	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
02	667	N	647	-0-	-20	-0-	647	3			N	-0-					-0-
*03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

10	93	N	14	-0-	-79	-0-	14	3			N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
12	93	N	35	-0-	-58	-0-	35	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	29	N	10	-0-	-19	-0-	10	3			N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	87	N	70	-0-	-17	-0-	70	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

10	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
11	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
12	744	N	686	-0-	-58	-0-	686	3			N	-0-					-0-
01	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
02	667	N	635	-0-	-32	-0-	635	3			N	-0-					-0-
*03	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	290	N	277	-0-	-13	-0-	277	3			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

10	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
01	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-
02	348	N	237	-0-	-111	-0-	237	3			N	-0-					-0-
*03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	X	534	-0-	-55	-0-	534	3			N	-0-					-0-
11	570	X	498	-0-	-72	-0-	498	3			N	-0-					-0-
12	558	X	386	-0-	-172	-0-	386	3			N	-0-					-0-
01	527	N	200	-0-	-327	-0-	200	3			N	-0-					-0-
02	493	N	210	-0-	-283	-0-	210	3			N	-0-					-0-
03	372	N	194	-0-	-178	-0-	194	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	265	-0-	-76	-0-	265	3			N	-0-					-0-
11	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	730	-0-	-169	-0-	730	3			N	-0-					-0-
11	810	N	740	-0-	-70	-0-	740	3			N	-0-					-0-
12	806	N	746	-0-	-60	-0-	746	3			N	-0-					-0-
01	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
02	725	N	714	-0-	-11	-0-	714	3			N	-0-					-0-
03	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
11	990	N	832	-0-	-158	-0-	832	3			N	-0-					-0-
12	1116	N	841	-0-	-275	-0-	841	3			N	-0-					-0-
01	1054	N	800	-0-	-254	-0-	800	3			N	-0-					-0-
02	812	N	756	-0-	-56	-0-	756	3			N	-0-					-0-
03	837	N	827	-0-	-10	-0-	827	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
12	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
01	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
02	580	N	561	-0-	-19	-0-	561	3			N	-0-					-0-
03	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	196	-0-	-145	-0-	196	3			N	-0-					-0-
11	270	N	125	-0-	-145	-0-	125	3			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
01	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	217	N	149	-0-	-68	-0-	149	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	390	N	315	-0-	-75	-0-	315	3			N	-0-					-0-
12	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
01	403	X	344	-0-	-59	-0-	344	3			N	-0-					-0-
02	377	X	308	-0-	-69	-0-	308	3			N	-0-					-0-
03	372	X	326	-0-	-46	-0-	326	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	986	-0-	-68	-0-	986	3			N	-0-					-0-
11	990	N	918	-0-	-72	-0-	918	3			N	-0-					-0-
12	1023	N	949	-0-	-74	-0-	949	3			N	-0-					-0-
01	992	N	939	-0-	-53	-0-	939	3			N	-0-					-0-
02	899	N	877	-0-	-22	-0-	877	3			N	-0-					-0-
03	961	N	931	-0-	-30	-0-	931	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

10	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
11	780	N	595	-0-	-185	-0-	595	3			N	-0-					-0-
12	899	N	543	-0-	-356	-0-	543	3			N	-0-					-0-
01	837	N	728	-0-	-109	-0-	728	3			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
01	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
02	145	N	122	-0-	-23	-0-	122	3			N	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	3			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

10	806	X	609	-0-	-197	-0-	609	3			N	-0-					-0-
11	780	X	646	-0-	-134	-0-	646	3			N	-0-					-0-
12	713	X	638	-0-	-75	-0-	638	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	638	N	567	-0-	-71	-0-	567	3			N	-0-					-0-
*03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

10	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
11	810	N	763	-0-	-47	-0-	763	3			N	-0-					-0-
12	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
01	837	N	772	-0-	-65	-0-	772	3			N	-0-					-0-
02	725	N	642	-0-	-83	-0-	642	3			N	-0-					-0-
03	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

10	682	N	599	-0-	-83	-0-	599	3			N	-0-					-0-
11	660	N	530	-0-	-130	-0-	530	3			N	-0-					-0-
12	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
02	522	N	502	-0-	-20	-0-	502	3			N	-0-					-0-
*03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1035	-0-	-19	-0-	1035	3			N	-0-					-0-
11	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
12	992	N	968	-0-	-24	-0-	968	3			N	-0-					-0-
01	1023	N	869	-0-	-154	-0-	869	3			N	-0-					-0-
02	870	N	826	-0-	-44	-0-	826	3			N	-0-					-0-
03	961	N	852	-0-	-109	-0-	852	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
11	120	N	41	-0-	-79	-0-	41	3			N	-0-					-0-
12	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
01	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
02	29	N	1	-0-	-28	-0-	1	3			N	-0-					-0-
*03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	434	N	337	-0-	-97	-0-	337	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

10	682	N	604	-0-	-78	-0-	604	3			N	-0-					-0-
11	780	N	433	-0-	-347	-0-	433	3			N	-0-					-0-
12	775	N	564	-0-	-211	-0-	564	3			N	-0-					-0-
01	589	N	450	-0-	-139	-0-	450	3			N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
03	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

10	366 N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
11	339 N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	348 N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	372 N	340	-0-	-32	-0-	340	3			N	-0-					-0-
02	319 N	278	-0-	-41	-0-	278	3			N	-0-					-0-
03	341 N	338	-0-	-3	-0-	338	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

10	837 N	776	-0-	-61	-0-	776	3			N	-0-					-0-
11	812 N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
12	837 N	723	-0-	-114	-0-	723	3			N	-0-					-0-
01	776 N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
02	827 N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
*03	799 N	799	-0-	-0-	-0-	799	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

10	850 N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
11	694 N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
12	837 N	695	-0-	-142	-0-	695	3			N	-0-					-0-
01	837 N	834	-0-	-3	-0-	834	3			N	-0-					-0-
02	672 N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*03	932 N	932	-0-	-0-	-0-	932	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

10	496 N	356	-0-	-140	-0-	356	3			N	-0-					-0-
11	390 N	356	-0-	-34	-0-	356	3			N	-0-					-0-
12	434 N	209	-0-	-225	-0-	209	3			N	-0-					-0-
01	448 N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	348 N	342	-0-	-6	-0-	342	3			N	-0-					-0-
*03	351 N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155 N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	150 N	142	-0-	-8	-0-	142	3			N	-0-					-0-
12	155 N	147	-0-	-8	-0-	147	3			N	-0-					-0-
01	155 N	122	-0-	-33	-0-	122	3			N	-0-					-0-
02	145 N	67	-0-	-78	-0-	67	3			N	-0-					-0-
03	155 N	82	-0-	-73	-0-	82	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

10	527 N	507	-0-	-20	-0-	507	3			N	-0-					-0-
11	482 N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	497 N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	498 N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
02	464 N	461	-0-	-3	-0-	461	3			N	-0-					-0-
03	496 N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

10	899 N	882	-0-	-17	-0-	882	3			N	-0-					-0-
11	840 N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
12	868 N	856	-0-	-12	-0-	856	3			N	-0-					-0-
01	868 N	809	-0-	-59	-0-	809	3			N	-0-					-0-
02	812 N	748	-0-	-64	-0-	748	3			N	-0-					-0-
03	868 N	816	-0-	-52	-0-	816	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

10	651 N	590	-0-	-61	-0-	590	3			N	-0-					-0-
11	570 N	249	-0-	-321	-0-	249	3			N	-0-					-0-
12	620 N	503	-0-	-117	-0-	503	3			N	-0-					-0-
01	589 N	403	-0-	-186	-0-	403	3			N	-0-					-0-
02	367 N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	496 N	346	-0-	-150	-0-	346	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

10	573 N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
11	540 N	513	-0-	-27	-0-	513	3			N	-0-					-0-
12	372 N	350	-0-	-22	-0-	350	3			N	-0-					-0-
01	558 N	358	-0-	-200	-0-	358	3			N	-0-					-0-
02	493 N	295	-0-	-198	-0-	295	3			N	-0-					-0-
03	341 N	291	-0-	-50	-0-	291	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

10	1457 X	912	-0-	-545	-0-	912	3			N	-0-					-0-
11	1410 X	1000	-0-	-410	-0-	1000	3			N	-0-					-0-
12	1147 X	1023	-0-	-124	-0-	1023	3			N	-0-					-0-
01	1009 N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
02	957 N	910	-0-	-47	-0-	910	3			N	-0-					-0-
03	1023 N	966	-0-	-57	-0-	966	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

10	626 N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
11	600 N	588	-0-	-12	-0-	588	3			N	-0-					-0-
12	651 N	591	-0-	-60	-0-	591	3			N	-0-					-0-
01	620 N	596	-0-	-24	-0-	596	3			N	-0-					-0-
02	580 N	541	-0-	-39	-0-	541	3			N	-0-					-0-
03	589 N	340	-0-	-249	-0-	340	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
11	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
12	744	N	666	-0-	-78	-0-	666	3			N	-0-					-0-
01	713	N	663	-0-	-50	-0-	663	3			N	-0-					-0-
02	696	N	635	-0-	-61	-0-	635	3			N	-0-					-0-
*03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

10	744	N	737	-0-	-7	-0-	737	3			N	-0-					-0-
11	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	713	N	605	-0-	-108	-0-	605	3			N	-0-					-0-
02	667	N	496	-0-	-171	-0-	496	3			N	-0-					-0-
03	651	N	483	-0-	-168	-0-	483	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

10	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
11	390	N	308	-0-	-82	-0-	308	3			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	496	N	360	-0-	-136	-0-	360	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

10	1209	N	1121	-0-	-88	-0-	1121	3			N	-0-					-0-
11	1140	N	1095	-0-	-45	-0-	1095	3			N	-0-					-0-
12	1178	N	1145	-0-	-33	-0-	1145	3			N	-0-					-0-
01	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
02	1073	N	1061	-0-	-12	-0-	1061	3			N	-0-					-0-
03	1147	N	1131	-0-	-16	-0-	1131	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

10	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
11	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
02	174	N	169	-0-	-5	-0-	169	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

10	806	N	554	-0-	-252	-0-	554	3			N	-0-					-0-
11	630	N	287	-0-	-343	-0-	287	3			N	-0-					-0-
12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	682	N	469	-0-	-213	-0-	469	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

10	2108	N	2085	-0-	-23	-0-	2085	3			N	-0-					-0-
11	2070	N	2052	-0-	-18	-0-	2052	3			N	-0-					-0-
12	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
01	2077	N	2048	-0-	-29	-0-	2048	3			N	-0-					-0-
02	1972	N	1768	-0-	-204	-0-	1768	3			N	-0-					-0-
03	2108	N	1835	-0-	-273	-0-	1835	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	701	-0-	-260	-0-	701	3			N	-0-					-0-
11	930	X	667	-0-	-263	-0-	667	3			N	-0-					-0-
12	961	X	673	-0-	-288	-0-	673	3			N	-0-					-0-
01	713	N	679	-0-	-34	-0-	679	3			N	-0-					-0-
02	638	N	595	-0-	-43	-0-	595	3			N	-0-					-0-
03	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
11	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

10	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
11	930	N	898	-0-	-32	-0-	898	3			N	-0-					-0-
12	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
01	899	N	897	-0-	-2	-0-	897	3			N	-0-					-0-
02	870	N	836	-0-	-34	-0-	836	3			N	-0-					-0-
03	899	N	873	-0-	-26	-0-	873	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

10	403	N	357	-0-	-46	-0-	357	3			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	372	N	295	-0-	-77	-0-	295	3			N	-0-					-0-
01	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
02	377	N	319	-0-	-58	-0-	319	3			N	-0-					-0-
*03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

10	1147	N	1060	-0-	-87	-0-	1060	3			N	-0-					-0-
11	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
12	1085	N	983	-0-	-102	-0-	983	3			N	-0-					-0-
01	1054	N	965	-0-	-89	-0-	965	3			N	-0-					-0-
02	1044	N	856	-0-	-188	-0-	856	3			N	-0-					-0-
*03	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
02	87	N	83	-0-	-4	-0-	83	3			N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

10	217	N	114	-0-	-103	-0-	114	3			N	-0-					-0-
11	180	N	99	-0-	-81	-0-	99	3			N	-0-					-0-
12	186	N	126	-0-	-60	-0-	126	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	875	-0-	-55	-0-	875	3			N	-0-					-0-
11	900	N	782	-0-	-118	-0-	782	3			N	-0-					-0-
12	899	N	848	-0-	-51	-0-	848	3			N	-0-					-0-
01	868	N	833	-0-	-35	-0-	833	3			N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*03	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1457	-0-	-186	-0-	1457	3			N	-0-					-0-
11	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
12	1612	N	1405	-0-	-207	-0-	1405	3			N	-0-					-0-
01	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
02	1276	N	1268	-0-	-8	-0-	1268	3			N	-0-					-0-
*03	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1678	-0-	-182	-0-	1678	3			N	-0-					-0-
11	1770	N	1678	-0-	-92	-0-	1678	3			N	-0-					-0-
12	1767	N	1705	-0-	-62	-0-	1705	3			N	-0-					-0-
01	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
02	1624	N	1579	-0-	-45	-0-	1579	3			N	-0-					-0-
03	1705	N	1645	-0-	-60	-0-	1645	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	673	-0-	-257	-0-	673	2			N	-0-					155
11	900	N	850	-0-	-50	-0-	850	2			N	-0-					155
12	930	N	452	-0-	-478	-0-	452	2			N	-0-					155
01	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					155
02	812	N	628	-0-	-184	-0-	628	2			N	-0-					155
03	465	N	411	-0-	-54	-0-	411	2			N	-0-					155

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	492	-0-	-128	-0-	492	3			N	-0-					-0-
11	600	N	335	-0-	-265	-0-	335	3			N	-0-					-0-
12	496	N	399	-0-	-97	-0-	399	3			N	-0-					-0-
01	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
03	403	N	129	-0-	-274	-0-	129	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	963	-0-	-122	-0-	963	3			N	-0-					-0-
11	960	N	487	-0-	-473	-0-	487	3			N	-0-					-0-
12	1085	N	917	-0-	-168	-0-	917	3			N	-0-					-0-
01	961	N	943	-0-	-18	-0-	943	3			N	-0-					-0-
02	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
03	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
11	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
02	406	N	398	-0-	-8	-0-	398	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
11	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
12	1911	N	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-
01	1788	N	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-
02	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
03	1736	N	1649	-0-	-87	-0-	1649	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

10	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
11	1110	N	969	-0-	-141	-0-	969	3			N	-0-					-0-
12	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
01	1271	N	1122	-0-	-149	-0-	1122	3			N	-0-					-0-
02	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
03	1364	N	1230	-0-	-134	-0-	1230	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

10	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
11	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
01	744	N	629	-0-	-115	-0-	629	3			N	-0-					-0-
02	696	N	677	-0-	-19	-0-	677	3			N	-0-					-0-
*03	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

10	2325	N	2016	-0-	-309	-0-	2016	3			N	-0-					-0-
11	2040	N	1949	-0-	-91	-0-	1949	3			N	-0-					-0-
12	2077	N	1976	-0-	-101	-0-	1976	3			N	-0-					-0-
01	2015	N	1922	-0-	-93	-0-	1922	3			N	-0-					-0-
02	1885	N	1784	-0-	-101	-0-	1784	3			N	-0-					-0-
*03	2057	N	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

10	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
11	720	N	689	-0-	-31	-0-	689	3			N	-0-					-0-
12	744	N	617	-0-	-127	-0-	617	3			N	-0-					-0-
01	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-
02	667	N	640	-0-	-27	-0-	640	3			N	-0-					-0-
*03	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

10	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
11	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-
12	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
01	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
02	522	N	499	-0-	-23	-0-	499	3			N	-0-					-0-
*03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

10	899	N	817	-0-	-82	-0-	817	3			N	-0-					-0-
11	810	N	744	-0-	-66	-0-	744	3			N	-0-					-0-
12	868	N	765	-0-	-103	-0-	765	3			N	-0-					-0-
01	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
03	775	N	658	-0-	-117	-0-	658	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	600	-0-	-237	-0-	600	3			N	-0-					-0-
11	720	N	613	-0-	-107	-0-	613	3			N	-0-					-0-
12	682	N	563	-0-	-119	-0-	563	3			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
02	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*03	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2189	-0-	-911	-0-	2189	3			N	-0-					-0-
11	3000	X	2164	-0-	-836	-0-	2164	3			N	-0-					-0-
12	2697	X	2180	-0-	-517	-0-	2180	3			N	-0-					-0-
01	2201	X	2162	-0-	-39	-0-	2162	3			N	-0-					-0-
02	2088	X	2024	-0-	-64	-0-	2024	3			N	-0-					-0-
*03	2173	N	2173	-0-	-0-	-0-	2173	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2036	-0-	-72	-0-	2036	3			N	-0-					-0-
11	2070	N	1989	-0-	-81	-0-	1989	3			N	-0-					-0-
12	2077	N	2020	-0-	-57	-0-	2020	3			N	-0-					-0-
01	2046	N	1997	-0-	-49	-0-	1997	3			N	-0-					-0-
02	1914	N	1872	-0-	-42	-0-	1872	3			N	-0-					-0-
03	2015	N	2007	-0-	-8	-0-	2007	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	865	-0-	-34	-0-	865	3			N	-0-					-0-
11	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
12	868	N	860	-0-	-8	-0-	860	3			N	-0-					-0-
01	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
02	812	N	808	-0-	-4	-0-	808	3			N	-0-					-0-
*03	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	659	-0-	-54	-0-	659	3			N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
12	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
02	638	N	607	-0-	-31	-0-	607	3			N	-0-					-0-
03	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-

UNION PACIFIC 'A" WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-
11	900	N	896	-0-	-4	-0-	896	3			N	-0-					-0-
12	961	N	914	-0-	-47	-0-	914	3			N	-0-					-0-
01	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
02	870	N	823	-0-	-47	-0-	823	3			N	-0-					-0-
03	899	N	883	-0-	-16	-0-	883	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	290	N	281	-0-	-9	-0-	281	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
11	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
12	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
01	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					124
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					124
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					124
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					124
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					124
*03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					124

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	441	-0-	-365	-0-	441	2			N	-0-					233
11	450	N	241	-0-	-209	-0-	240	2	1	9	N	1	1	8			233
12	279	N	242	-0-	-37	-0-	242	2			N	-0-					233
01	434	N	263	-0-	-171	-0-	263	2			N	-0-					233
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					233
03	248	N	234	-0-	-14	-0-	233	2	1	9	N	1	1	8			233

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1107	-0-	-9	-0-	1107	3			N	-0-					-0-
11	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
12	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
01	1116	N	1115	-0-	-1	-0-	1115	3			N	-0-					-0-
02	1073	N	1046	-0-	-27	-0-	1046	3			N	-0-					-0-
03	1116	N	1112	-0-	-4	-0-	1112	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
11	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
12	620	N	425	-0-	-195	-0-	425	3			N	-0-					-0-
01	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
02	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
*03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

10	1209	N	766	-0-	-443	-0-	766	3			N	-0-					-0-
11	1350	N	1306	-0-	-44	-0-	1306	3			N	-0-					-0-
12	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
01	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
02	1276	N	1169	-0-	-107	-0-	1169	3			N	-0-					-0-
03	1395	N	1230	-0-	-165	-0-	1230	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

10	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
11	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
01	620	N	545	-0-	-75	-0-	545	3			N	-0-					-0-
02	551	N	420	-0-	-131	-0-	420	3			N	-0-					-0-
03	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	589	N	528	-0-	-61	-0-	528	3			N	-0-					-0-
01	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
02	522	N	441	-0-	-81	-0-	441	3			N	-0-					-0-
03	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

10	744	N	562	-0-	-182	-0-	562	3			N	-0-					-0-
11	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
12	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
01	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
02	522	N	498	-0-	-24	-0-	498	3			N	-0-					-0-
03	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

10	744	N	687	-0-	-57	-0-	687	3			N	-0-					-0-
11	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
01	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
02	725	N	722	-0-	-3	-0-	722	3			N	-0-					-0-
*03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	671	-0-	-104	-0-	671	3			N	-0-					-0-
11	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
12	682	N	615	-0-	-67	-0-	615	3			N	-0-					-0-
01	682	N	611	-0-	-71	-0-	611	3			N	-0-					-0-
02	609	N	562	-0-	-47	-0-	562	3			N	-0-					-0-
03	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
02	319	N	315	-0-	-4	-0-	315	3			N	-0-					-0-
03	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

10	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
11	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
12	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
01	465	N	319	-0-	-146	-0-	319	3			N	-0-					-0-
02	377	N	21	-0-	-356	-0-	21	3			N	-0-					-0-
03	403	N	5	-0-	-398	-0-	5	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

10	992	N	876	-0-	-116	-0-	876	3			N	-0-					-0-
11	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
12	868	N	848	-0-	-20	-0-	848	3			N	-0-					-0-
01	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
02	812	N	772	-0-	-40	-0-	772	3			N	-0-					-0-
03	837	N	826	-0-	-11	-0-	826	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

10	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
11	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
12	930	N	889	-0-	-41	-0-	889	3			N	-0-					-0-
01	961	X	838	-0-	-123	-0-	838	3			N	-0-					-0-
02	899	X	724	-0-	-175	-0-	724	3			N	-0-					-0-
03	961	X	758	-0-	-203	-0-	758	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

10	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
11	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
12	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
01	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-
02	551	N	496	-0-	-55	-0-	496	3			N	-0-					-0-
03	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	300	N	227	-0-	-73	-0-	227	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CUMU STATUS (CODE)	(-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	851	N	851	-0-	-0-		-0-	851	3			N	-0-					-0-
11	802	N	802	-0-	-0-		-0-	802	3			N	-0-					-0-
12	837	N	837	-0-	-0-		-0-	837	3			N	-0-					-0-
01	837	N	814	-0-	-23		-0-	814	3			N	-0-					-0-
02	783	N	765	-0-	-18		-0-	765	3			N	-0-					-0-
03	837	N	804	-0-	-33		-0-	804	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CUMU STATUS (CODE)	(-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	13	-0-	-49		-0-	13	2			N	-0-					15
11	60	N	1	-0-	-59		-0-	1	2			N	-0-					15
12	62	N	16	-0-	-46		-0-	16	2			N	-0-					15
01	13	N	10	-0-	-3		-0-	10	2			N	-0-					15
02	6	N	6	-0-	-0-		-0-	6	2			N	-0-					15
03	31	N	11	-0-	-20		-0-	11	2			N	-0-					15

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CUMU STATUS (CODE)	(-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	887	-0-	-105		-0-	887	3			N	-0-					-0-
11	900	N	861	-0-	-39		-0-	861	3			N	-0-					-0-
12	899	N	868	-0-	-31		-0-	868	3			N	-0-					-0-
01	899	N	857	-0-	-42		-0-	857	3			N	-0-					-0-
02	841	N	813	-0-	-28		-0-	813	3			N	-0-					-0-
*03	889	N	889	-0-	-0-		-0-	889	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CUMU STATUS (CODE)	(-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1413	N	1413	-0-	-0-		-0-	1413	3			N	-0-					-0-
11	1442	N	1442	-0-	-0-		-0-	1442	3			N	-0-					-0-
12	1487	N	1487	-0-	-0-		-0-	1487	3			N	-0-					-0-
01	1483	N	1483	-0-	-0-		-0-	1483	3			N	-0-					-0-
02	1421	N	1421	-0-	-0-		-0-	1421	3			N	-0-					-0-
*03	1388	N	1388	-0-	-0-		-0-	1388	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CUMU STATUS (CODE)	(-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	2	-0-	-29		-0-	2	2			N	-0-					-0-
11	30	N	27	-0-	-3		-0-	27	2			N	-0-					-0-
12	31	N	19	-0-	-12		-0-	19	2			N	-0-					-0-
01	19	N	19	-0-	-0-		-0-	19	2			N	-0-					-0-
02	29	N	18	-0-	-11		-0-	18	2			N	-0-					-0-
03	31	N	19	-0-	-12		-0-	19	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CUMU STATUS (CODE)	(-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	794	N	794	-0-	-0-		-0-	794	3			N	-0-					-0-
11	763	N	763	-0-	-0-		-0-	763	3			N	-0-					-0-
12	814	N	814	-0-	-0-		-0-	814	3			N	-0-					-0-
01	788	N	788	-0-	-0-		-0-	788	3			N	-0-					-0-
02	730	N	730	-0-	-0-		-0-	730	3			N	-0-					-0-
*03	541	N	541	-0-	-0-		-0-	541	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CUMU STATUS (CODE)	(-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	942	N	942	-0-	-0-		-0-	942	3			N	-0-					-0-
11	894	N	894	-0-	-0-		-0-	894	3			N	-0-					-0-
12	992	N	916	-0-	-76		-0-	916	3			N	-0-					-0-
01	930	N	901	-0-	-29		-0-	901	3			N	-0-					-0-
02	870	N	840	-0-	-30		-0-	840	3			N	-0-					-0-
03	930	N	888	-0-	-42		-0-	888	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1059	-0-	-181	-0-	1059	3			N	-0-					-0-
11	1140	N	1096	-0-	-44	-0-	1096	3			N	-0-					-0-
12	1178	N	1089	-0-	-89	-0-	1089	3			N	-0-					-0-
01	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
02	1073	N	1043	-0-	-30	-0-	1043	3			N	-0-					-0-
*03	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
02	261	N	232	-0-	-29	-0-	232	3			N	-0-					-0-
03	279	N	181	-0-	-98	-0-	181	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

10	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
11	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
12	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
01	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*03	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

10	527	N	361	-0-	-166	-0-	361	3			N	-0-					-0-
11	450	N	327	-0-	-123	-0-	327	3			N	-0-					-0-
12	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
01	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

10	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-
11	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
02	638	N	477	-0-	-161	-0-	477	3			N	-0-					-0-
03	651	N	524	-0-	-127	-0-	524	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
12	527	N	409	-0-	-118	-0-	409	3			N	-0-					-0-
01	527	N	370	-0-	-157	-0-	370	3			N	-0-					-0-
02	406	N	318	-0-	-88	-0-	318	3			N	-0-					-0-
*03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
11	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	527	N	424	-0-	-103	-0-	424	3			N	-0-					-0-
02	522	N	390	-0-	-132	-0-	390	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
*03	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	429	-0-	-98	-0-	429	3			N	-0-					-0-
11	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
12	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
01	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
02	377	N	365	-0-	-12	-0-	365	3			N	-0-					-0-
*03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	650	-0-	-156	-0-	650	3			N	-0-					-0-
11	720	N	604	-0-	-116	-0-	604	3			N	-0-					-0-
12	806	N	613	-0-	-193	-0-	613	3			N	-0-					-0-
01	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
02	580	N	551	-0-	-29	-0-	551	3			N	-0-					-0-
03	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	341	N	254	-0-	-87	-0-	254	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	519	-0-	-8	-0-	512	2	7	9	N	6					130
11	510	N	491	-0-	-19	-0-	488	2	3	9	N	3					133
12	527	N	506	-0-	-21	-0-	497	2	9	9	N	8					141
01	527	N	488	-0-	-39	-0-	482	2	6	9	N	5					146
02	464	N	458	-0-	-6	-0-	449	2	9	9	N	8					154
03	496	N	480	-0-	-16	-0-	478	2	2	9	N	2					156

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	744	N	542	-0-	-202	-0-	542	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	589	N	510	-0-	-79	-0-	510	3			N	-0-					-0-
01	589	N	494	-0-	-95	-0-	494	3			N	-0-					-0-
02	493	N	453	-0-	-40	-0-	453	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
11	630	N	541	-0-	-89	-0-	541	3			N	-0-					-0-
12	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
01	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
02	522	N	493	-0-	-29	-0-	493	3			N	-0-					-0-
03	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

10	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
11	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
12	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-
01	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
02	348	N	320	-0-	-28	-0-	320	3			N	-0-					-0-
03	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

10	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	290	N	264	-0-	-26	-0-	264	3			N	-0-					-0-
*03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	300	N	248	-0-	-52	-0-	248	3			N	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
01	341	N	244	-0-	-97	-0-	244	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

10	899	N	871	-0-	-28	-0-	871	3			N	-0-					-0-
11	750	N	699	-0-	-51	-0-	699	3			N	-0-					-0-
12	899	N	719	-0-	-180	-0-	719	3			N	-0-					-0-
01	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
02	667	N	488	-0-	-179	-0-	488	3			N	-0-					-0-
03	713	N	332	-0-	-381	-0-	332	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

10	4030	X	3753	-0-	-277	-0-	3753	3			N	-0-					-0-
11	3900	X	3562	-0-	-338	-0-	3562	3			N	-0-					-0-
12	4030	X	3628	-0-	-402	-0-	3628	3			N	-0-					-0-
01	3844	X	3525	-0-	-319	-0-	3525	3			N	-0-					-0-
02	3509	X	3279	-0-	-230	-0-	3279	3			N	-0-					-0-
03	3751	X	3291	-0-	-460	-0-	3291	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	186	-0-	-93	-0-	186	3			N	-0-					-0-
11	240	N	110	-0-	-130	-0-	110	3			N	-0-					-0-
12	248	N	134	-0-	-114	-0-	134	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	116	N	86	-0-	-30	-0-	86	3			N	-0-					-0-
03	124	N	10	-0-	-114	-0-	10	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

10	682	N	475	-0-	-207	-0-	475	3			N	-0-					-0-
11	600	N	371	-0-	-229	-0-	371	3			N	-0-					-0-
12	589	N	477	-0-	-112	-0-	477	3			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
02	348	N	305	-0-	-43	-0-	305	3			N	-0-					-0-
03	465	N	347	-0-	-118	-0-	347	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

10	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
12	496	N	304	-0-	-192	-0-	304	3			N	-0-					-0-
01	434	N	209	-0-	-225	-0-	209	3			N	-0-					-0-
02	348	N	197	-0-	-151	-0-	197	3			N	-0-					-0-
*03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

10	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
11	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
12	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
01	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
02	377	N	345	-0-	-32	-0-	345	3			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

10	899	N	630	-0-	-269	-0-	630	3			N	-0-					-0-
11	690	N	570	-0-	-120	-0-	570	3			N	-0-					-0-
12	713	N	610	-0-	-103	-0-	610	3			N	-0-					-0-
01	713	X	576	-0-	-137	-0-	576	3			N	-0-					-0-
02	667	X	573	-0-	-94	-0-	573	3			N	-0-					-0-
03	620	X	509	-0-	-111	-0-	509	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

10	1085	N	889	-0-	-196	-0-	889	3			N	-0-					-0-
11	990	N	839	-0-	-151	-0-	839	3			N	-0-					-0-
12	1054	N	617	-0-	-437	-0-	617	3			N	-0-					-0-
01	1054	X	923	-0-	-131	-0-	923	3			N	-0-					-0-
02	986	X	792	-0-	-194	-0-	792	3			N	-0-					-0-
03	899	X	785	-0-	-114	-0-	785	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

10	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
11	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
12	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
01	558	N	458	-0-	-100	-0-	458	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
12	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
01	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
02	580	N	462	-0-	-118	-0-	462	3			N	-0-					-0-
03	496	N	404	-0-	-92	-0-	404	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

10	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
11	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
12	713	N	528	-0-	-185	-0-	528	3			N	-0-					-0-
01	744	N	597	-0-	-147	-0-	597	3			N	-0-					-0-
02	696	N	580	-0-	-116	-0-	580	3			N	-0-					-0-
*03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	58	N	45	-0-	-13	-0-	45	3			N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

10	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
11	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
12	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
01	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

10	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
11	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
12	589	N	526	-0-	-63	-0-	526	3			N	-0-					-0-
01	558	N	473	-0-	-85	-0-	473	3			N	-0-					-0-
02	522	N	466	-0-	-56	-0-	466	3			N	-0-					-0-
03	527	N	479	-0-	-48	-0-	479	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

10	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
11	720	N	613	-0-	-107	-0-	613	3			N	-0-					-0-
12	682	N	620	-0-	-62	-0-	620	3			N	-0-					-0-
01	682	N	606	-0-	-76	-0-	606	3			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

10	806	N	673	-0-	-133	-0-	673	3			N	-0-					-0-
11	780	N	601	-0-	-179	-0-	601	3			N	-0-					-0-
12	775	N	634	-0-	-141	-0-	634	3			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310 N	301	-0-	-9	-0-	301	3			N	-0-					-0-
11	274 N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	310 N	247	-0-	-63	-0-	247	3			N	-0-					-0-
01	310 N	271	-0-	-39	-0-	271	3			N	-0-					-0-
02	261 N	130	-0-	-131	-0-	130	3			N	-0-					-0-
03	248 N	140	-0-	-108	-0-	140	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

10	341 N	315	-0-	-26	-0-	315	3			N	-0-					-0-
11	300 N	283	-0-	-17	-0-	283	3			N	-0-					-0-
12	310 N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	310 N	272	-0-	-38	-0-	272	3			N	-0-					-0-
02	261 N	240	-0-	-21	-0-	240	3			N	-0-					-0-
03	279 N	256	-0-	-23	-0-	256	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

10	378 N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	390 N	328	-0-	-62	-0-	328	3			N	-0-					-0-
12	341 N	332	-0-	-9	-0-	332	3			N	-0-					-0-
01	372 N	361	-0-	-11	-0-	361	3			N	-0-					-0-
02	319 N	305	-0-	-14	-0-	305	3			N	-0-					-0-
03	341 N	314	-0-	-27	-0-	314	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

10	806 N	602	-0-	-204	-0-	602	3			N	-0-					-0-
11	585 N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	620 N	572	-0-	-48	-0-	572	3			N	-0-					-0-
01	589 N	575	-0-	-14	-0-	575	3			N	-0-					-0-
02	580 N	528	-0-	-52	-0-	528	3			N	-0-					-0-
03	558 N	528	-0-	-30	-0-	528	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

10	463 N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
11	445 N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
12	440 N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	465 N	330	-0-	-135	-0-	330	3			N	-0-					-0-
02	435 N	388	-0-	-47	-0-	388	3			N	-0-					-0-
03	434 N	381	-0-	-53	-0-	381	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

10	434 N	403	-0-	-31	-0-	403	3			N	-0-					-0-
11	420 N	353	-0-	-67	-0-	353	3			N	-0-					-0-
12	403 N	380	-0-	-23	-0-	380	3			N	-0-					-0-
01	403 N	355	-0-	-48	-0-	355	3			N	-0-					-0-
02	348 N	255	-0-	-93	-0-	255	3			N	-0-					-0-
03	372 N	249	-0-	-123	-0-	249	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

10	682 N	610	-0-	-72	-0-	610	3			N	-0-					-0-
11	532 N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	651 N	368	-0-	-283	-0-	368	3			N	-0-					-0-
01	620 N	573	-0-	-47	-0-	573	3			N	-0-					-0-
02	556 N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*03	569 N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	694	-0-	-112	-0-	694	3			N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
12	682	N	464	-0-	-218	-0-	464	3			N	-0-					-0-
01	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*03	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	733	-0-	-259	-0-	733	3			N	-0-					-0-
11	960	X	657	-0-	-303	-0-	657	3			N	-0-					-0-
12	930	X	656	-0-	-274	-0-	656	3			N	-0-					-0-
01	744	N	653	-0-	-91	-0-	653	3			N	-0-					-0-
02	638	N	625	-0-	-13	-0-	625	3			N	-0-					-0-
*03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
11	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
12	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
01	1116	N	1081	-0-	-35	-0-	1081	3			N	-0-					-0-
02	1160	N	950	-0-	-210	-0-	950	3			N	-0-					-0-
03	1085	N	1062	-0-	-23	-0-	1062	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	398	-0-	-160	-0-	398	3			N	-0-					-0-
11	420	N	344	-0-	-76	-0-	344	3			N	-0-					-0-
12	558	N	386	-0-	-172	-0-	386	3			N	-0-					-0-
01	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
02	319	N	307	-0-	-12	-0-	307	3			N	-0-					-0-
03	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	600	-0-	-206	-0-	600	3			N	-0-					-0-
11	570	N	435	-0-	-135	-0-	435	3			N	-0-					-0-
12	682	N	553	-0-	-129	-0-	553	3			N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1110	-0-	-192	-0-	1110	3			N	-0-					-0-
11	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
12	1116	N	1090	-0-	-26	-0-	1090	3			N	-0-					-0-
01	1116	N	1072	-0-	-44	-0-	1072	3			N	-0-					-0-
02	1073	N	978	-0-	-95	-0-	978	3			N	-0-					-0-
03	1085	N	1011	-0-	-74	-0-	1011	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	745	-0-	-92	-0-	745	3			N	-0-					-0-
11	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
12	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
01	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
02	725	N	546	-0-	-179	-0-	546	3			N	-0-					-0-
03	837	N	545	-0-	-292	-0-	545	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899 X	770	-0-	-129	-0-	770	3			N	-0-					-0-
11	870 X	745	-0-	-125	-0-	745	3			N	-0-					-0-
12	899 X	815	-0-	-84	-0-	815	3			N	-0-					-0-
01	775 N	731	-0-	-44	-0-	731	3			N	-0-					-0-
02	725 N	626	-0-	-99	-0-	626	3			N	-0-					-0-
03	806 N	741	-0-	-65	-0-	741	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

10	830 N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
11	840 N	820	-0-	-20	-0-	820	3			N	-0-					-0-
12	868 N	798	-0-	-70	-0-	798	3			N	-0-					-0-
01	837 N	835	-0-	-2	-0-	835	3			N	-0-					-0-
02	783 N	732	-0-	-51	-0-	732	3			N	-0-					-0-
*03	815 N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

10	900 N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
11	880 N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	899 N	832	-0-	-67	-0-	832	3			N	-0-					-0-
01	899 N	632	-0-	-267	-0-	632	3			N	-0-					-0-
02	876 N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
*03	856 N	856	-0-	-0-	-0-	856	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

10	961 N	824	-0-	-137	-0-	824	3			N	-0-					-0-
11	750 N	668	-0-	-82	-0-	668	3			N	-0-					-0-
12	936 N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
01	837 N	735	-0-	-102	-0-	735	3			N	-0-					-0-
02	652 N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
03	930 N	605	-0-	-325	-0-	605	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

10	1051 N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
11	1117 N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
12	1116 N	1076	-0-	-40	-0-	1076	3			N	-0-					-0-
01	1116 X	879	-0-	-237	-0-	879	3			N	-0-					-0-
02	1073 X	508	-0-	-565	-0-	508	3			N	-0-					-0-
03	1147 X	712	-0-	-435	-0-	712	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

10	744 N	668	-0-	-76	-0-	668	3			N	-0-					-0-
11	1105 N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
12	922 N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
01	868 X	862	-0-	-6	-0-	862	3			N	-0-					-0-
02	1073 X	772	-0-	-301	-0-	772	3			N	-0-					-0-
03	1147 X	757	-0-	-390	-0-	757	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

10	1209 N	948	-0-	-261	-0-	948	3			N	-0-					-0-
11	900 N	892	-0-	-8	-0-	892	3			N	-0-					-0-
12	961 N	891	-0-	-70	-0-	891	3			N	-0-					-0-
01	961 N	881	-0-	-80	-0-	881	3			N	-0-					-0-
02	870 N	832	-0-	-38	-0-	832	3			N	-0-					-0-
03	899 N	874	-0-	-25	-0-	874	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
11	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
12	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
01	992	N	659	-0-	-333	-0-	659	3			N	-0-					-0-
02	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
03	837	N	731	-0-	-106	-0-	731	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	607	-0-	-230	-0-	607	3			N	-0-					-0-
11	750	N	385	-0-	-365	-0-	385	3			N	-0-					-0-
12	837	N	606	-0-	-231	-0-	606	3			N	-0-					-0-
01	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
11	870	N	861	-0-	-9	-0-	861	3			N	-0-					-0-
12	961	N	863	-0-	-98	-0-	863	3			N	-0-					-0-
01	961	X	848	-0-	-113	-0-	848	3			N	-0-					-0-
02	899	X	773	-0-	-126	-0-	773	3			N	-0-					-0-
03	930	X	818	-0-	-112	-0-	818	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	553	-0-	-253	-0-	553	3			N	-0-					-0-
11	510	N	498	-0-	-12	-0-	498	3			N	-0-					-0-
12	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-
01	558	N	476	-0-	-82	-0-	476	3			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1399	X	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
11	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
12	1262	X	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
01	1395	N	1133	-0-	-262	-0-	1133	3			N	-0-					-0-
02	1247	N	1040	-0-	-207	-0-	1040	3			N	-0-					-0-
*03	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
12	837	N	734	-0-	-103	-0-	734	3			N	-0-					-0-
01	837	N	752	-0-	-85	-0-	752	3			N	-0-					-0-
02	754	N	681	-0-	-73	-0-	681	3			N	-0-					-0-
03	744	N	555	-0-	-189	-0-	555	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	464	N	389	-0-	-75	-0-	389	3			N	-0-					-0-
*03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
11	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
12	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
01	1147	N	963	-0-	-184	-0-	963	3			N	-0-					-0-
02	1015	N	913	-0-	-102	-0-	913	3			N	-0-					-0-
03	1023	N	1021	-0-	-2	-0-	1021	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

10	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
11	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
12	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
01	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
02	493	N	478	-0-	-15	-0-	478	3			N	-0-					-0-
03	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

10	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
02	406	N	264	-0-	-142	-0-	264	3			N	-0-					-0-
03	341	N	128	-0-	-213	-0-	128	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

10	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
11	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
12	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
01	682	N	570	-0-	-112	-0-	570	3			N	-0-					-0-
02	638	N	390	-0-	-248	-0-	390	3			N	-0-					-0-
03	682	N	295	-0-	-387	-0-	295	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

10	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
02	203	N	182	-0-	-21	-0-	182	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

10	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
11	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
02	580	N	564	-0-	-16	-0-	564	3			N	-0-					-0-
*03	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

10	713	N	611	-0-	-102	-0-	611	3			N	-0-					-0-
11	690	N	573	-0-	-117	-0-	573	3			N	-0-					-0-
12	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
01	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-
02	551	N	546	-0-	-5	-0-	546	3			N	-0-					-0-
03	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	369	-0-	-468	-0-	369	3			N	-0-					-0-
11	977	X	977	-0-	-0-	-0-	977	3			N	-0-					-0-
12	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
01	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
02	957	N	713	-0-	-244	-0-	713	3			N	-0-					-0-
03	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

10	744	N	727	-0-	-17	-0-	727	3			N	-0-					-0-
11	720	N	479	-0-	-241	-0-	479	3			N	-0-					-0-
12	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	899	N	714	-0-	-185	-0-	714	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
02	116	N	92	-0-	-24	-0-	92	3			N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

10	4185	X	3929	-0-	-256	-0-	3929	3			N	-0-					-0-
11	4050	X	3798	-0-	-252	-0-	3798	3			N	-0-					-0-
12	3968	X	3903	-0-	-65	-0-	3903	3			N	-0-					-0-
01	3846	X	3846	-0-	-0-	-0-	3846	3			N	-0-					-0-
02	3549	X	3549	-0-	-0-	-0-	3549	3			N	-0-					-0-
*03	3803	X	3803	-0-	-0-	-0-	3803	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

10	1643	N	1572	-0-	-71	-0-	1572	3			N	-0-					-0-
11	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
12	1674	N	1465	-0-	-209	-0-	1465	3			N	-0-					-0-
01	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
02	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
03	1302	N	975	-0-	-327	-0-	975	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

10	3875	X	2963	-0-	-912	-0-	2963	3			N	-0-					-0-
11	3750	X	2894	-0-	-856	-0-	2894	3			N	-0-					-0-
12	3596	X	2997	-0-	-599	-0-	2997	3			N	-0-					-0-
01	2978	X	2978	-0-	-0-	-0-	2978	3			N	-0-					-0-
02	2717	X	2717	-0-	-0-	-0-	2717	3			N	-0-					-0-
*03	2878	X	2878	-0-	-0-	-0-	2878	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

10	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
11	450	N	394	-0-	-56	-0-	394	3			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
02	464	N	436	-0-	-28	-0-	436	3			N	-0-					-0-
03	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

10	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

10	1754	N	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-
11	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
12	1736	N	1440	-0-	-296	-0-	1440	3			N	-0-					-0-
01	1767	N	1451	-0-	-316	-0-	1451	3			N	-0-					-0-
02	1595	N	1431	-0-	-164	-0-	1431	3			N	-0-					-0-
03	1426	N	1317	-0-	-109	-0-	1317	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

10	744	N	708	-0-	-36	-0-	708	3			N	-0-					-0-
11	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
12	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
01	744	X	717	-0-	-27	-0-	717	3			N	-0-					-0-
02	696	X	658	-0-	-38	-0-	658	3			N	-0-					-0-
03	744	X	714	-0-	-30	-0-	714	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

10	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
11	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
12	1519	N	1475	-0-	-44	-0-	1475	3			N	-0-					-0-
01	1488	N	1457	-0-	-31	-0-	1457	3			N	-0-					-0-
02	1392	N	1360	-0-	-32	-0-	1360	3			N	-0-					-0-
03	1488	N	1455	-0-	-33	-0-	1455	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
11	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	775	N	739	-0-	-36	-0-	739	3			N	-0-					-0-
01	775	N	683	-0-	-92	-0-	683	3			N	-0-					-0-
02	696	N	666	-0-	-30	-0-	666	3			N	-0-					-0-
03	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

10	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
11	270	N	217	-0-	-53	-0-	217	3			N	-0-					-0-
12	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
02	203	N	201	-0-	-2	-0-	201	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

10	1249	X	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
11	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
12	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
01	1240	N	1232	-0-	-8	-0-	1232	3			N	-0-					-0-
02	1160	N	1004	-0-	-156	-0-	1004	3			N	-0-					-0-
03	1240	N	1205	-0-	-35	-0-	1205	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

10	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
11	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
11	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
12	806	N	740	-0-	-66	-0-	740	3			N	-0-					-0-
01	775	N	742	-0-	-33	-0-	742	3			N	-0-					-0-
02	696	N	680	-0-	-16	-0-	680	3			N	-0-					-0-
03	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
01	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
02	493	N	448	-0-	-45	-0-	448	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

10	961	X	623	-0-	-338	-0-	623	3			N	-0-					-0-
11	810	X	767	-0-	-43	-0-	767	3			N	-0-					-0-
12	806	X	787	-0-	-19	-0-	787	3			N	-0-					-0-
01	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
02	754	N	743	-0-	-11	-0-	743	3			N	-0-					-0-
*03	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1302 X	1079	-0-	-223	-0-	1079 3		N	-0-			-0-
11	1170 X	1051	-0-	-119	-0-	1051 3		N	-0-			-0-
12	1178 X	1072	-0-	-106	-0-	1072 3		N	-0-			-0-
01	1085 X	1053	-0-	-32	-0-	1053 3		N	-0-			-0-
02	1015 X	978	-0-	-37	-0-	978 3		N	-0-			-0-
03	1085 X	1053	-0-	-32	-0-	1053 3		N	-0-			-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

10	78 N	78	-0-	-0-	-0-	78 3		N	-0-			-0-
11	60 N	45	-0-	-15	-0-	45 3		N	-0-			-0-
12	62 N	45	-0-	-17	-0-	45 3		N	-0-			-0-
01	93 N	47	-0-	-46	-0-	47 3		N	-0-			-0-
02	58 N	43	-0-	-15	-0-	43 3		N	-0-			-0-
*03	44 N	44	-0-	-0-	-0-	44 3		N	-0-			-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

10	1085 N	1069	-0-	-16	-0-	1068 3	1 9	N	1	167 1		22
11	1020 N	810	-0-	-210	-0-	810 3		N	-0-			22
12	1085 N	635	-0-	-450	-0-	635 3		N	-0-			22
01	1178 N	1108	-0-	-70	-0-	1108 3		N	-0-			22
02	806 N	806	-0-	-0-	-0-	806 3		N	-0-			22
*03	992 N	992	-0-	-0-	-0-	990 3	2 9	N	2	2 8		22

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

10	868 N	802	-0-	-66	-0-	802 3		N	-0-			-0-
11	780 N	723	-0-	-57	-0-	723 3		N	-0-			-0-
12	837 N	665	-0-	-172	-0-	665 3		N	-0-			-0-
01	914 N	914	-0-	-0-	-0-	914 3		N	-0-			-0-
02	774 N	774	-0-	-0-	-0-	774 3		N	-0-			-0-
*03	789 N	789	-0-	-0-	-0-	789 3		N	-0-			-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

10	496 X	422	-0-	-74	-0-	422 3		N	-0-			-0-
11	480 X	403	-0-	-77	-0-	403 3		N	-0-			-0-
12	496 X	426	-0-	-70	-0-	426 3		N	-0-			-0-
01	465 X	420	-0-	-45	-0-	420 3		N	-0-			-0-
02	435 X	383	-0-	-52	-0-	383 3		N	-0-			-0-
03	434 X	416	-0-	-18	-0-	416 3		N	-0-			-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

10	124 N	96	-0-	-28	-0-	96 3		N	-0-			-0-
11	92 N	92	-0-	-0-	-0-	92 3		N	-0-			-0-
12	93 N	92	-0-	-1	-0-	92 3		N	-0-			-0-
01	93 N	88	-0-	-5	-0-	88 3		N	-0-			-0-
02	87 N	86	-0-	-1	-0-	86 3		N	-0-			-0-
03	93 N	90	-0-	-3	-0-	90 3		N	-0-			-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

10	1461 N	1461	-0-	-0-	-0-	1461 3		N	-0-			-0-
11	1290 N	991	-0-	-299	-0-	991 3		N	-0-			-0-
12	1240 N	1002	-0-	-238	-0-	1002 3		N	-0-			-0-
01	1457 X	984	-0-	-473	-0-	984 3		N	-0-			-0-
02	1363 X	361	-0-	-1002	-0-	361 3		N	-0-			-0-
03	1457 X	1285	-0-	-172	-0-	1285 3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

10	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
11	1050	N	986	-0-	-64	-0-	986	3			N	-0-					-0-
12	1054	N	967	-0-	-87	-0-	967	3			N	-0-					-0-
01	1023	N	937	-0-	-86	-0-	937	3			N	-0-					-0-
02	957	N	891	-0-	-66	-0-	891	3			N	-0-					-0-
03	961	N	953	-0-	-8	-0-	953	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

10	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
11	390	N	313	-0-	-77	-0-	313	3			N	-0-					-0-
12	372	N	218	-0-	-154	-0-	218	3			N	-0-					-0-
01	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

10	1054	N	1025	-0-	-29	-0-	1025	3			N	-0-					-0-
11	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
12	992	N	952	-0-	-40	-0-	952	3			N	-0-					-0-
01	1023	N	973	-0-	-50	-0-	973	3			N	-0-					-0-
02	1015	N	965	-0-	-50	-0-	965	3			N	-0-					-0-
*03	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

10	1209	N	1116	-0-	-93	-0-	1116	3			N	-0-					-0-
11	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
12	1209	N	1208	-0-	-1	-0-	1208	3			N	-0-					-0-
01	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
02	1160	N	1066	-0-	-94	-0-	1066	3			N	-0-					-0-
03	1209	N	1088	-0-	-121	-0-	1088	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

10	1581	N	1246	-0-	-335	-0-	1246	3			N	-0-					-0-
11	1500	N	1221	-0-	-279	-0-	1221	3			N	-0-					-0-
12	1333	N	1249	-0-	-84	-0-	1249	3			N	-0-					-0-
01	1240	N	1188	-0-	-52	-0-	1188	3			N	-0-					-0-
02	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
*03	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

10	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
11	570	N	495	-0-	-75	-0-	495	3			N	-0-					-0-
12	558	N	489	-0-	-69	-0-	489	3			N	-0-					-0-
01	620	X	446	-0-	-174	-0-	446	3			N	-0-					-0-
02	580	X	416	-0-	-164	-0-	416	3			N	-0-					-0-
03	620	X	451	-0-	-169	-0-	451	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	210	N	147	-0-	-63	-0-	147	3			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	145	N	126	-0-	-19	-0-	126	3			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

10	713	X	560	-0-	-153	-0-	560	3			N	-0-					-0-
11	690	X	519	-0-	-171	-0-	519	3			N	-0-					-0-
12	713	X	531	-0-	-182	-0-	531	3			N	-0-					-0-
01	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
02	493	N	475	-0-	-18	-0-	475	3			N	-0-					-0-
03	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

10	1147	N	1080	-0-	-67	-0-	1080	3			N	-0-					-0-
11	1020	N	1017	-0-	-3	-0-	1017	3			N	-0-					-0-
12	1085	N	1023	-0-	-62	-0-	1023	3			N	-0-					-0-
01	1085	N	993	-0-	-92	-0-	993	3			N	-0-					-0-
02	986	N	936	-0-	-50	-0-	936	3			N	-0-					-0-
03	1023	N	920	-0-	-103	-0-	920	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

10	1581	X	1405	-0-	-176	-0-	1405	3			N	-0-					-0-
11	1200	X	1110	-0-	-90	-0-	1110	3			N	-0-					-0-
12	1271	X	744	-0-	-527	-0-	744	3			N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
*03	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

10	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
11	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
12	1302	N	1293	-0-	-9	-0-	1293	3			N	-0-					-0-
01	1364	N	1310	-0-	-54	-0-	1310	3			N	-0-					-0-
02	1218	N	1173	-0-	-45	-0-	1173	3			N	-0-					-0-
03	1302	N	1193	-0-	-109	-0-	1193	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

10	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
11	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
12	1178	N	1165	-0-	-13	-0-	1165	3			N	-0-					-0-
01	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
02	1102	N	1065	-0-	-37	-0-	1065	3			N	-0-					-0-
03	1178	N	1143	-0-	-35	-0-	1143	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

10	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-
11	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
12	806	N	643	-0-	-163	-0-	643	3			N	-0-					-0-
01	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
02	725	N	720	-0-	-5	-0-	720	3			N	-0-					-0-
*03	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2044	-0-	-1521	-0-	2044	3			N	-0-					-0-
11	3450	X	1931	-0-	-1519	-0-	1931	3			N	-0-					-0-
12	2945	X	1977	-0-	-968	-0-	1977	3			N	-0-					-0-
01	1962	X	1962	-0-	-0-	-0-	1962	3			N	-0-					-0-
02	1813	X	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
*03	1935	N	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
11	600	N	507	-0-	-93	-0-	507	3			N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
01	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
12	713	N	481	-0-	-232	-0-	481	3			N	-0-					-0-
01	682	N	465	-0-	-217	-0-	465	3			N	-0-					-0-
02	580	N	430	-0-	-150	-0-	430	3			N	-0-					-0-
*03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	355	-0-	-482	-0-	342	3	13	9	N	12	173	1			18
11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					18
12	582	N	582	-0-	-0-	-0-	582	3			N	-0-					18
01	839	N	839	-0-	-0-	-0-	684	3	155	9	N	141	1	8			158
*02	609	N	567	-0-	-42	-0-	552	3	15	9	N	14					172
03	589	N	456	-0-	-133	-0-	455	3	1	9	N	1	164	1	1	8	8

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	116	-0-	-132	-0-	116	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	145	N	131	-0-	-14	-0-	131	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
11	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
12	837	N	770	-0-	-67	-0-	770	3			N	-0-					-0-
01	1116	N	712	-0-	-404	-0-	712	3			N	-0-					-0-
02	957	N	513	-0-	-444	-0-	513	3			N	-0-					-0-
03	775	N	346	-0-	-429	-0-	346	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
12	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
02	87	N	78	-0-	-9	-0-	78	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
11	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
12	930	N	755	-0-	-175	-0-	755	3			N	-0-					-0-
01	899	N	733	-0-	-166	-0-	733	3			N	-0-					-0-
02	841	N	667	-0-	-174	-0-	667	3			N	-0-					-0-
03	744	N	656	-0-	-88	-0-	656	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2070	-0-	-162	-0-	2070	3			N	-0-					-0-
11	2010	N	1505	-0-	-505	-0-	1505	3			N	-0-					-0-
12	1984	N	1386	-0-	-598	-0-	1386	3			N	-0-					-0-
01	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
02	2027	N	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-
*03	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2056	-0-	-114	-0-	2056	3			N	-0-					-0-
11	1980	N	1783	-0-	-197	-0-	1783	3			N	-0-					-0-
12	2077	N	1351	-0-	-726	-0-	1351	3			N	-0-					-0-
01	2046	N	1547	-0-	-499	-0-	1547	3			N	-0-					-0-
02	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-					-0-
*03	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
12	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
01	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
02	493	N	480	-0-	-13	-0-	480	3			N	-0-					-0-
*03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	1502	-0-	1502	20328	1502	3			N	-0-					-0-
11	SWR 10	1244	-0-	1244	21572	1244	3			N	-0-					-0-
12	SWR 10	1516	-0-	1516	23088	1516	3			N	-0-					-0-
01	SWR 10	1424	-0-	1424	24512	1424	3			N	-0-					-0-
02	SWR 10	1358	-0-	1358	25870	1358	3			N	-0-					-0-
03	SWR 10	1430	-0-	1430	27300	1430	3			N	-0-					-0-

ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

10	380 N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
11	402 N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
12	434 N	401	-0-	-33	-0-	401	2			N	-0-					-0-
01	418 N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
02	377 N	360	-0-	-17	-0-	360	2			N	-0-					-0-
03	403 N	371	-0-	-32	-0-	371	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

10	683 N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
11	600 N	599	-0-	-1	-0-	599	2			N	-0-					-0-
12	620 N	431	-0-	-189	-0-	431	2			N	-0-					-0-
01	682 N	410	-0-	-272	-0-	410	2			N	-0-					-0-
02	580 N	360	-0-	-220	-0-	360	2			N	-0-					-0-
03	434 N	329	-0-	-105	-0-	329	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

10	527 N	481	-0-	-46	-0-	481	2			N	-0-					-0-
11	510 N	445	-0-	-65	-0-	445	2			N	-0-					-0-
12	465 N	442	-0-	-23	-0-	442	2			N	-0-					-0-
01	542 N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
02	478 N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
*03	539 N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

10	248 N	184	-0-	-64	-0-	184	2			N	-0-					-0-
11	150 N	133	-0-	-17	-0-	133	2			N	-0-					-0-
12	165 N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
01	186 N	149	-0-	-37	-0-	149	2			N	-0-					-0-
02	128 N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
03	155 N	132	-0-	-23	-0-	132	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

10	124 N	112	-0-	-12	-0-	112	2			N	-0-					-0-
11	104 N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	93 N	78	-0-	-15	-0-	78	2			N	-0-					-0-
01	178 N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	176 N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*03	166 N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC 037055

MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	3443				N	-0-			-0-
11	DLQ G-10	588	-0-	588	4031	588	3		N	-0-			-0-
12	DLQ G-10	357	-0-	357	4388	357	3		N	-0-			-0-
01	DLQ G-10	327	-0-	327	4715	327	3		N	-0-			-0-
02	DLQ G-10	292	-0-	292	5007	292	3		N	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	5007				N	NO RPT			-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

10	DLQ G-10	-0-	-0-	-0-	89				N	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	89				N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	89				N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	89				N	-0-			-0-
02	DLQ G-10	2	-0-	2	91	2	3		N	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	91				N	NO RPT			-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	2 N	2	-0-	-0-	-0-	2	3		N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

10	351 N	351	-0-	-0-	-0-	351	3		N	-0-			-0-
11	345 N	345	-0-	-0-	-0-	345	3		N	-0-			-0-
12	340 N	340	-0-	-0-	-0-	340	3		N	-0-			-0-
01	342 N	342	-0-	-0-	-0-	342	3		N	-0-			-0-
*02	324 N	324	-0-	-0-	-0-	324	3		N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 06/06/1983 TOTAL DEPTH 6850 PERF. 6024 - 6446

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31 X	-0-	-0-	-31	-0-				N	-0-			-0-
11	88 X	88	-0-	-0-	-0-	88	3		N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	DLQ G-10	35	-0-	35	35	35	3		N	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	35				N	NO RPT			-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	49 N	49	-0-	-0-	-0-	49	3		N	-0-			-0-
11	74 N	74	-0-	-0-	-0-	74	3		N	-0-			-0-
12	22 N	22	-0-	-0-	-0-	22	3		N	-0-			-0-
01	64 N	64	-0-	-0-	-0-	64	3		N	-0-			-0-
*02	39 N	39	-0-	-0-	-0-	39	3		N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2 N	2	-0-	-0-	-0-	2	3		N	-0-			-0-
11	36 N	36	-0-	-0-	-0-	36	3		N	-0-			-0-
12	2 N	2	-0-	-0-	-0-	2	3		N	-0-			-0-
01	246 N	246	-0-	-0-	-0-	246	3		N	-0-			-0-
*02	608 N	608	-0-	-0-	-0-	608	3		N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	DLQ G-10	267	-0-	267	267	267	3		N	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	267				N	NO RPT			-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	227 N	227	-0-	-0-	-0-	227	3		N	-0-			-0-
11	212 N	212	-0-	-0-	-0-	212	3		N	-0-			-0-
12	230 N	230	-0-	-0-	-0-	230	3		N	-0-			-0-
01	232 N	232	-0-	-0-	-0-	232	3		N	-0-			-0-
*02	233 N	233	-0-	-0-	-0-	233	3		N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1803	N	1803	-0-	-0-	-0-	1799	3	4	9	N	4	4	0			-0-
11	3000	N	3308	-0-	308	308	3298	3	10	9	N	9	9	0			-0-
12	2013	N	1705	-0-	-308	-0-	1698	3	7	9	N	6	6	0			-0-
01	276	N	276	-0-	-0-	-0-	275	3	1	9	N	1	1	0			-0-
*02	198	N	198	-0-	-0-	-0-	197	3	1	9	N	1	1	0			-0-
03	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
11	T. A.		1	-0-	1	3	1	3			N	-0-					-0-
12	14B DENY		1	-0-	1	4	1	3			N	-0-					-0-
01	14B DENY		1	-0-	1	5	1	3			N	-0-					-0-
02	14B2 EXT		2	-0-	2	7	2	3			N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	1595					N	-0-					-0-
11	DLQ G-10		321	-0-	321	1916	321	3			N	-0-					-0-
12	DLQ G-10		179	-0-	179	2095	179	3			N	-0-					-0-
01	DLQ G-10		115	-0-	115	2210	115	3			N	-0-					-0-
02	DLQ G-10		114	-0-	114	2324	114	3			N	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	2324					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984 N	1362	-0-	-622	-0-	1362	2			Y	-0-					27
11	1260 N	1141	-0-	-119	-0-	1141	2			Y	-0-					27
12	1798 N	1695	-0-	-103	-0-	1695	2			Y	-0-					27
01	1364 N	585	-0-	-779	-0-	585	2			Y	-0-					27
02	1102 N	1068	-0-	-34	-0-	1039	2	29	9	Y	26					53
03	1705 N	1407	-0-	-298	-0-	1389	2	18	9	Y	16					69

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

10	87 N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
11	90 N	66	-0-	-24	-0-	66	2			Y	-0-					-0-
12	76 N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
01	DLQ G-10	71	-0-	71	71	71	2			Y	-0-					-0-
02	DLQ G-10	62	-0-	62	133	62	2			Y	-0-					-0-
*03	332 N	199	-0-	-133	-0-	199	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

10	372 N	282	-0-	-90	-0-	282	2			N	-0-					77
11	300 N	268	-0-	-32	-0-	268	2			N	-0-					77
12	279 N	279	-0-	-0-	-0-	279	2			N	-0-					77
01	273 N	273	-0-	-0-	-0-	273	2			N	-0-					77
02	263 N	263	-0-	-0-	-0-	263	2			N	-0-					77
*03	292 N	292	-0-	-0-	-0-	292	2			N	-0-					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

10	DLQ G-10	37	-0-	37	505	37	2			N	-0-					-0-
11	DLQ G-10	35	-0-	35	540	35	2			N	-0-					-0-
12	DLQ G-10	49	-0-	49	589	49	2			N	-0-					-0-
01	DLQ G-10	341	-0-	341	930	341	2			N	-0-					-0-
02	DLQ G-10	82	-0-	82	1012	82	2			N	-0-					-0-
03	DLQ G-10	34	-0-	34	1046	34	2			N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

10	107 N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
11	90 N	81	-0-	-9	-0-	81	2			Y	-0-					-0-
12	93 N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
01	DLQ G-10	87	-0-	87	87	87	2			Y	-0-					-0-
02	DLQ G-10	76	-0-	76	163	76	2			Y	-0-					-0-
*03	229 N	66	-0-	-163	-0-	66	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	666	-0-	666	9098	666	2		Y	-0-			107
11	DLQ G-10	440	-0-	440	9538	440	2		Y	-0-			107
12	DLQ G-10	534	-0-	534	10072	534	2		Y	-0-			107
01	DLQ G-10	566	-0-	566	10638	566	2		Y	-0-			107
02	DLQ G-10	492	-0-	492	11130	492	2		Y	-0-			107
*03	1800 N	496	-0-	-1304	9826	496	2		Y	-0-			107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

10	511 N	511	-0-	-0-	-0-	511	2		Y	-0-			-0-
11	386 N	386	-0-	-0-	-0-	386	2		Y	-0-			-0-
12	446 N	446	-0-	-0-	-0-	446	2		Y	-0-			-0-
01	DLQ G-10	415	-0-	415	415	415	2		Y	-0-			-0-
02	DLQ G-10	363	-0-	363	778	363	2		Y	-0-			-0-
*03	1247 N	469	-0-	-778	-0-	469	2		Y	-0-			-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

10	DLQ G-10	482	-0-	482	6549	482	2		Y	-0-			80
11	DLQ G-10	319	-0-	319	6868	319	2		Y	-0-			80
12	DLQ G-10	386	-0-	386	7254	386	2		Y	-0-			80
01	DLQ G-10	409	-0-	409	7663	409	2		Y	-0-			80
02	DLQ G-10	356	-0-	356	8019	356	2		Y	-0-			80
*03	1800 N	360	-0-	-1440	6579	360	2		Y	-0-			80

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

10	14B2 EXT	499	-0-	499	2013	499	2		Y	-0-			-0-
11	14B2 EXT	377	-0-	377	2390	377	2		Y	-0-			-0-
12	14B2 EXT	435	-0-	435	2825	435	2		Y	-0-			-0-
01	14B DENY	406	-0-	406	3231	406	2		Y	-0-			-0-
02	14B2 EXT	355	-0-	355	3586	355	2		Y	-0-			-0-
*03	3839 X	253	-0-	-3586	-0-	253	2		Y	-0-			-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

10	14B2 EXT	540	-0-	540	2206	540	2		Y	-0-			-0-
11	14B2 EXT	409	-0-	409	2615	409	2		Y	-0-			-0-
12	14B2 EXT	471	-0-	471	3086	471	2		Y	-0-			-0-
01	14B DENY	440	-0-	440	3526	440	2		Y	-0-			-0-
02	14B2 EXT	384	-0-	384	3910	384	2		Y	-0-			-0-
*03	4176 X	266	-0-	-3910	-0-	266	2		Y	-0-			-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

10	429 N	429	-0-	-0-	-0-	429	2		N	-0-			-0-
11	321 N	321	-0-	-0-	-0-	321	2		N	-0-			-0-
12	346 N	346	-0-	-0-	-0-	346	2		N	-0-			-0-
01	374 N	374	-0-	-0-	-0-	374	2		N	-0-			-0-
02	354 N	354	-0-	-0-	-0-	354	2		N	-0-			-0-
*03	363 N	363	-0-	-0-	-0-	363	2		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032

LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	709 N	709	-0-	-0-	-0-	709	2		N	-0-			-0-
11	669 N	669	-0-	-0-	-0-	669	2		N	-0-			-0-
12	631 N	631	-0-	-0-	-0-	631	2		N	-0-			-0-
01	564 N	564	-0-	-0-	-0-	564	2		N	-0-			-0-
02	522 N	470	-0-	-52	-0-	470	2		N	-0-			-0-
03	558 N	555	-0-	-3	-0-	555	2		N	-0-			-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

10	868 N	861	-0-	-7	-0-	861	2		N	-0-			-0-
11	821 N	821	-0-	-0-	-0-	821	2		N	-0-			-0-
12	868 N	838	-0-	-30	-0-	838	2		N	-0-			-0-
01	868 N	835	-0-	-33	-0-	835	2		N	-0-			-0-
02	783 N	741	-0-	-42	-0-	741	2		N	-0-			-0-
03	837 N	685	-0-	-152	-0-	685	2		N	-0-			-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

10	237 N	237	-0-	-0-	-0-	237	2		N	-0-			-0-
11	227 N	227	-0-	-0-	-0-	227	2		N	-0-			-0-
12	248 N	231	-0-	-17	-0-	231	2		N	-0-			-0-
01	248 N	241	-0-	-7	-0-	241	2		N	-0-			-0-
02	232 N	214	-0-	-18	-0-	214	2		N	-0-			-0-
03	217 N	207	-0-	-10	-0-	207	2		N	-0-			-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

10	217 N	76	-0-	-141	-0-	76	2		N	-0-			-0-
11	209 N	209	-0-	-0-	-0-	209	2		N	-0-			-0-
12	124 N	124	-0-	-0-	-0-	124	2		N	-0-			-0-
01	140 N	140	-0-	-0-	-0-	140	2		N	-0-			-0-
02	203 N	135	-0-	-68	-0-	135	2		N	-0-			-0-
*03	190 N	190	-0-	-0-	-0-	190	2		N	-0-			-0-

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

10	202 N	202	-0-	-0-	-0-	202	2		N	-0-			-0-
11	104 N	104	-0-	-0-	-0-	104	2		N	-0-			-0-
12	112 N	112	-0-	-0-	-0-	112	2		N	-0-			-0-
01	138 N	138	-0-	-0-	-0-	138	2		N	-0-			-0-
02	87 N	51	-0-	-36	-0-	51	2		N	-0-			-0-
*03	129 N	129	-0-	-0-	-0-	129	2		N	-0-			-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

10	86 N	86	-0-	-0-	-0-	86	2		N	-0-			-0-
11	82 N	82	-0-	-0-	-0-	82	2		N	-0-			-0-
12	85 N	85	-0-	-0-	-0-	85	2		N	-0-			-0-
01	93 N	75	-0-	-18	-0-	75	2		N	-0-			-0-
02	87 N	59	-0-	-28	-0-	59	2		N	-0-			-0-
03	93 N	60	-0-	-33	-0-	60	2		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC 082443
MONTGOMERY D WELL #: 613 RRCID -> 193870 COMPL. DATE 12/11/2002 TOTAL DEPTH 7000 PERF. 6573 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2116	-0-	-54	-0-	2099	2	17	9	N	15					63
11	2100	N	2020	-0-	-80	-0-	2003	2	17	9	N	15					78
12	2139	N	2057	-0-	-82	-0-	2042	2	15	9	N	14					92
01	2108	N	2055	-0-	-53	-0-	2032	2	23	9	N	21					113
02	1897	N	1897	-0-	-0-	-0-	1882	2	15	9	N	14					127
03	2046	N	2029	-0-	-17	-0-	2018	2	11	9	N	10					137

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2544	-0-	-91	-0-	2535	2	9	9	N	8					108
11	2408	N	2408	-0-	-0-	-0-	2400	2	8	9	N	7					115
12	2604	N	2433	-0-	-171	-0-	2426	2	7	9	N	6					121
01	2542	N	2459	-0-	-83	-0-	2451	2	8	9	N	7					128
02	2206	N	2206	-0-	-0-	-0-	2198	2	8	9	N	7					135
03	2418	N	2368	-0-	-50	-0-	2362	2	6	9	N	5					140

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
11	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
12	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
01	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
03	961	N	663	-0-	-298	-0-	663	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	590	-0-	-340	-0-	590	3			N	-0-					-0-
11	720	N	566	-0-	-154	-0-	566	3			N	-0-					-0-
12	651	N	581	-0-	-70	-0-	581	3			N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
02	551	N	524	-0-	-27	-0-	524	3			N	-0-					-0-
03	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

10	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
11	570	N	477	-0-	-93	-0-	477	3			N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
03	651	N	527	-0-	-124	-0-	527	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

10	310	N	225	-0-	-85	-0-	225	3			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	377	N	211	-0-	-166	-0-	211	3			N	-0-					-0-
03	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

10	1395	N	1086	-0-	-309	-0-	1086	3			N	-0-					-0-
11	1140	N	967	-0-	-173	-0-	967	3			N	-0-					-0-
12	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
01	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
03	1240	N	1088	-0-	-152	-0-	1088	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
11	420	N	400	-0-	-20	-0-	400	2			N	-0-					-0-
12	434	N	376	-0-	-58	-0-	376	2			N	-0-					-0-
01	434	N	375	-0-	-59	-0-	375	2			N	-0-					-0-
02	377	N	322	-0-	-55	-0-	322	2			N	-0-					-0-
03	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 037678 COMPL. DATE 11/28/1965 TOTAL DEPTH 7000 PERF. 6084 - 6382

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
12	682	N	610	-0-	-72	-0-	610	2			N	-0-					-0-
01	682	N	589	-0-	-93	-0-	589	2			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
03	620	N	584	-0-	-36	-0-	584	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
11	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
12	930	N	879	-0-	-51	-0-	879	2			N	-0-					-0-
01	992	N	965	-0-	-27	-0-	965	2			N	-0-					-0-
02	899	N	844	-0-	-55	-0-	844	2			N	-0-					-0-
*03	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
12	496	N	446	-0-	-50	-0-	446	2			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
02	406	N	399	-0-	-7	-0-	399	2			N	-0-					-0-
03	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	542	-0-	-140	-0-	542	2			N	-0-					-0-
11	660	N	511	-0-	-149	-0-	511	2			N	-0-					-0-
12	620	N	545	-0-	-75	-0-	545	2			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
03	558	N	532	-0-	-26	-0-	532	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
11	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-
12	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
02	319	N	285	-0-	-34	-0-	285	2			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-
11	450	N	428	-0-	-22	-0-	428	2			N	-0-					-0-
12	465	N	438	-0-	-27	-0-	438	2			N	-0-					-0-
01	465	N	436	-0-	-29	-0-	436	2			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	203	N	202	-0-	-1	-0-	202	2			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	953	-0-	-256	-0-	953	2			N	-0-					-0-
11	960	N	510	-0-	-450	-0-	510	2			N	-0-					-0-
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
01	961	N	876	-0-	-85	-0-	876	2			N	-0-					-0-
02	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
03	992	N	806	-0-	-186	-0-	806	2			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	927	-0-	-65	-0-	927	2			Y	-0-					89
11	900	N	814	-0-	-86	-0-	812	2	2	9	Y	2					91
12	899	N	536	-0-	-363	-0-	536	2			Y	-0-					91
01	930	N	639	-0-	-291	-0-	639	2			Y	-0-					91
02	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					91
*03	1008	N	1008	-0-	-0-	-0-	1008	2			Y	-0-					91

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					133
11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					133
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					133
01	204	N	204	-0-	-0-	-0-	204	2			N	-0-					133
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					133
*03	391	N	391	-0-	-0-	-0-	391	2			N	-0-					133

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	680	-0-	-2	-0-	680	2			N	-0-					-0-
11	630	N	626	-0-	-4	-0-	626	2			N	-0-					-0-
12	651	N	641	-0-	-10	-0-	641	2			N	-0-					-0-
01	682	N	658	-0-	-24	-0-	658	2			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
03	651	N	612	-0-	-39	-0-	612	2			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651 N	609	-0-	-42	-0-	609	2			N	-0-					-0-
11	623 N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
12	742 N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
01	722 N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
02	648 N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
03	744 N	685	-0-	-59	-0-	685	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

10	302 N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
11	294 N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
12	310 N	307	-0-	-3	-0-	307	2			N	-0-					-0-
01	310 N	305	-0-	-5	-0-	305	2			N	-0-					-0-
02	290 N	288	-0-	-2	-0-	288	2			N	-0-					-0-
*03	324 N	324	-0-	-0-	-0-	324	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 3 RRCID -> 145025 COMPL. DATE 03/11/1993 TOTAL DEPTH 6800 PERF. 6406 - 6640

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

10	589 N	412	-0-	-177	-0-	412	2			N	-0-					-0-
11	450 N	371	-0-	-79	-0-	371	2			N	-0-					-0-
12	434 N	379	-0-	-55	-0-	379	2			N	-0-					-0-
01	403 N	281	-0-	-122	-0-	281	2			N	-0-					-0-
02	348 N	333	-0-	-15	-0-	333	2			N	-0-					-0-
03	372 N	228	-0-	-144	-0-	228	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

10	919 N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
11	882 N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
12	960 N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
01	930 N	921	-0-	-9	-0-	921	2			N	-0-					-0-
02	841 N	736	-0-	-105	-0-	736	2			N	-0-					-0-
03	961 N	549	-0-	-412	-0-	549	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

10	744 N	687	-0-	-57	-0-	687	2			N	-0-					-0-
11	687 N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
12	732 N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
01	682 N	621	-0-	-61	-0-	621	2			N	-0-					-0-
02	667 N	462	-0-	-205	-0-	462	2			N	-0-					-0-
03	744 N	521	-0-	-223	-0-	521	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

10	290 N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
11	279 N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
12	286 N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	289 N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
02	267 N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*03	290 N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1134	-0-	-13	-0-	60	1	1074	2	N	-0-					-0-
11	1070	N	1070	-0-	-0-	-0-	56	1	1014	2	N	-0-					-0-
12	899	N	846	-0-	-53	-0-	46	1	800	2	N	-0-					-0-
01	1147	N	1106	-0-	-41	-0-	47	1	1059	2	N	-0-					-0-
02	1044	N	881	-0-	-163	-0-	41	1	840	2	N	-0-					-0-
*03	1037	N	1037	-0-	-0-	-0-	50	1	987	2	N	-0-					-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

10	806	N	784	-0-	-22	-0-	784	2			N	-0-					-0-
11	810	N	538	-0-	-272	-0-	538	2			N	-0-					-0-
12	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
01	775	N	647	-0-	-128	-0-	647	2			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
03	806	N	267	-0-	-539	-0-	267	2			N	-0-					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
03	372	N	219	-0-	-153	-0-	219	2			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

10	1085	N	1044	-0-	-41	-0-	1044	2			N	-0-					-0-
11	1020	N	995	-0-	-25	-0-	995	2			N	-0-					-0-
12	1054	N	1023	-0-	-31	-0-	1023	2			N	-0-					-0-
01	1054	N	990	-0-	-64	-0-	990	2			N	-0-					-0-
02	957	N	559	-0-	-398	-0-	559	2			N	-0-					-0-
03	1023	N	826	-0-	-197	-0-	826	2			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

10	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
02	174	N	164	-0-	-10	-0-	164	2			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

10	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-
11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
12	713	N	712	-0-	-1	-0-	712	2			N	-0-					-0-
01	744	N	735	-0-	-9	-0-	735	2			N	-0-					-0-
02	696	N	673	-0-	-23	-0-	673	2			N	-0-					-0-
*03	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	639	-0-	-105	-0-	639	2			N	-0-					-0-
11	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
12	558	N	300	-0-	-258	-0-	300	2			N	-0-					-0-
01	651	N	272	-0-	-379	-0-	272	2			N	-0-					-0-
02	725	N	5	-0-	-720	-0-	5	2			N	-0-					-0-
03	310	N	39	-0-	-271	-0-	39	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

10	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
11	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
12	899	N	864	-0-	-35	-0-	864	2			N	-0-					-0-
01	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
02	812	N	787	-0-	-25	-0-	787	2			N	-0-					-0-
03	868	N	810	-0-	-58	-0-	810	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

10	874	N	874	-0-	-0-	-0-	850	2	24	9	N	22					75
11	930	N	862	-0-	-68	-0-	862	2			N	-0-					75
12	837	N	719	-0-	-118	-0-	719	2			N	-0-					75
01	868	N	646	-0-	-222	-0-	646	2			N	-0-					75
02	841	N	722	-0-	-119	-0-	722	2			N	-0-					75
*03	799	N	799	-0-	-0-	-0-	799	2			N	-0-					75

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

10	445	N	445	-0-	-0-	-0-	445	2			N	-0-	4	1			10
11	420	N	404	-0-	-16	-0-	404	2			N	-0-	10	1			-0-
12	434	N	420	-0-	-14	-0-	420	2			N	-0-					-0-
01	434	N	319	-0-	-115	-0-	319	2			N	-0-					-0-
02	377	N	370	-0-	-7	-0-	370	2			N	-0-					-0-
03	434	N	372	-0-	-62	-0-	372	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

10	999	N	999	-0-	-0-	-0-	999	2			N	-0-					135
11	959	N	959	-0-	-0-	-0-	959	2			N	-0-					135
12	868	N	864	-0-	-4	-0-	864	2			N	-0-					135
01	992	N	751	-0-	-241	-0-	751	2			N	-0-					135
02	928	N	896	-0-	-32	-0-	896	2			N	-0-					135
*03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					135

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

10	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
12	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
02	406	N	381	-0-	-25	-0-	381	2			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

10	713	N	655	-0-	-58	-0-	655	2			N	-0-					-0-
11	660	N	479	-0-	-181	-0-	479	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
02	464	N	-0-	-0-	-464	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
11	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
12	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
01	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
02	841	N	800	-0-	-41	-0-	800	2			N	-0-					-0-
03	868	N	803	-0-	-65	-0-	803	2			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0-	-0-	455	2			N	-0-	22	1			64
11	480	N	462	-0-	-18	-0-	462	2			N	-0-	64	1			-0-
12	465	N	403	-0-	-62	-0-	403	2			N	-0-					-0-
01	465	N	337	-0-	-128	-0-	337	2			N	-0-					-0-
02	435	N	361	-0-	-74	-0-	361	2			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	952	-0-	-40	-0-	952	2			N	-0-					-0-
11	930	N	893	-0-	-37	-0-	893	2			N	-0-					-0-
12	992	N	900	-0-	-92	-0-	900	2			N	-0-					-0-
01	961	N	848	-0-	-113	-0-	848	2			N	-0-					-0-
02	870	N	553	-0-	-317	-0-	553	2			N	-0-					-0-
03	899	N	369	-0-	-530	-0-	369	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
02	261	N	240	-0-	-21	-0-	240	2			N	-0-					-0-
*03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	478	N	478	-0-	-0-	-0-	64	1	411	3	Y	3					19
							3	9									
11	426	N	426	-0-	-0-	-0-	422	3	4	9	Y	4					23
12	452	N	452	-0-	-0-	-0-	3	1	442	3	Y	6					29
							7	9									
01	465	N	362	-0-	-103	-0-	61	1	297	3	Y	4	18	1			15
							4	9									
02	491	N	491	-0-	-0-	-0-	116	1	367	3	Y	7					22
							8	9									
03	465	N	423	-0-	-42	-0-	60	1	357	3	Y	5					27
							6	9									

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
12	682	N	461	-0-	-221	-0-	461	3			N	-0-					-0-
01	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
02	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*03	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

10	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	527	N	447	-0-	-80	-0-	447	3			N	-0-					-0-
01	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
02	464	N	407	-0-	-57	-0-	407	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

10	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
11	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	240	N	171	-0-	-69	-0-	171	3			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

10	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
11	720	N	405	-0-	-315	-0-	405	3			N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
01	806	N	514	-0-	-292	-0-	514	3			N	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	210	N	168	-0-	-42	-0-	168	3			N	-0-					-0-
12	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
01	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
02	174	N	163	-0-	-11	-0-	163	3			N	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
11	630	N	523	-0-	-107	-0-	523	3			N	-0-					-0-
12	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	682	N	623	-0-	-59	-0-	623	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
12	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
02	638	N	613	-0-	-25	-0-	613	3			N	-0-					-0-
03	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

10	279	N	141	-0-	-138	-0-	141	3			N	-0-					-0-
11	270	N	181	-0-	-89	-0-	181	3			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
01	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
02	435	N	387	-0-	-48	-0-	387	3			N	-0-					-0-
03	434	N	349	-0-	-85	-0-	349	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

10	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
11	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

10	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
11	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-
12	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
01	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
03	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	406	N	405	-0-	-1	-0-	405	3			N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
11	1020	N	637	-0-	-383	-0-	637	3			N	-0-					-0-
12	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
01	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
02	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
*03	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
02	174	N	131	-0-	-43	-0-	131	3			N	-0-					-0-
03	217	N	134	-0-	-83	-0-	134	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	716	N	716	-0-	-0-	-0-	96	1	614	3	Y	5					26
							6	9									
11	750	N	488	-0-	-262	-0-	484	3	4	9	Y	4					30
12	775	N	447	-0-	-328	-0-	2	1	438	3	Y	6					36
							7	9									
01	761	N	761	-0-	-0-	-0-	128	1	623	3	Y	9	42	1			3
							10	9									
02	825	N	825	-0-	-0-	-0-	195	1	618	3	Y	11					14
							12	9									
*03	681	N	681	-0-	-0-	-0-	97	1	575	3	Y	8					22
							9	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-
11	330	N	255	-0-	-75	-0-	255	3			N	-0-					-0-
12	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	148	-0-	-69	-0-	148	3			N	-0-					-0-
11	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
12	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	145	N	140	-0-	-5	-0-	140	3			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	N	579	-0-	-0-	-0-	77	1	498	3	Y	4					29
							4	9									
11	570	N	533	-0-	-37	-0-	527	3	6	9	Y	5					34
12	558	N	524	-0-	-34	-0-	3	1	514	3	Y	6					40
							7	9									
01	589	N	543	-0-	-46	-0-	91	1	444	3	Y	7	32	1			15
							8	9									
02	560	N	560	-0-	-0-	-0-	132	1	419	3	Y	8					23
							9	9									
03	527	N	454	-0-	-73	-0-	64	1	383	3	Y	6					29
							7	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
01	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
02	493	N	489	-0-	-4	-0-	489	3			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1512	N	1512	-0-	-0-	-0-	202	1	1300	3	Y	9					55
							10	9									
11	1350	N	1288	-0-	-62	-0-	1277	3	11	9	Y	10					65
12	1395	N	1262	-0-	-133	-0-	7	1	1237	3	Y	16					81
							18	9									
01	1519	N	1506	-0-	-13	-0-	253	1	1232	3	Y	19	88	1			12
							21	9									
02	1471	N	1471	-0-	-0-	-0-	349	1	1101	3	Y	19					31
							21	9									
*03	1424	N	1424	-0-	-0-	-0-	202	1	1202	3	Y	18					49
							20	9									

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
11	270	N	168	-0-	-102	-0-	168	3			N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	476	-0-	-82	-0-	476	3			N	-0-					-0-
11	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
03	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
11	240	N	193	-0-	-47	-0-	193	3			N	-0-					-0-
12	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
11	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-
12	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
01	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
02	493	N	470	-0-	-23	-0-	470	3			N	-0-					-0-
*03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
11	870	N	856	-0-	-14	-0-	856	3			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
01	899	N	835	-0-	-64	-0-	835	3			N	-0-					-0-
02	841	N	779	-0-	-62	-0-	779	3			N	-0-					-0-
*03	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
01	713	N	643	-0-	-70	-0-	643	3			N	-0-					-0-
02	667	N	618	-0-	-49	-0-	618	3			N	-0-					-0-
03	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	704 N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
11	614 N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
12	651 N	608	-0-	-43	-0-	608	3			N	-0-					-0-
01	682 N	610	-0-	-72	-0-	610	3			N	-0-					-0-
02	580 N	560	-0-	-20	-0-	560	3			N	-0-					-0-
03	620 N	593	-0-	-27	-0-	593	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

10	601 N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	461 N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	558 N	452	-0-	-106	-0-	452	3			N	-0-					-0-
01	572 N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
02	506 N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*03	548 N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

10	403 N	382	-0-	-21	-0-	382	3			N	-0-					-0-
11	390 N	359	-0-	-31	-0-	359	3			N	-0-					-0-
12	372 N	338	-0-	-34	-0-	338	3			N	-0-					-0-
01	372 N	355	-0-	-17	-0-	355	3			N	-0-					-0-
02	348 N	342	-0-	-6	-0-	342	3			N	-0-					-0-
*03	369 N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

10	8 N	7	-0-	-1	-0-	7	2			Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

10	217 N	202	-0-	-15	-0-	202	2			Y	-0-					-0-
11	203 N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
12	210 N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
01	DLQ G-10	214	-0-	214	214	214	2			Y	-0-					-0-
*02	406 N	192	-0-	-214	-0-	192	2			Y	-0-					-0-
*03	202 N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

10	217 N	197	-0-	-20	-0-	197	2			Y	-0-					-0-
11	184 N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
12	191 N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
01	DLQ G-10	187	-0-	187	187	187	2			Y	-0-					-0-
02	DLQ G-10	169	-0-	169	356	169	2			Y	-0-					-0-
03	DLQ G-10	182	-0-	182	538	182	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					-0-
11	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
12	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					-0-
01	DLQ G-10		936	-0-	936	936	936	2			Y	-0-					-0-
*02	1600	N	845	-0-	-755	181	845	2			Y	-0-					-0-
*03	1177	N	996	-0-	-181	-0-	996	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

10	1178	N	818	-0-	-360	-0-	818	2			Y	-0-					-0-
11	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					-0-
12	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					-0-
01	DLQ G-10		851	-0-	851	851	851	2			Y	-0-					-0-
*02	1463	N	612	-0-	-851	-0-	612	2			Y	-0-					-0-
*03	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

10	589	N	584	-0-	-5	-0-	584	2			Y	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
01	DLQ G-10		535	-0-	535	535	535	2			Y	-0-					-0-
*02	1016	N	481	-0-	-535	-0-	481	2			Y	-0-					-0-
*03	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

10	775	N	717	-0-	-58	-0-	717	2			Y	-0-					-0-
11	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
01	DLQ G-10		617	-0-	617	617	617	2			Y	-0-					-0-
*02	1200	N	682	-0-	-518	99	682	2			Y	-0-					-0-
*03	849	N	750	-0-	-99	-0-	750	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

10	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					-0-
01	DLQ G-10		533	-0-	533	533	533	2			Y	-0-					-0-
*02	1004	N	471	-0-	-533	-0-	471	2			Y	-0-					-0-
*03	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

10	897	N	897	-0-	-0-	-0-	897	2			N	-0-					120
11	705	N	705	-0-	-0-	-0-	705	2			N	-0-					120
12	606	N	606	-0-	-0-	-0-	606	2			N	-0-					120
01	899	N	472	-0-	-427	-0-	472	2			N	-0-					120
*02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					120
*03	1132	N	1132	-0-	-0-	-0-	1119	2	13	9	N	12					132

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

10	465	N	446	-0-	-19	-0-	446	2			Y	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
01	DLQ G-10		407	-0-	407	407	407	2			Y	-0-					-0-
*02	790	N	383	-0-	-407	-0-	383	2			Y	-0-					-0-
*03	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333 N	1313	-0-	-20	-0-	1313	2			Y	-0-					-0-
11	1298 N	1298	-0-	-0-	-0-	1298	2			Y	-0-					-0-
12	1292 N	1292	-0-	-0-	-0-	1292	2			Y	-0-					-0-
01	DLQ G-10	1184	-0-	1184	1184	1184	2			Y	-0-					-0-
*02	500 N	1112	-0-	612	1796	1112	2			Y	-0-					-0-
*03	3100 N	1376	-0-	-1724	72	1376	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

10	1209 N	1005	-0-	-204	-0-	1005	2			Y	-0-					-0-
11	1078 N	1078	-0-	-0-	-0-	1078	2			Y	-0-					-0-
12	986 N	986	-0-	-0-	-0-	986	2			Y	-0-					-0-
01	DLQ G-10	867	-0-	867	867	867	2			Y	-0-					-0-
*02	1600 N	758	-0-	-842	25	758	2			Y	-0-					-0-
*03	1120 N	1095	-0-	-25	-0-	1095	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

10	1209 N	1180	-0-	-29	-0-	1180	2			Y	-0-					-0-
11	1297 N	1297	-0-	-0-	-0-	1297	2			Y	-0-					-0-
12	1207 N	1207	-0-	-0-	-0-	1207	2			Y	-0-					-0-
01	DLQ G-10	1077	-0-	1077	1077	1077	2			Y	-0-					-0-
*02	500 N	1008	-0-	508	1585	1008	2			Y	-0-					-0-
*03	2676 N	1091	-0-	-1585	-0-	1091	2			Y	-0-					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

10	403 N	336	-0-	-67	-0-	269	2	67	9	N	61					151
11	297 N	297	-0-	-0-	-0-	285	2	12	9	N	11					162
12	688 N	688	-0-	-0-	-0-	671	2	17	9	N	15					177
*01	755 N	755	-0-	-0-	-0-	734	2	21	9	N	19	149	1			47
*02	709 N	709	-0-	-0-	-0-	697	2	12	9	N	11					58
*03	285 N	285	-0-	-0-	-0-	285	2			N	-0-					58

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

10	434 N	394	-0-	-40	-0-	394	2			Y	-0-					-0-
11	386 N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
12	325 N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
01	DLQ G-10	300	-0-	300	300	300	2			Y	-0-					-0-
*02	500 N	268	-0-	-232	68	268	2			Y	-0-					-0-
*03	897 N	829	-0-	-68	-0-	829	2			Y	-0-					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

10	1178 N	1154	-0-	-24	-0-	1154	2			Y	-0-					-0-
11	1057 N	1057	-0-	-0-	-0-	1057	2			Y	-0-					-0-
12	1132 N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-
01	DLQ G-10	1122	-0-	1122	1122	1122	2			Y	-0-					-0-
*02	1600 N	1025	-0-	-575	547	1025	2			Y	-0-					-0-
*03	1631 N	1084	-0-	-547	-0-	1084	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

10	1271 N	1246	-0-	-25	-0-	1246	2			Y	-0-					-0-
11	1174 N	1174	-0-	-0-	-0-	1174	2			Y	-0-					-0-
12	1249 N	1249	-0-	-0-	-0-	1249	2			Y	-0-					-0-
01	DLQ G-10	1155	-0-	1155	1155	1155	2			Y	-0-					-0-
*02	1600 N	1054	-0-	-546	609	1054	2			Y	-0-					-0-
*03	1859 N	1250	-0-	-609	-0-	1250	2			Y	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

10	806 N	772	-0-	-34	-0-	772	2			Y	-0-					-0-
11	709 N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
12	715 N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
01	DLQ G-10	664	-0-	664	664	664	2			Y	-0-					-0-
*02	1279 N	615	-0-	-664	-0-	615	2			Y	-0-					-0-
*03	824 N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

10	377 N	377	-0-	-0-	-0-	377	2			N	-0-					20
11	356 N	356	-0-	-0-	-0-	356	2			N	-0-					20
12	362 N	362	-0-	-0-	-0-	362	2			N	-0-					20
01	372 N	348	-0-	-24	-0-	348	2			N	-0-					20
*02	338 N	338	-0-	-0-	-0-	338	2			N	-0-					20
*03	368 N	368	-0-	-0-	-0-	368	2			N	-0-					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

10	2139 N	2077	-0-	-62	-0-	2077	2		N	-0-			-0-
11	1889 N	1889	-0-	-0-	-0-	1889	2		N	-0-			-0-
12	1987 N	1987	-0-	-0-	-0-	1987	2		N	-0-			-0-
01	2077 N	1874	-0-	-203	-0-	1874	2		N	-0-			-0-
*02	1765 N	1765	-0-	-0-	-0-	1765	2		N	-0-			-0-
*03	1914 N	1914	-0-	-0-	-0-	1914	2		N	-0-			-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

10	1272 N	1272	-0-	-0-	-0-	1272	2		N	-0-			-0-
11	1110 N	1110	-0-	-0-	-0-	1110	2		N	-0-			-0-
12	1075 N	1075	-0-	-0-	-0-	1075	2		N	-0-			-0-
*01	1147 N	1147	-0-	-0-	-0-	1147	2		N	-0-			-0-
*02	1038 N	1038	-0-	-0-	-0-	1038	2		N	-0-			-0-
*03	1063 N	1063	-0-	-0-	-0-	1063	2		N	-0-			-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

10	651 N	602	-0-	-49	-0-	602	2		Y	-0-			-0-
11	672 N	672	-0-	-0-	-0-	672	2		Y	-0-			-0-
12	651 N	651	-0-	-0-	-0-	651	2		Y	-0-			-0-
01	DLQ G-10	634	-0-	634	634	634	2		Y	-0-			-0-
*02	1217 N	583	-0-	-634	-0-	583	2		Y	-0-			-0-
*03	593 N	593	-0-	-0-	-0-	593	2		Y	-0-			-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

10	465 N	445	-0-	-20	-0-	445	2		N	-0-			-0-
11	419 N	419	-0-	-0-	-0-	419	2		N	-0-			-0-
12	465 N	465	-0-	-0-	-0-	465	2		N	-0-			-0-
*01	489 N	489	-0-	-0-	-0-	489	2		N	-0-			-0-
*02	433 N	433	-0-	-0-	-0-	433	2		N	-0-			-0-
*03	426 N	426	-0-	-0-	-0-	426	2		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	335	-0-	-6	-0-	335	2			Y	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
01	DLQ G-10		360	-0-	360	360	360	2			Y	-0-					-0-
*02	708	N	348	-0-	-360	-0-	348	2			Y	-0-					-0-
*03	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	323	-0-	-49	-0-	323	2			Y	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
01	DLQ G-10		358	-0-	358	358	358	2			Y	-0-					-0-
*02	675	N	317	-0-	-358	-0-	317	2			Y	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
01	DLQ G-10		210	-0-	210	210	210	2			Y	-0-					-0-
*02	427	N	217	-0-	-210	-0-	217	2			Y	-0-					-0-
*03	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1639	-0-	-97	-0-	1639	2			Y	-0-					-0-
11	1462	N	1462	-0-	-0-	-0-	1462	2			Y	-0-					-0-
12	1541	N	1541	-0-	-0-	-0-	1541	2			Y	-0-					-0-
01	DLQ G-10		1732	-0-	1732	1732	1732	2			Y	-0-					-0-
*02	200	N	1556	-0-	1356	3088	1556	2			Y	-0-					-0-
*03	3100	N	1603	-0-	-1497	1591	1603	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	278	-0-	-63	-0-	278	2			Y	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
01	DLQ G-10		303	-0-	303	303	303	2			Y	-0-					-0-
*02	600	N	297	-0-	-303	-0-	297	2			Y	-0-					-0-
*03	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	743	-0-	-32	-0-	743	2			Y	-0-					-0-
11	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					-0-
12	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					-0-
01	DLQ G-10		818	-0-	818	818	818	2			Y	-0-					-0-
*02	1400	N	713	-0-	-687	131	713	2			Y	-0-					-0-
*03	807	N	676	-0-	-131	-0-	676	2			Y	-0-					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	692	-0-	-21	-0-	692	2			Y	-0-					-0-
11	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
01	DLQ G-10		650	-0-	650	650	650	2			Y	-0-					-0-
*02	1200	N	586	-0-	-614	36	586	2			Y	-0-					-0-
*03	656	N	620	-0-	-36	-0-	620	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465 N	415	-0-	-50	-0-	415	2		Y	-0-			-0-
11	424 N	424	-0-	-0-	-0-	424	2		Y	-0-			-0-
12	368 N	368	-0-	-0-	-0-	368	2		Y	-0-			-0-
01	DLQ G-10	429	-0-	429	429	429	2		Y	-0-			-0-
02	DLQ G-10	372	-0-	372	801	372	2		Y	-0-			-0-
*03	1194 N	393	-0-	-801	-0-	393	2		Y	-0-			-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

10	558 N	548	-0-	-10	-0-	548	2		Y	-0-			-0-
11	548 N	548	-0-	-0-	-0-	548	2		Y	-0-			-0-
12	540 N	540	-0-	-0-	-0-	540	2		Y	-0-			-0-
01	DLQ G-10	494	-0-	494	494	494	2		Y	-0-			-0-
02	DLQ G-10	420	-0-	420	914	420	2		Y	-0-			-0-
*03	1415 N	501	-0-	-914	-0-	501	2		Y	-0-			-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

10	1240 N	1174	-0-	-66	-0-	1174	2		Y	-0-			-0-
11	1151 N	1151	-0-	-0-	-0-	1151	2		Y	-0-			-0-
12	1124 N	1124	-0-	-0-	-0-	1124	2		Y	-0-			-0-
01	DLQ G-10	1039	-0-	1039	1039	1039	2		Y	-0-			-0-
02	DLQ G-10	859	-0-	859	1898	859	2		Y	-0-			-0-
*03	2500 N	978	-0-	-1522	376	978	2		Y	-0-			-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HARRISON INTERESTS, LTD. 360320
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

10	248 N	237	-0-	-11	-0-	237	2		Y	-0-			-0-
11	236 N	236	-0-	-0-	-0-	236	2		Y	-0-			-0-
12	219 N	219	-0-	-0-	-0-	219	2		Y	-0-			-0-
01	187 N	187	-0-	-0-	-0-	187	2		Y	-0-			-0-
*02	200 N	200	-0-	-0-	-0-	200	2		Y	-0-			-0-
*03	246 N	246	-0-	-0-	-0-	246	2		Y	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

10	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
11	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
*03	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

10	995	N	995	-0-	-0-	-0-	994	2	1	9	Y	1					3
11	951	N	951	-0-	-0-	-0-	950	2	1	9	Y	1					4
12	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					4
01	1104	N	1104	-0-	-0-	-0-	1103	2	1	9	Y	1					5
02	928	N	884	-0-	-44	-0-	882	2	2	9	Y	2					7
*03	1113	N	1113	-0-	-0-	-0-	1111	2	2	9	Y	2	7	1			2

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

10	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
11	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-
12	465	N	355	-0-	-110	-0-	355	2			Y	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
*02	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
*03	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

10	1147	N	751	-0-	-396	-0-	750	2	1	9	Y	1					8
11	1924	N	1924	-0-	-0-	-0-	1923	2	1	9	Y	1					9
12	1765	N	1765	-0-	-0-	-0-	1763	2	2	9	Y	2	8	1			3
01	744	N	607	-0-	-137	-0-	605	2	2	9	Y	2					5
02	783	N	361	-0-	-422	-0-	360	2	1	9	Y	1					6
03	837	N	703	-0-	-134	-0-	702	2	1	9	Y	1					7

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

10	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					1
11	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					1
12	178	N	178	-0-	-0-	-0-	178	2			Y	-0-	1	1			-0-
01	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
*02	124	N	124	-0-	-0-	-0-	123	2	1	9	Y	1					1
*03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	2			N	-0-					-0-
*03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	860	N	860	-0-	-0-	-0-	847	2	13	9	Y	12	135	1			23
11	1014	N	1014	-0-	-0-	-0-	1000	2	14	9	Y	13					36
12	771	N	771	-0-	-0-	-0-	751	2	20	9	Y	18					54
01	846	N	846	-0-	-0-	-0-	822	2	24	9	Y	22					76
*02	1111	N	1111	-0-	-0-	-0-	1093	2	18	9	Y	16					92
*03	1186	N	1186	-0-	-0-	-0-	1168	2	18	9	Y	16					108

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1238	N	1238	-0-	-0-	-0-	1236	2	2	9	Y	2					8
11	1296	N	1296	-0-	-0-	-0-	1294	2	2	9	Y	2					10
12	1267	N	1267	-0-	-0-	-0-	1265	2	2	9	Y	2					12
01	1406	N	1406	-0-	-0-	-0-	1403	2	3	9	Y	3					15
*02	1157	N	1157	-0-	-0-	-0-	1155	2	2	9	Y	2					17
*03	1467	N	1467	-0-	-0-	-0-	1465	2	2	9	Y	2					19

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	511	-0-	-450	-0-	511	2			Y	-0-					102
11	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					102
12	620	N	455	-0-	-165	-0-	455	2			Y	-0-					102
01	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					102
02	638	N	497	-0-	-141	-0-	497	2			Y	-0-					102
*03	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					102

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1195	-0-	-665	-0-	1185	2	10	9	Y	9					99
11	2010	N	1644	-0-	-366	-0-	1632	2	12	9	Y	11					110
12	1612	N	996	-0-	-616	-0-	984	2	12	9	Y	11					121
01	1209	N	793	-0-	-416	-0-	786	2	7	9	Y	6					127
02	1392	N	955	-0-	-437	-0-	951	2	4	9	Y	4					131
*03	1415	N	1415	-0-	-0-	-0-	1403	2	12	9	Y	11					142

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	421	-0-	-168	-0-	415	2	6	9	Y	5	50	1			9
11	510	N	430	-0-	-80	-0-	426	2	4	9	Y	4					13
12	283	N	283	-0-	-0-	-0-	275	2	8	9	Y	7					20
01	310	N	296	-0-	-14	-0-	287	2	9	9	Y	8					28
*02	350	N	350	-0-	-0-	-0-	343	2	7	9	Y	6					34
*03	442	N	442	-0-	-0-	-0-	435	2	7	9	Y	6					40

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	639	-0-	-322	-0-	639	2			Y	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					-0-
12	775	N	503	-0-	-272	-0-	503	2			Y	-0-					-0-
01	651	N	527	-0-	-124	-0-	527	2			Y	-0-					-0-
02	638	N	522	-0-	-116	-0-	522	2			Y	-0-					-0-
*03	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-	-0-	-0-	582	2	1	9	Y	1					7
11	680	N	680	-0-	-0-	-0-	679	2	1	9	Y	1					8
12	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					8
01	722	N	722	-0-	-0-	-0-	721	2	1	9	Y	1					9
*02	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					9
*03	667	N	667	-0-	-0-	-0-	666	2	1	9	Y	1					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	193					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	193					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	193					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	193					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	193					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	193					Y	-0-					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

10	180 N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
11	313 N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
12	339 N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
01	281 N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
02	261 N	236	-0-	-25	-0-	236	2			Y	-0-					-0-
03	279 N	241	-0-	-38	-0-	241	2			Y	-0-					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

10	186 N	186	-0-	-0-	-0-	186	2			Y	-0-					3
11	166 N	166	-0-	-0-	-0-	165	2	1	9	Y	1					4
12	167 N	167	-0-	-0-	-0-	166	2	1	9	Y	1	4	1			1
01	253 N	253	-0-	-0-	-0-	252	2	1	9	Y	1					2
02	145 N	126	-0-	-19	-0-	125	2	1	9	Y	1					3
*03	162 N	162	-0-	-0-	-0-	162	2			Y	-0-					3

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

10	613 N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
11	584 N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
12	618 N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
01	486 N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
*02	492 N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
*03	523 N	523	-0-	-0-	-0-	523	2			N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

10	2914 X	2511	-0-	-403	-0-	2511	2			Y	-0-					1
11	2820 X	2437	-0-	-383	-0-	2437	2			Y	-0-					1
12	3404 X	3404	-0-	-0-	-0-	3404	2			Y	-0-					1
01	3100 N	3227	-0-	127	127	3227	2			Y	-0-					1
*02	2668 N	2541	-0-	-127	-0-	2541	2			Y	-0-					1
*03	2753 X	2753	-0-	-0-	-0-	2753	2			Y	-0-					1

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

10	589 N	464	-0-	-125	-0-	463	2	1	9	Y	1					5
11	450 N	285	-0-	-165	-0-	283	2	2	9	Y	2					7
12	465 N	341	-0-	-124	-0-	340	2	1	9	Y	1	6	1			2
01	465 N	339	-0-	-126	-0-	337	2	2	9	Y	2					4
02	290 N	215	-0-	-75	-0-	213	2	2	9	Y	2					6
*03	481 N	481	-0-	-0-	-0-	480	2	1	9	Y	1					7

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

10	661 N	661	-0-	-0-	-0-	660	2	1	9	Y	1					3
11	570 N	569	-0-	-1	-0-	569	2			Y	-0-					3
12	479 N	479	-0-	-0-	-0-	478	2	1	9	Y	1	3	1			1
01	589 N	420	-0-	-169	-0-	419	2	1	9	Y	1					2
02	551 N	520	-0-	-31	-0-	519	2	1	9	Y	1					3
*03	512 N	512	-0-	-0-	-0-	511	2	1	9	Y	1					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
11	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
12	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
01	961	N	672	-0-	-289	-0-	672	2			N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
*03	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					1
11	720	N	648	-0-	-72	-0-	647	2	1	9	Y	1					2
12	775	N	548	-0-	-227	-0-	547	2	1	9	Y	1	2	1			1
01	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					1
*02	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					1
*03	1153	N	1153	-0-	-0-	-0-	1152	2	1	9	Y	1					2

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	604	-0-	-47	-0-	604	2			Y	-0-					1
11	570	N	527	-0-	-43	-0-	527	2			Y	-0-					1
12	527	N	456	-0-	-71	-0-	456	2			Y	-0-	1	1			-0-
01	589	N	403	-0-	-186	-0-	403	2			Y	-0-					-0-
02	522	N	400	-0-	-122	-0-	399	2	1	9	Y	1					1
03	465	N	340	-0-	-125	-0-	340	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	347	-0-	-490	-0-	344	2	3	9	Y	3					32
11	660	N	355	-0-	-305	-0-	351	2	4	9	Y	4					36
12	589	N	431	-0-	-158	-0-	428	2	3	9	Y	3					39
01	544	N	544	-0-	-0-	-0-	542	2	2	9	Y	2					41
*02	472	N	472	-0-	-0-	-0-	471	2	1	9	Y	1					42
*03	518	N	518	-0-	-0-	-0-	514	2	4	9	Y	4					46

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	728	-0-	-140	-0-	726	2	2	9	Y	2					21
11	840	N	564	-0-	-276	-0-	561	2	3	9	Y	3					24
12	639	N	639	-0-	-0-	-0-	636	2	3	9	Y	3	22	1			5
01	713	N	555	-0-	-158	-0-	554	2	1	9	Y	1					6
02	551	N	460	-0-	-91	-0-	450	2	10	9	Y	9					15
03	651	N	544	-0-	-107	-0-	540	2	4	9	Y	4					19

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	662	-0-	-454	-0-	590	2	72	9	Y	65	85	1			53
11	750	N	664	-0-	-86	-0-	596	2	68	9	Y	62	87	1			28
12	1240	N	699	-0-	-541	-0-	629	2	70	9	Y	64					92
01	714	N	714	-0-	-0-	-0-	657	2	57	9	Y	52	93	1			51
02	638	N	588	-0-	-50	-0-	515	2	73	9	Y	66	91	1			26
03	713	N	587	-0-	-126	-0-	515	2	72	9	Y	65					91

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	274	-0-	-67	-0-	274	2			Y	-0-					2
11	330	N	326	-0-	-4	-0-	326	2			Y	-0-					2
12	429	N	429	-0-	-0-	-0-	428	2	1	9	Y	1	2	1			1
01	280	N	280	-0-	-0-	-0-	279	2	1	9	Y	1					2
02	319	N	315	-0-	-4	-0-	315	2			Y	-0-					2
03	341	N	257	-0-	-84	-0-	256	2	1	9	Y	1					3

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1487	-0-	-94	-0-	1486	2	1	9	Y	1					7
11	1320	N	1176	-0-	-144	-0-	1175	2	1	9	Y	1					8
12	1643	N	969	-0-	-674	-0-	968	2	1	9	Y	1					9
01	1271	N	1036	-0-	-235	-0-	1036	2			Y	-0-					9
02	1131	N	1045	-0-	-86	-0-	1045	2			Y	-0-					9
*03	1175	N	1175	-0-	-0-	-0-	1174	2	1	9	Y	1					10

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					4
11	2070	N	1785	-0-	-285	-0-	1784	2	1	9	N	1					5
12	2759	N	2218	-0-	-541	-0-	2217	2	1	9	N	1	5	1			1
01	2573	N	2014	-0-	-559	-0-	2014	2			N	-0-					1
*02	1744	N	1744	-0-	-0-	-0-	1742	2	2	9	N	2					3
03	2232	N	1837	-0-	-395	-0-	1836	2	1	9	N	1					4

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
11	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
12	1736	N	1714	-0-	-22	-0-	1714	2			N	-0-					-0-
01	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
02	1914	N	1860	-0-	-54	-0-	1860	2			N	-0-					-0-
*03	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	945	N	945	-0-	-0-	-0-	944	2	1	9	Y	1					18
11	994	N	994	-0-	-0-	-0-	991	2	3	9	Y	3					21
12	1149	N	1149	-0-	-0-	-0-	1146	2	3	9	Y	3	19	1			5
01	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					5
*02	1065	N	1065	-0-	-0-	-0-	1056	2	9	9	Y	8					13
*03	1306	N	1306	-0-	-0-	-0-	1302	2	4	9	Y	4					17

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	525	-0-	-963	-0-	525	2			N	-0-					-0-
11	1650	N	660	-0-	-990	-0-	660	2			N	-0-					-0-
12	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
*02	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
*03	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					3
11	823	N	823	-0-	-0-	-0-	822	2	1	9	Y	1					4
12	801	N	801	-0-	-0-	-0-	800	2	1	9	Y	1	4	1			1
01	1002	N	1002	-0-	-0-	-0-	1001	2	1	9	Y	1					2
*02	835	N	835	-0-	-0-	-0-	834	2	1	9	Y	1					3
*03	835	N	835	-0-	-0-	-0-	834	2	1	9	Y	1					4

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					3
11	570	N	539	-0-	-31	-0-	538	2	1	9	Y	1					4
12	558	N	535	-0-	-23	-0-	534	2	1	9	Y	1	4	1			1
01	614	N	614	-0-	-0-	-0-	612	2	2	9	Y	2					3
*02	550	N	550	-0-	-0-	-0-	549	2	1	9	Y	1					4
*03	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					4

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	704	N	704	-0-	-0-	-0-	701	2	3	9	Y	3					13
11	690	N	678	-0-	-12	-0-	675	2	3	9	Y	3					16
12	799	N	799	-0-	-0-	-0-	795	2	4	9	Y	4	15	1			5
01	758	N	758	-0-	-0-	-0-	752	2	6	9	Y	5					10
02	667	N	659	-0-	-8	-0-	655	2	4	9	Y	4					14
03	775	N	610	-0-	-165	-0-	607	2	3	9	Y	3					17

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
*02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*03	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
01	310	N	277	-0-	-33	-0-	277	2			Y	-0-					-0-
*02	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
03	310	N	281	-0-	-29	-0-	281	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	324	2	3	9	Y	3					16
11	306	N	306	-0-	-0-	-0-	300	2	6	9	Y	5					21
12	465	N	414	-0-	-51	-0-	408	2	6	9	Y	5	20	1			6
01	341	N	292	-0-	-49	-0-	284	2	8	9	Y	7					13
*02	330	N	330	-0-	-0-	-0-	324	2	6	9	Y	5					18
03	403	N	296	-0-	-107	-0-	293	2	3	9	Y	3					21

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					1
11	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					1
12	60	N	60	-0-	-0-	-0-	60	2			Y	-0-	1	1			-0-
01	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	57	2	1	9	Y	1					1
*03	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1090	N	1090	-0-	-0-	-0-	1089	2	1	9	Y	1					8
11	901	N	901	-0-	-0-	-0-	899	2	2	9	Y	2					10
12	961	N	851	-0-	-110	-0-	848	2	3	9	Y	3	10	1			3
01	1085	N	1052	-0-	-33	-0-	1049	2	3	9	Y	3					6
*02	923	N	923	-0-	-0-	-0-	920	2	3	9	Y	3					9
*03	870	N	870	-0-	-0-	-0-	869	2	1	9	Y	1					10

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1229	N	1229	-0-	-0-	-0-	1228	2	1	9	Y	1					3
11	1200	N	1039	-0-	-161	-0-	1039	2			Y	-0-					3
12	1116	N	962	-0-	-154	-0-	961	2	1	9	Y	1	3	1			1
01	1240	N	1150	-0-	-90	-0-	1149	2	1	9	Y	1					2
02	1015	N	1014	-0-	-1	-0-	1013	2	1	9	Y	1					3
*03	974	N	974	-0-	-0-	-0-	973	2	1	9	Y	1					4

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2144	N	2144	-0-	-0-	-0-	2143	2	1	9	Y	1					6
11	2130	N	1884	-0-	-246	-0-	1883	2	1	9	Y	1					7
12	1953	N	1861	-0-	-92	-0-	1860	2	1	9	Y	1	6	1			2
01	2116	N	2116	-0-	-0-	-0-	2115	2	1	9	Y	1					3
*02	1935	N	1935	-0-	-0-	-0-	1934	2	1	9	Y	1					4
*03	2085	N	2085	-0-	-0-	-0-	2084	2	1	9	Y	1					5

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	458	N	458	-0-	-0-	-0-	454	2	4	9	Y	4					19
11	390	N	375	-0-	-15	-0-	369	2	6	9	Y	5					24
12	496	N	496	-0-	-0-	-0-	489	2	7	9	Y	6	23	1			7
01	483	N	483	-0-	-0-	-0-	474	2	9	9	Y	8					15
*02	435	N	435	-0-	-0-	-0-	429	2	6	9	Y	5					20
03	496	N	383	-0-	-113	-0-	377	2	6	9	Y	5					25

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	396	N	396	-0-	-0-	-0-	393	2	3	9	Y	3					18
11	360	N	343	-0-	-17	-0-	337	2	6	9	Y	5					23
12	372	N	346	-0-	-26	-0-	339	2	7	9	Y	6	22	1			7
01	341	N	307	-0-	-34	-0-	299	2	8	9	Y	7					14
*02	357	N	357	-0-	-0-	-0-	350	2	7	9	Y	6					20
*03	385	N	385	-0-	-0-	-0-	381	2	4	9	Y	4					24

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					6
11	1110	N	836	-0-	-274	-0-	835	2	1	9	Y	1					7
12	1056	N	1056	-0-	-0-	-0-	1054	2	2	9	Y	2	7	1			2
01	1058	N	1058	-0-	-0-	-0-	1057	2	1	9	Y	1					3
*02	872	N	872	-0-	-0-	-0-	871	2	1	9	Y	1					4
03	992	N	921	-0-	-71	-0-	920	2	1	9	Y	1					5

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					2
11	450	N	432	-0-	-18	-0-	431	2	1	9	Y	1					3
12	546	N	546	-0-	-0-	-0-	545	2	1	9	Y	1	3	1			1
01	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					1
*02	479	N	479	-0-	-0-	-0-	478	2	1	9	Y	1					2
03	527	N	466	-0-	-61	-0-	466	2			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1150	N	1150	-0-	-0-	-0-	1150	2			Y	-0-					1
11	1008	N	1008	-0-	-0-	-0-	1008	2			Y	-0-					1
12	930	N	928	-0-	-2	-0-	928	2			Y	-0-	1	1			-0-
01	1116	N	1077	-0-	-39	-0-	1076	2	1	9	Y	1					1
02	986	N	807	-0-	-179	-0-	807	2			Y	-0-					1
*03	989	N	989	-0-	-0-	-0-	988	2	1	9	Y	1					2

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1641	N	1641	-0-	-0-	-0-	1640	2	1	9	Y	1					12
11	1435	N	1435	-0-	-0-	-0-	1433	2	2	9	Y	2					14
12	1488	N	1396	-0-	-92	-0-	1393	2	3	9	Y	3	13	1			4
01	1643	N	1489	-0-	-154	-0-	1486	2	3	9	Y	3					7
02	1392	N	1246	-0-	-146	-0-	1244	2	2	9	Y	2					9
*03	1490	N	1490	-0-	-0-	-0-	1489	2	1	9	Y	1					10

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	590	-0-	-61	-0-	590	2			Y	-0-					4
11	990	N	533	-0-	-457	-0-	532	2	1	9	Y	1					5
12	806	N	568	-0-	-238	-0-	568	2			Y	-0-	4	1			1
01	589	N	419	-0-	-170	-0-	418	2	1	9	Y	1					2
02	522	N	282	-0-	-240	-0-	281	2	1	9	Y	1					3
03	558	N	522	-0-	-36	-0-	522	2			Y	-0-					3

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2815	N	2815	-0-	-0-	-0-	2812	2	3	9	Y	3					48
11	2203	N	2203	-0-	-0-	-0-	2192	2	11	9	Y	10					58
12	1829	N	1446	-0-	-383	-0-	1436	2	10	9	Y	9	52	1			15
01	2821	X	2083	-0-	-738	-0-	2069	2	14	9	Y	13					28
02	2639	X	1581	-0-	-1058	-0-	1572	2	9	9	Y	8					36
03	2821	X	1720	-0-	-1101	-0-	1712	2	8	9	Y	7					43

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1687	N	1687	-0-	-0-	-0-	1686	2	1	9	Y	1					5
11	1620	N	1512	-0-	-108	-0-	1511	2	1	9	Y	1					6
12	1643	N	1298	-0-	-345	-0-	1297	2	1	9	Y	1	5	1			2
01	1612	N	1499	-0-	-113	-0-	1498	2	1	9	Y	1					3
02	1450	N	1338	-0-	-112	-0-	1337	2	1	9	Y	1					4
*03	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					4

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	866	-0-	-33	-0-	865	2	1	9	Y	1					6
11	960	N	812	-0-	-148	-0-	811	2	1	9	Y	1					7
12	914	N	914	-0-	-0-	-0-	913	2	1	9	Y	1	6	1			2
01	868	N	811	-0-	-57	-0-	810	2	1	9	Y	1					3
*02	883	N	883	-0-	-0-	-0-	882	2	1	9	Y	1					4
*03	957	N	957	-0-	-0-	-0-	956	2	1	9	Y	1					5

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1331	N	1331	-0-	-0-	-0-	1330	2	1	9	Y	1					9
11	1140	N	1139	-0-	-1	-0-	1136	2	3	9	Y	3					12
12	1178	N	1055	-0-	-123	-0-	1052	2	3	9	Y	3	11	1			4
01	1333	N	1145	-0-	-188	-0-	1142	2	3	9	Y	3					7
02	1102	N	1075	-0-	-27	-0-	1072	2	3	9	Y	3					10
*03	1127	N	1127	-0-	-0-	-0-	1125	2	2	9	Y	2					12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349	N	349	-0-	-0-	-0-	348	2	1	9	Y	1					6
11	373	N	373	-0-	-0-	-0-	371	2	2	9	Y	2					8
12	264	N	264	-0-	-0-	-0-	263	2	1	9	Y	1	7	1			2
01	358	N	358	-0-	-0-	-0-	355	2	3	9	Y	3					5
*02	315	N	315	-0-	-0-	-0-	313	2	2	9	Y	2					7
*03	253	N	253	-0-	-0-	-0-	252	2	1	9	Y	1					8

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	654	-0-	-245	-0-	653	2	1	9	Y	1					8
11	870	N	748	-0-	-122	-0-	746	2	2	9	Y	2					10
12	868	N	239	-0-	-629	-0-	236	2	3	9	Y	3	10	1			3
01	651	N	86	-0-	-565	-0-	83	2	3	9	Y	3					6
02	725	N	111	-0-	-614	-0-	108	2	3	9	Y	3					9
03	248	N	157	-0-	-91	-0-	156	2	1	9	Y	1					10

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1322	-0-	-259	-0-	1322	2			Y	-0-					6
11	1590	N	1435	-0-	-155	-0-	1434	2	1	9	Y	1					7
12	1333	N	1276	-0-	-57	-0-	1274	2	2	9	Y	2	7	1			2
01	1574	N	1574	-0-	-0-	-0-	1572	2	2	9	Y	2					4
*02	1389	N	1389	-0-	-0-	-0-	1388	2	1	9	Y	1					5
*03	1551	N	1551	-0-	-0-	-0-	1550	2	1	9	Y	1					6

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2509	X	2509	-0-	-0-	-0-	2509	2			Y	-0-					4
11	2100	X	1697	-0-	-403	-0-	1696	2	1	9	Y	1					5
12	2170	X	1815	-0-	-355	-0-	1814	2	1	9	Y	1	5	1			1
01	1942	X	1942	-0-	-0-	-0-	1941	2	1	9	Y	1					2
*02	2071	X	2071	-0-	-0-	-0-	2070	2	1	9	Y	1					3
*03	1883	X	1883	-0-	-0-	-0-	1882	2	1	9	Y	1					4

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					7
11	990	N	914	-0-	-76	-0-	913	2	1	9	Y	1					8
12	947	N	947	-0-	-0-	-0-	945	2	2	9	Y	2	8	1			2
01	931	N	931	-0-	-0-	-0-	929	2	2	9	Y	2					4
*02	922	N	922	-0-	-0-	-0-	921	2	1	9	Y	1					5
*03	882	N	882	-0-	-0-	-0-	881	2	1	9	Y	1					6

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1286	N	1286	-0-	-0-	-0-	1286	2			Y	-0-					6
11	1350	N	1150	-0-	-200	-0-	1148	2	2	9	Y	2					8
12	1209	N	1148	-0-	-61	-0-	1147	2	1	9	Y	1	7	1			2
01	1240	N	1223	-0-	-17	-0-	1221	2	2	9	Y	2					4
02	1102	N	1086	-0-	-16	-0-	1085	2	1	9	Y	1					5
*03	1182	N	1182	-0-	-0-	-0-	1181	2	1	9	Y	1					6

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	894	N	894	-0-	-0-	-0-	893	2	1	9	Y	1					8
11	832	N	832	-0-	-0-	-0-	831	2	1	9	Y	1					9
12	591	N	591	-0-	-0-	-0-	588	2	3	9	Y	3	9	1			3
01	775	N	612	-0-	-163	-0-	610	2	2	9	Y	2					5
*02	933	N	933	-0-	-0-	-0-	932	2	1	9	Y	1					6
*03	846	N	846	-0-	-0-	-0-	845	2	1	9	Y	1					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	869	-0-	-557	-0-	869	2			Y	-0-					-0-
11	1320	N	986	-0-	-334	-0-	986	2			Y	-0-					-0-
12	1135	N	1135	-0-	-0-	-0-	1135	2			Y	-0-					-0-
01	1471	N	1471	-0-	-0-	-0-	1471	2			Y	-0-					-0-
*02	1526	N	1526	-0-	-0-	-0-	1526	2			Y	-0-					-0-
*03	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1432	N	1432	-0-	-0-	-0-	1432	2			Y	-0-					4
11	1382	N	1382	-0-	-0-	-0-	1381	2	1	9	Y	1					5
12	1840	N	1840	-0-	-0-	-0-	1839	2	1	9	Y	1	5	1			1
01	1523	N	1523	-0-	-0-	-0-	1522	2	1	9	Y	1					2
*02	1189	N	1189	-0-	-0-	-0-	1188	2	1	9	Y	1					3
*03	1534	N	1534	-0-	-0-	-0-	1533	2	1	9	Y	1					4

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2447	N	2447	-0-	-0-	-0-	2447	2			Y	-0-					-0-
11	2386	N	2386	-0-	-0-	-0-	2386	2			Y	-0-					-0-
12	2323	N	2323	-0-	-0-	-0-	2323	2			Y	-0-					-0-
01	2449	N	2334	-0-	-115	-0-	2334	2			Y	-0-					-0-
02	2320	N	2124	-0-	-196	-0-	2124	2			Y	-0-					-0-
*03	2613	N	2613	-0-	-0-	-0-	2613	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1362	-0-	-250	-0-	1361	2	1	9	Y	1					3
11	1560	X	1228	-0-	-332	-0-	1227	2	1	9	Y	1					4
12	2418	X	2418	-0-	-0-	-0-	2418	2			Y	-0-					4
01	1953	X	1308	-0-	-645	-0-	1306	2	2	9	Y	2					6
02	1740	X	1161	-0-	-579	-0-	1159	2	2	9	Y	2					8
03	1953	X	1748	-0-	-205	-0-	1747	2	1	9	Y	1	7	1			2

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1647	N	1647	-0-	-0-	-0-	1646	2	1	9	Y	1					10
11	1491	N	1491	-0-	-0-	-0-	1489	2	2	9	Y	2					12
12	1538	N	1538	-0-	-0-	-0-	1536	2	2	9	Y	2	11	1			3
01	1585	N	1585	-0-	-0-	-0-	1582	2	3	9	Y	3					6
*02	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	Y	1					7
*03	1421	N	1421	-0-	-0-	-0-	1419	2	2	9	Y	2					9

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1780	N	1780	-0-	-0-	-0-	1780	2			Y	-0-					-0-
11	1740	N	1608	-0-	-132	-0-	1608	2			Y	-0-					-0-
12	1736	N	1682	-0-	-54	-0-	1682	2			Y	-0-					-0-
01	1612	N	1534	-0-	-78	-0-	1534	2			Y	-0-					-0-
02	1508	N	1374	-0-	-134	-0-	1374	2			Y	-0-					-0-
03	1612	N	1584	-0-	-28	-0-	1584	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	964	N	964	-0-	-0-	-0-	963	2	1	9	Y	1					4
11	982	N	982	-0-	-0-	-0-	979	2	3	9	Y	3	4	1			3
12	1049	N	1049	-0-	-0-	-0-	1047	2	2	9	Y	2	4	1			1
01	961	N	943	-0-	-18	-0-	940	2	3	9	Y	3					4
02	957	N	646	-0-	-311	-0-	645	2	1	9	Y	1	4	1			1
03	1054	N	877	-0-	-177	-0-	875	2	2	9	Y	2					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1963	-0-	-734	-0-	1963	2			Y	-0-					-0-
11	2610	X	2091	-0-	-519	-0-	2090	2	1	9	Y	1					1
12	2697	X	1388	-0-	-1309	-0-	1388	2			Y	-0-					1
01	1648	X	1648	-0-	-0-	-0-	1648	2			Y	-0-					1
*02	2599	X	2599	-0-	-0-	-0-	2599	2			Y	-0-					1
*03	2213	X	2213	-0-	-0-	-0-	2213	2			Y	-0-	1	1			-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1073	-0-	-260	-0-	1067	2	6	9	Y	5					14
11	1500	N	947	-0-	-553	-0-	939	2	8	9	Y	7	12	1			9
12	1178	N	932	-0-	-246	-0-	922	2	10	9	Y	9	13	1			5
01	1233	N	1233	-0-	-0-	-0-	1224	2	9	9	Y	8					13
*02	960	N	960	-0-	-0-	-0-	956	2	4	9	Y	4	13	1			4
*03	1304	N	1304	-0-	-0-	-0-	1297	2	7	9	Y	6					10

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1651	N	1651	-0-	-0-	-0-	1649	2	2	9	N	2					23
11	1459	N	1459	-0-	-0-	-0-	1455	2	4	9	N	4					27
12	2022	N	2022	-0-	-0-	-0-	2016	2	6	9	N	5	25	1			7
01	1651	N	1651	-0-	-0-	-0-	1644	2	7	9	N	6					13
*02	1257	N	1257	-0-	-0-	-0-	1253	2	4	9	N	4					17
*03	506	N	506	-0-	-0-	-0-	503	2	3	9	N	3					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968 X	3493	-0-	-475	-0-	3493	2			N	-0-					-0-
11	3840 X	3186	-0-	-654	-0-	3186	2			N	-0-					-0-
12	4178 X	4178	-0-	-0-	-0-	4178	2			N	-0-					-0-
01	T. A.	2989	-0-	2989	2989	2989	2			N	-0-					-0-
02	T. A.	3815	-0-	3815	6804	3815	2			N	-0-					-0-
03	T. A.	2598	-0-	2598	9402	2598	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

10	1418 N	1418	-0-	-0-	-0-	1410	2	8	9	N	7					40
11	1170 N	1102	-0-	-68	-0-	1090	2	12	9	N	11					51
12	1209 N	1164	-0-	-45	-0-	1150	2	14	9	N	13	49	1			15
01	1209 N	1165	-0-	-44	-0-	1147	2	18	9	N	16					31
02	1073 N	902	-0-	-171	-0-	889	2	13	9	N	12					43
03	1178 N	922	-0-	-256	-0-	911	2	11	9	N	10					53

HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

10	133 N	133	-0-	-0-	-0-	76	2	57	9	Y	52					72
11	127 N	127	-0-	-0-	-0-	127	2			Y	-0-					72
12	109 N	109	-0-	-0-	-0-	109	2			Y	-0-					72
01	124 N	56	-0-	-68	-0-	56	2			Y	-0-					72
02	116 N	73	-0-	-43	-0-	73	2			Y	-0-					72
03	124 N	103	-0-	-21	-0-	103	2			Y	-0-					72

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1293 N	1293	-0-	-0-	-0-	1293	2			Y	-0-					-0-
11	1315 N	1315	-0-	-0-	-0-	1315	2			Y	-0-					-0-
12	1085 N	1050	-0-	-35	-0-	1050	2			Y	-0-					-0-
01	975 N	975	-0-	-0-	-0-	975	2			Y	-0-					-0-
02	806 N	806	-0-	-0-	-0-	806	2			Y	-0-					-0-
*03	1241 N	1241	-0-	-0-	-0-	1241	2			Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	90 X	90	-0-	-0-	-0-	90	2			Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	132 X	132	-0-	-0-	-0-	132	2			Y	-0-					-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

10	814 N	814	-0-	-0-	-0-	814	2			N	-0-					62
11	870 N	683	-0-	-187	-0-	683	2			N	-0-					62
12	1116 N	617	-0-	-499	-0-	617	2			N	-0-					62
01	806 N	568	-0-	-238	-0-	568	2			N	-0-					62
02	667 N	635	-0-	-32	-0-	635	2			N	-0-					62
*03	859 N	859	-0-	-0-	-0-	859	2			N	-0-					62

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

10	136 N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	155 N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
12	109 N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01	124 N	82	-0-	-42	-0-	82	2			N	-0-					-0-
02	145 N	54	-0-	-91	-0-	54	2			N	-0-					-0-
03	124 N	104	-0-	-20	-0-	104	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

10	106 N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
11	110 N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	124 N	113	-0-	-11	-0-	113	2			N	-0-					-0-
01	137 N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	124 N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*03	165 N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	240	N	111	-0-	-129	-0-	111	2			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
01	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3454	-0-	-793	-0-	3454	2			N	-0-					92
11	4440	X	4440	-0-	-0-	-0-	4440	2			N	-0-					92
12	4247	X	4157	-0-	-90	-0-	4157	2			N	-0-					92
01	4526	X	4115	-0-	-411	-0-	4115	2			N	-0-					92
02	4234	X	4141	-0-	-93	-0-	4141	2			N	-0-					92
*03	4526	X	4208	-0-	-318	-0-	4208	2			N	-0-					92

LOCIN OIL CORPORATION 504678
MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	91	-0-	-2	-0-	2	1	89	2	N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	2	1	127	2	N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	2	1	235	2	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	2	1	166	2	N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	2	1	212	2	N	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	2	1	216	2	N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
11	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
12	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0-	-0-	2	1	214	2	N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	2	1	169	2	N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	2	1	461	2	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	2	1	229	2	N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	2	1	663	2	N	-0-					-0-
*03	787	N	787	-0-	-0-	-0-	2	1	785	2	N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
11	450	N	422	-0-	-28	-0-	422	2			N	-0-					-0-
12	465	N	201	-0-	-264	-0-	201	2			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	406	N	267	-0-	-139	-0-	267	2			N	-0-					-0-
*03	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	635	N	635	-0-	-0-	-0-	2	1	633	2	N	-0-					-0-
11	853	N	853	-0-	-0-	-0-	2	1	851	2	N	-0-					-0-
12	341	N	2	-0-	-339	-0-	2	1			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	2	1	780	2	N	-0-					-0-
02	319	N	2	-0-	-317	-0-	2	1			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0-	-0-	2	1	147	2	N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	2	1	105	2	N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	2	1	524	2	N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	2	1	101	2	N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	2	1	421	2	N	-0-					-0-
*03	636	N	636	-0-	-0-	-0-	2	1	634	2	N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	111	-0-	-44	-0-	2	1	109	2	N	-0-					-0-
11	120	N	102	-0-	-18	-0-	2	1	100	2	N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	2	1	140	2	N	-0-					-0-
01	124	N	87	-0-	-37	-0-	2	1	85	2	N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	2	1	201	2	N	-0-					-0-
03	155	N	124	-0-	-31	-0-	2	1	122	2	N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	2	1	135	2	N	-0-					-0-
11	150	N	131	-0-	-19	-0-	2	1	129	2	N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	2	1	193	2	N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	2	1	148	2	N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	2	1	211	2	N	-0-					-0-
*03	248	N	248	-0-	-0-	-0-	2	1	246	2	N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	282	-0-	-152	-0-	282	2			N	-0-					-0-
11	300	N	68	-0-	-232	-0-	68	2			N	-0-					-0-
12	217	N	122	-0-	-95	-0-	122	2			N	-0-					-0-
01	279	N	190	-0-	-89	-0-	190	2			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
11	660	N	347	-0-	-313	-0-	347	2			N	-0-					-0-
12	651	N	2	-0-	-649	-0-	2	2			N	-0-					-0-
01	589	N	369	-0-	-220	-0-	369	2			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
11	750	N	710	-0-	-40	-0-	710	2			N	-0-					-0-
12	806	N	158	-0-	-648	-0-	158	2			N	-0-					-0-
01	806	N	773	-0-	-33	-0-	773	2			N	-0-					-0-
02	696	N	350	-0-	-346	-0-	350	2			N	-0-					-0-
*03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
03	217	N	145	-0-	-72	-0-	145	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

10	62	N	4	-0-	-58	-0-	4	2			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

10	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
11	150	N	99	-0-	-51	-0-	99	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

10	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
01	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
*03	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

10	434	N	192	-0-	-242	-0-	192	2			N	-0-					-0-
11	300	N	167	-0-	-133	-0-	167	2			N	-0-					-0-
12	279	N	186	-0-	-93	-0-	186	2			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
02	174	N	139	-0-	-35	-0-	139	2			N	-0-					-0-
*03	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

10	793	N	793	-0-	-0-	-0-	2	1	791	2	N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	2	1	533	2	N	-0-					-0-
12	589	N	69	-0-	-520	-0-	2	1	67	2	N	-0-					-0-
01	775	N	70	-0-	-705	-0-	2	1	68	2	N	-0-					-0-
02	522	N	29	-0-	-493	-0-	2	1	27	2	N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	2	1	68	2	N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
01	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	180	N	3	-0-	-177	-0-	3	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

10	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
12	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
02	87	N	63	-0-	-24	-0-	63	2			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

10	682	N	613	-0-	-69	-0-	2	1	611	2	N	-0-					-0-
11	690	N	498	-0-	-192	-0-	2	1	496	2	N	-0-					-0-
12	713	N	142	-0-	-571	-0-	2	1	140	2	N	-0-					-0-
01	739	N	739	-0-	-0-	-0-	2	1	737	2	N	-0-					-0-
02	493	N	156	-0-	-337	-0-	2	1	154	2	N	-0-					-0-
03	155	N	72	-0-	-83	-0-	2	1	70	2	N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

10	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
03	341	N	256	-0-	-85	-0-	256	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

10	5	N	2	-0-	-3	-0-	2	1			N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

10	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
12	124	N	14	-0-	-110	-0-	14	2			N	-0-					-0-
01	434	N	183	-0-	-251	-0-	183	2			N	-0-					-0-
02	464	N	7	-0-	-457	-0-	7	2			N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
12	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
02	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
*03	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
01	62	N	4	-0-	-58	-0-	4	2			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
11	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
12	589	N	141	-0-	-448	-0-	141	2			N	-0-					-0-
01	589	N	581	-0-	-8	-0-	581	2			N	-0-					-0-
02	522	N	135	-0-	-387	-0-	135	2			N	-0-					-0-
03	155	N	107	-0-	-48	-0-	107	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	332	-0-	-102	-0-	332	2			N	-0-					-0-
11	390	N	321	-0-	-69	-0-	321	2			N	-0-					-0-
12	403	N	77	-0-	-326	-0-	77	2			N	-0-					-0-
01	341	N	248	-0-	-93	-0-	248	2			N	-0-					-0-
02	319	N	73	-0-	-246	-0-	73	2			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	615	-0-	-36	-0-	615	2			N	-0-					-0-
11	630	N	484	-0-	-146	-0-	484	2			N	-0-					-0-
12	589	N	570	-0-	-19	-0-	570	2			N	-0-					-0-
01	620	N	261	-0-	-359	-0-	261	2			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
*03	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	248	N	114	-0-	-134	-0-	114	2			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
02	232	N	97	-0-	-135	-0-	97	2			N	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1313	-0-	-20	-0-	31	1	1280	2	N	2	2	8			40
							2	9									
11	1290	N	1211	-0-	-79	-0-	30	1	1181	2	N	-0-					40
12	1333	N	1323	-0-	-10	-0-	31	1	1292	2	N	-0-					40
01	1306	N	1306	-0-	-0-	-0-	31	1	1275	2	N	-0-					40
02	1160	N	1081	-0-	-79	-0-	29	1	1052	2	N	-0-					40
03	1333	N	1116	-0-	-217	-0-	31	1	1085	2	N	-0-					40

MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	859	N	347	-0-	-512	-0-	344	2	3	9	Y	3					34
11	420	N	402	-0-	-18	-0-	400	2	2	9	Y	2					36
12	498	N	498	-0-	-0-	-0-	496	2	2	9	Y	2	36	1			2
01	341	N	130	-0-	-211	-0-	130	2			Y	-0-					2
02	377	N	121	-0-	-256	-0-	121	2			Y	-0-					2
03	465	N	162	-0-	-303	-0-	162	2			Y	-0-					2

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1648	N	562	-0-	-1086	-0-	555	2	7	9	Y	6					46
11	660	N	640	-0-	-20	-0-	636	2	4	9	Y	4					50
12	618	N	618	-0-	-0-	-0-	615	2	3	9	Y	3	50	1			3
01	558	N	83	-0-	-475	-0-	83	2			Y	-0-					3
02	551	N	104	-0-	-447	-0-	104	2			Y	-0-					3
03	589	N	119	-0-	-470	-0-	119	2			Y	-0-					3

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0-	-0-	147	2	2	9	Y	2					20
11	134	N	134	-0-	-0-	-0-	132	2	2	9	Y	2					22
12	124	N	40	-0-	-84	-0-	40	2			Y	-0-	21	1			1
01	248	N	13	-0-	-235	-0-	13	2			Y	-0-					1
02	116	N	-0-	-0-	-116	-0-					Y	-0-					1
*03	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					1

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	-0-	80	2	2	9	Y	2					13
11	66	N	66	-0-	-0-	-0-	65	2	1	9	Y	1					14
12	54	N	54	-0-	-0-	-0-	53	2	1	9	Y	1	14	1			1
01	93	N	17	-0-	-76	-0-	17	2			Y	-0-					1
02	58	N	9	-0-	-49	-0-	9	2			Y	-0-					1
03	62	N	55	-0-	-7	-0-	55	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MOLEO GAS CORP. //CONT.// 574080
PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1110	N	445	-0-	-665	-0-	437	2	8	9	Y	7					47
11	430	N	430	-0-	-0-	-0-	426	2	4	9	Y	4					51
12	454	N	454	-0-	-0-	-0-	451	2	3	9	Y	3	51	1			3
01	434	N	119	-0-	-315	-0-	119	2			Y	-0-					3
02	406	N	158	-0-	-248	-0-	158	2			Y	-0-					3
03	434	N	121	-0-	-313	-0-	121	2			Y	-0-					3

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1487	-0-	-187	-0-	1487	2			N	-0-					-0-
11	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
12	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
01	1488	N	1308	-0-	-180	-0-	1308	2			N	-0-					-0-
02	1160	N	1137	-0-	-23	-0-	1137	2			N	-0-					-0-
03	1426	N	1129	-0-	-297	-0-	1129	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
11	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
12	1209	N	1183	-0-	-26	-0-	1183	2			N	-0-					-0-
01	1240	N	1212	-0-	-28	-0-	1212	2			N	-0-					-0-
02	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
*03	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	344	-0-	-28	-0-	344	2			N	-0-					62
11	323	N	323	-0-	-0-	-0-	323	2			N	-0-					62
12	372	N	342	-0-	-30	-0-	342	2			N	-0-					62
01	341	N	334	-0-	-7	-0-	334	2			N	-0-					62
02	319	N	314	-0-	-5	-0-	314	2			N	-0-					62
*03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1549	N	1549	-0-	-0-	-0-	1537	2	12	9	N	11					67
11	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					67
12	1598	N	1598	-0-	-0-	-0-	1566	2	32	9	N	29					96
01	1551	N	1551	-0-	-0-	-0-	1525	2	26	9	N	24					120
02	1432	N	1432	-0-	-0-	-0-	1417	2	15	9	N	14					134
03	1581	N	1517	-0-	-64	-0-	1500	2	17	9	N	15					149

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	4	N	-0-	-0-	-4	-0-					N	-0-					22
01	13	N	-0-	-0-	-13	-0-					N	-0-					22
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
12	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-
01	589	N	570	-0-	-19	-0-	570	2			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
*03	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
*03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1173	-0-	-67	-0-	1173	2			N	-0-					-0-
11	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
12	1240	N	1147	-0-	-93	-0-	1147	2			N	-0-					-0-
01	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
02	1102	N	1035	-0-	-67	-0-	1035	2			N	-0-					-0-
03	1147	N	1040	-0-	-107	-0-	1040	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	842	N	842	-0-	-0-	-0-	823	2	19	9	N	17	180	0			26
11	851	N	851	-0-	-0-	-0-	851	2			N	-0-					26
12	992	N	906	-0-	-86	-0-	898	2	8	9	N	7					33
01	896	N	896	-0-	-0-	-0-	879	2	17	9	N	15					48
02	852	N	852	-0-	-0-	-0-	842	2	10	9	N	9					57
03	899	N	869	-0-	-30	-0-	859	2	10	9	N	9					66

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	279	N	186	-0-	-93	-0-	186	2			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	933	-0-	-59	-0-	933	2			N	-0-					-0-
11	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
12	1178	N	535	-0-	-643	-0-	535	2			N	-0-					-0-
01	930	N	473	-0-	-457	-0-	473	2			N	-0-					-0-
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
*03	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611

BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	714	-0-	-464	-0-	694	3	20	9	Y	18		2	8		22
11	900	N	555	-0-	-345	-0-	545	3	10	9	Y	9					31
12	1023	N	524	-0-	-499	-0-	523	3	1	9	Y	1					32
01	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					32
02	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					32
*03	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					32

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
11	420	N	304	-0-	-116	-0-	304	3			Y	-0-					-0-
12	434	N	351	-0-	-83	-0-	351	3			Y	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
*03	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	766	-0-	-102	-0-	766	3			N	-0-					-0-
11	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
12	806	N	605	-0-	-201	-0-	605	3			N	-0-					-0-
01	775	N	738	-0-	-37	-0-	738	3			N	-0-					-0-
02	812	N	629	-0-	-183	-0-	629	3			N	-0-					-0-
03	620	N	526	-0-	-94	-0-	526	3			N	-0-					-0-

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	515	N	515	-0-	-0-	-0-	502	3	13	9	Y	12					14
11	509	N	509	-0-	-0-	-0-	499	3	10	9	Y	9					23
12	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					23
01	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					23
02	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					23
*03	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					23

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1280	N	1280	-0-	-0-	-0-	1266	3	14	9	N	13					98
11	1080	N	1024	-0-	-56	-0-	1022	3	2	9	N	2		2	8		98
12	1116	N	951	-0-	-165	-0-	942	3	9	9	N	8					106
01	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					106
02	1024	N	1024	-0-	-0-	-0-	1022	3	2	9	N	2					108
*03	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					108

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1266	-0-	-873	-0-	1234	3	32	9	Y	29					39
11	2160	N	922	-0-	-1238	-0-	904	3	18	9	Y	16					55
12	2077	N	1314	-0-	-763	-0-	1312	3	2	9	Y	2					57
01	1843	N	1843	-0-	-0-	-0-	1843	3			Y	-0-					57
02	1986	N	1986	-0-	-0-	-0-	1986	3			Y	-0-					57
*03	2317	N	2317	-0-	-0-	-0-	2317	3			Y	-0-					57

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	865	-0-	865	1273	865	2		Y	-0-			-0-
11	DLQ G-10	868	-0-	868	2141	868	2		Y	-0-			-0-
12	DLQ G-10	760	-0-	760	2901	760	2		Y	-0-			-0-
01	DLQ G-10	748	-0-	748	3649	748	2		Y	-0-			-0-
02	DLQ G-10	1093	-0-	1093	4742	1093	2		Y	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	4742				Y	NO RPT			-0-

COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

10	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

10	DLQ G-10	1345	-0-	1345	1981	1345	2		Y	-0-			-0-
11	DLQ G-10	1351	-0-	1351	3332	1351	2		Y	-0-			-0-
12	DLQ G-10	1183	-0-	1183	4515	1183	2		Y	-0-			-0-
01	DLQ G-10	1164	-0-	1164	5679	1164	2		Y	-0-			-0-
02	DLQ G-10	1701	-0-	1701	7380	1701	2		Y	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	7380				Y	NO RPT			-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

10	DLQ G-10	96	-0-	96	141	96	2		Y	-0-			-0-
11	DLQ G-10	96	-0-	96	237	96	2		Y	-0-			-0-
12	DLQ G-10	85	-0-	85	322	85	2		Y	-0-			-0-
01	DLQ G-10	83	-0-	83	405	83	2		Y	-0-			-0-
02	DLQ G-10	121	-0-	121	526	121	2		Y	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	526				Y	NO RPT			-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

10	0 N	-0-	-0-	-0-	-0-				N	-0-			10
11	0 N	-0-	-0-	-0-	-0-				N	-0-			10
12	0 N	-0-	-0-	-0-	-0-				N	-0-			10
01	0 N	-0-	-0-	-0-	-0-				N	-0-			10
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			10
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

10	868 N	613	-0-	-255	-0-	613	2		N	-0-			45
11	810 N	416	-0-	-394	-0-	416	2		N	-0-			45
12	589 N	441	-0-	-148	-0-	441	2		N	-0-			45
01	620 N	441	-0-	-179	-0-	441	2		N	-0-			45
02	406 N	402	-0-	-4	-0-	402	2		N	-0-			45
*03	463 N	463	-0-	-0-	-0-	463	2		N	-0-			45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PITTS ENERGY CO. //CONT.// 666430
CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1090 N	1090	-0-	-0-	-0-	1090	2			N	-0-					80
11	900 N	886	-0-	-14	-0-	885	2	1	9	N	1					81
12	1135 N	1135	-0-	-0-	-0-	1135	2			N	-0-					81
01	1085 N	982	-0-	-103	-0-	982	2			N	-0-					81
02	1036 N	1036	-0-	-0-	-0-	1034	2	2	9	N	2					83
*03	1190 N	1190	-0-	-0-	-0-	1190	2			N	-0-					83

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

10	124 N	-0-	-0-	-124	-0-					N	-0-					-0-
11	230 N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	515 N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	304 N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*02	513 N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
03	527 N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SOGO III LLC 800311
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

10	1023 N	960	-0-	-63	-0-	960	3			N	-0-					-0-
11	990 N	911	-0-	-79	-0-	911	3			N	-0-					-0-
12	992 N	922	-0-	-70	-0-	922	3			N	-0-					-0-
01	985 N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
02	927 N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
03	930 N	848	-0-	-82	-0-	848	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

10	1023 N	874	-0-	-149	-0-	874	3			N	-0-					-0-
11	965 N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
12	954 N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
01	953 N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
02	928 N	809	-0-	-119	-0-	809	3			N	-0-					-0-
03	961 N	792	-0-	-169	-0-	792	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

10	93 N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	82 N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	93 N	88	-0-	-5	-0-	88	3			N	-0-					-0-
01	93 N	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	87 N	79	-0-	-8	-0-	79	3			N	-0-					-0-
03	93 N	85	-0-	-8	-0-	85	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

10	62 N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	30 N	11	-0-	-19	-0-	11	3			N	-0-					-0-
12	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
01	56 N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	43 N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*03	44 N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

10	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	348	N	66	-0-	-282	-0-	66	3			N	-0-					-0-
03	217	N	63	-0-	-154	-0-	63	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
02	203	N	170	-0-	-33	-0-	170	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	174	N	161	-0-	-13	-0-	161	3			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

10	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
02	290	N	228	-0-	-62	-0-	228	3			N	-0-					-0-
03	279	N	159	-0-	-120	-0-	159	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

10	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

10	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
11	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
01	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
02	232	N	217	-0-	-15	-0-	217	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

10	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
11	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	319	N	303	-0-	-16	-0-	303	3			N	-0-					-0-
*03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

10	589	N	430	-0-	-159	-0-	430	3			N	-0-					-0-
11	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-
12	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
01	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

10	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	527	N	250	-0-	-277	-0-	250	3			N	-0-					-0-
01	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
02	406	N	402	-0-	-4	-0-	402	3			N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

10	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-
11	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
12	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
01	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
02	638	N	550	-0-	-88	-0-	550	3			N	-0-					-0-
*03	533	N	533	-0-	-0-	-0-	533	1			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
12	589	N	427	-0-	-162	-0-	427	3			N	-0-					-0-
01	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
02	348	N	91	-0-	-257	-0-	91	3			N	-0-					-0-
03	279	N	179	-0-	-100	-0-	179	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

10	744	N	486	-0-	-258	-0-	486	3			N	-0-					-0-
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
02	667	N	319	-0-	-348	-0-	319	3			N	-0-					-0-
03	682	N	453	-0-	-229	-0-	453	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

10	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	435	N	405	-0-	-30	-0-	405	3			N	-0-					-0-
03	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	341	N	97	-0-	-244	-0-	97	3			N	-0-					-0-
01	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682 N	613	-0-	-69	-0-	613	3			N	-0-					-0-
11	600 N	576	-0-	-24	-0-	576	3			N	-0-					-0-
12	651 N	597	-0-	-54	-0-	597	3			N	-0-					-0-
01	620 N	586	-0-	-34	-0-	586	3			N	-0-					-0-
02	551 N	514	-0-	-37	-0-	514	3			N	-0-					-0-
03	589 N	560	-0-	-29	-0-	560	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124 N	35	-0-	-89	-0-	35	3			N	-0-					-0-
11	335 N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	368 N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	310 N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	319 N	206	-0-	-113	-0-	206	3			N	-0-					-0-
03	372 N	14	-0-	-358	-0-	14	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465 N	374	-0-	-91	-0-	374	3			N	-0-					-0-
11	526 N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	465 N	365	-0-	-100	-0-	365	3			N	-0-					-0-
01	395 N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	522 N	296	-0-	-226	-0-	296	3			N	-0-					-0-
03	372 N	113	-0-	-259	-0-	113	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223 N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	210 N	203	-0-	-7	-0-	203	3			N	-0-					-0-
12	217 N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	217 N	213	-0-	-4	-0-	213	3			N	-0-					-0-
02	209 N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	217 N	202	-0-	-15	-0-	202	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496 N	307	-0-	-189	-0-	307	3			N	-0-					-0-
11	495 N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
12	528 N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
01	528 N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	529 N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*03	594 N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310 N	173	-0-	-137	-0-	173	3			N	-0-					-0-
11	180 N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	186 N	164	-0-	-22	-0-	164	3			N	-0-					-0-
01	186 N	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	174 N	133	-0-	-41	-0-	133	3			N	-0-					-0-
03	155 N	129	-0-	-26	-0-	129	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651 N	631	-0-	-20	-0-	631	3			N	-0-					-0-
11	623 N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
12	651 N	643	-0-	-8	-0-	643	3			N	-0-					-0-
01	629 N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
02	609 N	556	-0-	-53	-0-	556	3			N	-0-					-0-
03	651 N	600	-0-	-51	-0-	600	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	793	-0-	-75	-0-	793	3			N	-0-					-0-
11	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
12	837	N	835	-0-	-2	-0-	835	3			N	-0-					-0-
01	806	N	728	-0-	-78	-0-	728	3			N	-0-					-0-
02	783	N	710	-0-	-73	-0-	710	3			N	-0-					-0-
03	837	N	744	-0-	-93	-0-	744	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

10	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
01	899	N	889	-0-	-10	-0-	889	3			N	-0-					-0-
02	841	N	800	-0-	-41	-0-	800	3			N	-0-					-0-
03	899	N	825	-0-	-74	-0-	825	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	180	N	63	-0-	-117	-0-	63	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	186	N	116	-0-	-70	-0-	116	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

10	1054	N	615	-0-	-439	-0-	615	3			N	-0-					-0-
11	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
12	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
01	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
02	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
*03	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
03	310	N	16	-0-	-294	-0-	16	3			N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	217	N	5	-0-	-212	-0-	5	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

10	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
11	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
12	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
01	1333	N	476	-0-	-857	-0-	476	3			N	-0-					-0-
02	1276	N	857	-0-	-419	-0-	857	3			N	-0-					-0-
*03	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	403	N	329	-0-	-74	-0-	329	3			N	-0-					-0-
02	348	N	323	-0-	-25	-0-	323	3			N	-0-					-0-
03	372	N	258	-0-	-114	-0-	258	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
01	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-
02	551	N	496	-0-	-55	-0-	496	3			N	-0-					-0-
03	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
01	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
02	203	N	164	-0-	-39	-0-	164	3			N	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

10	775	N	724	-0-	-51	-0-	724	3			N	-0-					-0-
11	720	N	694	-0-	-26	-0-	694	3			N	-0-					-0-
12	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
01	713	N	578	-0-	-135	-0-	578	3			N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*03	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

10	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
11	960	N	930	-0-	-30	-0-	930	3			N	-0-					-0-
12	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
01	1054	N	908	-0-	-146	-0-	908	3			N	-0-					-0-
02	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
03	1023	N	787	-0-	-236	-0-	787	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

10	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	744	N	582	-0-	-162	-0-	582	3			N	-0-					-0-
01	744	N	504	-0-	-240	-0-	504	3			N	-0-					-0-
02	667	N	606	-0-	-61	-0-	606	3			N	-0-					-0-
03	589	N	325	-0-	-264	-0-	325	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

10	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
12	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
02	464	N	446	-0-	-18	-0-	446	3			N	-0-					-0-
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
01	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	642	-0-	-102	-0-	642	3			N	-0-					-0-
11	690	N	297	-0-	-393	-0-	297	3			N	-0-					-0-
12	713	N	221	-0-	-492	-0-	221	3			N	-0-					-0-
01	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
11	600	N	510	-0-	-90	-0-	510	3			N	-0-					-0-
12	589	N	512	-0-	-77	-0-	512	3			N	-0-					-0-
01	558	N	396	-0-	-162	-0-	396	3			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
11	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
12	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
02	58	N	52	-0-	-6	-0-	52	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	992	-0-	-124	-0-	992	3			N	-0-					-0-
11	1020	N	657	-0-	-363	-0-	657	3			N	-0-					-0-
12	1085	N	470	-0-	-615	-0-	470	3			N	-0-					-0-
01	992	N	440	-0-	-552	-0-	440	3			N	-0-					-0-
02	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
*03	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496 N	394	-0-	-102	-0-	394	3			N	-0-					-0-
11	450 N	345	-0-	-105	-0-	345	3			N	-0-					-0-
12	434 N	345	-0-	-89	-0-	345	3			N	-0-					-0-
01	403 N	327	-0-	-76	-0-	327	3			N	-0-					-0-
02	468 N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*03	433 N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

10	217 N	216	-0-	-1	-0-	216	3			N	-0-					-0-
11	213 N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	217 N	206	-0-	-11	-0-	206	3			N	-0-					-0-
01	217 N	201	-0-	-16	-0-	201	3			N	-0-					-0-
02	203 N	190	-0-	-13	-0-	190	3			N	-0-					-0-
03	217 N	207	-0-	-10	-0-	207	3			N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

10	310 N	270	-0-	-40	-0-	270	3			N	-0-					-0-
11	300 N	275	-0-	-25	-0-	275	3			N	-0-					-0-
12	307 N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	302 N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	276 N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	310 N	286	-0-	-24	-0-	286	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

10	570 N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
11	514 N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	620 N	437	-0-	-183	-0-	437	3			N	-0-					-0-
01	558 N	419	-0-	-139	-0-	419	3			N	-0-					-0-
02	493 N	386	-0-	-107	-0-	386	3			N	-0-					-0-
*03	480 N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

10	1059 N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
11	967 N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
12	1209 N	1120	-0-	-89	-0-	1120	3			N	-0-					-0-
01	1054 N	1018	-0-	-36	-0-	1018	3			N	-0-					-0-
02	949 N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
03	1116 N	1059	-0-	-57	-0-	1059	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

10	896 N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
11	816 N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
12	782 N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
01	899 N	779	-0-	-120	-0-	779	3			N	-0-					-0-
02	783 N	731	-0-	-52	-0-	731	3			N	-0-					-0-
*03	901 N	901	-0-	-0-	-0-	901	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

10	682 N	674	-0-	-8	-0-	674	3			N	-0-					-0-
11	600 N	513	-0-	-87	-0-	513	3			N	-0-					-0-
12	651 N	176	-0-	-475	-0-	176	3			N	-0-					-0-
01	686 N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
02	541 N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*03	495 N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	920	-0-	-72	-0-	920	3			N	-0-					-0-
11	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
12	930	N	655	-0-	-275	-0-	655	3			N	-0-					-0-
01	930	N	868	-0-	-62	-0-	868	3			N	-0-					-0-
02	957	N	783	-0-	-174	-0-	783	3			N	-0-					-0-
*03	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

10	341	N	271	-0-	-70	-0-	271	3			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
12	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
02	174	N	171	-0-	-3	-0-	171	3			N	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	116	N	55	-0-	-61	-0-	55	3			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

10	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
02	348	N	346	-0-	-2	-0-	346	3			N	-0-					-0-
03	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
11	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
12	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-
01	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
02	841	N	748	-0-	-93	-0-	748	3			N	-0-					-0-
03	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	320	-0-	-52	-0-	320	3			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
01	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
02	319	N	282	-0-	-37	-0-	282	3			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
11	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
12	527	N	52	-0-	-475	-0-	52	3			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
02	464	N	255	-0-	-209	-0-	255	3			N	-0-					-0-
*03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
02	174	N	161	-0-	-13	-0-	161	3			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	434	-0-	-217	-0-	434	3			N	-0-					-0-
11	390	N	180	-0-	-210	-0-	180	3			N	-0-					-0-
12	434	N	11	-0-	-423	-0-	11	3			N	-0-					-0-
01	434	N	11	-0-	-423	-0-	11	3			N	-0-					-0-
02	174	N	2	-0-	-172	-0-	2	3			N	-0-					-0-
03	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
02	232	N	228	-0-	-4	-0-	228	3			N	-0-					-0-
03	248	N	108	-0-	-140	-0-	108	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

10	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
11	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
12	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
01	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
02	1015	N	867	-0-	-148	-0-	867	3			N	-0-					-0-
03	961	N	929	-0-	-32	-0-	929	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
01	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
02	232	N	222	-0-	-10	-0-	222	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

10	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
02	261	N	221	-0-	-40	-0-	221	3			N	-0-					-0-
03	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
12	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
01	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
02	203	N	197	-0-	-6	-0-	197	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	261	N	228	-0-	-33	-0-	228	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
11	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
01	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
02	464	N	444	-0-	-20	-0-	444	3			N	-0-					-0-
03	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
01	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
02	377	N	376	-0-	-1	-0-	376	3			N	-0-					-0-
*03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	322	-0-	-143	-0-	322	3			N	-0-					-0-
11	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
12	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
02	290	N	284	-0-	-6	-0-	284	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
11	360	N	297	-0-	-63	-0-	297	3			N	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
01	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
02	290	N	266	-0-	-24	-0-	266	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
12	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
01	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
02	145	N	123	-0-	-22	-0-	123	3			N	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
02	58	N	49	-0-	-9	-0-	49	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	406	N	382	-0-	-24	-0-	382	3			N	-0-					-0-
*03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-
11	750	N	660	-0-	-90	-0-	660	3			N	-0-					-0-
12	837	N	695	-0-	-142	-0-	695	3			N	-0-					-0-
01	744	N	701	-0-	-43	-0-	701	3			N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
11	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
12	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
01	899	N	858	-0-	-41	-0-	858	3			N	-0-					-0-
02	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
*03	2430	N	2430	-0-	-0-	-0-	2430	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-
11	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
12	868	N	812	-0-	-56	-0-	812	3			N	-0-					-0-
01	806	N	805	-0-	-1	-0-	805	3			N	-0-					-0-
02	783	N	699	-0-	-84	-0-	699	3			N	-0-					-0-
03	806	N	667	-0-	-139	-0-	667	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1002	-0-	-21	-0-	1002	3			N	-0-					-0-
11	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
12	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
02	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
03	992	N	951	-0-	-41	-0-	951	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

10	1984	N	1325	-0-	-659	-0-	1325	3			N	-0-					-0-
11	1973	N	1973	-0-	-0-	-0-	1973	3			N	-0-					-0-
12	1922	N	1918	-0-	-4	-0-	1918	3			N	-0-					-0-
01	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
02	1914	N	1708	-0-	-206	-0-	1708	3			N	-0-					-0-
03	1922	N	1835	-0-	-87	-0-	1835	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

10	2891	N	2891	-0-	-0-	-0-	2891	3			N	-0-					-0-
11	2513	N	2513	-0-	-0-	-0-	2513	3			N	-0-					-0-
12	2475	N	2475	-0-	-0-	-0-	2475	3			N	-0-					-0-
01	2371	N	2371	-0-	-0-	-0-	2371	3			N	-0-					-0-
02	2180	N	2180	-0-	-0-	-0-	2180	3			N	-0-					-0-
*03	2367	N	2367	-0-	-0-	-0-	2367	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

10	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
11	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
01	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

10	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-
11	900	N	640	-0-	-260	-0-	640	3			N	-0-					-0-
12	930	N	725	-0-	-205	-0-	725	3			N	-0-					-0-
01	899	N	839	-0-	-60	-0-	839	3			N	-0-					-0-
02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*03	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
01	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
02	348	N	345	-0-	-3	-0-	345	3			N	-0-					-0-
03	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

10	155	N	66	-0-	-89	-0-	66	3			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	174	N	101	-0-	-73	-0-	101	3			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					148
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					148
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					148
01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					148
*02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					148
*03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					148

STANOLIND OPERATING LLC 813995
MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	22	-0-	22	22	22	3		N	-0-			-0-
12	14B DENY	5	-0-	5	27	5	3		N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	27				N	-0-			-0-
02	27 X	-0-	-0-	-27	-0-				N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

10	257 N	257	-0-	-0-	-0-	257	3		Y	-0-			46
11	445 N	445	-0-	-0-	-0-	445	3		Y	-0-			46
12	390 N	390	-0-	-0-	-0-	390	3		Y	-0-			46
01	457 N	457	-0-	-0-	-0-	457	3		Y	-0-			46
02	435 N	245	-0-	-190	-0-	245	3		Y	-0-			46
03	403 N	176	-0-	-227	-0-	176	3		Y	-0-			46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

10	374 N	374	-0-	-0-	-0-	374	3		Y	-0-			60
11	180 N	88	-0-	-92	-0-	88	3		Y	-0-			60
12	330 N	330	-0-	-0-	-0-	330	3		Y	-0-			60
01	372 N	25	-0-	-347	-0-	25	3		Y	-0-			60
02	157 N	157	-0-	-0-	-0-	157	3		Y	-0-			60
03	341 N	169	-0-	-172	-0-	169	3		Y	-0-			60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

10	173 N	173	-0-	-0-	-0-	173	3		Y	-0-			15
11	186 N	186	-0-	-0-	-0-	186	3		Y	-0-			15
12	215 N	215	-0-	-0-	-0-	215	3		Y	-0-			15
01	196 N	196	-0-	-0-	-0-	196	3		Y	-0-			15
02	174 N	146	-0-	-28	-0-	146	3		Y	-0-			15
03	217 N	127	-0-	-90	-0-	127	3		Y	-0-			15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

10	62 N	22	-0-	-40	-0-	22	3		Y	-0-			8
11	120 N	95	-0-	-25	-0-	95	3		Y	-0-			8
12	129 N	129	-0-	-0-	-0-	129	3		Y	-0-			8
01	31 N	-0-	-0-	-31	-0-				Y	-0-			8
02	87 N	71	-0-	-16	-0-	71	3		Y	-0-			8
*03	98 N	98	-0-	-0-	-0-	98	3		Y	-0-			8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	750	-0-	-180	-0-	750	3			Y	-0-					31
11	900	N	876	-0-	-24	-0-	876	3			Y	-0-					31
12	1181	N	1181	-0-	-0-	-0-	1181	3			Y	-0-					31
01	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					31
02	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					31
*03	875	N	875	-0-	-0-	-0-	875	3			Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					28
11	150	N	73	-0-	-77	-0-	73	3			Y	-0-					28
12	186	N	126	-0-	-60	-0-	126	3			Y	-0-					28
01	186	N	113	-0-	-73	-0-	113	3			Y	-0-					28
02	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					28
03	124	N	92	-0-	-32	-0-	92	3			Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	172	-0-	-76	-0-	172	3			Y	-0-					42
11	270	N	155	-0-	-115	-0-	155	3			Y	-0-					42
12	310	N	187	-0-	-123	-0-	187	3			Y	-0-					42
01	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					42
02	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					42
*03	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					Y	-0-					77
11	180	N	114	-0-	-66	-0-	114	3			Y	-0-					77
12	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					77
01	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					77
02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					77
*03	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	245	-0-	-3	-0-	245	3			Y	-0-					37
11	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					37
12	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					37
01	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					37
02	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					37
*03	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					35
11	1325	N	1325	-0-	-0-	-0-	1325	3			Y	-0-					35
12	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					35
01	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					35
02	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					35
*03	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
11	180	N	84	-0-	-96	-0-	84	3			N	-0-					-0-
12	248	N	106	-0-	-142	-0-	106	3			N	-0-					-0-
01	279	N	138	-0-	-141	-0-	138	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					62
11	973	N	973	-0-	-0-	-0-	973	3			Y	-0-					62
12	1032	N	1032	-0-	-0-	-0-	1032	3			Y	-0-					62
01	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					62
02	522	N	402	-0-	-120	-0-	402	3			Y	-0-					62
03	558	N	508	-0-	-50	-0-	508	3			Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					170
11	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					170
12	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					170
01	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					170
02	58	N	49	-0-	-9	-0-	49	3			Y	-0-					170
*03	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					28
11	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					28
12	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					28
01	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					28
02	232	N	84	-0-	-148	-0-	84	3			Y	-0-					28
*03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					28

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	37	-0-	-56	-0-	37	3			Y	-0-					47
11	90	N	3	-0-	-87	-0-	3	3			Y	-0-					47
12	31	N	21	-0-	-10	-0-	21	3			Y	-0-					47
01	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					47
02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					47
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					34
11	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					34
12	310	N	295	-0-	-15	-0-	295	3			Y	-0-					34
01	310	N	26	-0-	-284	-0-	26	3			Y	-0-					34
02	290	N	25	-0-	-265	-0-	25	3			Y	-0-					34
03	310	N	279	-0-	-31	-0-	279	3			Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
12	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	104	-0-	-299	-0-	104	3			Y	-0-					37
11	420	N	97	-0-	-323	-0-	97	3			Y	-0-					37
12	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					37
01	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					37
02	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					37
03	372	N	121	-0-	-251	-0-	121	3			Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					24
11	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					24
12	465	N	456	-0-	-9	-0-	456	3			Y	-0-					24
01	527	N	398	-0-	-129	-0-	398	3			Y	-0-					24
02	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					24
03	465	N	313	-0-	-152	-0-	313	3			Y	-0-					24

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

10	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					15
11	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					15
12	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					15
01	341	N	179	-0-	-162	-0-	179	3			Y	-0-					15
02	348	N	258	-0-	-90	-0-	258	3			Y	-0-					15
*03	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

10	403	N	292	-0-	-111	-0-	292	3			Y	-0-					27
11	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					27
12	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					27
01	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					27
02	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					27
*03	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

10	31	N	10	-0-	-21	-0-	10	3			Y	-0-					12
11	30	N	18	-0-	-12	-0-	18	3			Y	-0-					12
12	31	N	30	-0-	-1	-0-	30	3			Y	-0-					12
01	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					12
02	29	N	4	-0-	-25	-0-	4	3			Y	-0-					12
*03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

10	496	N	438	-0-	-58	-0-	438	3			Y	-0-					48
11	510	N	489	-0-	-21	-0-	489	3			Y	-0-					48
12	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					48
01	434	N	428	-0-	-6	-0-	428	3			Y	-0-					48
02	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					48
*03	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

10	372	N	211	-0-	-161	-0-	211	3			Y	-0-					17
11	240	N	209	-0-	-31	-0-	209	3			Y	-0-					17
12	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					17
01	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					17
02	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					17
03	434	N	396	-0-	-38	-0-	396	3			Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

10	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					21
11	855	N	855	-0-	-0-	-0-	855	3			Y	-0-					21
12	980	N	980	-0-	-0-	-0-	980	3			Y	-0-					21
01	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					21
02	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					21
*03	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					48
11	600	N	523	-0-	-77	-0-	523	3			Y	-0-					48
12	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					48
01	744	N	390	-0-	-354	-0-	390	3			Y	-0-					48
02	493	N	344	-0-	-149	-0-	344	3			Y	-0-					48
03	744	N	276	-0-	-468	-0-	276	3			Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	129	-0-	-119	-0-	129	3			Y	-0-					44
11	210	N	137	-0-	-73	-0-	137	3			Y	-0-					44
12	124	N	46	-0-	-78	-0-	46	3			Y	-0-					44
01	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					44
02	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					44
*03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	382	-0-	-52	-0-	382	3			Y	-0-					37
11	390	N	370	-0-	-20	-0-	370	3			Y	-0-					37
12	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					37
01	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					37
02	348	N	305	-0-	-43	-0-	305	3			Y	-0-					37
03	527	N	387	-0-	-140	-0-	387	3			Y	-0-					37

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	733	-0-	-11	-0-	733	3			Y	-0-					74
11	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					74
12	744	N	343	-0-	-401	-0-	343	3			Y	-0-					74
01	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					74
02	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					74
*03	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	144	-0-	-11	-0-	144	3			Y	-0-					29
11	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					29
12	372	N	344	-0-	-28	-0-	344	3			Y	-0-					29
01	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					29
02	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					29
*03	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					48
11	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					48
12	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					48
01	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					48
02	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					48
03	527	N	428	-0-	-99	-0-	428	3			Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					45
11	480	N	473	-0-	-7	-0-	473	3			Y	-0-					45
12	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					45
01	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					45
02	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					45
*03	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	182	-0-	-4	-0-	182	3			Y	-0-					35
11	180	N	179	-0-	-1	-0-	179	3			Y	-0-					35
12	248	N	221	-0-	-27	-0-	221	3			Y	-0-					35
01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					35
02	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					35
03	217	N	106	-0-	-111	-0-	106	3			Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

10	496	N	159	-0-	-337	-0-	159	3			Y	-0-					23
11	480	N	335	-0-	-145	-0-	335	3			Y	-0-					23
12	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					23
01	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					23
02	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					23
03	496	N	305	-0-	-191	-0-	305	3			Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

10	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					32
11	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					32
12	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					32
01	31	N	-0-	-0-	-31	-0-					Y	-0-					32
02	58	N	42	-0-	-16	-0-	42	3			Y	-0-					32
03	93	N	-0-	-0-	-93	-0-					Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

10	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					37
11	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					37
12	341	N	276	-0-	-65	-0-	276	3			Y	-0-					37
01	434	N	248	-0-	-186	-0-	248	3			Y	-0-					37
02	319	N	182	-0-	-137	-0-	182	3			Y	-0-					37
03	279	N	192	-0-	-87	-0-	192	3			Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

10	217	N	111	-0-	-106	-0-	111	3			Y	-0-					21
11	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					21
12	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					21
01	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					21
02	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					21
*03	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

10	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					16
11	180	N	136	-0-	-44	-0-	136	3			Y	-0-					16
12	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					16
01	155	N	30	-0-	-125	-0-	30	3			Y	-0-					16
02	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					16
03	186	N	183	-0-	-3	-0-	183	3			Y	-0-					16

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

10	403	N	377	-0-	-26	-0-	377	3			Y	-0-					16
11	420	N	261	-0-	-159	-0-	261	3			Y	-0-					16
12	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					16
01	372	N	354	-0-	-18	-0-	354	3			Y	-0-					16
02	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					16
03	496	N	413	-0-	-83	-0-	413	3			Y	-0-					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					61
11	240	N	137	-0-	-103	-0-	137	3			Y	-0-					61
12	248	N	169	-0-	-79	-0-	169	3			Y	-0-					61
01	248	N	238	-0-	-10	-0-	238	3			Y	-0-					61
02	145	N	115	-0-	-30	-0-	115	3			Y	-0-					61
*03	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

10	975	N	975	-0-	-0-	-0-	975	3			Y	-0-					32
11	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					32
12	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					32
01	744	N	301	-0-	-443	-0-	301	3			Y	-0-					32
02	696	N	428	-0-	-268	-0-	428	3			Y	-0-					32
03	527	N	307	-0-	-220	-0-	307	3			Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

10	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					80
11	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					80
12	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					80
01	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					80
02	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					80
*03	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

10	465	N	71	-0-	-394	-0-	71	3			Y	-0-					74
11	330	N	116	-0-	-214	-0-	116	3			Y	-0-					74
12	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					74
01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					74
02	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					74
*03	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

10	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					48
11	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					48
12	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					48
01	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					48
02	348	N	136	-0-	-212	-0-	136	3			Y	-0-					48
*03	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

10	310	N	284	-0-	-26	-0-	283	3	1	9	Y	1	1	8			48
11	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					48
12	372	N	348	-0-	-24	-0-	348	3			Y	-0-					48
01	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					48
02	406	N	286	-0-	-120	-0-	286	3			Y	-0-					48
*03	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

10	682	N	206	-0-	-476	-0-	206	3			Y	-0-					55
11	450	N	114	-0-	-336	-0-	114	3			Y	-0-					55
12	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					55
01	217	N	215	-0-	-2	-0-	215	3			Y	-0-					55
02	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					55
03	558	N	342	-0-	-216	-0-	342	3			Y	-0-					55

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					43
11	540	N	280	-0-	-260	-0-	280	3			Y	-0-					43
12	558	N	427	-0-	-131	-0-	427	3			Y	-0-					43
01	558	N	297	-0-	-261	-0-	297	3			Y	-0-					43
02	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					43
03	434	N	304	-0-	-130	-0-	304	3			Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					15
11	60	N	-0-	-0-	-60	-0-					Y	-0-					15
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					15
01	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					15
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					15
03	62	N	52	-0-	-10	-0-	52	3			Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

10	341	N	223	-0-	-118	-0-	223	3			Y	-0-					45
11	270	N	178	-0-	-92	-0-	178	3			Y	-0-					45
12	279	N	273	-0-	-6	-0-	273	3			Y	-0-					45
01	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					45
02	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					45
*03	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

10	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					20
11	360	N	339	-0-	-21	-0-	339	3			Y	-0-					20
12	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					20
01	465	N	361	-0-	-104	-0-	361	3			Y	-0-					20
02	319	N	293	-0-	-26	-0-	293	3			Y	-0-					20
03	496	N	257	-0-	-239	-0-	257	3			Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

10	744	N	359	-0-	-385	-0-	359	3			Y	-0-					87
11	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					87
12	465	N	345	-0-	-120	-0-	345	3			Y	-0-					87
01	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					87
02	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					87
03	341	N	339	-0-	-2	-0-	339	3			Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

10	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					43
11	210	N	206	-0-	-4	-0-	206	3			Y	-0-					43
12	248	N	170	-0-	-78	-0-	170	3			Y	-0-					43
01	248	N	181	-0-	-67	-0-	181	3			Y	-0-					43
02	203	N	165	-0-	-38	-0-	165	3			Y	-0-					43
03	155	N	141	-0-	-14	-0-	141	3			Y	-0-					43

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

10	248	N	37	-0-	-211	-0-	37	3			Y	-0-					25
11	180	N	27	-0-	-153	-0-	27	3			Y	-0-					25
12	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					25
01	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					25
02	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					25
*03	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					25

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	334	-0-	-100	-0-	334	3			Y	-0-					136
11	450	N	294	-0-	-156	-0-	294	3			Y	-0-					136
12	496	N	261	-0-	-235	-0-	261	3			Y	-0-					136
01	341	N	285	-0-	-56	-0-	285	3			Y	-0-					136
02	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					136
*03	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					51
11	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					51
12	310	N	253	-0-	-57	-0-	253	3			Y	-0-					51
01	403	N	307	-0-	-96	-0-	307	3			Y	-0-					51
02	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					51
*03	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					34
11	180	N	75	-0-	-105	-0-	75	3			Y	-0-					34
12	465	N	154	-0-	-311	-0-	154	3			Y	-0-					34
01	310	N	146	-0-	-164	-0-	146	3			Y	-0-					34
02	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					34
03	155	N	142	-0-	-13	-0-	142	3			Y	-0-					34

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					27
11	480	N	435	-0-	-45	-0-	435	3			Y	-0-					27
12	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					27
01	589	N	454	-0-	-135	-0-	454	3			Y	-0-					27
02	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					27
03	558	N	317	-0-	-241	-0-	317	3			Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	452	-0-	-230	-0-	452	3			Y	-0-					69
11	480	N	300	-0-	-180	-0-	300	3			Y	-0-					69
12	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					69
01	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					69
02	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					69
03	620	N	391	-0-	-229	-0-	391	3			Y	-0-					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					37
11	510	N	379	-0-	-131	-0-	379	3			Y	-0-					37
12	527	N	440	-0-	-87	-0-	440	3			Y	-0-					37
01	558	N	396	-0-	-162	-0-	396	3			Y	-0-					37
02	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					37
*03	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			14
11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			14
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			14
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			14
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			14
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			14

PLUGGED AND ABANDONED_____ 08/07/2012

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

10	217	N	152	-0-	-65	-0-	152	3		Y	-0-		52
11	210	N	117	-0-	-93	-0-	117	3		Y	-0-		52
12	217	N	150	-0-	-67	-0-	150	3		Y	-0-		52
01	185	N	185	-0-	-0-	-0-	185	3		Y	-0-		52
02	193	N	193	-0-	-0-	-0-	193	3		Y	-0-		52
*03	197	N	197	-0-	-0-	-0-	197	3		Y	-0-		52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

10	566	N	566	-0-	-0-	-0-	566	3		Y	-0-		44
11	494	N	494	-0-	-0-	-0-	494	3		Y	-0-		44
12	527	N	289	-0-	-238	-0-	289	3		Y	-0-		44
01	558	N	342	-0-	-216	-0-	342	3		Y	-0-		44
02	464	N	355	-0-	-109	-0-	355	3		Y	-0-		44
03	279	N	205	-0-	-74	-0-	205	3		Y	-0-		44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

10	496	N	196	-0-	-300	-0-	196	3		Y	-0-		81
11	450	N	291	-0-	-159	-0-	291	3		Y	-0-		81
12	345	N	345	-0-	-0-	-0-	345	3		Y	-0-		81
01	503	N	503	-0-	-0-	-0-	503	3		Y	-0-		81
02	605	N	605	-0-	-0-	-0-	605	3		Y	-0-		81
*03	583	N	583	-0-	-0-	-0-	583	3		Y	-0-		81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

10	31	N	10	-0-	-21	-0-	10	3		Y	-0-		48
11	111	N	111	-0-	-0-	-0-	111	3		Y	-0-		48
12	186	N	52	-0-	-134	-0-	52	3		Y	-0-		48
01	57	N	57	-0-	-0-	-0-	57	3		Y	-0-		48
02	120	N	120	-0-	-0-	-0-	120	3		Y	-0-		48
*03	80	N	80	-0-	-0-	-0-	80	3		Y	-0-		48

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

10	248	N	231	-0-	-17	-0-	231	3		Y	-0-		31
11	240	N	163	-0-	-77	-0-	163	3		Y	-0-		31
12	372	N	143	-0-	-229	-0-	143	3		Y	-0-		31
01	217	N	206	-0-	-11	-0-	206	3		Y	-0-		31
02	315	N	315	-0-	-0-	-0-	315	3		Y	-0-		31
*03	329	N	329	-0-	-0-	-0-	329	3		Y	-0-		31

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558 N	78	-0-	-480	-0-	78	3			Y	-0-					21
11	300 N	139	-0-	-161	-0-	139	3			Y	-0-					21
12	239 N	239	-0-	-0-	-0-	239	3			Y	-0-					21
01	202 N	202	-0-	-0-	-0-	202	3			Y	-0-					21
02	171 N	171	-0-	-0-	-0-	171	3			Y	-0-					21
03	248 N	182	-0-	-66	-0-	182	3			Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

10	775 N	356	-0-	-419	-0-	355	3	1	9	Y	1	1	8			65
11	592 N	592	-0-	-0-	-0-	592	3			Y	-0-					65
12	775 N	593	-0-	-182	-0-	593	3			Y	-0-					65
01	555 N	555	-0-	-0-	-0-	555	3			Y	-0-					65
02	637 N	637	-0-	-0-	-0-	637	3			Y	-0-					65
03	589 N	407	-0-	-182	-0-	407	3			Y	-0-					65

SUTTON WELL #: 1512 RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					20
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					20
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					20
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					20
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					20
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					20

PLUGGED AND ABANDONED_____ 08/20/2015 - PLUGGED 08/20/2015

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

10	499 N	499	-0-	-0-	-0-	499	3			Y	-0-					31
11	360 N	313	-0-	-47	-0-	313	3			Y	-0-					31
12	375 N	375	-0-	-0-	-0-	375	3			Y	-0-					31
01	496 N	385	-0-	-111	-0-	385	3			Y	-0-					31
02	292 N	292	-0-	-0-	-0-	292	3			Y	-0-					31
*03	417 N	417	-0-	-0-	-0-	417	3			Y	-0-					31

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

10	242 N	242	-0-	-0-	-0-	242	3			Y	-0-					101
11	300 N	286	-0-	-14	-0-	286	3			Y	-0-					101
12	341 N	206	-0-	-135	-0-	206	3			Y	-0-					101
01	288 N	288	-0-	-0-	-0-	288	3			Y	-0-					101
02	290 N	181	-0-	-109	-0-	181	3			Y	-0-					101
*03	269 N	269	-0-	-0-	-0-	269	3			Y	-0-					101

THOMAS OIL AND GAS INC. 852145
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

10	611 N	611	-0-	-0-	-0-	611	2			N	-0-					63
11	330 N	292	-0-	-38	-0-	292	2			N	-0-					63
12	434 N	295	-0-	-139	-0-	295	2			N	-0-					63
01	620 N	397	-0-	-223	-0-	397	2			N	-0-					63
02	501 N	501	-0-	-0-	-0-	501	2			N	-0-					63
*03	403 N	403	-0-	-0-	-0-	403	2			N	-0-					63

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
02	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
*03	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
11	150	N	35	-0-	-115	-0-	35	2			N	-0-					-0-
12	217	N	36	-0-	-181	-0-	36	2			N	-0-					-0-
01	310	N	48	-0-	-262	-0-	48	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	15	-0-	-140	-0-	8	3	7	9	Y	6	5	1			3
11	210	N	193	-0-	-17	-0-	186	3	7	9	Y	6	5	1			4
12	155	N	131	-0-	-24	-0-	124	3	7	9	Y	6	7	1			3
01	114	N	114	-0-	-0-	-0-	114	3			Y	-0-	3	1			-0-
02	174	N	82	-0-	-92	-0-	82	3			Y	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
11	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
12	62	N	40	-0-	-22	-0-	39	2	1	9	N	1	1	8			-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	94	-0-	-30	-0-	93	2	1	9	Y	1					4
11	113	N	113	-0-	-0-	-0-	112	2	1	9	Y	1					5
12	93	N	1	-0-	-92	-0-	1	2			Y	-0-					5
01	93	N	-0-	-0-	-93	-0-					Y	-0-					5
02	116	N	-0-	-0-	-116	-0-					Y	-0-					5
*03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					5

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
11	270	N	253	-0-	-17	-0-	253	2			Y	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	2			Y	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	2			Y	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
*03	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
01	93	N	71	-0-	-22	-0-	71	2			Y	-0-					-0-
02	87	N	69	-0-	-18	-0-	69	2			Y	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	380	N	380	-0-	-0-	-0-	380	2			N	-0-					7
11	330	N	310	-0-	-20	-0-	310	2			N	-0-	7	1			-0-
12	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
01	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
02	290	N	242	-0-	-48	-0-	242	2			N	-0-					-0-
*03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	114	-0-	-10	-0-	114	2			Y	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	2			Y	-0-					-0-
12	124	N	92	-0-	-32	-0-	92	2			Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
*03	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2133	-0-	-99	-0-	2133	2			Y	-0-					7
11	2670	N	2670	-0-	-0-	-0-	2670	2			Y	-0-	7	1			-0-
12	2599	N	2599	-0-	-0-	-0-	2599	2			Y	-0-					-0-
01	2785	N	2785	-0-	-0-	-0-	2784	2	1	9	Y	1	1	8			-0-
02	2711	N	2711	-0-	-0-	-0-	2711	2			Y	-0-					-0-
*03	2844	N	2844	-0-	-0-	-0-	2844	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
11	150	N	127	-0-	-23	-0-	127	2			Y	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	2			Y	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
12	155	N	143	-0-	-12	-0-	143	2			Y	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	509	-0-	-80		-0-	509	2			Y	-0-					9
11	570	N	533	-0-	-37		-0-	533	2			Y	-0-	9	1			-0-
12	875	N	875	-0-	-0-		-0-	875	2			Y	-0-					-0-
01	980	N	980	-0-	-0-		-0-	980	2			Y	-0-					-0-
02	665	N	665	-0-	-0-		-0-	665	2			Y	-0-					-0-
*03	851	N	851	-0-	-0-		-0-	851	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-		-0-	190	2			Y	-0-					-0-
11	210	N	180	-0-	-30		-0-	180	2			Y	-0-					-0-
12	204	N	204	-0-	-0-		-0-	204	2			Y	-0-					-0-
01	198	N	198	-0-	-0-		-0-	198	2			Y	-0-					-0-
02	183	N	183	-0-	-0-		-0-	183	2			Y	-0-					-0-
*03	229	N	229	-0-	-0-		-0-	229	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	132	-0-	-147		-0-	132	2			N	-0-					-0-
11	270	N	130	-0-	-140		-0-	130	2			N	-0-					-0-
12	186	N	119	-0-	-67		-0-	119	2			N	-0-					-0-
01	124	N	108	-0-	-16		-0-	108	2			N	-0-					-0-
02	116	N	77	-0-	-39		-0-	77	2			N	-0-					-0-
*03	172	N	172	-0-	-0-		-0-	172	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	40	-0-	-84		-0-	40	3			Y	-0-					-0-
11	179	N	179	-0-	-0-		-0-	179	3			Y	-0-					-0-
12	205	N	205	-0-	-0-		-0-	205	3			Y	-0-					-0-
01	255	N	255	-0-	-0-		-0-	252	3	3	9	Y	3	1	1			2
02	174	N	80	-0-	-94		-0-	77	3	3	9	Y	3	2	1			3
03	217	N	49	-0-	-168		-0-	46	3	3	9	Y	3	3	1			3

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	62	-0-	-775		-0-	62	3			Y	-0-					-0-
11	903	N	903	-0-	-0-		-0-	903	3			Y	-0-					-0-
12	1229	N	1229	-0-	-0-		-0-	1229	3			Y	-0-					-0-
01	222	N	222	-0-	-0-		-0-	203	3	19	9	Y	17	8	1			9
02	870	N	363	-0-	-507		-0-	348	3	15	9	Y	14	13	1			10
03	1116	N	517	-0-	-599		-0-	499	3	18	9	Y	16	18	1			8

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	45	-0-	-17		-0-	37	3	8	9	Y	7	7	1			4
11	90	N	87	-0-	-3		-0-	79	3	8	9	Y	7	7	1			4
12	93	N	71	-0-	-22		-0-	62	3	9	9	Y	8	8	1			4
01	46	N	46	-0-	-0-		-0-	46	3			Y	-0-	4	1			-0-
02	87	N	34	-0-	-53		-0-	34	3			Y	-0-					-0-
03	62	N	32	-0-	-30		-0-	32	3			Y	-0-					-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	235	N	235	-0-	-0-		-0-	235	3			Y	-0-					-0-
11	233	N	233	-0-	-0-		-0-	233	3			Y	-0-					-0-
12	93	N	35	-0-	-58		-0-	35	3			Y	-0-					-0-
01	197	N	197	-0-	-0-		-0-	197	3			Y	-0-					-0-
02	87	N	48	-0-	-39		-0-	48	3			Y	-0-					-0-
*03	75	N	75	-0-	-0-		-0-	75	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
02	116	N	81	-0-	-35	-0-	81	3			Y	-0-					-0-
*03	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	25	-0-	-37	-0-	24	3	1	9	Y	1	1	1			-0-
11	120	N	29	-0-	-91	-0-	28	3	1	9	Y	1	1	1			-0-
12	62	N	48	-0-	-14	-0-	47	3	1	9	Y	1	1	1			-0-
01	31	N	21	-0-	-10	-0-	20	3	1	9	Y	1	1	1			-0-
02	29	N	28	-0-	-1	-0-	27	3	1	9	Y	1	1	1			-0-
03	62	N	42	-0-	-20	-0-	41	3	1	9	Y	1	1	1			-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	172	-0-	-541	-0-	172	3			Y	-0-					-0-
11	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					-0-
12	682	N	643	-0-	-39	-0-	643	3			Y	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
02	928	N	714	-0-	-214	-0-	714	3			Y	-0-					-0-
*03	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	196	3	2	9	Y	2	8	1			5
11	270	N	216	-0-	-54	-0-	214	3	2	9	Y	2					7
12	248	N	70	-0-	-178	-0-	68	3	2	9	Y	2					9
01	186	N	172	-0-	-14	-0-	170	3	2	9	Y	2					11
02	203	N	104	-0-	-99	-0-	102	3	2	9	Y	2					13
*03	83	N	83	-0-	-0-	-0-	81	3	2	9	Y	2	8	1			7

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	1073	-0-	-136	-0-	1073	3			Y	-0-					-0-
11	1170	X	1039	-0-	-131	-0-	1039	3			Y	-0-					-0-
12	1925	X	1925	-0-	-0-	-0-	1925	3			Y	-0-					-0-
01	2042	X	2042	-0-	-0-	-0-	2025	3	17	9	Y	15	7	1			8
02	2006	N	2006	-0-	-0-	-0-	1992	3	14	9	Y	13	12	1			9
03	1922	N	1337	-0-	-585	-0-	1322	3	15	9	Y	14	16	1			7

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					-0-
11	870	N	395	-0-	-475	-0-	395	3			Y	-0-					-0-
12	899	N	838	-0-	-61	-0-	838	3			Y	-0-					-0-
01	1327	N	1327	-0-	-0-	-0-	1327	3			Y	-0-					-0-
02	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
*03	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	898	N	898	-0-	-0-	-0-	885	3	13	9	Y	12	12	1			7
11	780	N	434	-0-	-346	-0-	421	3	13	9	Y	12	12	1			7
12	806	N	677	-0-	-129	-0-	660	3	17	9	Y	15	15	1			7
01	1133	N	1133	-0-	-0-	-0-	1133	3			Y	-0-	7	1			-0-
02	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					-0-
*03	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	18	-0-	-292	-0-	18	3			Y	-0-					-0-
11	300	N	208	-0-	-92	-0-	208	3			Y	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
01	435	N	435	-0-	-0-	-0-	431	3	4	9	Y	4	2	1			2
02	421	N	421	-0-	-0-	-0-	417	3	4	9	Y	4	4	1			2
*03	927	N	927	-0-	-0-	-0-	923	3	4	9	Y	4	5	1			1

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	12	-0-	-360	-0-	11	3	1	9	Y	1	1	1			1
11	390	N	352	-0-	-38	-0-	351	3	1	9	Y	1	1	1			1
12	372	N	293	-0-	-79	-0-	291	3	2	9	Y	2	1	1			2
01	187	N	187	-0-	-0-	-0-	187	3			Y	-0-	2	1			-0-
02	348	N	164	-0-	-184	-0-	164	3			Y	-0-					-0-
03	279	N	136	-0-	-143	-0-	136	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	110	2	21	9	Y	19					66
11	148	N	148	-0-	-0-	-0-	109	2	39	9	Y	35	30	1			71
12	121	N	121	-0-	-0-	-0-	51	2	70	9	Y	64	76	1			59
01	124	N	113	-0-	-11	-0-	67	2	46	9	Y	42	64	1			37
02	116	N	77	-0-	-39	-0-	52	2	25	9	Y	23					60
03	124	N	112	-0-	-12	-0-	91	2	21	9	Y	19	56	1			23

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	N	804	-0-	-0-	-0-	785	3	19	9	Y	17	16	1			7
11	778	N	778	-0-	-0-	-0-	759	3	19	9	Y	17	16	1			8
12	759	N	759	-0-	-0-	-0-	737	3	22	9	Y	20	20	1			8
01	591	N	591	-0-	-0-	-0-	523	3	68	9	Y	62	36	1			34
02	522	N	515	-0-	-7	-0-	457	3	58	9	Y	53	54	1			33
03	558	N	500	-0-	-58	-0-	448	3	52	9	Y	47	60	1			20

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	327	-0-	-76	-0-	313	3	14	9	Y	13	12	1			7
11	360	N	273	-0-	-87	-0-	260	3	13	9	Y	12	12	1			7
12	341	N	249	-0-	-92	-0-	232	3	17	9	Y	15	15	1			7
01	341	N	307	-0-	-34	-0-	306	3	1	9	Y	1	4	1			4
02	348	N	348	-0-	-0-	-0-	347	3	1	9	Y	1	3	1			2
*03	322	N	322	-0-	-0-	-0-	321	3	1	9	Y	1	2	1			1

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	802	N	802	-0-	-0-	-0-	746	3	56	9	Y	51	46	1			27
11	990	N	822	-0-	-168	-0-	765	3	57	9	Y	52	48	1			31
12	961	N	880	-0-	-81	-0-	808	3	72	9	Y	65	66	1			30
01	806	N	785	-0-	-21	-0-	785	3			Y	-0-	30	1			-0-
02	783	N	390	-0-	-393	-0-	390	3			Y	-0-					-0-
03	868	N	472	-0-	-396	-0-	472	3			Y	-0-					-0-

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	301	-0-	-71	-0-	290	3	11	9	Y	10	9	1			5
11	448	N	448	-0-	-0-	-0-	437	3	11	9	Y	10	9	1			6
12	381	N	381	-0-	-0-	-0-	368	3	13	9	Y	12	12	1			6
01	394	N	394	-0-	-0-	-0-	394	3			Y	-0-	6	1			-0-
02	406	N	251	-0-	-155	-0-	251	3			Y	-0-					-0-
03	372	N	321	-0-	-51	-0-	321	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	923	N	923	-0-	-0-	-0-	890	3	33	9	Y	30	20	1	8	8	12
11	1014	N	1014	-0-	-0-	-0-	990	3	24	9	Y	22	21	1			13
12	1053	N	1053	-0-	-0-	-0-	1018	3	35	9	Y	32	28	1	4	8	13
01	930	N	924	-0-	-6	-0-	900	3	24	9	Y	22	13	1	22	8	-0-
02	928	N	819	-0-	-109	-0-	819	3			Y	-0-					-0-
03	992	N	373	-0-	-619	-0-	373	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

10	155	N	68	-0-	-87	-0-	49	3	19	9	Y	17	63	1			45
11	227	N	227	-0-	-0-	-0-	207	3	20	9	Y	18					63
12	242	N	242	-0-	-0-	-0-	223	3	19	9	Y	17					80
01	156	N	156	-0-	-0-	-0-	136	3	20	9	Y	18					98
02	232	N	189	-0-	-43	-0-	168	3	21	9	Y	19					117
03	248	N	90	-0-	-158	-0-	76	3	14	9	Y	13	71	1			59

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

10	328	N	328	-0-	-0-	-0-	327	3	1	9	Y	1	5	1			6
11	390	N	213	-0-	-177	-0-	212	3	1	9	Y	1					7
12	372	N	347	-0-	-25	-0-	346	3	1	9	Y	1					8
01	343	N	343	-0-	-0-	-0-	340	3	3	9	Y	3					11
02	203	N	124	-0-	-79	-0-	121	3	3	9	Y	3					14
03	341	N	234	-0-	-107	-0-	231	3	3	9	Y	3	8	1			9

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

10	94	N	94	-0-	-0-	-0-	93	3	1	9	Y	1	2	1			2
11	150	N	78	-0-	-72	-0-	77	3	1	9	Y	1					3
12	124	N	88	-0-	-36	-0-	87	3	1	9	Y	1					4
01	96	N	96	-0-	-0-	-0-	95	3	1	9	Y	1					5
02	87	N	52	-0-	-35	-0-	51	3	1	9	Y	1					6
*03	171	N	171	-0-	-0-	-0-	170	3	1	9	Y	1	3	1			4

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

10	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					10
11	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					10
12	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					10
01	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					10
02	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					10
*03	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

10	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
11	150	N	83	-0-	-67	-0-	83	3			Y	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
*03	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2 EXT	6	-0-	6	6	6	2			Y	-0-					7
01	14B2 EXT	-0-	-0-	-0-	6					Y	-0-					7
02	14B2 EXT	-0-	-0-	-0-	6					Y	-0-					7
03	14B2 EXT	-0-	-0-	-0-	6					Y	-0-					7

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

10	63 N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	36 N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	51 N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
01	31 N	29	-0-	-2	-0-	29	2			N	-0-					-0-
02	29 N	15	-0-	-14	-0-	15	2			N	-0-					-0-
*03	37 N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

10	1051 N	1051	-0-	-0-	-0-	1034	2	17	9	Y	15					53
11	1200 N	585	-0-	-615	-0-	556	2	29	9	Y	26	24	1			55
12	992 N	458	-0-	-534	-0-	405	2	53	9	Y	48	58	1			45
01	1221 N	1221	-0-	-0-	-0-	1160	2	61	9	Y	55	64	1			36
02	987 N	987	-0-	-0-	-0-	954	2	33	9	Y	30					66
*03	1110 N	1110	-0-	-0-	-0-	1082	2	28	9	Y	25	65	1			26

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

10	144 N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
11	90 N	83	-0-	-7	-0-	83	2			Y	-0-					-0-
12	155 N	97	-0-	-58	-0-	97	2			Y	-0-					-0-
01	155 N	78	-0-	-77	-0-	78	2			Y	-0-					-0-
02	122 N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
*03	132 N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

10	158 N	158	-0-	-0-	-0-	158	2			Y	-0-					7
11	171 N	171	-0-	-0-	-0-	171	2			Y	-0-	7	1			-0-
12	155 N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
01	155 N	154	-0-	-1	-0-	154	2			Y	-0-					-0-
02	145 N	122	-0-	-23	-0-	122	2			Y	-0-					-0-
03	155 N	120	-0-	-35	-0-	120	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

10	341 N	295	-0-	-46	-0-	295	2			Y	-0-					9
11	306 N	306	-0-	-0-	-0-	306	2			Y	-0-	9	1			-0-
12	303 N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
01	310 N	307	-0-	-3	-0-	307	2			Y	-0-					-0-
02	290 N	198	-0-	-92	-0-	198	2			Y	-0-					-0-
03	310 N	286	-0-	-24	-0-	286	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

10	93 N	57	-0-	-36	-0-	57	2			Y	-0-					-0-
11	90 N	81	-0-	-9	-0-	81	2			Y	-0-					-0-
12	52 N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
01	62 N	18	-0-	-44	-0-	18	2			Y	-0-					-0-
02	87 N	15	-0-	-72	-0-	15	2			Y	-0-					-0-
03	62 N	20	-0-	-42	-0-	20	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	594	-0-	-88	-0-	594	3			Y	-0-					-0-
11	930	N	551	-0-	-379	-0-	551	3			Y	-0-					-0-
12	1023	N	570	-0-	-453	-0-	570	3			Y	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-
02	522	N	373	-0-	-149	-0-	373	3			Y	-0-					-0-
*03	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	591	-0-	-91	-0-	588	3	3	9	Y	3	3	1			2
11	720	N	706	-0-	-14	-0-	703	3	3	9	Y	3	3	1			2
12	667	N	667	-0-	-0-	-0-	664	3	3	9	Y	3	3	1			2
01	625	N	625	-0-	-0-	-0-	625	3			Y	-0-	2	1			-0-
02	696	N	372	-0-	-324	-0-	372	3			Y	-0-					-0-
*03	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1301	N	1301	-0-	-0-	-0-	1301	3			Y	-0-					-0-
11	1268	N	1268	-0-	-0-	-0-	1268	3			Y	-0-					-0-
12	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					-0-
01	1271	N	1231	-0-	-40	-0-	1218	3	13	9	Y	12	6	1			6
02	1241	N	1241	-0-	-0-	-0-	1229	3	12	9	Y	11	10	1			7
03	1209	N	1199	-0-	-10	-0-	1186	3	13	9	Y	12	14	1			5

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	593	-0-	-182	-0-	593	3			Y	-0-					-0-
11	750	N	744	-0-	-6	-0-	744	3			Y	-0-					-0-
12	930	N	610	-0-	-320	-0-	610	3			Y	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
02	725	N	316	-0-	-409	-0-	316	3			Y	-0-					-0-
03	620	N	576	-0-	-44	-0-	576	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					66
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					66
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					66
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					66
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					66
*03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					66

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	109	-0-	-15	-0-	109	2			Y	-0-					-0-
11	150	N	102	-0-	-48	-0-	102	2			Y	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
*03	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-
12	775	N	664	-0-	-111	-0-	664	2			Y	-0-					-0-
01	775	N	661	-0-	-114	-0-	661	2			Y	-0-					-0-
02	638	N	621	-0-	-17	-0-	621	2			Y	-0-					-0-
*03	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	285	-0-	-25	-0-	271	2	14	9	Y	13					48
11	300	N	290	-0-	-10	-0-	265	2	25	9	Y	23	21	1			50
12	383	N	383	-0-	-0-	-0-	335	2	48	9	Y	44	52	1			42
01	366	N	366	-0-	-0-	-0-	311	2	55	9	Y	50	57	1			35
02	318	N	318	-0-	-0-	-0-	289	2	29	9	Y	26	1	8			60
03	372	N	345	-0-	-27	-0-	320	2	25	9	Y	23	57	1			26

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					-0-
11	480	N	476	-0-	-4	-0-	476	2			Y	-0-					-0-
12	496	N	483	-0-	-13	-0-	483	2			Y	-0-					-0-
01	527	N	469	-0-	-58	-0-	469	2			Y	-0-					-0-
02	464	N	437	-0-	-27	-0-	437	2			Y	-0-					-0-
*03	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					-0-
11	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
12	744	N	729	-0-	-15	-0-	729	2			Y	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
02	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
*03	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2778	N	2778	-0-	-0-	-0-	2573	3	205	9	Y	186	152	1	9	8	104
11	1590	N	1587	-0-	-3	-0-	1385	3	202	9	Y	184	167	1			121
12	3028	N	3028	-0-	-0-	-0-	2731	3	297	9	Y	270	253	1	7	8	131
01	2638	N	2638	-0-	-0-	-0-	2285	3	353	9	Y	321	213	1	14	8	225
02	2428	N	2428	-0-	-0-	-0-	2167	3	261	9	Y	237	271	1	6	8	185
*03	3100	N	3170	-0-	70	70	2874	3	296	9	Y	269	321	1	2	8	131

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1376	N	1376	-0-	-0-	-0-	1376	3			Y	-0-					-0-
11	1110	N	662	-0-	-448	-0-	662	3			Y	-0-					-0-
12	2919	N	2919	-0-	-0-	-0-	2919	3			Y	-0-					-0-
01	1338	N	1338	-0-	-0-	-0-	1338	3			Y	-0-					-0-
02	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					-0-
03	775	N	510	-0-	-265	-0-	510	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
11	1440	N	1304	-0-	-136	-0-	1304	3			Y	-0-					-0-
12	1116	N	1036	-0-	-80	-0-	1036	3			Y	-0-					-0-
01	1566	N	1566	-0-	-0-	-0-	1566	3			Y	-0-					-0-
02	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					-0-
*03	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
11	480	N	376	-0-	-104	-0-	376	3			Y	-0-					-0-
12	496	N	386	-0-	-110	-0-	386	3			Y	-0-					-0-
01	465	N	451	-0-	-14	-0-	450	3	1	9	Y	1	1	1			-0-
02	471	N	471	-0-	-0-	-0-	470	3	1	9	Y	1	1	1			-0-
*03	398	N	398	-0-	-0-	-0-	397	3	1	9	Y	1	1	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1441	N	1441	-0-	-0-	-0-	1441	3			Y	-0-					-0-
11	1650	N	1322	-0-	-328	-0-	1322	3			Y	-0-					-0-
12	1209	N	1130	-0-	-79	-0-	1130	3			Y	-0-					-0-
01	1426	N	1112	-0-	-314	-0-	1112	3			Y	-0-					-0-
02	1276	N	814	-0-	-462	-0-	814	3			Y	-0-					-0-
03	1116	N	1008	-0-	-108	-0-	1008	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

10	868	N	258	-0-	-610	-0-	241	3	17	9	Y	15	14	1			8
11	870	N	548	-0-	-322	-0-	531	3	17	9	Y	15	14	1			9
12	899	N	787	-0-	-112	-0-	768	3	19	9	Y	17	18	1			8
01	1019	N	1019	-0-	-0-	-0-	1005	3	14	9	Y	13	11	1			10
02	811	N	811	-0-	-0-	-0-	798	3	13	9	Y	12	14	1			8
03	775	N	679	-0-	-96	-0-	665	3	14	9	Y	13	16	1			5

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

10	1799	N	1799	-0-	-0-	-0-	1788	3	11	9	Y	10	10	1			6
11	2466	N	2466	-0-	-0-	-0-	2455	3	11	9	Y	10	10	1			6
12	1829	N	1320	-0-	-509	-0-	1307	3	13	9	Y	12	12	1			6
01	1881	N	1881	-0-	-0-	-0-	1874	3	7	9	Y	6	6	1			6
02	2342	N	2342	-0-	-0-	-0-	2336	3	6	9	Y	5	7	1			4
*03	2664	N	2664	-0-	-0-	-0-	2658	3	6	9	Y	5	7	1			2

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

10	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-
11	1320	N	996	-0-	-324	-0-	996	3			Y	-0-					-0-
12	1426	N	830	-0-	-596	-0-	830	3			Y	-0-					-0-
01	1145	N	1145	-0-	-0-	-0-	1141	3	4	9	Y	4	4	8			-0-
02	957	N	893	-0-	-64	-0-	893	3			Y	-0-					-0-
03	837	N	512	-0-	-325	-0-	512	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

10	688	N	688	-0-	-0-	-0-	636	3	52	9	Y	47	42	1			25
11	1010	N	1010	-0-	-0-	-0-	957	3	53	9	Y	48	44	1			29
12	806	N	645	-0-	-161	-0-	579	3	66	9	Y	60	60	1			29
01	987	N	987	-0-	-0-	-0-	925	3	62	9	Y	56	42	1			43
02	802	N	802	-0-	-0-	-0-	748	3	54	9	Y	49	54	1	2	8	36
*03	998	N	998	-0-	-0-	-0-	942	3	56	9	Y	51	62	1	2	8	23

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

10	1678	N	1678	-0-	-0-	-0-	1678	3			Y	-0-					-0-
11	1555	N	1555	-0-	-0-	-0-	1555	3			Y	-0-					-0-
12	2321	N	2321	-0-	-0-	-0-	2321	3			Y	-0-					-0-
01	1959	N	1959	-0-	-0-	-0-	1959	3			Y	-0-					-0-
02	1508	N	704	-0-	-804	-0-	704	3			Y	-0-					-0-
03	2325	N	1551	-0-	-774	-0-	1551	3			Y	-0-					-0-

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

10	1197	N	1197	-0-	-0-	-0-	1197	3			Y	-0-					-0-
11	1032	N	1032	-0-	-0-	-0-	1032	3			Y	-0-					-0-
12	1167	N	1167	-0-	-0-	-0-	1167	3			Y	-0-					-0-
01	1627	N	1627	-0-	-0-	-0-	1618	3	9	9	Y	8	4	1			4
02	1428	N	1428	-0-	-0-	-0-	1421	3	7	9	Y	6	6	1			4
*03	1613	N	1613	-0-	-0-	-0-	1605	3	8	9	Y	7	8	1			3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530 N	530	-0-	-0-	-0-	520	3	10	9	Y	9	9	8			-0-
11	845 N	845	-0-	-0-	-0-	845	3			Y	-0-					-0-
12	507 N	507	-0-	-0-	-0-	498	3	9	9	Y	8	8	8			-0-
01	709 N	709	-0-	-0-	-0-	680	3	29	9	Y	26	26	8			-0-
02	522 N	483	-0-	-39	-0-	482	3	1	9	Y	1	1	8			-0-
03	496 N	294	-0-	-202	-0-	292	3	2	9	Y	2	2	8			-0-

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

10	342 N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
11	330 N	307	-0-	-23	-0-	307	2			Y	-0-					-0-
12	341 N	314	-0-	-27	-0-	314	2			Y	-0-					-0-
01	341 N	305	-0-	-36	-0-	305	2			Y	-0-					-0-
02	291 N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
*03	343 N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

10	775 N	744	-0-	-31	-0-	744	2			Y	-0-					-0-
11	750 N	697	-0-	-53	-0-	697	2			Y	-0-					-0-
12	833 N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-
01	792 N	792	-0-	-0-	-0-	792	2			Y	-0-					-0-
02	667 N	608	-0-	-59	-0-	608	2			Y	-0-					-0-
03	744 N	694	-0-	-50	-0-	694	2			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

10	62 N	37	-0-	-25	-0-	37	2			N	-0-					8
11	30 N	13	-0-	-17	-0-	13	2			N	-0-	8	1			-0-
12	31 N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	121 N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*03	98 N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

10	558 N	551	-0-	-7	-0-	551	3			Y	-0-					16
11	593 N	593	-0-	-0-	-0-	593	3			Y	-0-					16
12	775 N	699	-0-	-76	-0-	699	3			Y	-0-					16
01	624 N	624	-0-	-0-	-0-	620	3	4	9	Y	4	4	8			16
02	580 N	482	-0-	-98	-0-	480	3	2	9	Y	2					18
03	713 N	568	-0-	-145	-0-	567	3	1	9	Y	1					19

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

10	558 N	558	-0-	-0-	-0-	529	3	29	9	Y	26					89
11	444 N	444	-0-	-0-	-0-	434	3	10	9	Y	9					98
12	572 N	572	-0-	-0-	-0-	543	3	29	9	Y	26	112	1			12
01	496 N	372	-0-	-124	-0-	371	3	1	9	Y	1					13
*02	449 N	449	-0-	-0-	-0-	439	3	10	9	Y	9					22
*03	526 N	526	-0-	-0-	-0-	520	3	6	9	Y	5					27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-
11	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-
12	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					-0-
01	961	N	954	-0-	-7	-0-	954	3			Y	-0-					-0-
02	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					-0-
*03	1161	N	1161	-0-	-0-	-0-	1161	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	845	N	845	-0-	-0-	-0-	844	3	1	9	Y	1	1	8			-0-
11	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					-0-
12	589	N	421	-0-	-168	-0-	420	3	1	9	Y	1	1	8			-0-
01	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					-0-
02	812	N	689	-0-	-123	-0-	689	3			Y	-0-					-0-
03	434	N	390	-0-	-44	-0-	390	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	206	-0-	-166	-0-	206	2			Y	-0-					8
11	330	N	263	-0-	-67	-0-	263	2			Y	-0-					8
12	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					8
01	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					8
02	261	N	257	-0-	-4	-0-	257	2			Y	-0-					8
*03	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
11	390	N	346	-0-	-44	-0-	346	2			Y	-0-					-0-
12	403	N	346	-0-	-57	-0-	346	2			Y	-0-					-0-
01	372	N	331	-0-	-41	-0-	331	2			Y	-0-					-0-
02	348	N	308	-0-	-40	-0-	308	2			Y	-0-					-0-
*03	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	568	-0-	-83	-0-	568	2			Y	-0-					-0-
11	660	N	606	-0-	-54	-0-	606	2			Y	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
*03	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	N	725	-0-	-0-	-0-	683	3	42	9	Y	38					165
11	754	N	754	-0-	-0-	-0-	701	3	53	9	Y	48	162	1			51
12	796	N	796	-0-	-0-	-0-	746	3	50	9	Y	45					96
01	769	N	769	-0-	-0-	-0-	745	3	24	9	Y	22	4	8			114
02	725	N	546	-0-	-179	-0-	539	3	7	9	Y	6	1	8			119
*03	1112	N	1112	-0-	-0-	-0-	1098	3	14	9	Y	13	108	1	1	8	23

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
11	540	N	477	-0-	-63	-0-	477	3			N	-0-					-0-
12	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
01	558	N	459	-0-	-99	-0-	459	3			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					30
11	600	N	525	-0-	-75	-0-	525	3			Y	-0-					30
12	598	N	598	-0-	-0-	-0-	597	3	1	9	Y	1	1	8			30
01	454	N	454	-0-	-0-	-0-	450	3	4	9	Y	4	4	8			30
02	704	N	704	-0-	-0-	-0-	698	3	6	9	Y	5	5	8			30
*03	849	N	849	-0-	-0-	-0-	848	3	1	9	Y	1	1	8			30

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1532	N	1532	-0-	-0-	-0-	1532	3			Y	-0-					-0-
11	1694	N	1694	-0-	-0-	-0-	1694	3			Y	-0-					-0-
12	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
01	1519	N	1195	-0-	-324	-0-	1074	3	121	9	Y	110	66	1			44
02	1624	N	1165	-0-	-459	-0-	1065	3	100	9	Y	91	96	1			39
*03	1024	N	1024	-0-	-0-	-0-	908	3	116	9	Y	105					144

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
02	203	N	188	-0-	-15	-0-	188	3			Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
12	372	N	313	-0-	-59	-0-	313	3			Y	-0-					-0-
01	341	N	331	-0-	-10	-0-	331	3			Y	-0-					-0-
02	377	N	329	-0-	-48	-0-	328	3	1	9	Y	1	1	8			-0-
*03	339	N	339	-0-	-0-	-0-	338	3	1	9	Y	1	1	8			-0-

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-	-0-	-0-	543	2	2	9	Y	2	2	8			8
11	510	N	505	-0-	-5	-0-	505	2			Y	-0-	8	1			-0-
12	527	N	515	-0-	-12	-0-	515	2			Y	-0-					-0-
01	558	N	502	-0-	-56	-0-	502	2			Y	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
*03	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					7
11	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					7
12	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					7
01	341	N	238	-0-	-103	-0-	238	2			Y	-0-					7
02	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					7
*03	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	517	-0-	-134	-0-	517	3			Y	-0-					19
11	390	N	181	-0-	-209	-0-	181	3			Y	-0-					19
12	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					19
01	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					19
02	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					19
*03	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					19

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

10	341 N	331	-0-	-10	-0-	329	3	2	9	Y	2	2	8			-0-
11	360 N	259	-0-	-101	-0-	259	3			Y	-0-					-0-
12	310 N	274	-0-	-36	-0-	273	3	1	9	Y	1	1	8			-0-
01	414 N	414	-0-	-0-	-0-	410	3	4	9	Y	4	4	8			-0-
02	305 N	305	-0-	-0-	-0-	303	3	2	9	Y	2	2	8			-0-
*03	386 N	386	-0-	-0-	-0-	385	3	1	9	Y	1	1	8			-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

10	527 N	297	-0-	-230	-0-	297	2			Y	-0-					-0-
11	450 N	313	-0-	-137	-0-	313	2			Y	-0-					-0-
12	317 N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
01	334 N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
02	348 N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
*03	519 N	519	-0-	-0-	-0-	519	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

10	130 N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	121 N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	71 N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	82 N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*03	114 N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

10	1011 N	1011	-0-	-0-	-0-	1011	2			Y	-0-					6
11	921 N	921	-0-	-0-	-0-	921	2			Y	-0-	6	1			-0-
12	930 N	924	-0-	-6	-0-	924	2			Y	-0-					-0-
01	884 N	884	-0-	-0-	-0-	884	2			Y	-0-					-0-
02	809 N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-
*03	885 N	885	-0-	-0-	-0-	885	2			Y	-0-					-0-

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

10	31 N	16	-0-	-15	-0-	16	2			Y	-0-					11
11	69 N	69	-0-	-0-	-0-	69	2			Y	-0-	11	1			-0-
12	75 N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
01	61 N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
02	137 N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
*03	124 N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

10	447 N	447	-0-	-0-	-0-	447	3			Y	-0-					2
11	446 N	446	-0-	-0-	-0-	446	3			Y	-0-					2
12	527 N	527	-0-	-0-	-0-	527	3			Y	-0-					2
01	526 N	526	-0-	-0-	-0-	526	3			Y	-0-					2
*02	437 N	437	-0-	-0-	-0-	437	3			Y	-0-					2
03	527 N	414	-0-	-113	-0-	414	3			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
11	360	N	259	-0-	-101	-0-	259	3			Y	-0-					-0-
12	341	N	94	-0-	-247	-0-	94	3			Y	-0-					-0-
01	403	N	44	-0-	-359	-0-	44	3			Y	-0-					-0-
02	261	N	44	-0-	-217	-0-	44	3			Y	-0-					-0-
*03	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	530	-0-	-59	-0-	530	3			Y	-0-					-0-
11	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
12	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
01	527	N	415	-0-	-112	-0-	415	3			Y	-0-					-0-
02	493	N	437	-0-	-56	-0-	437	3			Y	-0-					-0-
03	620	N	485	-0-	-135	-0-	485	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	145	N	142	-0-	-3	-0-	142	2			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	312	-0-	-184	-0-	311	2	1	9	Y	1	1	8			8
11	420	N	185	-0-	-235	-0-	185	2			Y	-0-	8	1			-0-
12	434	N	168	-0-	-266	-0-	168	2			Y	-0-					-0-
01	310	N	133	-0-	-177	-0-	133	2			Y	-0-					-0-
02	174	N	72	-0-	-102	-0-	72	2			Y	-0-					-0-
03	155	N	62	-0-	-93	-0-	62	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
*03	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1282	N	1282	-0-	-0-	-0-	1272	3	10	9	Y	9	10	1			3
11	878	N	878	-0-	-0-	-0-	868	3	10	9	Y	9	9	1			3
12	1042	N	1042	-0-	-0-	-0-	1028	3	14	9	Y	13	12	1	1	8	3
01	1271	N	921	-0-	-350	-0-	897	3	24	9	Y	22	12	1	4	8	9
02	841	N	694	-0-	-147	-0-	677	3	17	9	Y	15	16	1			8
03	1054	N	888	-0-	-166	-0-	869	3	19	9	Y	17	20	1			5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1461	N	1461	-0-	-0-	-0-	1461	2			Y	-0-					-0-
11	1320	N	1261	-0-	-59	-0-	1261	2			Y	-0-					-0-
12	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					-0-
01	1537	N	1537	-0-	-0-	-0-	1537	2			Y	-0-					-0-
02	1297	N	1297	-0-	-0-	-0-	1297	2			Y	-0-					-0-
*03	1525	N	1525	-0-	-0-	-0-	1525	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-
11	600	N	589	-0-	-11	-0-	589	2			Y	-0-					-0-
12	682	N	561	-0-	-121	-0-	561	2			Y	-0-					-0-
01	651	N	587	-0-	-64	-0-	587	2			Y	-0-					-0-
02	580	N	506	-0-	-74	-0-	506	2			Y	-0-					-0-
*03	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	132	-0-	-54	-0-	132	2			Y	-0-					11
11	180	N	159	-0-	-21	-0-	159	2			Y	-0-	11	1			-0-
12	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
02	145	N	104	-0-	-41	-0-	104	2			Y	-0-					-0-
03	155	N	112	-0-	-43	-0-	112	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
01	589	N	569	-0-	-20	-0-	569	2			Y	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
03	558	N	532	-0-	-26	-0-	532	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	102	-0-	-22	-0-	102	2			Y	-0-					5
11	90	N	34	-0-	-56	-0-	34	2			Y	-0-					5
12	62	N	5	-0-	-57	-0-	5	2			Y	-0-					5
01	93	N	15	-0-	-78	-0-	15	2			Y	-0-					5
02	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					5
*03	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					5

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	1	-0-	-7	-0-	1	2			Y	-0-					-0-
11	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
12	527	N	409	-0-	-118	-0-	409	2			N	-0-					-0-
01	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
02	493	N	390	-0-	-103	-0-	390	2			N	-0-					-0-
03	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
11	60	N	29	-0-	-31	-0-	29	2			Y	-0-					-0-
12	93	N	33	-0-	-60	-0-	33	2			Y	-0-					-0-
01	62	N	28	-0-	-34	-0-	28	2			Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
02	29	N	4	-0-	-25	-0-	4	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

10	775	N	386	-0-	-389	-0-	376	2	10	9	N	9					80
11	424	N	424	-0-	-0-	-0-	393	2	31	9	N	28					108
12	421	N	421	-0-	-0-	-0-	378	2	43	9	N	39	112	1			35
01	372	N	200	-0-	-172	-0-	200	2			N	-0-					35
02	572	N	572	-0-	-0-	-0-	572	2			N	-0-					35
03	434	N	362	-0-	-72	-0-	362	2			N	-0-					35

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

10	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					4
11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					4
12	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					4
01	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					4
02	145	N	106	-0-	-39	-0-	106	2			Y	-0-					4
*03	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					4

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

10	434	N	390	-0-	-44	-0-	390	2			Y	-0-					6
11	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					6
12	434	N	422	-0-	-12	-0-	422	2			Y	-0-					6
01	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					6
02	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					6
*03	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					6

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

10	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

10	341	N	213	-0-	-128	-0-	213	3			Y	-0-					14
11	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					14
12	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					14
01	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					14
02	377	N	213	-0-	-164	-0-	209	3	4	9	Y	4	4	8			14
*03	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					14

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
11	540	N	503	-0-	-37	-0-	503	2			Y	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					-0-
01	651	N	550	-0-	-101	-0-	550	2			Y	-0-					-0-
02	493	N	484	-0-	-9	-0-	484	2			Y	-0-					-0-
03	651	N	497	-0-	-154	-0-	497	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					9
11	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					9
12	279	N	272	-0-	-7	-0-	272	2			Y	-0-					9
01	372	N	262	-0-	-110	-0-	258	2	4	9	Y	4	4	8			9
02	406	N	305	-0-	-101	-0-	304	2	1	9	Y	1					10
*03	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					10

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3225	X	3225	-0-	-0-	-0-	3216	3	9	9	N	8					26
11	2910	X	2134	-0-	-776	-0-	2124	3	10	9	N	9					35
12	3007	X	2780	-0-	-227	-0-	2771	3	9	9	N	8					43
01	3007	X	2212	-0-	-795	-0-	2204	3	8	9	N	7					50
02	3224	X	3224	-0-	-0-	-0-	3213	3	11	9	N	10					60
*03	3309	X	3309	-0-	-0-	-0-	3292	3	17	9	N	15					75

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	186	-0-	-62	-0-	186	3			Y	-0-					-0-
11	240	N	143	-0-	-97	-0-	143	3			Y	-0-					-0-
12	619	N	619	-0-	-0-	-0-	618	3	1	9	Y	1	1	8			-0-
01	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
*03	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	242	-0-	-130	-0-	242	2			Y	-0-					8
11	420	N	278	-0-	-142	-0-	278	2			Y	-0-					8
12	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					8
01	264	N	264	-0-	-0-	-0-	244	2	20	9	Y	18					26
02	261	N	208	-0-	-53	-0-	207	2	1	9	Y	1					27
03	248	N	187	-0-	-61	-0-	187	2			Y	-0-					27

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	333	-0-	-132	-0-	333	2			Y	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
12	465	N	424	-0-	-41	-0-	424	2			Y	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
*03	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					34
11	510	N	493	-0-	-17	-0-	493	2			Y	-0-					34
12	620	N	472	-0-	-148	-0-	472	2			Y	-0-					34
01	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					34
02	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					34
*03	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					34

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					48
11	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					48
12	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					48
01	651	N	550	-0-	-101	-0-	550	2			Y	-0-					48
02	696	N	442	-0-	-254	-0-	442	2			Y	-0-					48
03	620	N	611	-0-	-9	-0-	611	2			Y	-0-					48

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					5
11	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					5
12	248	N	236	-0-	-12	-0-	236	2			Y	-0-					5
01	248	N	225	-0-	-23	-0-	225	2			Y	-0-					5
02	232	N	210	-0-	-22	-0-	210	2			Y	-0-					5
*03	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					5

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					6
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
*03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					6

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
02	87	N	71	-0-	-16	-0-	71	2			Y	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9	-0-	84	2			Y	-0-					7
11	90	N	86	-0-	-4	-0-	86	2			Y	-0-					7
12	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					7
01	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					7
02	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					7
*03	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					2
11	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					2
12	248	N	215	-0-	-33	-0-	215	3			Y	-0-					2
01	341	N	227	-0-	-114	-0-	227	3			Y	-0-					2
02	290	N	221	-0-	-69	-0-	221	3			Y	-0-					2
*03	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					2

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1951	-0-	-64	-0-	1951	3			Y	-0-					-0-
11	1800	N	1701	-0-	-99	-0-	1701	3			Y	-0-					-0-
12	1891	N	1637	-0-	-254	-0-	1637	3			Y	-0-					-0-
01	1860	N	1750	-0-	-110	-0-	1750	3			Y	-0-					-0-
02	1653	N	1483	-0-	-170	-0-	1483	3			Y	-0-					-0-
03	1643	N	1455	-0-	-188	-0-	1455	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1142	N	1142	-0-	-0-	-0-	1141	3	1	9	Y	1	1	8			19
11	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					19
12	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					19
01	1395	X	910	-0-	-485	-0-	910	3			Y	-0-					19
02	1247	X	1116	-0-	-131	-0-	1115	3	1	9	Y	1					20
03	1178	X	887	-0-	-291	-0-	887	3			Y	-0-					20

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1228	N	1228	-0-	-0-	-0-	1228	3			Y	-0-					-0-
11	1080	N	1002	-0-	-78	-0-	1002	3			Y	-0-					-0-
12	1147	N	1099	-0-	-48	-0-	1099	3			Y	-0-					-0-
01	1240	N	1026	-0-	-214	-0-	1026	3			Y	-0-					-0-
02	1021	N	1021	-0-	-0-	-0-	1021	3			Y	-0-					-0-
03	1085	N	908	-0-	-177	-0-	908	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
11	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
01	651	N	254	-0-	-397	-0-	254	3			Y	-0-					-0-
02	609	N	349	-0-	-260	-0-	349	3			Y	-0-					-0-
*03	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	557	3	2	9	N	2	2	8			-0-
*03	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	199	-0-	-49	-0-	199	3			Y	-0-					113
11	300	N	115	-0-	-185	-0-	115	3			Y	-0-					113
12	403	N	387	-0-	-16	-0-	387	3			Y	-0-					113
01	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					113
02	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					113
03	248	N	188	-0-	-60	-0-	188	3			Y	-0-					113

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	876	-0-	-54	-0-	876	2			Y	-0-					8
11	870	N	762	-0-	-108	-0-	762	2			Y	-0-					8
12	1023	N	800	-0-	-223	-0-	800	2			Y	-0-					8
01	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					8
02	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					8
*03	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	279	-0-	-62	-0-	279	2			Y	-0-					7
11	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					7
12	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					7
01	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					7
02	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					7
*03	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	382	-0-	-207	-0-	382	3			Y	-0-					-0-
11	720	N	331	-0-	-389	-0-	331	3			Y	-0-					-0-
12	744	N	230	-0-	-514	-0-	230	3			Y	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
02	319	N	314	-0-	-5	-0-	314	3			Y	-0-					-0-
*03	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

10	713	N	625	-0-	-88	-0-	625	3			Y	-0-					5
11	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					5
12	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					5
01	620	N	548	-0-	-72	-0-	548	3			Y	-0-					5
02	638	N	563	-0-	-75	-0-	563	3			Y	-0-					5
*03	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					5

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

10	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					9
11	768	N	768	-0-	-0-	-0-	768	2			Y	-0-	9	1			-0-
12	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
01	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					-0-
02	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
*03	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

10	713	N	706	-0-	-7	-0-	700	2	6	9	Y	5					45
11	613	N	613	-0-	-0-	-0-	602	2	11	9	Y	10					55
12	651	N	606	-0-	-45	-0-	604	2	2	9	Y	2					57
01	713	N	601	-0-	-112	-0-	601	2			Y	-0-					57
02	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					57
03	620	N	512	-0-	-108	-0-	512	2			Y	-0-					57

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

10	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					9
11	289	N	289	-0-	-0-	-0-	289	2			Y	-0-	9	1			-0-
12	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
02	290	N	269	-0-	-21	-0-	269	2			Y	-0-					-0-
03	372	N	306	-0-	-66	-0-	306	2			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

10	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					12
11	420	N	327	-0-	-93	-0-	327	3			Y	-0-					12
12	341	N	256	-0-	-85	-0-	256	3			Y	-0-					12
01	403	N	267	-0-	-136	-0-	267	3			Y	-0-					12
02	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					12
*03	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					12

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

10	961	N	908	-0-	-53	-0-	908	2			Y	-0-					9
11	870	N	810	-0-	-60	-0-	810	2			Y	-0-					9
12	899	N	806	-0-	-93	-0-	806	2			Y	-0-					9
01	899	N	797	-0-	-102	-0-	797	2			Y	-0-					9
02	783	N	712	-0-	-71	-0-	712	2			Y	-0-					9
03	806	N	802	-0-	-4	-0-	802	2			Y	-0-					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2590	N	2590	-0-	-0-	-0-	2590	3			Y	-0-					14
11	2439	N	2439	-0-	-0-	-0-	2439	3			Y	-0-					14
12	2580	N	2580	-0-	-0-	-0-	2580	3			Y	-0-					14
01	2604	N	2463	-0-	-141	-0-	2463	3			Y	-0-					14
02	2349	N	2281	-0-	-68	-0-	2281	3			Y	-0-					14
03	2573	N	1436	-0-	-1137	-0-	1436	3			Y	-0-					14

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-	-11	-0-	82	2			Y	-0-					7
11	150	N	114	-0-	-36	-0-	114	2			Y	-0-					7
12	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					7
01	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					7
02	116	N	114	-0-	-2	-0-	114	2			Y	-0-					7
*03	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	45	-0-	-48	-0-	45	3			Y	-0-					-0-
11	150	N	26	-0-	-124	-0-	26	3			Y	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1366	N	1366	-0-	-0-	-0-	1305	3	61	9	N	55	50	1			30
11	1175	N	1175	-0-	-0-	-0-	1113	3	62	9	N	56	52	1			34
12	1497	N	1497	-0-	-0-	-0-	1420	3	77	9	N	70	71	1			33
01	1364	N	1333	-0-	-31	-0-	1333	3			N	-0-	33	1			-0-
02	1131	N	517	-0-	-614	-0-	517	3			N	-0-					-0-
03	1488	N	1128	-0-	-360	-0-	1128	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1836	N	1836	-0-	-0-	-0-	1836	3			Y	-0-					-0-
11	1796	N	1796	-0-	-0-	-0-	1796	3			Y	-0-					-0-
12	1867	N	1867	-0-	-0-	-0-	1867	3			Y	-0-					-0-
01	1917	N	1917	-0-	-0-	-0-	1917	3			Y	-0-					-0-
02	1566	N	1103	-0-	-463	-0-	1103	3			Y	-0-					-0-
*03	2304	N	2304	-0-	-0-	-0-	2304	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1550	-0-	-0-	-0-	1543	3	7	9	Y	6	5	1			3
11	946	N	946	-0-	-0-	-0-	939	3	7	9	Y	6	5	1			4
12	1459	N	1459	-0-	-0-	-0-	1451	3	8	9	Y	7	7	1			4
01	1252	N	1252	-0-	-0-	-0-	1240	3	12	9	Y	11	7	1			8
02	1105	N	1105	-0-	-0-	-0-	1094	3	11	9	Y	10	10	1	1	8	7
*03	1633	N	1633	-0-	-0-	-0-	1620	3	13	9	Y	12	13	1	2	8	4

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2306	N	2306	-0-	-0-	-0-	2306	3			Y	-0-					-0-
11	1336	N	1336	-0-	-0-	-0-	1336	3			Y	-0-					-0-
12	2001	N	2001	-0-	-0-	-0-	2001	3			Y	-0-					-0-
01	1947	N	1947	-0-	-0-	-0-	1946	3	1	9	Y	1	1	1			-0-
02	1305	N	654	-0-	-651	-0-	653	3	1	9	Y	1	1	1			-0-
03	1674	N	912	-0-	-762	-0-	911	3	1	9	Y	1	1	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2025	N	2025	-0-	-0-	-0-	2002	3	23	9	Y	21	18	1	2	8	12
11	1950	N	1860	-0-	-90	-0-	1839	3	21	9	Y	19	19	1			12
12	2015	N	1853	-0-	-162	-0-	1825	3	28	9	Y	25	25	1	1	8	11
01	1954	N	1954	-0-	-0-	-0-	1931	3	23	9	Y	21	17	1			15
02	1865	N	1865	-0-	-0-	-0-	1844	3	21	9	Y	19	21	1	1	8	12
*03	1879	N	1879	-0-	-0-	-0-	1855	3	24	9	Y	22	25	1	2	8	7

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

10	506	N	506	-0-	-0-	-0-	505	3	1	9	Y	1	1	1			2
11	330	N	267	-0-	-63	-0-	266	3	1	9	Y	1	1	1			2
12	674	N	674	-0-	-0-	-0-	672	3	2	9	Y	2	2	1			2
01	574	N	574	-0-	-0-	-0-	574	3			Y	-0-	2	1			-0-
02	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
03	589	N	423	-0-	-166	-0-	423	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

10	2065	N	2065	-0-	-0-	-0-	2065	3			Y	-0-					-0-
11	1110	N	790	-0-	-320	-0-	790	3			Y	-0-					-0-
12	2304	N	2304	-0-	-0-	-0-	2304	3			Y	-0-					-0-
01	1937	N	1937	-0-	-0-	-0-	1937	3			Y	-0-					-0-
02	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-
03	1798	N	1332	-0-	-466	-0-	1332	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

10	1661	N	1661	-0-	-0-	-0-	1647	3	14	9	Y	13	9	1	2	8	6
11	1080	N	588	-0-	-492	-0-	576	3	12	9	Y	11	10	1			7
12	1391	N	1391	-0-	-0-	-0-	1377	3	14	9	Y	13	13	1			7
01	1674	N	1380	-0-	-294	-0-	1376	3	4	9	Y	4	7	1	4	8	-0-
02	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					-0-
*03	1522	N	1522	-0-	-0-	-0-	1522	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

10	508	N	508	-0-	-0-	-0-	262	3	246	9	Y	224	184	1			190
11	896	N	896	-0-	-0-	-0-	717	3	179	9	Y	163	171	1			182
12	730	N	730	-0-	-0-	-0-	586	3	144	9	Y	131	173	1			140
01	496	N	368	-0-	-128	-0-	320	3	48	9	Y	44	106	1			78
02	783	N	589	-0-	-194	-0-	548	3	41	9	Y	37	75	1			40
03	744	N	552	-0-	-192	-0-	506	3	46	9	Y	42					82

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

10	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					30
11	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					30
12	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					30
01	868	N	863	-0-	-5	-0-	863	3			Y	-0-					30
02	870	N	478	-0-	-392	-0-	478	3			Y	-0-					30
*03	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					30

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

10	1378	N	1378	-0-	-0-	-0-	1364	3	14	9	Y	13	12	1			6
11	1517	N	1517	-0-	-0-	-0-	1503	3	14	9	Y	13	12	1			7
12	1142	N	1142	-0-	-0-	-0-	1123	3	19	9	Y	17	17	1			7
01	1605	N	1605	-0-	-0-	-0-	1604	3	1	9	Y	1	4	1			4
02	1490	N	1490	-0-	-0-	-0-	1489	3	1	9	Y	1	3	1			2
*03	1520	N	1520	-0-	-0-	-0-	1519	3	1	9	Y	1	2	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0-	-0-	712	3	2	9	Y	2	2	8			21
11	1259	N	1259	-0-	-0-	-0-	1259	3			Y	-0-					21
12	1384	N	1384	-0-	-0-	-0-	1384	3			Y	-0-					21
01	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					21
02	783	N	489	-0-	-294	-0-	489	3			Y	-0-					21
*03	1348	N	1348	-0-	-0-	-0-	1348	3			Y	-0-					21

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					2
11	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					2
12	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					2
01	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					2
*02	319	N	301	-0-	-18	-0-	301	3			Y	-0-					2
03	341	N	327	-0-	-14	-0-	327	3			Y	-0-					2

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1607	N	1607	-0-	-0-	-0-	1607	3			Y	-0-					29
11	1830	N	1605	-0-	-225	-0-	1605	3			Y	-0-					29
12	1736	N	1570	-0-	-166	-0-	1570	3			Y	-0-					29
01	1612	N	1280	-0-	-332	-0-	1280	3			Y	-0-					29
02	1678	N	1678	-0-	-0-	-0-	1678	3			Y	-0-					29
03	1581	N	1483	-0-	-98	-0-	1483	3			Y	-0-					29

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1428	N	1428	-0-	-0-	-0-	1414	3	14	9	Y	13					46
11	1222	N	1222	-0-	-0-	-0-	1218	3	4	9	Y	4					50
12	897	N	897	-0-	-0-	-0-	883	3	14	9	Y	13	56	1			7
*01	1210	N	1210	-0-	-0-	-0-	1207	3	3	9	Y	3					10
*02	1069	N	1069	-0-	-0-	-0-	1029	3	40	9	Y	36					46
*03	1509	N	1509	-0-	-0-	-0-	1487	3	22	9	Y	20					66

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1711	N	1711	-0-	-0-	-0-	1711	3			Y	-0-					12
11	1480	N	1480	-0-	-0-	-0-	1480	3			Y	-0-					12
12	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					12
01	1705	N	1064	-0-	-641	-0-	1053	3	11	9	Y	10					22
02	1421	N	1016	-0-	-405	-0-	1012	3	4	9	Y	4					26
*03	1391	N	1391	-0-	-0-	-0-	1391	3			Y	-0-	17	1			9

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					10
11	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					10
12	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					10
01	434	N	419	-0-	-15	-0-	415	3	4	9	Y	4					14
02	501	N	501	-0-	-0-	-0-	500	3	1	9	Y	1					15
*03	396	N	396	-0-	-0-	-0-	396	3			Y	-0-	11	1			4

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	317	-0-	-303	-0-	316	2	1	9	N	1	1	8			-0-
11	450	N	395	-0-	-55	-0-	394	2	1	9	N	1	1	8			-0-
12	434	N	344	-0-	-90	-0-	343	2	1	9	N	1	1	8			-0-
01	310	N	270	-0-	-40	-0-	246	2	24	9	N	22	14	1	2	8	6
02	392	N	392	-0-	-0-	-0-	363	2	29	9	N	26	1	8			31
*03	423	N	423	-0-	-0-	-0-	395	2	28	9	N	25	32	1			24

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

10	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
11	360	N	311	-0-	-49	-0-	311	2			N	-0-					-0-
12	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
01	434	N	327	-0-	-107	-0-	304	2	23	9	N	21	15	1			6
02	290	N	277	-0-	-13	-0-	251	2	26	9	N	24					30
03	310	N	239	-0-	-71	-0-	211	2	28	9	N	25	32	1			23

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

10	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-
11	840	N	539	-0-	-301	-0-	539	3			Y	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-
01	693	N	693	-0-	-0-	-0-	641	3	52	9	Y	47					47
02	522	N	487	-0-	-35	-0-	476	3	11	9	Y	10					57
*03	718	N	718	-0-	-0-	-0-	687	3	31	9	Y	28	70	1			15

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

10	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
11	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
12	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
01	620	N	213	-0-	-407	-0-	189	2	24	9	N	22	15	1	2	8	5
02	696	N	191	-0-	-505	-0-	163	2	28	9	N	25	1	8			29
03	806	N	218	-0-	-588	-0-	189	2	29	9	N	26	32	1			23

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

10	1809	N	1809	-0-	-0-	-0-	1792	3	17	9	Y	15	13	1			9
11	1680	N	1614	-0-	-66	-0-	1599	3	15	9	Y	14	13	1			10
12	1767	N	1735	-0-	-32	-0-	1714	3	21	9	Y	19	19	1			10
01	1798	N	1787	-0-	-11	-0-	1765	3	22	9	Y	20	14	1			16
02	1605	N	1605	-0-	-0-	-0-	1586	3	19	9	Y	17	19	1	1	8	13
03	1736	N	1614	-0-	-122	-0-	1592	3	22	9	Y	20	22	1	2	8	9

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

10	180	N	180	-0-	-0-	-0-	169	3	11	9	Y	10	9	1			5
11	210	N	143	-0-	-67	-0-	132	3	11	9	Y	10	9	1			6
12	199	N	199	-0-	-0-	-0-	186	3	13	9	Y	12	12	1			6
01	155	N	153	-0-	-2	-0-	146	3	7	9	Y	6	6	1			6
02	145	N	70	-0-	-75	-0-	64	3	6	9	Y	5	6	1			5
*03	165	N	165	-0-	-0-	-0-	159	3	6	9	Y	5	7	1			3

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

10	1023	N	983	-0-	-40	-0-	943	3	40	9	Y	36	34	1			17
11	930	N	887	-0-	-43	-0-	852	3	35	9	Y	32	32	1			17
12	992	N	978	-0-	-14	-0-	920	3	58	9	Y	53	50	1			20
01	883	N	883	-0-	-0-	-0-	881	3	2	9	Y	2	13	1			9
02	825	N	825	-0-	-0-	-0-	824	3	1	9	Y	1	8	1			2
*03	825	N	825	-0-	-0-	-0-	824	3	1	9	Y	1	3	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1095	-0-	-114	-0-	1095	3			Y	-0-					-0-
11	1080	N	1070	-0-	-10	-0-	1070	3			Y	-0-					-0-
12	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					-0-
01	1043	N	1043	-0-	-0-	-0-	1024	3	19	9	Y	17	8	1			9
02	1057	N	1057	-0-	-0-	-0-	1042	3	15	9	Y	14	14	1			9
*03	1027	N	1027	-0-	-0-	-0-	1009	3	18	9	Y	16	18	1			7

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	202	-0-	-108	-0-	202	3			Y	-0-					-0-
11	330	N	286	-0-	-44	-0-	286	3			Y	-0-					-0-
12	279	N	256	-0-	-23	-0-	256	3			Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
02	290	N	131	-0-	-159	-0-	131	3			Y	-0-					-0-
*03	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1088	N	1088	-0-	-0-	-0-	1043	3	45	9	Y	41	35	1	2	8	16
11	870	N	527	-0-	-343	-0-	483	3	44	9	Y	40	37	1			19
12	1062	N	1062	-0-	-0-	-0-	998	3	64	9	Y	58	56	1			21
01	961	N	685	-0-	-276	-0-	685	3			Y	-0-	21	1			-0-
02	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
03	961	N	503	-0-	-458	-0-	503	3			Y	-0-					-0-

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	476	-0-	-20	-0-	470	3	6	9	Y	5	6	1			3
11	455	N	455	-0-	-0-	-0-	448	3	7	9	Y	6	6	1			3
12	465	N	460	-0-	-5	-0-	453	3	7	9	Y	6	7	1			2
01	444	N	444	-0-	-0-	-0-	435	3	9	9	Y	8	6	1			4
02	424	N	424	-0-	-0-	-0-	416	3	8	9	Y	7	8	1			3
03	434	N	427	-0-	-7	-0-	418	3	9	9	Y	8	9	1			2

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-
11	1701	N	1701	-0-	-0-	-0-	1701	3			N	-0-					-0-
12	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
01	2135	N	2135	-0-	-0-	-0-	2135	3			N	-0-					-0-
02	2190	N	2190	-0-	-0-	-0-	2190	3			N	-0-					-0-
*03	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1087	-0-	-29	-0-	1073	3	14	9	N	13	12	1			9
11	1043	N	1043	-0-	-0-	-0-	1030	3	13	9	N	12	12	1			9
12	1054	N	1051	-0-	-3	-0-	1036	3	15	9	N	14	15	1			8
01	1085	N	1068	-0-	-17	-0-	1060	3	8	9	N	7	7	1			8
02	1015	N	1002	-0-	-13	-0-	995	3	7	9	N	6	9	1			5
03	1054	N	971	-0-	-83	-0-	963	3	8	9	N	7	9	1			3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
11	1830	N	1493	-0-	-337	-0-	1493	3			N	-0-					-0-
12	1705	N	1585	-0-	-120	-0-	1585	3			N	-0-					-0-
01	1705	N	1477	-0-	-228	-0-	1477	3			N	-0-					-0-
02	1450	N	1309	-0-	-141	-0-	1309	3			N	-0-					-0-
03	1581	N	1375	-0-	-206	-0-	1375	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

10	1860	N	1798	-0-	-62	-0-	1798	3			N	-0-					-0-
11	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
12	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
01	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-
02	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
*03	1801	N	1801	-0-	-0-	-0-	1801	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

10	7006	X	6966	-0-	-40	-0-	6966	3			N	-0-					-0-
11	6780	X	6763	-0-	-17	-0-	6763	3			N	-0-					-0-
12	7316	X	6537	-0-	-779	-0-	6537	3			N	-0-					-0-
01	6475	X	6475	-0-	-0-	-0-	6475	3			N	-0-					-0-
02	6102	X	6102	-0-	-0-	-0-	6102	3			N	-0-					-0-
*03	6169	X	6169	-0-	-0-	-0-	6169	3			N	-0-					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

10	5053	X	3254	-0-	-1799	-0-	3254	3			Y	-0-					-0-
11	4890	X	2922	-0-	-1968	-0-	2922	3			Y	-0-					-0-
12	5248	X	5248	-0-	-0-	-0-	5248	3			Y	-0-					-0-
01	4786	X	4786	-0-	-0-	-0-	4786	3			Y	-0-					-0-
02	3045	X	2968	-0-	-77	-0-	2968	3			Y	-0-					-0-
03	4867	X	2952	-0-	-1915	-0-	2952	3			Y	-0-					-0-

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

10	1085	N	1042	-0-	-43	-0-	1042	3			N	-0-					-0-
11	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
12	1147	N	1143	-0-	-4	-0-	1143	3			N	-0-					-0-
01	1147	N	1147	-0-	-0-	-0-	1126	3	21	9	N	19	9	1			10
02	1126	N	1126	-0-	-0-	-0-	1108	3	18	9	N	16	16	1			10
03	1147	N	929	-0-	-218	-0-	909	3	20	9	N	18	20	1			8

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

10	2938	N	2938	-0-	-0-	-0-	2920	3	18	9	N	16	15	1			9
11	2580	N	2345	-0-	-235	-0-	2327	3	18	9	N	16	15	1			10
12	2945	N	1808	-0-	-1137	-0-	1788	3	20	9	N	18	19	1			9
01	2964	N	2964	-0-	-0-	-0-	2964	3			N	-0-	9	1			-0-
02	2262	N	1963	-0-	-299	-0-	1963	3			N	-0-					-0-
*03	2262	N	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1587	-0-	-118	-0-	1576	3	11	9	N	10					37
11	1500	N	1488	-0-	-12	-0-	1474	3	14	9	N	13					50
12	1550	N	1510	-0-	-40	-0-	1491	3	19	9	N	17					67
01	1581	N	1519	-0-	-62	-0-	1498	3	21	9	N	19					86
02	1450	N	1388	-0-	-62	-0-	1355	3	33	9	N	30					116
03	1519	N	1405	-0-	-114	-0-	1386	3	19	9	N	17					133

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
11	1890	N	1890	-0-	-0-	-0-	1890	3			N	-0-					-0-
12	1860	N	1829	-0-	-31	-0-	1829	3			N	-0-					-0-
01	2147	N	2147	-0-	-0-	-0-	2146	3	1	9	N	1	1	1			-0-
02	1994	N	1994	-0-	-0-	-0-	1993	3	1	9	N	1	1	1			-0-
*03	2060	N	2060	-0-	-0-	-0-	2059	3	1	9	N	1	1	1			-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	914	-0-	-47	-0-	914	3			N	-0-					-0-
11	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
12	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
01	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
02	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
*03	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1798	-0-	-31	-0-	1772	3	26	9	N	24					153
11	1734	N	1734	-0-	-0-	-0-	1691	3	43	9	N	39					192
12	1741	N	1741	-0-	-0-	-0-	1702	3	39	9	N	35	180	1			47
01	1798	N	1695	-0-	-103	-0-	1665	3	30	9	N	27					74
02	1682	N	1593	-0-	-89	-0-	1560	3	33	9	N	30					104
03	1736	N	1599	-0-	-137	-0-	1577	3	22	9	N	20					124

TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
11	1110	N	754	-0-	-356	-0-	754	2			N	-0-					-0-
12	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
01	806	N	658	-0-	-148	-0-	658	2			N	-0-					-0-
02	725	N	505	-0-	-220	-0-	505	2			N	-0-					-0-
03	1116	N	540	-0-	-576	-0-	540	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	853	N	853	-0-	-0-	-0-	847	2	6	9	N	5					31
11	961	N	961	-0-	-0-	-0-	955	2	6	9	N	5					36
12	895	N	895	-0-	-0-	-0-	892	2	3	9	N	3					39
01	868	N	590	-0-	-278	-0-	587	2	3	9	N	3					42
02	928	N	421	-0-	-507	-0-	421	2			N	-0-					42
03	899	N	550	-0-	-349	-0-	550	2			N	-0-					42

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
11	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
*03	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
12	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	2			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
11	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
03	434	N	339	-0-	-95	-0-	339	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

10	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-
11	450	N	327	-0-	-123	-0-	327	2			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
03	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

10	219	N	219	-0-	-0-	-0-	205	2	14	9	N	13					140
11	239	N	239	-0-	-0-	-0-	231	2	8	9	N	7					147
12	223	N	223	-0-	-0-	-0-	216	2	7	9	N	6					153
01	217	N	148	-0-	-69	-0-	142	2	6	9	N	5					158
02	232	N	109	-0-	-123	-0-	102	2	7	9	N	6					164
03	217	N	141	-0-	-76	-0-	134	2	7	9	N	6					170

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
01	217	N	160	-0-	-57	-0-	160	2			N	-0-					-0-
02	261	N	115	-0-	-146	-0-	115	2			N	-0-					-0-
03	248	N	150	-0-	-98	-0-	150	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

10	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
11	360	N	347	-0-	-13	-0-	347	2			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
02	348	N	347	-0-	-1	-0-	347	2			N	-0-					-0-
03	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099

HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224 N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	268 N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
12	301 N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	217 N	186	-0-	-31	-0-	186	2			N	-0-					-0-
*02	284 N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	310 N	306	-0-	-4	-0-	306	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

10	155 N	131	-0-	-24	-0-	131	2			N	-0-					-0-
11	150 N	146	-0-	-4	-0-	146	2			N	-0-					-0-
12	155 N	139	-0-	-16	-0-	139	2			N	-0-					-0-
01	159 N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	145 N	134	-0-	-11	-0-	134	2			N	-0-					-0-
*03	154 N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

10	837 N	790	-0-	-47	-0-	122	1	668	2	N	-0-					-0-
11	870 N	700	-0-	-170	-0-	97	1	603	2	N	-0-					-0-
12	899 N	804	-0-	-95	-0-	175	1	629	2	N	-0-					-0-
01	775 N	737	-0-	-38	-0-	111	1	626	2	N	-0-					-0-
02	667 N	589	-0-	-78	-0-	79	1	510	2	N	-0-					-0-
03	806 N	613	-0-	-193	-0-	92	1	521	2	N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

10	954 N	954	-0-	-0-	-0-	954	2			Y	-0-					76
11	836 N	836	-0-	-0-	-0-	836	2			Y	-0-					76
12	860 N	860	-0-	-0-	-0-	860	2			Y	-0-					76
01	961 N	897	-0-	-64	-0-	897	2			Y	-0-					76
02	812 N	754	-0-	-58	-0-	754	2			Y	-0-					76
03	868 N	378	-0-	-490	-0-	378	2			Y	-0-					76

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

10	310 N	239	-0-	-71	-0-	239	2			N	-0-					-0-
11	300 N	200	-0-	-100	-0-	200	2			N	-0-					-0-
12	279 N	262	-0-	-17	-0-	262	2			N	-0-					-0-
01	267 N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*02	223 N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
03	248 N	228	-0-	-20	-0-	228	2			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

10	651 N	636	-0-	-15	-0-	636	2			N	-0-					-0-
11	615 N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
12	651 N	638	-0-	-13	-0-	638	2			N	-0-					-0-
01	651 N	649	-0-	-2	-0-	649	2			N	-0-					-0-
02	609 N	587	-0-	-22	-0-	587	2			N	-0-					-0-
03	651 N	617	-0-	-34	-0-	617	2			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

10	255 N	255	-0-	-0-	-0-	90	1	165	2	N	-0-					-0-
11	416 N	416	-0-	-0-	-0-	124	1	292	2	N	-0-					-0-
12	310 N	128	-0-	-182	-0-	9	1	119	2	N	-0-					-0-
01	248 N	234	-0-	-14	-0-	22	1	212	2	N	-0-					-0-
02	406 N	303	-0-	-103	-0-	44	1	259	2	N	-0-					-0-
*03	320 N	320	-0-	-0-	-0-	50	1	270	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
11	330	N	279	-0-	-51	-0-	279	2			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	372	N	292	-0-	-80	-0-	292	2			N	-0-					-0-
*02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
11	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
01	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
*02	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
03	713	N	480	-0-	-233	-0-	480	2			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	279	-0-	-31	-0-	92	1	187	2	N	-0-					-0-
11	270	N	145	-0-	-125	-0-	51	1	94	2	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	104	1	330	2	N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	75	1	282	2	N	-0-					-0-
*02	330	N	330	-0-	-0-	-0-	77	1	253	2	N	-0-					-0-
03	434	N	362	-0-	-72	-0-	97	1	265	2	N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	974	-0-	-49	-0-	974	2			N	-0-					161
11	960	N	886	-0-	-74	-0-	885	2	1	9	N	1	1	8			161
12	961	N	922	-0-	-39	-0-	922	2			N	-0-					161
01	961	N	910	-0-	-51	-0-	910	2			N	-0-					161
02	870	N	853	-0-	-17	-0-	853	2			N	-0-					161
*03	949	N	949	-0-	-0-	-0-	949	2			N	-0-					161

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	853	-0-	-46	-0-	853	2			N	-0-					182
11	858	N	858	-0-	-0-	-0-	858	2			N	-0-					182
12	899	N	867	-0-	-32	-0-	867	2			N	-0-					182
01	868	N	860	-0-	-8	-0-	860	2			N	-0-					182
02	841	N	821	-0-	-20	-0-	819	2	2	9	N	2	2	8			182
*03	885	N	885	-0-	-0-	-0-	878	2	7	9	N	6					188

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	151	2	3	9	N	3	3	8			-0-
*02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
11	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
12	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
01	930	N	881	-0-	-49	-0-	881	2			N	-0-					-0-
02	841	N	817	-0-	-24	-0-	817	2			N	-0-					-0-
03	899	N	850	-0-	-49	-0-	850	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	43	1	286	2	N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	111	1	424	2	N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	134	1	273	2	N	-0-					-0-
01	341	N	265	-0-	-76	-0-	70	1	195	2	N	-0-					-0-
02	522	N	219	-0-	-303	-0-	42	1	177	2	N	-0-					-0-
03	403	N	304	-0-	-99	-0-	96	1	208	2	N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1291	-0-	-104	-0-	200	1	1091	2	N	-0-					152
11	1337	N	1337	-0-	-0-	-0-	184	1	1146	2	N	6					158
							7	9									
12	1344	N	1344	-0-	-0-	-0-	152	1	1192	2	N	-0-					158
01	1302	N	1207	-0-	-95	-0-	182	1	1025	2	N	-0-					158
02	1305	N	1214	-0-	-91	-0-	163	1	1051	2	N	-0-					158
03	1333	N	1188	-0-	-145	-0-	179	1	1009	2	N	-0-					158

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	11	-0-	-268	-0-	3	1	8	2	N	-0-					-0-
11	300	N	83	-0-	-217	-0-	19	1	64	2	N	-0-					-0-
12	310	N	275	-0-	-35	-0-	104	1	171	2	N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	104	1	169	2	N	-0-					-0-
*02	229	N	229	-0-	-0-	-0-	87	1	142	2	N	-0-					-0-
03	279	N	266	-0-	-13	-0-	100	1	166	2	N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	90	-0-	-34	-0-	29	1	61	2	N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	56	1	113	2	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	42	1	90	2	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	43	1	91	2	N	-0-					-0-
02	174	N	96	-0-	-78	-0-	30	1	66	2	N	-0-					-0-
03	124	N	89	-0-	-35	-0-	27	1	62	2	N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
11	480	N	30	-0-	-450	-0-	30	2			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	29	N	15	-0-	-14	-0-	15	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	880	N	880	-0-	-0-	-0-	880	2			N	-0-					126
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					126
12	680	N	680	-0-	-0-	-0-	680	2			N	-0-					126
01	868	N	691	-0-	-177	-0-	683	2	8	9	N	7	3	8			130
02	783	N	722	-0-	-61	-0-	722	2			N	-0-					130
*03	781	N	781	-0-	-0-	-0-	781	2			N	-0-					130

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

10	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
11	420	N	367	-0-	-53	-0-	367	2			N	-0-					-0-
12	496	N	160	-0-	-336	-0-	160	2			N	-0-					-0-
01	496	N	297	-0-	-199	-0-	297	2			N	-0-					-0-
*02	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

10	527	N	443	-0-	-84	-0-	440	2	3	9	Y	3					69
11	480	N	431	-0-	-49	-0-	427	2	4	9	Y	4	3	8			70
12	496	N	415	-0-	-81	-0-	415	2			Y	-0-					70
01	434	N	423	-0-	-11	-0-	420	2	3	9	Y	3	3	8			70
02	406	N	384	-0-	-22	-0-	384	2			Y	-0-					70
*03	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					70

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

10	589	N	421	-0-	-168	-0-	421	2			N	-0-					19
11	540	N	399	-0-	-141	-0-	399	2			N	-0-					19
12	558	N	514	-0-	-44	-0-	514	2			N	-0-					19
01	498	N	498	-0-	-0-	-0-	498	2			N	-0-					19
*02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					19
*03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					19

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

10	372	N	225	-0-	-147	-0-	225	2			N	-0-					149
11	300	N	217	-0-	-83	-0-	217	2			N	-0-					149
12	248	N	222	-0-	-26	-0-	222	2			N	-0-					149
01	230	N	230	-0-	-0-	-0-	223	2	7	9	N	6					155
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					155
*03	220	N	220	-0-	-0-	-0-	217	2	3	9	N	3					158

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

10	403	N	234	-0-	-169	-0-	234	2			Y	-0-					-0-
11	360	N	244	-0-	-116	-0-	244	2			Y	-0-					-0-
12	372	N	261	-0-	-111	-0-	261	2			Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
*02	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-
03	248	N	153	-0-	-95	-0-	153	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	489	-0-	-7	-0-	489	2			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
12	527	N	461	-0-	-66	-0-	461	2			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
*02	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
*03	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	234	2			N	-0-					60
11	178	N	178	-0-	-0-	-0-	178	2			N	-0-					60
12	242	N	242	-0-	-0-	-0-	242	2			N	-0-					60
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					60
*02	219	N	219	-0-	-0-	-0-	219	2			N	-0-					60
*03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					60

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	512	N	512	-0-	-0-	-0-	176	1	336	2	N	-0-					-0-
11	390	N	324	-0-	-66	-0-	108	1	216	2	N	-0-					-0-
12	403	N	223	-0-	-180	-0-	22	1	201	2	N	-0-					-0-
01	527	N	282	-0-	-245	-0-	26	1	256	2	N	-0-					-0-
02	319	N	245	-0-	-74	-0-	26	1	219	2	N	-0-					-0-
*03	266	N	266	-0-	-0-	-0-	31	1	235	2	N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
12	527	N	257	-0-	-270	-0-	257	2			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
*02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	643	-0-	-8	-0-	86	1	557	2	N	-0-					-0-
11	870	N	210	-0-	-660	-0-	22	1	188	2	N	-0-					-0-
12	961	N	425	-0-	-536	-0-	107	1	318	2	N	-0-					-0-
01	651	N	577	-0-	-74	-0-	196	1	381	2	N	-0-					-0-
*02	588	N	588	-0-	-0-	-0-	198	1	389	2	N	1	1	8			-0-
							1	9									
*03	547	N	547	-0-	-0-	-0-	170	1	377	2	N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	657	-0-	-87	-0-	655	2	2	9	Y	2					52
11	720	N	616	-0-	-104	-0-	615	2	1	9	Y	1					53
12	713	N	640	-0-	-73	-0-	640	2			Y	-0-					53
01	651	N	633	-0-	-18	-0-	633	2			Y	-0-					53
02	609	N	589	-0-	-20	-0-	589	2			Y	-0-					53
03	651	N	621	-0-	-30	-0-	621	2			Y	-0-					53

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	825 N	825	-0-	-0-	-0-	822	2	3	9	Y	3					79
11	840 N	756	-0-	-84	-0-	754	2	2	9	Y	2					81
12	837 N	752	-0-	-85	-0-	752	2			Y	-0-					81
01	837 N	745	-0-	-92	-0-	745	2			Y	-0-					81
02	725 N	693	-0-	-32	-0-	693	2			Y	-0-					81
03	744 N	716	-0-	-28	-0-	716	2			Y	-0-					81

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

10	119 N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
11	90 N	71	-0-	-19	-0-	71	2			N	-0-					-0-
12	139 N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	124 N	84	-0-	-40	-0-	84	2			N	-0-					-0-
*02	123 N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
03	124 N	46	-0-	-78	-0-	46	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

10	527 N	498	-0-	-29	-0-	485	2	13	9	N	12					94
11	486 N	486	-0-	-0-	-0-	465	2	21	9	N	19					113
12	527 N	470	-0-	-57	-0-	460	2	10	9	N	9					122
01	496 N	432	-0-	-64	-0-	422	2	10	9	N	9					131
02	464 N	362	-0-	-102	-0-	348	2	14	9	N	13					144
03	465 N	388	-0-	-77	-0-	369	2	19	9	N	17	2	8			159

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

10	167 N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
11	150 N	149	-0-	-1	-0-	149	2			N	-0-					-0-
12	186 N	161	-0-	-25	-0-	161	2			N	-0-					-0-
01	160 N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
02	150 N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*03	170 N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

10	496 N	419	-0-	-77	-0-	108	1	311	3	N	-0-					-0-
11	420 N	384	-0-	-36	-0-	101	1	283	3	N	-0-					-0-
12	434 N	390	-0-	-44	-0-	109	1	281	3	N	-0-					-0-
01	DLQ G-10	398	-0-	398	398	110	1	288	3	N	-0-					-0-
02	DLQ G-10	354	-0-	354	752	104	1	250	3	N	-0-					-0-
*03	1129 N	377	-0-	-752	-0-	109	1	268	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1485	N	1485	-0-	-0-	-0-	281	1	1204	3	N	-0-					-0-
11	1453	N	1453	-0-	-0-	-0-	267	1	1186	3	N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	220	1	769	3	N	-0-					-0-
01	DLQ G-10		899	-0-	899	899	217	1	682	3	N	-0-					-0-
02	DLQ G-10		750	-0-	750	1649	206	1	544	3	N	-0-					-0-
*03	1800	N	836	-0-	-964	685	220	1	616	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	40	1	129	3	N	-0-					-0-
11	180	N	163	-0-	-17	-0-	38	1	125	3	N	-0-					-0-
12	186	N	170	-0-	-16	-0-	54	1	116	3	N	-0-					-0-
01	155	N	55	-0-	-100	-0-	55	3			N	-0-					-0-
02	145	N	130	-0-	-15	-0-	50	1	80	3	N	-0-					-0-
*03	175	N	175	-0-	-0-	-0-	54	1	121	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	475	-0-	-269	-0-	79	1	396	3	N	-0-					-0-
11	990	N	272	-0-	-718	-0-	81	1	191	3	N	-0-					-0-
12	1085	N	81	-0-	-1004	-0-	81	3			N	-0-					-0-
01	465	N	81	-0-	-384	-0-	81	3			N	-0-					-0-
02	261	N	78	-0-	-183	-0-	77	1	1	3	N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	81	1	60	3	N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	137	1	394	3	N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	135	1	376	3	N	-0-					-0-
12	558	N	495	-0-	-63	-0-	138	1	357	3	N	-0-					-0-
01	527	N	487	-0-	-40	-0-	134	1	353	3	N	-0-					-0-
02	493	N	449	-0-	-44	-0-	132	1	317	3	N	-0-					-0-
03	496	N	477	-0-	-19	-0-	138	1	339	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	698	-0-	-46	-0-	127	1	571	3	N	-0-					-0-
11	480	N	396	-0-	-84	-0-	121	1	275	3	N	-0-					-0-
12	527	N	275	-0-	-252	-0-	121	1	154	3	N	-0-					-0-
01	713	N	331	-0-	-382	-0-	121	1	210	3	N	-0-					-0-
02	377	N	151	-0-	-226	-0-	97	1	54	3	N	-0-					-0-
*03	717	N	717	-0-	-0-	-0-	81	1	636	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	648	N	648	-0-	-0-	-0-	122	1	526	3	N	-0-					-0-
11	667	N	667	-0-	-0-	-0-	123	1	544	3	N	-0-					-0-
12	824	N	824	-0-	-0-	-0-	183	1	641	3	N	-0-					-0-
01	774	N	774	-0-	-0-	-0-	186	1	588	3	N	-0-					-0-
02	638	N	624	-0-	-14	-0-	171	1	453	3	N	-0-					-0-
03	837	N	696	-0-	-141	-0-	183	1	513	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

10	930	N	444	-0-	-486	-0-	119	1	325	3	N	-0-					-0-
11	510	N	423	-0-	-87	-0-	108	1	315	3	N	-0-					-0-
12	755	N	755	-0-	-0-	-0-	65	1	690	3	N	-0-					-0-
01	1328	N	1328	-0-	-0-	-0-	63	1	1265	3	N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	61	1	536	3	N	-0-					-0-
03	744	N	727	-0-	-17	-0-	65	1	662	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

10	806	N	698	-0-	-108	-0-	180	1	518	3	N	-0-					-0-
11	660	N	649	-0-	-11	-0-	171	1	478	3	N	-0-					-0-
12	682	N	629	-0-	-53	-0-	175	1	454	3	N	-0-					-0-
01	713	N	662	-0-	-51	-0-	183	1	479	3	N	-0-					-0-
02	638	N	530	-0-	-108	-0-	155	1	375	3	N	-0-					-0-
*03	627	N	627	-0-	-0-	-0-	181	1	446	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

10	419	N	419	-0-	-0-	-0-	108	1	311	3	N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	106	1	297	3	N	-0-					-0-
12	434	N	390	-0-	-44	-0-	109	1	281	3	N	-0-					-0-
01	434	N	396	-0-	-38	-0-	109	1	287	3	N	-0-					-0-
02	377	N	354	-0-	-23	-0-	104	1	250	3	N	-0-					-0-
03	403	N	376	-0-	-27	-0-	109	1	267	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

10	217	N	216	-0-	-1	-0-	56	1	160	3	N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	57	1	158	3	N	-0-					-0-
12	217	N	208	-0-	-9	-0-	58	1	150	3	N	-0-					-0-
01	217	N	192	-0-	-25	-0-	53	1	139	3	N	-0-					-0-
02	203	N	190	-0-	-13	-0-	56	1	134	3	N	-0-					-0-
03	217	N	181	-0-	-36	-0-	52	1	129	3	N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

10	992 N	609	-0-	-383	-0-	47	1	562	3	N	-0-					-0-
11	600 N	593	-0-	-7	-0-	48	1	545	3	N	-0-					-0-
12	906 N	906	-0-	-0-	-0-	64	1	842	3	N	-0-					-0-
01	620 N	65	-0-	-555	-0-	65	3			N	-0-					-0-
02	659 N	659	-0-	-0-	-0-	61	1	598	3	N	-0-					-0-
03	899 N	752	-0-	-147	-0-	64	1	688	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

10	434 N	250	-0-	-184	-0-	103	1	147	3	N	-0-					-0-
11	330 N	169	-0-	-161	-0-	98	1	71	3	N	-0-					-0-
12	248 N	168	-0-	-80	-0-	80	1	88	3	N	-0-					-0-
01	248 N	145	-0-	-103	-0-	80	1	65	3	N	-0-					-0-
02	421 N	421	-0-	-0-	-0-	77	1	344	3	N	-0-					-0-
*03	642 N	642	-0-	-0-	-0-	80	1	562	3	N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

10	484 N	484	-0-	-0-	-0-	85	1	399	3	N	-0-					-0-
11	480 N	273	-0-	-207	-0-	81	1	192	3	N	-0-					-0-
12	434 N	165	-0-	-269	-0-	81	1	84	3	N	-0-					-0-
01	496 N	217	-0-	-279	-0-	81	1	136	3	N	-0-					-0-
02	261 N	127	-0-	-134	-0-	78	1	49	3	N	-0-					-0-
*03	481 N	481	-0-	-0-	-0-	81	1	400	3	N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

10	372 N	365	-0-	-7	-0-	365	3			N	-0-					-0-
11	333 N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	341 N	295	-0-	-46	-0-	295	3			N	-0-					-0-
01	372 N	314	-0-	-58	-0-	314	3			N	-0-					-0-
02	319 N	269	-0-	-50	-0-	269	3			N	-0-					-0-
03	310 N	309	-0-	-1	-0-	309	3			N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

10	172 N	172	-0-	-0-	-0-	42	1	130	3	N	-0-					-0-
11	150 N	109	-0-	-41	-0-	46	1	63	3	N	-0-					-0-
12	248 N	110	-0-	-138	-0-	65	1	45	3	N	-0-					-0-
01	186 N	102	-0-	-84	-0-	65	1	37	3	N	-0-					-0-
02	116 N	85	-0-	-31	-0-	60	1	25	3	N	-0-					-0-
*03	200 N	200	-0-	-0-	-0-	65	1	135	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-
11	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
12	434	N	109	-0-	-325	-0-	109	3			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86	N	86	-0-	-0-	-0-	9	1	77	3	N	-0-					-0-
11	60	N	46	-0-	-14	-0-	9	1	37	3	N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	40	1	150	3	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	40	1	170	3	N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	48	1	25	3	N	-0-					-0-
03	186	N	148	-0-	-38	-0-	80	1	68	3	N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1291	N	1291	-0-	-0-	-0-	1262	3	29	9	N	26	2	8			106
11	1380	N	1127	-0-	-253	-0-	1103	3	24	9	N	22					128
12	1364	N	1084	-0-	-280	-0-	1061	3	23	9	N	21					149
01	1302	N	1018	-0-	-284	-0-	984	3	34	9	N	31					180
02	1189	N	1061	-0-	-128	-0-	1026	3	5	8	N	27	173	1			34
							30	9									
*03	1115	N	1115	-0-	-0-	-0-	1085	3	30	9	N	27	5	8			56

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	N	320	-0-	-0-	-0-	20	1	300	2	N	-0-					-0-
11	330	N	279	-0-	-51	-0-	17	1	262	2	N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	17	1	270	2	N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	8	1	122	2	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	15	1	210	2	N	-0-					-0-
*03	319	N	319	-0-	-0-	-0-	19	1	300	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	487	N	487	-0-	-0-	-0-	19	1	468	2	N	-0-			-0-
11	443	N	443	-0-	-0-	-0-	27	1	416	2	N	-0-			-0-
12	389	N	389	-0-	-0-	-0-	23	1	366	2	N	-0-			-0-
01	233	N	233	-0-	-0-	-0-	14	1	219	2	N	-0-			-0-
02	295	N	295	-0-	-0-	-0-	18	1	277	2	N	-0-			-0-
*03	407	N	407	-0-	-0-	-0-	24	1	383	2	N	-0-			-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

10	200	N	200	-0-	-0-	-0-	12	1	188	2	N	-0-			-0-
11	215	N	215	-0-	-0-	-0-	13	1	202	2	N	-0-			-0-
12	183	N	183	-0-	-0-	-0-	17	1	166	2	N	-0-			-0-
01	73	N	73	-0-	-0-	-0-	4	1	69	2	N	-0-			-0-
02	112	N	112	-0-	-0-	-0-	7	1	105	2	N	-0-			-0-
*03	160	N	160	-0-	-0-	-0-	10	1	150	2	N	-0-			-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

10	124	N	124	-0-	-0-	-0-	7	1	117	2	N	-0-			-0-
11	224	N	224	-0-	-0-	-0-	13	1	211	2	N	-0-			-0-
12	160	N	160	-0-	-0-	-0-	10	1	150	2	N	-0-			-0-
01	77	N	77	-0-	-0-	-0-	2	1	75	2	N	-0-			-0-
02	155	N	155	-0-	-0-	-0-	9	1	146	2	N	-0-			-0-
*03	230	N	230	-0-	-0-	-0-	14	1	216	2	N	-0-			-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220

HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-
11	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

10	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					6
11	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					6
12	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					6
01	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					6
02	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					6
03	186	N	28	-0-	-158	-0-	28	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

10	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
12	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	87	N	59	-0-	-28	-0-	59	2			N	-0-					-0-
03	93	N	57	-0-	-36	-0-	57	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

10	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-
11	450	N	348	-0-	-102	-0-	348	2			N	-0-					-0-
12	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
03	434	N	383	-0-	-51	-0-	383	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

10	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					8
11	30	N	17	-0-	-13	-0-	17	2			Y	-0-					8
12	31	N	12	-0-	-19	-0-	12	2			Y	-0-					8
01	62	N	-0-	-0-	-62	-0-					Y	-0-					8
02	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					8
03	12	N	-0-	-0-	-12	-0-					Y	-0-					8

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

10	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					4
11	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					4
12	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					4
01	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					4
02	580	N	210	-0-	-370	-0-	210	2			Y	-0-					4
03	620	N	285	-0-	-335	-0-	285	2			Y	-0-					4

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

10	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					4
11	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					4
12	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					4
01	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					4
02	957	N	398	-0-	-559	-0-	398	2			Y	-0-					4
03	744	N	490	-0-	-254	-0-	490	2			Y	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372 N	336	-0-	-36	-0-	336	2		Y	-0-			42
11	360 N	342	-0-	-18	-0-	342	2		Y	-0-			42
12	361 N	361	-0-	-0-	-0-	361	2		Y	-0-			42
01	248 N	91	-0-	-157	-0-	91	2		Y	-0-			42
02	232 N	42	-0-	-190	-0-	42	2		Y	-0-			42
03	248 N	141	-0-	-107	-0-	141	2		Y	-0-			42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

10	527 N	119	-0-	-408	-0-	119	2		N	-0-			22
11	570 N	115	-0-	-455	-0-	115	2		N	-0-			22
12	124 N	69	-0-	-55	-0-	69	2		N	-0-			22
01	124 N	105	-0-	-19	-0-	105	2		N	-0-			22
02	118 N	118	-0-	-0-	-0-	118	2		N	-0-			22
*03	99 N	99	-0-	-0-	-0-	99	2		N	-0-			22

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

10	403 N	239	-0-	-164	-0-	239	2		Y	-0-			14
11	240 N	79	-0-	-161	-0-	79	2		Y	-0-			14
12	279 N	123	-0-	-156	-0-	123	2		Y	-0-			14
01	248 N	116	-0-	-132	-0-	116	2		Y	-0-			14
02	522 N	522	-0-	-0-	-0-	522	2		Y	-0-			14
*03	680 N	680	-0-	-0-	-0-	680	2		Y	-0-			14

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

10	120 N	120	-0-	-0-	-0-	120	2		Y	-0-			18
11	129 N	129	-0-	-0-	-0-	129	2		Y	-0-			18
12	124 N	93	-0-	-31	-0-	93	2		Y	-0-			18
01	124 N	28	-0-	-96	-0-	28	2		Y	-0-			18
02	116 N	18	-0-	-98	-0-	18	2		Y	-0-			18
*03	470 N	470	-0-	-0-	-0-	470	2		Y	-0-			18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

10	529 N	529	-0-	-0-	-0-	529	2		Y	-0-			23
11	600 N	303	-0-	-297	-0-	303	2		Y	-0-			23
12	495 N	495	-0-	-0-	-0-	495	2		Y	-0-			23
01	527 N	435	-0-	-92	-0-	435	2		Y	-0-			23
02	551 N	551	-0-	-0-	-0-	551	2		Y	-0-			23
*03	680 N	680	-0-	-0-	-0-	680	2		Y	-0-			23

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

10	256 N	256	-0-	-0-	-0-	256	2		N	-0-			-0-
11	362 N	362	-0-	-0-	-0-	362	2		N	-0-			-0-
12	470 N	470	-0-	-0-	-0-	470	2		N	-0-			-0-
01	367 N	367	-0-	-0-	-0-	367	2		N	-0-			-0-
02	348 N	238	-0-	-110	-0-	238	2		N	-0-			-0-
03	465 N	232	-0-	-233	-0-	232	2		N	-0-			-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

10	279 N	267	-0-	-12	-0-	267	2		N	-0-			-0-
11	266 N	266	-0-	-0-	-0-	266	2		N	-0-			-0-
12	254 N	254	-0-	-0-	-0-	254	2		N	-0-			-0-
01	279 N	107	-0-	-172	-0-	107	2		N	-0-			-0-
02	261 N	88	-0-	-173	-0-	88	2		N	-0-			-0-
03	248 N	75	-0-	-173	-0-	75	2		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1536	N	1536	-0-	-0-	-0-	1528	2	8	9	Y	7					17
11	1500	N	1500	-0-	-0-	-0-	1498	2	2	9	Y	2					19
12	1369	N	1369	-0-	-0-	-0-	1369	2			Y	-0-					19
01	1550	N	1037	-0-	-513	-0-	1037	2			Y	-0-					19
02	1450	N	814	-0-	-636	-0-	814	2			Y	-0-					19
03	1364	N	819	-0-	-545	-0-	819	2			Y	-0-					19

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	866	-0-	-157	-0-	858	2	8	9	Y	7					19
11	930	N	928	-0-	-2	-0-	926	2	2	9	Y	2					21
12	868	N	861	-0-	-7	-0-	861	2			Y	-0-					21
01	868	N	796	-0-	-72	-0-	796	2			Y	-0-					21
02	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					21
*03	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					21

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	58	-0-	-4	-0-	51	2	7	9	Y	6	6	8			-0-
11	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	2			Y	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	2			Y	-0-					-0-
02	87	N	81	-0-	-6	-0-	81	2			Y	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	631	-0-	-206	-0-	631	2			N	-0-					160
11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					160
12	837	N	392	-0-	-445	-0-	392	2			N	-0-					160
01	620	N	314	-0-	-306	-0-	314	2			N	-0-					160
02	561	N	561	-0-	-0-	-0-	561	2			N	-0-					160
*03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					160

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	309	-0-	-1	-0-	309	2			N	-0-					190
11	480	N	273	-0-	-207	-0-	273	2			N	-0-					190
12	403	N	248	-0-	-155	-0-	248	2			N	-0-					190
01	310	N	264	-0-	-46	-0-	264	2			N	-0-					190
02	261	N	217	-0-	-44	-0-	217	2			N	-0-					190
03	248	N	201	-0-	-47	-0-	201	2			N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	23	-0-	-101	-0-	23	2			Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
02	232	N	184	-0-	-48	-0-	184	2			Y	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	829	N	829	-0-	-0-	-0-	773	2	56	9	N	51	183	1			67
11	840	N	840	-0-	-0-	-0-	810	2	30	9	N	27					94
12	824	N	824	-0-	-0-	-0-	791	2	33	9	N	30					124
01	831	N	831	-0-	-0-	-0-	813	2	18	9	N	16					140
02	744	N	744	-0-	-0-	-0-	744	2			N	-0-					140
*03	812	N	812	-0-	-0-	-0-	812	2			N	-0-					140

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279 N	225	-0-	-54	-0-	225	3			N	-0-					-0-
11	240 N	181	-0-	-59	-0-	181	3			N	-0-					-0-
12	248 N	179	-0-	-69	-0-	179	3			N	-0-					-0-
01	284 N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	246 N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*03	225 N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

10	223 N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	303 N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	469 N	469	-0-	-0-	-0-	324	3	145	9	N	132	132	1			-0-
01	266 N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	290 N	275	-0-	-15	-0-	275	3			N	-0-					-0-
03	465 N	297	-0-	-168	-0-	297	3			N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

10	434 N	430	-0-	-4	-0-	430	2			N	-0-					26
11	436 N	436	-0-	-0-	-0-	436	2			N	-0-					26
12	434 N	412	-0-	-22	-0-	412	2			N	-0-					26
01	434 N	422	-0-	-12	-0-	422	2			N	-0-					26
02	435 N	396	-0-	-39	-0-	396	2			N	-0-					26
*03	424 N	424	-0-	-0-	-0-	424	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

10	806 N	787	-0-	-19	-0-	787	3			N	-0-					-0-
11	780 N	645	-0-	-135	-0-	645	3			N	-0-					-0-
12	775 N	678	-0-	-97	-0-	678	3			N	-0-					-0-
01	775 N	667	-0-	-108	-0-	667	3			N	-0-					-0-
02	638 N	600	-0-	-38	-0-	600	3			N	-0-					-0-
03	682 N	579	-0-	-103	-0-	579	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

10	527 N	319	-0-	-208	-0-	275	2	44	9	N	40					139
11	360 N	302	-0-	-58	-0-	262	2	40	9	N	36					175
12	429 N	429	-0-	-0-	-0-	362	2	67	9	N	61	185	1			51
01	345 N	345	-0-	-0-	-0-	326	2	19	9	N	17					68
02	290 N	232	-0-	-58	-0-	174	2	58	9	N	53	4	8			117
*03	554 N	554	-0-	-0-	-0-	501	2	53	9	N	48	1	8			164

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

10	538 N	538	-0-	-0-	-0-	414	2	124	9	N	113	165	1			85
11	413 N	413	-0-	-0-	-0-	285	2	128	9	N	116					201
12	465 N	389	-0-	-76	-0-	259	2	130	9	N	118	173	1			146
01	527 N	433	-0-	-94	-0-	411	2	22	9	N	20	120	1			46
02	406 N	335	-0-	-71	-0-	309	2	26	9	N	24					70
03	403 N	213	-0-	-190	-0-	184	2	29	9	N	26	55	1			41

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
11	570	N	500	-0-	-70	-0-	500	2			N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
01	766	N	766	-0-	-0-	-0-	744	2	22	9	N	20	15	1			5
02	551	N	551	-0-	-0-	-0-	525	2	26	9	N	24					29
03	682	N	472	-0-	-210	-0-	443	2	29	9	N	26	32	1			23

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	279	N	202	-0-	-77	-0-	202	3			N	-0-					-0-
02	261	N	199	-0-	-62	-0-	199	3			N	-0-					-0-
03	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
11	450	N	304	-0-	-146	-0-	304	3			N	-0-					-0-
12	620	N	219	-0-	-401	-0-	219	3			N	-0-					-0-
01	620	N	345	-0-	-275	-0-	345	3			N	-0-					-0-
02	290	N	155	-0-	-135	-0-	155	3			N	-0-					-0-
03	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
02	145	N	142	-0-	-3	-0-	142	3			N	-0-					-0-
*03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	29	N	16	-0-	-13	-0-	16	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	3			N	-0-					-0-
*03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 69 RRCID -> 276530 COMPL. DATE 12/04/2014 TOTAL DEPTH 7000 PERF. 2963 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	7897					N	-0-	219	1			-0-
11	0	A	NO RPT	-0-	-0-	7897					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	7897					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/01/2015

UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	-0-	-0-	-3162	-0-					N	120	171	1			160
11	3060	X	-0-	-0-	-3060	-0-					N	104					264
12	0	X	-0-	-0-	-0-	-0-					N	93	170	1			187
01	0	X	-0-	-0-	-0-	-0-					N	64					251
02	0	X	-0-	-0-	-0-	-0-					N	106	175	1			182
03	0	X	-0-	-0-	-0-	-0-					N	103					285

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	#	577	-0-	-43	-0-	577	2			Y	-0-					-0-
11	600	#	550	-0-	-50	-0-	550	2			Y	-0-					-0-
12	620	#	548	-0-	-72	-0-	548	2			Y	-0-					-0-
01	620	#	492	-0-	-128	-0-	492	2			Y	-0-					-0-
02	551	#	443	-0-	-108	-0-	443	2			Y	-0-					-0-
03	589	#	526	-0-	-63	-0-	526	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	#	646	-0-	-129	-0-	646	2			Y	-0-					-0-
11	750	#	641	-0-	-109	-0-	641	2			Y	-0-					-0-
12	713	#	641	-0-	-72	-0-	641	2			Y	-0-					-0-
01	713	#	527	-0-	-186	-0-	527	2			Y	-0-					-0-
02	609	#	538	-0-	-71	-0-	538	2			Y	-0-					-0-
*03	692	R	692	-0-	-0-	-0-	692	2			Y	-0-					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	#	1620	-0-	-209	-0-	1620	2			Y	-0-					-0-
11	1770	#	1570	-0-	-200	-0-	1570	2			Y	-0-					-0-
12	1829	#	1626	-0-	-203	-0-	1626	2			Y	-0-					-0-
01	1829	#	1428	-0-	-401	-0-	1428	2			Y	-0-					-0-
02	1508	#	1497	-0-	-11	-0-	1497	2			Y	-0-					-0-
*03	1748	R	1748	-0-	-0-	-0-	1748	2			Y	-0-					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

10	589 #	563	-0-	-26	-0-	563	2		Y	-0-			-0-
11	570 #	523	-0-	-47	-0-	523	2		Y	-0-			-0-
12	589 #	563	-0-	-26	-0-	563	2		Y	-0-			-0-
*01	562 R	562	-0-	-0-	-0-	562	2		Y	-0-			-0-
02	522 #	513	-0-	-9	-0-	513	2		Y	-0-			-0-
03	558 #	538	-0-	-20	-0-	538	2		Y	-0-			-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP MIDSTREAM, LP 195918
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			10
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			10
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			10
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			10
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			10
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-	8	1	2

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86 R	86	-0-	-0-	-0-	86	3			N	-0-					95
11	76 R	76	-0-	-0-	-0-	76	3			N	-0-					95
12	58 R	58	-0-	-0-	-0-	58	3			N	-0-					95
01	79 R	79	-0-	-0-	-0-	62	3	17	9	N	15					110
02	14B2 EXT	161	-0-	161	161	81	3	80	9	N	73					183
03	14B2 EXT	NO RPT	-0-	-0-	161					N	NO RPT					183

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TANKERSLEY SWD LLC 835747
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
11	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-
12	558	N	339	-0-	-219	-0-	339	3			N	-0-					-0-
01	558	N	262	-0-	-296	-0-	262	3			N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*03	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	330	N	225	-0-	-105	-0-	225	3			N	-0-					-0-
12	341	N	175	-0-	-166	-0-	175	3			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
11	1170	N	948	-0-	-222	-0-	948	3			N	-0-					-0-
12	1054	N	954	-0-	-100	-0-	954	3			N	-0-					-0-
01	992	N	930	-0-	-62	-0-	930	3			N	-0-					-0-
02	928	N	862	-0-	-66	-0-	862	3			N	-0-					-0-
03	961	N	871	-0-	-90	-0-	871	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

10	837	N	607	-0-	-230	-0-	607	3			N	-0-					-0-
11	780	N	754	-0-	-26	-0-	754	3			N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
01	620	N	400	-0-	-220	-0-	400	3			N	-0-					-0-
02	725	N	589	-0-	-136	-0-	589	3			N	-0-					-0-
03	713	N	672	-0-	-41	-0-	672	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	464	N	374	-0-	-90	-0-	374	3			N	-0-					-0-
*03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

10	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
11	780	N	733	-0-	-47	-0-	733	3			N	-0-					-0-
12	775	N	663	-0-	-112	-0-	663	3			N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*03	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

10	62	N	-0-	-0-	-62	-0-					N	-0-					116
11	180	N	-0-	-0-	-180	-0-					N	-0-					116
12	186	N	-0-	-0-	-186	-0-					N	-0-					116
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					116
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					116
*03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					116

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

10	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

10	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	259	-0-	-113	-0-	259	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	310	N	250	-0-	-60	-0-	250	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	232	N	198	-0-	-34	-0-	198	3			N	-0-					-0-
*03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
11	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-
12	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
01	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
02	290	N	256	-0-	-34	-0-	256	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
02	174	N	162	-0-	-12	-0-	162	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
01	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
02	551	N	532	-0-	-19	-0-	532	3			N	-0-					-0-
03	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1424	-0-	-374	-0-	1424	3			N	-0-					-0-
11	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
12	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
01	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
02	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
*03	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
11	1200	N	991	-0-	-209	-0-	991	3			N	-0-					-0-
12	1085	N	990	-0-	-95	-0-	990	3			N	-0-					-0-
01	1023	N	973	-0-	-50	-0-	973	3			N	-0-					-0-
02	957	N	895	-0-	-62	-0-	895	3			N	-0-					-0-
03	992	N	954	-0-	-38	-0-	954	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	620	-0-	-31	-0-	620	3			Y	-0-					-0-
11	600	N	596	-0-	-4	-0-	596	3			Y	-0-					-0-
12	620	N	619	-0-	-1	-0-	619	3			Y	-0-					-0-
01	620	N	612	-0-	-8	-0-	612	3			Y	-0-					-0-
02	580	N	564	-0-	-16	-0-	564	3			Y	-0-					-0-
03	620	N	577	-0-	-43	-0-	577	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
11	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
02	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*03	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
02	319	N	294	-0-	-25	-0-	294	3			N	-0-					-0-
*03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
11	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
12	1643	N	1470	-0-	-173	-0-	1470	3			N	-0-					-0-
01	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
02	1537	N	1325	-0-	-212	-0-	1325	3			N	-0-					-0-
03	1457	N	1306	-0-	-151	-0-	1306	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	897	-0-	-64	-0-	897	3			N	-0-					-0-
11	960	N	883	-0-	-77	-0-	883	3			N	-0-					-0-
12	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
01	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
02	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
*03	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

10	651	N	600	-0-	-51	-0-	600	3			N	-0-					-0-
11	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
12	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-
01	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
02	551	N	529	-0-	-22	-0-	529	3			N	-0-					-0-
03	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

10	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
11	960	N	851	-0-	-109	-0-	851	3			N	-0-					-0-
12	1147	N	815	-0-	-332	-0-	815	3			N	-0-					-0-
01	1085	N	787	-0-	-298	-0-	787	3			N	-0-					-0-
02	812	N	743	-0-	-69	-0-	743	3			N	-0-					-0-
*03	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
11	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
12	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
01	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
02	348	N	334	-0-	-14	-0-	334	3			N	-0-					-0-
03	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

10	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
11	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
12	1395	N	983	-0-	-412	-0-	983	3			N	-0-					-0-
01	1457	N	1092	-0-	-365	-0-	1092	3			N	-0-					-0-
02	1363	N	1154	-0-	-209	-0-	1154	3			N	-0-					-0-
*03	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-
11	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
12	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
01	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
02	406	N	382	-0-	-24	-0-	382	3			N	-0-					-0-
*03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1390	-0-	-656	-0-	1390	3			N	-0-					-0-
11	1440	N	1350	-0-	-90	-0-	1350	3			N	-0-					-0-
12	1457	N	612	-0-	-845	-0-	612	3			N	-0-					-0-
01	1395	N	1173	-0-	-222	-0-	1173	3			N	-0-					-0-
02	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
*03	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	582	-0-	-255	-0-	582	3			N	-0-					-0-
11	810	X	560	-0-	-250	-0-	560	3			N	-0-					-0-
12	651	X	567	-0-	-84	-0-	567	3			N	-0-					-0-
01	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
02	551	N	524	-0-	-27	-0-	524	3			N	-0-					-0-
03	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	713	N	681	-0-	-32	-0-	681	3			N	-0-					-0-
01	713	N	665	-0-	-48	-0-	665	3			N	-0-					-0-
02	696	N	647	-0-	-49	-0-	647	3			N	-0-					-0-
*03	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	212	-0-	-253	-0-	212	3			N	-0-					-0-
11	450	N	10	-0-	-440	-0-	10	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	240	N	114	-0-	-126	-0-	114	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	248	X	208	-0-	-40	-0-	208	3			N	-0-					-0-
02	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	279	X	225	-0-	-54	-0-	225	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	592	-0-	-183	-0-	592	3			N	-0-					-0-
11	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
01	589	N	460	-0-	-129	-0-	460	3			N	-0-					-0-
02	696	N	379	-0-	-317	-0-	379	3			N	-0-					-0-
03	589	N	438	-0-	-151	-0-	438	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

10	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
11	690	N	647	-0-	-43	-0-	647	3			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
02	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
*03	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

10	837	N	481	-0-	-356	-0-	481	3			N	-0-					-0-
11	810	N	396	-0-	-414	-0-	396	3			N	-0-					-0-
12	558	N	393	-0-	-165	-0-	393	3			N	-0-					-0-
01	496	N	398	-0-	-98	-0-	398	3			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

10	1023	N	936	-0-	-87	-0-	936	3			N	-0-					-0-
11	990	N	898	-0-	-92	-0-	898	3			N	-0-					-0-
12	961	N	930	-0-	-31	-0-	930	3			N	-0-					-0-
01	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
02	870	N	846	-0-	-24	-0-	846	3			N	-0-					-0-
03	930	N	900	-0-	-30	-0-	900	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
01	620	N	345	-0-	-275	-0-	345	3			N	-0-					-0-
02	609	N	530	-0-	-79	-0-	530	3			N	-0-					-0-
03	620	N	494	-0-	-126	-0-	494	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

10	589	N	194	-0-	-395	-0-	194	3			N	-0-					-0-
11	300	N	204	-0-	-96	-0-	204	3			N	-0-					-0-
12	279	N	167	-0-	-112	-0-	167	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
11	270	N	190	-0-	-80	-0-	190	3			N	-0-					-0-
12	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
01	310	N	168	-0-	-142	-0-	168	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	142	-0-	-106	-0-	142	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	792	-0-	-262	-0-	792	3			N	-0-					-0-
11	1020	X	858	-0-	-162	-0-	858	3			N	-0-					-0-
12	930	X	907	-0-	-23	-0-	907	3			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
02	841	N	764	-0-	-77	-0-	764	3			N	-0-					-0-
03	899	N	858	-0-	-41	-0-	858	3			N	-0-					-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
11	390	N	297	-0-	-93	-0-	297	3			N	-0-					-0-
12	372	N	95	-0-	-277	-0-	95	3			N	-0-					-0-
01	341	N	74	-0-	-267	-0-	74	3			N	-0-					-0-
02	290	N	69	-0-	-221	-0-	69	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
01	217	N	155	-0-	-62	-0-	155	3			N	-0-					-0-
02	203	N	139	-0-	-64	-0-	139	3			N	-0-					-0-
03	186	N	107	-0-	-79	-0-	107	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	122	2	2	9	N	2					100
11	150	N	30	-0-	-120	-0-	29	2	1	9	N	1					101
12	155	N	97	-0-	-58	-0-	97	2			N	-0-					101
01	124	N	103	-0-	-21	-0-	102	2	1	9	N	1					102
02	106	N	106	-0-	-0-	-0-	105	2	1	9	N	1					103
*03	163	N	163	-0-	-0-	-0-	160	2	3	9	N	3					106

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
11	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
12	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
01	744	N	711	-0-	-33	-0-	711	3			N	-0-					-0-
02	899	N	603	-0-	-296	-0-	603	3			N	-0-					-0-
03	961	N	657	-0-	-304	-0-	657	3			N	-0-					-0-

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2210	N	2210	-0-	-0-	-0-	2210	3			N	-0-					-0-
11	1170	N	616	-0-	-554	-0-	616	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*03	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	406	N	295	-0-	-111	-0-	295	3			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
11	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
12	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
01	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
02	696	N	651	-0-	-45	-0-	651	3			N	-0-					-0-
03	775	N	727	-0-	-48	-0-	727	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
11	1110	N	1101	-0-	-9	-0-	1101	3			N	-0-					-0-
12	1147	N	1107	-0-	-40	-0-	1107	3			N	-0-					-0-
01	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
02	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
03	930	N	885	-0-	-45	-0-	885	3			N	-0-					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
11	870	N	867	-0-	-3	-0-	867	3			N	-0-					-0-
12	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
01	899	N	874	-0-	-25	-0-	874	3			N	-0-					-0-
02	841	N	804	-0-	-37	-0-	804	3			N	-0-					-0-
03	899	N	858	-0-	-41	-0-	858	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	631	-0-	-51	-0-	631	3			N	-0-					-0-
11	660	N	619	-0-	-41	-0-	619	3			N	-0-					-0-
12	651	N	621	-0-	-30	-0-	621	3			N	-0-					-0-
01	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
02	609	N	571	-0-	-38	-0-	571	3			N	-0-					-0-
*03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
11	1020	N	880	-0-	-140	-0-	880	3			N	-0-					-0-
12	930	N	836	-0-	-94	-0-	836	3			N	-0-					-0-
01	1023	N	848	-0-	-175	-0-	848	3			N	-0-					-0-
02	841	N	610	-0-	-231	-0-	610	3			N	-0-					-0-
03	837	N	785	-0-	-52	-0-	785	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
11	780	N	652	-0-	-128	-0-	652	3			N	-0-					-0-
12	775	N	581	-0-	-194	-0-	581	3			N	-0-					-0-
01	806	N	564	-0-	-242	-0-	564	3			N	-0-					-0-
02	638	N	528	-0-	-110	-0-	528	3			N	-0-					-0-
*03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
12	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
11	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
12	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
01	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
02	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
*03	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	1220	-0-	-268	-0-	1220	3			N	-0-					-0-
11	1440	X	1056	-0-	-384	-0-	1056	3			N	-0-					-0-
12	1271	X	1009	-0-	-262	-0-	1009	3			N	-0-					-0-
01	1240	X	1026	-0-	-214	-0-	1026	3			N	-0-					-0-
02	1131	X	997	-0-	-134	-0-	997	3			N	-0-					-0-
03	1209	X	1062	-0-	-147	-0-	1062	3			N	-0-					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
11	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
12	1147	N	1099	-0-	-48	-0-	1099	3			N	-0-					-0-
01	1271	X	1085	-0-	-186	-0-	1085	3			N	-0-					-0-
02	1302	X	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
*03	1351	X	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	341	N	229	-0-	-112	-0-	229	3			N	-0-					-0-
02	319	N	312	-0-	-7	-0-	312	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

10	620	N	367	-0-	-253	-0-	367	3			N	-0-					-0-
11	570	N	379	-0-	-191	-0-	379	3			N	-0-					-0-
12	527	N	390	-0-	-137	-0-	390	3			N	-0-					-0-
01	596	X	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*03	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

10	992	N	598	-0-	-394	-0-	598	3			N	-0-					-0-
11	720	N	560	-0-	-160	-0-	560	3			N	-0-					-0-
12	620	N	553	-0-	-67	-0-	553	3			N	-0-					-0-
01	589	N	530	-0-	-59	-0-	530	3			N	-0-					-0-
02	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
*03	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

10	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
11	1350	N	955	-0-	-395	-0-	955	3			N	-0-					-0-
12	1488	N	1411	-0-	-77	-0-	1411	3			N	-0-					-0-
01	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
02	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
*03	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

10	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
11	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
12	1054	N	796	-0-	-258	-0-	796	3			N	-0-					-0-
01	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
02	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
*03	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

10	651	N	600	-0-	-51	-0-	600	3			N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
12	713	N	595	-0-	-118	-0-	595	3			N	-0-					-0-
01	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
02	551	N	542	-0-	-9	-0-	542	3			N	-0-					-0-
03	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

10	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	174	N	143	-0-	-31	-0-	143	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

10	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
11	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
12	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
01	1085	N	836	-0-	-249	-0-	836	3			N	-0-					-0-
02	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
*03	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

10	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
11	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
12	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	232	N	227	-0-	-5	-0-	227	3			N	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

10	527	N	472	-0-	-55	-0-	472	3			N	-0-					-0-
11	480	N	376	-0-	-104	-0-	376	3			N	-0-					-0-
12	465	N	316	-0-	-149	-0-	316	3			N	-0-					-0-
01	465	N	288	-0-	-177	-0-	288	3			N	-0-					-0-
02	377	N	266	-0-	-111	-0-	266	3			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

10	713	X	623	-0-	-90	-0-	623	3			N	-0-					-0-
11	690	X	617	-0-	-73	-0-	617	3			N	-0-					-0-
12	713	X	607	-0-	-106	-0-	607	3			N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
02	609	N	565	-0-	-44	-0-	565	3			N	-0-					-0-
03	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

10	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
11	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
01	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
02	783	N	593	-0-	-190	-0-	593	3			N	-0-					-0-
03	806	N	650	-0-	-156	-0-	650	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

10	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
11	810	N	762	-0-	-48	-0-	762	3			N	-0-					-0-
12	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
01	868	X	789	-0-	-79	-0-	789	3			N	-0-					-0-
02	812	X	759	-0-	-53	-0-	759	3			N	-0-					-0-
*03	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
11	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
12	992	N	799	-0-	-193	-0-	799	3			N	-0-					-0-
01	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
03	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

10	1517	N	1517	-0-	-0-	-0-	1517	3			Y	-0-					-0-
11	1414	N	1414	-0-	-0-	-0-	1414	3			Y	-0-					-0-
12	1346	N	1346	-0-	-0-	-0-	1346	3			Y	-0-					-0-
01	1550	X	1298	-0-	-252	-0-	1298	3			Y	-0-					-0-
02	1421	X	1171	-0-	-250	-0-	1171	3			Y	-0-					-0-
03	1519	X	1221	-0-	-298	-0-	1221	3			Y	-0-					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	87	N	78	-0-	-9	-0-	78	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

10	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
11	1230	N	1200	-0-	-30	-0-	1200	3			N	-0-					-0-
12	1271	N	1106	-0-	-165	-0-	1106	3			N	-0-					-0-
01	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
02	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
*03	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

10	775	N	679	-0-	-96	-0-	679	3			N	-0-					-0-
11	690	N	640	-0-	-50	-0-	640	3			N	-0-					-0-
12	744	N	655	-0-	-89	-0-	655	3			N	-0-					-0-
01	682	N	566	-0-	-116	-0-	566	3			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	29	N	8	-0-	-21	-0-	8	3			N	-0-					-0-
*03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

10	558	N	492	-0-	-66	-0-	492	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
02	435	N	432	-0-	-3	-0-	432	3			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381 X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	360 X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	372 X	357	-0-	-15	-0-	357	3			N	-0-					-0-
01	372 N	270	-0-	-102	-0-	270	3			N	-0-					-0-
02	348 N	281	-0-	-67	-0-	281	3			N	-0-					-0-
03	372 N	308	-0-	-64	-0-	308	3			N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

10	423 N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
11	363 N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	372 N	367	-0-	-5	-0-	367	3			N	-0-					-0-
01	434 N	367	-0-	-67	-0-	367	3			N	-0-					-0-
02	348 N	335	-0-	-13	-0-	335	3			N	-0-					-0-
03	372 N	344	-0-	-28	-0-	344	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

10	288 N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	258 N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	268 N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	279 N	248	-0-	-31	-0-	248	3			N	-0-					-0-
02	261 N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	279 N	242	-0-	-37	-0-	242	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

10	434 N	382	-0-	-52	-0-	382	3			N	-0-					-0-
11	420 N	358	-0-	-62	-0-	358	3			N	-0-					-0-
12	403 N	367	-0-	-36	-0-	367	3			N	-0-					-0-
01	312 N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	352 N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*03	363 N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

10	445 N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
11	452 N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	452 N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	441 N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	435 N	411	-0-	-24	-0-	411	3			N	-0-					-0-
03	465 N	442	-0-	-23	-0-	442	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

10	221 N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	212 N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	279 N	216	-0-	-63	-0-	216	3			N	-0-					-0-
01	217 N	214	-0-	-3	-0-	214	3			N	-0-					-0-
02	203 N	200	-0-	-3	-0-	200	3			N	-0-					-0-
03	217 N	216	-0-	-1	-0-	216	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1122	-0-	-707	-0-	1122	3			N	-0-					-0-
11	1770	X	1044	-0-	-726	-0-	1044	3			N	-0-					-0-
12	1209	X	1056	-0-	-153	-0-	1056	3			N	-0-					-0-
01	1116	N	1036	-0-	-80	-0-	1036	3			N	-0-					-0-
02	1015	N	953	-0-	-62	-0-	953	3			N	-0-					-0-
03	1054	N	1008	-0-	-46	-0-	1008	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

10	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
11	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
12	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
01	465	N	395	-0-	-70	-0-	395	3			N	-0-					-0-
02	406	N	383	-0-	-23	-0-	383	3			N	-0-					-0-
*03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

10	1364	N	1264	-0-	-100	-0-	1264	3			N	-0-					-0-
11	1290	N	1200	-0-	-90	-0-	1200	3			N	-0-					-0-
12	1271	N	1239	-0-	-32	-0-	1239	3			N	-0-					-0-
01	1271	N	1236	-0-	-35	-0-	1236	3			N	-0-					-0-
02	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
*03	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

10	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
11	510	N	332	-0-	-178	-0-	332	3			N	-0-					-0-
12	496	N	369	-0-	-127	-0-	369	3			N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		8	-0-	8	8	8	3			N	-0-					-0-
02	T. A.		9	-0-	9	17	9	3			N	-0-					-0-
03	T. A.		10	-0-	10	27	10	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

10	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
02	377	N	374	-0-	-3	-0-	374	3			N	-0-					-0-
*03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
02	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

10	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
02	406	N	396	-0-	-10	-0-	396	3			N	-0-					-0-
03	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

10	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
11	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
12	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
01	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
02	319	N	282	-0-	-37	-0-	282	3			N	-0-					-0-
*03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
01	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
02	145	N	48	-0-	-97	-0-	48	3			N	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	465	N	374	-0-	-91	-0-	374	3			N	-0-					-0-
01	434	N	172	-0-	-262	-0-	172	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
11	540	N	475	-0-	-65	-0-	475	3			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
01	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
02	261	N	154	-0-	-107	-0-	154	3			N	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
02	232	N	157	-0-	-75	-0-	157	3			N	-0-					-0-
03	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

10	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
02	464	N	327	-0-	-137	-0-	327	3			N	-0-					-0-
03	434	N	285	-0-	-149	-0-	285	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
02	406	N	405	-0-	-1	-0-	405	3			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

10	496	N	396	-0-	-100	-0-	396	3			N	-0-					-0-
11	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-
12	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

10	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
11	420	N	326	-0-	-94	-0-	326	3			N	-0-					-0-
12	434	N	331	-0-	-103	-0-	331	3			N	-0-					-0-
01	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
02	319	N	304	-0-	-15	-0-	304	3			N	-0-					-0-
03	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

10	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
11	390	N	326	-0-	-64	-0-	326	3			N	-0-					-0-
12	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	660	N	537	-0-	-123	-0-	537	3			N	-0-					-0-
12	589	N	528	-0-	-61	-0-	528	3			N	-0-					-0-
01	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
02	522	N	428	-0-	-94	-0-	428	3			N	-0-					-0-
*03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
02	261	N	242	-0-	-19	-0-	242	3			N	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

10	1271	X	880	-0-	-391	-0-	880	3			N	-0-					-0-
11	1230	X	827	-0-	-403	-0-	827	3			N	-0-					-0-
12	925	X	925	-0-	-0-	-0-	925	3			N	-0-					-0-
01	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
02	812	N	804	-0-	-8	-0-	804	3			N	-0-					-0-
03	930	N	752	-0-	-178	-0-	752	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

10	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
12	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

10	1023	N	944	-0-	-79	-0-	944	3			N	-0-					-0-
11	930	N	820	-0-	-110	-0-	820	3			N	-0-					-0-
12	930	N	747	-0-	-183	-0-	747	3			N	-0-					-0-
01	930	N	794	-0-	-136	-0-	794	3			N	-0-					-0-
02	783	N	761	-0-	-22	-0-	761	3			N	-0-					-0-
*03	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
02	174	N	137	-0-	-37	-0-	137	3			N	-0-					-0-
03	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	174	N	168	-0-	-6	-0-	168	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

10	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
11	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
12	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
01	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
02	899	N	836	-0-	-63	-0-	836	3			N	-0-					-0-
03	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

10	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
11	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	372	N	295	-0-	-77	-0-	295	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

10	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
11	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
12	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
01	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
02	464	N	463	-0-	-1	-0-	463	3			N	-0-					-0-
03	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
02	58	N	37	-0-	-21	-0-	37	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	377	N	342	-0-	-35	-0-	342	3			N	-0-					-0-
*03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
02	232	N	152	-0-	-80	-0-	152	3			N	-0-					-0-
*03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

10	744	N	634	-0-	-110	-0-	634	3			N	-0-					-0-
11	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
12	744	N	627	-0-	-117	-0-	627	3			N	-0-					-0-
01	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
02	696	N	652	-0-	-44	-0-	652	3			N	-0-					-0-
*03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

10	775	N	482	-0-	-293	-0-	482	3			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	496	N	319	-0-	-177	-0-	319	3			N	-0-					-0-
01	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
02	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-
*03	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

10	279	N	189	-0-	-90	-0-	189	3			N	-0-					-0-
11	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

10	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
11	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

10	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
11	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
12	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

10	279	N	65	-0-	-214	-0-	65	3			N	-0-					-0-
11	180	N	112	-0-	-68	-0-	112	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

10	3100	N	3200	-0-	100	100	3200	3			N	-0-					-0-
11	2949	N	2849	-0-	-100	-0-	2849	3			N	-0-					-0-
12	2617	N	2617	-0-	-0-	-0-	2617	3			N	-0-					-0-
01	3193	X	2453	-0-	-740	-0-	2453	3			N	-0-					-0-
02	2987	X	2163	-0-	-824	-0-	2163	3			N	-0-					-0-
03	3193	X	2210	-0-	-983	-0-	2210	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

10	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
11	570	N	497	-0-	-73	-0-	497	3			N	-0-					-0-
12	589	N	527	-0-	-62	-0-	527	3			N	-0-					-0-
01	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

10	930	N	873	-0-	-57	-0-	873	3			N	-0-					-0-
11	900	N	838	-0-	-62	-0-	838	3			N	-0-					-0-
12	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
01	868	N	806	-0-	-62	-0-	806	3			N	-0-					-0-
02	812	N	738	-0-	-74	-0-	738	3			N	-0-					-0-
03	837	N	801	-0-	-36	-0-	801	3			N	-0-					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

10	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	961	N	639	-0-	-322	-0-	639	3			N	-0-					-0-
01	775	N	625	-0-	-150	-0-	625	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

10	3278	X	3278	-0-	-0-	-0-	3278	3			N	-0-					-0-
11	1500	X	380	-0-	-1120	-0-	380	3			N	-0-					-0-
12	2387	X	1006	-0-	-1381	-0-	1006	3			N	-0-					-0-
01	3286	X	1000	-0-	-2286	-0-	1000	3			N	-0-					-0-
02	3074	X	1108	-0-	-1966	-0-	1108	3			N	-0-					-0-
03	3286	X	1333	-0-	-1953	-0-	1333	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

10	434 N	432	-0-	-2	-0-	432	3			N	-0-					-0-
11	626 N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
12	848 N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
01	676 N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
02	739 N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
03	837 N	702	-0-	-135	-0-	702	3			N	-0-					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

10	527 N	450	-0-	-77	-0-	450	3			N	-0-					-0-
11	450 N	436	-0-	-14	-0-	436	3			N	-0-					-0-
12	527 N	447	-0-	-80	-0-	447	3			N	-0-					-0-
01	465 N	454	-0-	-11	-0-	454	3			N	-0-					-0-
02	435 N	424	-0-	-11	-0-	424	3			N	-0-					-0-
*03	455 N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

10	777 N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
11	645 N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
12	992 N	835	-0-	-157	-0-	835	3			N	-0-					-0-
01	775 N	766	-0-	-9	-0-	766	3			N	-0-					-0-
02	724 N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
03	837 N	774	-0-	-63	-0-	774	3			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

10	326 N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	338 N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	329 N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	341 N	315	-0-	-26	-0-	315	3			N	-0-					-0-
02	319 N	234	-0-	-85	-0-	234	3			N	-0-					-0-
03	341 N	74	-0-	-267	-0-	74	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

10	496 N	481	-0-	-15	-0-	481	3			N	-0-					-0-
11	480 N	456	-0-	-24	-0-	456	3			N	-0-					-0-
12	466 N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	496 N	487	-0-	-9	-0-	487	3			N	-0-					-0-
02	447 N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*03	479 N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

10	62 N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60 N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	62 N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	62 N	51	-0-	-11	-0-	51	3			N	-0-					-0-
02	58 N	39	-0-	-19	-0-	39	3			N	-0-					-0-
*03	44 N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

10	589	N	468	-0-	-121	-0-	468	3			N	-0-					-0-
11	540	N	330	-0-	-210	-0-	330	3			N	-0-					-0-
12	589	N	403	-0-	-186	-0-	403	3			N	-0-					-0-
01	465	N	270	-0-	-195	-0-	270	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

10	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
11	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
12	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
01	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
02	377	N	367	-0-	-10	-0-	367	3			N	-0-					-0-
03	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
02	174	N	171	-0-	-3	-0-	171	3			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

10	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
11	330	N	204	-0-	-126	-0-	204	3			N	-0-					-0-
12	341	N	194	-0-	-147	-0-	194	3			N	-0-					-0-
01	310	N	151	-0-	-159	-0-	151	3			N	-0-					-0-
02	203	N	192	-0-	-11	-0-	192	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0-	-0-	5	1	109	2	N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	4	1	135	2	N	-0-					-0-
							105	3									
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
02	145	N	65	-0-	-80	-0-	65	3			N	-0-					-0-
03	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

10	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
11	900	N	846	-0-	-54	-0-	846	3			N	-0-					-0-
12	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
01	992	N	902	-0-	-90	-0-	902	3			N	-0-					-0-
02	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
03	1023	N	970	-0-	-53	-0-	970	3			N	-0-					-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

10	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
11	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	406	N	388	-0-	-18	-0-	388	3			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
03	13	N	2	-0-	-11	-0-	2	3			N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
02	174	N	162	-0-	-12	-0-	162	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
02	29	N	6	-0-	-23	-0-	6	3			N	-0-					-0-
03	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	290	N	265	-0-	-25	-0-	265	3			N	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

10	310	N	111	-0-	-199	-0-	111	3			N	-0-					-0-
11	270	N	124	-0-	-146	-0-	124	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
02	116	N	89	-0-	-27	-0-	89	3			N	-0-					-0-
03	155	N	55	-0-	-100	-0-	55	3			N	-0-					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	3			N	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
12	217	N	16	-0-	-201	-0-	16	3			N	-0-					-0-
01	155	N	57	-0-	-98	-0-	57	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

10	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

10	868	X	545	-0-	-323	-0-	545	3			N	-0-					-0-
11	840	X	560	-0-	-280	-0-	560	3			N	-0-					-0-
12	682	X	610	-0-	-72	-0-	610	3			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
03	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	119	-0-	-222	-0-	119	3			N	-0-					-0-
11	330	N	117	-0-	-213	-0-	117	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

10	930	N	824	-0-	-106	-0-	824	3			N	-0-					-0-
11	870	N	790	-0-	-80	-0-	790	3			N	-0-					-0-
12	868	N	797	-0-	-71	-0-	797	3			N	-0-					-0-
01	837	N	799	-0-	-38	-0-	799	3			N	-0-					-0-
02	754	N	732	-0-	-22	-0-	732	3			N	-0-					-0-
03	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

10	930	N	870	-0-	-60	-0-	870	3			N	-0-					-0-
11	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
12	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
01	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
03	930	N	891	-0-	-39	-0-	891	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

10	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
01	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
02	261	N	237	-0-	-24	-0-	237	3			N	-0-					-0-
*03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

10	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
11	540	N	475	-0-	-65	-0-	475	3			N	-0-					-0-
12	620	N	154	-0-	-466	-0-	154	3			N	-0-					-0-
01	527	N	391	-0-	-136	-0-	391	3			N	-0-					-0-
02	464	N	364	-0-	-100	-0-	364	3			N	-0-					-0-
*03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1509	-0-	-10	-0-	1509	3			N	-0-					-0-
11	1350	N	1050	-0-	-300	-0-	1050	3			N	-0-					-0-
12	1488	N	773	-0-	-715	-0-	773	3			N	-0-					-0-
01	1519	N	862	-0-	-657	-0-	862	3			N	-0-					-0-
02	1015	N	769	-0-	-246	-0-	769	3			N	-0-					-0-
*03	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

10	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	310	N	6	-0-	-304	-0-	6	3			N	-0-					-0-
01	217	N	1	-0-	-216	-0-	1	3			N	-0-					-0-
02	377	N	-0-	-0-	-377	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	570	N	516	-0-	-54	-0-	516	3			N	-0-					-0-
12	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-
01	558	N	492	-0-	-66	-0-	492	3			N	-0-					-0-
02	493	N	484	-0-	-9	-0-	484	3			N	-0-					-0-
03	496	N	377	-0-	-119	-0-	377	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
02	435	N	365	-0-	-70	-0-	365	3			N	-0-					-0-
03	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
02	261	N	242	-0-	-19	-0-	242	3			N	-0-					-0-
03	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

10	744	N	575	-0-	-169	-0-	575	3			N	-0-					-0-
11	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-
12	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	609	N	582	-0-	-27	-0-	582	3			N	-0-					-0-
03	620	N	370	-0-	-250	-0-	370	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-
02	493	N	362	-0-	-131	-0-	362	3			N	-0-					-0-
03	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

10	589	N	496	-0-	-93	-0-	496	3			N	-0-					-0-
11	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
12	527	N	481	-0-	-46	-0-	481	3			N	-0-					-0-
01	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
02	464	N	433	-0-	-31	-0-	433	3			N	-0-					-0-
*03	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

10	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
02	435	N	418	-0-	-17	-0-	418	3			N	-0-					-0-
03	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

10	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
11	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
12	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
01	1116	N	560	-0-	-556	-0-	560	3			N	-0-					-0-
02	551	N	496	-0-	-55	-0-	496	3			N	-0-					-0-
03	682	N	516	-0-	-166	-0-	516	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

10	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
11	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
12	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
01	496	N	359	-0-	-137	-0-	359	3			N	-0-					-0-
02	377	N	315	-0-	-62	-0-	315	3			N	-0-					-0-
*03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

10	1178	N	1165	-0-	-13	-0-	1165	3			N	-0-					-0-
11	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
12	1116	N	1060	-0-	-56	-0-	1060	3			N	-0-					-0-
01	1178	N	892	-0-	-286	-0-	892	3			N	-0-					-0-
02	1073	N	942	-0-	-131	-0-	942	3			N	-0-					-0-
*03	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	969	-0-	-54	-0-	969	3			N	-0-					-0-
11	990	X	725	-0-	-265	-0-	725	3			N	-0-					-0-
12	1023	X	364	-0-	-659	-0-	364	3			N	-0-					-0-
01	961	N	384	-0-	-577	-0-	384	3			N	-0-					-0-
02	696	N	571	-0-	-125	-0-	571	3			N	-0-					-0-
*03	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

10	1209	X	549	-0-	-660	-0-	549	3			N	-0-					-0-
11	1170	X	428	-0-	-742	-0-	428	3			N	-0-					-0-
12	1209	X	425	-0-	-784	-0-	425	3			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*03	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

10	1085	N	1010	-0-	-75	-0-	1010	3			N	-0-					-0-
11	1020	N	954	-0-	-66	-0-	954	3			N	-0-					-0-
12	992	N	869	-0-	-123	-0-	869	3			N	-0-					-0-
01	1023	N	817	-0-	-206	-0-	817	3			N	-0-					-0-
02	928	N	675	-0-	-253	-0-	675	3			N	-0-					-0-
03	868	N	830	-0-	-38	-0-	830	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	558	N	307	-0-	-251	-0-	307	3			N	-0-					-0-
01	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

10	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-
01	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	310	X	146	-0-	-164	-0-	146	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
11	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
12	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
01	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
02	290	N	272	-0-	-18	-0-	272	3			N	-0-					-0-
*03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	87	N	71	-0-	-16	-0-	71	3			N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
02	609	N	594	-0-	-15	-0-	594	3			N	-0-					-0-
*03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
01	527	N	471	-0-	-56	-0-	471	3			N	-0-					-0-
02	464	N	437	-0-	-27	-0-	437	3			N	-0-					-0-
03	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
11	360	N	297	-0-	-63	-0-	297	3			N	-0-					-0-
12	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
01	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
02	290	N	251	-0-	-39	-0-	251	3			N	-0-					-0-
03	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
11	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
12	1364	N	1320	-0-	-44	-0-	1320	3			N	-0-					-0-
01	1426	N	1340	-0-	-86	-0-	1340	3			N	-0-					-0-
02	1305	N	1271	-0-	-34	-0-	1271	3			N	-0-					-0-
*03	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	333 N	333	-0-	-0-	-0-	333	3		N	-0-			-0-
11	284 N	284	-0-	-0-	-0-	284	3		N	-0-			-0-
12	317 N	317	-0-	-0-	-0-	317	3		N	-0-			-0-
01	341 N	274	-0-	-67	-0-	274	3		N	-0-			-0-
02	261 N	238	-0-	-23	-0-	238	3		N	-0-			-0-
03	310 N	258	-0-	-52	-0-	258	3		N	-0-			-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

10	434 N	413	-0-	-21	-0-	413	3			N	-0-					-0-
11	420 N	404	-0-	-16	-0-	404	3			N	-0-					-0-
12	403 N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	403 N	398	-0-	-5	-0-	398	3			N	-0-					-0-
02	377 N	373	-0-	-4	-0-	373	3			N	-0-					-0-
03	403 N	398	-0-	-5	-0-	398	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

10	341 N	328	-0-	-13	-0-	328	3			N	-0-					-0-
11	330 N	281	-0-	-49	-0-	281	3			N	-0-					-0-
12	341 N	281	-0-	-60	-0-	281	3			N	-0-					-0-
01	341 N	292	-0-	-49	-0-	292	3			N	-0-					-0-
02	261 N	248	-0-	-13	-0-	248	3			N	-0-					-0-
03	279 N	259	-0-	-20	-0-	259	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

10	803 N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
11	810 N	747	-0-	-63	-0-	747	3			N	-0-					-0-
12	806 N	796	-0-	-10	-0-	796	3			N	-0-					-0-
01	806 N	774	-0-	-32	-0-	774	3			N	-0-					-0-
02	729 N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
03	806 N	787	-0-	-19	-0-	787	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

10	752 N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
11	648 N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
12	686 N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
01	744 N	595	-0-	-149	-0-	595	3			N	-0-					-0-
02	638 N	607	-0-	-31	-0-	607	3			N	-0-					-0-
03	682 N	673	-0-	-9	-0-	673	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

10	868 N	662	-0-	-206	-0-	662	3			N	-0-					-0-
11	782 N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
12	837 N	674	-0-	-163	-0-	674	3			N	-0-					-0-
01	738 N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
02	754 N	480	-0-	-274	-0-	480	3			N	-0-					-0-
*03	795 N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

10	1082	X	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
11	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
12	1209	X	984	-0-	-225	-0-	984	3			N	-0-					-0-
01	1085	N	1007	-0-	-78	-0-	1007	3			N	-0-					-0-
02	1015	N	953	-0-	-62	-0-	953	3			N	-0-					-0-
03	992	N	874	-0-	-118	-0-	874	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

10	868	N	655	-0-	-213	-0-	655	3			N	-0-					-0-
11	780	N	508	-0-	-272	-0-	508	3			N	-0-					-0-
12	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
03	899	N	745	-0-	-154	-0-	745	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

10	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
11	1170	N	1155	-0-	-15	-0-	1155	3			N	-0-					-0-
12	1209	N	1158	-0-	-51	-0-	1158	3			N	-0-					-0-
01	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
02	1131	N	1099	-0-	-32	-0-	1099	3			N	-0-					-0-
*03	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

10	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
01	930	N	810	-0-	-120	-0-	810	3			N	-0-					-0-
02	783	N	724	-0-	-59	-0-	724	3			N	-0-					-0-
03	837	N	814	-0-	-23	-0-	814	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

10	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
11	570	N	489	-0-	-81	-0-	489	3			N	-0-					-0-
12	589	N	353	-0-	-236	-0-	353	3			N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1258	-0-	-75	-0-	1247	3	11	9	N	10					148
11	1230	N	1146	-0-	-84	-0-	1126	3	20	9	N	18					166
12	1070	N	1070	-0-	-0-	-0-	1059	3	11	9	N	10	159	1			17
01	1271	N	994	-0-	-277	-0-	982	3	12	9	N	11					28
02	1167	N	1167	-0-	-0-	-0-	1148	3	19	9	N	17					45
*03	1191	N	1191	-0-	-0-	-0-	1185	3	6	9	N	5					50

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	699	-0-	-76	-0-	699	3			N	-0-					-0-
11	720	N	603	-0-	-117	-0-	603	3			N	-0-					-0-
12	744	N	622	-0-	-122	-0-	622	3			N	-0-					-0-
01	713	N	519	-0-	-194	-0-	519	3			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	620	N	535	-0-	-85	-0-	535	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
11	1170	N	997	-0-	-173	-0-	997	3			N	-0-					-0-
12	1178	N	1117	-0-	-61	-0-	1117	3			N	-0-					-0-
01	1116	N	1092	-0-	-24	-0-	1092	3			N	-0-					-0-
02	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
03	1116	N	1059	-0-	-57	-0-	1059	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2395	-0-	-1077	-0-	2395	3			N	-0-					-0-
11	3360	X	2690	-0-	-670	-0-	2690	3			N	-0-					-0-
12	2714	X	2714	-0-	-0-	-0-	2714	3			N	-0-					-0-
01	2705	X	2705	-0-	-0-	-0-	2705	3			N	-0-					-0-
02	2610	X	2417	-0-	-193	-0-	2417	3			N	-0-					-0-
*03	3100	N	3194	-0-	94	94	3194	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
11	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
12	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
01	1550	N	1446	-0-	-104	-0-	1446	3			N	-0-					-0-
02	1421	N	1343	-0-	-78	-0-	1343	3			N	-0-					-0-
03	1488	N	1431	-0-	-57	-0-	1431	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1194	-0-	-15	-0-	1194	3			N	-0-					-0-
11	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
12	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
01	1209	N	1165	-0-	-44	-0-	1165	3			N	-0-					-0-
02	1160	N	1082	-0-	-78	-0-	1082	3			N	-0-					-0-
03	1178	N	1103	-0-	-75	-0-	1103	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
11	690	N	655	-0-	-35	-0-	655	3			N	-0-					-0-
12	682	N	634	-0-	-48	-0-	634	3			N	-0-					-0-
01	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
02	638	N	609	-0-	-29	-0-	609	3			N	-0-					-0-
*03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBIG "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	804	-0-	-126	-0-	804	3			N	-0-					-0-
11	900	N	779	-0-	-121	-0-	779	3			N	-0-					-0-
12	837	N	774	-0-	-63	-0-	774	3			N	-0-					-0-
01	806	N	769	-0-	-37	-0-	769	3			N	-0-					-0-
02	754	N	742	-0-	-12	-0-	742	3			N	-0-					-0-
*03	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

10	1612	N	1372	-0-	-240	-0-	1372	3			N	-0-					-0-
11	1500	N	1300	-0-	-200	-0-	1300	3			N	-0-					-0-
12	1550	N	1331	-0-	-219	-0-	1331	3			N	-0-					-0-
01	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
02	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
*03	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

10	806	N	715	-0-	-91	-0-	715	3			N	-0-					-0-
11	810	N	672	-0-	-138	-0-	672	3			N	-0-					-0-
12	744	N	670	-0-	-74	-0-	670	3			N	-0-					-0-
01	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
02	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
*03	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

10	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-
11	450	N	385	-0-	-65	-0-	385	3			N	-0-					-0-
12	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

10	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
11	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
12	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
01	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
02	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
*03	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
12	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
01	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
02	377	N	341	-0-	-36	-0-	341	3			N	-0-					-0-
*03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
12	14B2	EXT	506	-0-	506	506	506	2			N	-0-					-0-
01	14B2	EXT	351	-0-	351	857	351	2			N	-0-					-0-
02	14B2	EXT	194	-0-	194	1051	194	2			N	-0-					-0-
03	14B2	EXT	143	-0-	143	1194	143	2			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
11	690	N	623	-0-	-67	-0-	623	3			N	-0-					-0-
12	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
01	713	N	573	-0-	-140	-0-	573	3			N	-0-					-0-
02	609	N	571	-0-	-38	-0-	571	3			N	-0-					-0-
*03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
11	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
01	620	N	537	-0-	-83	-0-	537	3			N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*03	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	398	-0-	-98	-0-	398	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
12	155	N	27	-0-	-128	-0-	27	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	29	N	16	-0-	-13	-0-	16	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

10	2139	N	1960	-0-	-179	-0-	1960	3			N	-0-					-0-
11	2040	N	1885	-0-	-155	-0-	1885	3			N	-0-					-0-
12	2015	N	1923	-0-	-92	-0-	1923	3			N	-0-					-0-
01	1953	N	1917	-0-	-36	-0-	1917	3			N	-0-					-0-
02	1827	N	1688	-0-	-139	-0-	1688	3			N	-0-					-0-
03	1922	N	1510	-0-	-412	-0-	1510	3			N	-0-					-0-

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

10	1085	N	695	-0-	-390	-0-	695	3			N	-0-					-0-
11	960	N	812	-0-	-148	-0-	812	3			N	-0-					-0-
12	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
01	992	X	863	-0-	-129	-0-	863	3			N	-0-					-0-
02	783	X	766	-0-	-17	-0-	766	3			N	-0-					-0-
03	930	X	793	-0-	-137	-0-	793	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	29	N	23	-0-	-6	-0-	23	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

10	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
11	390	N	351	-0-	-39	-0-	351	3			N	-0-					-0-
12	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
01	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
02	348	N	346	-0-	-2	-0-	346	3			N	-0-					-0-
*03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

10	2232	X	1674	-0-	-558	-0-	1674	3			N	-0-					-0-
11	2160	X	1696	-0-	-464	-0-	1696	3			N	-0-					-0-
12	1736	X	1634	-0-	-102	-0-	1634	3			N	-0-					-0-
01	1674	N	1644	-0-	-30	-0-	1644	3			N	-0-					-0-
02	1653	N	1504	-0-	-149	-0-	1504	3			N	-0-					-0-
03	1643	N	1621	-0-	-22	-0-	1621	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

10	1054	N	1038	-0-	-16	-0-	1038	3			N	-0-					-0-
11	1050	N	998	-0-	-52	-0-	998	3			N	-0-					-0-
12	1085	N	927	-0-	-158	-0-	927	3			N	-0-					-0-
01	1023	N	809	-0-	-214	-0-	809	3			N	-0-					-0-
02	957	N	934	-0-	-23	-0-	934	3			N	-0-					-0-
*03	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	219	-0-	-494	-0-	219	3			N	-0-					-0-
11	570	N	208	-0-	-362	-0-	208	3			N	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
03	682	N	342	-0-	-340	-0-	342	3			N	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

10	2263	N	2124	-0-	-139	-0-	2124	3			N	-0-					-0-
11	2130	N	1977	-0-	-153	-0-	1977	3			N	-0-					-0-
12	2108	N	1874	-0-	-234	-0-	1874	3			N	-0-					-0-
01	2139	N	1888	-0-	-251	-0-	1888	3			N	-0-					-0-
02	1914	N	1816	-0-	-98	-0-	1816	3			N	-0-					-0-
*03	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

10	2184	X	2184	-0-	-0-	-0-	2184	3			N	-0-					-0-
11	2110	X	2110	-0-	-0-	-0-	2110	3			N	-0-					-0-
12	2170	X	2155	-0-	-15	-0-	2155	3			N	-0-					-0-
01	2387	X	2125	-0-	-262	-0-	2125	3			N	-0-					-0-
02	2175	X	1971	-0-	-204	-0-	1971	3			N	-0-					-0-
03	2170	X	2113	-0-	-57	-0-	2113	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

10	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
11	600	N	559	-0-	-41	-0-	559	3			N	-0-					-0-
12	620	N	542	-0-	-78	-0-	542	3			N	-0-					-0-
01	620	N	549	-0-	-71	-0-	549	3			N	-0-					-0-
02	551	N	516	-0-	-35	-0-	516	3			N	-0-					-0-
*03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

10	1023	N	1007	-0-	-16	-0-	1007	3			N	-0-					-0-
11	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
12	992	N	866	-0-	-126	-0-	866	3			N	-0-					-0-
01	992	N	883	-0-	-109	-0-	883	3			N	-0-					-0-
02	928	N	854	-0-	-74	-0-	854	3			N	-0-					-0-
*03	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
11	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
12	465	N	109	-0-	-356	-0-	109	3			N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266 N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
11	256 N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	265 N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	279 N	259	-0-	-20	-0-	259	3			N	-0-					-0-
02	261 N	248	-0-	-13	-0-	248	3			N	-0-					-0-
03	279 N	267	-0-	-12	-0-	267	3			N	-0-					-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713 N	712	-0-	-1	-0-	712	3			N	-0-					-0-
11	774 N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
12	778 N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
01	809 N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	667 N	627	-0-	-40	-0-	627	3			N	-0-					-0-
*03	815 N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81 N	81	-0-	-0-	-0-	80	2	1	9	N	1					48
11	120 N	40	-0-	-80	-0-	40	2			N	-0-					48
12	124 N	29	-0-	-95	-0-	29	2			N	-0-					48
01	93 N	11	-0-	-82	-0-	11	2			N	-0-					48
02	29 N	6	-0-	-23	-0-	6	2			N	-0-					48
03	31 N	14	-0-	-17	-0-	14	2			N	-0-					48

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548 N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	529 N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	322 N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	595 N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	591 N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*03	620 N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
12	403	N	334	-0-	-69	-0-	334	3			Y	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
02	319	N	273	-0-	-46	-0-	273	3			Y	-0-					-0-
03	341	N	234	-0-	-107	-0-	234	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

10	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
11	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					-0-
12	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					-0-
01	744	N	639	-0-	-105	-0-	639	3			Y	-0-					-0-
02	899	N	553	-0-	-346	-0-	553	3			Y	-0-					-0-
03	868	N	598	-0-	-270	-0-	598	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

10	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
01	279	N	221	-0-	-58	-0-	221	3			Y	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	3			Y	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

10	93	N	53	-0-	-40	-0-	53	3			Y	-0-					23
11	90	N	62	-0-	-28	-0-	62	3			Y	-0-					23
12	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					23
01	62	N	-0-	-0-	-62	-0-					Y	-0-					23
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
03	93	N	-0-	-0-	-93	-0-					Y	-0-					23

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

10	235	N	235	-0-	-0-	-0-	5	1	230	3	Y	-0-					-0-
11	224	N	224	-0-	-0-	-0-	5	1	219	3	Y	-0-					-0-
*12	217	N	212	-0-	-5	-0-	4	1	208	3	Y	-0-					-0-
*01	248	N	209	-0-	-39	-0-	4	1	205	3	Y	-0-					-0-
02	203	N	201	-0-	-2	-0-	4	1	197	3	Y	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	5	1	221	3	Y	4	3	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

10	236	N	236	-0-	-0-	-0-	4	1	223	3	Y	8	7	1			1
							9	9									
11	228	N	228	-0-	-0-	-0-	5	1	214	3	Y	8	8	1			1
							9	9									
*12	236	N	236	-0-	-0-	-0-	5	1	224	3	Y	6	6	1			1
							7	9									
*01	217	N	195	-0-	-22	-0-	4	1	184	3	Y	6	6	1			1
							7	9									
02	220	N	220	-0-	-0-	-0-	4	1	210	3	Y	5	5	1			1
							6	9									
*03	254	N	254	-0-	-0-	-0-	5	1	243	3	Y	5	5	1			1
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	-0-	5	1	269	3	Y	10	11	1			2
							11	9									
11	240	N	201	-0-	-39	-0-	4	1	190	3	Y	6	7	1			1
							7	9									
*12	287	N	287	-0-	-0-	-0-	6	1	270	3	Y	10	9	1			2
							11	9									
*01	280	N	280	-0-	-0-	-0-	6	1	261	3	Y	12	11	1			3
							13	9									
02	255	N	255	-0-	-0-	-0-	5	1	240	3	Y	9	10	1			2
							10	9									
*03	279	N	279	-0-	-0-	-0-	6	1	258	3	Y	14	13	1			3
							15	9									

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	8	1	387	3	Y	-0-					-0-
11	335	N	335	-0-	-0-	-0-	7	1	328	3	Y	-0-					-0-
*12	394	N	394	-0-	-0-	-0-	8	1	380	3	Y	5	4	1			1
							6	9									
*01	379	N	379	-0-	-0-	-0-	8	1	365	3	Y	5	5	1			1
							6	9									
02	334	N	334	-0-	-0-	-0-	7	1	321	3	Y	5	5	1			1
							6	9									
03	372	N	340	-0-	-32	-0-	7	1	323	3	Y	9	8	1			2
							10	9									

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	396	N	396	-0-	-0-	-0-	7	1	366	3	Y	21	22	1			4
							23	9									
11	367	N	367	-0-	-0-	-0-	7	1	343	3	Y	15	17	1			2
							17	9									
*12	374	N	374	-0-	-0-	-0-	8	1	352	3	Y	13	12	1			3
							14	9									
*01	372	N	372	-0-	-0-	-0-	8	1	352	3	Y	11	11	1			3
							12	9									
02	358	N	358	-0-	-0-	-0-	7	1	337	3	Y	13	13	1			3
							14	9									
*03	425	N	425	-0-	-0-	-0-	9	1	401	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0-	-0-	11	1	556	3	Y	10	11	1			2
							11	9									
11	535	N	535	-0-	-0-	-0-	11	1	516	3	Y	7	8	1			1
							8	9									
*12	539	N	539	-0-	-0-	-0-	11	1	521	3	Y	6	6	1			1
							7	9									
*01	558	N	542	-0-	-16	-0-	11	1	524	3	Y	6	6	1			1
							7	9									
02	522	N	517	-0-	-5	-0-	10	1	497	3	Y	9	8	1			2
							10	9									
*03	549	N	549	-0-	-0-	-0-	12	1	527	3	Y	9	9	1			2
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	663	-0-	-19	-0-	12	1	627	3	Y	22	21	1			4
							24	9									
11	644	N	644	-0-	-0-	-0-	13	1	614	3	Y	15	17	1			2
							17	9									
*12	647	N	647	-0-	-0-	-0-	13	1	620	3	Y	13	12	1			3
							14	9									
*01	655	N	655	-0-	-0-	-0-	14	1	629	3	Y	11	11	1			3
							12	9									
02	615	N	615	-0-	-0-	-0-	12	1	593	3	Y	9	10	1			2
							10	9									
*03	670	N	670	-0-	-0-	-0-	14	1	637	3	Y	17	15	1			4
							19	9									

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	215	-0-	-33	-0-	4	1	197	3	Y	13	13	1			2
							14	9									
11	240	N	202	-0-	-38	-0-	4	1	181	3	Y	15	15	1			2
							17	9									
*12	217	N	185	-0-	-32	-0-	4	1	168	3	Y	12	11	1			3
							13	9									
*01	217	N	184	-0-	-33	-0-	4	1	169	3	Y	10	11	1			2
							11	9									
02	203	N	195	-0-	-8	-0-	4	1	180	3	Y	10	10	1			2
							11	9									
*03	207	N	207	-0-	-0-	-0-	4	1	193	3	Y	9	9	1			2
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	753	N	753	-0-	-0-	-0-	14	1	719	3	Y	18	18	1			3
							20	9									
11	748	N	748	-0-	-0-	-0-	15	1	715	3	Y	16	17	1			2
							18	9									
*12	784	N	784	-0-	-0-	-0-	16	1	754	3	Y	13	12	1			3
							14	9									
*01	810	N	810	-0-	-0-	-0-	17	1	775	3	Y	16	15	1			4
							18	9									
02	751	N	751	-0-	-0-	-0-	15	1	722	3	Y	13	14	1			3
							14	9									
*03	811	N	811	-0-	-0-	-0-	17	1	779	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	559	N	559	-0-	-0-	-0-	11	1	537	3	Y	10	9	1			2
							11	9									
11	540	N	424	-0-	-116	-0-	9	1	407	3	Y	7	8	1			1
							8	9									
*12	558	N	425	-0-	-133	-0-	9	1	404	3	Y	11	10	1			2
							12	9									
*01	558	N	399	-0-	-159	-0-	8	1	378	3	Y	12	11	1			3
							13	9									
02	543	N	543	-0-	-0-	-0-	11	1	522	3	Y	9	10	1			2
							10	9									
*03	908	N	908	-0-	-0-	-0-	20	1	873	3	Y	14	13	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	647	N	647	-0-	-0-	-0-	12	1	612	3	Y	21	22	1			4
							23	9									
11	604	N	604	-0-	-0-	-0-	12	1	569	3	Y	21	22	1			3
							23	9									
*12	590	N	590	-0-	-0-	-0-	12	1	557	3	Y	19	18	1			4
							21	9									
*01	651	N	572	-0-	-79	-0-	12	1	541	3	Y	17	17	1			4
							19	9									
02	580	N	541	-0-	-39	-0-	11	1	515	3	Y	14	15	1			3
							15	9									
03	589	N	560	-0-	-29	-0-	12	1	533	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	12	1	602	3	Y	11	11	1			2
							12	9									
11	552	N	552	-0-	-0-	-0-	11	1	533	3	Y	7	8	1			1
							8	9									
*12	566	N	566	-0-	-0-	-0-	12	1	541	3	Y	12	10	1			3
							13	9									
*01	620	N	542	-0-	-78	-0-	11	1	519	3	Y	11	11	1			3
							12	9									
02	565	N	565	-0-	-0-	-0-	11	1	544	3	Y	9	10	1			2
							10	9									
*03	600	N	600	-0-	-0-	-0-	13	1	572	3	Y	14	13	1			3
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	12	1	607	3	Y	10	11	1			2
							11	9									
11	600	N	598	-0-	-2	-0-	12	1	578	3	Y	7	8	1			1
							8	9									
*12	620	N	598	-0-	-22	-0-	12	1	574	3	Y	11	10	1			2
							12	9									
*01	620	N	580	-0-	-40	-0-	12	1	555	3	Y	12	11	1			3
							13	9									
02	580	N	548	-0-	-32	-0-	11	1	527	3	Y	9	10	1			2
							10	9									
*03	600	N	600	-0-	-0-	-0-	13	1	572	3	Y	14	13	1			3
							15	9									

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0-	-0-	6	1	325	3	Y	21	20	1			4
							23	9									
11	338	N	338	-0-	-0-	-0-	7	1	314	3	Y	15	17	1			2
							17	9									
*12	323	N	323	-0-	-0-	-0-	7	1	302	3	Y	13	12	1			3
							14	9									
*01	341	N	309	-0-	-32	-0-	6	1	291	3	Y	11	11	1			3
							12	9									
02	319	N	290	-0-	-29	-0-	6	1	274	3	Y	9	10	1			2
							10	9									
03	310	N	305	-0-	-5	-0-	6	1	289	3	Y	9	9	1			2
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	515	-0-	-12	-0-	10	1	485	3	Y	18	18	1			3
							20	9									
11	510	N	444	-0-	-66	-0-	9	1	417	3	Y	16	17	1			2
							18	9									
*12	527	N	480	-0-	-47	-0-	10	1	456	3	Y	13	12	1			3
							14	9									
*01	514	N	514	-0-	-0-	-0-	10	1	486	3	Y	16	15	1			4
							18	9									
02	475	N	475	-0-	-0-	-0-	9	1	452	3	Y	13	14	1			3
							14	9									
*03	514	N	514	-0-	-0-	-0-	11	1	488	3	Y	14	14	1			3
							15	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	114	-0-	-41	-0-	2	1	112	3	Y	-0-					-0-
11	150	N	98	-0-	-52	-0-	2	1	96	3	Y	-0-					-0-
*12	124	N	110	-0-	-14	-0-	2	1	108	3	Y	-0-					-0-
*01	124	N	104	-0-	-20	-0-	2	1	102	3	Y	-0-					-0-
02	106	N	106	-0-	-0-	-0-	2	1	104	3	Y	-0-					-0-
03	124	N	110	-0-	-14	-0-	2	1	108	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	748	N	748	-0-	-0-	-0-	14	1	714	3	Y	18	18	1			3
							20	9									
11	763	N	763	-0-	-0-	-0-	15	1	730	3	Y	16	17	1			2
							18	9									
*12	847	N	847	-0-	-0-	-0-	18	1	815	3	Y	13	12	1			3
							14	9									
*01	854	N	854	-0-	-0-	-0-	18	1	818	3	Y	16	15	1			4
							18	9									
02	811	N	811	-0-	-0-	-0-	16	1	781	3	Y	13	14	1			3
							14	9									
*03	878	N	878	-0-	-0-	-0-	19	1	844	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	693	-0-	-20	-0-	13	1	657	3	Y	21	22	1			4
							23	9									
11	690	N	653	-0-	-37	-0-	13	1	617	3	Y	21	22	1			3
							23	9									
*12	713	N	670	-0-	-43	-0-	14	1	635	3	Y	19	18	1			4
							21	9									
*01	651	N	650	-0-	-1	-0-	13	1	618	3	Y	17	17	1			4
							19	9									
02	647	N	647	-0-	-0-	-0-	13	1	619	3	Y	14	15	1			3
							15	9									
*03	668	N	668	-0-	-0-	-0-	14	1	634	3	Y	18	17	1			4
							20	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	786	-0-	-51	-0-	15	1	748	3	Y	21	22	1			4
							23	9									
11	766	N	766	-0-	-0-	-0-	15	1	728	3	Y	21	22	1			3
							23	9									
*12	772	N	772	-0-	-0-	-0-	16	1	735	3	Y	19	18	1			4
							21	9									
*01	744	N	744	-0-	-0-	-0-	15	1	710	3	Y	17	17	1			4
							19	9									
02	708	N	708	-0-	-0-	-0-	14	1	674	3	Y	18	18	1			4
							20	9									
*03	759	N	759	-0-	-0-	-0-	16	1	722	3	Y	19	19	1			4
							21	9									

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	510	-0-	-17	-0-	10	1	489	3	Y	10	9	1			2
							11	9									
11	480	N	476	-0-	-4	-0-	10	1	458	3	Y	7	8	1			1
							8	9									
*12	498	N	498	-0-	-0-	-0-	10	1	476	3	Y	11	10	1			2
							12	9									
*01	508	N	508	-0-	-0-	-0-	10	1	485	3	Y	12	11	1			3
							13	9									
02	510	N	510	-0-	-0-	-0-	10	1	490	3	Y	9	10	1			2
							10	9									
*03	551	N	551	-0-	-0-	-0-	12	1	524	3	Y	14	13	1			3
							15	9									

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1035	N	1035	-0-	-0-	-0-	20	1	992	3	Y	21	22	1			4
							23	9									
11	985	N	985	-0-	-0-	-0-	20	1	942	3	Y	21	22	1			3
							23	9									
*12	1003	N	1003	-0-	-0-	-0-	21	1	961	3	Y	19	18	1			4
							21	9									
*01	1021	N	1021	-0-	-0-	-0-	21	1	981	3	Y	17	17	1			4
							19	9									
02	928	N	924	-0-	-4	-0-	18	1	891	3	Y	14	15	1			3
							15	9									
03	992	N	988	-0-	-4	-0-	21	1	952	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1186	N	1186	-0-	-0-	-0-	23	1	1152	3	Y	10	11	1			2
							11	9									
11	1110	N	1105	-0-	-5	-0-	23	1	1074	3	Y	7	8	1			1
							8	9									
*12	1147	N	1130	-0-	-17	-0-	24	1	1092	3	Y	13	11	1			3
							14	9									
*01	1147	N	1127	-0-	-20	-0-	23	1	1092	3	Y	11	11	1			3
							12	9									
02	1073	N	1056	-0-	-17	-0-	21	1	1025	3	Y	9	10	1			2
							10	9									
*03	1151	N	1151	-0-	-0-	-0-	25	1	1111	3	Y	14	13	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1215	N	1215	-0-	-0-	-0-	23	1	1178	3	Y	13	14	1			2
							14	9									
11	1161	N	1161	-0-	-0-	-0-	24	1	1119	3	Y	16	16	1			2
							18	9									
*12	1159	N	1159	-0-	-0-	-0-	24	1	1121	3	Y	13	12	1			3
							14	9									
*01	1178	N	1071	-0-	-107	-0-	22	1	1038	3	Y	10	11	1			2
							11	9									
02	1102	N	1050	-0-	-52	-0-	21	1	1018	3	Y	10	10	1			2
							11	9									
03	1147	N	1075	-0-	-72	-0-	23	1	1042	3	Y	9	9	1			2
							10	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	N	338	-0-	-0-	-0-	6	1	308	3	Y	22	21	1			4
							24	9									
11	300	N	263	-0-	-37	-0-	5	1	241	3	Y	15	17	1			2
							17	9									
*12	310	N	254	-0-	-56	-0-	5	1	240	3	Y	8	8	1			2
							9	9									
*01	310	N	253	-0-	-57	-0-	5	1	242	3	Y	5	6	1			1
							6	9									
02	261	N	232	-0-	-29	-0-	4	1	218	3	Y	9	8	1			2
							10	9									
*03	279	N	279	-0-	-0-	-0-	6	1	263	3	Y	9	9	1			2
							10	9									

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	917	N	917	-0-	-0-	-0-	17	1	876	3	Y	22	21	1			4
							24	9									
11	870	N	866	-0-	-4	-0-	18	1	831	3	Y	15	17	1			2
							17	9									
*12	899	N	891	-0-	-8	-0-	19	1	858	3	Y	13	12	1			3
							14	9									
*01	899	N	803	-0-	-96	-0-	17	1	774	3	Y	11	11	1			3
							12	9									
02	841	N	784	-0-	-57	-0-	16	1	758	3	Y	9	10	1			2
							10	9									
03	899	N	880	-0-	-19	-0-	19	1	846	3	Y	14	13	1			3
							15	9									

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1057	N	1057	-0-	-0-	-0-	20	1	1004	3	Y	30	33	1			5
							33	9									
11	1007	N	1007	-0-	-0-	-0-	20	1	962	3	Y	23	25	1			3
							25	9									
*12	1016	N	1016	-0-	-0-	-0-	21	1	974	3	Y	19	18	1			4
							21	9									
*01	1023	N	991	-0-	-32	-0-	20	1	952	3	Y	17	17	1			4
							19	9									
02	957	N	934	-0-	-23	-0-	18	1	896	3	Y	18	18	1			4
							20	9									
03	1023	N	994	-0-	-29	-0-	21	1	952	3	Y	19	19	1			4
							21	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	8	1	377	3	Y	9	10	1			2
							10	9									
11	300	N	285	-0-	-15	-0-	6	1	271	3	Y	7	8	1			1
							8	9									
*12	310	N	270	-0-	-40	-0-	6	1	257	3	Y	6	6	1			1
							7	9									
*01	403	N	236	-0-	-167	-0-	5	1	225	3	Y	5	5	1			1
							6	9									
02	290	N	204	-0-	-86	-0-	4	1	196	3	Y	4	4	1			1
							4	9									
03	279	N	223	-0-	-56	-0-	5	1	215	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0-	-0-	8	1	411	3	Y	21	21	1			4
							23	9									
11	441	N	441	-0-	-0-	-0-	9	1	415	3	Y	15	17	1			2
							17	9									
*12	446	N	446	-0-	-0-	-0-	9	1	423	3	Y	13	12	1			3
							14	9									
*01	436	N	436	-0-	-0-	-0-	9	1	415	3	Y	11	11	1			3
							12	9									
02	435	N	312	-0-	-123	-0-	6	1	299	3	Y	6	8	1			1
							7	9									
*03	470	N	470	-0-	-0-	-0-	10	1	445	3	Y	14	12	1			3
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0-	-0-	10	1	502	3	Y	10	11	1			2
							11	9									
11	502	N	502	-0-	-0-	-0-	10	1	484	3	Y	7	8	1			1
							8	9									
*12	515	N	515	-0-	-0-	-0-	11	1	492	3	Y	11	10	1			2
							12	9									
*01	496	N	491	-0-	-5	-0-	10	1	468	3	Y	12	11	1			3
							13	9									
02	464	N	461	-0-	-3	-0-	9	1	442	3	Y	9	10	1			2
							10	9									
*03	507	N	507	-0-	-0-	-0-	11	1	481	3	Y	14	13	1			3
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	648	-0-	-3	-0-	12	1	612	3	Y	22	21	1			4
							24	9									
11	674	N	674	-0-	-0-	-0-	14	1	643	3	Y	15	17	1			2
							17	9									
*12	681	N	681	-0-	-0-	-0-	14	1	653	3	Y	13	12	1			3
							14	9									
*01	646	N	646	-0-	-0-	-0-	13	1	621	3	Y	11	11	1			3
							12	9									
02	639	N	639	-0-	-0-	-0-	13	1	616	3	Y	9	10	1			2
							10	9									
*03	692	N	692	-0-	-0-	-0-	15	1	662	3	Y	14	13	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	735	N	735	-0-	-0-	-0-	14	1	698	3	Y	21	22	1			4
							23	9									
11	725	N	725	-0-	-0-	-0-	15	1	687	3	Y	21	22	1			3
							23	9									
*12	734	N	734	-0-	-0-	-0-	15	1	698	3	Y	19	18	1			4
							21	9									
*01	724	N	724	-0-	-0-	-0-	15	1	690	3	Y	17	17	1			4
							19	9									
02	687	N	687	-0-	-0-	-0-	13	1	654	3	Y	18	18	1			4
							20	9									
03	713	N	658	-0-	-55	-0-	14	1	623	3	Y	19	19	1			4
							21	9									

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1020	-0-	-127	-0-	20	1	989	3	Y	10	11	1			2
							11	9									
11	1050	N	985	-0-	-65	-0-	20	1	957	3	Y	7	8	1			1
							8	9									
*12	1085	N	1011	-0-	-74	-0-	21	1	978	3	Y	11	10	1			2
							12	9									
*01	1023	N	855	-0-	-168	-0-	18	1	826	3	Y	10	10	1			2
							11	9									
02	957	N	911	-0-	-46	-0-	18	1	882	3	Y	10	10	1			2
							11	9									
03	1023	N	988	-0-	-35	-0-	21	1	952	3	Y	14	13	1			3
							15	9									

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	596	N	596	-0-	-0-	-0-	11	1	565	3	Y	18	18	1			3
							20	9									
11	510	N	510	-0-	-0-	-0-	10	1	482	3	Y	16	17	1			2
							18	9									
*12	502	N	502	-0-	-0-	-0-	10	1	478	3	Y	13	12	1			3
							14	9									
*01	527	N	514	-0-	-13	-0-	11	1	491	3	Y	11	11	1			3
							12	9									
02	510	N	510	-0-	-0-	-0-	10	1	490	3	Y	9	10	1			2
							10	9									
*03	511	N	511	-0-	-0-	-0-	11	1	485	3	Y	14	13	1			3
							15	9									

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	996	N	996	-0-	-0-	-0-	19	1	954	3	Y	21	22	1			4
							23	9									
11	930	N	715	-0-	-215	-0-	15	1	687	3	Y	12	14	1			2
							13	9									
*12	1085	N	1037	-0-	-48	-0-	22	1	1002	3	Y	12	11	1			3
							13	9									
*01	993	N	993	-0-	-0-	-0-	21	1	960	3	Y	11	11	1			3
							12	9									
02	919	N	919	-0-	-0-	-0-	18	1	887	3	Y	13	13	1			3
							14	9									
*03	993	N	993	-0-	-0-	-0-	21	1	957	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	651	-0-	-0-	-0-	12	1	615	3	Y	22	21	1			4
							24	9									
11	630	N	616	-0-	-14	-0-	12	1	587	3	Y	15	17	1			2
							17	9									
*12	651	N	624	-0-	-27	-0-	13	1	597	3	Y	13	12	1			3
							14	9									
*01	620	N	619	-0-	-1	-0-	13	1	594	3	Y	11	11	1			3
							12	9									
02	580	N	580	-0-	-0-	-0-	11	1	559	3	Y	9	10	1			2
							10	9									
*03	638	N	638	-0-	-0-	-0-	14	1	609	3	Y	14	13	1			3
							15	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	515	N	515	-0-	-0-	-0-	10	1	505	3	Y	-0-					-0-
11	483	N	483	-0-	-0-	-0-	10	1	473	3	Y	-0-					-0-
*12	444	N	444	-0-	-0-	-0-	9	1	429	3	Y	5	4	1			1
							6	9									
*01	527	N	424	-0-	-103	-0-	9	1	409	3	Y	5	5	1			1
							6	9									
02	464	N	383	-0-	-81	-0-	8	1	369	3	Y	5	5	1			1
							6	9									
03	434	N	407	-0-	-27	-0-	9	1	388	3	Y	9	8	1			2
							10	9									

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1746	-0-	-21	-0-	34	1	1689	3	Y	21	20	1			4
							23	9									
11	1710	N	1539	-0-	-171	-0-	32	1	1490	3	Y	15	17	1			2
							17	9									
*12	1767	N	1621	-0-	-146	-0-	34	1	1573	3	Y	13	12	1			3
							14	9									
*01	1736	N	1630	-0-	-106	-0-	34	1	1584	3	Y	11	11	1			3
							12	9									
02	1580	N	1580	-0-	-0-	-0-	32	1	1538	3	Y	9	10	1			2
							10	9									
*03	1672	N	1672	-0-	-0-	-0-	36	1	1621	3	Y	14	13	1			3
							15	9									

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2438	N	2438	-0-	-0-	-0-	47	1	2368	3	Y	21	22	1			4
							23	9									
11	2284	N	2284	-0-	-0-	-0-	47	1	2220	3	Y	15	17	1			2
							17	9									
*12	2250	N	2250	-0-	-0-	-0-	47	1	2189	3	Y	13	12	1			3
							14	9									
*01	2449	N	2293	-0-	-156	-0-	48	1	2233	3	Y	11	11	1			3
							12	9									
02	2204	N	2117	-0-	-87	-0-	42	1	2065	3	Y	9	10	1			2
							10	9									
03	2263	N	2200	-0-	-63	-0-	48	1	2132	3	Y	18	16	1			4
							20	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2653	N	2653	-0-	-0-	-0-	51	1	2568	3	Y	31	32	1			5
							34	9									
11	2713	N	2713	-0-	-0-	-0-	56	1	2632	3	Y	23	25	1			3
							25	9									
*12	2480	N	2447	-0-	-33	-0-	51	1	2375	3	Y	19	18	1			4
							21	9									
*01	2480	N	2462	-0-	-18	-0-	51	1	2392	3	Y	17	17	1			4
							19	9									
02	2320	N	2310	-0-	-10	-0-	46	1	2249	3	Y	14	15	1			3
							15	9									
03	2449	N	2410	-0-	-39	-0-	52	1	2338	3	Y	18	17	1			4
							20	9									

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1256	-0-	-46	-0-	24	1	1209	3	Y	21	22	1			4
							23	9									
11	1290	N	1181	-0-	-109	-0-	24	1	1140	3	Y	15	17	1			2
							17	9									
*12	1302	N	1211	-0-	-91	-0-	25	1	1172	3	Y	13	12	1			3
							14	9									
*01	1287	N	1287	-0-	-0-	-0-	27	1	1248	3	Y	11	11	1			3
							12	9									
02	1242	N	1242	-0-	-0-	-0-	25	1	1207	3	Y	9	10	1			2
							10	9									
*03	1329	N	1329	-0-	-0-	-0-	29	1	1285	3	Y	14	13	1			3
							15	9									

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1018	N	1018	-0-	-0-	-0-	20	1	987	3	Y	10	9	1			2
							11	9									
11	965	N	965	-0-	-0-	-0-	20	1	937	3	Y	7	8	1			1
							8	9									
*12	975	N	975	-0-	-0-	-0-	20	1	944	3	Y	10	9	1			2
							11	9									
*01	961	N	820	-0-	-141	-0-	17	1	792	3	Y	10	10	1			2
							11	9									
02	948	N	948	-0-	-0-	-0-	19	1	918	3	Y	10	10	1			2
							11	9									
03	961	N	808	-0-	-153	-0-	17	1	776	3	Y	14	13	1			3
							15	9									

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	522	-0-	-36	-0-	10	1	492	3	Y	18	18	1			3
							20	9									
11	540	N	486	-0-	-54	-0-	10	1	458	3	Y	16	17	1			2
							18	9									
*12	558	N	503	-0-	-55	-0-	10	1	479	3	Y	13	12	1			3
							14	9									
*01	527	N	515	-0-	-12	-0-	10	1	487	3	Y	16	15	1			4
							18	9									
02	570	N	570	-0-	-0-	-0-	11	1	545	3	Y	13	14	1			3
							14	9									
*03	611	N	611	-0-	-0-	-0-	13	1	583	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1893	N	1893	-0-	-0-	-0-	37	1	1833	3	Y	21	22	1			4
							23	9									
11	1812	N	1812	-0-	-0-	-0-	37	1	1758	3	Y	15	17	1			2
							17	9									
*12	1875	N	1875	-0-	-0-	-0-	39	1	1822	3	Y	13	12	1			3
							14	9									
*01	1891	N	1854	-0-	-37	-0-	39	1	1803	3	Y	11	11	1			3
							12	9									
02	1754	N	1754	-0-	-0-	-0-	35	1	1705	3	Y	13	13	1			3
							14	9									
*03	1957	N	1957	-0-	-0-	-0-	43	1	1899	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

10	682	N	652	-0-	-30	-0-	13	1	639	3	Y	-0-					-0-
11	660	N	601	-0-	-59	-0-	12	1	589	3	Y	-0-					-0-
*12	682	N	627	-0-	-55	-0-	13	1	608	3	Y	5	4	1			1
							6	9									
*01	651	N	607	-0-	-44	-0-	13	1	588	3	Y	5	5	1			1
							6	9									
02	580	N	562	-0-	-18	-0-	11	1	545	3	Y	5	5	1			1
							6	9									
03	620	N	573	-0-	-47	-0-	12	1	551	3	Y	9	8	1			2
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

10	589	N	539	-0-	-50	-0-	10	1	508	3	Y	19	18	1			3
							21	9									
11	511	N	511	-0-	-0-	-0-	10	1	483	3	Y	16	17	1			2
							18	9									
*12	589	N	589	-0-	-0-	-0-	12	1	563	3	Y	13	12	1			3
							14	9									
*01	624	N	624	-0-	-0-	-0-	13	1	593	3	Y	16	15	1			4
							18	9									
02	503	N	503	-0-	-0-	-0-	10	1	479	3	Y	13	14	1			3
							14	9									
*03	514	N	514	-0-	-0-	-0-	11	1	488	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

10	625	N	625	-0-	-0-	-0-	12	1	590	3	Y	21	22	1			4
							23	9									
11	609	N	609	-0-	-0-	-0-	12	1	574	3	Y	21	22	1			3
							23	9									
*12	632	N	632	-0-	-0-	-0-	13	1	598	3	Y	19	18	1			4
							21	9									
*01	632	N	632	-0-	-0-	-0-	13	1	600	3	Y	17	17	1			4
							19	9									
02	587	N	587	-0-	-0-	-0-	12	1	560	3	Y	14	15	1			3
							15	9									
03	620	N	617	-0-	-3	-0-	13	1	589	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	392	N	392	-0-	-0-	-0-	8	1	384	3	Y	-0-					-0-
11	442	N	442	-0-	-0-	-0-	9	1	433	3	Y	-0-					-0-
*12	460	N	460	-0-	-0-	-0-	10	1	444	3	Y	5	4	1			1
							6	9									
*01	424	N	424	-0-	-0-	-0-	9	1	409	3	Y	5	5	1			1
							6	9									
02	406	N	390	-0-	-16	-0-	8	1	376	3	Y	5	5	1			1
							6	9									
03	434	N	405	-0-	-29	-0-	9	1	386	3	Y	9	8	1			2
							10	9									

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	514	-0-	-13	-0-	10	1	493	3	Y	10	11	1			2
							11	9									
11	510	N	489	-0-	-21	-0-	10	1	471	3	Y	7	8	1			1
							8	9									
*12	527	N	504	-0-	-23	-0-	10	1	482	3	Y	11	10	1			2
							12	9									
*01	532	N	532	-0-	-0-	-0-	11	1	508	3	Y	12	11	1			3
							13	9									
02	503	N	503	-0-	-0-	-0-	10	1	483	3	Y	9	10	1			2
							10	9									
*03	558	N	558	-0-	-0-	-0-	12	1	531	3	Y	14	13	1			3
							15	9									

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1143	-0-	-4	-0-	22	1	1110	3	Y	10	11	1			2
							11	9									
11	1110	N	1095	-0-	-15	-0-	23	1	1064	3	Y	7	8	1			1
							8	9									
*12	1125	N	1125	-0-	-0-	-0-	24	1	1094	3	Y	6	6	1			1
							7	9									
*01	1147	N	1104	-0-	-43	-0-	23	1	1072	3	Y	8	7	1			2
							9	9									
02	1073	N	1031	-0-	-42	-0-	21	1	1000	3	Y	9	9	1			2
							10	9									
03	1116	N	1116	-0-	-0-	-0-	24	1	1082	3	Y	9	9	1			2
							10	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	739	N	739	-0-	-0-	-0-	14	1	701	3	Y	22	21	1			4
							24	9									
11	733	N	733	-0-	-0-	-0-	15	1	701	3	Y	15	17	1			2
							17	9									
*12	734	N	734	-0-	-0-	-0-	15	1	705	3	Y	13	12	1			3
							14	9									
*01	744	N	714	-0-	-30	-0-	15	1	687	3	Y	11	11	1			3
							12	9									
02	696	N	656	-0-	-40	-0-	13	1	633	3	Y	9	10	1			2
							10	9									
03	744	N	696	-0-	-48	-0-	15	1	671	3	Y	9	9	1			2
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	760	N	760	-0-	-0-	-0-	14	1	726	3	Y	18	18	1			3
							20	9									
11	823	N	823	-0-	-0-	-0-	17	1	788	3	Y	16	17	1			2
							18	9									
*12	858	N	858	-0-	-0-	-0-	18	1	826	3	Y	13	12	1			3
							14	9									
*01	744	N	561	-0-	-183	-0-	11	1	532	3	Y	16	15	1			4
							18	9									
02	696	N	449	-0-	-247	-0-	9	1	426	3	Y	13	14	1			3
							14	9									
03	744	N	612	-0-	-132	-0-	13	1	584	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1163	N	1163	-0-	-0-	-0-	22	1	1127	3	Y	13	14	1			2
							14	9									
11	1158	N	1158	-0-	-0-	-0-	24	1	1116	3	Y	16	16	1			2
							18	9									
*12	1154	N	1154	-0-	-0-	-0-	24	1	1116	3	Y	13	12	1			3
							14	9									
*01	1182	N	1182	-0-	-0-	-0-	25	1	1143	3	Y	13	13	1			3
							14	9									
02	1119	N	1119	-0-	-0-	-0-	22	1	1082	3	Y	14	14	1			3
							15	9									
*03	1194	N	1194	-0-	-0-	-0-	26	1	1153	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661	N	661	-0-	-0-	-0-	13	1	634	3	Y	13	14	1			2
							14	9									
11	623	N	623	-0-	-0-	-0-	13	1	592	3	Y	16	16	1			2
							18	9									
*12	620	N	612	-0-	-8	-0-	13	1	585	3	Y	13	12	1			3
							14	9									
*01	651	N	598	-0-	-53	-0-	12	1	574	3	Y	11	11	1			3
							12	9									
02	609	N	553	-0-	-56	-0-	11	1	532	3	Y	9	10	1			2
							10	9									
03	620	N	589	-0-	-31	-0-	13	1	566	3	Y	9	9	1			2
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	5	1	228	3	Y	22	21	1			4
							24	9									
11	240	N	240	-0-	-0-	-0-	5	1	218	3	Y	15	17	1			2
							17	9									
*12	248	N	224	-0-	-24	-0-	4	1	206	3	Y	13	12	1			3
							14	9									
*01	245	N	245	-0-	-0-	-0-	5	1	228	3	Y	11	11	1			3
							12	9									
02	221	N	221	-0-	-0-	-0-	4	1	207	3	Y	9	10	1			2
							10	9									
*03	233	N	233	-0-	-0-	-0-	5	1	218	3	Y	9	9	1			2
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	993	N	993	-0-	-0-	-0-	19	1	962	3	Y	11	11	1			2
							12	9									
11	930	N	926	-0-	-4	-0-	19	1	892	3	Y	14	14	1			2
							15	9									
*12	1119	N	1119	-0-	-0-	-0-	23	1	1082	3	Y	13	12	1			3
							14	9									
*01	1082	N	1082	-0-	-0-	-0-	23	1	1047	3	Y	11	11	1			3
							12	9									
02	1071	N	1071	-0-	-0-	-0-	21	1	1040	3	Y	9	10	1			2
							10	9									
*03	993	N	993	-0-	-0-	-0-	22	1	961	3	Y	9	9	1			2
							10	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1410	-0-	-109	-0-	27	1	1372	3	Y	10	11	1			2
							11	9									
11	1410	N	1291	-0-	-119	-0-	27	1	1256	3	Y	7	8	1			1
							8	9									
*12	1426	N	1209	-0-	-217	-0-	25	1	1172	3	Y	11	10	1			2
							12	9									
*01	1395	N	1258	-0-	-137	-0-	26	1	1219	3	Y	12	11	1			3
							13	9									
02	1329	N	1329	-0-	-0-	-0-	27	1	1292	3	Y	9	10	1			2
							10	9									
*03	1391	N	1391	-0-	-0-	-0-	30	1	1346	3	Y	14	13	1			3
							15	9									

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	657	-0-	-56	-0-	13	1	633	3	Y	10	11	1			2
							11	9									
11	660	N	626	-0-	-34	-0-	13	1	605	3	Y	7	8	1			1
							8	9									
*12	682	N	609	-0-	-73	-0-	13	1	584	3	Y	11	10	1			2
							12	9									
*01	657	N	657	-0-	-0-	-0-	14	1	630	3	Y	12	11	1			3
							13	9									
02	609	N	596	-0-	-13	-0-	12	1	574	3	Y	9	10	1			2
							10	9									
*03	633	N	633	-0-	-0-	-0-	14	1	604	3	Y	14	13	1			3
							15	9									

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1521	N	1521	-0-	-0-	-0-	29	1	1478	3	Y	13	14	1			2
							14	9									
11	1470	N	1444	-0-	-26	-0-	30	1	1396	3	Y	16	16	1			2
							18	9									
*12	1519	N	1437	-0-	-82	-0-	30	1	1393	3	Y	13	12	1			3
							14	9									
*01	1519	N	1411	-0-	-108	-0-	29	1	1370	3	Y	11	11	1			3
							12	9									
02	1392	N	1329	-0-	-63	-0-	27	1	1292	3	Y	9	10	1			2
							10	9									
03	1426	N	1328	-0-	-98	-0-	29	1	1289	3	Y	9	9	1			2
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643 N	1427	-0-	-216	-0-	27	1	1377	3	Y	21	22	1			4
						23	9									
11	1909 N	1909	-0-	-0-	-0-	39	1	1853	3	Y	15	17	1			2
						17	9									
*12	2086 N	2086	-0-	-0-	-0-	44	1	2028	3	Y	13	12	1			3
						14	9									
*01	2035 N	2035	-0-	-0-	-0-	43	1	1980	3	Y	11	11	1			3
						12	9									
02	1880 N	1880	-0-	-0-	-0-	38	1	1832	3	Y	9	10	1			2
						10	9									
03	1984 N	1963	-0-	-21	-0-	43	1	1905	3	Y	14	13	1			3
						15	9									

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

10	2042 N	2042	-0-	-0-	-0-	40	1	1991	3	Y	10	11	1			2
						11	9									
11	1930 N	1930	-0-	-0-	-0-	40	1	1882	3	Y	7	8	1			1
						8	9									
*12	1891 N	1891	-0-	-0-	-0-	40	1	1839	3	Y	11	10	1			2
						12	9									
*01	2046 N	1951	-0-	-95	-0-	41	1	1897	3	Y	12	11	1			3
						13	9									
02	1856 N	1796	-0-	-60	-0-	36	1	1750	3	Y	9	10	1			2
						10	9									
*03	1934 N	1934	-0-	-0-	-0-	42	1	1877	3	Y	14	13	1			3
						15	9									

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

10	2179 N	2179	-0-	-0-	-0-	42	1	2117	3	Y	18	18	1			3
						20	9									
11	2146 N	2146	-0-	-0-	-0-	44	1	2084	3	Y	16	17	1			2
						18	9									
*12	2307 N	2307	-0-	-0-	-0-	48	1	2245	3	Y	13	12	1			3
						14	9									
*01	2296 N	2296	-0-	-0-	-0-	48	1	2230	3	Y	16	15	1			4
						18	9									
02	2147 N	2147	-0-	-0-	-0-	43	1	2090	3	Y	13	14	1			3
						14	9									
*03	2265 N	2265	-0-	-0-	-0-	49	1	2201	3	Y	14	14	1			3
						15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	397	-0-	-68	-0-	8	1	389	3	Y	-0-					-0-
11	420	N	400	-0-	-20	-0-	8	1	392	3	Y	-0-					-0-
*12	437	N	437	-0-	-0-	-0-	9	1	422	3	Y	5	4	1			1
							6	9									
*01	503	N	503	-0-	-0-	-0-	10	1	487	3	Y	5	5	1			1
							6	9									
02	478	N	478	-0-	-0-	-0-	10	1	462	3	Y	5	5	1			1
							6	9									
*03	537	N	537	-0-	-0-	-0-	12	1	515	3	Y	9	8	1			2
							10	9									

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1157	N	1157	-0-	-0-	-0-	22	1	1112	3	Y	21	22	1			4
							23	9									
11	1080	N	816	-0-	-264	-0-	17	1	782	3	Y	15	17	1			2
							17	9									
*12	1116	N	1092	-0-	-24	-0-	23	1	1049	3	Y	18	16	1			4
							20	9									
*01	1171	N	1171	-0-	-0-	-0-	24	1	1129	3	Y	16	16	1			4
							18	9									
02	1078	N	1078	-0-	-0-	-0-	21	1	1042	3	Y	14	15	1			3
							15	9									
*03	1175	N	1175	-0-	-0-	-0-	25	1	1130	3	Y	18	17	1			4
							20	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1036	N	1036	-0-	-0-	-0-	20	1	1005	3	Y	10	11	1			2
							11	9									
11	921	N	921	-0-	-0-	-0-	19	1	894	3	Y	7	8	1			1
							8	9									
*12	968	N	968	-0-	-0-	-0-	20	1	941	3	Y	6	6	1			1
							7	9									
*01	958	N	958	-0-	-0-	-0-	20	1	931	3	Y	6	6	1			1
							7	9									
02	919	N	919	-0-	-0-	-0-	18	1	895	3	Y	5	5	1			1
							6	9									
*03	1037	N	1037	-0-	-0-	-0-	23	1	1008	3	Y	5	5	1			1
							6	9									

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2555	-0-	-49	-0-	49	1	2473	3	Y	30	33	1			5
							33	9									
11	2420	N	2420	-0-	-0-	-0-	50	1	2345	3	Y	23	25	1			3
							25	9									
*12	2573	N	2390	-0-	-183	-0-	50	1	2319	3	Y	19	18	1			4
							21	9									
*01	2480	N	2414	-0-	-66	-0-	50	1	2345	3	Y	17	17	1			4
							19	9									
02	2320	N	2287	-0-	-33	-0-	46	1	2221	3	Y	18	18	1			4
							20	9									
*03	2629	N	2629	-0-	-0-	-0-	57	1	2552	3	Y	18	18	1			4
							20	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	249	-0-	-30	-0-	5	1	235	3	Y	8	7	1			1
							9	9									
11	270	N	224	-0-	-46	-0-	4	1	211	3	Y	8	8	1			1
							9	9									
*12	279	N	238	-0-	-41	-0-	5	1	226	3	Y	6	6	1			1
							7	9									
*01	265	N	265	-0-	-0-	-0-	5	1	249	3	Y	10	9	1			2
							11	9									
02	239	N	239	-0-	-0-	-0-	5	1	224	3	Y	9	9	1			2
							10	9									
*03	256	N	256	-0-	-0-	-0-	5	1	241	3	Y	9	9	1			2
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	518	-0-	-0-	-0-	10	1	484	3	Y	22	21	1			4
							24	9									
11	498	N	498	-0-	-0-	-0-	10	1	471	3	Y	15	17	1			2
							17	9									
*12	500	N	500	-0-	-0-	-0-	10	1	476	3	Y	13	12	1			3
							14	9									
*01	496	N	414	-0-	-82	-0-	8	1	394	3	Y	11	11	1			3
							12	9									
02	464	N	372	-0-	-92	-0-	7	1	355	3	Y	9	10	1			2
							10	9									
03	496	N	404	-0-	-92	-0-	9	1	380	3	Y	14	13	1			3
							15	9									

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	647	N	647	-0-	-0-	-0-	12	1	624	3	Y	10	11	1			2
							11	9									
11	600	N	600	-0-	-0-	-0-	12	1	580	3	Y	7	8	1			1
							8	9									
*12	620	N	601	-0-	-19	-0-	12	1	577	3	Y	11	10	1			2
							12	9									
*01	651	N	587	-0-	-64	-0-	12	1	562	3	Y	12	11	1			3
							13	9									
02	580	N	550	-0-	-30	-0-	11	1	529	3	Y	9	10	1			2
							10	9									
*03	605	N	605	-0-	-0-	-0-	13	1	577	3	Y	14	13	1			3
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	291	-0-	-143	-0-	5	1	263	3	Y	21	22	1			4
							23	9									
11	420	N	346	-0-	-74	-0-	7	1	317	3	Y	20	21	1			3
							22	9									
*12	343	N	343	-0-	-0-	-0-	7	1	316	3	Y	18	17	1			4
							20	9									
*01	349	N	349	-0-	-0-	-0-	7	1	324	3	Y	16	16	1			4
							18	9									
02	409	N	409	-0-	-0-	-0-	8	1	387	3	Y	13	14	1			3
							14	9									
*03	416	N	416	-0-	-0-	-0-	9	1	392	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	749	-0-	-57	-0-	14	1	724	3	Y	10	11	1			2
							11	9									
11	750	N	738	-0-	-12	-0-	15	1	715	3	Y	7	8	1			1
							8	9									
*12	806	N	708	-0-	-98	-0-	15	1	681	3	Y	11	10	1			2
							12	9									
*01	933	N	933	-0-	-0-	-0-	19	1	903	3	Y	10	10	1			2
							11	9									
02	925	N	925	-0-	-0-	-0-	18	1	896	3	Y	10	10	1			2
							11	9									
*03	847	N	847	-0-	-0-	-0-	18	1	814	3	Y	14	13	1			3
							15	9									

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

10	620	N	594	-0-	-26	-0-	11	1	569	3	Y	13	14	1			2
							14	9									
11	600	N	592	-0-	-8	-0-	12	1	562	3	Y	16	16	1			2
							18	9									
*12	620	N	604	-0-	-16	-0-	12	1	578	3	Y	13	12	1			3
							14	9									
*01	605	N	605	-0-	-0-	-0-	12	1	579	3	Y	13	13	1			3
							14	9									
02	566	N	566	-0-	-0-	-0-	11	1	540	3	Y	14	14	1			3
							15	9									
*03	610	N	610	-0-	-0-	-0-	13	1	582	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

10	527	N	450	-0-	-77	-0-	9	1	441	3	Y	-0-					-0-
11	497	N	497	-0-	-0-	-0-	10	1	487	3	Y	-0-					-0-
*12	510	N	510	-0-	-0-	-0-	11	1	493	3	Y	5	4	1			1
							6	9									
*01	542	N	542	-0-	-0-	-0-	11	1	525	3	Y	5	5	1			1
							6	9									
02	500	N	500	-0-	-0-	-0-	10	1	484	3	Y	5	5	1			1
							6	9									
*03	523	N	523	-0-	-0-	-0-	11	1	502	3	Y	9	8	1			2
							10	9									

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

10	523	N	523	-0-	-0-	-0-	10	1	489	3	Y	22	21	1			4
							24	9									
11	503	N	503	-0-	-0-	-0-	10	1	476	3	Y	15	17	1			2
							17	9									
*12	496	N	495	-0-	-1	-0-	10	1	471	3	Y	13	12	1			3
							14	9									
*01	527	N	471	-0-	-56	-0-	10	1	449	3	Y	11	11	1			3
							12	9									
02	493	N	450	-0-	-43	-0-	9	1	431	3	Y	9	10	1			2
							10	9									
03	496	N	484	-0-	-12	-0-	10	1	464	3	Y	9	9	1			2
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	3	1	128	3	Y	13	14	1			2
							14	9									
11	151	N	151	-0-	-0-	-0-	3	1	130	3	Y	16	16	1			2
							18	9									
*12	161	N	161	-0-	-0-	-0-	3	1	144	3	Y	13	12	1			3
							14	9									
*01	157	N	157	-0-	-0-	-0-	3	1	141	3	Y	12	12	1			3
							13	9									
02	143	N	143	-0-	-0-	-0-	3	1	126	3	Y	13	13	1			3
							14	9									
*03	139	N	139	-0-	-0-	-0-	3	1	121	3	Y	14	14	1			3
							15	9									

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	807	N	807	-0-	-0-	-0-	16	1	780	3	Y	10	9	1			2
							11	9									
11	810	N	782	-0-	-28	-0-	16	1	758	3	Y	7	8	1			1
							8	9									
*12	837	N	799	-0-	-38	-0-	17	1	770	3	Y	11	10	1			2
							12	9									
*01	806	N	789	-0-	-17	-0-	16	1	760	3	Y	12	11	1			3
							13	9									
02	754	N	725	-0-	-29	-0-	14	1	701	3	Y	9	10	1			2
							10	9									
03	806	N	762	-0-	-44	-0-	16	1	731	3	Y	14	13	1			3
							15	9									

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	351	-0-	-21	-0-	6	1	322	3	Y	21	21	1			4
							23	9									
11	388	N	388	-0-	-0-	-0-	8	1	363	3	Y	15	17	1			2
							17	9									
*12	377	N	377	-0-	-0-	-0-	8	1	355	3	Y	13	12	1			3
							14	9									
*01	369	N	369	-0-	-0-	-0-	8	1	349	3	Y	11	11	1			3
							12	9									
02	348	N	332	-0-	-16	-0-	6	1	316	3	Y	9	10	1			2
							10	9									
03	372	N	367	-0-	-5	-0-	8	1	344	3	Y	14	13	1			3
							15	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1096	N	1096	-0-	-0-	-0-	21	1	1051	3	Y	22	21	1			4
							24	9									
11	1033	N	1033	-0-	-0-	-0-	21	1	995	3	Y	15	17	1			2
							17	9									
*12	1054	N	1019	-0-	-35	-0-	21	1	984	3	Y	13	12	1			3
							14	9									
*01	1085	N	1026	-0-	-59	-0-	21	1	993	3	Y	11	11	1			3
							12	9									
02	986	N	979	-0-	-7	-0-	20	1	949	3	Y	9	10	1			2
							10	9									
03	1023	N	1017	-0-	-6	-0-	22	1	980	3	Y	14	13	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	N	464	-0-	-0-	-0-	9	1	434	3	Y	19	21	1			3
							21	9									
11	452	N	452	-0-	-0-	-0-	9	1	425	3	Y	16	17	1			2
							18	9									
*12	458	N	458	-0-	-0-	-0-	9	1	435	3	Y	13	12	1			3
							14	9									
*01	465	N	464	-0-	-1	-0-	10	1	442	3	Y	11	11	1			3
							12	9									
02	435	N	429	-0-	-6	-0-	8	1	407	3	Y	13	13	1			3
							14	9									
03	465	N	451	-0-	-14	-0-	10	1	426	3	Y	14	14	1			3
							15	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	583	-0-	-6	-0-	11	1	561	3	Y	10	11	1			2
							11	9									
11	570	N	560	-0-	-10	-0-	11	1	541	3	Y	7	8	1			1
							8	9									
*12	589	N	531	-0-	-58	-0-	11	1	508	3	Y	11	10	1			2
							12	9									
*01	589	N	273	-0-	-316	-0-	6	1	261	3	Y	5	6	1			1
							6	9									
02	551	N	371	-0-	-180	-0-	7	1	354	3	Y	9	8	1			2
							10	9									
03	527	N	443	-0-	-84	-0-	9	1	424	3	Y	9	9	1			2
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 8600 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	802	-0-	-66	-0-	15	1	755	3	Y	29	29	1			5
							32	9									
11	810	N	755	-0-	-55	-0-	15	1	715	3	Y	23	25	1			3
							25	9									
*12	837	N	819	-0-	-18	-0-	17	1	781	3	Y	19	18	1			4
							21	9									
*01	824	N	824	-0-	-0-	-0-	17	1	788	3	Y	17	17	1			4
							19	9									
02	767	N	767	-0-	-0-	-0-	15	1	737	3	Y	14	15	1			3
							15	9									
*03	810	N	810	-0-	-0-	-0-	17	1	773	3	Y	18	17	1			4
							20	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1708	N	1708	-0-	-0-	-0-	33	1	1657	3	Y	16	16	1			3
							18	9									
11	1597	N	1597	-0-	-0-	-0-	33	1	1547	3	Y	15	16	1			2
							17	9									
*12	1637	N	1637	-0-	-0-	-0-	34	1	1589	3	Y	13	12	1			3
							14	9									
*01	1705	N	1422	-0-	-283	-0-	30	1	1380	3	Y	11	11	1			3
							12	9									
02	1537	N	899	-0-	-638	-0-	18	1	872	3	Y	8	9	1			2
							9	9									
03	1643	N	1087	-0-	-556	-0-	24	1	1053	3	Y	9	9	1			2
							10	9									

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	717	N	717	-0-	-0-	-0-	14	1	692	3	Y	10	11	1			2
							11	9									
11	689	N	689	-0-	-0-	-0-	14	1	667	3	Y	7	8	1			1
							8	9									
*12	683	N	683	-0-	-0-	-0-	14	1	662	3	Y	6	6	1			1
							7	9									
*01	723	N	723	-0-	-0-	-0-	15	1	701	3	Y	6	6	1			1
							7	9									
02	712	N	712	-0-	-0-	-0-	14	1	692	3	Y	5	5	1			1
							6	9									
*03	750	N	750	-0-	-0-	-0-	16	1	728	3	Y	5	5	1			1
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	297	-0-	-13	-0-	5	1	268	3	Y	22	21	1			4
							24	9									
11	300	N	263	-0-	-37	-0-	5	1	241	3	Y	15	17	1			2
							17	9									
*12	310	N	261	-0-	-49	-0-	5	1	242	3	Y	13	12	1			3
							14	9									
*01	279	N	260	-0-	-19	-0-	5	1	243	3	Y	11	11	1			3
							12	9									
02	261	N	258	-0-	-3	-0-	5	1	243	3	Y	9	10	1			2
							10	9									
*03	287	N	287	-0-	-0-	-0-	6	1	271	3	Y	9	9	1			2
							10	9									

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	580	-0-	-257	-0-	11	1	549	3	Y	18	18	1			3
							20	9									
11	780	N	464	-0-	-316	-0-	9	1	437	3	Y	16	17	1			2
							18	9									
*12	744	N	496	-0-	-248	-0-	10	1	472	3	Y	13	12	1			3
							14	9									
*01	589	N	510	-0-	-79	-0-	10	1	488	3	Y	11	11	1			3
							12	9									
02	485	N	485	-0-	-0-	-0-	10	1	465	3	Y	9	10	1			2
							10	9									
*03	537	N	537	-0-	-0-	-0-	11	1	511	3	Y	14	13	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1866	-0-	-87	-0-	36	1	1807	3	Y	21	20	1			4
							23	9									
11	1860	N	1807	-0-	-53	-0-	37	1	1753	3	Y	15	17	1			2
							17	9									
*12	1860	N	1788	-0-	-72	-0-	37	1	1737	3	Y	13	12	1			3
							14	9									
*01	1829	N	1782	-0-	-47	-0-	37	1	1733	3	Y	11	11	1			3
							12	9									
02	1711	N	1663	-0-	-48	-0-	33	1	1620	3	Y	9	10	1			2
							10	9									
03	1798	N	1781	-0-	-17	-0-	39	1	1727	3	Y	14	13	1			3
							15	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-	-0-	-0-	9	1	452	3	Y	-0-					-0-
11	501	N	501	-0-	-0-	-0-	10	1	484	3	Y	6	5	1			1
							7	9									
*12	496	N	496	-0-	-0-	-0-	10	1	479	3	Y	6	6	1			1
							7	9									
*01	465	N	353	-0-	-112	-0-	7	1	340	3	Y	5	5	1			1
							6	9									
02	446	N	446	-0-	-0-	-0-	9	1	431	3	Y	5	5	1			1
							6	9									
*03	512	N	512	-0-	-0-	-0-	11	1	495	3	Y	5	5	1			1
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	875	N	875	-0-	-0-	-0-	17	1	844	3	Y	13	14	1			2
							14	9									
11	840	N	838	-0-	-2	-0-	17	1	803	3	Y	16	16	1			2
							18	9									
*12	852	N	852	-0-	-0-	-0-	18	1	820	3	Y	13	12	1			3
							14	9									
*01	868	N	855	-0-	-13	-0-	18	1	825	3	Y	11	11	1			3
							12	9									
02	812	N	751	-0-	-61	-0-	15	1	726	3	Y	9	10	1			2
							10	9									
*03	842	N	842	-0-	-0-	-0-	18	1	814	3	Y	9	9	1			2
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	498	-0-	-122	-0-	10	1	477	3	Y	10	11	1			2
							11	9									
11	540	N	451	-0-	-89	-0-	9	1	434	3	Y	7	8	1			1
							8	9									
*12	558	N	454	-0-	-104	-0-	9	1	433	3	Y	11	10	1			2
							12	9									
*01	496	N	481	-0-	-15	-0-	10	1	458	3	Y	12	11	1			3
							13	9									
02	459	N	459	-0-	-0-	-0-	9	1	440	3	Y	9	10	1			2
							10	9									
*03	498	N	498	-0-	-0-	-0-	11	1	472	3	Y	14	13	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	890	N	890	-0-	-0-	-0-	17	1	859	3	Y	13	14	1			2
							14	9									
11	854	N	854	-0-	-0-	-0-	17	1	819	3	Y	16	16	1			2
							18	9									
*12	855	N	855	-0-	-0-	-0-	18	1	823	3	Y	13	12	1			3
							14	9									
*01	868	N	818	-0-	-50	-0-	17	1	789	3	Y	11	11	1			3
							12	9									
02	812	N	788	-0-	-24	-0-	16	1	762	3	Y	9	10	1			2
							10	9									
03	868	N	843	-0-	-25	-0-	18	1	815	3	Y	9	9	1			2
							10	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	441	-0-	-24	-0-	8	1	422	3	Y	10	11	1			2
							11	9									
11	552	N	552	-0-	-0-	-0-	11	1	533	3	Y	7	8	1			1
							8	9									
*12	466	N	466	-0-	-0-	-0-	10	1	449	3	Y	6	6	1			1
							7	9									
*01	499	N	499	-0-	-0-	-0-	10	1	483	3	Y	5	5	1			1
							6	9									
02	475	N	475	-0-	-0-	-0-	9	1	460	3	Y	5	5	1			1
							6	9									
*03	532	N	532	-0-	-0-	-0-	11	1	511	3	Y	9	8	1			2
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	592	-0-	-28	-0-	12	1	577	3	Y	3	2	1			1
							3	9									
11	600	N	586	-0-	-14	-0-	12	1	566	3	Y	7	7	1			1
							8	9									
*12	620	N	595	-0-	-25	-0-	12	1	576	3	Y	6	6	1			1
							7	9									
*01	592	N	592	-0-	-0-	-0-	12	1	571	3	Y	8	7	1			2
							9	9									
02	580	N	559	-0-	-21	-0-	11	1	538	3	Y	9	9	1			2
							10	9									
03	589	N	588	-0-	-1	-0-	13	1	565	3	Y	9	9	1			2
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0-	-0-	8	1	420	3	Y	13	14	1			2
							14	9									
11	450	N	450	-0-	-0-	-0-	9	1	423	3	Y	16	16	1			2
							18	9									
*12	442	N	442	-0-	-0-	-0-	9	1	419	3	Y	13	12	1			3
							14	9									
*01	403	N	394	-0-	-9	-0-	8	1	373	3	Y	12	12	1			3
							13	9									
02	377	N	352	-0-	-25	-0-	7	1	331	3	Y	13	13	1			3
							14	9									
*03	430	N	430	-0-	-0-	-0-	9	1	406	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	650	-0-	-63	-0-	13	1	628	3	Y	8	7	1			1
							9	9									
11	690	N	628	-0-	-62	-0-	13	1	606	3	Y	8	8	1			1
							9	9									
*12	682	N	637	-0-	-45	-0-	13	1	617	3	Y	6	6	1			1
							7	9									
*01	651	N	640	-0-	-11	-0-	13	1	612	3	Y	14	12	1			3
							15	9									
02	611	N	611	-0-	-0-	-0-	12	1	584	3	Y	14	14	1			3
							15	9									
03	651	N	649	-0-	-2	-0-	14	1	620	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

10	465	N	434	-0-	-31	-0-	8	1	426	3	Y	-0-					-0-
11	450	N	415	-0-	-35	-0-	9	1	406	3	Y	-0-					-0-
*12	465	N	398	-0-	-67	-0-	8	1	386	3	Y	4	3	1			1
							4	9									
*01	434	N	414	-0-	-20	-0-	9	1	399	3	Y	5	5	1			1
							6	9									
02	407	N	407	-0-	-0-	-0-	8	1	393	3	Y	5	5	1			1
							6	9									
*03	458	N	458	-0-	-0-	-0-	10	1	438	3	Y	9	8	1			2
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

10	333	N	333	-0-	-0-	-0-	6	1	324	3	Y	3	2	1			1
							3	9									
11	338	N	338	-0-	-0-	-0-	7	1	323	3	Y	7	7	1			1
							8	9									
*12	335	N	335	-0-	-0-	-0-	7	1	321	3	Y	6	6	1			1
							7	9									
*01	341	N	338	-0-	-3	-0-	7	1	324	3	Y	6	6	1			1
							7	9									
02	348	N	348	-0-	-0-	-0-	7	1	330	3	Y	10	9	1			2
							11	9									
*03	374	N	374	-0-	-0-	-0-	8	1	356	3	Y	9	9	1			2
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

10	291	N	291	-0-	-0-	-0-	5	1	267	3	Y	17	17	1			3
							19	9									
11	296	N	296	-0-	-0-	-0-	6	1	273	3	Y	15	16	1			2
							17	9									
*12	278	N	278	-0-	-0-	-0-	6	1	258	3	Y	13	12	1			3
							14	9									
*01	277	N	277	-0-	-0-	-0-	6	1	259	3	Y	11	11	1			3
							12	9									
02	276	N	276	-0-	-0-	-0-	5	1	261	3	Y	9	10	1			2
							10	9									
*03	285	N	285	-0-	-0-	-0-	6	1	269	3	Y	9	9	1			2
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	234	-0-	-14	-0-	4	1	217	3	Y	12	13	1			2
							13	9									
11	294	N	294	-0-	-0-	-0-	6	1	270	3	Y	16	16	1			2
							18	9									
*12	310	N	283	-0-	-27	-0-	6	1	263	3	Y	13	12	1			3
							14	9									
*01	248	N	216	-0-	-32	-0-	4	1	201	3	Y	10	11	1			2
							11	9									
02	243	N	243	-0-	-0-	-0-	5	1	227	3	Y	10	10	1			2
							11	9									
*03	263	N	263	-0-	-0-	-0-	6	1	247	3	Y	9	9	1			2
							10	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	429	-0-	-5	-0-	8	1	421	3	Y	-0-	2	1			-0-
11	420	N	396	-0-	-24	-0-	8	1	388	3	Y	-0-					-0-
*12	434	N	337	-0-	-97	-0-	7	1	324	3	Y	5	4	1			1
							6	9									
*01	434	N	387	-0-	-47	-0-	8	1	373	3	Y	5	5	1			1
							6	9									
02	411	N	411	-0-	-0-	-0-	8	1	397	3	Y	5	5	1			1
							6	9									
*03	443	N	443	-0-	-0-	-0-	9	1	424	3	Y	9	8	1			2
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542	N	542	-0-	-0-	-0-	10	1	518	3	Y	13	14	1			2
							14	9									
11	541	N	541	-0-	-0-	-0-	11	1	512	3	Y	16	16	1			2
							18	9									
*12	558	N	548	-0-	-10	-0-	11	1	523	3	Y	13	12	1			3
							14	9									
*01	540	N	540	-0-	-0-	-0-	11	1	515	3	Y	13	13	1			3
							14	9									
02	522	N	460	-0-	-62	-0-	9	1	436	3	Y	14	14	1			3
							15	9									
03	558	N	495	-0-	-63	-0-	11	1	469	3	Y	14	14	1			3
							15	9									

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	802	-0-	-35	-0-	15	1	773	3	Y	13	14	1			2
							14	9									
11	810	N	750	-0-	-60	-0-	15	1	717	3	Y	16	16	1			2
							18	9									
*12	806	N	744	-0-	-62	-0-	15	1	715	3	Y	13	12	1			3
							14	9									
*01	775	N	755	-0-	-20	-0-	16	1	725	3	Y	13	13	1			3
							14	9									
02	817	N	817	-0-	-0-	-0-	16	1	786	3	Y	14	14	1			3
							15	9									
*03	899	N	899	-0-	-0-	-0-	19	1	865	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	717	N	717	-0-	-0-	-0-	14	1	689	3	Y	13	14	1			2
							14	9									
11	690	N	639	-0-	-51	-0-	13	1	608	3	Y	16	16	1			2
							18	9									
*12	744	N	733	-0-	-11	-0-	15	1	704	3	Y	13	12	1			3
							14	9									
*01	713	N	677	-0-	-36	-0-	14	1	649	3	Y	13	13	1			3
							14	9									
02	635	N	635	-0-	-0-	-0-	12	1	608	3	Y	14	14	1			3
							15	9									
03	713	N	710	-0-	-3	-0-	15	1	680	3	Y	14	14	1			3
							15	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	361	-0-	-11	-0-	7	1	345	3	Y	8	7	1			1
							9	9									
11	361	N	361	-0-	-0-	-0-	7	1	345	3	Y	8	8	1			1
							9	9									
*12	352	N	352	-0-	-0-	-0-	7	1	338	3	Y	6	6	1			1
							7	9									
*01	372	N	344	-0-	-28	-0-	7	1	327	3	Y	9	8	1			2
							10	9									
02	348	N	324	-0-	-24	-0-	6	1	308	3	Y	9	9	1			2
							10	9									
03	341	N	336	-0-	-5	-0-	7	1	319	3	Y	9	9	1			2
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	473	-0-	-54	-0-	9	1	453	3	Y	10	11	1			2
							11	9									
11	510	N	492	-0-	-18	-0-	10	1	474	3	Y	7	8	1			1
							8	9									
*12	496	N	479	-0-	-17	-0-	10	1	457	3	Y	11	10	1			2
							12	9									
*01	471	N	471	-0-	-0-	-0-	10	1	448	3	Y	12	11	1			3
							13	9									
02	464	N	448	-0-	-16	-0-	9	1	429	3	Y	9	10	1			2
							10	9									
*03	489	N	489	-0-	-0-	-0-	10	1	464	3	Y	14	13	1			3
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1042	-0-	-12	-0-	20	1	1002	3	Y	18	18	1			3
							20	9									
11	1020	N	984	-0-	-36	-0-	20	1	946	3	Y	16	17	1			2
							18	9									
*12	1054	N	1001	-0-	-53	-0-	21	1	966	3	Y	13	12	1			3
							14	9									
*01	1054	N	1008	-0-	-46	-0-	21	1	969	3	Y	16	15	1			4
							18	9									
02	957	N	901	-0-	-56	-0-	18	1	869	3	Y	13	14	1			3
							14	9									
03	992	N	706	-0-	-286	-0-	15	1	680	3	Y	10	11	1			2
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	529	-0-	-60	-0-	10	1	508	3	Y	10	11	1			2
							11	9									
11	570	N	469	-0-	-101	-0-	10	1	451	3	Y	7	8	1			1
							8	9									
*12	589	N	520	-0-	-69	-0-	11	1	497	3	Y	11	10	1			2
							12	9									
*01	527	N	521	-0-	-6	-0-	11	1	497	3	Y	12	11	1			3
							13	9									
02	481	N	481	-0-	-0-	-0-	9	1	462	3	Y	9	10	1			2
							10	9									
*03	536	N	536	-0-	-0-	-0-	11	1	510	3	Y	14	13	1			3
							15	9									

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	819	-0-	-49	-0-	16	1	780	3	Y	21	22	1			4
							23	9									
11	900	N	717	-0-	-183	-0-	15	1	685	3	Y	15	17	1			2
							17	9									
*12	868	N	618	-0-	-250	-0-	13	1	590	3	Y	14	13	1			3
							15	9									
*01	806	N	708	-0-	-98	-0-	15	1	674	3	Y	17	16	1			4
							19	9									
02	771	N	771	-0-	-0-	-0-	15	1	741	3	Y	14	15	1			3
							15	9									
*03	1043	N	1043	-0-	-0-	-0-	23	1	1005	3	Y	14	14	1			3
							15	9									

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1263	-0-	-8	-0-	24	1	1213	3	Y	24	25	1			4
							26	9									
11	1230	N	1226	-0-	-4	-0-	25	1	1176	3	Y	23	24	1			3
							25	9									
*12	1271	N	1231	-0-	-40	-0-	26	1	1184	3	Y	19	18	1			4
							21	9									
*01	1240	N	1224	-0-	-16	-0-	25	1	1179	3	Y	18	18	1			4
							20	9									
02	1160	N	1143	-0-	-17	-0-	23	1	1100	3	Y	18	18	1			4
							20	9									
*03	1252	N	1252	-0-	-0-	-0-	27	1	1204	3	Y	19	19	1			4
							21	9									

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1217	N	1217	-0-	-0-	-0-	23	1	1170	3	Y	22	21	1			4
							24	9									
11	1147	N	1147	-0-	-0-	-0-	23	1	1107	3	Y	15	17	1			2
							17	9									
*12	1161	N	1161	-0-	-0-	-0-	24	1	1123	3	Y	13	12	1			3
							14	9									
*01	1209	N	1124	-0-	-85	-0-	23	1	1089	3	Y	11	11	1			3
							12	9									
02	1102	N	1039	-0-	-63	-0-	21	1	1008	3	Y	9	10	1			2
							10	9									
03	1147	N	1110	-0-	-37	-0-	24	1	1071	3	Y	14	13	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	797	N	797	-0-	-0-	-0-	15	1	759	3	Y	21	21	1			4
							23	9									
11	835	N	835	-0-	-0-	-0-	17	1	801	3	Y	15	17	1			2
							17	9									
*12	822	N	822	-0-	-0-	-0-	17	1	791	3	Y	13	12	1			3
							14	9									
*01	806	N	699	-0-	-107	-0-	14	1	673	3	Y	11	11	1			3
							12	9									
02	754	N	699	-0-	-55	-0-	14	1	675	3	Y	9	10	1			2
							10	9									
03	806	N	741	-0-	-65	-0-	16	1	715	3	Y	9	9	1			2
							10	9									

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1089	N	1089	-0-	-0-	-0-	21	1	1045	3	Y	21	22	1			4
							23	9									
11	1131	N	1131	-0-	-0-	-0-	23	1	1085	3	Y	21	22	1			3
							23	9									
*12	1171	N	1171	-0-	-0-	-0-	24	1	1126	3	Y	19	18	1			4
							21	9									
*01	1106	N	1106	-0-	-0-	-0-	23	1	1064	3	Y	17	17	1			4
							19	9									
02	1102	N	1040	-0-	-62	-0-	21	1	1000	3	Y	17	17	1			4
							19	9									
03	1178	N	1079	-0-	-99	-0-	23	1	1036	3	Y	18	18	1			4
							20	9									

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0-	-0-	11	1	536	3	Y	10	11	1			2
							11	9									
11	548	N	548	-0-	-0-	-0-	11	1	529	3	Y	7	8	1			1
							8	9									
*12	619	N	619	-0-	-0-	-0-	13	1	594	3	Y	11	10	1			2
							12	9									
*01	621	N	621	-0-	-0-	-0-	13	1	595	3	Y	12	11	1			3
							13	9									
02	575	N	575	-0-	-0-	-0-	11	1	554	3	Y	9	10	1			2
							10	9									
03	620	N	601	-0-	-19	-0-	13	1	573	3	Y	14	13	1			3
							15	9									

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	451	N	451	-0-	-0-	-0-	8	1	417	3	Y	24	25	1			4
							26	9									
11	420	N	418	-0-	-2	-0-	8	1	385	3	Y	23	24	1			3
							25	9									
*12	437	N	437	-0-	-0-	-0-	9	1	407	3	Y	19	18	1			4
							21	9									
*01	434	N	417	-0-	-17	-0-	8	1	390	3	Y	17	17	1			4
							19	9									
02	406	N	388	-0-	-18	-0-	7	1	361	3	Y	18	18	1			4
							20	9									
03	434	N	416	-0-	-18	-0-	9	1	386	3	Y	19	19	1			4
							21	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0-	-0-	7	1	335	3	Y	17	14	1			3
							19	9									
11	317	N	317	-0-	-0-	-0-	6	1	294	3	Y	15	16	1			2
							17	9									
*12	310	N	236	-0-	-74	-0-	5	1	217	3	Y	13	12	1			3
							14	9									
*01	341	N	236	-0-	-105	-0-	5	1	219	3	Y	11	11	1			3
							12	9									
02	319	N	244	-0-	-75	-0-	5	1	229	3	Y	9	10	1			2
							10	9									
*03	336	N	336	-0-	-0-	-0-	7	1	319	3	Y	9	9	1			2
							10	9									

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	N	539	-0-	-0-	-0-	10	1	506	3	Y	21	22	1			4
							23	9									
11	587	N	587	-0-	-0-	-0-	12	1	558	3	Y	15	17	1			2
							17	9									
*12	527	N	501	-0-	-26	-0-	10	1	477	3	Y	13	12	1			3
							14	9									
*01	568	N	568	-0-	-0-	-0-	12	1	544	3	Y	11	11	1			3
							12	9									
02	580	N	530	-0-	-50	-0-	10	1	510	3	Y	9	10	1			2
							10	9									
*03	557	N	557	-0-	-0-	-0-	12	1	530	3	Y	14	13	1			3
							15	9									

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	970	N	970	-0-	-0-	-0-	19	1	940	3	Y	10	11	1			2
							11	9									
11	930	N	822	-0-	-108	-0-	17	1	797	3	Y	7	8	1			1
							8	9									
*12	961	N	809	-0-	-152	-0-	17	1	780	3	Y	11	10	1			2
							12	9									
*01	961	N	777	-0-	-184	-0-	16	1	748	3	Y	12	11	1			3
							13	9									
02	850	N	850	-0-	-0-	-0-	17	1	823	3	Y	9	10	1			2
							10	9									
*03	855	N	855	-0-	-0-	-0-	18	1	822	3	Y	14	13	1			3
							15	9									

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1424	N	1424	-0-	-0-	-0-	28	1	1382	3	Y	13	14	1			2
							14	9									
11	1230	N	1225	-0-	-5	-0-	25	1	1182	3	Y	16	16	1			2
							18	9									
*12	1271	N	1208	-0-	-63	-0-	25	1	1169	3	Y	13	12	1			3
							14	9									
*01	1426	N	1161	-0-	-265	-0-	24	1	1124	3	Y	12	12	1			3
							13	9									
02	1189	N	1079	-0-	-110	-0-	21	1	1044	3	Y	13	13	1			3
							14	9									
03	1209	N	1045	-0-	-164	-0-	23	1	1007	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	988	N	988	-0-	-0-	-0-	19	1	946	3	Y	21	21	1			4
							23	9									
11	942	N	942	-0-	-0-	-0-	19	1	906	3	Y	15	17	1			2
							17	9									
*12	968	N	968	-0-	-0-	-0-	20	1	934	3	Y	13	12	1			3
							14	9									
*01	961	N	951	-0-	-10	-0-	20	1	919	3	Y	11	11	1			3
							12	9									
02	899	N	893	-0-	-6	-0-	18	1	865	3	Y	9	10	1			2
							10	9									
*03	1030	N	1030	-0-	-0-	-0-	22	1	993	3	Y	14	13	1			3
							15	9									

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1413	-0-	-13	-0-	27	1	1366	3	Y	18	18	1			3
							20	9									
11	1380	N	1305	-0-	-75	-0-	27	1	1260	3	Y	16	17	1			2
							18	9									
*12	1426	N	1369	-0-	-57	-0-	29	1	1326	3	Y	13	12	1			3
							14	9									
*01	1443	N	1443	-0-	-0-	-0-	30	1	1395	3	Y	16	15	1			4
							18	9									
02	1374	N	1374	-0-	-0-	-0-	27	1	1333	3	Y	13	14	1			3
							14	9									
03	1364	N	1302	-0-	-62	-0-	28	1	1259	3	Y	14	14	1			3
							15	9									

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1886	N	1886	-0-	-0-	-0-	36	1	1827	3	Y	21	22	1			4
							23	9									
11	1833	N	1833	-0-	-0-	-0-	38	1	1772	3	Y	21	22	1			3
							23	9									
*12	1798	N	1788	-0-	-10	-0-	37	1	1730	3	Y	19	18	1			4
							21	9									
*01	1891	N	1779	-0-	-112	-0-	37	1	1723	3	Y	17	17	1			4
							19	9									
02	1769	N	1614	-0-	-155	-0-	32	1	1567	3	Y	14	15	1			3
							15	9									
03	1798	N	1671	-0-	-127	-0-	36	1	1620	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	867	N	867	-0-	-0-	-0-	16	1	827	3	N	22	21	1			4
							24	9									
11	817	N	817	-0-	-0-	-0-	17	1	783	3	N	15	17	1			2
							17	9									
*12	839	N	839	-0-	-0-	-0-	17	1	808	3	N	13	12	1			3
							14	9									
*01	837	N	824	-0-	-13	-0-	17	1	795	3	N	11	11	1			3
							12	9									
02	783	N	781	-0-	-2	-0-	16	1	755	3	N	9	10	1			2
							10	9									
*03	852	N	852	-0-	-0-	-0-	18	1	819	3	N	14	13	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	758	-0-	-17	-0-	15	1	729	3	Y	13	14	1			2
							14	9									
11	750	N	700	-0-	-50	-0-	14	1	668	3	Y	16	16	1			2
							18	9									
*12	775	N	763	-0-	-12	-0-	16	1	733	3	Y	13	12	1			3
							14	9									
*01	774	N	774	-0-	-0-	-0-	16	1	745	3	Y	12	12	1			3
							13	9									
02	711	N	711	-0-	-0-	-0-	14	1	682	3	Y	14	14	1			3
							15	9									
03	744	N	734	-0-	-10	-0-	16	1	703	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	360	-0-	-12	-0-	7	1	330	3	Y	21	20	1			4
							23	9									
11	361	N	361	-0-	-0-	-0-	7	1	337	3	Y	15	17	1			2
							17	9									
*12	372	N	364	-0-	-8	-0-	7	1	343	3	Y	13	12	1			3
							14	9									
*01	397	N	397	-0-	-0-	-0-	8	1	377	3	Y	11	11	1			3
							12	9									
02	363	N	363	-0-	-0-	-0-	7	1	346	3	Y	9	10	1			2
							10	9									
*03	383	N	383	-0-	-0-	-0-	8	1	365	3	Y	9	9	1			2
							10	9									

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	773	N	773	-0-	-0-	-0-	15	1	738	3	Y	18	18	1			3
							20	9									
11	767	N	767	-0-	-0-	-0-	16	1	733	3	Y	16	17	1			2
							18	9									
*12	816	N	816	-0-	-0-	-0-	17	1	785	3	Y	13	12	1			3
							14	9									
*01	817	N	817	-0-	-0-	-0-	17	1	782	3	Y	16	15	1			4
							18	9									
02	771	N	771	-0-	-0-	-0-	15	1	742	3	Y	13	14	1			3
							14	9									
*03	820	N	820	-0-	-0-	-0-	18	1	787	3	Y	14	14	1			3
							15	9									

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1978	N	1978	-0-	-0-	-0-	38	1	1920	3	Y	18	18	1			3
							20	9									
11	1894	N	1894	-0-	-0-	-0-	39	1	1837	3	Y	16	17	1			2
							18	9									
*12	1910	N	1910	-0-	-0-	-0-	40	1	1856	3	Y	13	12	1			3
							14	9									
*01	1891	N	1863	-0-	-28	-0-	39	1	1812	3	Y	11	11	1			3
							12	9									
02	1769	N	1719	-0-	-50	-0-	34	1	1675	3	Y	9	10	1			2
							10	9									
03	1891	N	1781	-0-	-110	-0-	39	1	1732	3	Y	9	9	1			2
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1037	N	1037	-0-	-0-	-0-	20	1	1006	3	N	10	11	1			2
							11	9									
11	957	N	957	-0-	-0-	-0-	20	1	929	3	N	7	8	1			1
							8	9									
*12	1002	N	1002	-0-	-0-	-0-	21	1	969	3	N	11	10	1			2
							12	9									
*01	985	N	985	-0-	-0-	-0-	20	1	952	3	N	12	11	1			3
							13	9									
02	923	N	923	-0-	-0-	-0-	18	1	895	3	N	9	10	1			2
							10	9									
*03	881	N	881	-0-	-0-	-0-	19	1	847	3	N	14	13	1			3
							15	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2123	N	2123	-0-	-0-	-0-	41	1	2062	3	Y	18	18	1			3
							20	9									
11	2007	N	2007	-0-	-0-	-0-	41	1	1948	3	Y	16	17	1			2
							18	9									
*12	2021	N	2021	-0-	-0-	-0-	42	1	1965	3	Y	13	12	1			3
							14	9									
*01	2114	N	2114	-0-	-0-	-0-	44	1	2057	3	Y	12	12	1			3
							13	9									
02	1944	N	1944	-0-	-0-	-0-	39	1	1891	3	Y	13	13	1			3
							14	9									
*03	2022	N	2022	-0-	-0-	-0-	44	1	1963	3	Y	14	14	1			3
							15	9									

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	338	1	3	9	N	3					105
11	353	N	353	-0-	-0-	-0-	350	1	3	9	N	3					108
12	372	N	340	-0-	-32	-0-	337	1	3	9	N	3					111
01	342	N	342	-0-	-0-	-0-	340	1	2	9	N	2					113
02	348	N	337	-0-	-11	-0-	330	1	7	9	N	6					119
*03	336	N	336	-0-	-0-	-0-	330	1	6	9	N	5					124

DEVON ENERGY PRODUCTION CO, L.P. 216378
COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
11	390	N	326	-0-	-64	-0-	326	2			N	-0-					-0-
12	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
01	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
02	319	N	312	-0-	-7	-0-	312	2			N	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1469	-0-	-19	-0-	77	1	1392	2	N	-0-					-0-
11	1441	N	1441	-0-	-0-	-0-	75	1	1366	2	N	-0-					-0-
12	1244	N	1244	-0-	-0-	-0-	68	1	1176	2	N	-0-					-0-
01	1516	N	1516	-0-	-0-	-0-	65	1	1451	2	N	-0-					-0-
02	1404	N	1404	-0-	-0-	-0-	67	1	1337	2	N	-0-					-0-
*03	1425	N	1425	-0-	-0-	-0-	69	1	1356	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	121	-0-	-127	-0-	121	2			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

10	806	N	649	-0-	-157	-0-	649	2			N	-0-					-0-
11	870	N	195	-0-	-675	-0-	195	2			N	-0-					-0-
12	899	N	609	-0-	-290	-0-	609	2			N	-0-					-0-
01	651	N	59	-0-	-592	-0-	59	2			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*03	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					23
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					23
12	217	N	147	-0-	-70	-0-	147	2			N	-0-					23
01	217	N	125	-0-	-92	-0-	125	2			N	-0-					23
02	203	N	197	-0-	-6	-0-	197	2			N	-0-					23
*03	219	N	219	-0-	-0-	-0-	213	2	6	9	N	5					28

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

10	465	N	413	-0-	-52	-0-	413	2			N	-0-					-0-
11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
*03	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

10	589	N	572	-0-	-17	-0-	572	2			N	-0-					-0-
11	540	N	151	-0-	-389	-0-	151	2			N	-0-					-0-
12	558	N	156	-0-	-402	-0-	156	2			N	-0-					-0-
01	558	N	158	-0-	-400	-0-	158	2			N	-0-					-0-
02	145	N	144	-0-	-1	-0-	144	2			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

10	868	N	825	-0-	-43	-0-	825	2			N	-0-					-0-
11	840	N	736	-0-	-104	-0-	736	2			N	-0-					-0-
12	868	N	739	-0-	-129	-0-	739	2			N	-0-					-0-
01	837	N	752	-0-	-85	-0-	752	2			N	-0-					-0-
02	725	N	569	-0-	-156	-0-	569	2			N	-0-					-0-
03	744	N	742	-0-	-2	-0-	742	2			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
12	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
01	341	N	175	-0-	-166	-0-	175	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
*03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	558	N	471	-0-	-87	-0-	471	2			N	-0-					-0-
02	493	N	439	-0-	-54	-0-	439	2			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
01	465	N	379	-0-	-86	-0-	379	2			N	-0-					-0-
02	377	N	247	-0-	-130	-0-	247	2			N	-0-					-0-
03	434	N	329	-0-	-105	-0-	329	2			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

10	93	N	27	-0-	-66	-0-	27	2			N	-0-					-0-
11	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-
12	155	N	93	-0-	-62	-0-	93	2			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					2
11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					2
12	292	N	292	-0-	-0-	-0-	292	2			N	-0-					2
01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					2
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					2
*03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					2

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

10	1829	N	1688	-0-	-141	-0-	88	1	1600	2	N	-0-					-0-
11	1676	N	1676	-0-	-0-	-0-	88	1	1588	2	N	-0-					-0-
12	1426	N	1232	-0-	-194	-0-	66	1	1166	2	N	-0-					-0-
01	1893	N	1893	-0-	-0-	-0-	81	1	1812	2	N	-0-					-0-
02	1624	N	1598	-0-	-26	-0-	76	1	1522	2	N	-0-					-0-
*03	1776	N	1776	-0-	-0-	-0-	86	1	1690	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

10	434	N	345	-0-	-89	-0-	18	1	327	2	N	-0-					-0-
11	360	N	343	-0-	-17	-0-	18	1	325	2	N	-0-					-0-
12	372	N	317	-0-	-55	-0-	18	1	299	2	N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	17	1	363	2	N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	16	1	329	2	N	-0-					-0-
*03	342	N	342	-0-	-0-	-0-	17	1	325	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	347	-0-	-56	-0-	18	1	329	2	N	-0-					-0-
11	360	N	331	-0-	-29	-0-	17	1	314	2	N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	20	1	352	2	N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	16	1	352	2	N	-0-					-0-
02	319	N	313	-0-	-6	-0-	15	1	298	2	N	-0-					-0-
03	372	N	321	-0-	-51	-0-	15	1	306	2	N	-0-					-0-

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

10	434	N	373	-0-	-61	-0-	20	1	353	2	N	-0-					-0-
11	360	N	357	-0-	-3	-0-	18	1	339	2	N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	21	1	367	2	N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	17	1	384	2	N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	17	1	342	2	N	-0-					-0-
03	403	N	373	-0-	-30	-0-	18	1	355	2	N	-0-					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

10	744	N	723	-0-	-21	-0-	38	1	685	2	N	-0-					-0-
11	750	N	703	-0-	-47	-0-	37	1	666	2	N	-0-					-0-
12	713	N	709	-0-	-4	-0-	38	1	671	2	N	-0-					-0-
01	713	N	609	-0-	-104	-0-	27	1	582	2	N	-0-					-0-
02	667	N	572	-0-	-95	-0-	27	1	545	2	N	-0-					-0-
*03	724	N	724	-0-	-0-	-0-	35	1	689	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

10	593	N	593	-0-	-0-	-0-	31	1	562	2	N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	29	1	525	2	N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	24	1	412	2	N	-0-					-0-
01	589	N	318	-0-	-271	-0-	13	1	305	2	N	-0-					-0-
02	522	N	375	-0-	-147	-0-	17	1	358	2	N	-0-					-0-
*03	485	N	485	-0-	-0-	-0-	23	1	462	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

10	403	N	332	-0-	-71	-0-	17	1	315	2	N	-0-					-0-
11	360	N	345	-0-	-15	-0-	18	1	327	2	N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	19	1	330	2	N	-0-					-0-
01	341	N	335	-0-	-6	-0-	14	1	321	2	N	-0-					-0-
02	348	N	318	-0-	-30	-0-	15	1	303	2	N	-0-					-0-
03	341	N	325	-0-	-16	-0-	16	1	309	2	N	-0-					-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

10	403	N	365	-0-	-38	-0-	19	1	346	2	N	-0-					-0-
11	360	N	358	-0-	-2	-0-	18	1	340	2	N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	20	1	352	2	N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	17	1	375	2	N	-0-					-0-
02	348	N	339	-0-	-9	-0-	16	1	323	2	N	-0-					-0-
03	372	N	355	-0-	-17	-0-	17	1	338	2	N	-0-					-0-

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

10	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
12	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
01	930	N	789	-0-	-141	-0-	789	2			N	-0-					-0-
02	783	N	707	-0-	-76	-0-	707	2			N	-0-					-0-
*03	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1041	-0-	-13	-0-	1037	2	4	9	Y	4	4	1			4
11	1020	N	1016	-0-	-4	-0-	1010	2	6	9	Y	5	4	1			5
12	1054	N	1032	-0-	-22	-0-	1021	2	11	9	Y	10	12	1			3
01	1059	N	1059	-0-	-0-	-0-	1050	2	9	9	Y	8	7	1			4
02	993	N	993	-0-	-0-	-0-	986	2	7	9	Y	6	7	1			3
*03	939	N	939	-0-	-0-	-0-	937	2	2	9	Y	2					5

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	498	2	3	9	Y	3	3	1			3
11	510	N	478	-0-	-32	-0-	474	2	4	9	Y	4	3	1			4
12	527	N	473	-0-	-54	-0-	466	2	7	9	Y	6	8	1			2
01	496	N	483	-0-	-13	-0-	476	2	7	9	Y	6	5	1			3
02	464	N	455	-0-	-9	-0-	451	2	4	9	Y	4	5	1			2
*03	474	N	474	-0-	-0-	-0-	470	2	4	9	Y	4					6

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	854	N	854	-0-	-0-	-0-	851	2	3	9	Y	3	3	1			3
11	821	N	821	-0-	-0-	-0-	817	2	4	9	Y	4	3	1			4
12	831	N	831	-0-	-0-	-0-	821	2	10	9	Y	9	10	1			3
01	842	N	842	-0-	-0-	-0-	833	2	9	9	Y	8	7	1			4
02	783	N	770	-0-	-13	-0-	763	2	7	9	Y	6	7	1			3
03	837	N	730	-0-	-107	-0-	724	2	6	9	Y	5					8

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1220	X	323	-0-	-897	-0-	323	2			Y	-0-					-0-
11	289	X	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
*03	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	N	373	-0-	-0-	-0-	367	2	6	9	Y	5	5	1			6
11	420	N	386	-0-	-34	-0-	378	2	8	9	Y	7	6	1			7
12	434	N	288	-0-	-146	-0-	274	2	14	9	Y	13	16	1			4
01	372	N	174	-0-	-198	-0-	162	2	12	9	Y	11	10	1			5
02	377	N	130	-0-	-247	-0-	120	2	10	9	Y	9	10	1			4
03	279	N	172	-0-	-107	-0-	164	2	8	9	Y	7					11

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	372	N	311	-0-	-61	-0-	311	2			N	-0-					-0-
01	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-
02	319	N	311	-0-	-8	-0-	311	2			N	-0-					-0-
*03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
11	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
01	589	N	563	-0-	-26	-0-	563	2			N	-0-					-0-
02	580	N	561	-0-	-19	-0-	561	2			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

10	837	N	742	-0-	-95	-0-	742	2			N	-0-					-0-
11	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
01	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
02	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
*03	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

10	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
01	682	N	440	-0-	-242	-0-	440	2			N	-0-					-0-
02	609	N	434	-0-	-175	-0-	434	2			N	-0-					-0-
03	620	N	563	-0-	-57	-0-	563	2			N	-0-					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	406	N	51	-0-	-355	-0-	51	2			N	-0-					-0-
*03	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

10	806	N	784	-0-	-22	-0-	41	1	743	2	N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	39	1	712	2	N	-0-					-0-
12	620	N	533	-0-	-87	-0-	29	1	504	2	N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	34	1	744	2	N	-0-					-0-
02	725	N	639	-0-	-86	-0-	30	1	609	2	N	-0-					-0-
*03	771	N	771	-0-	-0-	-0-	37	1	734	2	N	-0-					-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
01	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
02	319	N	292	-0-	-27	-0-	292	2			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

10	370	N	370	-0-	-0-	-0-	370	2			N	-0-					9
11	355	N	355	-0-	-0-	-0-	355	2			N	-0-					9
12	372	N	346	-0-	-26	-0-	346	2			N	-0-					9
01	372	N	350	-0-	-22	-0-	350	2			N	-0-					9
02	348	N	322	-0-	-26	-0-	322	2			N	-0-					9
*03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-	-0-	-0-	51	1	916	2	N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	45	1	835	2	N	-0-					-0-
12	837	N	814	-0-	-23	-0-	44	1	770	2	N	-0-					-0-
01	1010	N	1010	-0-	-0-	-0-	44	1	966	2	N	-0-					-0-
02	889	N	889	-0-	-0-	-0-	42	1	847	2	N	-0-					-0-
*03	867	N	867	-0-	-0-	-0-	41	1	826	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

10	868	N	587	-0-	-281	-0-	31	1	556	2	N	-0-					-0-
11	900	N	773	-0-	-127	-0-	41	1	732	2	N	-0-					-0-
12	775	N	583	-0-	-192	-0-	31	1	552	2	N	-0-					-0-
01	589	N	439	-0-	-150	-0-	19	1	420	2	N	-0-					-0-
02	754	N	514	-0-	-240	-0-	24	1	490	2	N	-0-					-0-
03	589	N	511	-0-	-78	-0-	25	1	486	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

10	899	N	734	-0-	-165	-0-	38	1	696	2	N	-0-					-0-
11	810	N	666	-0-	-144	-0-	35	1	631	2	N	-0-					-0-
12	775	N	739	-0-	-36	-0-	40	1	699	2	N	-0-					-0-
01	887	N	887	-0-	-0-	-0-	38	1	849	2	N	-0-					-0-
02	837	N	837	-0-	-0-	-0-	40	1	797	2	N	-0-					-0-
*03	761	N	761	-0-	-0-	-0-	36	1	725	2	N	-0-					-0-

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

10	403	N	399	-0-	-4	-0-	21	1	378	2	N	-0-					-0-
11	390	N	385	-0-	-5	-0-	20	1	365	2	N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	22	1	392	2	N	-0-					-0-
01	403	N	345	-0-	-58	-0-	15	1	330	2	N	-0-					-0-
02	377	N	320	-0-	-57	-0-	15	1	305	2	N	-0-					-0-
03	403	N	332	-0-	-71	-0-	16	1	316	2	N	-0-					-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

10	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
11	390	N	367	-0-	-23	-0-	367	2			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

10	651	N	581	-0-	-70	-0-	30	1	551	2	N	-0-					-0-
11	570	N	528	-0-	-42	-0-	27	1	501	2	N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	34	1	600	2	N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	25	1	564	2	N	-0-					-0-
02	556	N	556	-0-	-0-	-0-	26	1	530	2	N	-0-					-0-
03	620	N	553	-0-	-67	-0-	27	1	526	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	908	N	908	-0-	-0-	-0-	884	2	24	9	N	22	74	1			12
11	1027	N	1027	-0-	-0-	-0-	971	2	56	9	N	51					63
12	994	N	994	-0-	-0-	-0-	970	2	24	9	N	22	73	1			12
01	984	N	984	-0-	-0-	-0-	940	2	44	9	N	40					52
02	986	N	917	-0-	-69	-0-	886	2	31	9	N	28	71	1			9
03	992	N	927	-0-	-65	-0-	884	2	43	9	N	39					48

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	399	-0-	-4	-0-	398	2	1	9	Y	1	1	1			1
11	420	N	417	-0-	-3	-0-	415	2	2	9	Y	2	1	1			2
12	434	N	396	-0-	-38	-0-	393	2	3	9	Y	3	4	1			1
01	403	N	386	-0-	-17	-0-	383	2	3	9	Y	3	3	1			1
02	406	N	317	-0-	-89	-0-	314	2	3	9	Y	3	3	1			1
03	403	N	315	-0-	-88	-0-	311	2	4	9	Y	4					5

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0-	-0-	525	2	3	9	Y	3	3	1			3
11	510	N	499	-0-	-11	-0-	495	2	4	9	Y	4	3	1			4
12	527	N	513	-0-	-14	-0-	506	2	7	9	Y	6	8	1			2
01	527	N	519	-0-	-8	-0-	512	2	7	9	Y	6	5	1			3
02	493	N	485	-0-	-8	-0-	481	2	4	9	Y	4	5	1			2
03	527	N	509	-0-	-18	-0-	505	2	4	9	Y	4					6

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	932	N	932	-0-	-0-	-0-	928	2	4	9	Y	4	4	1			4
11	901	N	901	-0-	-0-	-0-	895	2	6	9	Y	5	4	1			5
12	930	N	907	-0-	-23	-0-	896	2	11	9	Y	10	12	1			3
01	920	N	920	-0-	-0-	-0-	911	2	9	9	Y	8	7	1			4
02	849	N	849	-0-	-0-	-0-	842	2	7	9	Y	6	7	1			3
03	899	N	889	-0-	-10	-0-	883	2	6	9	Y	5					8

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					20
11	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					20
12	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					20
01	1116	N	1102	-0-	-14	-0-	1102	2			N	-0-					20
02	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					20
*03	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	737	-0-	-69	-0-	38	1	699	2	N	-0-					-0-
11	720	N	697	-0-	-23	-0-	37	1	660	2	N	-0-					-0-
12	743	N	743	-0-	-0-	-0-	40	1	703	2	N	-0-					-0-
01	744	N	732	-0-	-12	-0-	31	1	701	2	N	-0-					-0-
02	667	N	633	-0-	-34	-0-	30	1	603	2	N	-0-					-0-
03	744	N	726	-0-	-18	-0-	35	1	691	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
01	558	N	529	-0-	-29	-0-	529	2			N	-0-					-0-
02	493	N	475	-0-	-18	-0-	475	2			N	-0-					-0-
03	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	18	1	225	2	Y	-0-					11
11	214	N	214	-0-	-0-	-0-	17	1	195	2	Y	2					13
							2	9									
12	221	N	221	-0-	-0-	-0-	17	1	201	2	Y	3					16
							3	9									
01	248	N	201	-0-	-47	-0-	14	1	183	2	Y	4					20
							4	9									
02	203	N	202	-0-	-1	-0-	16	1	184	2	Y	2					22
							2	9									
*03	243	N	243	-0-	-0-	-0-	21	1	220	2	Y	2					24
							2	9									

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	N	464	-0-	-0-	-0-	34	1	430	2	Y	-0-					5
11	420	N	420	-0-	-0-	-0-	33	1	386	2	Y	1					6
							1	9									
12	434	N	428	-0-	-6	-0-	32	1	394	2	Y	2					8
							2	9									
01	434	N	385	-0-	-49	-0-	26	1	356	2	Y	3					11
							3	9									
02	406	N	398	-0-	-8	-0-	33	1	363	2	Y	2					13
							2	9									
*03	612	N	612	-0-	-0-	-0-	54	1	556	2	Y	2					15
							2	9									

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	392	N	392	-0-	-0-	-0-	20	1	372	2	N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	18	1	328	2	N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	19	1	341	2	N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	16	1	343	2	N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	16	1	326	2	N	-0-					-0-
*03	348	N	348	-0-	-0-	-0-	17	1	331	2	N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-
11	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
12	279	N	221	-0-	-58	-0-	221	2			N	-0-					-0-
01	217	N	156	-0-	-61	-0-	156	2			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
01	899	N	648	-0-	-251	-0-	648	2			N	-0-					-0-
02	609	N	546	-0-	-63	-0-	546	2			N	-0-					-0-
03	651	N	566	-0-	-85	-0-	566	2			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

10	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
11	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
12	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
01	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
02	986	N	962	-0-	-24	-0-	962	2			N	-0-					-0-
03	1147	N	1041	-0-	-106	-0-	1041	2			N	-0-					-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

10	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
02	174	N	140	-0-	-34	-0-	140	2			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

10	1147	N	825	-0-	-322	-0-	825	2			N	-0-					-0-
11	870	N	689	-0-	-181	-0-	689	2			N	-0-					-0-
12	837	N	678	-0-	-159	-0-	678	2			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
02	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
03	651	N	647	-0-	-4	-0-	647	2			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

10	496	N	484	-0-	-12	-0-	484	2			N	-0-					-0-
11	480	N	414	-0-	-66	-0-	414	2			N	-0-					-0-
12	465	N	418	-0-	-47	-0-	418	2			N	-0-					-0-
01	496	N	432	-0-	-64	-0-	432	2			N	-0-					-0-
02	406	N	327	-0-	-79	-0-	327	2			N	-0-					-0-
*03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

10	434	N	312	-0-	-122	-0-	312	2			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

10	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
11	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-
12	217	N	93	-0-	-124	-0-	93	2			N	-0-					-0-
01	186	N	74	-0-	-112	-0-	74	2			N	-0-					-0-
02	87	N	36	-0-	-51	-0-	36	2			N	-0-					-0-
*03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	589	N	272	-0-	-317	-0-	272	2			N	-0-					-0-
02	319	N	245	-0-	-74	-0-	245	2			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

10	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-
11	600	N	492	-0-	-108	-0-	492	2			N	-0-					-0-
12	589	N	518	-0-	-71	-0-	518	2			N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
*03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

10	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
11	1140	N	699	-0-	-441	-0-	699	2			N	-0-					-0-
12	1116	N	714	-0-	-402	-0-	714	2			N	-0-					-0-
01	682	N	424	-0-	-258	-0-	424	2			N	-0-					-0-
02	638	N	414	-0-	-224	-0-	414	2			N	-0-					-0-
03	682	N	353	-0-	-329	-0-	353	2			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

10	496	N	463	-0-	-33	-0-	463	2			N	-0-					51
11	450	N	433	-0-	-17	-0-	433	2			N	-0-					51
12	465	N	446	-0-	-19	-0-	446	2			N	-0-					51
01	465	N	437	-0-	-28	-0-	437	2			N	-0-					51
02	406	N	404	-0-	-2	-0-	404	2			N	-0-					51
*03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

10	372	N	305	-0-	-67	-0-	305	2			N	-0-					-0-
11	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-
12	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

10	403	N	373	-0-	-30	-0-	373	2			N	-0-					-0-
11	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
02	319	N	311	-0-	-8	-0-	311	2			N	-0-					-0-
03	434	N	281	-0-	-153	-0-	281	2			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

10	682	N	643	-0-	-39	-0-	643	2			N	-0-					23
11	630	N	627	-0-	-3	-0-	627	2			N	-0-					23
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					23
01	729	N	729	-0-	-0-	-0-	729	2			N	-0-					23
02	704	N	704	-0-	-0-	-0-	704	2			N	-0-					23
*03	685	N	685	-0-	-0-	-0-	685	2			N	-0-					23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1984	-0-	-186	-0-	1984	2			N	-0-					-0-
11	2010	N	1854	-0-	-156	-0-	1854	2			N	-0-					-0-
12	2015	N	1836	-0-	-179	-0-	1836	2			N	-0-					-0-
01	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
02	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
*03	1565	N	1565	-0-	-0-	-0-	1553	2	12	9	N	11					11

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1489	-0-	-61	-0-	1472	2	17	9	N	15	54	1			8
11	1500	N	1414	-0-	-86	-0-	1375	2	39	9	N	35					43
12	1605	N	1605	-0-	-0-	-0-	1588	2	17	9	N	15	50	1			8
01	1595	N	1595	-0-	-0-	-0-	1562	2	33	9	N	30					38
02	1469	N	1469	-0-	-0-	-0-	1446	2	23	9	N	21	52	1			7
03	1612	N	1580	-0-	-32	-0-	1549	2	31	9	N	28					35

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					31
11	360	N	149	-0-	-211	-0-	149	2			N	-0-					31
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					31
01	372	N	332	-0-	-40	-0-	332	2			N	-0-					31
02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					31
03	372	N	321	-0-	-51	-0-	321	2			N	-0-					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
02	522	N	519	-0-	-3	-0-	519	2			N	-0-					-0-
*03	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
*03	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	804	-0-	-343	-0-	42	1	762	2	N	-0-					-0-
11	930	N	930	-0-	-0-	-0-	48	1	882	2	N	-0-					-0-
12	1129	N	1129	-0-	-0-	-0-	61	1	1068	2	N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	41	1	912	2	N	-0-					-0-
02	899	N	872	-0-	-27	-0-	41	1	831	2	N	-0-					-0-
03	1116	N	888	-0-	-228	-0-	43	1	845	2	N	-0-					-0-

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
11	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
01	620	N	485	-0-	-135	-0-	485	2			N	-0-					-0-
02	580	N	418	-0-	-162	-0-	418	2			N	-0-					-0-
03	558	N	403	-0-	-155	-0-	403	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
12	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

10	403	N	258	-0-	-145	-0-	258	2			N	-0-					-0-
11	300	N	254	-0-	-46	-0-	254	2			N	-0-					-0-
12	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
03	248	N	180	-0-	-68	-0-	180	2			N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

10	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					9
11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					9
12	279	N	274	-0-	-5	-0-	274	2			N	-0-					9
01	313	N	313	-0-	-0-	-0-	313	2			N	-0-					9
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					9
*03	289	N	289	-0-	-0-	-0-	289	2			N	-0-					9

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

10	930	N	846	-0-	-84	-0-	63	1	783	2	Y	-0-					22
11	930	N	930	-0-	-0-	-0-	73	1	854	2	Y	3					25
							3	9									
12	883	N	883	-0-	-0-	-0-	67	1	813	2	Y	3					28
							3	9									
01	937	N	937	-0-	-0-	-0-	64	1	867	2	Y	5					33
							6	9									
02	899	N	855	-0-	-44	-0-	70	1	782	2	Y	3					36
							3	9									
03	868	N	749	-0-	-119	-0-	66	1	680	2	Y	3					39
							3	9									

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

10	653	N	653	-0-	-0-	-0-	649	2	4	9	Y	4	4	1			4
11	630	N	581	-0-	-49	-0-	575	2	6	9	Y	5	4	1			5
12	656	N	656	-0-	-0-	-0-	645	2	11	9	Y	10	12	1			3
01	651	N	625	-0-	-26	-0-	616	2	9	9	Y	8	7	1			4
02	575	N	575	-0-	-0-	-0-	568	2	7	9	Y	6	7	1			3
03	651	N	608	-0-	-43	-0-	602	2	6	9	Y	5					8

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1044	-0-	-103	-0-	54	1	990	2	N	-0-					-0-
11	1020	N	1007	-0-	-13	-0-	52	1	955	2	N	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	59	1	1035	2	N	-0-					-0-
01	1081	N	1081	-0-	-0-	-0-	46	1	1035	2	N	-0-					-0-
02	1009	N	1009	-0-	-0-	-0-	48	1	961	2	N	-0-					-0-
03	1085	N	1024	-0-	-61	-0-	49	1	975	2	N	-0-					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
11	480	N	463	-0-	-17	-0-	463	2			Y	-0-					-0-
12	496	N	464	-0-	-32	-0-	464	2			Y	-0-					-0-
01	465	N	463	-0-	-2	-0-	463	2			Y	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	2			Y	-0-					-0-

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1156	-0-	-84	-0-	61	1	1095	2	N	-0-					-0-
11	1110	N	1017	-0-	-93	-0-	53	1	964	2	N	-0-					-0-
12	1123	N	1123	-0-	-0-	-0-	60	1	1063	2	N	-0-					-0-
01	1147	N	1046	-0-	-101	-0-	45	1	1001	2	N	-0-					-0-
02	1028	N	1028	-0-	-0-	-0-	49	1	979	2	N	-0-					-0-
03	1116	N	1018	-0-	-98	-0-	49	1	969	2	N	-0-					-0-

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	511	-0-	-47	-0-	27	1	484	2	N	-0-					-0-
11	510	N	478	-0-	-32	-0-	25	1	453	2	N	-0-					-0-
12	527	N	515	-0-	-12	-0-	28	1	487	2	N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	22	1	498	2	N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	23	1	462	2	N	-0-					-0-
03	527	N	511	-0-	-16	-0-	25	1	486	2	N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	624	-0-	-27	-0-	33	1	591	2	N	-0-					-0-
11	600	N	571	-0-	-29	-0-	30	1	541	2	N	-0-					-0-
12	620	N	608	-0-	-12	-0-	33	1	575	2	N	-0-					-0-
01	620	N	608	-0-	-12	-0-	27	1	581	2	N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	27	1	536	2	N	-0-					-0-
03	620	N	594	-0-	-26	-0-	28	1	566	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1293	N	1293	-0-	-0-	-0-	68	1	1225	2	N	-0-					-0-
11	1144	N	1144	-0-	-0-	-0-	59	1	1085	2	N	-0-					-0-
12	1271	N	916	-0-	-355	-0-	50	1	866	2	N	-0-					-0-
01	1302	N	1260	-0-	-42	-0-	54	1	1206	2	N	-0-					-0-
02	1219	N	1219	-0-	-0-	-0-	57	1	1162	2	N	-0-					-0-
*03	1236	N	1236	-0-	-0-	-0-	59	1	1177	2	N	-0-					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	764	N	764	-0-	-0-	-0-	40	1	724	2	N	-0-					-0-
11	658	N	658	-0-	-0-	-0-	34	1	624	2	N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	29	1	502	2	N	-0-					-0-
01	775	N	616	-0-	-159	-0-	27	1	589	2	N	-0-					-0-
02	638	N	558	-0-	-80	-0-	27	1	531	2	N	-0-					-0-
*03	552	N	552	-0-	-0-	-0-	27	1	525	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	617	-0-	-3	-0-	33	1	584	2	N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	30	1	542	2	N	-0-					-0-
12	558	N	521	-0-	-37	-0-	28	1	493	2	N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	28	1	623	2	N	-0-					-0-
02	551	N	525	-0-	-26	-0-	25	1	500	2	N	-0-					-0-
*03	597	N	597	-0-	-0-	-0-	29	1	568	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

10	682	N	639	-0-	-43	-0-	34	1	605	2	N	-0-					-0-
11	630	N	603	-0-	-27	-0-	31	1	572	2	N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	35	1	618	2	N	-0-					-0-
01	651	N	633	-0-	-18	-0-	28	1	605	2	N	-0-					-0-
02	580	N	573	-0-	-7	-0-	27	1	546	2	N	-0-					-0-
03	651	N	619	-0-	-32	-0-	30	1	589	2	N	-0-					-0-

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

10	651	N	651	-0-	-0-	-0-	34	1	617	2	N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	28	1	514	2	N	-0-					-0-
12	558	N	400	-0-	-158	-0-	22	1	378	2	N	-0-					-0-
01	651	N	515	-0-	-136	-0-	22	1	493	2	N	-0-					-0-
02	522	N	371	-0-	-151	-0-	17	1	354	2	N	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	23	1	468	2	N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

10	868	N	790	-0-	-78	-0-	41	1	749	2	N	-0-					-0-
11	720	N	575	-0-	-145	-0-	30	1	545	2	N	-0-					-0-
12	856	N	856	-0-	-0-	-0-	46	1	810	2	N	-0-					-0-
01	918	N	918	-0-	-0-	-0-	40	1	878	2	N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	39	1	783	2	N	-0-					-0-
03	868	N	862	-0-	-6	-0-	41	1	821	2	N	-0-					-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

10	558	N	538	-0-	-20	-0-	28	1	510	2	N	-0-					-0-
11	540	N	474	-0-	-66	-0-	25	1	449	2	N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	33	1	576	2	N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	24	1	533	2	N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	24	1	483	2	N	-0-					-0-
03	620	N	534	-0-	-86	-0-	26	1	508	2	N	-0-					-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

10	1085	N	1039	-0-	-46	-0-	54	1	985	2	N	-0-					-0-
11	1020	N	981	-0-	-39	-0-	51	1	930	2	N	-0-					-0-
12	1065	N	1065	-0-	-0-	-0-	57	1	1008	2	N	-0-					-0-
01	1071	N	1071	-0-	-0-	-0-	46	1	1025	2	N	-0-					-0-
02	978	N	978	-0-	-0-	-0-	47	1	931	2	N	-0-					-0-
03	1054	N	1041	-0-	-13	-0-	50	1	991	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

10	899	N	811	-0-	-88	-0-	43	1	768	2	N	-0-					-0-
11	810	N	759	-0-	-51	-0-	40	1	719	2	N	-0-					-0-
12	806	N	774	-0-	-32	-0-	41	1	733	2	N	-0-					-0-
01	987	N	987	-0-	-0-	-0-	42	1	945	2	N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	40	1	803	2	N	-0-					-0-
*03	870	N	870	-0-	-0-	-0-	42	1	828	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	343	-0-	-60	-0-	18	1	325	2	N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	19	1	344	2	N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	22	1	386	2	N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	18	1	404	2	N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	17	1	336	2	N	-0-					-0-
03	403	N	339	-0-	-64	-0-	17	1	322	2	N	-0-					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

10	1317	N	1317	-0-	-0-	-0-	69	1	1248	2	N	-0-					-0-
11	1170	N	1169	-0-	-1	-0-	61	1	1108	2	N	-0-					-0-
12	1298	N	1298	-0-	-0-	-0-	71	1	1227	2	N	-0-					-0-
01	1302	N	1280	-0-	-22	-0-	55	1	1225	2	N	-0-					-0-
02	1131	N	1122	-0-	-9	-0-	53	1	1069	2	N	-0-					-0-
*03	1360	N	1360	-0-	-0-	-0-	66	1	1294	2	N	-0-					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

10	434	N	402	-0-	-32	-0-	21	1	381	2	N	-0-					-0-
11	390	N	385	-0-	-5	-0-	20	1	365	2	N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	22	1	398	2	N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	18	1	395	2	N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	19	1	366	2	N	-0-					-0-
03	434	N	408	-0-	-26	-0-	19	1	389	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

10	434	N	345	-0-	-89	-0-	18	1	327	2	N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	17	1	318	2	N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	19	1	341	2	N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	17	1	364	2	N	-0-					-0-
02	319	N	312	-0-	-7	-0-	15	1	297	2	N	-0-					-0-
03	372	N	278	-0-	-94	-0-	13	1	265	2	N	-0-					-0-

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

10	465	N	359	-0-	-106	-0-	19	1	340	2	N	-0-					-0-
11	420	N	350	-0-	-70	-0-	18	1	332	2	N	-0-					-0-
12	403	N	363	-0-	-40	-0-	19	1	344	2	N	-0-					-0-
01	372	N	354	-0-	-18	-0-	16	1	338	2	N	-0-					-0-
02	348	N	347	-0-	-1	-0-	16	1	331	2	N	-0-					-0-
03	372	N	323	-0-	-49	-0-	16	1	307	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

10	434	N	356	-0-	-78	-0-	19	1	337	2	N	-0-					-0-
11	360	N	338	-0-	-22	-0-	17	1	321	2	N	-0-					-0-
12	372	N	277	-0-	-95	-0-	15	1	262	2	N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	26	1	572	2	N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	25	1	506	2	N	-0-					-0-
*03	527	N	527	-0-	-0-	-0-	26	1	501	2	N	-0-					-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

10	1705	N	1598	-0-	-107	-0-	1598	2			N	-0-					-0-
11	1590	N	1453	-0-	-137	-0-	1453	2			N	-0-					-0-
12	1643	N	1514	-0-	-129	-0-	1514	2			N	-0-					-0-
01	1612	N	1484	-0-	-128	-0-	1484	2			N	-0-					-0-
02	1392	N	1379	-0-	-13	-0-	1379	2			N	-0-					-0-
03	1519	N	1480	-0-	-39	-0-	1480	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
11	330	N	303	-0-	-27	-0-	303	2			N	-0-					-0-
12	341	N	286	-0-	-55	-0-	286	2			N	-0-					-0-
01	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
*03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

10	1116	N	1091	-0-	-25	-0-	1091	2			N	-0-					-0-
11	1080	N	1031	-0-	-49	-0-	1031	2			N	-0-					-0-
12	1085	N	1075	-0-	-10	-0-	1075	2			N	-0-					-0-
01	1085	N	1083	-0-	-2	-0-	1083	2			N	-0-					-0-
02	986	N	979	-0-	-7	-0-	979	2			N	-0-					-0-
03	1085	N	1032	-0-	-53	-0-	1032	2			N	-0-					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

10	1023	N	983	-0-	-40	-0-	983	2			N	-0-					-0-
11	990	N	936	-0-	-54	-0-	936	2			N	-0-					-0-
12	992	N	938	-0-	-54	-0-	938	2			N	-0-					-0-
01	992	N	879	-0-	-113	-0-	879	2			N	-0-					-0-
02	899	N	850	-0-	-49	-0-	850	2			N	-0-					-0-
*03	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

10	1457	N	1369	-0-	-88	-0-	1369	2			N	-0-					-0-
11	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
12	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
01	1364	N	1260	-0-	-104	-0-	1260	2			N	-0-					-0-
02	1421	N	1136	-0-	-285	-0-	1136	2			N	-0-					-0-
03	1364	N	1347	-0-	-17	-0-	1347	2			N	-0-					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

10	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
11	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
12	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
01	1147	N	1144	-0-	-3	-0-	1144	2			N	-0-					-0-
02	1160	N	960	-0-	-200	-0-	960	2			N	-0-					-0-
03	1178	N	1177	-0-	-1	-0-	1177	2			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

10	775	N	752	-0-	-23	-0-	752	2			N	-0-					-0-
11	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
12	775	N	719	-0-	-56	-0-	719	2			N	-0-					-0-
01	744	N	706	-0-	-38	-0-	706	2			N	-0-					-0-
02	696	N	629	-0-	-67	-0-	629	2			N	-0-					-0-
03	713	N	679	-0-	-34	-0-	679	2			N	-0-					-0-

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
12	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
02	377	N	302	-0-	-75	-0-	302	2			N	-0-					-0-
03	372	N	291	-0-	-81	-0-	291	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
11	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
12	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
01	589	N	500	-0-	-89	-0-	500	2			N	-0-					-0-
02	1131	N	454	-0-	-677	-0-	454	2			N	-0-					-0-
03	744	N	675	-0-	-69	-0-	675	2			N	-0-					-0-

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
11	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
12	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
01	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
02	319	N	291	-0-	-28	-0-	291	2			N	-0-					-0-
03	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

10	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
11	690	N	684	-0-	-6	-0-	684	2			N	-0-					-0-
12	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
02	667	N	615	-0-	-52	-0-	615	2			N	-0-					-0-
03	744	N	688	-0-	-56	-0-	688	2			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

10	868	N	605	-0-	-263	-0-	605	2			N	-0-					-0-
11	690	N	639	-0-	-51	-0-	639	2			N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
01	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
02	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
*03	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

10	248	N	189	-0-	-59	-0-	189	2			N	-0-					-0-
11	240	N	169	-0-	-71	-0-	169	2			N	-0-					-0-
12	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
01	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
02	174	N	164	-0-	-10	-0-	164	2			N	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

10	1209	N	1184	-0-	-25	-0-	1184	2			N	-0-					-0-
11	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
12	1209	N	1176	-0-	-33	-0-	1176	2			N	-0-					-0-
01	1178	N	1147	-0-	-31	-0-	1147	2			N	-0-					-0-
02	1102	N	1039	-0-	-63	-0-	1039	2			N	-0-					-0-
03	1178	N	1090	-0-	-88	-0-	1090	2			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

10	558	N	308	-0-	-250	-0-	308	2			N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
01	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
02	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
*03	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1109	-0-	-69	-0-	1109	2			N	-0-					-0-
11	1110	N	1072	-0-	-38	-0-	1072	2			N	-0-					-0-
12	1147	N	1088	-0-	-59	-0-	1088	2			N	-0-					-0-
01	1116	N	1024	-0-	-92	-0-	1024	2			N	-0-					-0-
02	1044	N	947	-0-	-97	-0-	947	2			N	-0-					-0-
03	1085	N	1048	-0-	-37	-0-	1048	2			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

10	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
11	990	N	906	-0-	-84	-0-	906	2			N	-0-					-0-
12	961	N	921	-0-	-40	-0-	921	2			N	-0-					-0-
01	930	N	870	-0-	-60	-0-	870	2			N	-0-					-0-
02	870	N	777	-0-	-93	-0-	777	2			N	-0-					-0-
03	930	N	835	-0-	-95	-0-	835	2			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

10	1116	N	1086	-0-	-30	-0-	1086	2			N	-0-					-0-
11	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
12	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
01	1085	N	1026	-0-	-59	-0-	1026	2			N	-0-					-0-
02	1073	N	953	-0-	-120	-0-	953	2			N	-0-					-0-
03	1085	N	1006	-0-	-79	-0-	1006	2			N	-0-					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

10	744	N	734	-0-	-10	-0-	734	2			N	-0-					191
11	780	N	769	-0-	-11	-0-	769	2			N	-0-					191
12	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					191
01	970	N	970	-0-	-0-	-0-	970	2			N	-0-					191
02	754	N	502	-0-	-252	-0-	502	2			N	-0-					191
03	2170	N	553	-0-	-1617	-0-	533	2	20	9	N	18					209

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

10	961	N	873	-0-	-88	-0-	873	2			N	-0-					-0-
11	870	N	832	-0-	-38	-0-	832	2			N	-0-					-0-
12	899	N	852	-0-	-47	-0-	852	2			N	-0-					-0-
01	868	N	824	-0-	-44	-0-	824	2			N	-0-					-0-
02	812	N	777	-0-	-35	-0-	777	2			N	-0-					-0-
*03	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

10	2015	N	1957	-0-	-58	-0-	1957	2			N	-0-					-0-
11	1830	N	1482	-0-	-348	-0-	1482	2			N	-0-					-0-
12	1767	N	1605	-0-	-162	-0-	1605	2			N	-0-					-0-
01	1953	N	1866	-0-	-87	-0-	1866	2			N	-0-					-0-
02	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
*03	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

10	1011	N	1011	-0-	-0-	-0-	53	1	958	2	N	-0-					-0-
11	986	N	986	-0-	-0-	-0-	51	1	935	2	N	-0-					-0-
12	1023	N	984	-0-	-39	-0-	53	1	931	2	N	-0-					-0-
01	1023	N	963	-0-	-60	-0-	41	1	922	2	N	-0-					-0-
02	957	N	900	-0-	-57	-0-	43	1	857	2	N	-0-					-0-
*03	1000	N	1000	-0-	-0-	-0-	48	1	952	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1485	-0-	-3	-0-	1479	2	6	9	Y	5	5	1			6
11	1440	N	1436	-0-	-4	-0-	1428	2	8	9	Y	7	6	1			7
12	1488	N	1443	-0-	-45	-0-	1426	2	17	9	Y	15	18	1			4
01	1460	N	1460	-0-	-0-	-0-	1445	2	15	9	Y	14	12	1			6
02	1398	N	1398	-0-	-0-	-0-	1385	2	13	9	Y	12	13	1			5
*03	1456	N	1456	-0-	-0-	-0-	1446	2	10	9	Y	9					14

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1314	N	1314	-0-	-0-	-0-	1296	2	18	9	Y	16	16	1			17
11	1268	N	1268	-0-	-0-	-0-	1245	2	23	9	Y	21	17	1			21
12	1300	N	1300	-0-	-0-	-0-	1257	2	43	9	Y	39	49	1			11
01	1344	N	1344	-0-	-0-	-0-	1303	2	41	9	Y	37	32	1			16
02	1252	N	1252	-0-	-0-	-0-	1221	2	31	9	Y	28	32	1			12
*03	1227	N	1227	-0-	-0-	-0-	1201	2	26	9	Y	24					36

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	783	N	783	-0-	-0-	-0-	41	1	742	2	N	-0-					-0-
11	1110	N	643	-0-	-467	-0-	34	1	609	2	N	-0-					-0-
12	930	N	661	-0-	-269	-0-	35	1	626	2	N	-0-					-0-
01	775	N	582	-0-	-193	-0-	25	1	557	2	N	-0-					-0-
02	609	N	526	-0-	-83	-0-	25	1	501	2	N	-0-					-0-
03	651	N	451	-0-	-200	-0-	22	1	429	2	N	-0-					-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	615	-0-	-5	-0-	612	2	3	9	Y	3	3	1			3
11	600	N	585	-0-	-15	-0-	581	2	4	9	Y	4	3	1			4
12	651	N	562	-0-	-89	-0-	555	2	7	9	Y	6	8	1			2
01	620	N	563	-0-	-57	-0-	556	2	7	9	Y	6	5	1			3
02	580	N	523	-0-	-57	-0-	519	2	4	9	Y	4	5	1			2
*03	571	N	571	-0-	-0-	-0-	567	2	4	9	Y	4					6

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1798	-0-	-31	-0-	1794	2	4	9	Y	4	4	1			4
11	1770	N	1609	-0-	-161	-0-	1603	2	6	9	Y	5	4	1			5
12	1829	N	1724	-0-	-105	-0-	1713	2	11	9	Y	10	12	1			3
01	1798	N	1651	-0-	-147	-0-	1641	2	10	9	Y	9	8	1			4
02	1566	N	1466	-0-	-100	-0-	1455	2	11	9	Y	10	10	1			4
03	1736	N	1726	-0-	-10	-0-	1716	2	10	9	Y	9					13

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	522	-0-	-36	-0-	27	1	495	2	N	-0-					-0-
11	510	N	455	-0-	-55	-0-	24	1	431	2	N	-0-					-0-
12	558	N	532	-0-	-26	-0-	29	1	503	2	N	-0-					-0-
01	527	N	454	-0-	-73	-0-	19	1	435	2	N	-0-					-0-
02	435	N	394	-0-	-41	-0-	19	1	375	2	N	-0-					-0-
03	527	N	431	-0-	-96	-0-	21	1	410	2	N	-0-					-0-

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

10	434	N	376	-0-	-58	-0-	20	1	356	2	N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	19	1	343	2	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	21	1	364	2	N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	16	1	359	2	N	-0-					-0-
02	348	N	325	-0-	-23	-0-	16	1	309	2	N	-0-					-0-
*03	377	N	377	-0-	-0-	-0-	18	1	359	2	N	-0-					-0-

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

10	620	N	598	-0-	-22	-0-	595	2	3	9	Y	3	3	1			3
11	600	N	559	-0-	-41	-0-	555	2	4	9	Y	4	3	1			4
12	620	N	515	-0-	-105	-0-	515	2			Y	-0-	4	1			-0-
01	589	N	532	-0-	-57	-0-	526	2	6	9	Y	5	3	1			2
02	551	N	512	-0-	-39	-0-	508	2	4	9	Y	4	4	1			2
*03	535	N	535	-0-	-0-	-0-	531	2	4	9	Y	4					6

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

10	1395	N	1344	-0-	-51	-0-	1340	2	4	9	Y	4	4	1			4
11	1380	N	1303	-0-	-77	-0-	1297	2	6	9	Y	5	4	1			5
12	1395	N	1267	-0-	-128	-0-	1254	2	13	9	Y	12	14	1			3
01	1333	N	1238	-0-	-95	-0-	1225	2	13	9	Y	12	10	1			5
02	1247	N	1191	-0-	-56	-0-	1181	2	10	9	Y	9	10	1			4
*03	1291	N	1291	-0-	-0-	-0-	1283	2	8	9	Y	7					11

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

10	935	N	935	-0-	-0-	-0-	49	1	886	2	N	-0-					-0-
11	900	N	840	-0-	-60	-0-	44	1	796	2	N	-0-					-0-
12	942	N	942	-0-	-0-	-0-	51	1	891	2	N	-0-					-0-
01	930	N	877	-0-	-53	-0-	38	1	839	2	N	-0-					-0-
02	812	N	756	-0-	-56	-0-	36	1	720	2	N	-0-					-0-
03	930	N	768	-0-	-162	-0-	37	1	731	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	673	-0-	-164	-0-	35	1	638	2	N	-0-					-0-
11	755	N	755	-0-	-0-	-0-	39	1	716	2	N	-0-					-0-
12	868	N	847	-0-	-21	-0-	46	1	801	2	N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	35	1	768	2	N	-0-					-0-
02	808	N	808	-0-	-0-	-0-	39	1	769	2	N	-0-					-0-
*03	975	N	975	-0-	-0-	-0-	47	1	928	2	N	-0-					-0-

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1017	-0-	-6	-0-	1014	2	3	9	Y	3	3	1			3
11	986	N	986	-0-	-0-	-0-	982	2	4	9	Y	4	3	1			4
12	1023	N	1023	-0-	-0-	-0-	1016	2	7	9	Y	6	8	1			2
01	962	N	962	-0-	-0-	-0-	955	2	7	9	Y	6	5	1			3
02	899	N	852	-0-	-47	-0-	848	2	4	9	Y	4	5	1			2
*03	979	N	979	-0-	-0-	-0-	975	2	4	9	Y	4					6

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	774	N	774	-0-	-0-	-0-	766	2	8	9	Y	7	7	1			7
11	722	N	722	-0-	-0-	-0-	713	2	9	9	Y	8	7	1			8
12	732	N	732	-0-	-0-	-0-	713	2	19	9	Y	17	20	1			5
01	726	N	726	-0-	-0-	-0-	712	2	14	9	Y	13	12	1			6
02	659	N	659	-0-	-0-	-0-	646	2	13	9	Y	12	13	1			5
03	682	N	671	-0-	-11	-0-	661	2	10	9	Y	9					14

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
11	780	N	764	-0-	-16	-0-	764	2			N	-0-					-0-
12	806	N	766	-0-	-40	-0-	766	2			N	-0-					-0-
01	806	N	764	-0-	-42	-0-	764	2			N	-0-					-0-
02	725	N	670	-0-	-55	-0-	670	2			N	-0-					-0-
03	775	N	754	-0-	-21	-0-	754	2			N	-0-					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1478	-0-	-72	-0-	1478	2			N	-0-					-0-
11	1440	N	1420	-0-	-20	-0-	1420	2			N	-0-					-0-
12	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
01	1488	N	1393	-0-	-95	-0-	1393	2			N	-0-					-0-
02	1363	N	1132	-0-	-231	-0-	1132	2			N	-0-					-0-
03	1457	N	1450	-0-	-7	-0-	1450	2			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1054	-0-	-124	-0-	55	1	999	2	N	-0-					-0-
11	1067	N	1067	-0-	-0-	-0-	55	1	1012	2	N	-0-					-0-
12	1122	N	1122	-0-	-0-	-0-	60	1	1062	2	N	-0-					-0-
01	1093	N	1093	-0-	-0-	-0-	47	1	1046	2	N	-0-					-0-
02	1044	N	1013	-0-	-31	-0-	48	1	965	2	N	-0-					-0-
03	1116	N	1054	-0-	-62	-0-	51	1	1003	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	588	-0-	-32	-0-	31	1	557	2	N	-0-					-0-
11	600	N	600	-0-	-0-	-0-	31	1	569	2	N	-0-					-0-
12	625	N	625	-0-	-0-	-0-	34	1	591	2	N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	27	1	578	2	N	-0-					-0-
02	580	N	538	-0-	-42	-0-	25	1	513	2	N	-0-					-0-
03	620	N	610	-0-	-10	-0-	30	1	580	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

10	656 N	656	-0-	-0-	-0-	48	1	608	2	Y	-0-			21
11	570 N	542	-0-	-28	-0-	42	1	493	2	Y	6			27
						7	9							
12	568 N	568	-0-	-0-	-0-	43	1	516	2	Y	8			35
						9	9							
01	651 N	464	-0-	-187	-0-	31	1	419	2	Y	13			48
						14	9							
02	522 N	468	-0-	-54	-0-	38	1	422	2	Y	7			55
						8	9							
03	558 N	492	-0-	-66	-0-	42	1	443	2	Y	6			61
						7	9							

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

10	459 N	459	-0-	-0-	-0-	34	1	425	2	Y	-0-			16
11	468 N	468	-0-	-0-	-0-	37	1	430	2	Y	1			17
						1	9							
12	466 N	466	-0-	-0-	-0-	35	1	429	2	Y	2			19
						2	9							
01	496 N	496	-0-	-0-	-0-	34	1	459	2	Y	3			22
						3	9							
02	464 N	428	-0-	-36	-0-	35	1	391	2	Y	2			24
						2	9							
03	465 N	457	-0-	-8	-0-	40	1	415	2	Y	2			26
						2	9							

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

10	333 N	333	-0-	-0-	-0-	25	1	308	2	Y	-0-			15
11	292 N	292	-0-	-0-	-0-	22	1	268	2	Y	2			17
						2	9							
12	291 N	291	-0-	-0-	-0-	22	1	268	2	Y	1			18
						1	9							
01	341 N	294	-0-	-47	-0-	20	1	266	2	Y	7			25
						8	9							
02	301 N	301	-0-	-0-	-0-	24	1	274	2	Y	3			28
						3	9							
*03	286 N	286	-0-	-0-	-0-	25	1	258	2	Y	3			31
						3	9							

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1083	-0-	-33	-0-	1077	2	6	9	Y	5	5	1			6
11	1080	N	1047	-0-	-33	-0-	1039	2	8	9	Y	7	6	1			7
12	1116	N	1058	-0-	-58	-0-	1041	2	17	9	Y	15	18	1			4
01	DLQ G-10		1067	-0-	1067	1067	1052	2	15	9	Y	14	12	1			6
02	DLQ G-10		910	-0-	910	1977	897	2	13	9	Y	12	13	1			5
*03	2061	N	84	-0-	-1977	-0-	74	2	10	9	Y	9					14

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

10	465	N	414	-0-	-51	-0-	21	1	393	2	N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	22	1	398	2	N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	24	1	414	2	N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	18	1	411	2	N	-0-					-0-
02	406	N	393	-0-	-13	-0-	19	1	374	2	N	-0-					-0-
03	434	N	385	-0-	-49	-0-	18	1	367	2	N	-0-					-0-

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

10	1829	N	1817	-0-	-12	-0-	1817	2			N	-0-					-0-
11	1920	N	1723	-0-	-197	-0-	1723	2			N	-0-					-0-
12	1891	N	1740	-0-	-151	-0-	1740	2			N	-0-					-0-
01	1829	N	1677	-0-	-152	-0-	1677	2			N	-0-					-0-
02	1653	N	1503	-0-	-150	-0-	1503	2			N	-0-					-0-
03	1736	N	1682	-0-	-54	-0-	1682	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

10	744	N	729	-0-	-15	-0-	729	2			N	-0-					-0-
11	720	N	619	-0-	-101	-0-	619	2			N	-0-					-0-
12	744	N	690	-0-	-54	-0-	690	2			N	-0-					-0-
01	744	N	658	-0-	-86	-0-	658	2			N	-0-					-0-
02	609	N	593	-0-	-16	-0-	593	2			N	-0-					-0-
03	682	N	673	-0-	-9	-0-	673	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

10	465	N	405	-0-	-60	-0-	21	1	384	2	N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	21	1	381	2	N	-0-					-0-
12	403	N	395	-0-	-8	-0-	22	1	373	2	N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	17	1	388	2	N	-0-					-0-
02	377	N	362	-0-	-15	-0-	17	1	345	2	N	-0-					-0-
03	403	N	400	-0-	-3	-0-	19	1	381	2	N	-0-					-0-

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

10	469	N	469	-0-	-0-	-0-	25	1	444	2	N	-0-					-0-
11	417	N	417	-0-	-0-	-0-	21	1	396	2	N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	23	1	401	2	N	-0-					-0-
01	465	N	402	-0-	-63	-0-	17	1	385	2	N	-0-					-0-
02	406	N	364	-0-	-42	-0-	17	1	347	2	N	-0-					-0-
03	434	N	368	-0-	-66	-0-	18	1	350	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	991	N	991	-0-	-0-	-0-	52	1	939	2	N	-0-					-0-
11	879	N	879	-0-	-0-	-0-	47	1	832	2	N	-0-					-0-
12	868	N	766	-0-	-102	-0-	42	1	724	2	N	-0-					-0-
01	1092	N	1092	-0-	-0-	-0-	47	1	1045	2	N	-0-					-0-
02	884	N	884	-0-	-0-	-0-	42	1	842	2	N	-0-					-0-
*03	1047	N	1047	-0-	-0-	-0-	51	1	996	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

10	403	N	369	-0-	-34	-0-	20	1	349	2	N	-0-					-0-
11	360	N	348	-0-	-12	-0-	18	1	330	2	N	-0-					-0-
12	372	N	370	-0-	-2	-0-	20	1	350	2	N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	17	1	365	2	N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	17	1	343	2	N	-0-					-0-
03	372	N	355	-0-	-17	-0-	17	1	338	2	N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

10	651	N	609	-0-	-42	-0-	31	1	578	2	N	-0-					-0-
11	600	N	568	-0-	-32	-0-	30	1	538	2	N	-0-					-0-
12	620	N	578	-0-	-42	-0-	31	1	547	2	N	-0-					-0-
01	620	N	591	-0-	-29	-0-	25	1	566	2	N	-0-					-0-
02	551	N	544	-0-	-7	-0-	27	1	517	2	N	-0-					-0-
03	589	N	574	-0-	-15	-0-	28	1	546	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

10	476	N	476	-0-	-0-	-0-	470	2	6	9	Y	5	5	1			6
11	456	N	456	-0-	-0-	-0-	448	2	8	9	Y	7	6	1			7
12	492	N	492	-0-	-0-	-0-	478	2	14	9	Y	13	16	1			4
01	T. A.		516	-0-	516	516	504	2	12	9	Y	11	10	1			5
02	T. A.		516	-0-	516	1032	506	2	10	9	Y	9	10	1			4
03	T. A.		571	-0-	571	1603	563	2	8	9	Y	7					11

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	19	1	338	2	N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	18	1	326	2	N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	19	1	348	2	N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	17	1	376	2	N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	16	1	330	2	N	-0-					-0-
*03	367	N	367	-0-	-0-	-0-	18	1	349	2	N	-0-					-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	710	-0-	-34	-0-	707	2	3	9	Y	3	3	1			3
11	750	N	656	-0-	-94	-0-	652	2	4	9	Y	4	3	1			4
12	744	N	635	-0-	-109	-0-	628	2	7	9	Y	6	8	1			2
01	713	N	645	-0-	-68	-0-	638	2	7	9	Y	6	5	1			3
02	638	N	620	-0-	-18	-0-	616	2	4	9	Y	4	5	1			2
*03	659	N	659	-0-	-0-	-0-	655	2	4	9	Y	4					6

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					76
11	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					76
12	465	N	462	-0-	-3	-0-	462	3			Y	-0-					76
01	465	N	439	-0-	-26	-0-	439	3			Y	-0-					76
02	435	N	426	-0-	-9	-0-	417	3	9	9	Y	8					84
03	465	N	445	-0-	-20	-0-	445	3			Y	-0-					84

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	303	-0-	-7	-0-	296	2	7	9	Y	6	9	1			10
11	305	N	305	-0-	-0-	-0-	299	2	6	9	Y	5					15
12	300	N	300	-0-	-0-	-0-	292	2	8	9	Y	7					22
01	DLQ G-10		287	-0-	287	287	280	2	7	9	Y	6	20	1			8
*02	582	N	295	-0-	-287	-0-	291	2	4	9	Y	4					12
*03	310	N	310	-0-	-0-	-0-	15	1	291	2	Y	4					16
							4	9									

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	737	-0-	-38	-0-	733	2	4	9	Y	4	35	1			22
11	619	N	619	-0-	-0-	-0-	606	2	13	9	Y	12					34
12	710	N	710	-0-	-0-	-0-	701	2	9	9	Y	8					42
01	DLQ G-10		672	-0-	672	672	665	2	7	9	Y	6					48
*02	1358	N	686	-0-	-672	-0-	683	2	3	9	Y	3					51
*03	766	N	766	-0-	-0-	-0-	34	1	721	2	Y	10	38	1			23
							11	9									

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	833	-0-	-66	-0-	826	2	7	9	N	6					256
11	825	N	825	-0-	-0-	-0-	814	2	11	9	N	10	183	1			83
12	967	N	967	-0-	-0-	-0-	756	2	211	9	N	192	183	1			92
01	837	N	717	-0-	-120	-0-	702	2	15	9	N	14					106
*02	707	N	707	-0-	-0-	-0-	697	2	10	9	N	9					115
*03	661	N	661	-0-	-0-	-0-	35	1	608	2	N	16					131
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	160	-0-	-150	-0-	160	2			Y	-0-					121
11	158	N	158	-0-	-0-	-0-	155	2	3	9	Y	3					124
*12	275	N	275	-0-	-0-	-0-	274	2	1	9	Y	1					125
01	DLQ G-10		176	-0-	176	176	176	2			Y	-0-	92	1			33
*02	354	N	178	-0-	-176	-0-	175	2	3	9	Y	3					36
*03	197	N	197	-0-	-0-	-0-	8	1	186	2	Y	3					39
							3	9									

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	19					19
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	14	1			5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

10	465	N	430	-0-	-35	-0-	427	2	3	9	Y	3	34	1			22
11	428	N	428	-0-	-0-	-0-	415	2	13	9	Y	12					34
12	418	N	418	-0-	-0-	-0-	409	2	9	9	Y	8					42
01	DLQ G-10		408	-0-	408	408	401	2	7	9	Y	6					48
*02	600	N	417	-0-	-183	225	414	2	3	9	Y	3					51
*03	653	N	428	-0-	-225	-0-	21	1	396	2	Y	10	38	1			23
							11	9									

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

10	837	N	781	-0-	-56	-0-	781	2			Y	-0-					119
11	661	N	661	-0-	-0-	-0-	655	2	6	9	Y	5					124
*12	652	N	652	-0-	-0-	-0-	651	2	1	9	Y	1					125
01	DLQ G-10		618	-0-	618	618	618	2			Y	-0-	92	1			33
*02	1369	N	751	-0-	-618	-0-	748	2	3	9	Y	3					36
*03	757	N	757	-0-	-0-	-0-	37	1	717	2	Y	3					39
							3	9									

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

10	620	N	594	-0-	-26	-0-	588	2	6	9	Y	5					49
11	487	N	487	-0-	-0-	-0-	485	2	2	9	Y	2					51
12	652	N	652	-0-	-0-	-0-	648	2	4	9	Y	4					55
01	DLQ G-10		712	-0-	712	712	666	2	46	9	Y	42	68	1			29
*02	1438	N	726	-0-	-712	-0-	718	2	8	9	Y	7					36
*03	717	N	717	-0-	-0-	-0-	36	1	678	2	Y	3					39
							3	9									

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

10	1457	N	1396	-0-	-61	-0-	1394	2	2	9	Y	2					128
11	1418	N	1418	-0-	-0-	-0-	1397	2	21	9	Y	19					147
12	1421	N	1421	-0-	-0-	-0-	1420	2	1	9	Y	1					148
01	DLQ G-10		1443	-0-	1443	1443	1431	2	12	9	Y	11					159
*02	1600	N	1491	-0-	-109	1334	1480	2	11	9	Y	10					169
*03	2927	N	1593	-0-	-1334	-0-	74	1	1454	2	Y	59	102	1			126
							65	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

10	682 N	652	-0-	-30	-0-	643	2	9	9	Y	8	12	1			13
11	637 N	637	-0-	-0-	-0-	629	2	8	9	Y	7					20
12	623 N	623	-0-	-0-	-0-	614	2	9	9	Y	8					28
01	DLQ G-10	608	-0-	608	608	599	2	9	9	Y	8	26	1			10
02	DLQ G-10	638	-0-	638	1246	631	2	7	9	Y	6					16
*03	1800 N	645	-0-	-1155	91	32	1	607	2	Y	5					21
						6	9									

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

10	496 N	487	-0-	-9	-0-	478	2	9	9	Y	8	12	1			13
11	411 N	411	-0-	-0-	-0-	403	2	8	9	Y	7					20
12	437 N	437	-0-	-0-	-0-	428	2	9	9	Y	8					28
01	DLQ G-10	420	-0-	420	420	411	2	9	9	Y	8	26	1			10
02	DLQ G-10	375	-0-	375	795	368	2	7	9	Y	6					16
*03	1159 N	364	-0-	-795	-0-	18	1	340	2	Y	5					21
						6	9									

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

10	713 N	513	-0-	-200	-0-	507	2	6	9	Y	5					49
11	455 N	455	-0-	-0-	-0-	453	2	2	9	Y	2					51
12	497 N	497	-0-	-0-	-0-	493	2	4	9	Y	4					55
01	DLQ G-10	583	-0-	583	583	537	2	46	9	Y	42	68	1			29
02	DLQ G-10	505	-0-	505	1088	497	2	8	9	Y	7					36
*03	1593 N	505	-0-	-1088	-0-	25	1	477	2	Y	3					39
						3	9									

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

10	593 N	593	-0-	-0-	-0-	593	2			N	-0-					119
11	532 N	532	-0-	-0-	-0-	523	2	9	9	N	8					127
12	359 N	359	-0-	-0-	-0-	358	2	1	9	N	1					128
01	589 N	363	-0-	-226	-0-	361	2	2	9	N	2					130
*02	424 N	424	-0-	-0-	-0-	424	2			N	-0-					130
*03	536 N	536	-0-	-0-	-0-	21	1	513	2	N	2					132
						2	9									

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

10	558 N	530	-0-	-28	-0-	521	2	9	9	Y	8	12	1			13
11	499 N	499	-0-	-0-	-0-	491	2	8	9	Y	7					20
12	459 N	459	-0-	-0-	-0-	450	2	9	9	Y	8					28
01	DLQ G-10	459	-0-	459	459	450	2	9	9	Y	8	26	1			10
02	DLQ G-10	533	-0-	533	992	526	2	7	9	Y	6					16
*03	1453 N	461	-0-	-992	-0-	26	1	429	2	Y	5					21
						6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	806	-0-	-31	-0-	803	2	3	9	Y	3					33
11	780	N	780	-0-	-0-	-0-	766	2	14	9	Y	13					46
12	783	N	783	-0-	-0-	-0-	780	2	3	9	Y	3					49
01	DLQ G-10		711	-0-	711	711	681	2	30	9	Y	27	53	1			23
02	DLQ G-10		749	-0-	749	1460	743	2	6	9	Y	5					28
*03	1800	N	742	-0-	-1058	402	37	1	703	2	Y	2					30
							2	9									

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

10	589	N	456	-0-	-133	-0-	455	2	1	9	Y	1					101
11	467	N	467	-0-	-0-	-0-	452	2	15	9	Y	14					115
12	0	N	-0-	-0-	-0-	-0-					Y	2					117
01	DLQ G-10		10	-0-	10	10	1	2	9	9	Y	8					125
02	DLQ G-10		-0-	-0-	-0-	10					Y	8					133
*03	412	N	402	-0-	-10	-0-	351	2	51	9	Y	46	80	1			99

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

10	1519	N	1507	-0-	-12	-0-	1499	2	8	9	Y	7	69	1			44
11	1376	N	1376	-0-	-0-	-0-	1374	2	2	9	Y	2					46
12	1483	N	1483	-0-	-0-	-0-	1465	2	18	9	Y	16					62
01	DLQ G-10		1015	-0-	1015	1015	1002	2	13	9	Y	12					74
02	DLQ G-10		764	-0-	764	1779	757	2	7	9	Y	6					80
*03	1800	N	838	-0-	-962	817	38	1	779	2	Y	19	63	1			36
							21	9									

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

10	640	N	640	-0-	-0-	-0-	551	2	89	9	Y	81	81	1			115
11	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					115
12	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					115
01	DLQ G-10		638	-0-	638	638	629	2	9	9	Y	8	78	1			45
02	DLQ G-10		490	-0-	490	1128	471	2	19	9	Y	17					62
*03	1648	N	520	-0-	-1128	-0-	24	1	481	2	Y	14					76
							15	9									

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

10	682	N	666	-0-	-16	-0-	660	2	6	9	Y	5	47	1			30
11	657	N	657	-0-	-0-	-0-	648	2	9	9	Y	8					38
12	651	N	651	-0-	-0-	-0-	639	2	12	9	Y	11					49
01	DLQ G-10		629	-0-	629	629	620	2	9	9	Y	8					57
02	DLQ G-10		645	-0-	645	1274	641	2	4	9	Y	4					61
*03	1930	N	656	-0-	-1274	-0-	32	1	611	2	Y	12	46	1			27
							13	9									

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

10	897	X	897	-0-	-0-	-0-	851	2	46	9	N	42					215
11	833	N	833	-0-	-0-	-0-	831	2	2	9	N	2					217
12	835	N	835	-0-	-0-	-0-	795	2	40	9	N	36					253
01	899	N	822	-0-	-77	-0-	763	2	59	9	N	54	174	1			133
*02	850	N	850	-0-	-0-	-0-	817	2	33	9	N	30					163
*03	830	N	830	-0-	-0-	-0-	41	1	750	2	N	35					198
							39	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FAULCONER, VERNON E., INC. 263701
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	706	-0-	-38	-0-	706	2			N	-0-					70
11	720	N	638	-0-	-82	-0-	638	2			N	-0-					70
12	744	N	699	-0-	-45	-0-	699	2			N	-0-					70
01	713	N	656	-0-	-57	-0-	656	2			N	-0-					70
02	659	N	659	-0-	-0-	-0-	651	2	8	9	N	7					77
03	713	N	705	-0-	-8	-0-	705	2			N	-0-					77

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

*04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					10
*05	340	N	340	-0-	-0-	-0-	340	2			N	-0-					10
*06	360	N	272	-0-	-88	-0-	272	2			N	-0-					10
*07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					10
*08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					10
*09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					10
*10	372	N	327	-0-	-45	-0-	327	2			N	-0-					10
*11	360	N	318	-0-	-42	-0-	318	2			N	-0-					10
*12	341	N	326	-0-	-15	-0-	326	2			N	-0-					10
*01	620	N	255	-0-	-365	-0-	255	2			N	-0-					10
*02	319	N	284	-0-	-35	-0-	284	2			N	-0-					10
03	341	N	300	-0-	-41	-0-	300	2			N	-0-					10

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

10	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
11	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
12	744	N	394	-0-	-350	-0-	394	2			N	-0-					-0-
01	682	N	165	-0-	-517	-0-	165	2			N	-0-					-0-
02	609	N	495	-0-	-114	-0-	495	2			N	-0-					-0-
*03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

10	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	744	N	570	-0-	-174	-0-	570	2			N	-0-					-0-
02	609	N	545	-0-	-64	-0-	545	2			N	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	2			N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

10	285 N	285	-0-	-0-	-0-	285	1	N	-0-			-0-
11	240 N	188	-0-	-52	-0-	188	1	N	-0-			-0-
12	372 N	159	-0-	-213	-0-	159	1	N	-0-			-0-
01	279 N	159	-0-	-120	-0-	159	1	N	-0-			-0-
02	181 N	181	-0-	-0-	-0-	181	1	N	-0-			-0-
*03	171 N	171	-0-	-0-	-0-	171	1	N	-0-			-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

10	1410 N	1410	-0-	-0-	-0-	1410	1	N	-0-			-0-
11	1230 N	1185	-0-	-45	-0-	1185	1	N	-0-			-0-
12	1364 N	1310	-0-	-54	-0-	1310	1	N	-0-			-0-
01	1395 N	1265	-0-	-130	-0-	1265	1	N	-0-			-0-
02	1257 N	1257	-0-	-0-	-0-	1257	1	N	-0-			-0-
03	1302 N	1256	-0-	-46	-0-	1256	1	N	-0-			-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

10	627 N	627	-0-	-0-	-0-	627	1	N	-0-			-0-
11	510 N	187	-0-	-323	-0-	187	1	N	-0-			-0-
12	558 N	520	-0-	-38	-0-	520	1	N	-0-			-0-
01	620 N	520	-0-	-100	-0-	520	1	N	-0-			-0-
02	482 N	482	-0-	-0-	-0-	482	1	N	-0-			-0-
03	527 N	512	-0-	-15	-0-	512	1	N	-0-			-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

10	246 N	246	-0-	-0-	-0-	246	1	N	-0-			-0-
11	240 N	237	-0-	-3	-0-	237	1	N	-0-			-0-
12	248 N	247	-0-	-1	-0-	247	1	N	-0-			-0-
01	248 N	247	-0-	-1	-0-	247	1	N	-0-			-0-
02	240 N	240	-0-	-0-	-0-	240	1	N	-0-			-0-
03	248 N	241	-0-	-7	-0-	241	1	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	134	1			N	-0-					-0-
11	390	N	321	-0-	-69	-0-	321	1			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	1			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	1			N	-0-					-0-
02	319	N	173	-0-	-146	-0-	173	1			N	-0-					-0-
03	310	N	274	-0-	-36	-0-	274	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	N	529	-0-	-0-	-0-	529	1			N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	638	1			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	1			N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	590	1			N	-0-					-0-
02	609	N	591	-0-	-18	-0-	591	1			N	-0-					-0-
*03	609	N	609	-0-	-0-	-0-	609	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	744	-0-	744	18635	744	1			Y	-0-					15
11	DLQ	G-10	700	-0-	700	19335	700	1			Y	-0-					15
12	DLQ	G-10	802	-0-	802	20137	802	1			Y	-0-					15
01	DLQ	G-10	639	-0-	639	20776	639	1			Y	-0-					15
02	DLQ	G-10	599	-0-	599	21375	599	1			Y	-0-					15
03	DLQ	G-10	798	-0-	798	22173	798	1			Y	-0-					15

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	121	-0-	121	5633	121	1			Y	-0-					16
11	DLQ	G-10	42	-0-	42	5675	42	1			Y	-0-					16
12	DLQ	G-10	66	-0-	66	5741	66	1			Y	-0-					16
01	DLQ	G-10	189	-0-	189	5930	189	1			Y	-0-					16
02	DLQ	G-10	205	-0-	205	6135	205	1			Y	-0-					16
03	DLQ	G-10	315	-0-	315	6450	315	1			Y	-0-					16

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	120	-0-	-128	-0-	120	3			Y	-0-					20
11	210	N	176	-0-	-34	-0-	174	3	2	9	Y	2	2	8			20
12	310	N	111	-0-	-199	-0-	111	3			Y	-0-					20
01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					20
02	116	N	110	-0-	-6	-0-	110	3			Y	-0-					20
*03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	S	253	-0-	-0-	-0-	253	3			N	-0-					47
11	270	S	175	-0-	-95	-0-	175	3			N	-0-					47
12	310	S	93	-0-	-217	-0-	93	3			N	-0-					47
01	248	S	173	-0-	-75	-0-	173	3			N	-0-					47
02	174	S	77	-0-	-97	-0-	77	3			N	-0-					47
*03	147	S	147	-0-	-0-	-0-	147	3			N	-0-					47

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	208	-0-	-40	-0-	206	3	2	9	Y	2	2	8			41
11	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					41
12	186	N	149	-0-	-37	-0-	149	3			Y	-0-					41
01	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					41
02	203	N	185	-0-	-18	-0-	185	3			Y	-0-					41
*03	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					46
11	360	N	254	-0-	-106	-0-	254	3			N	-0-					46
12	403	N	329	-0-	-74	-0-	329	3			N	-0-					46
01	310	N	284	-0-	-26	-0-	284	3			N	-0-					46
02	232	N	226	-0-	-6	-0-	226	3			N	-0-					46
03	341	N	265	-0-	-76	-0-	265	3			N	-0-					46

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOGO III LLC 800311
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

10	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
03	279	N	224	-0-	-55	-0-	224	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

10	372	N	363	-0-	-9	-0-	363	3			Y	-0-					-0-
11	360	N	339	-0-	-21	-0-	339	3			Y	-0-					-0-
12	372	N	332	-0-	-40	-0-	332	3			Y	-0-					-0-
01	372	N	318	-0-	-54	-0-	318	3			Y	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

10	589	N	588	-0-	-1	-0-	587	3	1	9	Y	1					13
11	570	N	544	-0-	-26	-0-	537	3	7	9	Y	6					19
12	558	N	542	-0-	-16	-0-	542	3			Y	-0-					19
01	589	N	531	-0-	-58	-0-	530	3	1	9	Y	1					20
02	522	N	518	-0-	-4	-0-	498	3	20	9	Y	18					38
*03	541	N	541	-0-	-0-	-0-	539	3	2	9	Y	2					40

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
12	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	245	-0-	-3	-0-	245	3			Y	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			Y	-0-					-0-
12	248	N	239	-0-	-9	-0-	239	3			Y	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			Y	-0-					-0-
02	232	N	221	-0-	-11	-0-	221	3			Y	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	965	-0-	-151	-0-	965	3			N	-0-					-0-
11	1110	N	941	-0-	-169	-0-	941	3			N	-0-					-0-
12	1116	N	1036	-0-	-80	-0-	1036	3			N	-0-					-0-
01	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
02	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
03	1023	N	900	-0-	-123	-0-	900	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
11	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
12	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
01	589	N	371	-0-	-218	-0-	371	3			N	-0-					-0-
02	609	N	533	-0-	-76	-0-	533	3			N	-0-					-0-
03	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
01	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
02	319	N	313	-0-	-6	-0-	313	3			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
01	372	N	290	-0-	-82	-0-	290	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	710	-0-	-34	-0-	710	3			N	-0-					57
11	750	N	732	-0-	-18	-0-	732	3			N	-0-					57
12	775	N	741	-0-	-34	-0-	741	3			N	-0-					57
01	713	N	703	-0-	-10	-0-	703	3			N	-0-					57
*02	696	N	670	-0-	-26	-0-	670	3			N	-0-					57
03	744	N	741	-0-	-3	-0-	740	3	1	9	N	1					58

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					107
11	270	N	250	-0-	-20	-0-	250	3			N	-0-					107
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					107
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					107
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					107
*03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					107

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1014	N	1014	-0-	-0-	-0-	1003	3	11	9	N	10	179	1			16
11	991	N	991	-0-	-0-	-0-	980	3	11	9	N	10					26
12	1053	N	1053	-0-	-0-	-0-	988	3	65	9	N	59					85
01	1023	N	991	-0-	-32	-0-	977	3	14	9	N	13					98
02	957	N	916	-0-	-41	-0-	916	3			N	-0-					98
*03	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					98

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	163	-0-	-23	-0-	163	3			Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
*03	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
01	682	N	629	-0-	-53	-0-	629	3			N	-0-					-0-
02	580	N	562	-0-	-18	-0-	562	3			N	-0-					-0-
03	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
11	510	N	494	-0-	-16	-0-	494	3			Y	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
01	558	N	522	-0-	-36	-0-	522	3			Y	-0-					-0-
02	464	N	404	-0-	-60	-0-	404	3			Y	-0-					-0-
*03	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	215	-0-	-2	-0-	215	3			Y	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			Y	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
02	203	N	192	-0-	-11	-0-	192	3			Y	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
11	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
03	620	N	514	-0-	-106	-0-	514	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	846	N	846	-0-	-0-	-0-	836	3	10	9	N	9					100
11	831	N	831	-0-	-0-	-0-	817	3	14	9	N	13					113
12	838	N	838	-0-	-0-	-0-	837	3	1	9	N	1					114
01	837	N	822	-0-	-15	-0-	820	3	2	9	N	2					116
*02	812	N	799	-0-	-13	-0-	797	3	2	9	N	2					118
*03	868	N	868	-0-	-0-	-0-	866	3	2	9	N	2					120

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					9
11	360	N	355	-0-	-5	-0-	352	3	3	9	Y	3					12
12	372	N	353	-0-	-19	-0-	353	3			Y	-0-					12
01	372	N	343	-0-	-29	-0-	343	3			Y	-0-					12
02	348	N	327	-0-	-21	-0-	317	3	10	9	Y	9					21
03	341	N	331	-0-	-10	-0-	330	3	1	9	Y	1					22

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	907	-0-	-116	-0-	903	3	4	9	N	4					106
11	900	N	740	-0-	-160	-0-	740	3			N	-0-					106
12	961	N	961	-0-	-0-	-0-	960	3	1	9	N	1					107
01	899	N	879	-0-	-20	-0-	865	3	14	9	N	13					120
02	780	N	780	-0-	-0-	-0-	758	3	22	9	N	20					140
03	961	N	805	-0-	-156	-0-	805	3			N	-0-					140

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	612	-0-	-225	-0-	611	3	1	9	Y	1					26
11	780	N	761	-0-	-19	-0-	753	3	8	9	Y	7					33
12	837	N	755	-0-	-82	-0-	754	3	1	9	Y	1					34
01	754	N	754	-0-	-0-	-0-	753	3	1	9	Y	1					35
02	725	N	706	-0-	-19	-0-	685	3	21	9	Y	19					54
*03	753	N	753	-0-	-0-	-0-	751	3	2	9	Y	2					56

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
11	540	N	498	-0-	-42	-0-	498	3			N	-0-					-0-
12	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-
01	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
12	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
01	248	N	156	-0-	-92	-0-	156	3			N	-0-					-0-
02	203	N	170	-0-	-33	-0-	170	3			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
12	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
01	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

10	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					30
11	723	N	723	-0-	-0-	-0-	723	3			N	-0-					30
12	744	N	727	-0-	-17	-0-	727	3			N	-0-					30
01	1302	N	776	-0-	-526	-0-	776	3			N	-0-					30
02	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					30
03	713	N	708	-0-	-5	-0-	708	3			N	-0-					30

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

10	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					114
11	986	N	986	-0-	-0-	-0-	985	3	1	9	N	1					115
12	974	N	974	-0-	-0-	-0-	974	3			N	-0-					115
01	937	N	937	-0-	-0-	-0-	930	3	7	9	N	6					121
02	910	N	910	-0-	-0-	-0-	906	3	4	9	N	4					125
*03	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					125

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

10	1603	N	1603	-0-	-0-	-0-	1601	3	2	9	N	2					99
11	1560	N	1379	-0-	-181	-0-	1372	3	7	9	N	6					105
12	1550	N	1440	-0-	-110	-0-	1439	3	1	9	N	1					106
01	1612	N	1410	-0-	-202	-0-	1410	3			N	-0-					106
02	1486	N	1486	-0-	-0-	-0-	1485	3	1	9	N	1					107
03	1426	N	1379	-0-	-47	-0-	1379	3			N	-0-					107

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

10	1161	N	1161	-0-	-0-	-0-	1155	3	6	9	N	5					50
11	1075	N	1075	-0-	-0-	-0-	1040	3	35	9	N	32					82
12	1209	N	943	-0-	-266	-0-	941	3	2	9	N	2					84
01	1147	N	886	-0-	-261	-0-	886	3			N	-0-					84
02	1044	N	768	-0-	-276	-0-	767	3	1	9	N	1					85
*03	999	N	999	-0-	-0-	-0-	997	3	2	9	N	2					87

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	969	-0-	-147	-0-	968	3	1	9	N	1					104
11	1050	N	994	-0-	-56	-0-	994	3			N	-0-					104
12	1023	N	521	-0-	-502	-0-	520	3	1	9	N	1					105
01	961	N	10	-0-	-951	-0-	8	3	2	9	N	2					107
02	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					107
*03	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					107

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	341	-0-	-279	-0-	339	3	2	9	N	2					167
11	630	N	509	-0-	-121	-0-	509	3			N	-0-					167
12	713	N	226	-0-	-487	-0-	226	3			N	-0-					167
01	341	N	6	-0-	-335	-0-	6	3			N	-0-					167
02	493	N	59	-0-	-434	-0-	59	3			N	-0-					167
*03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					167

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					47
11	1380	N	1336	-0-	-44	-0-	1336	3			N	-0-					47
12	1426	N	1399	-0-	-27	-0-	1399	3			N	-0-					47
01	1488	N	912	-0-	-576	-0-	912	3			N	-0-					47
02	1305	N	1171	-0-	-134	-0-	1171	3			N	-0-					47
03	1395	N	1133	-0-	-262	-0-	1130	3	3	9	N	3					50

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	1229	-0-	-11	-0-	1229	3			N	-0-					-0-
11	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
12	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
01	1240	N	1182	-0-	-58	-0-	1182	3			N	-0-					-0-
02	1160	N	1093	-0-	-67	-0-	1093	3			N	-0-					-0-
03	1209	N	1151	-0-	-58	-0-	1151	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1141	-0-	-37	-0-	1139	3	2	9	N	2					80
11	1200	N	1041	-0-	-159	-0-	1041	3			N	-0-					80
12	1209	N	1077	-0-	-132	-0-	1075	3	2	9	N	2					82
01	1147	N	1020	-0-	-127	-0-	1020	3			N	-0-					82
02	1015	N	979	-0-	-36	-0-	970	3	9	9	N	8					90
03	1085	N	1079	-0-	-6	-0-	1061	3	18	9	N	16					106

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
11	600	N	565	-0-	-35	-0-	565	3			N	-0-					-0-
12	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
01	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-
02	551	N	533	-0-	-18	-0-	533	3			N	-0-					-0-
03	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	N	776	-0-	-0-	-0-	776	3			N	-0-					162
11	758	N	758	-0-	-0-	-0-	758	3			N	-0-					162
12	765	N	765	-0-	-0-	-0-	765	3			N	-0-					162
01	775	N	706	-0-	-69	-0-	706	3			N	-0-					162
02	725	N	601	-0-	-124	-0-	601	3			N	-0-					162
03	775	N	574	-0-	-201	-0-	570	3	4	9	N	4					166

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	831	N	831	-0-	-0-	-0-	830	3	1	9	N	1					133
11	801	N	801	-0-	-0-	-0-	800	3	1	9	N	1	1	8			133
12	804	N	804	-0-	-0-	-0-	804	3			N	-0-					133
01	837	N	834	-0-	-3	-0-	811	3	23	9	N	21	6	8			148
02	783	N	705	-0-	-78	-0-	705	3			N	-0-					148
03	806	N	620	-0-	-186	-0-	620	3			N	-0-					148

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1604	-0-	-8	-0-	1598	3	6	9	N	5					85
11	1380	N	1235	-0-	-145	-0-	1235	3			N	-0-					85
12	1333	N	1201	-0-	-132	-0-	1200	3	1	9	N	1					86
01	1618	N	1618	-0-	-0-	-0-	1598	3	20	9	N	18					104
02	1197	N	1197	-0-	-0-	-0-	1194	3	3	9	N	3					107
*03	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					107

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1057	-0-	-307	-0-	1057	3			N	-0-					18
11	1217	N	1217	-0-	-0-	-0-	1213	3	4	9	N	4	4	8			18
12	1280	N	1280	-0-	-0-	-0-	1279	3	1	9	N	1	1	8			18
01	1112	N	1112	-0-	-0-	-0-	1109	3	3	9	N	3	3	8			18
02	1189	N	998	-0-	-191	-0-	998	3			N	-0-					18
03	1271	N	1114	-0-	-157	-0-	1114	3			N	-0-					18

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1947	-0-	-37	-0-	1941	3	6	9	N	5					135
11	1950	N	1808	-0-	-142	-0-	1808	3			N	-0-					135
12	2015	N	1887	-0-	-128	-0-	1886	3	1	9	N	1					136
01	1953	N	1845	-0-	-108	-0-	1843	3	2	9	N	2					138
02	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					138
03	1891	N	1869	-0-	-22	-0-	1867	3	2	9	N	2					140

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1037	N	1037	-0-	-0-	-0-	1036	3	1	9	N	1					107
11	992	N	992	-0-	-0-	-0-	986	3	6	9	N	5					112
12	1054	N	1024	-0-	-30	-0-	1024	3			N	-0-					112
01	1023	N	790	-0-	-233	-0-	790	3			N	-0-					112
02	957	N	841	-0-	-116	-0-	840	3	1	9	N	1					113
03	1023	N	815	-0-	-208	-0-	813	3	2	9	N	2					115

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	N	539	-0-	-0-	-0-	535	3	4	9	N	4					108
11	600	N	472	-0-	-128	-0-	472	3			N	-0-					108
12	589	N	358	-0-	-231	-0-	358	3			N	-0-					108
01	527	N	395	-0-	-132	-0-	394	3	1	9	N	1					109
02	464	N	405	-0-	-59	-0-	403	3	2	9	N	2					111
*03	538	N	538	-0-	-0-	-0-	536	3	2	9	N	2					113

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	116	N	73	-0-	-43	-0-	73	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	808	N	808	-0-	-0-	-0-	807	3	1	9	N	1					101
11	891	N	891	-0-	-0-	-0-	890	3	1	9	N	1					102
12	884	N	884	-0-	-0-	-0-	883	3	1	9	N	1	1	8			102
01	830	N	830	-0-	-0-	-0-	829	3	1	9	N	1					103
02	870	N	767	-0-	-103	-0-	766	3	1	9	N	1					104
03	899	N	891	-0-	-8	-0-	891	3			N	-0-					104

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

10	2449	N	2415	-0-	-34	-0-	2415	3			N	-0-					58
11	2430	N	2213	-0-	-217	-0-	2213	3			N	-0-					58
12	2480	N	2201	-0-	-279	-0-	2201	3			N	-0-					58
01	2418	N	2281	-0-	-137	-0-	2281	3			N	-0-					58
*02	2146	N	2105	-0-	-41	-0-	2105	3			N	-0-					58
*03	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					58

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

10	2325	N	2220	-0-	-105	-0-	2212	3	8	9	N	7					125
11	2220	N	2003	-0-	-217	-0-	2003	3			N	-0-					125
12	2263	N	2076	-0-	-187	-0-	2076	3			N	-0-					125
01	2232	N	1995	-0-	-237	-0-	1995	3			N	-0-					125
*02	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					125
03	2077	N	2044	-0-	-33	-0-	2044	3			N	-0-					125

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

10	3100	N	3153	-0-	53	53	3152	3	1	9	N	1					98
11	3000	N	2975	-0-	-25	28	2974	3	1	9	N	1					99
12	3075	N	3047	-0-	-28	-0-	3044	3	3	9	N	3					102
01	3100	X	3002	-0-	-98	-0-	3000	3	2	9	N	2					104
*02	2900	X	2821	-0-	-79	-0-	2818	3	3	9	N	3					107
03	3100	X	2997	-0-	-103	-0-	2997	3			N	-0-					107

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

10	2449	N	2341	-0-	-108	-0-	2339	3	2	9	N	2					84
11	2340	N	2256	-0-	-84	-0-	2256	3			N	-0-					84
12	2241	N	2241	-0-	-0-	-0-	2241	3			N	-0-					84
01	2356	N	2225	-0-	-131	-0-	2224	3	1	9	N	1					85
02	2233	N	2233	-0-	-0-	-0-	2222	3	11	9	N	10					95
*03	2403	N	2403	-0-	-0-	-0-	2401	3	2	9	N	2					97

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

10	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					82
11	1530	N	1511	-0-	-19	-0-	1511	3			N	-0-					82
12	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					82
01	1584	N	1584	-0-	-0-	-0-	1582	3	2	9	N	2					84
02	1544	N	1544	-0-	-0-	-0-	1543	3	1	9	N	1					85
03	1581	N	1517	-0-	-64	-0-	1515	3	2	9	N	2					87

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					133
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					133
12	587	N	587	-0-	-0-	-0-	587	3			N	-0-					133
01	560	N	560	-0-	-0-	-0-	559	3	1	9	N	1					134
02	522	N	498	-0-	-24	-0-	497	3	1	9	N	1					135
03	589	N	520	-0-	-69	-0-	517	3	3	9	N	3					138

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

10	739	N	739	-0-	-0-	-0-	738	3	1	9	N	1					171
11	665	N	665	-0-	-0-	-0-	661	3	4	9	N	4	4	8			171
12	734	N	734	-0-	-0-	-0-	727	3	7	9	N	6	6	8			171
01	769	N	769	-0-	-0-	-0-	769	3			N	-0-					171
02	638	N	631	-0-	-7	-0-	627	3	4	9	N	4					175
03	744	N	620	-0-	-124	-0-	607	3	13	9	N	12					187

STANOLIND OPERATING LLC 813995
MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

10	14B2	EXT	47	-0-	47	207	47	3			N	-0-					-0-
11	14B2	EXT	36	-0-	36	243	36	3			N	-0-					-0-
12	14B2	EXT	39	-0-	39	282	39	3			N	-0-					-0-
01	14B2	EXT	36	-0-	36	318	36	3			N	-0-					-0-
02	339	X	21	-0-	-318	-0-	21	3			N	-0-					-0-
*03	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

10	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
11	150	N	99	-0-	-51	-0-	99	3			Y	-0-					-0-
12	248	N	152	-0-	-96	-0-	152	3			Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	382	-0-	-52	-0-	373	3	9	9	Y	8	6	1			5
11	359	N	359	-0-	-0-	-0-	350	3	9	9	Y	8	8	1			5
12	527	N	430	-0-	-97	-0-	420	3	10	9	Y	9	9	1			5
01	542	N	542	-0-	-0-	-0-	542	3			Y	-0-	5	1			-0-
02	348	N	347	-0-	-1	-0-	347	3			Y	-0-					-0-
*03	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
12	496	N	450	-0-	-46	-0-	450	3			Y	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
*03	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
02	29	N	17	-0-	-12	-0-	17	3			Y	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	51	-0-	-73	-0-	51	3			Y	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	3			Y	-0-					-0-
12	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
02	116	N	75	-0-	-41	-0-	75	3			Y	-0-					-0-
03	124	N	75	-0-	-49	-0-	75	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361 N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
11	361 N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
12	362 N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
01	372 N	340	-0-	-32	-0-	340	2			N	-0-					-0-
02	366 N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
03	372 N	362	-0-	-10	-0-	362	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

10	760 N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-
11	1033 N	1033	-0-	-0-	-0-	1033	3			Y	-0-					-0-
12	955 N	955	-0-	-0-	-0-	955	3			Y	-0-					-0-
01	941 N	941	-0-	-0-	-0-	941	3			Y	-0-					-0-
02	1007 N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-
*03	775 N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

10	1711 N	1711	-0-	-0-	-0-	1707	2	4	9	Y	4					45
11	1620 N	1389	-0-	-231	-0-	1386	2	3	9	Y	3					48
12	2313 N	2313	-0-	-0-	-0-	2311	2	2	9	Y	2					50
01	1705 N	1140	-0-	-565	-0-	1138	2	2	9	Y	2					52
02	1465 N	1465	-0-	-0-	-0-	1458	2	7	9	Y	6					58
03	2015 N	1990	-0-	-25	-0-	1988	2	2	9	Y	2	49	1			11

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

10	1457 X	998	-0-	-459	-0-	998	3			Y	-0-					-0-
11	1410 X	977	-0-	-433	-0-	977	3			Y	-0-					-0-
12	1085 X	708	-0-	-377	-0-	708	3			Y	-0-					-0-
01	1085 X	923	-0-	-162	-0-	923	3			Y	-0-					-0-
02	957 X	888	-0-	-69	-0-	888	3			Y	-0-					-0-
03	1023 X	379	-0-	-644	-0-	379	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

10	315 N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
11	206 N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
12	217 N	112	-0-	-105	-0-	112	3			Y	-0-					-0-
01	345 N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
02	286 N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
*03	278 N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	974	-0-	-235	-0-	974	2			Y	-0-					49
11	1159	N	1159	-0-	-0-	-0-	1158	2	1	9	Y	1	42	1			8
12	961	N	742	-0-	-219	-0-	736	2	6	9	Y	5					13
01	1566	N	1566	-0-	-0-	-0-	1563	2	3	9	Y	3					16
02	1212	N	1212	-0-	-0-	-0-	1202	2	10	9	Y	9					25
*03	1248	N	1248	-0-	-0-	-0-	1240	2	8	9	Y	7					32

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
01	343	N	343	-0-	-0-	-0-	339	2	4	9	Y	4					4
02	354	N	354	-0-	-0-	-0-	353	2	1	9	Y	1					5
*03	348	N	348	-0-	-0-	-0-	345	2	3	9	Y	3					8

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
12	124	N	83	-0-	-41	-0-	83	3			Y	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
02	58	N	54	-0-	-4	-0-	54	3			Y	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					-0-
11	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					-0-
01	1402	N	1402	-0-	-0-	-0-	1398	3	4	9	Y	4	3	1			1
02	779	N	779	-0-	-0-	-0-	776	3	3	9	Y	3	3	1			1
03	403	N	275	-0-	-128	-0-	271	3	4	9	Y	4	3	1			2

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	170	-0-	-47	-0-	170	3			Y	-0-					-0-
11	210	N	113	-0-	-97	-0-	113	3			Y	-0-					-0-
12	217	N	215	-0-	-2	-0-	215	3			Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	145	3	13	9	Y	12	10	1			2
02	165	N	165	-0-	-0-	-0-	153	3	12	9	Y	11	10	1			3
*03	257	N	257	-0-	-0-	-0-	244	3	13	9	Y	12	10	1			5

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
*03	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	553	N	553	-0-	-0-	-0-	530	3	23	9	Y	21	17	1			10
11	294	N	294	-0-	-0-	-0-	269	3	25	9	Y	23	21	1			12
12	453	N	453	-0-	-0-	-0-	425	3	28	9	Y	25	26	1			11
01	558	N	254	-0-	-304	-0-	234	3	20	9	Y	18	24	1			5
02	290	N	208	-0-	-82	-0-	189	3	19	9	Y	17	15	1			7
*03	691	N	691	-0-	-0-	-0-	671	3	20	9	Y	18	16	1			9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	159	3	2	9	Y	2	2	1			-0-
11	185	N	185	-0-	-0-	-0-	183	3	2	9	Y	2	2	1			-0-
12	155	N	99	-0-	-56	-0-	96	3	3	9	Y	3	3	1			-0-
01	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
*03	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

10	372	N	242	-0-	-130	-0-	242	3			Y	-0-					-0-
11	240	N	213	-0-	-27	-0-	213	3			Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
*03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

10	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

10	155	S	103	-0-	-52	-0-	103	3			Y	-0-					-0-
11	210	S	204	-0-	-6	-0-	204	3			Y	-0-					-0-
12	465	S	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
01	240	S	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
02	243	S	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
*03	227	S	227	-0-	-0-	-0-	227	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

10	625	N	625	-0-	-0-	-0-	611	3	14	9	Y	13	11	1			4
11	386	N	386	-0-	-0-	-0-	369	3	17	9	Y	15	13	1			6
12	744	N	342	-0-	-402	-0-	324	3	18	9	Y	16	17	1			5
01	620	N	518	-0-	-102	-0-	407	3	111	9	Y	101	93	1			13
02	377	N	311	-0-	-66	-0-	206	3	105	9	Y	95	81	1			27
*03	606	N	606	-0-	-0-	-0-	494	3	112	9	Y	102	88	1			41

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

10	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
01	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
11	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
12	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-
01	434	N	319	-0-	-115	-0-	319	2			N	-0-					-0-
02	406	N	322	-0-	-84	-0-	322	2			N	-0-					-0-
03	372	N	309	-0-	-63	-0-	309	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	457	-0-	-256	-0-	457	3			Y	-0-					37
11	510	X	382	-0-	-128	-0-	382	3			Y	-0-	37	1			-0-
12	434	X	202	-0-	-232	-0-	202	3			Y	-0-					-0-
01	465	N	382	-0-	-83	-0-	382	3			Y	-0-					-0-
02	377	N	358	-0-	-19	-0-	358	3			Y	-0-					-0-
*03	476	N	476	-0-	-0-	-0-	475	3	1	9	Y	1	1	8			-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					36
11	189	N	189	-0-	-0-	-0-	189	3			Y	-0-	36	1			-0-
12	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
03	124	N	88	-0-	-36	-0-	88	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	559	-0-	-61	-0-	530	3	29	9	Y	26					124
11	498	N	498	-0-	-0-	-0-	476	3	22	9	Y	20	95	1			49
12	474	N	474	-0-	-0-	-0-	454	3	20	9	Y	18					67
01	390	N	390	-0-	-0-	-0-	349	3	41	9	Y	37					104
02	552	N	552	-0-	-0-	-0-	539	3	13	9	Y	12					116
*03	689	N	689	-0-	-0-	-0-	624	3	65	9	Y	59					175

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	43	3	9	9	Y	8					28
11	60	N	45	-0-	-15	-0-	41	3	4	9	Y	4					32
12	91	N	91	-0-	-0-	-0-	85	3	6	9	Y	5					37
01	117	N	117	-0-	-0-	-0-	113	3	4	9	Y	4					41
02	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					41
03	93	N	48	-0-	-45	-0-	48	3			Y	-0-					41

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
11	150	N	106	-0-	-44	-0-	106	3			Y	-0-					-0-
12	155	N	118	-0-	-37	-0-	118	3			Y	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
*03	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	516	-0-	-104	-0-	516	2			Y	-0-					52
11	720	N	420	-0-	-300	-0-	420	2			Y	-0-					52
12	651	N	392	-0-	-259	-0-	392	2			Y	-0-					52
01	527	N	446	-0-	-81	-0-	446	2			Y	-0-					52
02	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					52
*03	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
*03	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	150	-0-	-1276	-0-	128	3	22	9	Y	20	17	1			15
11	810	N	652	-0-	-158	-0-	629	3	23	9	Y	21	20	1			16
12	593	N	593	-0-	-0-	-0-	569	3	24	9	Y	22	24	1			14
01	609	N	609	-0-	-0-	-0-	606	3	3	9	Y	3	10	1			7
02	638	N	387	-0-	-251	-0-	385	3	2	9	Y	2	3	1			6
03	589	N	315	-0-	-274	-0-	312	3	3	9	Y	3	2	1			7

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

10	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					24
11	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					24
12	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					24
01	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					24
02	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					24
03	155	N	107	-0-	-48	-0-	107	2			Y	-0-					24

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

10	837	N	584	-0-	-253	-0-	584	2			N	-0-					-0-
11	570	N	452	-0-	-118	-0-	452	2			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
01	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
02	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
*03	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

10	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
03	372	N	353	-0-	-19	-0-	353	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

10	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					16
11	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					16
12	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					16
01	434	N	384	-0-	-50	-0-	384	2			Y	-0-					16
02	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					16
*03	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					16

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

10	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
01	354	N	354	-0-	-0-	-0-	343	3	11	9	Y	10	8	1			2
02	319	N	307	-0-	-12	-0-	297	3	10	9	Y	9	8	1			3
03	341	N	251	-0-	-90	-0-	240	3	11	9	Y	10	9	1			4

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

10	1240	X	730	-0-	-510	-0-	730	3			Y	-0-					-0-
11	1200	X	929	-0-	-271	-0-	929	3			Y	-0-					-0-
12	1240	X	637	-0-	-603	-0-	637	3			Y	-0-					-0-
01	735	X	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
02	860	X	860	-0-	-0-	-0-	860	3			Y	-0-					-0-
*03	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	333	-0-	-473	-0-	329	3	4	9	Y	4	3	1			3
11	390	N	226	-0-	-164	-0-	222	3	4	9	Y	4	4	1			3
12	279	N	239	-0-	-40	-0-	235	3	4	9	Y	4	5	1			2
01	341	N	198	-0-	-143	-0-	166	3	32	9	Y	29	27	1			4
02	232	N	227	-0-	-5	-0-	197	3	30	9	Y	27	24	1			7
03	248	N	221	-0-	-27	-0-	188	3	33	9	Y	30	26	1			11

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	649	-0-	-126	-0-	649	3			Y	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
*03	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	595	2	4	9	Y	4					25
11	591	N	591	-0-	-0-	-0-	589	2	2	9	Y	2					27
12	496	N	431	-0-	-65	-0-	430	2	1	9	Y	1					28
01	844	N	844	-0-	-0-	-0-	841	2	3	9	Y	3					31
02	708	N	708	-0-	-0-	-0-	700	2	8	9	Y	7					38
*03	698	N	698	-0-	-0-	-0-	695	2	3	9	Y	3	32	1			9

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	81	-0-	-136	-0-	77	2	4	9	Y	4					24
11	98	N	98	-0-	-0-	-0-	96	2	2	9	Y	2					26
12	117	N	117	-0-	-0-	-0-	115	2	2	9	Y	2					28
01	68	N	68	-0-	-0-	-0-	65	2	3	9	Y	3					31
02	89	N	89	-0-	-0-	-0-	82	2	7	9	Y	6					37
*03	55	N	55	-0-	-0-	-0-	53	2	2	9	Y	2	32	1			7

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	772	-0-	-158	-0-	755	2	17	9	Y	15					47
11	1080	N	915	-0-	-165	-0-	841	2	74	9	Y	67					114
12	1249	N	1249	-0-	-0-	-0-	1192	2	57	9	Y	52					166
01	889	N	889	-0-	-0-	-0-	886	2	3	9	Y	3					169
02	783	N	676	-0-	-107	-0-	675	2	1	9	Y	1					170
03	837	N	831	-0-	-6	-0-	827	2	4	9	Y	4	1	8			173

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	447	-0-	-204	-0-	447	3			Y	-0-					-0-
11	510	N	476	-0-	-34	-0-	476	3			Y	-0-					-0-
12	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
*03	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	341	-0-	-589	-0-	341	2			Y	-0-					49
11	510	N	305	-0-	-205	-0-	304	2	1	9	Y	1	43	1			7
12	553	N	553	-0-	-0-	-0-	547	2	6	9	Y	5					12
01	341	N	252	-0-	-89	-0-	249	2	3	9	Y	3					15
02	675	N	675	-0-	-0-	-0-	665	2	10	9	Y	9					24
03	558	N	373	-0-	-185	-0-	365	2	8	9	Y	7					31

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					42
11	507	N	507	-0-	-0-	-0-	505	2	2	9	Y	2	42	1			2
12	186	N	144	-0-	-42	-0-	138	2	6	9	Y	5					7
01	62	N	45	-0-	-17	-0-	43	2	2	9	Y	2					9
02	133	N	133	-0-	-0-	-0-	123	2	10	9	Y	9					18
*03	220	N	220	-0-	-0-	-0-	212	2	8	9	Y	7					25

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	452	-0-	-13	-0-	449	2	3	9	Y	3					25
11	489	N	489	-0-	-0-	-0-	487	2	2	9	Y	2					27
12	750	N	750	-0-	-0-	-0-	749	2	1	9	Y	1					28
01	465	N	88	-0-	-377	-0-	85	2	3	9	Y	3					31
02	464	N	142	-0-	-322	-0-	135	2	7	9	Y	6					37
03	744	N	179	-0-	-565	-0-	177	2	2	9	Y	2	31	1			8

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					6
11	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					6
12	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					6
01	310	N	189	-0-	-121	-0-	185	2	4	9	Y	4					10
02	302	N	302	-0-	-0-	-0-	301	2	1	9	Y	1					11
*03	421	N	421	-0-	-0-	-0-	418	2	3	9	Y	3					14

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	482	-0-	-45	-0-	482	2			Y	-0-					-0-
11	540	N	472	-0-	-68	-0-	472	2			Y	-0-					-0-
12	620	N	459	-0-	-161	-0-	459	2			Y	-0-					-0-
01	747	N	747	-0-	-0-	-0-	743	2	4	9	Y	4					4
02	627	N	627	-0-	-0-	-0-	626	2	1	9	Y	1					5
*03	619	N	619	-0-	-0-	-0-	616	2	3	9	Y	3					8

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1027	-0-	-89	-0-	1027	2			Y	-0-					-0-
11	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-					-0-
12	961	N	789	-0-	-172	-0-	789	2			Y	-0-					-0-
01	1359	N	1359	-0-	-0-	-0-	1356	2	3	9	Y	3					3
02	1146	N	1146	-0-	-0-	-0-	1145	2	1	9	Y	1					4
*03	1147	N	1147	-0-	-0-	-0-	1144	2	3	9	Y	3					7

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	N	526	-0-	-0-	-0-	523	2	3	9	Y	3					25
11	454	N	454	-0-	-0-	-0-	452	2	2	9	Y	2					27
12	367	N	367	-0-	-0-	-0-	366	2	1	9	Y	1					28
01	686	N	686	-0-	-0-	-0-	683	2	3	9	Y	3					31
02	647	N	647	-0-	-0-	-0-	639	2	8	9	Y	7					38
*03	560	N	560	-0-	-0-	-0-	558	2	2	9	Y	2	32	1			8

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3074	-0-	-367	-0-	3073	3	1	9	Y	1					32
11	3330	X	2943	-0-	-387	-0-	2941	3	2	9	Y	2					34
12	3366	X	3366	-0-	-0-	-0-	3362	3	4	9	Y	4	1	8			37
01	3524	X	3524	-0-	-0-	-0-	3518	3	6	9	Y	5					42
02	3455	X	3455	-0-	-0-	-0-	3454	3	1	9	Y	1					43
03	3379	X	2775	-0-	-604	-0-	2774	3	1	9	Y	1					44

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	858	N	858	-0-	-0-	-0-	856	3	2	9	Y	2	2	8			-0-
11	810	N	574	-0-	-236	-0-	574	3			Y	-0-					-0-
12	775	N	642	-0-	-133	-0-	642	3			Y	-0-					-0-
01	706	N	706	-0-	-0-	-0-	697	3	9	9	Y	8	8	8			-0-
02	572	N	572	-0-	-0-	-0-	571	3	1	9	Y	1	1	8			-0-
*03	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					165
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					165
12	691	N	691	-0-	-0-	-0-	691	3			N	-0-					165
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					165
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					165
*03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

10	832	N	832	-0-	-0-	-0-	799	3	33	9	Y	30					165
11	1110	N	656	-0-	-454	-0-	591	3	65	9	Y	59	169	1			55
12	1147	N	741	-0-	-406	-0-	707	3	34	9	Y	31					86
01	746	N	746	-0-	-0-	-0-	693	3	53	9	Y	48					134
02	717	N	717	-0-	-0-	-0-	671	3	46	9	Y	42					176
*03	845	N	845	-0-	-0-	-0-	827	3	18	9	Y	16					192

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

10	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					44
11	503	N	503	-0-	-0-	-0-	501	2	2	9	Y	2	42	1			4
12	423	N	423	-0-	-0-	-0-	417	2	6	9	Y	5					9
01	696	N	696	-0-	-0-	-0-	694	2	2	9	Y	2					11
02	523	N	523	-0-	-0-	-0-	513	2	10	9	Y	9					20
*03	542	N	542	-0-	-0-	-0-	534	2	8	9	Y	7					27

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

10	131	N	131	-0-	-0-	-0-	130	3	1	9	Y	1					28
11	150	N	96	-0-	-54	-0-	94	3	2	9	Y	2					30
12	186	N	112	-0-	-74	-0-	109	3	3	9	Y	3					33
01	124	N	101	-0-	-23	-0-	95	3	6	9	Y	5					38
02	125	N	125	-0-	-0-	-0-	124	3	1	9	Y	1					39
*03	230	N	230	-0-	-0-	-0-	229	3	1	9	Y	1					40

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

10	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
11	360	N	334	-0-	-26	-0-	334	2			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*03	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

10	279	N	213	-0-	-66	-0-	213	3			Y	-0-					-0-
11	210	N	170	-0-	-40	-0-	170	3			Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	333	3	52	9	N	47	40	1			19
11	116	N	116	-0-	-0-	-0-	59	3	57	9	N	52	48	1			23
12	961	N	382	-0-	-579	-0-	319	3	63	9	N	57	60	1			20
01	513	N	513	-0-	-0-	-0-	503	3	10	9	N	9	26	1			3
02	368	N	368	-0-	-0-	-0-	359	3	9	9	N	8	9	1			2
03	372	N	245	-0-	-127	-0-	235	3	10	9	N	9	8	1			3

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

10	458	N	458	-0-	-0-	-0-	434	3	24	9	Y	22	2	8			108
11	630	N	630	-0-	-0-	-0-	620	3	10	9	Y	9					117
12	662	N	662	-0-	-0-	-0-	647	3	15	9	Y	14	1	8			130
01	813	N	813	-0-	-0-	-0-	803	3	10	9	Y	9	4	8			135
02	685	N	685	-0-	-0-	-0-	681	3	4	9	Y	4					139
03	651	N	611	-0-	-40	-0-	565	3	46	9	Y	42	2	8			179

UNIT PETROLEUM COMPANY 877099
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

10	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
11	450	N	384	-0-	-66	-0-	384	2			N	-0-					-0-
12	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
02	377	N	352	-0-	-25	-0-	352	2			N	-0-					-0-
03	372	N	61	-0-	-311	-0-	61	2			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

10	310	N	264	-0-	-46	-0-	39	1	225	2	N	-0-					-0-
11	300	N	283	-0-	-17	-0-	42	1	241	2	N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	53	1	301	2	N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	52	1	301	2	N	-0-					-0-
*02	304	N	304	-0-	-0-	-0-	44	1	260	2	N	-0-					-0-
03	341	N	311	-0-	-30	-0-	44	1	267	2	N	-0-					-0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

10	42	N	42	-0-	-0-	-0-	41	2	1	9	N	1	1	8			-0-
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	50	2	3	9	N	3	3	8			-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

10	496	N	139	-0-	-357	-0-	74	1	65	3	N	-0-					-0-
11	360	N	137	-0-	-223	-0-	71	1	66	3	N	-0-					-0-
12	341	N	140	-0-	-201	-0-	74	1	66	3	N	-0-					-0-
01	DLQ	G-10	355	-0-	355	355	58	1	297	3	N	-0-					-0-
02	DLQ	G-10	300	-0-	300	655	44	1	256	3	N	-0-					-0-
*03	975	N	320	-0-	-655	-0-	50	1	270	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	139	-0-	-357	-0-	74	1	65	3	N	-0-					-0-
11	360	N	136	-0-	-224	-0-	71	1	65	3	N	-0-					-0-
12	341	N	139	-0-	-202	-0-	74	1	65	3	N	-0-					-0-
01	DLQ G-10		454	-0-	454	454	74	1	380	3	N	-0-					-0-
02	DLQ G-10		494	-0-	494	948	73	1	421	3	N	-0-					-0-
*03	1475	N	527	-0-	-948	-0-	82	1	445	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	25	1	130	3	N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	20	1	117	3	N	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	22	1	122	3	N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	139	-0-	-357	-0-	74	1	65	3	N	-0-					-0-
11	330	N	137	-0-	-193	-0-	71	1	66	3	N	-0-					-0-
12	372	N	140	-0-	-232	-0-	74	1	66	3	N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	73	1	370	3	N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	68	1	394	3	N	-0-					-0-
*03	273	N	273	-0-	-0-	-0-	42	1	231	3	N	-0-					-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	208	-0-	-629	-0-	110	1	98	3	N	-0-					-0-
11	660	N	205	-0-	-455	-0-	107	1	98	3	N	-0-					-0-
12	713	N	208	-0-	-505	-0-	110	1	98	3	N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	84	1	428	3	N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	74	1	430	3	N	-0-					-0-
*03	555	N	555	-0-	-0-	-0-	86	1	469	3	N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	138	-0-	-606	-0-	73	1	65	3	N	-0-					-0-
11	480	N	136	-0-	-344	-0-	71	1	65	3	N	-0-					-0-
12	558	N	138	-0-	-420	-0-	73	1	65	3	N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	74	1	380	3	N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	73	1	421	3	N	-0-					-0-
*03	527	N	527	-0-	-0-	-0-	82	1	445	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	69	-0-	-55	-0-	37	1	32	3	N	-0-					-0-
11	90	N	69	-0-	-21	-0-	36	1	33	3	N	-0-					-0-
12	93	N	70	-0-	-23	-0-	37	1	33	3	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	22	1	112	3	N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	21	1	121	3	N	-0-					-0-
*03	150	N	150	-0-	-0-	-0-	23	1	127	3	N	-0-					-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	70	-0-	-147	-0-	37	1	33	3	N	-0-					-0-
11	150	N	69	-0-	-81	-0-	36	1	33	3	N	-0-					-0-
12	155	N	70	-0-	-85	-0-	37	1	33	3	N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	88	1	451	3	N	-0-					-0-
02	617	N	617	-0-	-0-	-0-	90	1	527	3	N	-0-					-0-
*03	658	N	658	-0-	-0-	-0-	102	1	556	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217 N	69	-0-	-148	-0-	37	1	32	3	N	-0-			-0-
11	150 N	69	-0-	-81	-0-	36	1	33	3	N	-0-			-0-
12	155 N	70	-0-	-85	-0-	37	1	33	3	N	-0-			-0-
01	160 N	160	-0-	-0-	-0-	26	1	134	3	N	-0-			-0-
02	176 N	176	-0-	-0-	-0-	26	1	150	3	N	-0-			-0-
*03	188 N	188	-0-	-0-	-0-	29	1	159	3	N	-0-			-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

10	527 N	138	-0-	-389	-0-	73	1	65	3	N	-0-			-0-
11	390 N	136	-0-	-254	-0-	71	1	65	3	N	-0-			-0-
12	372 N	138	-0-	-234	-0-	73	1	65	3	N	-0-			-0-
01	393 N	393	-0-	-0-	-0-	65	1	328	3	N	-0-			-0-
02	423 N	423	-0-	-0-	-0-	62	1	361	3	N	-0-			-0-
*03	452 N	452	-0-	-0-	-0-	71	1	381	3	N	-0-			-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

10	194 N	194	-0-	-0-	-0-	194	2			N	-0-			-0-
11	166 N	166	-0-	-0-	-0-	166	2			N	-0-			-0-
12	155 N	150	-0-	-5	-0-	150	2			N	-0-			-0-
01	186 N	141	-0-	-45	-0-	141	2			N	-0-			-0-
02	174 N	128	-0-	-46	-0-	128	2			N	-0-			-0-
03	155 N	120	-0-	-35	-0-	120	2			N	-0-			-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

10	868 X	733	-0-	-135	-0-	733	2			N	-0-			-0-
11	840 X	749	-0-	-91	-0-	749	2			N	-0-			-0-
12	744 X	727	-0-	-17	-0-	727	2			N	-0-			-0-
01	713 N	614	-0-	-99	-0-	614	2			N	-0-			-0-
02	667 N	566	-0-	-101	-0-	566	2			N	-0-			-0-
03	713 N	676	-0-	-37	-0-	676	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	666	-0-	-78	-0-	666	2			N	-0-					-0-
11	660	N	522	-0-	-138	-0-	522	2			N	-0-					-0-
12	651	N	453	-0-	-198	-0-	453	2			N	-0-					-0-
01	651	N	374	-0-	-277	-0-	374	2			N	-0-					-0-
02	493	N	258	-0-	-235	-0-	258	2			N	-0-					-0-
03	465	N	417	-0-	-48	-0-	417	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

10	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
11	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
12	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
02	725	N	688	-0-	-37	-0-	688	2			N	-0-					-0-
03	744	N	741	-0-	-3	-0-	741	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

10	372	N	174	-0-	-198	-0-	174	2			N	-0-					-0-
11	240	N	205	-0-	-35	-0-	205	2			N	-0-					-0-
12	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
02	203	N	162	-0-	-41	-0-	162	2			N	-0-					-0-
03	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528

DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	20	X	NO RPT	-0-	-20	-0-					N	NO RPT					-0-
03	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	27	X	NO RPT	-0-	-27	-0-					N	NO RPT					-0-
03	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	336	X	NO RPT	-0-	-336	-0-					N	NO RPT					-0-
03	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
03	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	944	X	NO RPT	-0-	-944	-0-					N	NO RPT					-0-
03	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	273	X	NO RPT	-0-	-273	-0-					N	NO RPT					-0-
03	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

10	3100	N	3197	-0-	97	97	3197	3			Y	-0-					-0-
11	1410	N	1144	-0-	-266	-0-	1144	3			Y	-0-					-0-
12	1457	N	805	-0-	-652	-0-	805	3			Y	-0-					-0-
01	3193	X	667	-0-	-2526	-0-	667	3			Y	-0-					-0-
02	2987	X	461	-0-	-2526	-0-	461	3			Y	-0-					-0-
03	3193	X	875	-0-	-2318	-0-	875	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
02	87	N	71	-0-	-16	-0-	71	3			N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*03	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

10	1240	N	1024	-0-	-216	-0-	1024	3			Y	-0-					-0-
11	1200	N	381	-0-	-819	-0-	381	3			Y	-0-					-0-
12	1240	N	167	-0-	-1073	-0-	167	3			Y	-0-					-0-
01	1023	N	99	-0-	-924	-0-	99	3			Y	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
*03	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
01	837	N	342	-0-	-495	-0-	342	3			Y	-0-					-0-
02	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					-0-
*03	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

10	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
02	406	N	237	-0-	-169	-0-	237	3			Y	-0-					-0-
03	527	N	101	-0-	-426	-0-	101	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

10	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
01	155	N	129	-0-	-26	-0-	129	3			Y	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

10	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
11	240	N	232	-0-	-8	-0-	232	3			Y	-0-					-0-
12	434	N	264	-0-	-170	-0-	264	3			Y	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	3			Y	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
*03	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

10	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
11	240	N	26	-0-	-214	-0-	26	3			Y	-0-					-0-
12	279	N	21	-0-	-258	-0-	21	3			Y	-0-					-0-
01	620	N	44	-0-	-576	-0-	44	3			Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
*03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

10	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
01	341	N	270	-0-	-71	-0-	270	3			Y	-0-					-0-
02	290	N	274	-0-	-16	-0-	274	3			Y	-0-					-0-
03	279	N	225	-0-	-54	-0-	225	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 1 A RRCID -> 062566 COMPL. DATE 03/26/1975 TOTAL DEPTH 8820 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
02	58	N	54	-0-	-4	-0-	54	3			Y	-0-					-0-
*03	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	306	-0-	306	306	306	3			Y	-0-					-0-
01	14B2	EXT	258	-0-	258	564	258	3			Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	564					Y	-0-					-0-
*03	801	X	237	-0-	-564	-0-	237	3			Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

10	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
11	240	N	26	-0-	-214	-0-	26	3			Y	-0-					-0-
12	248	N	6	-0-	-242	-0-	6	3			Y	-0-					-0-
01	T. A.		7	-0-	7	7	7	3			Y	-0-					-0-
02	T. A.		110	-0-	110	117	110	3			Y	-0-					-0-
03	T. A.		109	-0-	109	226	109	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

10	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
12	279	N	236	-0-	-43	-0-	236	3			Y	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			Y	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
*03	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
11	120	N	50	-0-	-70	-0-	50	3			Y	-0-					-0-
12	186	N	34	-0-	-152	-0-	34	3			Y	-0-					-0-
01	186	N	22	-0-	-164	-0-	22	3			Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
*03	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	3			Y	-0-					-0-
02	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
*03	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1252	-0-	-236	-0-	1252	3			Y	-0-					-0-
11	1297	N	1297	-0-	-0-	-0-	1297	3			Y	-0-					-0-
12	1273	N	1273	-0-	-0-	-0-	1273	3			Y	-0-					-0-
01	1401	N	1401	-0-	-0-	-0-	1401	3			Y	-0-					-0-
02	1247	N	839	-0-	-408	-0-	839	3			Y	-0-					-0-
03	1271	N	1096	-0-	-175	-0-	1096	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
01	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
02	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
03	465	N	179	-0-	-286	-0-	179	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2568	-0-	-718	-0-	2568	3			Y	-0-					-0-
11	3180	X	2308	-0-	-872	-0-	2308	3			Y	-0-					-0-
12	2461	X	2461	-0-	-0-	-0-	2461	3			Y	-0-					-0-
01	2573	X	2362	-0-	-211	-0-	2362	3			Y	-0-					-0-
02	2817	X	2817	-0-	-0-	-0-	2640	3	177	9	Y	161	161	1			-0-
03	2573	X	1844	-0-	-729	-0-	1844	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	3			Y	-0-					-0-
02	435	N	411	-0-	-24	-0-	411	3			Y	-0-					-0-
03	372	N	222	-0-	-150	-0-	222	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
11	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
12	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-
01	713	N	396	-0-	-317	-0-	396	3			Y	-0-					-0-
02	667	N	573	-0-	-94	-0-	573	3			Y	-0-					-0-
03	589	N	439	-0-	-150	-0-	439	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

10	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
11	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-
12	682	N	664	-0-	-18	-0-	664	3			Y	-0-					-0-
01	806	N	287	-0-	-519	-0-	287	3			Y	-0-					-0-
02	725	N	83	-0-	-642	-0-	83	3			Y	-0-					-0-
03	651	N	357	-0-	-294	-0-	357	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

10	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

10	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
11	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
03	589	N	405	-0-	-184	-0-	405	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

10	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
12	186	N	82	-0-	-104	-0-	82	3			Y	-0-					-0-
01	217	N	130	-0-	-87	-0-	130	3			Y	-0-					-0-
02	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

10	496	N	427	-0-	-69	-0-	427	3			Y	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
01	434	N	404	-0-	-30	-0-	404	3			Y	-0-					-0-
02	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
*03	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

10	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
01	186	N	122	-0-	-64	-0-	122	3			Y	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	3			Y	-0-					-0-
02	174	N	144	-0-	-30	-0-	144	3			Y	-0-					-0-
*03	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
01	93	N	47	-0-	-46	-0-	47	3			Y	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
11	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					-0-
02	638	N	518	-0-	-120	-0-	518	3			Y	-0-					-0-
03	620	N	521	-0-	-99	-0-	521	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
12	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					-0-
01	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
02	609	N	556	-0-	-53	-0-	556	3			Y	-0-					-0-
03	682	N	507	-0-	-175	-0-	507	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
03	186	N	141	-0-	-45	-0-	141	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	56	-0-	56	56	56	3			Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	56					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	56					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
*03	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-
11	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
12	651	N	594	-0-	-57	-0-	594	3			Y	-0-					-0-
01	682	N	615	-0-	-67	-0-	615	3			Y	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
03	589	N	490	-0-	-99	-0-	490	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	123	-0-	-32	-0-	123	3			Y	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	3			Y	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
*03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
11	1110	N	552	-0-	-558	-0-	552	3			Y	-0-					-0-
12	1147	N	666	-0-	-481	-0-	666	3			Y	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
02	522	N	492	-0-	-30	-0-	492	3			Y	-0-					-0-
03	651	N	287	-0-	-364	-0-	287	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
11	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
12	744	N	578	-0-	-166	-0-	578	3			Y	-0-					-0-
01	589	N	477	-0-	-112	-0-	477	3			Y	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					-0-
*03	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	926					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	926					Y	-0-					-0-
12	14B2	EXT	263	-0-	263	1189	263	3			Y	-0-					-0-
01	14B2	EXT	138	-0-	138	1327	138	3			Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1327					Y	-0-					-0-
03	14B2	EXT	34	-0-	34	1361	34	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
11	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
02	580	N	330	-0-	-250	-0-	330	3			Y	-0-					-0-
03	558	N	382	-0-	-176	-0-	382	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1082	N	1082	-0-	-0-	-0-	1082	3			Y	-0-					-0-
11	1158	N	1158	-0-	-0-	-0-	1158	3			Y	-0-					-0-
12	1063	N	1063	-0-	-0-	-0-	1063	3			Y	-0-					-0-
01	1085	N	945	-0-	-140	-0-	945	3			Y	-0-					-0-
02	1434	N	1434	-0-	-0-	-0-	1434	3			Y	-0-					-0-
03	1054	N	753	-0-	-301	-0-	753	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			Y	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
03	310	N	206	-0-	-104	-0-	206	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	417	-0-	-544	-0-	417	3			Y	-0-					-0-
11	540	N	353	-0-	-187	-0-	353	3			Y	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
02	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
*03	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	19	-0-	-1066	-0-	19	3			Y	-0-					-0-
11	300	N	8	-0-	-292	-0-	8	3			Y	-0-					-0-
12	93	N	4	-0-	-89	-0-	4	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
12	155	N	128	-0-	-27	-0-	128	3			Y	-0-					-0-
01	186	N	143	-0-	-43	-0-	143	3			Y	-0-					-0-
02	145	N	116	-0-	-29	-0-	116	3			Y	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1394	N	1394	-0-	-0-	-0-	1394	3			Y	-0-					-0-
11	1050	N	572	-0-	-478	-0-	572	3			Y	-0-					-0-
12	1085	N	539	-0-	-546	-0-	539	3			Y	-0-					-0-
01	1395	N	485	-0-	-910	-0-	485	3			Y	-0-					-0-
02	551	N	301	-0-	-250	-0-	301	3			Y	-0-					-0-
03	527	N	289	-0-	-238	-0-	289	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	3			Y	-0-					-0-
12	310	N	286	-0-	-24	-0-	286	3			Y	-0-					-0-
01	372	N	198	-0-	-174	-0-	198	3			Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
*03	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	285	-0-	-211	-0-	285	3			Y	-0-					-0-
11	330	N	267	-0-	-63	-0-	267	3			Y	-0-					-0-
12	341	N	169	-0-	-172	-0-	169	3			Y	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
*03	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

10	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
11	1050	N	704	-0-	-346	-0-	704	3			Y	-0-					-0-
12	1147	N	711	-0-	-436	-0-	711	3			Y	-0-					-0-
01	837	N	763	-0-	-74	-0-	763	3			Y	-0-					-0-
02	667	N	337	-0-	-330	-0-	337	3			Y	-0-					-0-
03	713	N	350	-0-	-363	-0-	350	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

10	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
01	558	N	490	-0-	-68	-0-	490	3			Y	-0-					-0-
02	464	N	266	-0-	-198	-0-	266	3			Y	-0-					-0-
03	496	N	244	-0-	-252	-0-	244	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

10	186	N	152	-0-	-34	-0-	152	3			Y	-0-					-0-
11	210	N	179	-0-	-31	-0-	179	3			Y	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
03	248	N	147	-0-	-101	-0-	147	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

10	155	N	3	-0-	-152	-0-	3	3			Y	-0-					-0-
11	60	N	9	-0-	-51	-0-	9	3			Y	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
*03	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

10	1597	N	1597	-0-	-0-	-0-	1597	3			Y	-0-					-0-
11	1540	N	1540	-0-	-0-	-0-	1540	3			Y	-0-					-0-
12	1635	N	1635	-0-	-0-	-0-	1635	3			Y	-0-					-0-
01	1612	N	1539	-0-	-73	-0-	1539	3			Y	-0-					-0-
02	1619	N	1619	-0-	-0-	-0-	1619	3			Y	-0-					-0-
03	1643	N	1154	-0-	-489	-0-	1154	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

10	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
02	174	N	113	-0-	-61	-0-	113	3			Y	-0-					-0-
03	217	N	154	-0-	-63	-0-	154	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	509	-0-	-762	-0-	509	3			Y	-0-					-0-
11	1540	N	1540	-0-	-0-	-0-	1540	3			Y	-0-					-0-
12	930	N	620	-0-	-310	-0-	620	3			Y	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
02	1247	N	525	-0-	-722	-0-	525	3			Y	-0-					-0-
03	620	N	443	-0-	-177	-0-	443	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

10	1891	X	1538	-0-	-353	-0-	1538	3			Y	-0-					-0-
11	1830	X	1426	-0-	-404	-0-	1426	3			Y	-0-					-0-
12	1541	X	1541	-0-	-0-	-0-	1541	3			Y	-0-					-0-
01	1550	N	1468	-0-	-82	-0-	1468	3			Y	-0-					-0-
02	1534	N	1534	-0-	-0-	-0-	1534	3			Y	-0-					-0-
03	1550	N	1089	-0-	-461	-0-	1089	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

10	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	3			Y	-0-					-0-
01	372	N	351	-0-	-21	-0-	351	3			Y	-0-					-0-
02	290	N	257	-0-	-33	-0-	257	3			Y	-0-					-0-
*03	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

10	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
01	403	N	355	-0-	-48	-0-	355	3			Y	-0-					-0-
02	348	N	222	-0-	-126	-0-	222	3			Y	-0-					-0-
03	496	N	322	-0-	-174	-0-	322	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

10	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	3			Y	-0-					-0-
01	248	N	129	-0-	-119	-0-	129	3			Y	-0-					-0-
02	174	N	133	-0-	-41	-0-	133	3			Y	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	254	-0-	254	254	254	3			Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	254					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	254					Y	-0-					-0-
*03	254	X	-0-	-0-	-254	-0-					Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

10	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
12	124	N	73	-0-	-51	-0-	73	3			Y	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
02	145	N	117	-0-	-28	-0-	117	3			Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	3			Y	-0-					-0-
01	682	N	289	-0-	-393	-0-	289	3			Y	-0-					-0-
02	319	N	290	-0-	-29	-0-	290	3			Y	-0-					-0-
*03	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
02	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
*03	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
*03	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	372	-0-	-93	-0-	372	3			Y	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
01	372	N	300	-0-	-72	-0-	300	3			Y	-0-					-0-
02	406	N	237	-0-	-169	-0-	237	3			Y	-0-					-0-
03	372	N	170	-0-	-202	-0-	170	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
01	155	N	106	-0-	-49	-0-	106	3			Y	-0-					-0-
02	145	N	96	-0-	-49	-0-	96	3			Y	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		6	-0-	6	463	6	3			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	463					Y	-0-					-0-
12	T. A.		14	-0-	14	477	14	3			Y	-0-					-0-
01	T. A.		5	-0-	5	482	5	3			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	482					Y	-0-					-0-
*03	482	X	-0-	-0-	-482	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	532	-0-	-181	-0-	532	3			Y	-0-					-0-
11	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
02	580	N	481	-0-	-99	-0-	481	3			Y	-0-					-0-
03	558	N	339	-0-	-219	-0-	339	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
01	155	N	20	-0-	-135	-0-	20	3			Y	-0-					-0-
02	145	N	41	-0-	-104	-0-	41	3			Y	-0-					-0-
03	93	N	41	-0-	-52	-0-	41	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

10	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
12	403	N	205	-0-	-198	-0-	205	3			Y	-0-					-0-
01	527	N	138	-0-	-389	-0-	138	3			Y	-0-					-0-
02	435	N	220	-0-	-215	-0-	220	3			Y	-0-					-0-
03	217	N	103	-0-	-114	-0-	103	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

10	589	N	322	-0-	-267	-0-	322	3			Y	-0-					-0-
11	300	N	16	-0-	-284	-0-	16	3			Y	-0-					-0-
12	434	N	8	-0-	-426	-0-	8	3			Y	-0-					-0-
01	310	N	5	-0-	-305	-0-	5	3			Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

10	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
11	300	N	268	-0-	-32	-0-	268	3			Y	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
*03	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

10	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
02	464	N	350	-0-	-114	-0-	350	3			Y	-0-					-0-
03	496	N	377	-0-	-119	-0-	377	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

10	2077	X	1640	-0-	-437	-0-	1640	3			Y	-0-					-0-
11	2010	X	1156	-0-	-854	-0-	1156	3			Y	-0-					-0-
12	1426	X	205	-0-	-1221	-0-	205	3			Y	-0-					-0-
01	1643	N	843	-0-	-800	-0-	843	3			Y	-0-					-0-
02	1429	N	1429	-0-	-0-	-0-	1429	3			Y	-0-					-0-
*03	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	186					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	186					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	186					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	186					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	186					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	186					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

10	129 N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
11	108 N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
12	124 N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
01	124 N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
02	130 N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
03	93 N	86	-0-	-7	-0-	86	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

10	231 N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
11	220 N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
12	230 N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
01	217 N	204	-0-	-13	-0-	204	3			Y	-0-					-0-
02	203 N	195	-0-	-8	-0-	195	3			Y	-0-					-0-
03	217 N	162	-0-	-55	-0-	162	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

10	38 N	38	-0-	-0-	-0-	37	3	1	9	Y	1					36
11	31 N	31	-0-	-0-	-0-	31	3			Y	-0-					36
12	31 N	26	-0-	-5	-0-	26	3			Y	-0-					36
01	57 N	57	-0-	-0-	-0-	57	3			Y	-0-					36
02	44 N	44	-0-	-0-	-0-	44	3			Y	-0-					36
*03	44 N	44	-0-	-0-	-0-	44	3			Y	-0-					36

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

10	496 N	472	-0-	-24	-0-	466	3	6	9	Y	5					17
11	450 N	447	-0-	-3	-0-	446	3	1	9	Y	1					18
12	470 N	470	-0-	-0-	-0-	462	3	8	9	Y	7					25
01	431 N	431	-0-	-0-	-0-	431	3			Y	-0-					25
02	406 N	406	-0-	-0-	-0-	406	3			Y	-0-					25
*03	461 N	461	-0-	-0-	-0-	459	3	2	9	Y	2					27

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

10	682 N	567	-0-	-115	-0-	567	3			Y	-0-					50
11	615 N	615	-0-	-0-	-0-	615	3			Y	-0-					50
12	677 N	677	-0-	-0-	-0-	670	3	7	9	Y	6	44	1			12
01	666 N	666	-0-	-0-	-0-	665	3	1	9	Y	1					13
02	606 N	606	-0-	-0-	-0-	593	3	13	9	Y	12					25
*03	584 N	584	-0-	-0-	-0-	584	3			Y	-0-					25

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	518	-0-	-0-	-0-	507	3	11	9	Y	10					75
11	398	N	398	-0-	-0-	-0-	388	3	10	9	Y	9					84
12	403	N	401	-0-	-2	-0-	392	3	9	9	Y	8	67	1			25
01	434	N	393	-0-	-41	-0-	393	3			Y	-0-					25
02	377	N	328	-0-	-49	-0-	328	3			Y	-0-					25
03	403	N	306	-0-	-97	-0-	306	3			Y	-0-					25

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	862	-0-	-37	-0-	851	3	11	9	Y	10					22
11	812	N	812	-0-	-0-	-0-	801	3	11	9	Y	10					32
12	868	N	697	-0-	-171	-0-	677	3	20	9	Y	18					50
01	903	N	903	-0-	-0-	-0-	886	3	17	9	Y	15	38	1			27
02	783	N	736	-0-	-47	-0-	730	3	6	9	Y	5					32
*03	781	N	781	-0-	-0-	-0-	763	3	18	9	Y	16					48

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					6
11	451	N	451	-0-	-0-	-0-	447	3	4	9	Y	4					10
12	459	N	459	-0-	-0-	-0-	456	3	3	9	Y	3					13
01	485	N	485	-0-	-0-	-0-	484	3	1	9	Y	1					14
02	461	N	461	-0-	-0-	-0-	460	3	1	9	Y	1					15
*03	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					15

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	268	-0-	-42	-0-	257	3	11	9	Y	10	25	1			13
11	258	N	258	-0-	-0-	-0-	257	3	1	9	Y	1					14
12	262	N	262	-0-	-0-	-0-	261	3	1	9	Y	1					15
01	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					15
02	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					15
*03	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					15

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	444	-0-	-21	-0-	438	3	6	9	N	5					35
11	428	N	428	-0-	-0-	-0-	426	3	2	9	N	2					37
12	434	N	429	-0-	-5	-0-	425	3	4	9	N	4					41
01	434	N	415	-0-	-19	-0-	412	3	3	9	N	3					44
02	406	N	380	-0-	-26	-0-	376	3	4	9	N	4					48
03	434	N	401	-0-	-33	-0-	401	3			N	-0-					48

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
11	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
12	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
01	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
02	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
03	1209	N	803	-0-	-406	-0-	803	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	241	-0-	-7	-0-	241	3			Y	-0-					30
11	240	N	220	-0-	-20	-0-	220	3			Y	-0-					30
12	248	N	195	-0-	-53	-0-	195	3			Y	-0-					30
01	217	N	207	-0-	-10	-0-	207	3			Y	-0-					30
02	203	N	179	-0-	-24	-0-	179	3			Y	-0-					30
03	186	N	167	-0-	-19	-0-	167	3			Y	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	420	-0-	-76	-0-	419	3	1	9	Y	1					52
11	450	N	397	-0-	-53	-0-	391	3	6	9	Y	5					57
12	405	N	405	-0-	-0-	-0-	399	3	6	9	Y	5	56	1			6
01	434	N	415	-0-	-19	-0-	415	3			Y	-0-					6
02	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					6
03	403	N	353	-0-	-50	-0-	353	3			Y	-0-					6

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	481	-0-	-15	-0-	481	3			Y	-0-					22
11	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					22
12	496	N	453	-0-	-43	-0-	453	3			Y	-0-					22
01	496	N	469	-0-	-27	-0-	468	3	1	9	Y	1					23
02	435	N	428	-0-	-7	-0-	421	3	7	9	Y	6					29
03	465	N	455	-0-	-10	-0-	453	3	2	9	Y	2					31

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	714	-0-	-61	-0-	701	3	13	9	Y	12					30
11	690	N	667	-0-	-23	-0-	661	3	6	9	Y	5					35
12	713	N	654	-0-	-59	-0-	652	3	2	9	Y	2					37
01	713	N	679	-0-	-34	-0-	677	3	2	9	Y	2					39
02	638	N	632	-0-	-6	-0-	625	3	7	9	Y	6					45
*03	669	N	669	-0-	-0-	-0-	663	3	6	9	Y	5	2	8			48

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	303	-0-	-7	-0-	302	3	1	9	N	1					58
11	254	N	254	-0-	-0-	-0-	253	3	1	9	N	1					59
12	295	N	295	-0-	-0-	-0-	283	3	12	9	N	11					70
01	310	N	269	-0-	-41	-0-	267	3	2	9	N	2					72
02	263	N	263	-0-	-0-	-0-	255	3	8	9	N	7	10	1	1	8	68
03	310	N	238	-0-	-72	-0-	238	3			N	-0-					68

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	167	-0-	-81	-0-	167	3			N	-0-					15
11	210	N	161	-0-	-49	-0-	161	3			N	-0-					15
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					15
01	182	N	182	-0-	-0-	-0-	180	3	2	9	N	2					17
02	170	N	170	-0-	-0-	-0-	168	3	2	9	N	2					19
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					19

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	125	-0-	-30	-0-	125	3			N	-0-					21
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					21
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					21
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					21
02	145	N	115	-0-	-30	-0-	115	3			N	-0-					21
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					21

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	214	-0-	-65	-0-	214	3			Y	-0-					56
11	240	N	222	-0-	-18	-0-	220	3	2	9	Y	2					58
12	243	N	243	-0-	-0-	-0-	235	3	8	9	Y	7	54	1			11
01	217	N	191	-0-	-26	-0-	190	3	1	9	Y	1					12
02	203	N	168	-0-	-35	-0-	168	3			Y	-0-					12
03	248	N	186	-0-	-62	-0-	186	3			Y	-0-					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	729	-0-	-15	-0-	722	3	7	9	Y	6					51
11	690	N	662	-0-	-28	-0-	662	3			Y	-0-					51
12	806	N	712	-0-	-94	-0-	695	3	17	9	Y	15	47	1			19
01	744	N	737	-0-	-7	-0-	737	3			Y	-0-					19
02	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					19
*03	728	N	728	-0-	-0-	-0-	724	3	4	9	Y	4					23

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

10	279	N	268	-0-	-11	-0-	268	3			Y	-0-					26
11	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					26
12	253	N	253	-0-	-0-	-0-	252	3	1	9	Y	1					27
01	279	N	266	-0-	-13	-0-	266	3			Y	-0-					27
02	290	N	251	-0-	-39	-0-	247	3	4	9	Y	4					31
03	248	N	246	-0-	-2	-0-	242	3	4	9	Y	4					35

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

10	651	N	534	-0-	-117	-0-	534	3			Y	-0-					44
11	570	N	502	-0-	-68	-0-	502	3			Y	-0-					44
12	558	N	514	-0-	-44	-0-	513	3	1	9	Y	1					45
01	527	N	521	-0-	-6	-0-	518	3	3	9	Y	3					48
02	493	N	477	-0-	-16	-0-	468	3	9	9	Y	8					56
03	527	N	455	-0-	-72	-0-	455	3			Y	-0-					56

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

10	527	N	486	-0-	-41	-0-	486	3			Y	-0-					30
11	455	N	455	-0-	-0-	-0-	453	3	2	9	Y	2					32
12	496	N	409	-0-	-87	-0-	407	3	2	9	Y	2					34
01	465	N	438	-0-	-27	-0-	434	3	4	9	Y	4					38
02	444	N	444	-0-	-0-	-0-	438	3	6	9	Y	5					43
*03	413	N	413	-0-	-0-	-0-	411	3	2	9	Y	2					45

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

10	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					43
11	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					43
12	244	N	244	-0-	-0-	-0-	243	3	1	9	Y	1					44
01	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					44
02	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					44
03	217	N	175	-0-	-42	-0-	175	3			Y	-0-					44

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

10	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					20
11	660	N	607	-0-	-53	-0-	607	3			Y	-0-					20
12	713	N	633	-0-	-80	-0-	633	3			Y	-0-					20
01	682	N	596	-0-	-86	-0-	596	3			Y	-0-					20
02	591	N	591	-0-	-0-	-0-	585	3	6	9	Y	5	1	8			24
03	620	N	619	-0-	-1	-0-	615	3	4	9	Y	4					28

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

10	1085	N	889	-0-	-196	-0-	885	3	4	9	Y	4	1	8			13
11	840	N	834	-0-	-6	-0-	834	3			Y	-0-					13
12	899	N	849	-0-	-50	-0-	849	3			Y	-0-					13
01	899	N	790	-0-	-109	-0-	790	3			Y	-0-					13
02	817	N	817	-0-	-0-	-0-	814	3	3	9	Y	3					16
*03	890	N	890	-0-	-0-	-0-	879	3	11	9	Y	10					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	109	-0-	-15	-0-	109	3			Y	-0-					26
11	120	N	113	-0-	-7	-0-	113	3			Y	-0-					26
12	124	N	120	-0-	-4	-0-	120	3			Y	-0-					26
01	124	N	112	-0-	-12	-0-	112	3			Y	-0-					26
02	116	N	107	-0-	-9	-0-	107	3			Y	-0-					26
03	124	N	111	-0-	-13	-0-	111	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1285	N	1285	-0-	-0-	-0-	1275	3	10	9	Y	9					32
11	1238	N	1238	-0-	-0-	-0-	1220	3	18	9	Y	16					48
12	1271	N	1239	-0-	-32	-0-	1233	3	6	9	Y	5					53
01	1240	N	1201	-0-	-39	-0-	1186	3	15	9	Y	14					67
02	1166	N	1166	-0-	-0-	-0-	1126	3	40	9	Y	36	1	8			102
03	1240	N	1201	-0-	-39	-0-	1187	3	14	9	Y	13	92	1	1	8	22

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	750	-0-	-56	-0-	746	3	4	9	Y	4	1	8			42
11	720	N	720	-0-	-0-	-0-	716	3	4	9	Y	4					46
12	775	N	725	-0-	-50	-0-	725	3			Y	-0-					46
01	722	N	722	-0-	-0-	-0-	720	3	2	9	Y	2					48
02	653	N	653	-0-	-0-	-0-	642	3	11	9	Y	10					58
*03	685	N	685	-0-	-0-	-0-	678	3	7	9	Y	6	1	8			63

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	186	-0-	-31	-0-	186	3			Y	-0-					30
11	180	N	178	-0-	-2	-0-	178	3			Y	-0-					30
12	186	N	180	-0-	-6	-0-	180	3			Y	-0-					30
01	186	N	178	-0-	-8	-0-	178	3			Y	-0-					30
02	174	N	153	-0-	-21	-0-	153	3			Y	-0-					30
03	186	N	175	-0-	-11	-0-	175	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	481	-0-	-15	-0-	478	3	3	9	Y	3					35
11	460	N	460	-0-	-0-	-0-	458	3	2	9	Y	2					37
12	465	N	460	-0-	-5	-0-	460	3			Y	-0-					37
01	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					37
02	435	N	420	-0-	-15	-0-	418	3	2	9	Y	2					39
03	465	N	452	-0-	-13	-0-	448	3	4	9	Y	4					43

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					5
11	692	N	692	-0-	-0-	-0-	689	3	3	9	Y	3					8
12	684	N	684	-0-	-0-	-0-	676	3	8	9	Y	7					15
01	527	N	508	-0-	-19	-0-	502	3	6	9	Y	5					20
02	667	N	258	-0-	-409	-0-	251	3	7	9	Y	6	1	8			25
03	682	N	247	-0-	-435	-0-	247	3			Y	-0-					25

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	871	-0-	-59	-0-	868	3	3	9	Y	3					19
11	840	N	830	-0-	-10	-0-	824	3	6	9	Y	5					24
12	868	N	809	-0-	-59	-0-	806	3	3	9	Y	3					27
01	806	N	783	-0-	-23	-0-	777	3	6	9	Y	5					32
02	764	N	764	-0-	-0-	-0-	754	3	10	9	Y	9					41
*03	808	N	808	-0-	-0-	-0-	805	3	3	9	Y	3					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	577	-0-	-43	-0-	575	3	2	9	Y	2					16
11	570	N	559	-0-	-11	-0-	558	3	1	9	Y	1					17
12	589	N	544	-0-	-45	-0-	538	3	6	9	Y	5					22
01	589	N	535	-0-	-54	-0-	535	3			Y	-0-					22
02	551	N	503	-0-	-48	-0-	495	3	8	9	Y	7					29
03	558	N	540	-0-	-18	-0-	529	3	11	9	Y	10	1	8			38

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	297	-0-	-75	-0-	296	3	1	9	Y	1					73
11	330	N	294	-0-	-36	-0-	287	3	7	9	Y	6					79
12	310	N	299	-0-	-11	-0-	285	3	14	9	Y	13	57	1			35
01	310	N	269	-0-	-41	-0-	269	3			Y	-0-					35
02	290	N	252	-0-	-38	-0-	252	3			Y	-0-					35
03	310	N	276	-0-	-34	-0-	269	3	7	9	Y	6					41

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	705	-0-	-39	-0-	703	3	2	9	Y	2					8
11	669	N	669	-0-	-0-	-0-	662	3	7	9	Y	6					14
12	682	N	650	-0-	-32	-0-	648	3	2	9	Y	2					16
01	654	N	654	-0-	-0-	-0-	650	3	4	9	Y	4					20
02	609	N	609	-0-	-0-	-0-	603	3	6	9	Y	5	1	8			24
*03	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					24

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2	-0-	184	3			Y	-0-					8
11	180	N	172	-0-	-8	-0-	172	3			Y	-0-					8
12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					8
01	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					8
02	174	N	170	-0-	-4	-0-	170	3			Y	-0-					8
*03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	637	-0-	-45	-0-	637	3			Y	-0-					68
11	623	N	623	-0-	-0-	-0-	617	3	6	9	Y	5					73
12	651	N	570	-0-	-81	-0-	558	3	12	9	Y	11	65	1			19
01	651	N	540	-0-	-111	-0-	540	3			Y	-0-					19
02	609	N	488	-0-	-121	-0-	488	3			Y	-0-					19
03	558	N	478	-0-	-80	-0-	478	3			Y	-0-					19

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	418	-0-	-16	-0-	417	3	1	9	Y	1					75
11	403	N	403	-0-	-0-	-0-	400	3	3	9	Y	3					78
12	425	N	425	-0-	-0-	-0-	412	3	13	9	Y	12	45	1			45
01	418	N	418	-0-	-0-	-0-	414	3	4	9	Y	4					49
02	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					49
*03	412	N	412	-0-	-0-	-0-	411	3	1	9	Y	1					50

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					24
11	390	N	324	-0-	-66	-0-	321	3	3	9	Y	3					27
12	372	N	278	-0-	-94	-0-	278	3			Y	-0-					27
01	372	N	331	-0-	-41	-0-	331	3			Y	-0-					27
02	319	N	302	-0-	-17	-0-	300	3	2	9	Y	2					29
*03	296	N	296	-0-	-0-	-0-	294	3	2	9	Y	2					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	700	-0-	-44	-0-	690	3	10	9	Y	9	47	1			22
11	691	N	691	-0-	-0-	-0-	685	3	6	9	Y	5					27
12	724	N	724	-0-	-0-	-0-	714	3	10	9	Y	9	1	8			35
01	734	N	734	-0-	-0-	-0-	724	3	10	9	Y	9					44
02	667	N	585	-0-	-82	-0-	571	3	14	9	Y	13	1	8			56
03	713	N	673	-0-	-40	-0-	655	3	18	9	Y	16					72

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

10	403	N	398	-0-	-5	-0-	398	3			Y	-0-					42
11	390	N	381	-0-	-9	-0-	381	3			Y	-0-					42
12	403	N	391	-0-	-12	-0-	391	3			Y	-0-					42
01	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					42
02	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					42
*03	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					42

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

10	434	N	420	-0-	-14	-0-	419	3	1	9	Y	1					30
11	420	N	379	-0-	-41	-0-	377	3	2	9	Y	2					32
12	434	N	379	-0-	-55	-0-	379	3			Y	-0-	30	1			2
01	434	N	309	-0-	-125	-0-	308	3	1	9	Y	1					3
02	377	N	297	-0-	-80	-0-	294	3	3	9	Y	3					6
*03	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					6

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

10	361	N	361	-0-	-0-	-0-	359	3	2	9	Y	2					41
11	330	N	291	-0-	-39	-0-	291	3			Y	-0-					41
12	631	N	631	-0-	-0-	-0-	631	3			Y	-0-	31	1	1	5	9
01	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					9
02	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					9
03	496	N	286	-0-	-210	-0-	286	3			Y	-0-					9

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

10	620	N	586	-0-	-34	-0-	586	3			Y	-0-					14
11	536	N	536	-0-	-0-	-0-	535	3	1	9	Y	1					15
12	558	N	510	-0-	-48	-0-	510	3			Y	-0-					15
01	558	N	549	-0-	-9	-0-	547	3	2	9	Y	2					17
02	522	N	448	-0-	-74	-0-	440	3	8	9	Y	7					24
03	496	N	487	-0-	-9	-0-	483	3	4	9	Y	4					28

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

10	1054	N	976	-0-	-78	-0-	974	3	2	9	Y	2					38
11	900	N	896	-0-	-4	-0-	892	3	4	9	Y	4					42
12	1016	N	1016	-0-	-0-	-0-	1015	3	1	9	Y	1					43
01	1070	N	1070	-0-	-0-	-0-	1064	3	6	9	Y	5					48
02	916	N	916	-0-	-0-	-0-	905	3	11	9	Y	10					58
03	961	N	952	-0-	-9	-0-	945	3	7	9	Y	6	1	8			63

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

10	651	N	601	-0-	-50	-0-	600	3	1	9	Y	1					53
11	571	N	571	-0-	-0-	-0-	565	3	6	9	Y	5					58
12	589	N	586	-0-	-3	-0-	578	3	8	9	Y	7	52	1			13
01	589	N	581	-0-	-8	-0-	581	3			Y	-0-					13
02	551	N	533	-0-	-18	-0-	532	3	1	9	Y	1					14
*03	618	N	618	-0-	-0-	-0-	612	3	6	9	Y	5					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	664	-0-	-204	-0-	662	3	2	9	Y	2					68
11	690	N	628	-0-	-62	-0-	627	3	1	9	Y	1	1	8			68
12	589	N	467	-0-	-122	-0-	467	3			Y	-0-	59	1	1	5	8
01	651	N	454	-0-	-197	-0-	454	3			Y	-0-					8
02	609	N	393	-0-	-216	-0-	391	3	2	9	Y	2					10
03	465	N	408	-0-	-57	-0-	408	3			Y	-0-					10

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	243	-0-	-5	-0-	243	3			Y	-0-					12
11	240	N	239	-0-	-1	-0-	237	3	2	9	Y	2					14
12	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					14
01	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					14
02	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					14
*03	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					14

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	676	-0-	-37	-0-	676	3			Y	-0-					30
11	660	N	638	-0-	-22	-0-	638	3			Y	-0-					30
12	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					30
01	682	N	633	-0-	-49	-0-	633	3			Y	-0-					30
02	609	N	579	-0-	-30	-0-	579	3			Y	-0-					30
03	682	N	606	-0-	-76	-0-	606	3			Y	-0-					30

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	417	-0-	-17	-0-	409	3	8	9	Y	7					36
11	404	N	404	-0-	-0-	-0-	397	3	7	9	Y	6					42
12	434	N	422	-0-	-12	-0-	415	3	7	9	Y	6					48
01	413	N	413	-0-	-0-	-0-	410	3	3	9	Y	3					51
02	377	N	360	-0-	-17	-0-	352	3	8	9	Y	7					58
03	434	N	362	-0-	-72	-0-	362	3			Y	-0-					58

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-	-11	-0-	82	3			Y	-0-					49
11	90	N	77	-0-	-13	-0-	77	3			Y	-0-					49
12	93	N	90	-0-	-3	-0-	90	3			Y	-0-					49
01	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					49
02	74	N	74	-0-	-0-	-0-	73	3	1	9	Y	1					50
*03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					50

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	166	-0-	-51	-0-	166	3			Y	-0-					14
11	180	N	155	-0-	-25	-0-	155	3			Y	-0-					14
12	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					14
01	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					14
02	145	N	134	-0-	-11	-0-	134	3			Y	-0-					14
03	186	N	159	-0-	-27	-0-	159	3			Y	-0-					14

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	399	-0-	-4	-0-	397	3	2	9	Y	2					61
11	393	N	393	-0-	-0-	-0-	391	3	2	9	Y	2					63
12	423	N	423	-0-	-0-	-0-	408	3	15	9	Y	14	61	1			16
01	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					16
02	319	N	265	-0-	-54	-0-	265	3			Y	-0-					16
03	341	N	308	-0-	-33	-0-	308	3			Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1033	-0-	-52	-0-	1021	3	12	9	Y	11					48
11	960	N	930	-0-	-30	-0-	916	3	14	9	Y	13					61
12	1023	N	878	-0-	-145	-0-	871	3	7	9	Y	6	65	1	1	8	1
01	1023	N	894	-0-	-129	-0-	893	3	1	9	Y	1					2
02	899	N	866	-0-	-33	-0-	851	3	15	9	Y	14					16
*03	1023	N	1023	-0-	-0-	-0-	987	3	36	9	Y	33					49

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	381	3	4	9	N	4					52
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					52
12	403	N	360	-0-	-43	-0-	359	3	1	9	N	1					53
01	372	N	352	-0-	-20	-0-	350	3	2	9	N	2					55
02	377	N	316	-0-	-61	-0-	316	3			N	-0-					55
*03	407	N	407	-0-	-0-	-0-	401	3	6	9	N	5	41	1	1	8	18

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					56
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					56
12	499	N	499	-0-	-0-	-0-	499	3			N	-0-					56
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					56
02	569	N	569	-0-	-0-	-0-	568	3	1	9	N	1	43	1	1	5	12
													1	8			
*03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					12

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	425	-0-	-40	-0-	425	3			N	-0-					42
11	423	N	423	-0-	-0-	-0-	421	3	2	9	N	2					44
12	465	N	446	-0-	-19	-0-	445	3	1	9	N	1					45
01	462	N	462	-0-	-0-	-0-	458	3	4	9	N	4					49
02	406	N	389	-0-	-17	-0-	388	3	1	9	N	1	39	1	1	8	10
*03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					10

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	572	-0-	-48	-0-	571	3	1	9	N	1					66
11	581	N	581	-0-	-0-	-0-	575	3	6	9	N	5					71
12	598	N	598	-0-	-0-	-0-	596	3	2	9	N	2	57	1			16
01	558	N	547	-0-	-11	-0-	547	3			N	-0-					16
02	572	N	572	-0-	-0-	-0-	572	3			N	-0-					16
03	589	N	579	-0-	-10	-0-	579	3			N	-0-					16

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1633	-0-	-41	-0-	1624	3	9	9	N	8	99	1			12
11	1590	N	1500	-0-	-90	-0-	1490	3	10	9	N	9					21
12	1674	N	1598	-0-	-76	-0-	1595	3	3	9	N	3					24
01	1643	N	1536	-0-	-107	-0-	1525	3	11	9	N	10					34
02	1451	N	1451	-0-	-0-	-0-	1441	3	10	9	N	9	41	1	1	8	1
03	1612	N	1540	-0-	-72	-0-	1540	3			N	-0-					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	664	-0-	-49	-0-	662	3	2	9	N	2					45
11	714	N	714	-0-	-0-	-0-	710	3	4	9	N	4					49
12	739	N	739	-0-	-0-	-0-	735	3	4	9	N	4					53
01	707	N	707	-0-	-0-	-0-	701	3	6	9	N	5					58
02	696	N	691	-0-	-5	-0-	688	3	3	9	N	3					61
03	744	N	730	-0-	-14	-0-	730	3			N	-0-	49	1			12

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

10	496	N	445	-0-	-51	-0-	445	3			Y	-0-					44
11	420	N	385	-0-	-35	-0-	385	3			Y	-0-					44
12	434	N	376	-0-	-58	-0-	376	3			Y	-0-	34	1			10
01	403	N	373	-0-	-30	-0-	373	3			Y	-0-					10
02	377	N	372	-0-	-5	-0-	372	3			Y	-0-					10
*03	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					10

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

10	735	N	735	-0-	-0-	-0-	716	3	19	9	Y	17					53
11	660	N	654	-0-	-6	-0-	654	3			Y	-0-					53
12	713	N	529	-0-	-184	-0-	529	3			Y	-0-					53
01	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					53
02	638	N	549	-0-	-89	-0-	549	3			Y	-0-					53
*03	727	N	727	-0-	-0-	-0-	723	3	4	9	Y	4					57

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

10	558	N	527	-0-	-31	-0-	526	3	1	9	Y	1					22
11	510	N	503	-0-	-7	-0-	493	3	10	9	Y	9					31
12	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					31
01	530	N	530	-0-	-0-	-0-	526	3	4	9	Y	4					35
02	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					35
*03	518	N	518	-0-	-0-	-0-	516	3	2	9	Y	2	1	8			36

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

10	248	N	239	-0-	-9	-0-	239	3			Y	-0-					23
11	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					23
12	248	N	231	-0-	-17	-0-	231	3			Y	-0-					23
01	248	N	229	-0-	-19	-0-	229	3			Y	-0-					23
02	232	N	217	-0-	-15	-0-	217	3			Y	-0-					23
*03	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					23

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

10	589	N	566	-0-	-23	-0-	566	3			Y	-0-					13
11	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					13
12	589	N	544	-0-	-45	-0-	544	3			Y	-0-					13
01	558	N	530	-0-	-28	-0-	530	3			Y	-0-					13
02	522	N	464	-0-	-58	-0-	464	3			Y	-0-					13
03	558	N	462	-0-	-96	-0-	461	3	1	9	Y	1					14

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

10	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					20
11	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					20
12	341	N	323	-0-	-18	-0-	323	3			Y	-0-					20
01	341	N	316	-0-	-25	-0-	316	3			Y	-0-					20
02	319	N	292	-0-	-27	-0-	292	3			Y	-0-					20
03	310	N	278	-0-	-32	-0-	278	3			Y	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	818	-0-	-19	-0-	818	3			N	-0-					41
11	780	N	752	-0-	-28	-0-	752	3			N	-0-					41
12	809	N	809	-0-	-0-	-0-	809	3			N	-0-					41
01	806	N	777	-0-	-29	-0-	776	3	1	9	N	1					42
02	755	N	755	-0-	-0-	-0-	752	3	3	9	N	3					45
*03	826	N	826	-0-	-0-	-0-	825	3	1	9	N	1					46

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	120	-0-	-4	-0-	117	3	3	9	Y	3					41
11	150	N	118	-0-	-32	-0-	118	3			Y	-0-					41
12	124	N	109	-0-	-15	-0-	109	3			Y	-0-					41
01	124	N	106	-0-	-18	-0-	106	3			Y	-0-					41
02	116	N	98	-0-	-18	-0-	98	3			Y	-0-					41
03	124	N	100	-0-	-24	-0-	100	3			Y	-0-					41

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	826	-0-	-42	-0-	823	3	3	9	N	3					88
11	798	N	798	-0-	-0-	-0-	797	3	1	9	N	1					89
12	837	N	798	-0-	-39	-0-	798	3			N	-0-					89
01	837	N	811	-0-	-26	-0-	802	3	9	9	N	8					97
02	783	N	744	-0-	-39	-0-	733	3	11	9	N	10	92	1			15
03	806	N	794	-0-	-12	-0-	788	3	6	9	N	5					20

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	796	-0-	-10	-0-	794	3	2	9	Y	2					29
11	784	N	784	-0-	-0-	-0-	766	3	18	9	Y	16					45
12	785	N	785	-0-	-0-	-0-	774	3	11	9	Y	10					55
01	770	N	770	-0-	-0-	-0-	767	3	3	9	Y	3					58
02	721	N	721	-0-	-0-	-0-	713	3	8	9	Y	7					65
03	744	N	727	-0-	-17	-0-	721	3	6	9	Y	5					70

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	648	-0-	-3	-0-	648	3			Y	-0-					31
11	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					31
12	651	N	628	-0-	-23	-0-	627	3	1	9	Y	1					32
01	651	N	591	-0-	-60	-0-	591	3			Y	-0-					32
02	609	N	552	-0-	-57	-0-	552	3			Y	-0-					32
*03	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					32

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	364	3	4	9	N	4					41
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					41
12	374	N	374	-0-	-0-	-0-	372	3	2	9	N	2					43
01	372	N	369	-0-	-3	-0-	366	3	3	9	N	3					46
02	348	N	347	-0-	-1	-0-	345	3	2	9	N	2					48
03	372	N	360	-0-	-12	-0-	354	3	6	9	N	5					53

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	357	-0-	-46	-0-	343	3	14	9	N	13					41
11	302	N	302	-0-	-0-	-0-	298	3	4	9	N	4					45
12	361	N	361	-0-	-0-	-0-	348	3	13	9	N	12					57
01	372	N	359	-0-	-13	-0-	344	3	15	9	N	14					71
02	336	N	336	-0-	-0-	-0-	319	3	17	9	N	15					86
03	372	N	333	-0-	-39	-0-	331	3	2	9	N	2	73	1			15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	205	-0-	-74	-0-	205	3			Y	-0-					19
11	240	N	196	-0-	-44	-0-	196	3			Y	-0-					19
12	217	N	205	-0-	-12	-0-	205	3			Y	-0-					19
01	217	N	204	-0-	-13	-0-	204	3			Y	-0-					19
02	203	N	183	-0-	-20	-0-	183	3			Y	-0-					19
03	217	N	187	-0-	-30	-0-	187	3			Y	-0-					19

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

10	465	N	447	-0-	-18	-0-	447	3			Y	-0-					27
11	432	N	432	-0-	-0-	-0-	430	3	2	9	Y	2					29
12	403	N	393	-0-	-10	-0-	393	3			Y	-0-					29
01	434	N	423	-0-	-11	-0-	423	3			Y	-0-					29
02	406	N	380	-0-	-26	-0-	377	3	3	9	Y	3					32
03	403	N	400	-0-	-3	-0-	400	3			Y	-0-					32

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

10	775	N	727	-0-	-48	-0-	727	3			Y	-0-					39
11	690	N	681	-0-	-9	-0-	681	3			Y	-0-					39
12	713	N	699	-0-	-14	-0-	699	3			Y	-0-					39
01	713	N	643	-0-	-70	-0-	643	3			Y	-0-					39
02	667	N	643	-0-	-24	-0-	631	3	12	9	Y	11					50
03	713	N	706	-0-	-7	-0-	699	3	7	9	Y	6					56

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

10	713	N	675	-0-	-38	-0-	651	3	24	9	N	22					45
11	644	N	644	-0-	-0-	-0-	613	3	31	9	N	28					73
12	644	N	644	-0-	-0-	-0-	614	3	30	9	N	27	45	1			55
01	682	N	629	-0-	-53	-0-	603	3	26	9	N	24					79
02	609	N	579	-0-	-30	-0-	564	3	15	9	N	14	75	1			18
03	651	N	623	-0-	-28	-0-	603	3	20	9	N	18					36

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

10	341	N	309	-0-	-32	-0-	309	3			N	-0-					34
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					34
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					34
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					34
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					34
03	341	N	326	-0-	-15	-0-	326	3			N	-0-					34

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

10	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					43
11	314	N	314	-0-	-0-	-0-	313	3	1	9	Y	1					44
12	310	N	245	-0-	-65	-0-	245	3			Y	-0-					44
01	310	N	266	-0-	-44	-0-	266	3			Y	-0-					44
02	290	N	258	-0-	-32	-0-	250	3	8	9	Y	7					51
03	248	N	233	-0-	-15	-0-	233	3			Y	-0-					51

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

10	310	N	268	-0-	-42	-0-	268	3			Y	-0-					22
11	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					22
12	279	N	267	-0-	-12	-0-	267	3			Y	-0-					22
01	279	N	242	-0-	-37	-0-	242	3			Y	-0-					22
02	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					22
03	279	N	226	-0-	-53	-0-	226	3			Y	-0-					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	310	-0-	-31	-0-	310	3			Y	-0-					24
11	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					24
12	341	N	298	-0-	-43	-0-	298	3			Y	-0-					24
01	310	N	290	-0-	-20	-0-	290	3			Y	-0-					24
02	290	N	275	-0-	-15	-0-	275	3			Y	-0-					24
03	310	N	282	-0-	-28	-0-	282	3			Y	-0-					24

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	23					46
11	0	N	-0-	-0-	-0-	-0-					Y	54					100
12	0	N	-0-	-0-	-0-	-0-					Y	34	108	1			26
01	0	N	-0-	-0-	-0-	-0-					Y	62					88
02	0	N	-0-	-0-	-0-	-0-					Y	66	116	1	1	8	37
03	0	N	-0-	-0-	-0-	-0-					Y	29					66

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	994	N	994	-0-	-0-	-0-	994	3			Y	-0-					6
11	964	N	964	-0-	-0-	-0-	962	3	2	9	Y	2					8
12	1063	N	1063	-0-	-0-	-0-	1059	3	4	9	Y	4					12
01	1049	N	1049	-0-	-0-	-0-	1037	3	12	9	Y	11					23
02	931	N	931	-0-	-0-	-0-	925	3	6	9	Y	5					28
03	992	N	891	-0-	-101	-0-	890	3	1	9	Y	1					29

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	889	-0-	-41	-0-	879	3	10	9	Y	9	48	1			73
11	810	N	809	-0-	-1	-0-	799	3	10	9	Y	9					82
12	868	N	708	-0-	-160	-0-	707	3	1	9	Y	1					83
01	806	N	720	-0-	-86	-0-	714	3	6	9	Y	5					88
02	754	N	678	-0-	-76	-0-	661	3	17	9	Y	15					103
03	713	N	690	-0-	-23	-0-	688	3	2	9	Y	2					105

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	510	-0-	-48	-0-	510	3			Y	-0-					37
11	481	N	481	-0-	-0-	-0-	479	3	2	9	Y	2					39
12	527	N	514	-0-	-13	-0-	514	3			Y	-0-					39
01	496	N	460	-0-	-36	-0-	458	3	2	9	Y	2					41
02	464	N	451	-0-	-13	-0-	449	3	2	9	Y	2					43
*03	505	N	505	-0-	-0-	-0-	498	3	7	9	Y	6	1	8			48

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	493	-0-	-96	-0-	486	3	7	9	Y	6					18
11	540	N	484	-0-	-56	-0-	484	3			Y	-0-					18
12	527	N	484	-0-	-43	-0-	484	3			Y	-0-					18
01	496	N	456	-0-	-40	-0-	456	3			Y	-0-					18
02	464	N	443	-0-	-21	-0-	443	3			Y	-0-					18
*03	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					18

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					19
11	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					19
12	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					19
01	62	N	56	-0-	-6	-0-	56	3			Y	-0-					19
02	87	N	37	-0-	-50	-0-	37	3			Y	-0-					19
*03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	570	-0-	-50	-0-	569	3	1	9	Y	1					16
11	540	N	475	-0-	-65	-0-	475	3			Y	-0-					16
12	558	N	484	-0-	-74	-0-	484	3			Y	-0-					16
01	558	N	461	-0-	-97	-0-	461	3			Y	-0-					16
02	464	N	420	-0-	-44	-0-	420	3			Y	-0-					16
03	496	N	436	-0-	-60	-0-	436	3			Y	-0-					16

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	565	-0-	-24	-0-	565	3			Y	-0-					20
11	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					20
12	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					20
01	558	N	513	-0-	-45	-0-	513	3			Y	-0-					20
02	522	N	514	-0-	-8	-0-	514	3			Y	-0-					20
*03	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					20

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					5
11	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					5
12	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					5
01	155	N	149	-0-	-6	-0-	149	3			Y	-0-					5
02	174	N	150	-0-	-24	-0-	146	3	4	9	Y	4					9
*03	176	N	176	-0-	-0-	-0-	173	3	3	9	Y	3					12

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	311	3	1	9	Y	1					42
11	294	N	294	-0-	-0-	-0-	291	3	3	9	Y	3					45
12	279	N	270	-0-	-9	-0-	270	3			Y	-0-					45
01	310	N	254	-0-	-56	-0-	254	3			Y	-0-					45
02	290	N	255	-0-	-35	-0-	255	3			Y	-0-					45
03	279	N	268	-0-	-11	-0-	264	3	4	9	Y	4	1	8			48

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1946	N	1946	-0-	-0-	-0-	1932	3	14	9	Y	13					39
11	1869	N	1869	-0-	-0-	-0-	1858	3	11	9	Y	10	1	8			48
12	1863	N	1863	-0-	-0-	-0-	1851	3	12	9	Y	11					59
01	1953	N	1792	-0-	-161	-0-	1758	3	34	9	Y	31	75	1			15
02	1798	N	1521	-0-	-277	-0-	1521	3			Y	-0-					15
03	1860	N	1580	-0-	-280	-0-	1557	3	23	9	Y	21					36

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	498	-0-	-29	-0-	495	3	3	9	Y	3					56
11	498	N	498	-0-	-0-	-0-	490	3	8	9	Y	7					63
12	503	N	503	-0-	-0-	-0-	495	3	8	9	Y	7					70
01	535	N	535	-0-	-0-	-0-	520	3	15	9	Y	14	65	1			19
02	493	N	477	-0-	-16	-0-	477	3			Y	-0-					19
03	496	N	464	-0-	-32	-0-	464	3			Y	-0-					19

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13	-0-	111	3			Y	-0-					72
11	120	N	109	-0-	-11	-0-	109	3			Y	-0-					72
12	124	N	106	-0-	-18	-0-	106	3			Y	-0-					72
01	124	N	103	-0-	-21	-0-	103	3			Y	-0-					72
02	116	N	95	-0-	-21	-0-	95	3			Y	-0-					72
*03	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					72

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1136	-0-	-73	-0-	1118	3	18	9	N	16					79
11	1110	N	908	-0-	-202	-0-	906	3	2	9	N	2					81
12	1209	N	1113	-0-	-96	-0-	1105	3	8	9	N	7	65	1			23
01	1147	N	1082	-0-	-65	-0-	1082	3			N	-0-					23
02	993	N	993	-0-	-0-	-0-	992	3	1	9	N	1					24
03	1116	N	1106	-0-	-10	-0-	1091	3	15	9	N	14					38

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

10	302	N	302	-0-	-0-	-0-	251	3	51	9	N	46					75
11	254	N	254	-0-	-0-	-0-	223	3	31	9	N	28					103
12	284	N	284	-0-	-0-	-0-	212	3	72	9	N	65	90	1			78
01	254	N	254	-0-	-0-	-0-	206	3	48	9	N	44	99	1			23
02	274	N	274	-0-	-0-	-0-	219	3	55	9	N	50					73
03	248	N	208	-0-	-40	-0-	208	3			N	-0-					73

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

10	504	N	504	-0-	-0-	-0-	502	3	2	9	N	2					59
11	478	N	478	-0-	-0-	-0-	476	3	2	9	N	2					61
12	464	N	464	-0-	-0-	-0-	461	3	3	9	N	3					64
01	449	N	449	-0-	-0-	-0-	446	3	3	9	N	3					67
02	455	N	455	-0-	-0-	-0-	452	3	3	9	N	3	54	1			16
*03	461	N	461	-0-	-0-	-0-	458	3	3	9	N	3					19

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					22
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					22
12	664	N	664	-0-	-0-	-0-	663	3	1	9	N	1					23
01	932	N	932	-0-	-0-	-0-	932	3			N	-0-					23
02	977	N	977	-0-	-0-	-0-	977	3			N	-0-					23
*03	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					23

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

10	899	N	825	-0-	-74	-0-	825	3			N	-0-					35
11	837	N	837	-0-	-0-	-0-	835	3	2	9	N	2					37
12	835	N	835	-0-	-0-	-0-	822	3	13	9	N	12					49
01	837	N	734	-0-	-103	-0-	732	3	2	9	N	2					51
02	812	N	705	-0-	-107	-0-	695	3	10	9	N	9					60
03	837	N	693	-0-	-144	-0-	685	3	8	9	N	7					67

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

10	1333	N	1158	-0-	-175	-0-	1156	3	2	9	N	2					65
11	1200	N	1083	-0-	-117	-0-	1077	3	6	9	N	5					70
12	1271	N	1103	-0-	-168	-0-	1088	3	15	9	N	14	49	1			35
01	1147	N	1134	-0-	-13	-0-	1115	3	19	9	N	17					52
02	1136	N	1136	-0-	-0-	-0-	1117	3	19	9	N	17					69
*03	1548	N	1548	-0-	-0-	-0-	1534	3	14	9	N	13					82

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

10	372	N	358	-0-	-14	-0-	358	3			N	-0-					37
11	348	N	348	-0-	-0-	-0-	346	3	2	9	N	2					39
12	385	N	385	-0-	-0-	-0-	382	3	3	9	N	3					42
01	372	N	344	-0-	-28	-0-	343	3	1	9	N	1					43
02	348	N	321	-0-	-27	-0-	318	3	3	9	N	3					46
03	372	N	339	-0-	-33	-0-	337	3	2	9	N	2					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	11					130
11	0	N	-0-	-0-	-0-	-0-					Y	14					144
12	0	N	-0-	-0-	-0-	-0-					Y	13	65	1			92
01	0	N	-0-	-0-	-0-	-0-					Y	14					106
02	0	N	-0-	-0-	-0-	-0-					Y	14					120
03	0	N	-0-	-0-	-0-	-0-					Y	12					132

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

10	558	N	541	-0-	-17	-0-	541	3			Y	-0-					-0-
11	510	N	482	-0-	-28	-0-	482	3			Y	-0-					-0-
12	527	N	455	-0-	-72	-0-	455	3			Y	-0-					-0-
01	527	N	446	-0-	-81	-0-	446	3			Y	-0-					-0-
02	464	N	448	-0-	-16	-0-	448	3			Y	-0-					-0-
*03	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

10	155	N	129	-0-	-26	-0-	129	3			N	-0-					10
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					10
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					10
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					10
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					10
*03	130	N	130	-0-	-0-	-0-	128	3	2	9	N	2					12

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

10	434	N	368	-0-	-66	-0-	368	3			N	-0-					17
11	360	N	336	-0-	-24	-0-	336	3			N	-0-					17
12	372	N	324	-0-	-48	-0-	324	3			N	-0-					17
01	372	N	329	-0-	-43	-0-	329	3			N	-0-					17
02	319	N	302	-0-	-17	-0-	302	3			N	-0-					17
*03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					17

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

10	529	N	529	-0-	-0-	-0-	527	3	2	9	N	2					39
11	509	N	509	-0-	-0-	-0-	507	3	2	9	N	2					41
12	516	N	516	-0-	-0-	-0-	514	3	2	9	N	2					43
01	527	N	515	-0-	-12	-0-	512	3	3	9	N	3					46
02	493	N	473	-0-	-20	-0-	469	3	4	9	N	4					50
*03	544	N	544	-0-	-0-	-0-	541	3	3	9	N	3	1	8			52

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

10	978	N	978	-0-	-0-	-0-	971	3	7	9	N	6					61
11	908	N	908	-0-	-0-	-0-	905	3	3	9	N	3					64
12	941	N	941	-0-	-0-	-0-	934	3	7	9	N	6					70
01	992	N	966	-0-	-26	-0-	958	3	8	9	N	7					77
02	876	N	876	-0-	-0-	-0-	870	3	6	9	N	5	65	1	1	8	16
03	930	N	843	-0-	-87	-0-	843	3			N	-0-					16

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

10	713	N	642	-0-	-71	-0-	641	3	1	9	N	1					16
11	630	N	585	-0-	-45	-0-	585	3			N	-0-					16
12	682	N	597	-0-	-85	-0-	589	3	8	9	N	7					23
01	651	N	592	-0-	-59	-0-	585	3	7	9	N	6					29
02	580	N	533	-0-	-47	-0-	526	3	7	9	N	6					35
03	589	N	552	-0-	-37	-0-	551	3	1	9	N	1					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	802	-0-	-35	-0-	800	3	2	9	N	2					22
11	810	N	776	-0-	-34	-0-	776	3			N	-0-					22
12	868	N	829	-0-	-39	-0-	820	3	9	9	N	8					30
01	832	N	832	-0-	-0-	-0-	824	3	8	9	N	7					37
02	760	N	760	-0-	-0-	-0-	754	3	6	9	N	5					42
03	837	N	820	-0-	-17	-0-	820	3			N	-0-					42

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1075	N	1075	-0-	-0-	-0-	1071	3	4	9	N	4					78
11	960	N	945	-0-	-15	-0-	943	3	2	9	N	2					80
12	1085	N	903	-0-	-182	-0-	897	3	6	9	N	5					85
01	1085	N	1047	-0-	-38	-0-	1047	3			N	-0-					85
02	954	N	954	-0-	-0-	-0-	947	3	7	9	N	6	62	1			29
*03	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					29

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	703	-0-	-41	-0-	696	3	7	9	N	6					58
11	663	N	663	-0-	-0-	-0-	661	3	2	9	N	2	1	8			59
12	713	N	672	-0-	-41	-0-	668	3	4	9	N	4					63
01	713	N	612	-0-	-101	-0-	608	3	4	9	N	4					67
02	638	N	560	-0-	-78	-0-	557	3	3	9	N	3					70
03	682	N	644	-0-	-38	-0-	644	3			N	-0-					70

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	125	3	1	9	N	1					32
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					32
12	126	N	126	-0-	-0-	-0-	119	3	7	9	N	6					38
01	124	N	115	-0-	-9	-0-	114	3	1	9	N	1					39
02	117	N	117	-0-	-0-	-0-	113	3	4	9	N	4					43
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					43

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1961	-0-	-240	-0-	1952	3	9	9	N	8					72
11	2206	N	2206	-0-	-0-	-0-	2184	3	22	9	N	20					92
12	2232	N	2209	-0-	-23	-0-	2195	3	14	9	N	13	92	1			13
01	2317	N	2317	-0-	-0-	-0-	2300	3	17	9	N	15					28
02	2322	N	2322	-0-	-0-	-0-	2304	3	18	9	N	16					44
*03	2818	N	2818	-0-	-0-	-0-	2797	3	21	9	N	19					63

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	360	-0-	-198	-0-	360	3			N	-0-					41
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					41
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					41
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					41
02	464	N	374	-0-	-90	-0-	374	3			N	-0-					41
03	434	N	384	-0-	-50	-0-	384	3			N	-0-					41

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	421	-0-	-44	-0-	420	3	1	9	Y	1					45
11	420	N	382	-0-	-38	-0-	382	3			Y	-0-					45
12	434	N	363	-0-	-71	-0-	353	3	10	9	Y	9	36	1			18
01	434	N	345	-0-	-89	-0-	344	3	1	9	Y	1					19
02	377	N	316	-0-	-61	-0-	316	3			Y	-0-					19
03	372	N	332	-0-	-40	-0-	331	3	1	9	Y	1					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0-	-0-	522	3	1	9	N	1					67
11	502	N	502	-0-	-0-	-0-	493	3	9	9	N	8					75
12	527	N	488	-0-	-39	-0-	481	3	7	9	N	6	61	1			20
01	527	N	483	-0-	-44	-0-	483	3			N	-0-					20
02	493	N	449	-0-	-44	-0-	449	3			N	-0-					20
03	496	N	488	-0-	-8	-0-	488	3			N	-0-					20

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

10	625	N	625	-0-	-0-	-0-	617	3	8	9	N	7					41
11	600	N	600	-0-	-0-	-0-	591	3	9	9	N	8					49
12	620	N	530	-0-	-90	-0-	530	3			N	-0-					49
01	620	N	484	-0-	-136	-0-	482	3	2	9	N	2					51
02	580	N	423	-0-	-157	-0-	419	3	4	9	N	4					55
03	527	N	459	-0-	-68	-0-	459	3			N	-0-					55

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

10	341	N	321	-0-	-20	-0-	321	3			Y	-0-					16
11	332	N	332	-0-	-0-	-0-	308	3	24	9	Y	22					38
12	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					38
01	321	N	321	-0-	-0-	-0-	318	3	3	9	Y	3					41
02	319	N	302	-0-	-17	-0-	298	3	4	9	Y	4					45
*03	335	N	335	-0-	-0-	-0-	329	3	6	9	Y	5					50

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

10	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					14
11	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					14
12	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					14
01	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					14
02	406	N	392	-0-	-14	-0-	391	3	1	9	Y	1					15
03	434	N	378	-0-	-56	-0-	377	3	1	9	Y	1					16

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

10	527	N	503	-0-	-24	-0-	499	3	4	9	N	4					42
11	480	N	479	-0-	-1	-0-	479	3			N	-0-					42
12	527	N	477	-0-	-50	-0-	474	3	3	9	N	3					45
01	496	N	453	-0-	-43	-0-	449	3	4	9	N	4					49
02	464	N	442	-0-	-22	-0-	439	3	3	9	N	3					52
*03	496	N	496	-0-	-0-	-0-	493	3	3	9	N	3					55

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

10	248	N	226	-0-	-22	-0-	224	3	2	9	Y	2					31
11	246	N	246	-0-	-0-	-0-	243	3	3	9	Y	3					34
12	217	N	216	-0-	-1	-0-	214	3	2	9	Y	2	18	1	1	8	17
01	217	N	195	-0-	-22	-0-	195	3			Y	-0-	1	5			16
02	232	N	188	-0-	-44	-0-	188	3			Y	-0-					16
*03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					16

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

10	31	N	9	-0-	-22	-0-	9	3			N	-0-					14
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					14
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					14
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					14
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					14
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					19
11	240	N	234	-0-	-6	-0-	234	3			N	-0-					19
12	283	N	283	-0-	-0-	-0-	282	3	1	9	N	1					20
01	279	N	245	-0-	-34	-0-	245	3			N	-0-					20
02	232	N	212	-0-	-20	-0-	211	3	1	9	N	1					21
03	279	N	218	-0-	-61	-0-	217	3	1	9	N	1					22

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

10	713	N	694	-0-	-19	-0-	692	3	2	9	Y	2					14
11	671	N	671	-0-	-0-	-0-	668	3	3	9	Y	3					17
12	744	N	687	-0-	-57	-0-	685	3	2	9	Y	2					19
01	682	N	659	-0-	-23	-0-	657	3	2	9	Y	2					21
02	638	N	489	-0-	-149	-0-	486	3	3	9	Y	3					24
03	682	N	568	-0-	-114	-0-	562	3	6	9	Y	5					29

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

10	589	N	522	-0-	-67	-0-	519	3	3	9	Y	3					48
11	480	N	460	-0-	-20	-0-	451	3	9	9	Y	8					56
12	499	N	499	-0-	-0-	-0-	496	3	3	9	Y	3	51	1			8
01	528	N	528	-0-	-0-	-0-	526	3	2	9	Y	2					10
02	492	N	492	-0-	-0-	-0-	486	3	6	9	Y	5					15
03	496	N	465	-0-	-31	-0-	461	3	4	9	Y	4					19

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

10	964	N	964	-0-	-0-	-0-	962	3	2	9	Y	2					22
11	961	N	961	-0-	-0-	-0-	955	3	6	9	Y	5					27
12	1054	N	896	-0-	-158	-0-	872	3	24	9	Y	22					49
01	961	N	911	-0-	-50	-0-	911	3			Y	-0-					49
02	928	N	762	-0-	-166	-0-	762	3			Y	-0-					49
03	899	N	803	-0-	-96	-0-	803	3			Y	-0-					49

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

10	744	N	695	-0-	-49	-0-	689	3	6	9	N	5					79
11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					79
12	713	N	621	-0-	-92	-0-	621	3			N	-0-					79
01	682	N	678	-0-	-4	-0-	672	3	6	9	N	5					84
02	613	N	613	-0-	-0-	-0-	604	3	9	9	N	8					92
*03	646	N	646	-0-	-0-	-0-	645	3	1	9	N	1	84	1			9

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

10	565	N	565	-0-	-0-	-0-	564	3	1	9	N	1					32
11	540	N	486	-0-	-54	-0-	486	3			N	-0-					32
12	589	N	482	-0-	-107	-0-	479	3	3	9	N	3					35
01	558	N	513	-0-	-45	-0-	510	3	3	9	N	3					38
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					38
*03	547	N	547	-0-	-0-	-0-	544	3	3	9	N	3					41

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					32
11	270	N	269	-0-	-1	-0-	269	3			N	-0-					32
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					32
01	310	N	285	-0-	-25	-0-	285	3			N	-0-					32
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					32
03	310	N	280	-0-	-30	-0-	280	3			N	-0-					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	769	-0-	-37	-0-	761	3	8	9	N	7					73
11	750	N	732	-0-	-18	-0-	731	3	1	9	N	1					74
12	754	N	754	-0-	-0-	-0-	746	3	8	9	N	7					81
01	775	N	754	-0-	-21	-0-	745	3	9	9	N	8					89
02	696	N	678	-0-	-18	-0-	676	3	2	9	N	2	79	1			12
03	744	N	721	-0-	-23	-0-	718	3	3	9	N	3					15

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					8
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					8
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					8
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					8
02	58	N	47	-0-	-11	-0-	47	3			N	-0-					8
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					8

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

10	403	N	398	-0-	-5	-0-	395	3	3	9	Y	3					48
11	409	N	409	-0-	-0-	-0-	405	3	4	9	Y	4					52
12	389	N	389	-0-	-0-	-0-	382	3	7	9	Y	6	44	1			14
01	403	N	383	-0-	-20	-0-	383	3			Y	-0-					14
02	406	N	333	-0-	-73	-0-	332	3	1	9	Y	1					15
03	403	N	349	-0-	-54	-0-	348	3	1	9	Y	1					16

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

10	434	N	369	-0-	-65	-0-	367	3	2	9	N	2					57
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					57
12	403	N	366	-0-	-37	-0-	365	3	1	9	N	1					58
01	372	N	359	-0-	-13	-0-	352	3	7	9	N	6					64
02	348	N	309	-0-	-39	-0-	305	3	4	9	N	4	60	1			8
*03	460	N	460	-0-	-0-	-0-	453	3	7	9	N	6					14

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

10	682	N	631	-0-	-51	-0-	631	3			Y	-0-					42
11	609	N	609	-0-	-0-	-0-	606	3	3	9	Y	3					45
12	620	N	590	-0-	-30	-0-	590	3			Y	-0-					45
01	620	N	602	-0-	-18	-0-	600	3	2	9	Y	2					47
02	580	N	565	-0-	-15	-0-	565	3			Y	-0-					47
*03	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					47

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

10	775	N	708	-0-	-67	-0-	708	3			N	-0-					74
11	720	N	679	-0-	-41	-0-	679	3			N	-0-					74
12	744	N	720	-0-	-24	-0-	714	3	6	9	N	5	60	1			19
01	713	N	656	-0-	-57	-0-	656	3			N	-0-					19
02	667	N	581	-0-	-86	-0-	581	3			N	-0-					19
03	713	N	644	-0-	-69	-0-	643	3	1	9	N	1					20

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

10	961	N	916	-0-	-45	-0-	908	3	8	9	Y	7					45
11	870	N	843	-0-	-27	-0-	834	3	9	9	Y	8					53
12	930	N	763	-0-	-167	-0-	759	3	4	9	Y	4	34	1			23
01	930	N	795	-0-	-135	-0-	792	3	3	9	Y	3					26
02	812	N	750	-0-	-62	-0-	740	3	10	9	Y	9					35
*03	814	N	814	-0-	-0-	-0-	813	3	1	9	Y	1					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	688	-0-	-56	-0-	682	3	6	9	N	5					51
11	653	N	653	-0-	-0-	-0-	652	3	1	9	N	1					52
12	682	N	666	-0-	-16	-0-	662	3	4	9	N	4					56
01	682	N	660	-0-	-22	-0-	656	3	4	9	N	4					60
02	638	N	578	-0-	-60	-0-	571	3	7	9	N	6					66
03	651	N	565	-0-	-86	-0-	565	3			N	-0-					66

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

10	936	N	936	-0-	-0-	-0-	936	3			N	-0-					52
11	870	N	849	-0-	-21	-0-	849	3			N	-0-					52
12	961	N	910	-0-	-51	-0-	910	3			N	-0-					52
01	930	N	892	-0-	-38	-0-	892	3			N	-0-					52
02	812	N	789	-0-	-23	-0-	789	3			N	-0-					52
*03	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					52

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

10	1240	N	1100	-0-	-140	-0-	1099	3	1	9	N	1					53
11	1196	N	1196	-0-	-0-	-0-	1192	3	4	9	N	4					57
12	1183	N	1183	-0-	-0-	-0-	1181	3	2	9	N	2					59
01	1169	N	1169	-0-	-0-	-0-	1167	3	2	9	N	2					61
02	1160	N	1040	-0-	-120	-0-	1039	3	1	9	N	1					62
03	1178	N	1090	-0-	-88	-0-	1090	3			N	-0-					62

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

10	279	N	239	-0-	-40	-0-	239	3			N	-0-					21
11	270	N	213	-0-	-57	-0-	213	3			N	-0-					21
12	279	N	223	-0-	-56	-0-	223	3			N	-0-					21
01	248	N	208	-0-	-40	-0-	208	3			N	-0-					21
02	203	N	195	-0-	-8	-0-	195	3			N	-0-					21
03	217	N	215	-0-	-2	-0-	213	3	2	9	N	2					23

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

10	868	N	733	-0-	-135	-0-	732	3	1	9	N	1					39
11	843	N	843	-0-	-0-	-0-	839	3	4	9	N	4					43
12	886	N	886	-0-	-0-	-0-	872	3	14	9	N	13					56
01	913	N	913	-0-	-0-	-0-	900	3	13	9	N	12					68
02	836	N	836	-0-	-0-	-0-	834	3	2	9	N	2					70
03	899	N	879	-0-	-20	-0-	879	3			N	-0-					70

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

10	589	N	499	-0-	-90	-0-	499	3			N	-0-					23
11	510	N	494	-0-	-16	-0-	494	3			N	-0-					23
12	496	N	480	-0-	-16	-0-	480	3			N	-0-					23
01	496	N	470	-0-	-26	-0-	470	3			N	-0-					23
02	464	N	454	-0-	-10	-0-	454	3			N	-0-					23
03	465	N	425	-0-	-40	-0-	425	3			N	-0-					23

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	29	N	15	-0-	-14	-0-	15	3			N	-0-					-0-
03	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	592	-0-	-59	-0-	589	3	3	9	N	3					60
11	570	N	545	-0-	-25	-0-	542	3	3	9	N	3					63
12	620	N	579	-0-	-41	-0-	577	3	2	9	N	2					65
01	645	N	645	-0-	-0-	-0-	639	3	6	9	N	5					70
02	589	N	589	-0-	-0-	-0-	588	3	1	9	N	1					71
*03	638	N	638	-0-	-0-	-0-	629	3	9	9	N	8	1	8			78

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	867	N	867	-0-	-0-	-0-	867	3			N	-0-					19
11	1358	N	1358	-0-	-0-	-0-	1356	3	2	9	N	2					21
12	933	N	933	-0-	-0-	-0-	927	3	6	9	N	5					26
01	952	N	952	-0-	-0-	-0-	943	3	9	9	N	8					34
02	1305	N	778	-0-	-527	-0-	774	3	4	9	N	4					38
03	930	N	783	-0-	-147	-0-	781	3	2	9	N	2					40

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	724	N	724	-0-	-0-	-0-	724	3			N	-0-					61
11	722	N	722	-0-	-0-	-0-	716	3	6	9	N	5					66
12	744	N	701	-0-	-43	-0-	698	3	3	9	N	3	60	1			9
01	713	N	708	-0-	-5	-0-	707	3	1	9	N	1					10
02	696	N	694	-0-	-2	-0-	683	3	11	9	N	10					20
*03	731	N	731	-0-	-0-	-0-	716	3	15	9	N	14					34

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	608	-0-	-74	-0-	596	3	12	9	Y	11					31
11	602	N	602	-0-	-0-	-0-	582	3	20	9	Y	18					49
12	651	N	595	-0-	-56	-0-	592	3	3	9	Y	3					52
01	636	N	636	-0-	-0-	-0-	573	3	63	9	Y	57	85	1			24
02	580	N	500	-0-	-80	-0-	497	3	3	9	Y	3					27
*03	613	N	613	-0-	-0-	-0-	588	3	25	9	Y	23					50

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					41
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					41
12	155	N	116	-0-	-39	-0-	116	3			N	-0-					41
01	155	N	106	-0-	-49	-0-	106	3			N	-0-					41
02	116	N	89	-0-	-27	-0-	89	3			N	-0-					41
03	124	N	87	-0-	-37	-0-	87	3			N	-0-					41

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					19
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					19
12	403	N	380	-0-	-23	-0-	380	3			N	-0-					19
01	403	N	349	-0-	-54	-0-	346	3	3	9	N	3					22
02	367	N	367	-0-	-0-	-0-	363	3	4	9	N	4					26
*03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					26

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	329	-0-	-12	-0-	327	3	2	9	N	2					39
11	330	N	296	-0-	-34	-0-	293	3	3	9	N	3					42
12	341	N	302	-0-	-39	-0-	302	3			N	-0-					42
01	341	N	297	-0-	-44	-0-	297	3			N	-0-					42
02	290	N	269	-0-	-21	-0-	268	3	1	9	N	1					43
*03	370	N	370	-0-	-0-	-0-	367	3	3	9	N	3					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	558	-0-	-62	-0-	557	3	1	9	N	1					37
11	570	N	541	-0-	-29	-0-	540	3	1	9	N	1					38
12	569	N	569	-0-	-0-	-0-	566	3	3	9	N	3					41
01	558	N	554	-0-	-4	-0-	552	3	2	9	N	2					43
02	522	N	451	-0-	-71	-0-	449	3	2	9	N	2					45
03	558	N	500	-0-	-58	-0-	497	3	3	9	N	3					48

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1023	-0-	-186	-0-	1021	3	2	9	N	2					49
11	990	N	980	-0-	-10	-0-	973	3	7	9	N	6					55
12	1023	N	989	-0-	-34	-0-	986	3	3	9	N	3	47	1			11
01	1023	N	1014	-0-	-9	-0-	1006	3	8	9	N	7					18
02	1027	N	1027	-0-	-0-	-0-	1021	3	6	9	N	5					23
*03	1230	N	1230	-0-	-0-	-0-	1222	3	8	9	N	7					30

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	483	-0-	-13	-0-	482	3	1	9	N	1					52
11	480	N	475	-0-	-5	-0-	472	3	3	9	N	3					55
12	527	N	485	-0-	-42	-0-	482	3	3	9	N	3					58
01	496	N	487	-0-	-9	-0-	481	3	6	9	N	5					63
02	464	N	439	-0-	-25	-0-	437	3	2	9	N	2					65
03	496	N	393	-0-	-103	-0-	391	3	2	9	N	2					67

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	749	-0-	-26	-0-	747	3	2	9	N	2					34
11	729	N	729	-0-	-0-	-0-	710	3	19	9	N	17					51
12	778	N	778	-0-	-0-	-0-	768	3	10	9	N	9					60
01	762	N	762	-0-	-0-	-0-	751	3	11	9	N	10					70
02	696	N	690	-0-	-6	-0-	686	3	4	9	N	4					74
03	775	N	734	-0-	-41	-0-	722	3	12	9	N	11					85

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1290	N	1290	-0-	-0-	-0-	1286	3	4	9	Y	4					57
11	865	N	865	-0-	-0-	-0-	864	3	1	9	Y	1					58
12	1054	N	853	-0-	-201	-0-	847	3	6	9	Y	5	60	1			3
01	1302	N	867	-0-	-435	-0-	865	3	2	9	Y	2					5
02	841	N	833	-0-	-8	-0-	820	3	13	9	Y	12					17
*03	896	N	896	-0-	-0-	-0-	895	3	1	9	Y	1					18

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	370	-0-	-64	-0-	369	3	1	9	N	1					50
11	390	N	363	-0-	-27	-0-	362	3	1	9	N	1					51
12	434	N	382	-0-	-52	-0-	382	3			N	-0-					51
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					51
02	389	N	389	-0-	-0-	-0-	385	3	4	9	N	4	47	1			8
*03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					8

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	949	N	949	-0-	-0-	-0-	940	3	9	9	N	8					31
11	661	N	661	-0-	-0-	-0-	657	3	4	9	N	4					35
12	500	N	500	-0-	-0-	-0-	497	3	3	9	N	3					38
01	639	N	639	-0-	-0-	-0-	630	3	9	9	N	8					46
02	621	N	621	-0-	-0-	-0-	617	3	4	9	N	4	44	1			6
*03	777	N	777	-0-	-0-	-0-	776	3	1	9	N	1					7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	384	-0-	-50	-0-	384	3			N	-0-					38
11	390	N	355	-0-	-35	-0-	355	3			N	-0-					38
12	341	N	337	-0-	-4	-0-	337	3			N	-0-					38
01	372	N	328	-0-	-44	-0-	328	3			N	-0-					38
02	348	N	300	-0-	-48	-0-	300	3			N	-0-					38
03	341	N	315	-0-	-26	-0-	315	3			N	-0-					38

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

10	434	N	367	-0-	-67	-0-	367	3			Y	-0-					35
11	360	N	348	-0-	-12	-0-	346	3	2	9	Y	2					37
12	403	N	355	-0-	-48	-0-	355	3			Y	-0-					37
01	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					37
02	365	N	365	-0-	-0-	-0-	359	3	6	9	Y	5	1	8			41
*03	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					41

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

10	992	N	960	-0-	-32	-0-	959	3	1	9	N	1					38
11	930	N	930	-0-	-0-	-0-	930	3			N	-0-					38
12	961	N	820	-0-	-141	-0-	820	3			N	-0-					38
01	961	N	750	-0-	-211	-0-	750	3			N	-0-					38
02	899	N	776	-0-	-123	-0-	774	3	2	9	N	2					40
*03	848	N	848	-0-	-0-	-0-	847	3	1	9	N	1					41

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

10	558	N	546	-0-	-12	-0-	542	3	4	9	N	4					67
11	510	N	480	-0-	-30	-0-	469	3	11	9	N	10					77
12	589	N	420	-0-	-169	-0-	418	3	2	9	N	2	70	1			9
01	558	N	396	-0-	-162	-0-	396	3			N	-0-					9
02	464	N	402	-0-	-62	-0-	391	3	11	9	N	10					19
*03	510	N	510	-0-	-0-	-0-	508	3	2	9	N	2					21

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

10	806	N	645	-0-	-161	-0-	639	3	6	9	Y	5					85
11	720	N	584	-0-	-136	-0-	580	3	4	9	Y	4					89
12	775	N	525	-0-	-250	-0-	519	3	6	9	Y	5	71	1			23
01	651	N	589	-0-	-62	-0-	589	3			Y	-0-					23
02	551	N	544	-0-	-7	-0-	543	3	1	9	Y	1					24
*03	538	N	538	-0-	-0-	-0-	535	3	3	9	Y	3					27

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

10	214	N	214	-0-	-0-	-0-	212	3	2	9	N	2					32
11	210	N	210	-0-	-0-	-0-	207	3	3	9	N	3					35
12	217	N	212	-0-	-5	-0-	204	3	8	9	N	7					42
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					42
02	209	N	209	-0-	-0-	-0-	201	3	8	9	N	7	41	1			8
*03	226	N	226	-0-	-0-	-0-	218	3	8	9	N	7					15

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

10	961	N	812	-0-	-149	-0-	812	3			N	-0-	94	1	3	5	18
11	840	N	782	-0-	-58	-0-	781	3	1	9	N	1					19
12	899	N	799	-0-	-100	-0-	793	3	6	9	N	5					24
01	806	N	794	-0-	-12	-0-	783	3	11	9	N	10					34
02	754	N	733	-0-	-21	-0-	721	3	12	9	N	11					45
03	806	N	803	-0-	-3	-0-	792	3	11	9	N	10					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					35
11	210	N	165	-0-	-45	-0-	165	3			N	-0-					35
12	217	N	212	-0-	-5	-0-	211	3	1	9	N	1					36
01	217	N	169	-0-	-48	-0-	167	3	2	9	N	2					38
02	196	N	196	-0-	-0-	-0-	193	3	3	9	N	3	35	1			6
*03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					6

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	706	-0-	-69	-0-	700	3	6	9	Y	5					48
11	690	N	660	-0-	-30	-0-	639	3	21	9	Y	19					67
12	713	N	636	-0-	-77	-0-	628	3	8	9	Y	7	54	1			20
01	713	N	625	-0-	-88	-0-	624	3	1	9	Y	1					21
02	638	N	604	-0-	-34	-0-	595	3	9	9	Y	8					29
03	651	N	635	-0-	-16	-0-	624	3	11	9	Y	10					39

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					44
11	121	N	121	-0-	-0-	-0-	120	3	1	9	Y	1					45
12	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					45
01	124	N	120	-0-	-4	-0-	120	3			Y	-0-					45
02	116	N	113	-0-	-3	-0-	113	3			Y	-0-					45
*03	126	N	126	-0-	-0-	-0-	120	3	6	9	Y	5					50

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	950	-0-	-166	-0-	950	3			N	-0-					58
11	960	N	906	-0-	-54	-0-	906	3			N	-0-					58
12	1023	N	815	-0-	-208	-0-	815	3			N	-0-					58
01	961	N	767	-0-	-194	-0-	767	3			N	-0-					58
02	870	N	815	-0-	-55	-0-	815	3			N	-0-					58
03	806	N	805	-0-	-1	-0-	796	3	9	9	N	8	1	8			65

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					42
11	404	N	404	-0-	-0-	-0-	389	3	15	9	N	14					56
12	310	N	302	-0-	-8	-0-	302	3			N	-0-					56
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					56
02	377	N	284	-0-	-93	-0-	284	3			N	-0-					56
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					56

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					16
11	735	N	735	-0-	-0-	-0-	734	3	1	9	Y	1					17
12	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					17
01	744	N	742	-0-	-2	-0-	742	3			Y	-0-					17
02	725	N	688	-0-	-37	-0-	688	3			Y	-0-					17
03	744	N	715	-0-	-29	-0-	715	3			Y	-0-					17

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	509	-0-	-18	-0-	509	3			N	-0-					23
11	570	N	464	-0-	-106	-0-	464	3			N	-0-					23
12	496	N	487	-0-	-9	-0-	487	3			N	-0-					23
01	496	N	429	-0-	-67	-0-	429	3			N	-0-					23
02	435	N	361	-0-	-74	-0-	361	3			N	-0-					23
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0-	-0-	324	3	2	9	N	2					44
11	330	N	318	-0-	-12	-0-	317	3	1	9	N	1					45
12	341	N	324	-0-	-17	-0-	324	3			N	-0-					45
01	341	N	314	-0-	-27	-0-	311	3	3	9	N	3					48
02	319	N	302	-0-	-17	-0-	300	3	2	9	N	2					50
03	310	N	309	-0-	-1	-0-	308	3	1	9	N	1					51

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

10	527	N	452	-0-	-75	-0-	451	3	1	9	Y	1					64
11	420	N	408	-0-	-12	-0-	406	3	2	9	Y	2					66
12	625	N	625	-0-	-0-	-0-	625	3			Y	-0-	54	1			12
01	661	N	661	-0-	-0-	-0-	659	3	2	9	Y	2					14
02	597	N	597	-0-	-0-	-0-	578	3	19	9	Y	17					31
03	620	N	491	-0-	-129	-0-	479	3	12	9	Y	11					42

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

10	1333	N	1270	-0-	-63	-0-	1261	3	9	9	N	8					42
11	1212	N	1212	-0-	-0-	-0-	1211	3	1	9	N	1					43
12	1302	N	1219	-0-	-83	-0-	1205	3	14	9	N	13					56
01	1271	N	1226	-0-	-45	-0-	1211	3	15	9	N	14					70
02	1160	N	1142	-0-	-18	-0-	1124	3	18	9	N	16	66	1			20
*03	1242	N	1242	-0-	-0-	-0-	1229	3	13	9	N	12					32

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

10	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					43
11	277	N	277	-0-	-0-	-0-	264	3	13	9	Y	12					55
12	279	N	258	-0-	-21	-0-	256	3	2	9	Y	2	51	1			6
01	279	N	261	-0-	-18	-0-	261	3			Y	-0-					6
02	261	N	247	-0-	-14	-0-	247	3			Y	-0-					6
*03	289	N	289	-0-	-0-	-0-	282	3	7	9	Y	6					12

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

10	496	N	455	-0-	-41	-0-	455	3			Y	-0-	51	1			8
11	480	N	452	-0-	-28	-0-	450	3	2	9	Y	2					10
12	465	N	421	-0-	-44	-0-	421	3			Y	-0-					10
01	465	N	406	-0-	-59	-0-	398	3	8	9	Y	7					17
02	435	N	350	-0-	-85	-0-	347	3	3	9	Y	3	1	8			19
03	434	N	371	-0-	-63	-0-	371	3			Y	-0-					19

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					30
11	270	N	195	-0-	-75	-0-	195	3			N	-0-					30
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					30
01	248	N	230	-0-	-18	-0-	230	3			N	-0-					30
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					30
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

10	341	N	238	-0-	-103	-0-	236	3	2	9	Y	2					60
11	330	N	268	-0-	-62	-0-	268	3			Y	-0-					60
12	310	N	308	-0-	-2	-0-	305	3	3	9	Y	3	55	1			8
01	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					8
02	305	N	305	-0-	-0-	-0-	304	3	1	9	Y	1					9
03	310	N	292	-0-	-18	-0-	291	3	1	9	Y	1					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					82
11	424	N	424	-0-	-0-	-0-	412	3	12	9	Y	11	1	8			92
12	434	N	433	-0-	-1	-0-	432	3	1	9	Y	1	69	1			24
01	465	N	406	-0-	-59	-0-	406	3			Y	-0-					24
02	406	N	391	-0-	-15	-0-	391	3			Y	-0-					24
03	434	N	396	-0-	-38	-0-	396	3			Y	-0-					24

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

10	1147	N	1102	-0-	-45	-0-	1088	3	14	9	N	13					79
11	1090	N	1090	-0-	-0-	-0-	1051	3	39	9	N	35					114
12	1085	N	1002	-0-	-83	-0-	990	3	12	9	N	11	103	1	1	8	21
01	1116	N	1082	-0-	-34	-0-	1059	3	23	9	N	21					42
02	1044	N	952	-0-	-92	-0-	931	3	21	9	N	19					61
03	992	N	982	-0-	-10	-0-	963	3	19	9	N	17					78

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

10	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					-0-
11	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
12	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-
01	837	N	769	-0-	-68	-0-	769	3			Y	-0-					-0-
02	783	N	693	-0-	-90	-0-	693	3			Y	-0-					-0-
03	806	N	779	-0-	-27	-0-	779	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

10	465	N	439	-0-	-26	-0-	439	3			Y	-0-					14
11	524	N	524	-0-	-0-	-0-	521	3	3	9	Y	3					17
12	469	N	469	-0-	-0-	-0-	467	3	2	9	Y	2					19
01	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					19
02	464	N	430	-0-	-34	-0-	428	3	2	9	Y	2					21
*03	472	N	472	-0-	-0-	-0-	471	3	1	9	Y	1					22

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

10	744	N	724	-0-	-20	-0-	720	3	4	9	N	4					65
11	694	N	694	-0-	-0-	-0-	693	3	1	9	N	1					66
12	713	N	702	-0-	-11	-0-	698	3	4	9	N	4					70
01	713	N	700	-0-	-13	-0-	696	3	4	9	N	4					74
02	667	N	641	-0-	-26	-0-	640	3	1	9	N	1					75
03	713	N	689	-0-	-24	-0-	683	3	6	9	N	5	23	1	1	8	56

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

10	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					48
11	355	N	355	-0-	-0-	-0-	354	3	1	9	Y	1					49
12	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					49
01	372	N	342	-0-	-30	-0-	342	3			Y	-0-					49
02	348	N	315	-0-	-33	-0-	314	3	1	9	Y	1					50
03	372	N	330	-0-	-42	-0-	330	3			Y	-0-					50

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

10	806	N	717	-0-	-89	-0-	714	3	3	9	Y	3					24
11	690	N	679	-0-	-11	-0-	673	3	6	9	Y	5					29
12	713	N	680	-0-	-33	-0-	678	3	2	9	Y	2					31
01	713	N	663	-0-	-50	-0-	663	3			Y	-0-					31
02	667	N	623	-0-	-44	-0-	623	3			Y	-0-					31
03	682	N	637	-0-	-45	-0-	636	3	1	9	Y	1					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	234	-0-	-14	-0-	234	3			Y	-0-					35
11	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					35
12	252	N	252	-0-	-0-	-0-	251	3	1	9	Y	1					36
01	248	N	217	-0-	-31	-0-	216	3	1	9	Y	1					37
02	232	N	209	-0-	-23	-0-	209	3			Y	-0-					37
03	248	N	196	-0-	-52	-0-	196	3			Y	-0-					37

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

10	527	N	487	-0-	-40	-0-	485	3	2	9	Y	2					38
11	458	N	458	-0-	-0-	-0-	455	3	3	9	Y	3					41
12	472	N	472	-0-	-0-	-0-	471	3	1	9	Y	1	34	1			8
01	496	N	472	-0-	-24	-0-	472	3			Y	-0-					8
02	478	N	478	-0-	-0-	-0-	472	3	6	9	Y	5					13
03	465	N	420	-0-	-45	-0-	419	3	1	9	Y	1					14

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

10	806	N	716	-0-	-90	-0-	707	3	9	9	Y	8					28
11	690	N	690	-0-	-0-	-0-	668	3	22	9	Y	20					48
12	744	N	639	-0-	-105	-0-	639	3			Y	-0-					48
01	713	N	679	-0-	-34	-0-	679	3			Y	-0-					48
02	667	N	638	-0-	-29	-0-	638	3			Y	-0-					48
*03	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					48

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

10	804	N	804	-0-	-0-	-0-	785	3	19	9	N	17					73
11	727	N	727	-0-	-0-	-0-	715	3	12	9	N	11					84
12	775	N	668	-0-	-107	-0-	666	3	2	9	N	2	59	1			27
01	775	N	703	-0-	-72	-0-	691	3	12	9	N	11					38
02	696	N	679	-0-	-17	-0-	664	3	15	9	N	14	39	1			13
*03	701	N	701	-0-	-0-	-0-	701	3			N	-0-					13

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					39
11	760	N	760	-0-	-0-	-0-	749	3	11	9	N	10					49
12	785	N	785	-0-	-0-	-0-	752	3	33	9	N	30	70	1			9
01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					9
02	742	N	742	-0-	-0-	-0-	733	3	9	9	N	8					17
*03	796	N	796	-0-	-0-	-0-	790	3	6	9	N	5					22

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

10	1054	N	1033	-0-	-21	-0-	1025	3	8	9	Y	7					43
11	1005	N	1005	-0-	-0-	-0-	996	3	9	9	Y	8					51
12	1023	N	999	-0-	-24	-0-	996	3	3	9	Y	3	42	1			12
01	1052	N	1052	-0-	-0-	-0-	1048	3	4	9	Y	4					16
02	999	N	999	-0-	-0-	-0-	977	3	22	9	Y	20					36
*03	1044	N	1044	-0-	-0-	-0-	1034	3	10	9	Y	9	2	8			43

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

10	837	N	789	-0-	-48	-0-	787	3	2	9	Y	2					52
11	750	N	743	-0-	-7	-0-	742	3	1	9	Y	1					53
12	806	N	750	-0-	-56	-0-	746	3	4	9	Y	4	35	1			22
01	775	N	718	-0-	-57	-0-	718	3			Y	-0-					22
02	725	N	671	-0-	-54	-0-	671	3			Y	-0-					22
03	744	N	712	-0-	-32	-0-	711	3	1	9	Y	1					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	421	-0-	-75	-0-	419	3	2	9	Y	2					39
11	450	N	372	-0-	-78	-0-	372	3			Y	-0-					39
12	465	N	352	-0-	-113	-0-	350	3	2	9	Y	2					41
01	434	N	341	-0-	-93	-0-	341	3			Y	-0-					41
02	354	N	354	-0-	-0-	-0-	351	3	3	9	Y	3					44
*03	363	N	363	-0-	-0-	-0-	357	3	6	9	Y	5					49

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	N	548	-0-	-0-	-0-	546	3	2	9	N	2					58
11	498	N	498	-0-	-0-	-0-	490	3	8	9	N	7					65
12	527	N	462	-0-	-65	-0-	460	3	2	9	N	2	47	1			20
01	558	N	444	-0-	-114	-0-	444	3			N	-0-					20
02	493	N	433	-0-	-60	-0-	433	3			N	-0-					20
03	465	N	460	-0-	-5	-0-	457	3	3	9	N	3					23

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	429	-0-	-5	-0-	429	3			N	-0-					41
11	477	N	477	-0-	-0-	-0-	475	3	2	9	N	2					43
12	421	N	421	-0-	-0-	-0-	415	3	6	9	N	5					48
01	445	N	445	-0-	-0-	-0-	442	3	3	9	N	3					51
02	406	N	400	-0-	-6	-0-	400	3			N	-0-					51
03	434	N	351	-0-	-83	-0-	349	3	2	9	N	2					53

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	70	-0-	-23	-0-	70	3			Y	-0-					20
11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					20
12	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					20
01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					20
02	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					20
03	62	N	51	-0-	-11	-0-	51	3			Y	-0-					20

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	748	N	748	-0-	-0-	-0-	745	3	3	9	Y	3					42
11	711	N	711	-0-	-0-	-0-	709	3	2	9	Y	2					44
12	715	N	715	-0-	-0-	-0-	708	3	7	9	Y	6					50
01	744	N	714	-0-	-30	-0-	701	3	13	9	Y	12	42	1			20
02	696	N	652	-0-	-44	-0-	652	3			Y	-0-					20
03	713	N	673	-0-	-40	-0-	672	3	1	9	Y	1					21

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-
11	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
12	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
02	696	N	687	-0-	-9	-0-	687	3			Y	-0-					-0-
03	899	N	696	-0-	-203	-0-	696	3			Y	-0-					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	275	3	17	9	Y	15					80
11	259	N	259	-0-	-0-	-0-	257	3	2	9	Y	2	1	8			81
12	279	N	259	-0-	-20	-0-	258	3	1	9	Y	1	1	8			81
01	279	N	268	-0-	-11	-0-	268	3			Y	-0-					81
02	261	N	252	-0-	-9	-0-	252	3			Y	-0-					81
*03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					81

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	629	N	629	-0-	-0-	-0-	499	3	130	9	N	118	141	1			52
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					52
12	217	N	193	-0-	-24	-0-	193	3			N	-0-					52
01	310	N	151	-0-	-159	-0-	151	3			N	-0-					52
02	261	N	95	-0-	-166	-0-	95	3			N	-0-					52
03	186	N	78	-0-	-108	-0-	78	3			N	-0-					52

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

10	508	N	508	-0-	-0-	-0-	506	3	2	9	N	2					20
11	501	N	501	-0-	-0-	-0-	498	3	3	9	N	3					23
12	527	N	509	-0-	-18	-0-	507	3	2	9	N	2					25
01	513	N	513	-0-	-0-	-0-	511	3	2	9	N	2					27
02	493	N	468	-0-	-25	-0-	468	3			N	-0-					27
*03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					27

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

10	620	N	588	-0-	-32	-0-	588	3			N	-0-					80
11	558	N	558	-0-	-0-	-0-	558	3			N	-0-					80
12	589	N	568	-0-	-21	-0-	568	3			N	-0-					80
01	589	N	574	-0-	-15	-0-	574	3			N	-0-					80
02	551	N	531	-0-	-20	-0-	531	3			N	-0-	30	1			50
*03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					50

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

10	837	N	814	-0-	-23	-0-	813	3	1	9	N	1					46
11	797	N	797	-0-	-0-	-0-	795	3	2	9	N	2					48
12	837	N	812	-0-	-25	-0-	806	3	6	9	N	5	1	8			52
01	813	N	813	-0-	-0-	-0-	807	3	6	9	N	5					57
02	783	N	747	-0-	-36	-0-	744	3	3	9	N	3	46	1	1	8	13
*03	813	N	813	-0-	-0-	-0-	813	3			N	-0-					13

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

10	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					-0-
11	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					-0-
12	1178	N	1128	-0-	-50	-0-	1128	3			Y	-0-					-0-
01	1178	N	1132	-0-	-46	-0-	1132	3			Y	-0-					-0-
02	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					-0-
*03	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

10	558	N	536	-0-	-22	-0-	536	3			Y	-0-					29
11	540	N	516	-0-	-24	-0-	516	3			Y	-0-					29
12	558	N	499	-0-	-59	-0-	499	3			Y	-0-					29
01	527	N	523	-0-	-4	-0-	523	3			Y	-0-					29
02	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					29
03	496	N	433	-0-	-63	-0-	433	3			Y	-0-					29

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

10	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					21
11	180	N	153	-0-	-27	-0-	153	3			Y	-0-					21
12	155	N	134	-0-	-21	-0-	134	3			Y	-0-					21
01	341	N	134	-0-	-207	-0-	134	3			Y	-0-					21
02	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					21
*03	335	N	335	-0-	-0-	-0-	332	3	3	9	Y	3					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	334	-0-	-38	-0-	334	3			Y	-0-					20
11	330	N	275	-0-	-55	-0-	275	3			Y	-0-					20
12	372	N	299	-0-	-73	-0-	299	3			Y	-0-					20
01	341	N	303	-0-	-38	-0-	303	3			Y	-0-					20
02	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					20
03	310	N	278	-0-	-32	-0-	278	3			Y	-0-					20

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1637	-0-	-99	-0-	1615	3	22	9	N	20	84	1			24
11	1631	N	1631	-0-	-0-	-0-	1629	3	2	9	N	2					26
12	1674	N	1632	-0-	-42	-0-	1611	3	21	9	N	19					45
01	1643	N	1599	-0-	-44	-0-	1582	3	17	9	N	15					60
02	1566	N	1524	-0-	-42	-0-	1512	3	12	9	N	11	61	1	1	8	9
*03	1671	N	1671	-0-	-0-	-0-	1658	3	13	9	N	12					21

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	394	-0-	-9	-0-	393	3	1	9	N	1					23
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					23
12	403	N	389	-0-	-14	-0-	388	3	1	9	N	1					24
01	403	N	390	-0-	-13	-0-	386	3	4	9	N	4					28
02	377	N	350	-0-	-27	-0-	349	3	1	9	N	1					29
03	403	N	384	-0-	-19	-0-	382	3	2	9	N	2					31

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	956	-0-	-36	-0-	956	3			Y	-0-					-0-
11	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					-0-
12	992	N	931	-0-	-61	-0-	931	3			Y	-0-					-0-
01	961	N	825	-0-	-136	-0-	825	3			Y	-0-					-0-
02	899	N	731	-0-	-168	-0-	731	3			Y	-0-					-0-
03	930	N	859	-0-	-71	-0-	859	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	348	-0-	-55	-0-	348	3			Y	-0-					34
11	335	N	335	-0-	-0-	-0-	333	3	2	9	Y	2					36
12	341	N	319	-0-	-22	-0-	319	3			Y	-0-					36
01	341	N	312	-0-	-29	-0-	312	3			Y	-0-					36
02	319	N	302	-0-	-17	-0-	302	3			Y	-0-					36
*03	318	N	318	-0-	-0-	-0-	310	3	8	9	Y	7					43

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	783	N	783	-0-	-0-	-0-	782	3	1	9	N	1					32
11	780	N	780	-0-	-0-	-0-	780	3			N	-0-					32
12	806	N	774	-0-	-32	-0-	774	3			N	-0-					32
01	775	N	763	-0-	-12	-0-	762	3	1	9	N	1					33
02	754	N	676	-0-	-78	-0-	676	3			N	-0-					33
03	775	N	696	-0-	-79	-0-	696	3			N	-0-					33

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	850	N	850	-0-	-0-	-0-	848	3	2	9	Y	2					41
11	819	N	819	-0-	-0-	-0-	794	3	25	9	Y	23					64
12	744	N	729	-0-	-15	-0-	722	3	7	9	Y	6	51	1			19
01	837	N	753	-0-	-84	-0-	753	3			Y	-0-					19
02	783	N	643	-0-	-140	-0-	643	3			Y	-0-					19
03	744	N	672	-0-	-72	-0-	672	3			Y	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	569	-0-	-51	-0-	569	3			N	-0-	44	1	1	5	6
11	589	N	589	-0-	-0-	-0-	586	3	3	9	N	3					9
12	620	N	588	-0-	-32	-0-	588	3			N	-0-					9
01	594	N	594	-0-	-0-	-0-	582	3	12	9	N	11					20
02	580	N	528	-0-	-52	-0-	521	3	7	9	N	6					26
03	589	N	509	-0-	-80	-0-	509	3			N	-0-					26

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	715	N	715	-0-	-0-	-0-	705	3	10	9	Y	9					28
11	694	N	694	-0-	-0-	-0-	679	3	15	9	Y	14	1	8			41
12	682	N	666	-0-	-16	-0-	656	3	10	9	Y	9					50
01	713	N	676	-0-	-37	-0-	664	3	12	9	Y	11					61
02	667	N	607	-0-	-60	-0-	600	3	7	9	Y	6					67
*03	678	N	678	-0-	-0-	-0-	670	3	8	9	Y	7	1	8			73

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	810	-0-	-120	-0-	810	3			Y	-0-					60
11	840	N	788	-0-	-52	-0-	787	3	1	9	Y	1					61
12	837	N	825	-0-	-12	-0-	824	3	1	9	Y	1	51	1			11
01	806	N	801	-0-	-5	-0-	800	3	1	9	Y	1					12
02	754	N	681	-0-	-73	-0-	678	3	3	9	Y	3					15
03	837	N	750	-0-	-87	-0-	748	3	2	9	Y	2					17

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	221	-0-	-182	-0-	221	3			Y	-0-					31
11	270	N	262	-0-	-8	-0-	262	3			Y	-0-					31
12	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					31
01	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					31
02	290	N	290	-0-	-0-	-0-	289	3	1	9	Y	1					32
*03	453	N	453	-0-	-0-	-0-	442	3	11	9	Y	10					42

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	396	-0-	-7	-0-	395	3	1	9	Y	1					43
11	391	N	391	-0-	-0-	-0-	385	3	6	9	Y	5					48
12	403	N	386	-0-	-17	-0-	386	3			Y	-0-	40	1			8
01	403	N	366	-0-	-37	-0-	366	3			Y	-0-					8
02	377	N	338	-0-	-39	-0-	336	3	2	9	Y	2					10
03	372	N	294	-0-	-78	-0-	291	3	3	9	Y	3					13

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					39
11	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					39
12	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					39
01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					39
02	116	N	85	-0-	-31	-0-	82	3	3	9	Y	3					42
*03	100	N	100	-0-	-0-	-0-	98	3	2	9	Y	2					44

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					56
11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					56
12	961	N	961	-0-	-0-	-0-	961	3			N	-0-					56
01	1116	N	1076	-0-	-40	-0-	1076	3			N	-0-					56
02	636	N	636	-0-	-0-	-0-	635	3	1	9	N	1	1	8			56
03	961	N	931	-0-	-30	-0-	931	3			N	-0-					56

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					10
11	870	N	825	-0-	-45	-0-	818	3	7	9	Y	6					16
12	961	N	777	-0-	-184	-0-	777	3			Y	-0-					16
01	992	N	977	-0-	-15	-0-	977	3			Y	-0-					16
02	812	N	795	-0-	-17	-0-	792	3	3	9	Y	3					19
*03	965	N	965	-0-	-0-	-0-	962	3	3	9	Y	3					22

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	596	-0-	-24	-0-	596	3			Y	-0-					40
11	585	N	585	-0-	-0-	-0-	579	3	6	9	Y	5					45
12	620	N	588	-0-	-32	-0-	582	3	6	9	Y	5					50
01	589	N	582	-0-	-7	-0-	573	3	9	9	Y	8	1	8			57
02	580	N	550	-0-	-30	-0-	549	3	1	9	Y	1	1	8			57
*03	601	N	601	-0-	-0-	-0-	592	3	9	9	Y	8					65

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	343	-0-	-60	-0-	342	3	1	9	N	1					37
11	360	N	313	-0-	-47	-0-	311	3	2	9	N	2					39
12	341	N	307	-0-	-34	-0-	305	3	2	9	N	2					41
01	341	N	316	-0-	-25	-0-	316	3			N	-0-					41
02	290	N	281	-0-	-9	-0-	278	3	3	9	N	3					44
03	310	N	305	-0-	-5	-0-	302	3	3	9	N	3					47

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	660	-0-	-53	-0-	659	3	1	9	N	1					32
11	726	N	726	-0-	-0-	-0-	718	3	8	9	N	7					39
12	832	N	832	-0-	-0-	-0-	815	3	17	9	N	15	42	1			12
01	730	N	730	-0-	-0-	-0-	726	3	4	9	N	4					16
02	768	N	768	-0-	-0-	-0-	747	3	21	9	N	19					35
03	837	N	770	-0-	-67	-0-	758	3	12	9	N	11					46

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	108	-0-	-16	-0-	108	3			N	-0-					19
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					19
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					19
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					19
02	127	N	127	-0-	-0-	-0-	125	3	2	9	N	2	1	8			20
*03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					20

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	562	-0-	-27	-0-	532	3	30	9	Y	27					90
11	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					90
12	589	N	568	-0-	-21	-0-	568	3			Y	-0-	71	1			19
01	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					19
02	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					19
03	527	N	524	-0-	-3	-0-	524	3			Y	-0-					19

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	727	-0-	-79	-0-	723	3	4	9	Y	4					26
11	780	N	660	-0-	-120	-0-	657	3	3	9	Y	3					29
12	775	N	588	-0-	-187	-0-	581	3	7	9	Y	6					35
01	713	N	655	-0-	-58	-0-	653	3	2	9	Y	2					37
02	660	N	660	-0-	-0-	-0-	653	3	7	9	Y	6					43
*03	729	N	729	-0-	-0-	-0-	727	3	2	9	Y	2					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	463	-0-	-64	-0-	463	3			Y	-0-					29
11	450	N	447	-0-	-3	-0-	446	3	1	9	Y	1					30
12	465	N	458	-0-	-7	-0-	457	3	1	9	Y	1					31
01	465	N	460	-0-	-5	-0-	459	3	1	9	Y	1					32
02	435	N	424	-0-	-11	-0-	420	3	4	9	Y	4					36
03	465	N	460	-0-	-5	-0-	449	3	11	9	Y	10	1	8			45

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	738	-0-	-130	-0-	737	3	1	9	Y	1					38
11	750	N	718	-0-	-32	-0-	718	3			Y	-0-					38
12	806	N	752	-0-	-54	-0-	751	3	1	9	Y	1					39
01	798	N	798	-0-	-0-	-0-	790	3	8	9	Y	7					46
02	833	N	833	-0-	-0-	-0-	820	3	13	9	Y	12					58
*03	790	N	790	-0-	-0-	-0-	786	3	4	9	Y	4	1	8			61

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	318	-0-	-85	-0-	318	3			Y	-0-					15
11	330	N	305	-0-	-25	-0-	298	3	7	9	Y	6					21
12	341	N	270	-0-	-71	-0-	270	3			Y	-0-					21
01	310	N	288	-0-	-22	-0-	286	3	2	9	Y	2					23
02	290	N	271	-0-	-19	-0-	265	3	6	9	Y	5					28
03	279	N	266	-0-	-13	-0-	266	3			Y	-0-					28

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	630	-0-	-52	-0-	630	3			Y	-0-					42
11	630	N	617	-0-	-13	-0-	616	3	1	9	Y	1					43
12	651	N	638	-0-	-13	-0-	636	3	2	9	Y	2					45
01	624	N	624	-0-	-0-	-0-	621	3	3	9	Y	3					48
02	609	N	574	-0-	-35	-0-	568	3	6	9	Y	5					53
03	651	N	597	-0-	-54	-0-	591	3	6	9	Y	5	2	8			56

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	296	-0-	-14	-0-	287	3	9	9	Y	8					34
11	281	N	281	-0-	-0-	-0-	269	3	12	9	Y	11					45
12	279	N	261	-0-	-18	-0-	258	3	3	9	Y	3					48
01	310	N	246	-0-	-64	-0-	246	3			Y	-0-					48
02	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					48
*03	317	N	317	-0-	-0-	-0-	315	3	2	9	Y	2					50

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	892	-0-	-38	-0-	888	3	4	9	N	4					65
11	852	N	852	-0-	-0-	-0-	846	3	6	9	N	5					70
12	899	N	868	-0-	-31	-0-	866	3	2	9	N	2	53	1			19
01	899	N	816	-0-	-83	-0-	814	3	2	9	N	2					21
02	812	N	796	-0-	-16	-0-	793	3	3	9	N	3					24
03	868	N	852	-0-	-16	-0-	848	3	4	9	N	4					28

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					30
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					30
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					30
01	186	N	172	-0-	-14	-0-	172	3			N	-0-					30
02	174	N	157	-0-	-17	-0-	157	3			N	-0-					30
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	181	-0-	-36	-0-	181	3			N	-0-					16
11	210	N	154	-0-	-56	-0-	154	3			N	-0-					16
12	186	N	147	-0-	-39	-0-	147	3			N	-0-					16
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					16
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					16
*03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					16

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	517	-0-	-196	-0-	517	3			N	-0-					71
11	630	N	609	-0-	-21	-0-	608	3	1	9	N	1					72
12	594	N	594	-0-	-0-	-0-	593	3	1	9	N	1	59	1			14
01	545	N	545	-0-	-0-	-0-	545	3			N	-0-					14
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					14
*03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					14

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	669	-0-	-106	-0-	665	3	4	9	Y	4					94
11	719	N	719	-0-	-0-	-0-	689	3	30	9	Y	27	102	1			19
12	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					19
01	726	N	726	-0-	-0-	-0-	724	3	2	9	Y	2					21
02	696	N	692	-0-	-4	-0-	674	3	18	9	Y	16					37
03	744	N	728	-0-	-16	-0-	718	3	10	9	Y	9					46

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					36
11	122	N	122	-0-	-0-	-0-	114	3	8	9	Y	7					43
12	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					43
01	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					43
02	116	N	97	-0-	-19	-0-	97	3			Y	-0-					43
03	124	N	103	-0-	-21	-0-	103	3			Y	-0-					43

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	283	3	3	9	Y	3					26
11	286	N	286	-0-	-0-	-0-	282	3	4	9	Y	4					30
12	279	N	270	-0-	-9	-0-	269	3	1	9	Y	1					31
01	279	N	275	-0-	-4	-0-	274	3	1	9	Y	1					32
02	290	N	248	-0-	-42	-0-	248	3			Y	-0-					32
*03	294	N	294	-0-	-0-	-0-	281	3	13	9	Y	12					44

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1163	N	1163	-0-	-0-	-0-	1153	3	10	9	Y	9					19
11	1200	N	1114	-0-	-86	-0-	1094	3	20	9	Y	18					37
12	1209	N	1130	-0-	-79	-0-	1105	3	25	9	Y	23					60
01	1178	N	1127	-0-	-51	-0-	1105	3	22	9	Y	20	60	1			20
02	1073	N	929	-0-	-144	-0-	917	3	12	9	Y	11					31
*03	1125	N	1125	-0-	-0-	-0-	1103	3	22	9	Y	20					51

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1855	-0-	-36	-0-	1837	3	18	9	N	16					60
11	1804	N	1804	-0-	-0-	-0-	1784	3	20	9	N	18	1	8			77
12	1953	N	1243	-0-	-710	-0-	1232	3	11	9	N	10	1	8			86
01	1860	N	1853	-0-	-7	-0-	1835	3	18	9	N	16	81	1			21
02	1765	N	1765	-0-	-0-	-0-	1758	3	7	9	N	6					27
*03	1792	N	1792	-0-	-0-	-0-	1783	3	9	9	N	8					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	516	-0-	-42	-0-	516	3			N	-0-					41
11	510	N	471	-0-	-39	-0-	471	3			N	-0-					41
12	527	N	432	-0-	-95	-0-	432	3			N	-0-					41
01	527	N	498	-0-	-29	-0-	498	3			N	-0-					41
02	474	N	474	-0-	-0-	-0-	474	3			N	-0-					41
*03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					41

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					37
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					37
12	124	N	116	-0-	-8	-0-	116	3			N	-0-					37
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					37
02	135	N	135	-0-	-0-	-0-	133	3	2	9	N	2					39
*03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					39

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	386	-0-	-17	-0-	386	3			Y	-0-					15
11	396	N	396	-0-	-0-	-0-	387	3	9	9	Y	8					23
12	403	N	372	-0-	-31	-0-	371	3	1	9	Y	1					24
01	381	N	381	-0-	-0-	-0-	378	3	3	9	Y	3					27
02	377	N	332	-0-	-45	-0-	331	3	1	9	Y	1					28
*03	374	N	374	-0-	-0-	-0-	373	3	1	9	Y	1					29

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	549	-0-	-40	-0-	549	3			Y	-0-					16
11	570	N	524	-0-	-46	-0-	524	3			Y	-0-					16
12	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					16
01	558	N	546	-0-	-12	-0-	545	3	1	9	Y	1					17
02	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					17
03	558	N	551	-0-	-7	-0-	551	3			Y	-0-					17

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1416	-0-	-10	-0-	1407	3	9	9	Y	8					39
11	1354	N	1354	-0-	-0-	-0-	1324	3	30	9	Y	27					66
12	1426	N	1369	-0-	-57	-0-	1365	3	4	9	Y	4	57	1			13
01	1426	N	1328	-0-	-98	-0-	1328	3			Y	-0-					13
02	1305	N	1211	-0-	-94	-0-	1209	3	2	9	Y	2					15
03	1364	N	1294	-0-	-70	-0-	1286	3	8	9	Y	7					22

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					37
11	720	N	703	-0-	-17	-0-	688	3	15	9	Y	14					51
12	744	N	667	-0-	-77	-0-	667	3			Y	-0-					51
01	775	N	653	-0-	-122	-0-	651	3	2	9	Y	2					53
02	667	N	661	-0-	-6	-0-	661	3			Y	-0-					53
03	682	N	647	-0-	-35	-0-	640	3	7	9	Y	6					59

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	621	N	621	-0-	-0-	-0-	615	3	6	9	N	5					49
11	588	N	588	-0-	-0-	-0-	581	3	7	9	N	6					55
12	620	N	539	-0-	-81	-0-	536	3	3	9	N	3	44	1			14
01	620	N	550	-0-	-70	-0-	547	3	3	9	N	3					17
02	580	N	511	-0-	-69	-0-	509	3	2	9	N	2					19
*03	636	N	636	-0-	-0-	-0-	634	3	2	9	N	2					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	922	N	922	-0-	-0-	-0-	922	3			N	-0-					34
11	932	N	932	-0-	-0-	-0-	932	3			N	-0-					34
12	933	N	933	-0-	-0-	-0-	927	3	6	9	N	5					39
01	930	N	929	-0-	-1	-0-	925	3	4	9	N	4					43
02	899	N	828	-0-	-71	-0-	825	3	3	9	N	3					46
03	930	N	909	-0-	-21	-0-	906	3	3	9	N	3					49

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

10	1054	N	991	-0-	-63	-0-	989	3	2	9	Y	2					55
11	930	N	798	-0-	-132	-0-	791	3	7	9	Y	6					61
12	992	N	635	-0-	-357	-0-	629	3	6	9	Y	5	51	1			15
01	992	N	416	-0-	-576	-0-	416	3			Y	-0-					15
02	783	N	92	-0-	-691	-0-	92	3			Y	-0-					15
03	620	N	119	-0-	-501	-0-	119	3			Y	-0-					15

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

10	713	N	705	-0-	-8	-0-	704	3	1	9	N	1					45
11	660	N	654	-0-	-6	-0-	654	3			N	-0-					45
12	744	N	644	-0-	-100	-0-	644	3			N	-0-					45
01	713	N	637	-0-	-76	-0-	637	3			N	-0-					45
02	638	N	608	-0-	-30	-0-	608	3			N	-0-					45
*03	661	N	661	-0-	-0-	-0-	659	3	2	9	N	2	37	1	1	8	9

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

10	403	N	263	-0-	-140	-0-	263	3			Y	-0-					41
11	330	N	291	-0-	-39	-0-	291	3			Y	-0-					41
12	372	N	286	-0-	-86	-0-	286	3			Y	-0-	29	1			12
01	248	N	203	-0-	-45	-0-	203	3			Y	-0-					12
02	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					12
03	279	N	252	-0-	-27	-0-	252	3			Y	-0-					12

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

10	837	N	814	-0-	-23	-0-	808	3	6	9	N	5					61
11	802	N	802	-0-	-0-	-0-	795	3	7	9	N	6					67
12	806	N	803	-0-	-3	-0-	803	3			N	-0-	58	1			9
01	806	N	806	-0-	-0-	-0-	799	3	7	9	N	6					15
02	783	N	751	-0-	-32	-0-	743	3	8	9	N	7					22
03	806	N	797	-0-	-9	-0-	789	3	8	9	N	7					29

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

10	341	N	313	-0-	-28	-0-	313	3			Y	-0-					14
11	330	N	328	-0-	-2	-0-	328	3			Y	-0-					14
12	349	N	349	-0-	-0-	-0-	348	3	1	9	Y	1					15
01	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					15
02	319	N	313	-0-	-6	-0-	313	3			Y	-0-					15
03	341	N	315	-0-	-26	-0-	315	3			Y	-0-					15

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

10	651	N	634	-0-	-17	-0-	633	3	1	9	Y	1					7
11	627	N	627	-0-	-0-	-0-	626	3	1	9	Y	1					8
12	620	N	577	-0-	-43	-0-	576	3	1	9	Y	1					9
01	620	N	618	-0-	-2	-0-	617	3	1	9	Y	1					10
02	609	N	546	-0-	-63	-0-	542	3	4	9	Y	4					14
*03	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1664	-0-	-103	-0-	1663	3	1	9	Y	1					31
11	1620	N	1591	-0-	-29	-0-	1576	3	15	9	Y	14					45
12	1728	N	1728	-0-	-0-	-0-	1704	3	24	9	Y	22	51	1			16
01	1676	N	1676	-0-	-0-	-0-	1673	3	3	9	Y	3					19
02	1537	N	1518	-0-	-19	-0-	1516	3	2	9	Y	2					21
03	1736	N	1564	-0-	-172	-0-	1555	3	9	9	Y	8					29

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0-	-0-	606	3	1	9	Y	1					32
11	575	N	575	-0-	-0-	-0-	569	3	6	9	Y	5					37
12	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					37
01	620	N	548	-0-	-72	-0-	546	3	2	9	Y	2					39
02	551	N	450	-0-	-101	-0-	439	3	11	9	Y	10	1	8			48
03	558	N	459	-0-	-99	-0-	457	3	2	9	Y	2					50

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	751	-0-	-55	-0-	748	3	3	9	N	3					85
11	720	N	677	-0-	-43	-0-	675	3	2	9	N	2					87
12	775	N	709	-0-	-66	-0-	709	3			N	-0-	77	1	1	5	9
01	744	N	713	-0-	-31	-0-	713	3			N	-0-					9
02	667	N	659	-0-	-8	-0-	659	3			N	-0-					9
03	713	N	690	-0-	-23	-0-	690	3			N	-0-					9

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			16
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1960	-0-	-86	-0-	1954	3	6	9	Y	5					36
11	1861	N	1861	-0-	-0-	-0-	1847	3	14	9	Y	13					49
12	2077	N	1828	-0-	-249	-0-	1827	3	1	9	Y	1					50
01	1976	N	1976	-0-	-0-	-0-	1973	3	3	9	Y	3					53
02	1843	N	1843	-0-	-0-	-0-	1801	3	42	9	Y	38	1	8			90
03	1829	N	1729	-0-	-100	-0-	1723	3	6	9	Y	5	87	1			8

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	228	-0-	-51	-0-	228	3			Y	-0-					17
11	240	N	194	-0-	-46	-0-	184	3	10	9	Y	9					26
12	217	N	185	-0-	-32	-0-	185	3			Y	-0-					26
01	217	N	195	-0-	-22	-0-	193	3	2	9	Y	2					28
02	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					28
*03	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					28

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	293	-0-	-265	-0-	289	3	4	9	Y	4					41
11	540	N	300	-0-	-240	-0-	296	3	4	9	Y	4					45
12	310	N	225	-0-	-85	-0-	225	3			Y	-0-					45
01	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					45
02	290	N	265	-0-	-25	-0-	265	3			Y	-0-					45
*03	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					20
11	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					20
12	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					20
01	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					20
02	58	N	47	-0-	-11	-0-	47	3			Y	-0-					20
03	62	N	49	-0-	-13	-0-	49	3			Y	-0-					20

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	924	-0-	-99	-0-	922	3	2	9	Y	2					68
11	930	N	926	-0-	-4	-0-	920	3	6	9	Y	5					73
12	961	N	932	-0-	-29	-0-	929	3	3	9	Y	3	71	1			5
01	930	N	892	-0-	-38	-0-	890	3	2	9	Y	2					7
02	899	N	845	-0-	-54	-0-	837	3	8	9	Y	7					14
03	930	N	906	-0-	-24	-0-	905	3	1	9	Y	1					15

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	624	-0-	-58	-0-	621	3	3	9	Y	3					58
11	600	N	593	-0-	-7	-0-	593	3			Y	-0-					58
12	620	N	596	-0-	-24	-0-	594	3	2	9	Y	2	50	1			10
01	620	N	594	-0-	-26	-0-	594	3			Y	-0-					10
02	580	N	549	-0-	-31	-0-	546	3	3	9	Y	3					13
*03	592	N	592	-0-	-0-	-0-	591	3	1	9	Y	1					14

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	539	-0-	-50	-0-	539	3			Y	-0-					26
11	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					26
12	558	N	528	-0-	-30	-0-	528	3			Y	-0-					26
01	527	N	517	-0-	-10	-0-	516	3	1	9	Y	1					27
02	493	N	462	-0-	-31	-0-	462	3			Y	-0-					27
03	527	N	440	-0-	-87	-0-	440	3			Y	-0-					27

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					28
11	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					28
12	1023	N	947	-0-	-76	-0-	947	3			Y	-0-					28
01	930	N	885	-0-	-45	-0-	882	3	3	9	Y	3					31
02	870	N	668	-0-	-202	-0-	668	3			Y	-0-					31
03	961	N	732	-0-	-229	-0-	732	3			Y	-0-					31

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	382	-0-	-21	-0-	382	3			Y	-0-					27
11	330	N	290	-0-	-40	-0-	290	3			Y	-0-					27
12	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					27
01	402	N	402	-0-	-0-	-0-	401	3	1	9	Y	1					28
02	363	N	363	-0-	-0-	-0-	362	3	1	9	Y	1					29
03	465	N	355	-0-	-110	-0-	355	3			Y	-0-					29

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	493	-0-	-3	-0-	484	3	9	9	N	8					95
11	476	N	476	-0-	-0-	-0-	463	3	13	9	N	12					107
12	496	N	464	-0-	-32	-0-	464	3			N	-0-	90	1			17
01	496	N	488	-0-	-8	-0-	478	3	10	9	N	9					26
02	464	N	460	-0-	-4	-0-	448	3	12	9	N	11					37
*03	488	N	488	-0-	-0-	-0-	479	3	9	9	N	8					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	359	-0-	-168	-0-	359	3			Y	-0-					26
11	640	N	640	-0-	-0-	-0-	636	3	4	9	Y	4					30
12	619	N	619	-0-	-0-	-0-	615	3	4	9	Y	4					34
01	582	N	582	-0-	-0-	-0-	572	3	10	9	Y	9					43
02	609	N	512	-0-	-97	-0-	501	3	11	9	Y	10					53
03	620	N	512	-0-	-108	-0-	510	3	2	9	Y	2					55

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

10	806	N	213	-0-	-593	-0-	213	3			Y	-0-					38
11	630	N	246	-0-	-384	-0-	246	3			Y	-0-					38
12	465	N	360	-0-	-105	-0-	360	3			Y	-0-					38
01	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					38
02	750	N	750	-0-	-0-	-0-	736	3	14	9	Y	13	1	8			50
*03	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					50

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

10	341	N	283	-0-	-58	-0-	283	3			Y	-0-					15
11	300	N	272	-0-	-28	-0-	271	3	1	9	Y	1					16
12	310	N	270	-0-	-40	-0-	270	3			Y	-0-					16
01	279	N	263	-0-	-16	-0-	262	3	1	9	Y	1					17
02	270	N	270	-0-	-0-	-0-	268	3	2	9	Y	2					19
*03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					19

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

10	71	N	71	-0-	-0-	-0-	57	3	14	9	Y	13					35
11	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					35
12	31	N	7	-0-	-24	-0-	7	3			Y	-0-					35
01	62	N	8	-0-	-54	-0-	8	3			Y	-0-					35
02	29	N	13	-0-	-16	-0-	13	3			Y	-0-					35
*03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					35

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

10	527	N	521	-0-	-6	-0-	521	3			Y	-0-					20
11	510	N	486	-0-	-24	-0-	484	3	2	9	Y	2					22
12	527	N	517	-0-	-10	-0-	515	3	2	9	Y	2					24
01	527	N	496	-0-	-31	-0-	494	3	2	9	Y	2					26
02	464	N	430	-0-	-34	-0-	427	3	3	9	Y	3					29
03	527	N	460	-0-	-67	-0-	458	3	2	9	Y	2					31

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

10	713	N	626	-0-	-87	-0-	624	3	2	9	N	2					65
11	682	N	682	-0-	-0-	-0-	676	3	6	9	N	5					70
12	651	N	570	-0-	-81	-0-	563	3	7	9	N	6	63	1			13
01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					13
02	667	N	619	-0-	-48	-0-	617	3	2	9	N	2	1	8			14
*03	659	N	659	-0-	-0-	-0-	659	3			N	-0-					14

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

10	473	N	473	-0-	-0-	-0-	466	3	7	9	Y	6					52
11	450	N	441	-0-	-9	-0-	438	3	3	9	Y	3					55
12	496	N	432	-0-	-64	-0-	432	3			Y	-0-	47	1	1	5	7
01	465	N	429	-0-	-36	-0-	428	3	1	9	Y	1					8
02	435	N	387	-0-	-48	-0-	385	3	2	9	Y	2					10
03	434	N	409	-0-	-25	-0-	409	3			Y	-0-					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	-0-	325	3	87	9	Y	79	74	1			17
11	330	N	234	-0-	-96	-0-	234	3			Y	-0-					17
12	368	N	368	-0-	-0-	-0-	353	3	15	9	Y	14					31
01	403	N	358	-0-	-45	-0-	338	3	20	9	Y	18					49
02	326	N	326	-0-	-0-	-0-	307	3	19	9	Y	17					66
03	372	N	360	-0-	-12	-0-	336	3	24	9	Y	22					88

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

10	465	N	424	-0-	-41	-0-	423	3	1	9	Y	1					68
11	399	N	399	-0-	-0-	-0-	395	3	4	9	Y	4					72
12	420	N	420	-0-	-0-	-0-	394	3	26	9	Y	24	66	1			30
01	434	N	373	-0-	-61	-0-	373	3			Y	-0-					30
02	377	N	369	-0-	-8	-0-	369	3			Y	-0-					30
03	434	N	424	-0-	-10	-0-	424	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

10	1209	N	1109	-0-	-100	-0-	1094	3	15	9	Y	14					80
11	1110	N	1079	-0-	-31	-0-	1077	3	2	9	Y	2					82
12	1367	N	1367	-0-	-0-	-0-	1345	3	22	9	Y	20	85	1			17
01	1322	N	1322	-0-	-0-	-0-	1322	3			Y	-0-					17
02	1200	N	1200	-0-	-0-	-0-	1197	3	3	9	Y	3					20
03	1364	N	1233	-0-	-131	-0-	1233	3			Y	-0-					20

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

10	1119	N	1119	-0-	-0-	-0-	1106	3	13	9	Y	12					50
11	1128	N	1128	-0-	-0-	-0-	1106	3	22	9	Y	20					70
12	1131	N	1131	-0-	-0-	-0-	1122	3	9	9	Y	8	73	1			5
01	1116	N	1082	-0-	-34	-0-	1080	3	2	9	Y	2					7
02	1102	N	986	-0-	-116	-0-	979	3	7	9	Y	6					13
03	1116	N	1073	-0-	-43	-0-	1070	3	3	9	Y	3					16

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

10	1116	N	1027	-0-	-89	-0-	1025	3	2	9	Y	2					58
11	1020	N	793	-0-	-227	-0-	791	3	2	9	Y	2					60
12	992	N	818	-0-	-174	-0-	809	3	9	9	Y	8	58	1			10
01	1023	N	921	-0-	-102	-0-	921	3			Y	-0-					10
02	944	N	944	-0-	-0-	-0-	940	3	4	9	Y	4					14
03	806	N	699	-0-	-107	-0-	693	3	6	9	Y	5					19

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

10	434	N	369	-0-	-65	-0-	368	3	1	9	Y	1					38
11	390	N	349	-0-	-41	-0-	346	3	3	9	Y	3					41
12	372	N	354	-0-	-18	-0-	354	3			Y	-0-					41
01	372	N	323	-0-	-49	-0-	315	3	8	9	Y	7					48
02	348	N	289	-0-	-59	-0-	289	3			Y	-0-					48
03	341	N	292	-0-	-49	-0-	292	3			Y	-0-					48

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

10	1405	N	1405	-0-	-0-	-0-	1402	3	3	9	Y	3					38
11	1050	N	1024	-0-	-26	-0-	1022	3	2	9	Y	2					40
12	1522	N	1522	-0-	-0-	-0-	1498	3	24	9	Y	22					62
01	1395	N	1234	-0-	-161	-0-	1233	3	1	9	Y	1					63
02	1204	N	1204	-0-	-0-	-0-	1183	3	21	9	Y	19					82
03	1519	N	69	-0-	-1450	-0-	66	3	3	9	Y	3					85

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	N	245	-0-	-0-	-0-	243	3	2	9	Y	2					12
11	259	N	259	-0-	-0-	-0-	253	3	6	9	Y	5					17
12	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					17
01	248	N	246	-0-	-2	-0-	246	3			Y	-0-					17
02	261	N	210	-0-	-51	-0-	210	3			Y	-0-					17
03	248	N	219	-0-	-29	-0-	218	3	1	9	Y	1					18

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					48
11	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					48
12	434	N	370	-0-	-64	-0-	370	3			Y	-0-					48
01	434	N	405	-0-	-29	-0-	405	3			Y	-0-					48
02	377	N	368	-0-	-9	-0-	368	3			Y	-0-					48
03	372	N	367	-0-	-5	-0-	367	3			Y	-0-					48

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1412	-0-	-76	-0-	1409	3	3	9	N	3					53
11	1373	N	1373	-0-	-0-	-0-	1367	3	6	9	N	5					58
12	1654	N	1654	-0-	-0-	-0-	1648	3	6	9	N	5					63
01	1510	N	1510	-0-	-0-	-0-	1508	3	2	9	N	2					65
02	1334	N	1312	-0-	-22	-0-	1310	3	2	9	N	2					67
03	1488	N	1367	-0-	-121	-0-	1367	3			N	-0-					67

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	666	-0-	-109	-0-	666	3			Y	-0-					-0-
11	750	X	687	-0-	-63	-0-	687	3			Y	-0-					-0-
12	713	X	458	-0-	-255	-0-	458	3			Y	-0-					-0-
01	651	N	426	-0-	-225	-0-	426	3			Y	-0-					-0-
02	667	N	534	-0-	-133	-0-	534	3			Y	-0-					-0-
*03	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	589	-0-	-93	-0-	586	3	3	9	Y	3					20
11	610	N	610	-0-	-0-	-0-	601	3	9	9	Y	8					28
12	621	N	621	-0-	-0-	-0-	619	3	2	9	Y	2					30
01	589	N	577	-0-	-12	-0-	575	3	2	9	Y	2					32
02	580	N	496	-0-	-84	-0-	493	3	3	9	Y	3					35
03	620	N	553	-0-	-67	-0-	553	3			Y	-0-					35

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	679	-0-	-65	-0-	676	3	3	9	Y	3					50
11	660	N	643	-0-	-17	-0-	641	3	2	9	Y	2					52
12	682	N	667	-0-	-15	-0-	665	3	2	9	Y	2	46	1			8
01	682	N	615	-0-	-67	-0-	615	3			Y	-0-					8
02	609	N	580	-0-	-29	-0-	578	3	2	9	Y	2					10
03	682	N	635	-0-	-47	-0-	633	3	2	9	Y	2					12

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1035	-0-	-19	-0-	1028	3	7	9	Y	6					28
11	990	N	983	-0-	-7	-0-	968	3	15	9	Y	14					42
12	1023	N	968	-0-	-55	-0-	968	3			Y	-0-					42
01	1023	N	981	-0-	-42	-0-	964	3	17	9	Y	15					57
02	957	N	867	-0-	-90	-0-	856	3	11	9	Y	10					67
*03	988	N	988	-0-	-0-	-0-	979	3	9	9	Y	8					75

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1458	-0-	-154	-0-	1450	3	8	9	Y	7					35
11	1405	N	1405	-0-	-0-	-0-	1374	3	31	9	Y	28					63
12	1457	N	1324	-0-	-133	-0-	1324	3			Y	-0-	55	1			8
01	1457	N	1348	-0-	-109	-0-	1348	3			Y	-0-					8
02	1363	N	1229	-0-	-134	-0-	1218	3	11	9	Y	10					18
03	1333	N	1206	-0-	-127	-0-	1196	3	10	9	Y	9					27

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	948	-0-	-44	-0-	946	3	2	9	N	2					72
11	887	N	887	-0-	-0-	-0-	886	3	1	9	N	1					73
12	1023	N	917	-0-	-106	-0-	913	3	4	9	N	4	55	1			22
01	961	N	895	-0-	-66	-0-	894	3	1	9	N	1					23
02	897	N	897	-0-	-0-	-0-	897	3			N	-0-					23
*03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					23

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0-	-0-	425	3	2	9	Y	2					55
11	435	N	435	-0-	-0-	-0-	432	3	3	9	Y	3					58
12	448	N	448	-0-	-0-	-0-	444	3	4	9	Y	4					62
01	441	N	441	-0-	-0-	-0-	440	3	1	9	Y	1					63
02	435	N	386	-0-	-49	-0-	386	3			Y	-0-					63
03	434	N	421	-0-	-13	-0-	421	3			Y	-0-					63

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	108	-0-	-78	-0-	108	3			Y	-0-					18
11	180	N	-0-	-0-	-180	-0-					Y	-0-					18
12	186	N	-0-	-0-	-186	-0-					Y	-0-					18
01	93	N	-0-	-0-	-93	-0-					Y	-0-					18
02	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					18
*03	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					18

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	315	-0-	-119	-0-	315	3			N	-0-					40
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					40
12	340	N	340	-0-	-0-	-0-	334	3	6	9	N	5					45
01	432	N	432	-0-	-0-	-0-	426	3	6	9	N	5					50
02	413	N	413	-0-	-0-	-0-	412	3	1	9	N	1					51
*03	416	N	416	-0-	-0-	-0-	414	3	2	9	N	2					53

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					58
11	801	N	801	-0-	-0-	-0-	801	3			N	-0-					58
12	775	N	770	-0-	-5	-0-	770	3			N	-0-					58
01	777	N	777	-0-	-0-	-0-	777	3			N	-0-					58
02	783	N	678	-0-	-105	-0-	678	3			N	-0-					58
03	775	N	731	-0-	-44	-0-	731	3			N	-0-					58

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	943	-0-	-49	-0-	940	3	3	9	N	3					28
11	930	N	905	-0-	-25	-0-	901	3	4	9	N	4					32
12	1043	N	1043	-0-	-0-	-0-	1034	3	9	9	N	8					40
01	1011	N	1011	-0-	-0-	-0-	1000	3	11	9	N	10					50
02	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-	40	1	1	5	9
*03	1095	N	1095	-0-	-0-	-0-	1094	3	1	9	N	1					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	304	-0-	-6	-0-	304	3			Y	-0-					15
11	330	N	320	-0-	-10	-0-	320	3			Y	-0-					15
12	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					15
01	310	N	282	-0-	-28	-0-	282	3			Y	-0-					15
02	319	N	257	-0-	-62	-0-	257	3			Y	-0-					15
03	310	N	278	-0-	-32	-0-	278	3			Y	-0-					15

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	396	3	9	9	N	8					78
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					78
12	382	N	382	-0-	-0-	-0-	376	3	6	9	N	5	63	1			20
01	382	N	382	-0-	-0-	-0-	376	3	6	9	N	5					25
02	342	N	342	-0-	-0-	-0-	339	3	3	9	N	3					28
*03	371	N	371	-0-	-0-	-0-	363	3	8	9	N	7					35

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	868	-0-	-0-	-0-	864	3	4	9	Y	4					42
11	647	N	647	-0-	-0-	-0-	644	3	3	9	Y	3					45
12	682	N	631	-0-	-51	-0-	625	3	6	9	Y	5	38	1			12
01	775	N	633	-0-	-142	-0-	632	3	1	9	Y	1					13
02	638	N	582	-0-	-56	-0-	576	3	6	9	Y	5					18
*03	647	N	647	-0-	-0-	-0-	645	3	2	9	Y	2					20

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	362	-0-	-10	-0-	362	3			Y	-0-					50
11	338	N	338	-0-	-0-	-0-	336	3	2	9	Y	2					52
12	372	N	342	-0-	-30	-0-	342	3			Y	-0-	46	1	1	5	5
01	372	N	339	-0-	-33	-0-	337	3	2	9	Y	2					7
02	319	N	306	-0-	-13	-0-	306	3			Y	-0-					7
03	341	N	323	-0-	-18	-0-	322	3	1	9	Y	1					8

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	714	-0-	-30	-0-	713	3	1	9	Y	1					18
11	710	N	710	-0-	-0-	-0-	680	3	30	9	Y	27					45
12	713	N	672	-0-	-41	-0-	657	3	15	9	Y	14					59
01	713	N	678	-0-	-35	-0-	669	3	9	9	Y	8					67
02	696	N	625	-0-	-71	-0-	605	3	20	9	Y	18					85
03	682	N	669	-0-	-13	-0-	652	3	17	9	Y	15	1	8			99

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2079	N	2079	-0-	-0-	-0-	2077	3	2	9	Y	2					42
11	1553	N	1553	-0-	-0-	-0-	1550	3	3	9	Y	3					45
12	1406	N	1406	-0-	-0-	-0-	1406	3			Y	-0-					45
01	1891	N	1328	-0-	-563	-0-	1320	3	8	9	Y	7					52
02	1508	N	1201	-0-	-307	-0-	1189	3	12	9	Y	11					63
03	1395	N	1236	-0-	-159	-0-	1234	3	2	9	Y	2					65

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	515	N	515	-0-	-0-	-0-	513	3	2	9	N	2					50
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					50
12	558	N	463	-0-	-95	-0-	460	3	3	9	N	3					53
01	527	N	421	-0-	-106	-0-	421	3			N	-0-					53
02	464	N	445	-0-	-19	-0-	444	3	1	9	N	1	49	1	1	8	4
*03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					4

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813 X	3522	-0-	-291	-0-	3521	3	1	9	Y	1					8
11	3690 X	3444	-0-	-246	-0-	3420	3	24	9	Y	22					30
12	3751 X	3337	-0-	-414	-0-	3330	3	7	9	Y	6					36
01	3658 X	3414	-0-	-244	-0-	3400	3	14	9	Y	13					49
02	3422 X	3153	-0-	-269	-0-	3133	3	20	9	Y	18					67
03	3565 X	3330	-0-	-235	-0-	3329	3	1	9	Y	1					68

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

10	1612 N	1476	-0-	-136	-0-	1476	3			Y	-0-					16
11	1470 N	1078	-0-	-392	-0-	1078	3			Y	-0-					16
12	1788 N	1788	-0-	-0-	-0-	1776	3	12	9	Y	11					27
01	1596 N	1596	-0-	-0-	-0-	1594	3	2	9	Y	2					29
02	1500 N	1500	-0-	-0-	-0-	1493	3	7	9	Y	6					35
03	1612 N	1501	-0-	-111	-0-	1472	3	29	9	Y	26					61

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

10	1209 N	1154	-0-	-55	-0-	1148	3	6	9	N	5					32
11	1114 N	1114	-0-	-0-	-0-	1108	3	6	9	N	5					37
12	1209 N	1152	-0-	-57	-0-	1146	3	6	9	N	5					42
01	1147 N	1136	-0-	-11	-0-	1132	3	4	9	N	4					46
02	1073 N	1043	-0-	-30	-0-	1037	3	6	9	N	5	42	1	1	8	8
03	1147 N	1117	-0-	-30	-0-	1110	3	7	9	N	6					14

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

10	1364 N	1334	-0-	-30	-0-	1334	3			Y	-0-					-0-
11	1251 N	1251	-0-	-0-	-0-	1251	3			Y	-0-					-0-
12	1364 N	1307	-0-	-57	-0-	1307	3			Y	-0-					-0-
01	1312 N	1312	-0-	-0-	-0-	1312	3			Y	-0-					-0-
02	1206 N	1206	-0-	-0-	-0-	1206	3			Y	-0-					-0-
*03	1277 N	1277	-0-	-0-	-0-	1277	3			Y	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

10	1178 N	1069	-0-	-109	-0-	1069	3			N	-0-					70
11	1080 N	1067	-0-	-13	-0-	1065	3	2	9	N	2					72
12	1147 N	1086	-0-	-61	-0-	1079	3	7	9	N	6	65	1	1	8	12
01	1096 N	1096	-0-	-0-	-0-	1094	3	2	9	N	2					14
02	1044 N	996	-0-	-48	-0-	990	3	6	9	N	5					19
03	1085 N	1057	-0-	-28	-0-	1054	3	3	9	N	3					22

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

10	310 N	309	-0-	-1	-0-	308	3	1	9	N	1					38
11	290 N	290	-0-	-0-	-0-	289	3	1	9	N	1					39
12	310 N	304	-0-	-6	-0-	302	3	2	9	N	2					41
01	310 N	296	-0-	-14	-0-	293	3	3	9	N	3					44
02	290 N	272	-0-	-18	-0-	270	3	2	9	N	2	37	1	1	8	8
03	310 N	302	-0-	-8	-0-	302	3			N	-0-					8

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

10	837 N	799	-0-	-38	-0-	796	3	3	9	N	3					65
11	810 N	764	-0-	-46	-0-	758	3	6	9	N	5					70
12	868 N	776	-0-	-92	-0-	774	3	2	9	N	2	54	1			18
01	806 N	794	-0-	-12	-0-	790	3	4	9	N	4					22
02	738 N	738	-0-	-0-	-0-	735	3	3	9	N	3					25
*03	789 N	789	-0-	-0-	-0-	785	3	4	9	N	4					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	548	-0-	-72	-0-	546	3	2	9	N	2	1	8			44
11	540	N	510	-0-	-30	-0-	508	3	2	9	N	2					46
12	589	N	543	-0-	-46	-0-	539	3	4	9	N	4					50
01	558	N	550	-0-	-8	-0-	548	3	2	9	N	2					52
02	501	N	501	-0-	-0-	-0-	497	3	4	9	N	4					56
03	558	N	536	-0-	-22	-0-	535	3	1	9	N	1	49	1			8

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

10	1581	N	1493	-0-	-88	-0-	1491	3	2	9	N	2					38
11	1350	N	1335	-0-	-15	-0-	1335	3			N	-0-					38
12	1519	N	1431	-0-	-88	-0-	1431	3			N	-0-					38
01	1488	N	1448	-0-	-40	-0-	1448	3			N	-0-					38
02	1305	N	1268	-0-	-37	-0-	1268	3			N	-0-					38
03	1426	N	1395	-0-	-31	-0-	1395	3			N	-0-					38

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

10	1147	N	1084	-0-	-63	-0-	1082	3	2	9	N	2					46
11	1020	N	1011	-0-	-9	-0-	1005	3	6	9	N	5					51
12	1178	N	1009	-0-	-169	-0-	1003	3	6	9	N	5					56
01	1085	N	1021	-0-	-64	-0-	1019	3	2	9	N	2					58
02	986	N	955	-0-	-31	-0-	949	3	6	9	N	5					63
03	1023	N	990	-0-	-33	-0-	988	3	2	9	N	2	55	1	1	8	9

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

10	1937	N	1937	-0-	-0-	-0-	1925	3	12	9	N	11					53
11	1887	N	1887	-0-	-0-	-0-	1874	3	13	9	N	12					65
12	1999	N	1999	-0-	-0-	-0-	1993	3	6	9	N	5	52	1			18
01	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					18
02	1812	N	1812	-0-	-0-	-0-	1811	3	1	9	N	1	1	8			18
*03	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					18

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

10	3100	N	2051	-0-	-1049	1724	2050	3	1	9	Y	1					15
11	3000	N	1972	-0-	-1028	696	1970	3	2	9	Y	2					17
12	2587	N	1891	-0-	-696	-0-	1880	3	11	9	Y	10					27
01	2063	N	2063	-0-	-0-	-0-	2050	3	13	9	Y	12					39
02	1914	N	1816	-0-	-98	-0-	1808	3	8	9	Y	7					46
03	1891	N	1780	-0-	-111	-0-	1769	3	11	9	Y	10					56

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

10	530	N	530	-0-	-0-	-0-	526	3	4	9	N	4					49
11	460	N	460	-0-	-0-	-0-	456	3	4	9	N	4					53
12	527	N	504	-0-	-23	-0-	504	3			N	-0-					53
01	527	N	504	-0-	-23	-0-	497	3	7	9	N	6					59
02	482	N	482	-0-	-0-	-0-	478	3	4	9	N	4	56	1	1	8	6
*03	500	N	500	-0-	-0-	-0-	499	3	1	9	N	1					7

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

10	2511	X	2145	-0-	-366	-0-	2145	3			Y	-0-					-0-
11	2430	X	2169	-0-	-261	-0-	2169	3			Y	-0-					-0-
12	2387	X	2293	-0-	-94	-0-	2293	3			Y	-0-					-0-
01	2260	N	2260	-0-	-0-	-0-	2260	3			Y	-0-					-0-
02	2208	N	2208	-0-	-0-	-0-	2208	3			Y	-0-					-0-
03	2294	N	2114	-0-	-180	-0-	2114	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2981	-0-	-119	-0-	2967	3	14	9	N	13					95
11	3000	X	2854	-0-	-146	-0-	2830	3	24	9	N	22					117
12	3100	X	2942	-0-	-158	-0-	2920	3	22	9	N	20	88	1	1	8	48
01	3069	X	2914	-0-	-155	-0-	2878	3	36	9	N	33	69	1			12
02	2871	X	2719	-0-	-152	-0-	2700	3	19	9	N	17					29
03	2976	X	2912	-0-	-64	-0-	2903	3	9	9	N	8					37

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

10	644	N	644	-0-	-0-	-0-	643	3	1	9	N	1					45
11	623	N	623	-0-	-0-	-0-	616	3	7	9	N	6					51
12	626	N	626	-0-	-0-	-0-	622	3	4	9	N	4					55
01	630	N	630	-0-	-0-	-0-	624	3	6	9	N	5					60
02	574	N	574	-0-	-0-	-0-	568	3	6	9	N	5					65
*03	610	N	610	-0-	-0-	-0-	609	3	1	9	N	1	57	1			9

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

10	5952	X	4985	-0-	-967	-0-	4971	3	14	9	N	13					64
11	5760	X	4904	-0-	-856	-0-	4901	3	3	9	N	3					67
12	5580	X	4917	-0-	-663	-0-	4914	3	3	9	N	3					70
01	5208	X	4812	-0-	-396	-0-	4799	3	13	9	N	12					82
02	4872	X	4546	-0-	-326	-0-	4513	3	33	9	N	30	109	1			3
03	5053	X	4807	-0-	-246	-0-	4775	3	32	9	N	29					32

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

10	992	N	867	-0-	-125	-0-	864	3	3	9	Y	3					25
11	930	N	930	-0-	-0-	-0-	922	3	8	9	Y	7					32
12	913	N	913	-0-	-0-	-0-	912	3	1	9	Y	1	25	1			8
01	900	N	900	-0-	-0-	-0-	898	3	2	9	Y	2					10
02	899	N	840	-0-	-59	-0-	827	3	13	9	Y	12					22
03	899	N	879	-0-	-20	-0-	873	3	6	9	Y	5					27

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

10	612	N	612	-0-	-0-	-0-	555	3	57	9	Y	52					174
11	559	N	559	-0-	-0-	-0-	536	3	23	9	Y	21	128	1			67
12	589	N	523	-0-	-66	-0-	523	3			Y	-0-					67
01	620	N	542	-0-	-78	-0-	539	3	3	9	Y	3					70
02	551	N	490	-0-	-61	-0-	488	3	2	9	Y	2					72
*03	543	N	543	-0-	-0-	-0-	540	3	3	9	Y	3					75

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

10	533	N	533	-0-	-0-	-0-	478	3	55	9	N	50	134	1			75
11	498	N	498	-0-	-0-	-0-	476	3	22	9	N	20					95
12	543	N	543	-0-	-0-	-0-	515	3	28	9	N	25	1	8			119
01	586	N	586	-0-	-0-	-0-	556	3	30	9	N	27	1	8			145
02	558	N	558	-0-	-0-	-0-	521	3	37	9	N	34	135	1	1	8	43
03	558	N	530	-0-	-28	-0-	502	3	28	9	N	25	1	8			67

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

10	T. A.		1271	-0-	1271	4763	1270	3	1	9	N	1					180
11	T. A.		451	-0-	451	5214	449	3	2	9	N	2					182
12	6679	X	1465	-0-	-5214	-0-	1451	3	14	9	N	13					195
01	1271	N	743	-0-	-528	-0-	726	3	17	9	N	15					210
02	1260	N	1260	-0-	-0-	-0-	1227	3	33	9	N	30	69	1	1	8	170
03	1457	N	1408	-0-	-49	-0-	1408	3			N	-0-					170

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

10	155 N	154	-0-	-1	-0-	10	1	144	3	N	-0-			-0-
11	156 N	156	-0-	-0-	-0-	10	1	146	3	N	-0-			-0-
12	160 N	160	-0-	-0-	-0-	10	1	150	3	N	-0-			-0-
01	159 N	159	-0-	-0-	-0-	10	1	149	3	N	-0-			-0-
*02	147 N	147	-0-	-0-	-0-	10	1	137	3	N	-0-			-0-
03	155 N	150	-0-	-5	-0-	39	1	111	3	N	-0-			-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

10	465 N	438	-0-	-27	-0-	28	1	410	3	N	-0-			-0-
11	444 N	444	-0-	-0-	-0-	29	1	415	3	N	-0-			-0-
12	456 N	456	-0-	-0-	-0-	30	1	426	3	N	-0-			-0-
01	452 N	452	-0-	-0-	-0-	29	1	423	3	N	-0-			-0-
*02	419 N	419	-0-	-0-	-0-	27	1	392	3	N	-0-			-0-
03	465 N	426	-0-	-39	-0-	100	1	326	3	N	-0-			-0-

BREITBURN OPERATING L.P. 090732
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

10	682 N	622	-0-	-60	-0-	622	2			N	-0-			-0-
11	660 N	603	-0-	-57	-0-	603	2			N	-0-			-0-
12	682 N	620	-0-	-62	-0-	620	2			N	-0-			-0-
01	633 N	633	-0-	-0-	-0-	633	2			N	-0-			-0-
02	580 N	504	-0-	-76	-0-	504	2			N	-0-			-0-
03	620 N	-0-	-0-	-620	-0-					N	-0-			-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

10	139 N	139	-0-	-0-	-0-	139	2			N	-0-			27
11	134 N	134	-0-	-0-	-0-	134	2			N	-0-			27
12	155 N	138	-0-	-17	-0-	138	2			N	-0-			27
01	137 N	137	-0-	-0-	-0-	137	2			N	-0-			27
*02	126 N	126	-0-	-0-	-0-	126	2			N	-0-			27
*03	138 N	138	-0-	-0-	-0-	138	2			N	-0-			27

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

10	377 N	377	-0-	-0-	-0-	377	2			N	-0-			5
11	363 N	363	-0-	-0-	-0-	363	2			N	-0-			5
12	372 N	370	-0-	-2	-0-	370	2			N	-0-			5
01	372 N	366	-0-	-6	-0-	366	2			N	-0-			5
02	348 N	347	-0-	-1	-0-	347	2			N	-0-			5
03	372 N	369	-0-	-3	-0-	369	2			N	-0-			5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	813	N	813	-0-	-0-	-0-	43	1	756	3	Y	13	11	1	1	8	10
							14	9									
11	569	N	569	-0-	-0-	-0-	30	1	526	3	Y	12	11	1			11
							13	9									
12	593	N	593	-0-	-0-	-0-	30	1	549	3	Y	13	15	1			9
							14	9									
01	DLQ G-10		579	-0-	579	579	30	1	535	3	Y	13	13	1	1	8	8
							14	9									
02	1109	N	530	-0-	-579	-0-	28	1	487	3	Y	14	12	1	1	8	9
							15	9									
*03	581	N	581	-0-	-0-	-0-	29	1	535	3	Y	15	17	1	1	8	6
							17	9									

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	10	1	175	3	Y	1	1	1			1
							1	9									
11	133	N	133	-0-	-0-	-0-	7	1	125	3	Y	1	1	1			1
							1	9									
12	137	N	137	-0-	-0-	-0-	7	1	130	3	Y	-0-	1	1			-0-
01	DLQ G-10		133	-0-	133	133	7	1	125	3	Y	1					1
							1	9									
02	250	N	117	-0-	-133	-0-	6	1	111	3	Y	-0-	1	1			-0-
*03	146	N	146	-0-	-0-	-0-	7	1	137	3	Y	2	1	1			1
							2	9									

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366	N	366	-0-	-0-	-0-	19	1	341	3	Y	5	5	1			5
							6	9									
11	325	N	325	-0-	-0-	-0-	17	1	302	3	Y	5	5	1			5
							6	9									
12	313	N	313	-0-	-0-	-0-	16	1	289	3	Y	7	7	1			5
							8	9									
01	DLQ G-10		331	-0-	331	331	17	1	307	3	Y	6	7	1			4
							7	9									
02	592	N	261	-0-	-331	-0-	14	1	240	3	Y	6	6	1			4
							7	9									
*03	340	N	340	-0-	-0-	-0-	17	1	314	3	Y	8	8	1	1	8	3
							9	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	26	1	468	3	Y	8	7	1			7
							9	9									
11	411	N	411	-0-	-0-	-0-	22	1	381	3	Y	7	7	1			7
							8	9									
12	429	N	429	-0-	-0-	-0-	22	1	397	3	Y	9	10	1			6
							10	9									
01	DLQ G-10		415	-0-	415	415	21	1	384	3	Y	9	9	1			6
							10	9									
02	809	N	394	-0-	-415	-0-	21	1	364	3	Y	8	8	1			6
							9	9									
*03	469	N	469	-0-	-0-	-0-	24	1	433	3	Y	11	12	1			5
							12	9									

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

10	45	N	45	-0-	-0-	-0-	2	1	42	3	Y	1	1	1			1
							1	9									
11	38	N	38	-0-	-0-	-0-	2	1	35	3	Y	1	1	1			1
							1	9									
12	36	N	36	-0-	-0-	-0-	2	1	33	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		27	-0-	27	27	1	1	26	3	Y	-0-	1	1			-0-
02	47	N	20	-0-	-27	-0-	1	1	18	3	Y	1	1	1			-0-
							1	9									
*03	17	N	17	-0-	-0-	-0-	1	1	15	3	Y	1	1	1			-0-
							1	9									

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

10	378	N	378	-0-	-0-	-0-	20	1	349	3	Y	8	7	1			7
							9	9									
11	369	N	369	-0-	-0-	-0-	20	1	341	3	Y	7	7	1			7
							8	9									
12	388	N	388	-0-	-0-	-0-	20	1	359	3	Y	8	9	1			6
							9	9									
01	DLQ G-10		372	-0-	372	372	19	1	345	3	Y	7	8	1			5
							8	9									
02	717	N	345	-0-	-372	-0-	18	1	317	3	Y	9	8	1			6
							10	9									
*03	385	N	385	-0-	-0-	-0-	19	1	355	3	Y	10	11	1	1	8	4
							11	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	330	N	92	-0-	-238	-0-	91	3	1	9	N	1	1	8			40
*05	341	N	-0-	-0-	-341	-0-					N	-0-					40
*06	330	N	-0-	-0-	-330	-0-					N	-0-					40
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
*09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					40
*10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					40
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-	37	1			3
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/05/2016 - PLUGGED 04/05/16

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

10	710	N	710	-0-	-0-	-0-	38	1	668	3	Y	4	4	1			4
							4	9									
11	694	N	694	-0-	-0-	-0-	37	1	653	3	Y	4	4	1			4
							4	9									
12	715	N	715	-0-	-0-	-0-	37	1	676	3	Y	2	4	1			2
							2	9									
01	DLQ G-10		704	-0-	704	704	37	1	665	3	Y	2	1	1			3
							2	9									
02	1343	N	639	-0-	-704	-0-	34	1	603	3	Y	2	3	1			2
							2	9									
*03	702	N	702	-0-	-0-	-0-	36	1	660	3	Y	5	4	1			3
							6	9									

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

10	840	N	840	-0-	-0-	-0-	44	1	774	3	Y	20	17	1			17
							22	9									
11	806	N	806	-0-	-0-	-0-	43	1	744	3	Y	17	17	1			17
							19	9									
12	875	N	875	-0-	-0-	-0-	44	1	807	3	Y	22	24	1			15
							24	9									
01	DLQ G-10		783	-0-	783	783	40	1	723	3	Y	18	21	1			12
							20	9									
02	DLQ G-10		726	-0-	726	1509	38	1	666	3	Y	20	18	1			14
							22	9									
*03	1700	N	812	-0-	-888	621	41	1	747	3	Y	22	26	1			10
							24	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	222 N	222	-0-	-0-	-0-	12	1	209	3	Y	1					2
						1	9									
*08	217 N	54	-0-	-163	-0-	3	1	51	3	Y	-0-					2
*09	303 N	303	-0-	-0-	-0-	14	1	288	3	Y	1					3
						1	9									
*10	126 N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					3
*11	247 N	247	-0-	-0-	-0-	10	1	237	3	Y	-0-					3
*12	179 N	179	-0-	-0-	-0-	7	1	171	3	Y	1					4
						1	9									
*01	DLQ G-10	203	-0-	203	203	8	1	195	3	Y	-0-					4
*02	DLQ G-10	186	-0-	186	389	7	1	179	3	Y	-0-					4
*03	582 N	193	-0-	-389	-0-	8	1	182	3	Y	3					7
						3	9									

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

*07	331 N	331	-0-	-0-	-0-	17	1	314	3	Y	-0-					2
*08	341 N	314	-0-	-27	-0-	16	1	298	3	Y	-0-					2
*09	330 N	313	-0-	-17	-0-	15	1	296	3	Y	2					4
						2	9									
*10	310 N	310	-0-	-0-	-0-	15	1	295	3	Y	-0-					4
*11	362 N	362	-0-	-0-	-0-	14	1	348	3	Y	-0-					4
*12	299 N	299	-0-	-0-	-0-	11	1	287	3	Y	1					5
						1	9									
*01	DLQ G-10	309	-0-	309	309	12	1	297	3	Y	-0-					5
*02	DLQ G-10	283	-0-	283	592	11	1	272	3	Y	-0-					5
*03	896 N	304	-0-	-592	-0-	12	1	288	3	Y	4					9
						4	9									

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

10	578 N	578	-0-	-0-	-0-	30	1	535	3	Y	12	11	1			10
						13	9									
11	561 N	561	-0-	-0-	-0-	30	1	518	3	Y	12	11	1			11
						13	9									
12	582 N	582	-0-	-0-	-0-	30	1	539	3	Y	12	14	1			9
						13	9									
01	DLQ G-10	562	-0-	562	562	29	1	520	3	Y	12	13	1			8
						13	9									
02	DLQ G-10	490	-0-	490	1052	26	1	452	3	Y	11	11	1			8
						12	9									
*03	1595 N	543	-0-	-1052	-0-	27	1	501	3	Y	14	16	1			6
						15	9									

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

10	1026 N	1026	-0-	-0-	-0-	54	1	951	3	Y	19	16	1			17
						21	9									
11	925 N	925	-0-	-0-	-0-	49	1	856	3	Y	18	17	1			18
						20	9									
12	1023 N	1023	-0-	-0-	-0-	52	1	947	3	Y	22	24	1	1	8	15
						24	9									
01	DLQ G-10	995	-0-	995	995	51	1	921	3	Y	21	22	1			14
						23	9									
02	DLQ G-10	896	-0-	896	1891	47	1	826	3	Y	21	20	1			15
						23	9									
*03	2500 N	847	-0-	-1653	238	43	1	782	3	Y	20	26	1			9
						22	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170 X	170	-0-	-0-	-0-	166	3	4	9	Y	4					8
11	162 N	162	-0-	-0-	-0-	156	3	6	9	Y	5	9	1			4
12	184 N	184	-0-	-0-	-0-	180	3	4	9	Y	4					8
01	61 N	61	-0-	-0-	-0-	58	3	3	9	Y	3	7	1			4
02	243 N	243	-0-	-0-	-0-	234	3	9	9	Y	8	10	1			2
*03	215 N	215	-0-	-0-	-0-	207	3	8	9	Y	7					9

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	551 N	551	-0-	-0-	-0-	539	3	12	9	Y	11					22
11	555 N	555	-0-	-0-	-0-	538	3	17	9	Y	15	24	1			13
12	524 N	524	-0-	-0-	-0-	510	3	14	9	Y	13					26
01	DLQ G-10	524	-0-	524	524	504	3	20	9	Y	18	25	1			19
02	DLQ G-10	523	-0-	523	1047	505	3	18	9	Y	16	29	1			6
*03	1563 N	516	-0-	-1047	-0-	498	3	18	9	Y	16					22

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666 N	666	-0-	-0-	-0-	33	1	629	3	Y	4	7	1			5
						4	9									
11	348 N	348	-0-	-0-	-0-	12	1	296	3	Y	36	26	1			15
						40	9									
12	747 N	747	-0-	-0-	-0-	27	1	687	3	Y	30	29	1			16
						33	9									
01	DLQ G-10	653	-0-	653	653	24	1	604	3	Y	23	30	1			9
						25	9									
02	DLQ G-10	660	-0-	660	1313	25	1	610	3	Y	23	25	1			7
						25	9									
*03	1700 N	676	-0-	-1024	289	26	1	627	3	Y	21	19	1			9
						23	9									

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405 N	405	-0-	-0-	-0-	21	1	375	3	Y	8	7	1			7
						9	9									
11	339 N	339	-0-	-0-	-0-	18	1	313	3	Y	7	7	1			7
						8	9									
12	354 N	354	-0-	-0-	-0-	18	1	327	3	Y	8	9	1			6
						9	9									
01	DLQ G-10	345	-0-	345	345	18	1	319	3	Y	7	8	1			5
						8	9									
02	DLQ G-10	305	-0-	305	650	16	1	281	3	Y	7	7	1			5
						8	9									
*03	998 N	348	-0-	-650	-0-	17	1	320	3	Y	10	11	1			4
						11	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2038 N	2038	-0-	-0-	-0-	106	1	1887	3	Y	41	34	1			35
						45	9									
11	1952 N	1952	-0-	-0-	-0-	103	1	1808	3	Y	37	36	1			36
						41	9									
12	2024 N	2024	-0-	-0-	-0-	103	1	1876	3	Y	41	48	1			29
						45	9									
01	DLQ G-10	1928	-0-	1928	1928	99	1	1785	3	Y	40	42	1			27
						44	9									
02	DLQ G-10	1761	-0-	1761	3689	92	1	1626	3	Y	39	38	1			28
						43	9									
*03	1600 N	1939	-0-	339	4028	98	1	1791	3	Y	45	53	1			20
						50	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	947	N	947	-0-	-0-	-0-	49	1	878	3	Y	18	18	1			16
							20	9									
11	983	N	983	-0-	-0-	-0-	52	1	909	3	Y	20	17	1			19
							22	9									
12	1009	N	1009	-0-	-0-	-0-	51	1	936	3	Y	20	24	1			15
							22	9									
01	DLQ G-10		1146	-0-	1146	1146	59	1	1062	3	Y	23	22	1			16
							25	9									
02	DLQ G-10		947	-0-	947	2093	49	1	875	3	Y	21	23	1			14
							23	9									
*03	1600	N	851	-0-	-749	1344	43	1	786	3	Y	20	25	1			9
							22	9									

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1228	N	1228	-0-	-0-	-0-	64	1	1139	3	Y	23	20	1			20
							25	9									
11	1094	N	1094	-0-	-0-	-0-	58	1	1012	3	Y	22	21	1			21
							24	9									
12	1156	N	1156	-0-	-0-	-0-	59	1	1071	3	Y	24	28	1			17
							26	9									
01	DLQ G-10		1064	-0-	1064	1064	55	1	984	3	Y	23	25	1			15
							25	9									
02	DLQ G-10		785	-0-	785	1849	41	1	724	3	Y	18	20	1			13
							20	9									
*03	2500	N	1051	-0-	-1449	400	53	1	970	3	Y	25	27	1			11
							28	9									

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	920	N	920	-0-	-0-	-0-	48	1	852	3	Y	18	15	1	1	8	15
							20	9									
11	852	N	852	-0-	-0-	-0-	45	1	788	3	Y	17	16	1			16
							19	9									
12	879	N	879	-0-	-0-	-0-	45	1	814	3	Y	18	21	1			13
							20	9									
01	DLQ G-10		842	-0-	842	842	43	1	778	3	Y	19	19	1	1	8	12
							21	9									
02	DLQ G-10		739	-0-	739	1581	38	1	681	3	Y	18	17	1	1	8	12
							20	9									
*03	1800	N	844	-0-	-956	625	42	1	777	3	Y	23	24	1	2	8	9
							25	9									

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
11	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
12	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
01	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*03	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1105	N	1105	-0-	-0-	-0-	58 25	1 9	1022	3	Y	23	20	1	1	8	19
11	1046	N	1046	-0-	-0-	-0-	55 23	1 9	968	3	Y	21	20	1			20
12	1040	N	1040	-0-	-0-	-0-	53 25	1 9	962	3	Y	23	26	1	1	8	16
01	DLQ G-10		992	-0-	992	992	51 24	1 9	917	3	Y	22	22	1	1	8	15
02	DLQ G-10		1039	-0-	1039	2031	54 26	1 9	959	3	Y	24	22	1	1	8	16
*03	1600	N	1112	-0-	-488	1543	56 32	1 9	1024	3	Y	29	31	1	2	8	12

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

*07	1333	X	955	-0-	-378	-0-	50 2	1 9	903	3	Y	2	1	1			6
*08	1333	X	873	-0-	-460	-0-	46	1	827	3	Y	-0-					6
*09	1110	X	892	-0-	-218	-0-	42 6	1 9	844	3	Y	5					11
*10	1147	X	849	-0-	-298	-0-	42	1	807	3	Y	-0-					11
*11	849	X	849	-0-	-0-	-0-	34 1	1 9	814	3	Y	1	1	1			11
*12	790	X	790	-0-	-0-	-0-	30 4	1 9	756	3	Y	4					15
*01	DLQ G-10		822	-0-	822	822	32 1	1 9	789	3	Y	1	1	1			15
*02	DLQ G-10		735	-0-	735	1557	29 1	1 9	705	3	Y	1	1	1			15
*03	2303	X	746	-0-	-1557	-0-	29 13	1 9	704	3	Y	12					27

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

10	644	N	644	-0-	-0-	-0-	32 4	1 9	608	3	Y	4	7	1			5
11	596	N	596	-0-	-0-	-0-	22 40	1 9	534	3	Y	36	26	1			15
12	606	N	606	-0-	-0-	-0-	22 33	1 9	551	3	Y	30	29	1			16
01	DLQ G-10		468	-0-	468	468	17 25	1 9	426	3	Y	23	30	1			9
02	DLQ G-10		626	-0-	626	1094	24 25	1 9	577	3	Y	23	25	1			7
*03	1693	N	599	-0-	-1094	-0-	23 23	1 9	553	3	Y	21	19	1			9

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

10	1079	N	1079	-0-	-0-	-0-	53 3	1 9	1023	3	Y	3	5	1			4
11	789	N	789	-0-	-0-	-0-	30 28	1 9	731	3	Y	25	18	1			11
12	1648	N	1648	-0-	-0-	-0-	62 25	1 9	1561	3	Y	23	21	1	1	8	12
01	DLQ G-10		1246	-0-	1246	1246	48 20	1 9	1178	3	Y	18	22	1	1	8	7
02	DLQ G-10		1103	-0-	1103	2349	43 19	1 9	1041	3	Y	17	18	1	1	8	5
*03	1800	N	1127	-0-	-673	1676	44 19	1 9	1064	3	Y	17	14	1	1	8	7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1037 N	1037	-0-	-0-	-0-	1031	3	6	9	N	5					67
11	1135 N	1135	-0-	-0-	-0-	1128	3	7	9	N	6					73
12	909 N	909	-0-	-0-	-0-	899	3	10	9	N	9					82
01	875 N	875	-0-	-0-	-0-	874	3	1	9	N	1					83
02	1076 N	1076	-0-	-0-	-0-	1070	3	6	9	N	5					88
*03	1086 N	1086	-0-	-0-	-0-	1073	3	13	9	N	12					100

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

10	654 N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
11	651 N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
12	639 N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
01	DLQ G-10	609	-0-	609	609	609	3			Y	-0-					-0-
02	DLQ G-10	623	-0-	623	1232	623	3			Y	-0-					-0-
*03	1965 N	733	-0-	-1232	-0-	733	3			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

*07	1110 N	1110	-0-	-0-	-0-	58	1	1051	3	Y	1	1	1			7
						1	9									
*08	1023 N	585	-0-	-438	-0-	31	1	554	3	Y	-0-					7
*09	1081 N	1081	-0-	-0-	-0-	51	1	1022	3	Y	7					14
						8	9									
*10	872 N	872	-0-	-0-	-0-	35	1	837	3	Y	-0-					14
*11	872 N	872	-0-	-0-	-0-	35	1	837	3	Y	-0-					14
*12	758 N	758	-0-	-0-	-0-	29	1	723	3	Y	5					19
						6	9									
*01	DLQ G-10	703	-0-	703	703	27	1	675	3	Y	1	1	1			19
						1	9									
*02	DLQ G-10	656	-0-	656	1359	26	1	630	3	Y	-0-					19
*03	2038 N	679	-0-	-1359	-0-	26	1	635	3	Y	16	1	8			34
						18	9									

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

*07	627 N	627	-0-	-0-	-0-	33	1	594	3	Y	-0-					4
*08	682 N	565	-0-	-117	-0-	30	1	535	3	Y	-0-					4
*09	630 N	577	-0-	-53	-0-	27	1	546	3	Y	4					8
						4	9									
*10	572 N	572	-0-	-0-	-0-	28	1	544	3	Y	-0-					8
*11	622 N	622	-0-	-0-	-0-	25	1	597	3	Y	-0-					8
*12	636 N	636	-0-	-0-	-0-	24	1	610	3	Y	2					10
						2	9									
*01	DLQ G-10	632	-0-	632	632	25	1	607	3	Y	-0-					10
*02	DLQ G-10	467	-0-	467	1099	18	1	449	3	Y	-0-					10
*03	1640 N	541	-0-	-1099	-0-	21	1	510	3	Y	9	1	8			18
						10	9									

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

10	1632 N	1632	-0-	-0-	-0-	85	1	1512	3	Y	32	29	1			28
						35	9									
11	1544 N	1544	-0-	-0-	-0-	82	1	1429	3	Y	30	29	1			29
						33	9									
12	1554 N	1554	-0-	-0-	-0-	79	1	1438	3	Y	34	39	1			24
						37	9									
01	DLQ G-10	1518	-0-	1518	1518	78	1	1406	3	Y	31	34	1			21
						34	9									
02	DLQ G-10	1357	-0-	1357	2875	71	1	1252	3	Y	31	30	1			22
						34	9									
*03	1700 N	1406	-0-	-294	2581	71	1	1298	3	Y	34	42	1			14
						37	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1607	N	1607	-0-	-0-	-0-	84	1	1487	3	Y	33	29	1	1	8	28
							36	9									
11	1469	N	1469	-0-	-0-	-0-	78	1	1360	3	Y	28	28	1			28
							31	9									
12	1524	N	1524	-0-	-0-	-0-	77	1	1411	3	Y	33	38	1			23
							36	9									
01	DLQ G-10		1464	-0-	1464	1464	75	1	1355	3	Y	31	33	1			21
							34	9									
02	DLQ G-10		1339	-0-	1339	2803	70	1	1235	3	Y	31	30	1			22
							34	9									
*03	2500	N	1470	-0-	-1030	1773	74	1	1357	3	Y	35	42	1			15
							39	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

10	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
01	DLQ G-10		367	-0-	367	367	367	3			Y	-0-					-0-
02	DLQ G-10		348	-0-	348	715	348	3			Y	-0-					-0-
*03	1105	N	390	-0-	-715	-0-	390	3			Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

10	1140	N	1140	-0-	-0-	-0-	56	1	1077	3	Y	6	11	1			9
							7	9									
11	1105	N	1105	-0-	-0-	-0-	41	1	996	3	Y	62	45	1			26
							68	9									
12	1282	N	1282	-0-	-0-	-0-	47	1	1178	3	Y	52	50	1			28
							57	9									
01	DLQ G-10		1151	-0-	1151	1151	43	1	1065	3	Y	39	51	1			16
							43	9									
02	DLQ G-10		1076	-0-	1076	2227	41	1	992	3	Y	39	43	1			12
							43	9									
*03	2500	N	1126	-0-	-1374	853	43	1	1044	3	Y	35	32	1			15
							39	9									

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

*07	293	N	293	-0-	-0-	-0-	15	1	278	3	Y	-0-					2
*08	279	N	251	-0-	-28	-0-	13	1	238	3	Y	-0-					2
*09	270	N	246	-0-	-24	-0-	12	1	232	3	Y	2					4
							2	9									
*10	271	N	271	-0-	-0-	-0-	13	1	258	3	Y	-0-					4
*11	303	N	303	-0-	-0-	-0-	12	1	291	3	Y	-0-					4
*12	261	N	261	-0-	-0-	-0-	10	1	249	3	Y	2					6
							2	9									
*01	DLQ G-10		265	-0-	265	265	10	1	255	3	Y	-0-					6
*02	DLQ G-10		248	-0-	248	513	10	1	238	3	Y	-0-					6
*03	788	N	275	-0-	-513	-0-	11	1	260	3	Y	4					10
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1971	N	1971	-0-	-0-	-0-	103	1	1864	3	Y	4	1	1			11
							4	9									
*08	1733	N	1733	-0-	-0-	-0-	91	1	1642	3	Y	-0-					11
*09	1399	N	1399	-0-	-0-	-0-	66	1	1321	3	Y	11					22
							12	9									
*10	1179	N	1179	-0-	-0-	-0-	58	1	1120	3	Y	1	1	1			22
							1	9									
*11	1281	N	1281	-0-	-0-	-0-	51	1	1229	3	Y	1	1	1			22
							1	9									
*12	1326	N	1326	-0-	-0-	-0-	50	1	1266	3	Y	9					31
							10	9									
*01	DLQ G-10		1143	-0-	1143	1143	44	1	1098	3	Y	1	1	1			31
							1	9									
*02	DLQ G-10		1099	-0-	1099	2242	43	1	1055	3	Y	1	1	1			31
							1	9									
*03	2500	N	1119	-0-	-1381	861	43	1	1045	3	Y	28	1	1			58
							31	9									

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	6	1	111	3	Y	1	1	1			1
							1	9									
11	108	N	108	-0-	-0-	-0-	4	1	98	3	Y	5	4	1			2
							6	9									
12	108	N	108	-0-	-0-	-0-	4	1	100	3	Y	4	4	1			2
							4	9									
01	DLQ G-10		103	-0-	103	103	4	1	96	3	Y	3	4	1			1
							3	9									
02	DLQ G-10		107	-0-	107	210	4	1	99	3	Y	4	4	1			1
							4	9									
*03	329	N	119	-0-	-210	-0-	5	1	111	3	Y	3	3	1			1
							3	9									

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	21	1	411	3	Y	7	11	1	1	8	8
							8	9									
11	1305	N	1305	-0-	-0-	-0-	49	1	1189	3	Y	61	43	1	1	8	25
							67	9									
12	1158	N	1158	-0-	-0-	-0-	42	1	1059	3	Y	52	48	1	2	8	27
							57	9									
01	DLQ G-10		1242	-0-	1242	1242	47	1	1151	3	Y	40	49	1	2	8	16
							44	9									
02	DLQ G-10		1099	-0-	1099	2341	42	1	1015	3	Y	38	41	1	2	8	11
							42	9									
*03	2500	N	1155	-0-	-1345	996	44	1	1070	3	Y	37	31	1	2	8	15
							41	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1327	N	1327	-0-	-0-	-0-	68	1	1225	3	Y	31	43	1			13
							34	9									
*08	1360	N	1360	-0-	-0-	-0-	70	1	1265	3	Y	23	25	1			11
							25	9									
*09	1330	N	1330	-0-	-0-	-0-	62	1	1237	3	Y	28	24	1			15
							31	9									
*10	1326	N	1326	-0-	-0-	-0-	65	1	1251	3	Y	9	13	1	1	8	10
							10	9									
*11	1268	N	1268	-0-	-0-	-0-	47	1	1145	3	Y	69	49	1	1	8	29
							76	9									
*12	1338	N	1338	-0-	-0-	-0-	48	1	1226	3	Y	58	55	1	2	8	30
							64	9									
*01	DLQ G-10		1293	-0-	1293	1293	48	1	1194	3	Y	46	56	1	2	8	18
							51	9									
*02	DLQ G-10		1212	-0-	1212	2505	46	1	1118	3	Y	44	47	1	2	8	13
							48	9									
*03	2500	N	1267	-0-	-1233	1272	49	1	1172	3	Y	42	36	1	2	8	17
							46	9									

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

10	373	N	373	-0-	-0-	-0-	19	1	345	3	Y	8	8	1			7
							9	9									
11	471	N	471	-0-	-0-	-0-	25	1	437	3	Y	8	7	1			8
							9	9									
12	257	N	257	-0-	-0-	-0-	13	1	237	3	Y	6	10	1			4
							7	9									
01	DLQ G-10		462	-0-	462	462	24	1	428	3	Y	9	7	1			6
							10	9									
02	DLQ G-10		368	-0-	368	830	19	1	340	3	Y	8	8	1			6
							9	9									
*03	1206	N	376	-0-	-830	-0-	19	1	347	3	Y	9	11	1			4
							10	9									

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

*07	656	N	656	-0-	-0-	-0-	34	1	621	3	Y	1					5
							1	9									
*08	664	N	664	-0-	-0-	-0-	35	1	629	3	Y	-0-					5
*09	676	N	676	-0-	-0-	-0-	32	1	640	3	Y	4					9
							4	9									
*10	704	N	704	-0-	-0-	-0-	35	1	669	3	Y	-0-					9
*11	741	N	741	-0-	-0-	-0-	30	1	711	3	Y	-0-					9
*12	650	N	650	-0-	-0-	-0-	25	1	621	3	Y	4					13
							4	9									
*01	DLQ G-10		625	-0-	625	625	24	1	600	3	Y	1	1	1			13
							1	9									
*02	DLQ G-10		609	-0-	609	1234	24	1	585	3	Y	-0-					13
*03	1700	N	647	-0-	-1053	181	25	1	611	3	Y	10					23
							11	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	247	N	247	-0-	-0-	-0-	13	1	234	3	Y	-0-					2
*08	248	N	242	-0-	-6	-0-	13	1	229	3	Y	-0-					2
*09	240	N	231	-0-	-9	-0-	11	1	219	3	Y	1					3
							1	9									
*10	242	N	242	-0-	-0-	-0-	12	1	230	3	Y	-0-					3
*11	266	N	266	-0-	-0-	-0-	11	1	255	3	Y	-0-					3
*12	228	N	228	-0-	-0-	-0-	9	1	218	3	Y	1					4
							1	9									
*01	DLQ G-10		222	-0-	222	222	9	1	213	3	Y	-0-					4
*02	DLQ G-10		210	-0-	210	432	8	1	202	3	Y	-0-					4
*03	660	N	228	-0-	-432	-0-	9	1	216	3	Y	3					7
							3	9									

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

10	345	N	345	-0-	-0-	-0-	18	1	320	3	Y	6	5	1			5
							7	9									
11	276	N	276	-0-	-0-	-0-	15	1	257	3	Y	4	5	1			4
							4	9									
12	212	N	212	-0-	-0-	-0-	11	1	195	3	Y	5	6	1			3
							6	9									
01	DLQ G-10		277	-0-	277	277	14	1	259	3	Y	4	4	1			3
							4	9									
02	DLQ G-10		232	-0-	232	509	12	1	214	3	Y	5	5	1			3
							6	9									
*03	801	N	292	-0-	-509	-0-	15	1	270	3	Y	6	6	1			3
							7	9									

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

10	1015	N	1015	-0-	-0-	-0-	54	1	954	3	Y	6	6	1			6
							7	9									
11	870	N	870	-0-	-0-	-0-	47	1	817	3	Y	5	6	1			5
							6	9									
12	881	N	881	-0-	-0-	-0-	46	1	831	3	Y	4	6	1			3
							4	9									
01	DLQ G-10		948	-0-	948	948	50	1	894	3	Y	4	2	1			5
							4	9									
02	DLQ G-10		845	-0-	845	1793	45	1	797	3	Y	3	4	1			4
							3	9									
*03	2500	N	919	-0-	-1581	212	47	1	865	3	Y	6	6	1			4
							7	9									

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

10	581	N	581	-0-	-0-	-0-	533	3	48	9	Y	44	1	8			170
11	571	N	571	-0-	-0-	-0-	523	3	48	9	Y	44	149	1	1	8	64
12	578	N	578	-0-	-0-	-0-	500	3	78	9	Y	71	2	8			133
01	DLQ G-10		466	-0-	466	466	425	3	41	9	Y	37	2	8			168
02	DLQ G-10		463	-0-	463	929	446	3	17	9	Y	15					183
*03	1640	N	711	-0-	-929	-0-	623	3	88	9	Y	80	166	1	1	8	96

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1015	N	1015	-0-	-0-	-0-	52 26	1 9	937	3	Y	24	33	1			10
*08	1147	N	1011	-0-	-136	-0-	52 19	1 9	940	3	Y	17	19	1			8
*09	1020	N	984	-0-	-36	-0-	46 24	1 9	914	3	Y	22	18	1			12
*10	1005	N	1005	-0-	-0-	-0-	49 8	1 9	948	3	Y	7	10	1	1	8	8
*11	949	N	949	-0-	-0-	-0-	35 58	1 9	856	3	Y	53	38	1	1	8	22
*12	889	N	889	-0-	-0-	-0-	32 50	1 9	807	3	Y	45	42	1	2	8	23
*01	DLQ G-10		984	-0-	984	984	37 40	1 9	907	3	Y	36	43	1	2	8	14
*02	DLQ G-10		917	-0-	917	1901	35 37	1 9	845	3	Y	34	36	1	2	8	10
*03	1700	N	969	-0-	-731	1170	37 35	1 9	897	3	Y	32	27	1	2	8	13

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

10	1001	N	1001	-0-	-0-	-0-	49 6	1 9	946	3	Y	5	9	1			7
11	1770	N	1770	-0-	-0-	-0-	68 57	1 9	1645	3	Y	52	37	1	1	8	21
12	1768	N	1768	-0-	-0-	-0-	65 48	1 9	1655	3	Y	44	40	1	2	8	23
01	DLQ G-10		1673	-0-	1673	1673	64 37	1 9	1572	3	Y	34	42	1	2	8	13
02	DLQ G-10		1896	-0-	1896	3569	73 39	1 9	1784	3	Y	35	36	1	2	8	10
*03	2500	N	2010	-0-	-490	3079	79 35	1 9	1896	3	Y	32	27	1	2	8	13

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

10	859	N	859	-0-	-0-	-0-	42 6	1 9	811	3	Y	5	8	1			6
11	838	N	838	-0-	-0-	-0-	32 44	1 9	762	3	Y	40	29	1			17
12	865	N	865	-0-	-0-	-0-	32 36	1 9	797	3	Y	33	32	1			18
01	DLQ G-10		866	-0-	866	866	33 29	1 9	804	3	Y	26	33	1			11
02	DLQ G-10		819	-0-	819	1685	31 28	1 9	760	3	Y	25	28	1			8
*03	1600	N	838	-0-	-762	923	32 25	1 9	781	3	Y	23	21	1			10

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

10	179	N	179	-0-	-0-	-0-	9 3	1 9	167	3	Y	3	3	1			3
11	162	N	162	-0-	-0-	-0-	9 3	1 9	150	3	Y	3	3	1			3
12	170	N	170	-0-	-0-	-0-	9 4	1 9	157	3	Y	4	4	1			3
01	DLQ G-10		162	-0-	162	162	8 3	1 9	151	3	Y	3	4	1			2
02	DLQ G-10		147	-0-	147	309	8 3	1 9	136	3	Y	3	3	1			2
*03	471	N	162	-0-	-309	-0-	8 6	1 9	148	3	Y	5	5	1			2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1737	N	1737	-0-	-0-	-0-	85	1	1641	3	Y	10	17	1			13
							11	9									
11	1653	N	1653	-0-	-0-	-0-	62	1	1491	3	Y	91	66	1			38
							100	9									
12	1703	N	1703	-0-	-0-	-0-	62	1	1558	3	Y	75	73	1			40
							83	9									
01	DLQ G-10		1648	-0-	1648	1648	62	1	1521	3	Y	59	75	1			24
							65	9									
02	DLQ G-10		1303	-0-	1303	2951	49	1	1192	3	Y	56	63	1			17
							62	9									
*03	2500	N	1606	-0-	-894	2057	62	1	1486	3	Y	53	47	1			23
							58	9									

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	372	N	372	-0-	-0-	-0-	19	1	343	3	Y	9	12	1			4
							10	9									
*08	381	N	381	-0-	-0-	-0-	20	1	354	3	Y	6	7	1			3
							7	9									
*09	381	N	381	-0-	-0-	-0-	18	1	354	3	Y	8	7	1			4
							9	9									
*10	378	N	378	-0-	-0-	-0-	19	1	356	3	Y	3	4	1			3
							3	9									
*11	366	N	366	-0-	-0-	-0-	14	1	331	3	Y	19	14	1			8
							21	9									
*12	388	N	388	-0-	-0-	-0-	14	1	355	3	Y	17	16	1			9
							19	9									
*01	DLQ G-10		379	-0-	379	379	14	1	351	3	Y	13	16	1	1	8	5
							14	9									
*02	DLQ G-10		355	-0-	355	734	13	1	329	3	Y	12	13	1			4
							13	9									
*03	1105	N	371	-0-	-734	-0-	14	1	345	3	Y	11	10	1			5
							12	9									

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1174	N	1174	-0-	-0-	-0-	58	1	1108	3	Y	7	12	1			10
							8	9									
11	794	N	794	-0-	-0-	-0-	29	1	692	3	Y	66	48	1			28
							73	9									
12	1216	N	1216	-0-	-0-	-0-	44	1	1110	3	Y	56	53	1	1	8	30
							62	9									
01	DLQ G-10		986	-0-	986	986	37	1	902	3	Y	43	56	1			17
							47	9									
02	DLQ G-10		1423	-0-	1423	2409	54	1	1322	3	Y	43	47	1			13
							47	9									
*03	1600	N	1134	-0-	-466	1943	43	1	1048	3	Y	39	35	1			17
							43	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		41	-0-	41	135	41	3			Y	-0-					1
11	14B2 EXT		34	-0-	34	169	33	3	1	9	Y	1	1	1			1
12	14B2 EXT		30	-0-	30	199	30	3			Y	-0-					1
01	14B2 EXT		29	-0-	29	228	28	3	1	9	Y	1	1	1			1
02	14B2 EXT		26	-0-	26	254	26	3			Y	-0-	1	1			-0-
03	14B2 EXT		31	-0-	31	285	30	3	1	9	Y	1					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1220	N	1220	-0-	-0-	-0-	60	1	1151	3	Y	8	12	1	1	8	9
							9	9									
11	1069	N	1069	-0-	-0-	-0-	40	1	959	3	Y	64	45	1	1	8	27
							70	9									
12	1188	N	1188	-0-	-0-	-0-	43	1	1086	3	Y	54	51	1	2	8	28
							59	9									
01	DLQ G-10		1065	-0-	1065	1065	40	1	979	3	Y	42	52	1	2	8	16
							46	9									
02	DLQ G-10		1224	-0-	1224	2289	46	1	1132	3	Y	42	44	1	2	8	12
							46	9									
*03	2500	N	1113	-0-	-1387	902	43	1	1027	3	Y	39	33	1	2	8	16
							43	9									

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1136	N	1136	-0-	-0-	-0-	56	1	1071	3	Y	8	11	1	1	8	9
							9	9									
11	1063	N	1063	-0-	-0-	-0-	40	1	958	3	Y	59	42	1	1	8	25
							65	9									
12	1058	N	1058	-0-	-0-	-0-	38	1	965	3	Y	50	47	1	2	8	26
							55	9									
01	DLQ G-10		1049	-0-	1049	1049	39	1	967	3	Y	39	48	1	2	8	15
							43	9									
02	DLQ G-10		784	-0-	784	1833	29	1	712	3	Y	39	41	1	2	8	11
							43	9									
*03	1800	N	451	-0-	-1349	484	16	1	396	3	Y	35	30	1	2	8	14
							39	9									

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1310	N	1310	-0-	-0-	-0-	67	1	1207	3	Y	33	43	1			13
							36	9									
*08	1340	N	1340	-0-	-0-	-0-	69	1	1246	3	Y	23	25	1			11
							25	9									
*09	1277	N	1277	-0-	-0-	-0-	59	1	1187	3	Y	28	24	1			15
							31	9									
*10	1443	N	1443	-0-	-0-	-0-	71	1	1362	3	Y	9	13	1	1	8	10
							10	9									
*11	1270	N	1270	-0-	-0-	-0-	48	1	1145	3	Y	70	50	1	1	8	29
							77	9									
*12	1150	N	1150	-0-	-0-	-0-	41	1	1044	3	Y	59	55	1	2	8	31
							65	9									
*01	DLQ G-10		1160	-0-	1160	1160	43	1	1066	3	Y	46	57	1	2	8	18
							51	9									
*02	DLQ G-10		1544	-0-	1544	2704	59	1	1435	3	Y	45	48	1	2	8	13
							50	9									
*03	2500	N	1258	-0-	-1242	1462	48	1	1164	3	Y	42	36	1	2	8	17
							46	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1397 N	1397	-0-	-0-	-0-	69	1	1318	3	Y	9	13	1	1	8	11
						10	9									
11	1127 N	1127	-0-	-0-	-0-	42	1	1005	3	Y	73	52	1	1	8	31
						80	9									
12	1504 N	1504	-0-	-0-	-0-	55	1	1381	3	Y	62	58	1	3	8	32
						68	9									
01	DLQ G-10	1422	-0-	1422	1422	53	1	1315	3	Y	49	60	1	2	8	19
						54	9									
02	DLQ G-10	1374	-0-	1374	2796	52	1	1270	3	Y	47	50	1	2	8	14
						52	9									
*03	1600 N	1397	-0-	-203	2593	54	1	1293	3	Y	45	38	1	3	8	18
						50	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

10	940 N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
11	1016 N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
12	710 N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
01	711 N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
02	615 N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*03	678 N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

10	286 N	286	-0-	-0-	-0-	14	1	271	3	Y	1	2	1			1
						1	9									
11	37 N	37	-0-	-0-	-0-	1	1	27	3	Y	8	6	1			3
						9	9									
12	0 N	-0-	-0-	-0-	-0-					Y	6	6	1			3
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	5	6	1			2
02	DLQ G-10	8	-0-	8	8	4	3	4	9	Y	4	5	1			1
*03	30 N	22	-0-	-8	-0-	1	1	15	3	Y	5	4	1			2
						6	9									

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

10	35 N	35	-0-	-0-	-0-	1	1	14	3	Y	18	5	1			13
						20	9									
11	44 N	44	-0-	-0-	-0-	1	1	12	3	Y	28	16	1			25
						31	9									
12	12 N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-	17	1			5
01	DLQ G-10	37	-0-	37	37	1	1	10	3	Y	24	11	1			18
						26	9									
02	DLQ G-10	1	-0-	1	38	1	3			Y	-0-	13	1	1	8	30
*03	41 N	3	-0-	-38	-0-	3	3			Y	-0-	27	1			3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	420	N	420	-0-	-0-	-0-	21	1	388	3	Y	10	14	1			4
							11	9									
*08	465	N	428	-0-	-37	-0-	22	1	398	3	Y	7	8	1			3
							8	9									
*09	450	N	419	-0-	-31	-0-	19	1	389	3	Y	10	8	1			5
							11	9									
*10	364	N	364	-0-	-0-	-0-	18	1	344	3	Y	2	4	1			3
							2	9									
*11	322	N	322	-0-	-0-	-0-	12	1	286	3	Y	22	16	1			9
							24	9									
*12	208	N	208	-0-	-0-	-0-	7	1	182	3	Y	17	17	1			9
							19	9									
*01	DLQ G-10		309	-0-	309	309	11	1	281	3	Y	15	18	1			6
							17	9									
*02	DLQ G-10		350	-0-	350	659	13	1	323	3	Y	13	15	1			4
							14	9									
*03	1031	N	372	-0-	-659	-0-	14	1	345	3	Y	12	11	1			5
							13	9									

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

10	1453	N	905	-0-	-548	-0-	45	1	852	3	N	7	9	1			4
							8	9									
11	857	N	857	-0-	-0-	-0-	41	1	808	3	N	7	5	1			6
							8	9									
12	887	N	887	-0-	-0-	-0-	49	1	831	3	N	6	7	1			5
							7	9									
01	875	N	875	-0-	-0-	-0-	44	1	821	3	N	9	9	1			5
							10	9									
02	822	N	822	-0-	-0-	-0-	42	1	769	3	N	10	9	1			6
							11	9									
*03	887	N	887	-0-	-0-	-0-	48	1	830	3	N	8	6	1			8
							9	9									

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

10	1481	N	1481	-0-	-0-	-0-	78	1	1380	3	Y	21	19	1			19
							23	9									
11	1411	N	1411	-0-	-0-	-0-	75	1	1315	3	Y	19	19	1			19
							21	9									
12	1486	N	1486	-0-	-0-	-0-	76	1	1385	3	Y	23	26	1			16
							25	9									
01	DLQ G-10		1444	-0-	1444	1444	75	1	1345	3	Y	22	23	1			15
							24	9									
02	DLQ G-10		1249	-0-	1249	2693	66	1	1161	3	Y	20	21	1			14
							22	9									
*03	2500	N	1437	-0-	-1063	1630	73	1	1335	3	Y	26	29	1			11
							29	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

10	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
11	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
12	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
01	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*03	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	551	N	551	-0-	-0-	-0-	27	1	521	3	Y	3	5	1			4
							3	9									
11	527	N	527	-0-	-0-	-0-	20	1	476	3	Y	28	20	1			12
							31	9									
12	425	N	425	-0-	-0-	-0-	15	1	385	3	Y	23	22	1	1	8	12
							25	9									
01	DLQ G-10		485	-0-	485	485	18	1	447	3	Y	18	22	1	1	8	7
							20	9									
02	DLQ G-10		495	-0-	495	980	19	1	456	3	Y	18	19	1	1	8	5
							20	9									
*03	1515	N	535	-0-	-980	-0-	21	1	495	3	Y	17	14	1	1	8	7
							19	9									

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

*07	2357	N	2357	-0-	-0-	-0-	120	1	2184	3	Y	48	73	1			22
							53	9									
*08	2489	N	2489	-0-	-0-	-0-	128	1	2320	3	Y	37	41	1			18
							41	9									
*09	2520	N	2279	-0-	-241	-0-	106	1	2122	3	Y	46	39	1			25
							51	9									
*10	2241	N	2241	-0-	-0-	-0-	110	1	2116	3	Y	14	21	1	1	8	17
							15	9									
*11	2258	N	2258	-0-	-0-	-0-	85	1	2050	3	Y	112	81	1	1	8	47
							123	9									
*12	2273	N	2273	-0-	-0-	-0-	82	1	2084	3	Y	97	90	1	4	8	50
							107	9									
*01	DLQ G-10		2418	-0-	2418	2418	91	1	2243	3	Y	76	93	1	4	8	29
							84	9									
*02	DLQ G-10		2080	-0-	2080	4498	79	1	1921	3	Y	73	78	1	3	8	21
							80	9									
*03	1600	N	2474	-0-	874	5372	95	1	2302	3	Y	70	59	1	4	8	28
							77	9									

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

*07	189	N	189	-0-	-0-	-0-	10	1	173	3	Y	5	7	1			2
							6	9									
*08	217	N	118	-0-	-99	-0-	6	1	108	3	Y	4	4	1			2
							4	9									
*09	240	N	214	-0-	-26	-0-	10	1	200	3	Y	4	4	1			2
							4	9									
*10	241	N	241	-0-	-0-	-0-	12	1	227	3	Y	2	2	1			2
							2	9									
*11	208	N	208	-0-	-0-	-0-	8	1	189	3	Y	10	8	1			4
							11	9									
*12	108	N	108	-0-	-0-	-0-	4	1	94	3	Y	9	8	1			5
							10	9									
*01	DLQ G-10		64	-0-	64	64	2	1	55	3	Y	6	8	1			3
							7	9									
*02	DLQ G-10		230	-0-	230	294	9	1	214	3	Y	6	7	1			2
							7	9									
*03	629	N	335	-0-	-294	-0-	13	1	314	3	Y	7	6	1			3
							8	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1010	N	1010	-0-	-0-	-0-	53	1	936	3	Y	19	18	1			17
							21	9									
11	976	N	976	-0-	-0-	-0-	52	1	903	3	Y	19	18	1			18
							21	9									
12	1022	N	1022	-0-	-0-	-0-	52	1	947	3	Y	21	24	1			15
							23	9									
01	DLQ G-10		971	-0-	971	971	50	1	900	3	Y	19	21	1			13
							21	9									
02	DLQ G-10		877	-0-	877	1848	46	1	809	3	Y	20	19	1			14
							22	9									
*03	2500	N	1006	-0-	-1494	354	51	1	930	3	Y	23	27	1			10
							25	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

10	485	N	485	-0-	-0-	-0-	24	1	458	3	Y	3	5	1			4
							3	9									
11	434	N	434	-0-	-0-	-0-	16	1	392	3	Y	24	18	1			10
							26	9									
12	375	N	375	-0-	-0-	-0-	13	1	339	3	Y	21	20	1			11
							23	9									
01	DLQ G-10		547	-0-	547	547	21	1	509	3	Y	15	20	1			6
							17	9									
02	DLQ G-10		457	-0-	457	1004	17	1	422	3	Y	16	17	1			5
							18	9									
*03	1545	N	541	-0-	-1004	-0-	21	1	505	3	Y	14	13	1			6
							15	9									

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

*07	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
*08	T. A.		2	-0-	2	3	2	3			Y	-0-					-0-
*09	T. A.		2	-0-	2	5	2	3			Y	-0-					-0-
*10	T. A.		2	-0-	2	7	2	3			Y	-0-					-0-
*11	T. A.		3	-0-	3	10	3	3			Y	-0-					-0-
*12	T. A.		8	-0-	8	18	8	3			Y	-0-					-0-
*01	T. A.		8	-0-	8	26	8	3			Y	-0-					-0-
*02	T. A.		1	-0-	1	27	1	3			Y	-0-					-0-
03	T. A.	-0-		-0-	-0-	27					Y	-0-					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

10	2139	X	1835	-0-	-304	-0-	1794	3	41	9	Y	37					71
11	2070	X	1879	-0-	-191	-0-	1826	3	53	9	Y	48	76	1			43
12	1811	X	1811	-0-	-0-	-0-	1764	3	47	9	Y	43					86
01	DLQ G-10		1568	-0-	1568	1568	1511	3	57	9	Y	52	86	1			52
02	DLQ G-10		738	-0-	738	2306	712	3	26	9	Y	24	64	1			12
*03	3166	X	860	-0-	-2306	-0-	832	3	28	9	Y	25					37

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0-	-0-	35	1	624	3	Y	5	4	1			4
							6	9									
11	651	N	651	-0-	-0-	-0-	35	1	613	3	Y	3	4	1			3
							3	9									
12	691	N	691	-0-	-0-	-0-	36	1	652	3	Y	3	4	1			2
							3	9									
01	DLQ G-10		673	-0-	673	673	35	1	636	3	Y	2	1	1			3
							2	9									
02	DLQ G-10		596	-0-	596	1269	32	1	562	3	Y	2	3	1			2
							2	9									
*03	1800	N	674	-0-	-1126	143	35	1	633	3	Y	5	4	1			3
							6	9									

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	552	N	552	-0-	-0-	-0-	29	1	512	3	Y	10	2	1			11
							11	9									
11	241	N	241	-0-	-0-	-0-	13	1	228	3	Y	-0-	8	1			3
12	231	N	231	-0-	-0-	-0-	12	1	219	3	Y	-0-	2	1			1
01	DLQ G-10		221	-0-	221	221	11	1	206	3	Y	4	2	1			3
							4	9									
02	DLQ G-10		263	-0-	263	484	14	1	249	3	Y	-0-	2	1			1
*03	948	N	464	-0-	-484	-0-	24	1	440	3	Y	-0-	1	1			-0-

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1392	N	1392	-0-	-0-	-0-	72	1	1286	3	N	31					121
							34	9									
11	1292	N	1292	-0-	-0-	-0-	70	1	1222	3	N	-0-					121
12	1429	N	1429	-0-	-0-	-0-	74	1	1355	3	N	-0-					121
01	1546	N	1546	-0-	-0-	-0-	75	1	1341	3	N	118	200	1			39
							130	9									
02	1314	N	1314	-0-	-0-	-0-	68	1	1206	3	N	36					75
							40	9									
*03	1350	N	1350	-0-	-0-	-0-	69	1	1260	3	N	19					94
							21	9									

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	9	1	152	3	Y	1	1	1			1
							1	9									
11	228	N	228	-0-	-0-	-0-	86	1	141	3	Y	1	1	1			1
							1	9									
12	132	N	132	-0-	-0-	-0-	7	1	124	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		310	-0-	310	310	16	1	294	3	Y	-0-					1
02	DLQ G-10		650	-0-	650	960	163	1	486	3	Y	1	1	1			1
							1	9									
*03	1420	N	460	-0-	-960	-0-	24	1	434	3	Y	2	2	1			1
							2	9									

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	482	N	482	-0-	-0-	-0-	482	3			N	-0-					22
11	595	N	595	-0-	-0-	-0-	592	3	3	9	N	3					25
12	499	N	499	-0-	-0-	-0-	499	3			N	-0-					25
01	495	N	495	-0-	-0-	-0-	489	3	6	9	N	5					30
02	452	N	452	-0-	-0-	-0-	448	3	4	9	N	4					34
*03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	735	N	735	-0-	-0-	-0-	39	1	696	3	Y	-0-					82
11	652	N	652	-0-	-0-	-0-	35	1	617	3	Y	-0-					82
12	667	N	667	-0-	-0-	-0-	35	1	632	3	Y	-0-					82
01	DLQ G-10		633	-0-	633	633	33	1	600	3	Y	-0-					82
02	DLQ G-10		575	-0-	575	1208	31	1	544	3	Y	-0-					82
*03	1841	N	633	-0-	-1208	-0-	33	1	600	3	Y	-0-					82

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2775	-0-	-263	-0-	147	1	2614	3	Y	13	11	1			10
							14	9									
11	2940	X	2645	-0-	-295	-0-	142	1	2490	3	Y	12	10	1			12
							13	9									
12	2852	X	2604	-0-	-248	-0-	134	1	2451	3	Y	17	17	1			12
							19	9									
01	DLQ G-10		2600	-0-	2600	2600	136	1	2444	3	Y	18	23	1			7
							20	9									
02	DLQ G-10		2457	-0-	2457	5057	130	1	2305	3	Y	20	16	1			11
							22	9									
*03	7734	X	2677	-0-	-5057	-0-	138	1	2520	3	Y	17	23	1			5
							19	9									

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1956	N	1956	-0-	-0-	-0-	104	1	1844	3	N	7	172	1			58
							8	9									
11	1817	N	1817	-0-	-0-	-0-	98	1	1719	3	N	-0-					58
12	1887	N	1887	-0-	-0-	-0-	98	1	1789	3	N	-0-					58
01	1787	N	1787	-0-	-0-	-0-	91	1	1645	3	N	46					104
							51	9									
02	1660	N	1660	-0-	-0-	-0-	86	1	1531	3	N	39					143
							43	9									
*03	1763	N	1763	-0-	-0-	-0-	91	1	1672	3	N	-0-					143

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3134	X	3134	-0-	-0-	-0-	3007	3	127	9	N	115	157	1	3	8	103
11	3022	X	3022	-0-	-0-	-0-	2913	3	109	9	N	99	1	8			201
12	3720	X	3130	-0-	-590	-0-	3039	3	91	9	N	83	183	1	2	8	99
01	3272	X	3272	-0-	-0-	-0-	3222	3	50	9	N	45	2	8			142
02	3232	X	3232	-0-	-0-	-0-	3070	3	162	9	N	147	7	8			282
*03	3552	X	3552	-0-	-0-	-0-	3529	3	23	9	N	21					303

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	14	-0-	14	14	14	3			N	-0-					-0-
06	0	W	50	-0-	50	64	50	3			N	-0-					-0-
*07	0	W	26	-0-	26	90	26	3			N	-0-					-0-
*08	0	W	18	-0-	18	108	18	3			N	-0-					-0-
*09	0	W	17	-0-	17	125	17	3			N	-0-					-0-
*10	144	X	19	-0-	-125	-0-	19	3			N	-0-					-0-
*11	60	X	33	-0-	-27	-0-	33	3			N	-0-					-0-
*12	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. 278757

UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	444	2			N	-0-					65
11	422	N	422	-0-	-0-	-0-	422	2			N	-0-					65
12	434	N	326	-0-	-108	-0-	326	2			N	-0-					65
01	434	N	383	-0-	-51	-0-	383	2			N	-0-					65
02	470	N	470	-0-	-0-	-0-	470	2			N	-0-					65
*03	672	N	672	-0-	-0-	-0-	672	2			N	-0-					65

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					34
11	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					34
12	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					34
01	434	N	427	-0-	-7	-0-	418	2	9	9	Y	8					42
02	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					42
*03	467	N	467	-0-	-0-	-0-	464	2	3	9	Y	3					45

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					191
11	300	N	26	-0-	-274	-0-	26	2			N	-0-					191
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					191
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					191
02	29	N	-0-	-0-	-29	-0-					N	-0-					191
*03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					191

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					112
11	669	N	669	-0-	-0-	-0-	669	2			N	-0-					112
12	750	N	750	-0-	-0-	-0-	750	2			N	-0-					112
01	666	N	666	-0-	-0-	-0-	666	2			N	-0-					112
02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					112
*03	613	N	613	-0-	-0-	-0-	613	2			N	-0-					112

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	780	-0-	-26	-0-	776	2	4	9	N	4					156
11	787	N	787	-0-	-0-	-0-	781	2	6	9	N	5					161
12	790	N	790	-0-	-0-	-0-	776	2	14	9	N	13					174
01	775	N	757	-0-	-18	-0-	743	2	14	9	N	13					187
02	763	N	763	-0-	-0-	-0-	756	2	7	9	N	6	173	1			20
*03	778	N	778	-0-	-0-	-0-	778	2			N	-0-					20

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1341	-0-	-302	-0-	1341	2			N	-0-					149
11	1320	N	316	-0-	-1004	-0-	316	2			N	-0-					149
12	1302	N	1276	-0-	-26	-0-	1276	2			N	-0-					149
01	1333	N	1234	-0-	-99	-0-	1234	2			N	-0-					149
02	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					149
03	1271	N	1168	-0-	-103	-0-	1168	2			N	-0-					149

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1553	-0-	-121	-0-	1553	2			Y	-0-					90
11	1620	N	1417	-0-	-203	-0-	1417	2			Y	-0-					90
12	1674	N	1383	-0-	-291	-0-	1383	2			Y	-0-					90
01	1584	N	1584	-0-	-0-	-0-	1571	2	13	9	Y	12					102
02	1363	N	1224	-0-	-139	-0-	1224	2			Y	-0-					102
*03	1399	N	1399	-0-	-0-	-0-	1391	2	8	9	Y	7					109

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

HENDERSON & ERICKSON, INC. 376810

MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	866	-0-	-95	-0-	866	2			N	-0-					140
11	696	N	696	-0-	-0-	-0-	696	2			N	-0-					140
12	572	N	572	-0-	-0-	-0-	572	2			N	-0-					140
01	682	N	682	-0-	-0-	-0-	682	2			N	-0-					140
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

MARIPOSA PRODUCTION, LP 526246

CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
11	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
12	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
01	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
02	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
03	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219

MAYJAC I, LLC 536431

MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

10	335	N	335	-0-	-0-	-0-	335	1			N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	1			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	1			N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	1			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	1			N	-0-					-0-
*03	564	N	564	-0-	-0-	-0-	564	1			N	-0-					-0-

REMUDA OPERATING COMPANY 701606

BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	899	N	294	-0-	-605	-0-	294	3			N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SMITH OPERATING AND MGMT CO. 794541

CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					198
11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					198
12	123	N	123	-0-	-0-	-0-	123	2			N	-0-					198
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					198
02	116	N	76	-0-	-40	-0-	76	2			N	-0-					198
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

10	155	N	111	-0-	-44	-0-	111	2			N	-0-					117
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					117
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					117
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					117
02	116	N	97	-0-	-19	-0-	97	2			N	-0-					117
03	124	N	121	-0-	-3	-0-	121	2			N	-0-					117

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	95	-0-	-29	-0-	95	2			N	-0-					178
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					178
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					178
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					178
02	87	N	83	-0-	-4	-0-	83	2			N	-0-					178
03	124	N	112	-0-	-12	-0-	112	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	384	-0-	-50	-0-	384	2			N	-0-					194
11	523	N	523	-0-	-0-	-0-	523	2			N	-0-					194
12	507	N	507	-0-	-0-	-0-	507	2			N	-0-					194
01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					194
02	455	N	455	-0-	-0-	-0-	454	2	1	9	N	1					195
*03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					195

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	183	-0-	-3	-0-	183	2			N	-0-					126
11	180	N	90	-0-	-90	-0-	90	2			N	-0-					126
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					126
01	186	N	149	-0-	-37	-0-	149	2			N	-0-					126
02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					126
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					126

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	942	-0-	-50	-0-	934	2	8	9	N	7					451
11	1062	N	1062	-0-	-0-	-0-	1056	2	6	9	N	5					456
12	1069	N	1069	-0-	-0-	-0-	1061	2	8	9	N	7					463
01	930	N	789	-0-	-141	-0-	789	2			N	-0-					463
02	1015	N	808	-0-	-207	-0-	807	2	1	9	N	1					464
03	1054	N	852	-0-	-202	-0-	850	2	2	9	N	2					466

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					347
11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					347
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					347
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					347
02	87	N	68	-0-	-19	-0-	68	2			N	-0-					347
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					347

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					209
11	122	N	122	-0-	-0-	-0-	121	2	1	9	N	1					210
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					210
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					210
02	116	N	115	-0-	-1	-0-	115	2			N	-0-					210
*03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					210

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	728	-0-	-109	-0-	674	2	54	9	N	49					362
11	870	N	746	-0-	-124	-0-	740	2	6	9	N	5					367
12	682	N	682	-0-	-0-	-0-	676	2	6	9	N	5					372
01	713	N	661	-0-	-52	-0-	652	2	9	9	N	8					380
02	725	N	658	-0-	-67	-0-	651	2	7	9	N	6					386
*03	687	N	687	-0-	-0-	-0-	680	2	7	9	N	6					392

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	212	-0-	-5	-0-	212	2			N	-0-					310
11	210	N	163	-0-	-47	-0-	163	2			N	-0-					310
12	217	N	190	-0-	-27	-0-	190	2			N	-0-					310
01	217	N	211	-0-	-6	-0-	211	2			N	-0-					310
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					310
*03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					310

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	568	-0-	-21	-0-	560	2	8	9	N	7					546
11	578	N	578	-0-	-0-	-0-	569	2	9	9	N	8					554
12	602	N	602	-0-	-0-	-0-	589	2	13	9	N	12					566
01	656	N	656	-0-	-0-	-0-	642	2	14	9	N	13	3	8			576
02	615	N	615	-0-	-0-	-0-	606	2	9	9	N	8					584
*03	655	N	655	-0-	-0-	-0-	647	2	8	9	N	7					591

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	323	-0-	-49	-0-	322	2	1	9	N	1					115
11	314	N	314	-0-	-0-	-0-	313	2	1	9	N	1					116
12	310	N	280	-0-	-30	-0-	278	2	2	9	N	2					118
01	338	N	338	-0-	-0-	-0-	337	2	1	9	N	1					119
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					119
*03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					119

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-	-0-	-0-	575	2	8	9	N	7					569
11	570	N	559	-0-	-11	-0-	555	2	4	9	N	4					573
12	576	N	576	-0-	-0-	-0-	558	2	18	9	N	16					589
01	589	N	553	-0-	-36	-0-	553	2			N	-0-					589
02	551	N	457	-0-	-94	-0-	457	2			N	-0-					589
03	589	N	515	-0-	-74	-0-	515	2			N	-0-					589

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					253
11	270	N	260	-0-	-10	-0-	260	2			N	-0-					253
12	279	N	240	-0-	-39	-0-	240	2			N	-0-					253
01	279	N	239	-0-	-40	-0-	239	2			N	-0-					253
02	261	N	221	-0-	-40	-0-	221	2			N	-0-					253
03	248	N	218	-0-	-30	-0-	218	2			N	-0-					253

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	496	-0-	-31	-0-	492	2	4	9	N	4					427
11	480	N	476	-0-	-4	-0-	469	2	7	9	N	6					433
12	527	N	482	-0-	-45	-0-	471	2	11	9	N	10					443
01	502	N	502	-0-	-0-	-0-	489	2	13	9	N	12					455
02	464	N	456	-0-	-8	-0-	448	2	8	9	N	7					462
03	496	N	486	-0-	-10	-0-	476	2	10	9	N	9					471

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	596	-0-	-86	-0-	588	2	8	9	N	7					465
11	630	N	586	-0-	-44	-0-	584	2	2	9	N	2					467
12	651	N	603	-0-	-48	-0-	603	2			N	-0-					467
01	634	N	634	-0-	-0-	-0-	621	2	13	9	N	12					479
02	597	N	597	-0-	-0-	-0-	585	2	12	9	N	11	287	1			203
*03	619	N	619	-0-	-0-	-0-	612	2	7	9	N	6					209

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49	N	49	-0-	-0-	-0-	49	2			N	-0-					259
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					259
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					259
01	62	N	18	-0-	-44	-0-	18	2			N	-0-					259
02	58	N	25	-0-	-33	-0-	25	2			N	-0-					259
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	-0-	492	2	6	9	N	5					298
11	480	N	413	-0-	-67	-0-	405	2	8	9	N	7					305
12	527	N	502	-0-	-25	-0-	487	2	15	9	N	14					319
01	496	N	465	-0-	-31	-0-	458	2	7	9	N	6					325
02	466	N	466	-0-	-0-	-0-	458	2	8	9	N	7					332
03	496	N	491	-0-	-5	-0-	487	2	4	9	N	4					336

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	N	450	-0-	-0-	-0-	443	2	7	9	N	6	6	8			384
11	454	N	454	-0-	-0-	-0-	452	2	2	9	N	2					386
12	403	N	385	-0-	-18	-0-	385	2			N	-0-					386
01	465	N	443	-0-	-22	-0-	443	2			N	-0-					386
02	435	N	392	-0-	-43	-0-	392	2			N	-0-					386
*03	395	N	395	-0-	-0-	-0-	394	2	1	9	N	1					387

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
12	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
01	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
02	406	N	378	-0-	-28	-0-	378	2			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					214
11	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					214
12	1518	N	1518	-0-	-0-	-0-	1509	2	9	9	N	8					222
01	864	N	864	-0-	-0-	-0-	864	2			N	-0-					222
02	835	N	835	-0-	-0-	-0-	835	2			N	-0-					222
03	775	N	305	-0-	-470	-0-	305	2			N	-0-					222

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

10	336	R	336	-0-	-0-	-0-	324	2	12	9	N	11					158
11	300	#	298	-0-	-2	-0-	286	2	12	9	N	11					169
12	336	R	336	-0-	-0-	-0-	328	2	8	9	N	7					176
01	322	R	322	-0-	-0-	-0-	310	2	12	9	N	11					187
02	305	R	305	-0-	-0-	-0-	290	2	15	9	N	14					201
03	310	#	294	-0-	-16	-0-	280	2	14	9	N	13					214

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

10	992	#	961	-0-	-31	-0-	958	2	3	9	N	3					40
11	960	#	778	-0-	-182	-0-	776	2	2	9	N	2					42
12	992	#	887	-0-	-105	-0-	885	2	2	9	N	2					44
01	1067	R	1067	-0-	-0-	-0-	1064	2	3	9	N	3					47
02	976	R	976	-0-	-0-	-0-	973	2	3	9	N	3					50
03	961	#	713	-0-	-248	-0-	709	2	4	9	N	4					54

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

10	310	#	275	-0-	-35	-0-	275	3			Y	-0-					51
11	300	#	262	-0-	-38	-0-	262	3			Y	-0-					51
12	279	#	265	-0-	-14	-0-	265	3			Y	-0-					51
01	279	#	258	-0-	-21	-0-	258	3			Y	-0-					51
02	261	#	240	-0-	-21	-0-	236	3	4	9	Y	4					55
03	279	#	253	-0-	-26	-0-	253	3			Y	-0-					55

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

10	713	#	302	-0-	-411	-0-	302	2			Y	-0-					-0-
11	690	#	312	-0-	-378	-0-	312	2			Y	-0-					-0-
12	713	#	-0-	-0-	-713	-0-					Y	-0-					-0-
01	682	#	-0-	-0-	-682	-0-					Y	-0-					-0-
02	290	#	-0-	-0-	-290	-0-					Y	-0-					-0-
03	310	#	-0-	-0-	-310	-0-					Y	-0-					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

10	635	R	635	-0-	-0-	-0-	622	2	13	9	Y	12	18	1			20
11	632	R	632	-0-	-0-	-0-	621	2	11	9	Y	10					30
12	676	R	676	-0-	-0-	-0-	663	2	13	9	Y	12					43
01	651	#	639	-0-	-12	-0-	627	2	12	9	Y	11	39	1			15
02	609	#	541	-0-	-68	-0-	532	2	9	9	Y	8					23
03	651	#	528	-0-	-123	-0-	26	1	493	2	Y	8					31
							9	9									

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496 #	309	-0-	-187	-0-	309	3			N	-0-					14
11	480 #	275	-0-	-205	-0-	275	3			N	-0-					14
12	403 #	102	-0-	-301	-0-	102	3			N	-0-					14
01	403 #	101	-0-	-302	-0-	101	3			N	-0-					14
02	377 #	91	-0-	-286	-0-	91	3			N	-0-					14
03	310 #	106	-0-	-204	-0-	106	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

10	341 #	180	-0-	-161	-0-	180	3			N	-0-					204
11	330 #	111	-0-	-219	-0-	111	3			N	-0-					204
12	341 #	231	-0-	-110	-0-	231	3			N	-0-					204
01	239 R	239	-0-	-0-	-0-	239	3			N	-0-					204
02	352 R	352	-0-	-0-	-0-	352	3			N	-0-					204
*03	220 R	220	-0-	-0-	-0-	220	3			N	-0-					204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

10	620 #	281	-0-	-339	-0-	281	3			Y	-0-					-0-
11	600 #	311	-0-	-289	-0-	311	3			Y	-0-					-0-
12	527 #	299	-0-	-228	-0-	299	3			Y	-0-					-0-
01	409 R	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
02	348 #	345	-0-	-3	-0-	345	3			Y	-0-					-0-
03	310 #	286	-0-	-24	-0-	286	3			Y	-0-					-0-

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

10	744 #	634	-0-	-110	-0-	634	3			N	-0-					-0-
11	720 #	297	-0-	-423	-0-	297	3			N	-0-					-0-
12	744 #	617	-0-	-127	-0-	617	3			N	-0-					-0-
01	744 #	502	-0-	-242	-0-	502	3			N	-0-					-0-
02	580 #	559	-0-	-21	-0-	559	3			N	-0-					-0-
03	620 #	592	-0-	-28	-0-	592	3			N	-0-					-0-

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

10	2511 #	1499	-0-	-1012	-0-	1480	3	19	9	Y	17	14	1			6
11	2280 #	1501	-0-	-779	-0-	1480	3	21	9	Y	19	17	1			8
12	2232 #	2128	-0-	-104	-0-	2105	3	23	9	Y	21	22	1			7
01	1643 #	67	-0-	-1576	-0-	36	3	31	9	Y	28	31	1			4
02	1537 #	78	-0-	-1459	-0-	48	3	30	9	Y	27	23	1			8
03	2139 #	1282	-0-	-857	-0-	1250	3	32	9	Y	29	25	1			12

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, SOUTH (PERMIAN LOWER) //CONT.// 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

10	3 N	3	-0-	-0-	-0-	3	3	N	-0-			-0-
11	6 N	6	-0-	-0-	-0-	6	3	N	-0-			-0-
12	6 N	6	-0-	-0-	-0-	6	3	N	-0-			-0-
01	6 N	6	-0-	-0-	-0-	6	3	N	-0-			-0-
02	6 N	5	-0-	-1	-0-	5	3	N	-0-			-0-
03	6 N	NO RPT	-0-	-6	-0-			N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, SW. (CLEAR FORK 3250) //CONT.// 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

10	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

10	1674 X	1553	-0-	-121	-0-	1553	3	N	-0-			-0-
11	1627 X	1627	-0-	-0-	-0-	1627	3	N	-0-			-0-
12	1612 X	1570	-0-	-42	-0-	1570	3	N	-0-			-0-
01	1583 X	1583	-0-	-0-	-0-	1583	3	N	-0-			-0-
02	1566 X	1445	-0-	-121	-0-	1445	3	N	-0-			-0-
03	1674 X	1522	-0-	-152	-0-	1522	3	N	-0-			-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

10	651 N	640	-0-	-11	-0-	640	3	N	-0-			-0-
11	630 N	594	-0-	-36	-0-	594	3	N	-0-			-0-
12	651 N	605	-0-	-46	-0-	605	3	N	-0-			-0-
01	588 N	588	-0-	-0-	-0-	588	3	N	-0-			-0-
02	542 N	542	-0-	-0-	-0-	542	3	N	-0-			-0-
*03	578 N	578	-0-	-0-	-0-	578	3	N	-0-			-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

10	341 N	280	-0-	-61	-0-	280	3			N	-0-					-0-
11	300 N	269	-0-	-31	-0-	269	3			N	-0-					-0-
12	250 N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	279 N	271	-0-	-8	-0-	271	3			N	-0-					-0-
02	261 N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	248 N	76	-0-	-172	-0-	76	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

10	217 N	196	-0-	-21	-0-	196	3			N	-0-					-0-
11	187 N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	195 N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	222 N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	206 N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*03	192 N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

10	217 N	204	-0-	-13	-0-	204	3			N	-0-					-0-
11	210 N	191	-0-	-19	-0-	191	3			N	-0-					-0-
12	217 N	194	-0-	-23	-0-	194	3			N	-0-					-0-
01	217 N	201	-0-	-16	-0-	201	3			N	-0-					-0-
02	187 N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*03	194 N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

10	488 N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
11	474 N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	474 N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	480 N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
02	447 N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*03	452 N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
02	58	N	22	-0-	-36	-0-	22	3			N	-0-					-0-
03	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

10	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
11	270	N	199	-0-	-71	-0-	199	3			N	-0-					-0-
12	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
01	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
02	203	N	183	-0-	-20	-0-	183	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	145	N	136	-0-	-9	-0-	136	3			N	-0-					-0-
03	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
01	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
03	403	N	87	-0-	-316	-0-	87	3			N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

10	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
11	840	N	817	-0-	-23	-0-	817	3			N	-0-					-0-
12	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
01	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
03	868	N	833	-0-	-35	-0-	833	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	782	-0-	-24	-0-	782	3			N	-0-					-0-
11	750	N	723	-0-	-27	-0-	723	3			N	-0-					-0-
12	775	N	660	-0-	-115	-0-	660	3			N	-0-					-0-
01	775	N	655	-0-	-120	-0-	655	3			N	-0-					-0-
02	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*03	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-
11	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
01	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
02	551	N	537	-0-	-14	-0-	537	3			N	-0-					-0-
03	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
11	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
12	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
01	1333	N	1161	-0-	-172	-0-	1161	3			N	-0-					-0-
02	1218	N	1134	-0-	-84	-0-	1134	3			N	-0-					-0-
03	1209	N	1162	-0-	-47	-0-	1162	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2622	N	2622	-0-	-0-	-0-	2622	3			N	-0-					-0-
11	2496	N	2496	-0-	-0-	-0-	2496	3			N	-0-					-0-
12	2610	N	2610	-0-	-0-	-0-	2610	3			N	-0-					-0-
01	2635	N	2523	-0-	-112	-0-	2523	3			N	-0-					-0-
02	2407	N	2384	-0-	-23	-0-	2384	3			N	-0-					-0-
03	2604	N	2473	-0-	-131	-0-	2473	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2014 N	2014	-0-	-0-	-0-	2014	3		Y	-0-			-0-
11	2502 N	2502	-0-	-0-	-0-	2502	3		Y	-0-			-0-
12	2728 N	2728	-0-	-0-	-0-	2728	3		Y	-0-			-0-
01	2760 N	2760	-0-	-0-	-0-	2760	3		Y	-0-			-0-
02	2900 N	4000	-0-	1100	1100	4000	3		Y	-0-			-0-
*03	3100 N	2446	-0-	-654	446	2446	3		Y	-0-			-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

10	1085 N	992	-0-	-93	-0-	992	3		Y	-0-			-0-
11	1232 N	1232	-0-	-0-	-0-	1232	3		Y	-0-			-0-
12	1344 N	1344	-0-	-0-	-0-	1344	3		Y	-0-			-0-
01	1360 N	1360	-0-	-0-	-0-	1360	3		Y	-0-			-0-
02	1970 N	1970	-0-	-0-	-0-	1970	3		Y	-0-			-0-
*03	1205 N	1205	-0-	-0-	-0-	1205	3		Y	-0-			-0-

HARRISON INTERESTS, LTD. 360320
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

10	523 N	523	-0-	-0-	-0-	523	2		N	-0-			-0-
11	532 N	532	-0-	-0-	-0-	532	2		N	-0-			-0-
12	507 N	507	-0-	-0-	-0-	507	2		N	-0-			-0-
01	527 N	462	-0-	-65	-0-	462	2		N	-0-			-0-
02	522 N	431	-0-	-91	-0-	431	2		N	-0-			-0-
03	496 N	456	-0-	-40	-0-	456	2		N	-0-			-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	332	-0-	-319	-0-	332	2			N	-0-					-0-
11	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
12	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
01	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
*02	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
*03	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	178	-0-	-163	-0-	171	2	7	9	Y	6					24
11	300	N	136	-0-	-164	-0-	133	2	3	9	Y	3					27
12	310	N	168	-0-	-142	-0-	159	2	9	9	Y	8					35
01	186	N	162	-0-	-24	-0-	154	2	8	9	Y	7					42
*02	188	N	188	-0-	-0-	-0-	180	2	8	9	Y	7					49
*03	219	N	219	-0-	-0-	-0-	215	2	4	9	Y	4					53

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					1
11	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					1
12	1240	N	961	-0-	-279	-0-	961	2			N	-0-					1
01	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					1
02	1102	N	842	-0-	-260	-0-	842	2			N	-0-					1
*03	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					1

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1170	N	1170	-0-	-0-	-0-	1170	2			Y	-0-					-0-
11	1118	N	1118	-0-	-0-	-0-	1118	2			Y	-0-					-0-
12	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					-0-
01	1178	N	1153	-0-	-25	-0-	1153	2			Y	-0-					-0-
02	1073	N	1012	-0-	-61	-0-	1012	2			Y	-0-					-0-
*03	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
11	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					-0-
12	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-
01	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					-0-
*02	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
*03	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	40	2	1	9	Y	1					1
11	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					1
12	31	N	28	-0-	-3	-0-	28	2			Y	-0-					1
01	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					1
*02	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					1
03	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					1

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	2			Y	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	793 N	793	-0-	-0-	-0-	793	2		Y	-0-			-0-
11	987 N	987	-0-	-0-	-0-	987	2		Y	-0-			-0-
12	949 N	949	-0-	-0-	-0-	949	2		Y	-0-			-0-
01	1017 N	1017	-0-	-0-	-0-	1017	2		Y	-0-			-0-
02	957 N	867	-0-	-90	-0-	867	2		Y	-0-			-0-
03	961 N	928	-0-	-33	-0-	928	2		Y	-0-			-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	802 N	802	-0-	-0-	-0-	802	2		Y	-0-			-0-
11	744 N	744	-0-	-0-	-0-	744	2		Y	-0-			-0-
12	776 N	776	-0-	-0-	-0-	776	2		Y	-0-			-0-
01	DLQ G-10	826	-0-	826	826	826	2		Y	-0-			-0-
02	DLQ G-10	746	-0-	746	1572	746	2		Y	-0-			-0-
*03	1900 N	905	-0-	-995	577	905	2		Y	-0-			-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2433 N	2433	-0-	-0-	-0-	2433	2		N	-0-			-0-
11	2431 N	2431	-0-	-0-	-0-	2431	2		N	-0-			-0-
12	2259 N	2259	-0-	-0-	-0-	2259	2		N	-0-			-0-
01	2418 N	2174	-0-	-244	-0-	2174	2		N	-0-			-0-
02	2349 N	2211	-0-	-138	-0-	2211	2		N	-0-			-0-
*03	2744 N	2744	-0-	-0-	-0-	2744	2		N	-0-			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-					6
11	1365	N	1365	-0-	-0-	-0-	1364	2	1	9	Y	1					7
12	1206	N	1206	-0-	-0-	-0-	1204	2	2	9	Y	2	7	1			2
01	DLQ G-10		1137	-0-	1137	1137	1137	2			Y	-0-					2
02	DLQ G-10		1084	-0-	1084	2221	1082	2	2	9	Y	2					4
*03	1900	N	1057	-0-	-843	1378	1055	2	2	9	Y	2					6

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3063	X	3063	-0-	-0-	-0-	3062	2	1	9	N	1	1	1			1
11	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-	1	1			-0-
12	3320	X	3320	-0-	-0-	-0-	3319	2	1	9	N	1					1
01	2737	X	2737	-0-	-0-	-0-	2737	2			N	-0-	1	1			-0-
*02	2521	X	2521	-0-	-0-	-0-	2520	2	1	9	N	1	1	1			-0-
*03	2541	X	2541	-0-	-0-	-0-	2540	2	1	9	N	1					1

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2570	-0-	-747	-0-	2570	2			Y	-0-					-0-
11	3210	X	2384	-0-	-826	-0-	2384	2			Y	-0-					-0-
12	3317	X	1998	-0-	-1319	-0-	1998	2			Y	-0-					-0-
01	DLQ G-10		2261	-0-	2261	2261	2261	2			Y	-0-					-0-
02	DLQ G-10		2754	-0-	2754	5015	2754	2			Y	-0-					-0-
*03	7747	X	2732	-0-	-5015	-0-	2732	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1501	-0-	-235	-0-	1501	2			N	-0-					-0-
11	1500	N	1379	-0-	-121	-0-	1379	2			N	-0-					-0-
12	2243	N	2243	-0-	-0-	-0-	2243	2			N	-0-					-0-
01	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
*02	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
03	2015	N	1615	-0-	-400	-0-	1615	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					2
11	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					2
12	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					2
01	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					2
*02	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					2
03	1271	N	1256	-0-	-15	-0-	1256	2			N	-0-					2

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
11	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
12	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
01	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
*02	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
*03	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1546 N	1546	-0-	-0-	-0-	1546	2		N	-0-			-0-
11	1385 N	1385	-0-	-0-	-0-	1385	2		N	-0-			-0-
12	1472 N	1472	-0-	-0-	-0-	1472	2		N	-0-			-0-
01	1622 N	1622	-0-	-0-	-0-	1622	2		N	-0-			-0-
*02	1452 N	1452	-0-	-0-	-0-	1452	2		N	-0-			-0-
*03	1522 N	1522	-0-	-0-	-0-	1522	2		N	-0-			-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

10	341 N	286	-0-	-55	-0-	286	2		N	-0-			-0-
11	330 N	304	-0-	-26	-0-	304	2		N	-0-			-0-
12	666 N	666	-0-	-0-	-0-	666	2		N	-0-			-0-
01	314 N	314	-0-	-0-	-0-	314	2		N	-0-			-0-
02	290 N	210	-0-	-80	-0-	210	2		N	-0-			-0-
03	465 N	356	-0-	-109	-0-	356	2		N	-0-			-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

10	79 N	79	-0-	-0-	-0-	79	2		N	-0-			-0-
11	110 N	110	-0-	-0-	-0-	110	2		N	-0-			-0-
12	169 N	169	-0-	-0-	-0-	169	2		N	-0-			-0-
01	118 N	118	-0-	-0-	-0-	118	2		N	-0-			-0-
02	116 N	95	-0-	-21	-0-	95	2		N	-0-			-0-
03	155 N	99	-0-	-56	-0-	99	2		N	-0-			-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

10	1751 N	1751	-0-	-0-	-0-	1751	2		N	-0-			-0-
11	1736 N	1736	-0-	-0-	-0-	1736	2		N	-0-			-0-
12	1400 N	1400	-0-	-0-	-0-	1400	2		N	-0-			-0-
01	1451 N	1451	-0-	-0-	-0-	1451	2		N	-0-			-0-
*02	1381 N	1381	-0-	-0-	-0-	1381	2		N	-0-			-0-
*03	1454 N	1454	-0-	-0-	-0-	1454	2		N	-0-			-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

10	2035 N	2035	-0-	-0-	-0-	2035	2		N	-0-			-0-
11	2102 N	2102	-0-	-0-	-0-	2102	2		N	-0-			-0-
12	2170 N	1993	-0-	-177	-0-	1993	2		N	-0-			-0-
01	2115 N	2115	-0-	-0-	-0-	2115	2		N	-0-			-0-
02	2030 N	1743	-0-	-287	-0-	1743	2		N	-0-			-0-
03	1984 N	1890	-0-	-94	-0-	1890	2		N	-0-			-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

10	589 N	506	-0-	-83	-0-	506	2		Y	-0-			18
11	630 N	498	-0-	-132	-0-	498	2		Y	-0-			18
12	585 N	585	-0-	-0-	-0-	585	2		Y	-0-			18
01	DLQ G-10	414	-0-	414	414	414	2		Y	-0-			18
02	DLQ G-10	351	-0-	351	765	351	2		Y	-0-			18
*03	1083 X	318	-0-	-765	-0-	318	2		Y	-0-			18

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

10	6200 X	6182	-0-	-18	-0-	6182	2		N	-0-			-0-
11	6000 X	5458	-0-	-542	-0-	5458	2		N	-0-			-0-
12	6200 X	5796	-0-	-404	-0-	5796	2		N	-0-			-0-
01	DLQ G-10	5989	-0-	5989	5989	5989	2		N	-0-			-0-
02	DLQ G-10	4459	-0-	4459	10448	4459	2		N	-0-			-0-
*03	15241 X	4793	-0-	-10448	-0-	4793	2		N	-0-			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
11	240	N	182	-0-	-58	-0-	182	2			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
01	248	N	155	-0-	-93	-0-	155	2			N	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
03	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3221	-0-	-220	-0-	3221	2			N	-0-					-0-
11	3330	X	3005	-0-	-325	-0-	3005	2			N	-0-					-0-
12	3237	X	3237	-0-	-0-	-0-	3237	2			N	-0-					-0-
01	DLQ G-10		3108	-0-	3108	3108	3108	2			N	-0-					-0-
02	DLQ G-10		2412	-0-	2412	5520	2412	2			N	-0-					-0-
*03	7903	X	2383	-0-	-5520	-0-	2383	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1506	-0-	-354	-0-	1506	2			N	-0-					-0-
11	1830	N	1771	-0-	-59	-0-	1771	2			N	-0-					-0-
12	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
01	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
*02	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
03	1891	N	1323	-0-	-568	-0-	1323	2			N	-0-					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	175	-0-	-73	-0-	173	2	2	9	N	2	2	1			1
11	270	N	137	-0-	-133	-0-	135	2	2	9	N	2	2	1			1
12	217	N	130	-0-	-87	-0-	129	2	1	9	N	1					2
01	242	N	242	-0-	-0-	-0-	241	2	1	9	N	1	2	1			1
*02	1667	N	1667	-0-	-0-	-0-	1665	2	2	9	N	2	2	1			1
*03	1879	N	1879	-0-	-0-	-0-	1878	2	1	9	N	1					2

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	486	-0-	-41	-0-	486	3			Y	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
12	465	N	385	-0-	-80	-0-	385	3			Y	-0-					-0-
01	496	N	431	-0-	-65	-0-	431	3			Y	-0-					-0-
02	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-
*03	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
11	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
01	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
02	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
03	1023	N	943	-0-	-80	-0-	943	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-
11	780	N	701	-0-	-79	-0-	701	3			Y	-0-					-0-
12	837	N	727	-0-	-110	-0-	727	3			Y	-0-					-0-
01	837	N	706	-0-	-131	-0-	706	3			Y	-0-					-0-
02	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-
03	713	N	588	-0-	-125	-0-	588	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					1
11	120	N	59	-0-	-61	-0-	59	3			Y	-0-					1
12	93	N	63	-0-	-30	-0-	63	3			Y	-0-					1
01	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					1
02	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					1
*03	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

10	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

10	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

10	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

10	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

10	62 N	-0-	-0-	-62	-0-					Y	1					36
11	180 N	16	-0-	-164	-0-	15	3	1	9	Y	1					37
12	31 N	-0-	-0-	-31	-0-					Y	3					40
01	0 N	-0-	-0-	-0-	-0-					Y	6					46
02	29 N	-0-	-0-	-29	-0-					Y	2					48
*03	119 N	119	-0-	-0-	-0-	116	3	3	9	Y	3	1	8			50

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1629 X	1629	-0-	-0-	-0-	1628	3	1	9	Y	1					33
11	1083 X	1083	-0-	-0-	-0-	1079	3	4	9	Y	4					37
12	947 X	947	-0-	-0-	-0-	944	3	3	9	Y	3					40
01	764 X	764	-0-	-0-	-0-	764	3			Y	-0-					40
02	1826 X	1826	-0-	-0-	-0-	1826	3			Y	-0-					40
*03	1220 X	1220	-0-	-0-	-0-	1220	3			Y	-0-					40

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

10	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

10	989 N	989	-0-	-0-	-0-	987	3	2	9	N	2	2	8			-0-
11	450 N	202	-0-	-248	-0-	202	3			N	-0-					-0-
12	765 N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
01	632 N	632	-0-	-0-	-0-	631	3	1	9	N	1	1	1			-0-
02	1141 N	1141	-0-	-0-	-0-	1139	3	2	9	N	2	1	1	1	8	-0-
03	465 N	265	-0-	-200	-0-	262	3	3	9	N	3	1	1	2	8	-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

10	601 N	601	-0-	-0-	-0-	594	3	7	9	N	6	5	1			3
11	480 N	168	-0-	-312	-0-	161	3	7	9	N	6	5	1			4
12	581 N	581	-0-	-0-	-0-	573	3	8	9	N	7	7	1			4
01	496 N	431	-0-	-65	-0-	431	3			N	-0-	4	1			-0-
02	347 N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	496 N	432	-0-	-64	-0-	432	3			N	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

10	803 N	803	-0-	-0-	-0-	801	3	2	9	Y	2	2	8			8
11	702 N	702	-0-	-0-	-0-	702	3			Y	-0-					8
12	682 N	574	-0-	-108	-0-	574	3			Y	-0-					8
01	682 N	564	-0-	-118	-0-	564	3			Y	-0-					8
02	638 N	535	-0-	-103	-0-	534	3	1	9	Y	1	1	8			8
*03	664 N	664	-0-	-0-	-0-	664	3			Y	-0-					8

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

10	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3379 X	2974	-0-	-405	-0-	2974 3		Y	-0-			-0-
11	3270 X	2631	-0-	-639	-0-	2631 3		Y	-0-			-0-
12	2883 X	2762	-0-	-121	-0-	2762 3		Y	-0-			-0-
01	2976 X	2859	-0-	-117	-0-	2859 3		Y	-0-			-0-
02	2804 X	2804	-0-	-0-	-0-	2804 3		Y	-0-			-0-
03	2976 X	2430	-0-	-546	-0-	2430 3		Y	-0-			-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

10	632 N	632	-0-	-0-	-0-	632 3		N	-0-			-0-
11	660 N	511	-0-	-149	-0-	511 3		N	-0-			-0-
12	713 N	708	-0-	-5	-0-	708 3		N	-0-			-0-
01	709 N	709	-0-	-0-	-0-	709 3		N	-0-			-0-
02	494 N	494	-0-	-0-	-0-	494 3		N	-0-			-0-
03	713 N	619	-0-	-94	-0-	619 3		N	-0-			-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

10	919 N	919	-0-	-0-	-0-	919 3		N	-0-			-0-
11	982 N	982	-0-	-0-	-0-	982 3		N	-0-			-0-
12	1104 N	1104	-0-	-0-	-0-	1104 3		N	-0-			-0-
01	1222 N	1222	-0-	-0-	-0-	1222 3		N	-0-			-0-
02	1192 N	1192	-0-	-0-	-0-	1192 3		N	-0-			-0-
03	1116 N	893	-0-	-223	-0-	893 3		N	-0-			-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

10	1178 N	1171	-0-	-7	-0-	1171 3		Y	-0-			-0-
11	1230 N	954	-0-	-276	-0-	954 3		Y	-0-			-0-
12	1311 N	1311	-0-	-0-	-0-	1311 3		Y	-0-			-0-
01	1483 N	1483	-0-	-0-	-0-	1483 3		Y	-0-			-0-
02	1402 N	1402	-0-	-0-	-0-	1402 3		Y	-0-			-0-
03	1302 N	1129	-0-	-173	-0-	1129 3		Y	-0-			-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

10	292 N	292	-0-	-0-	-0-	292 3		Y	-0-			27
11	258 N	258	-0-	-0-	-0-	256 3	2 9	Y	2			29
12	329 N	329	-0-	-0-	-0-	326 3	3 9	Y	3			32
01	333 N	333	-0-	-0-	-0-	327 3	6 9	Y	5			37
02	288 N	288	-0-	-0-	-0-	286 3	2 9	Y	2			39
*03	348 N	348	-0-	-0-	-0-	346 3	2 9	Y	2			41

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	279	N	91	-0-	-188	-0-	91	3			N	-0-					-0-
02	261	N	117	-0-	-144	-0-	117	3			N	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
11	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
12	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
01	1767	N	1683	-0-	-84	-0-	1683	3			N	-0-					-0-
02	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
03	1674	N	1552	-0-	-122	-0-	1552	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
11	690	N	664	-0-	-26	-0-	664	3			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
02	638	N	368	-0-	-270	-0-	365	3	3	9	N	3					3
*03	829	N	829	-0-	-0-	-0-	828	3	1	9	N	1					4

MEADOWS RANCH "2" WELL # : 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	6832	-0-	-1166	-0-	6832	3			N	-0-					39
11	9390	X	6531	-0-	-2859	-0-	6510	3	21	9	N	19					58
12	9703	X	7445	-0-	-2258	-0-	7417	3	28	9	N	25	1	8			82
01	11098	X	8126	-0-	-2972	-0-	8080	3	46	9	N	42					124
02	7129	X	7129	-0-	-0-	-0-	7110	3	19	9	N	17					141
03	7440	X	5861	-0-	-1579	-0-	5861	3			N	-0-	99	1			42

MEADOWS RANCH "3" WELL # : 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					11
11	330	N	202	-0-	-128	-0-	202	3			N	-0-					11
12	186	N	128	-0-	-58	-0-	128	3			N	-0-					11
01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					11
02	203	N	78	-0-	-125	-0-	78	3			N	-0-					11
03	124	N	62	-0-	-62	-0-	62	3			N	-0-	7	1			4

SEALY-HUTCHINS "9" WELL # : 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	462	-0-	-499	-0-	462	3			Y	-0-					1
11	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					1
12	744	N	581	-0-	-163	-0-	581	3			Y	-0-					1
01	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					1
02	348	N	256	-0-	-92	-0-	256	3			Y	-0-					1
03	372	N	176	-0-	-196	-0-	176	3			Y	-0-					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

10	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
*02	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

10	14B2 EXT	-0-	-0-	-0-	461				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	461				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	461				N	-0-			-0-
01	461 N	-0-	-0-	-461	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

10	1375 N	1375	-0-	-0-	-0-	1375	3		N	-0-			-0-
11	1344 N	1344	-0-	-0-	-0-	1344	3		N	-0-			-0-
12	1475 N	1475	-0-	-0-	-0-	1475	3		N	-0-			-0-
01	1364 N	1287	-0-	-77	-0-	1287	3		N	-0-			-0-
02	1555 N	1555	-0-	-0-	-0-	1555	3		N	-0-			-0-
03	1488 N	1319	-0-	-169	-0-	1319	3		N	-0-			-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

10	1147 N	271	-0-	-876	-0-	271	4		N	-0-			-0-
11	926 N	926	-0-	-0-	-0-	926	3		N	-0-			-0-
12	1355 N	1355	-0-	-0-	-0-	1355	3		N	-0-			-0-
01	801 N	801	-0-	-0-	-0-	801	3		N	-0-			-0-
02	899 N	5	-0-	-894	-0-	5	3		N	-0-			-0-
*03	1601 N	1601	-0-	-0-	-0-	1601	3		N	-0-			-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	438	-0-	-27	-0-	438	3			N	-0-					32
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					32
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					32
01	434	N	429	-0-	-5	-0-	429	3			N	-0-					32
02	464	N	413	-0-	-51	-0-	413	3			N	-0-					32
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					32

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					148
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					148
12	217	N	103	-0-	-114	-0-	103	3			N	-0-					148
01	155	N	92	-0-	-63	-0-	92	3			N	-0-					148
02	116	N	34	-0-	-82	-0-	34	3			N	-0-					148
*03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					148

DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
11	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
12	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					31
11	120	N	32	-0-	-88	-0-	32	2			N	-0-					31
12	93	N	76	-0-	-17	-0-	76	2			N	-0-					31
01	124	N	62	-0-	-62	-0-	62	2			N	-0-					31
*02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					31
03	62	N	-0-	-0-	-62	-0-					N	-0-					31

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC 864296

PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1345	-0-	-143	-0-	56	1	1276	2	Y	12	9	1			6
							13	9									
11	1440	N	1330	-0-	-110	-0-	57	1	1261	2	Y	11	12	0			5
							12	9									
12	1488	N	1307	-0-	-181	-0-	66	1	1228	2	Y	12	9	0			8
							13	9									
01	1333	N	1137	-0-	-196	-0-	62	1	1063	3	Y	11	16	0			3
							12	9									
02	1276	N	986	-0-	-290	-0-	68	1	907	2	Y	10	9	0			4
							11	9									
*03	1379	N	1379	-0-	-0-	-0-	66	1	1301	2	Y	11	12	0			3
							12	9									

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2388	N	2388	-0-	-0-	-0-	99	1	2287	2	Y	2	2	1			1
							2	9									
11	1847	N	1847	-0-	-0-	-0-	80	1	1765	2	Y	2	2	0			1
							2	9									
12	1510	N	1510	-0-	-0-	-0-	75	1	1432	2	Y	3	2	0			2
							3	9									
01	1400	N	1400	-0-	-0-	-0-	77	1	1321	3	Y	2	3	0			1
							2	9									
02	1102	N	975	-0-	-127	-0-	68	1	905	2	Y	2	2	0			1
							2	9									
*03	1466	N	1466	-0-	-0-	-0-	71	1	1393	2	Y	2	2	0			1
							2	9									

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	764	-0-	-11	-0-	31	1	727	2	Y	5	5	1			5
							6	9									
11	810	N	698	-0-	-112	-0-	30	1	662	2	Y	5	5	1			5
							6	9									
12	837	N	755	-0-	-82	-0-	37	1	710	2	Y	7	10	0			2
							8	9									
01	775	N	714	-0-	-61	-0-	39	1	671	3	Y	4					6
							4	9									
*02	1450	X	537	-0-	-913	-0-	37	1	496	2	Y	4	5	1			5
							4	9									
*03	793	N	793	-0-	-0-	-0-	38	1	751	2	Y	4	5	0			4
							4	9									

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	102	-0-	-53	-0-	4	1	98	2	N	-0-					-0-
11	150	N	98	-0-	-52	-0-	5	1	93	2	N	-0-					-0-
12	155	N	105	-0-	-50	-0-	5	1	100	2	N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	6	1	88	2	N	-0-					-0-
*03	93	N	88	-0-	-5	-0-	4	1	84	2	N	-0-					-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC //CONT.// 864296
PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	660	-0-	-301	-0-	27	1	631	2	N	2	2	1			1
							2	9									
11	1094	N	1094	-0-	-0-	-0-	48	1	1044	3	N	2	2	0			1
							2	9									
12	1147	N	974	-0-	-173	-0-	48	1	923	2	N	3	2	0			2
							3	9									
01	978	N	978	-0-	-0-	-0-	54	1	924	3	N	-0-	2	0			-0-
*02	1044	N	814	-0-	-230	-0-	56	1	756	2	N	2	2	0			-0-
							2	9									
*03	1095	N	1095	-0-	-0-	-0-	53	1	1040	2	N	2	2	0			-0-
							2	9									

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

10	1089	N	1089	-0-	-0-	-0-	1088	2	1	9	N	1					72
11	966	N	966	-0-	-0-	-0-	965	2	1	9	N	1					73
12	1120	N	1120	-0-	-0-	-0-	1119	2	1	9	N	1					74
01	1110	N	1110	-0-	-0-	-0-	1109	2	1	9	N	1					75
02	994	N	994	-0-	-0-	-0-	993	2	1	9	N	1					76
03	1085	N	1055	-0-	-30	-0-	1033	2	22	9	N	20					96

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

10	59	N	59	-0-	-0-	-0-	31	1	28	3	N	-0-					11
11	85	N	85	-0-	-0-	-0-	57	1	28	3	N	-0-					11
12	121	N	121	-0-	-0-	-0-	96	1	25	3	N	-0-					11
01	119	N	119	-0-	-0-	-0-	96	1	23	3	N	-0-					11
02	111	N	111	-0-	-0-	-0-	90	1	21	3	N	-0-					11
*03	122	N	122	-0-	-0-	-0-	96	1	26	3	N	-0-					11

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

10	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

*09	2430	N	-0-	-0-	-2430	-0-					N	15					62
*10	2450	N	2450	-0-	-0-	-0-	2430	3	20	9	N	18					80
*11	2370	N	2370	-0-	-0-	-0-	2341	3	29	9	N	26					106
*12	2394	N	2394	-0-	-0-	-0-	2363	3	31	9	N	28					134
*01	2373	N	2373	-0-	-0-	-0-	2344	3	29	9	N	26					160
*02	2291	N	2215	-0-	-76	-0-	2185	3	30	9	N	27					187
03	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					187

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1209 N	1123	-0-	-86	-0-	1123	2		N	-0-			-0-
11	1230 N	771	-0-	-459	-0-	771	2		N	-0-			-0-
12	1147 N	829	-0-	-318	-0-	829	2		N	-0-			-0-
01	1116 N	755	-0-	-361	-0-	755	2		N	-0-			-0-
02	784 N	784	-0-	-0-	-0-	784	2		N	-0-			-0-
03	837 N	798	-0-	-39	-0-	798	2		N	-0-			-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

10	341 N	280	-0-	-61	-0-	280	2		N	-0-			-0-
11	330 N	192	-0-	-138	-0-	192	2		N	-0-			-0-
12	310 N	203	-0-	-107	-0-	203	2		N	-0-			-0-
01	279 N	187	-0-	-92	-0-	187	2		N	-0-			-0-
02	195 N	195	-0-	-0-	-0-	195	2		N	-0-			-0-
03	217 N	201	-0-	-16	-0-	201	2		N	-0-			-0-

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

10	124 N	79	-0-	-45	-0-	79	3		N	-0-			22
11	120 N	67	-0-	-53	-0-	67	3		N	-0-			22
12	93 N	58	-0-	-35	-0-	58	3		N	-0-			22
01	131 N	131	-0-	-0-	-0-	131	3		N	-0-			22
02	428 N	428	-0-	-0-	-0-	428	3		N	-0-			22
*03	486 N	486	-0-	-0-	-0-	486	3		N	-0-			22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
AMERICAN ENERGY-PERM BASIN, LLC 017996
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 08/01/2015 TOTAL DEPTH 12500 PERF.10908 - 12500

10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

10	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			67
11	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			67
12	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			67
01	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			67
02	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			67
03/01 BALANCING DATE STATUS -> -0-													
03	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			67

PLUGGED AND ABANDONED_____ 08/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

10	124 N	17	-0-	-107	B	-0-	17	2		N	-0-		-0-
11	20 N	20	-0-	-0-	B	-0-	20	2		N	-0-		-0-
12	24 N	24	-0-	-0-	B	-0-	24	2		N	-0-		-0-
01	31 N	26	-0-	-5	B	-0-	26	2		N	-0-		-0-
02	62 N	62	-0-	-0-	B	-0-	62	2		N	-0-		-0-
03/01 BALANCING DATE STATUS -> -0-													
*03	83 N	83	-0-	-0-	B	-0-	83	2		N	-0-		-0-

PAINT ROCK (STRAWN LIME) //CONT.// 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
WTG EXPLORATION //CONT.// 945220
CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1366 N	1366	-0-	-0- B	-0-	1366	2			N	-0-			-0-
11	1380 N	1191	-0-	-189 B	-0-	1191	2			N	-0-			-0-
12	1457 N	1241	-0-	-216 B	-0-	1241	2			N	-0-			-0-
01	1364 N	1319	-0-	-45 B	-0-	1319	2			N	-0-			-0-
02	1368 N	1368	-0-	-0- B	-0-	1368	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	1483 N	1483	-0-	-0- B	-0-	1483	2			N	-0-			-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

10	62 #	61	-0-	-1	-0-	61	3			N	-0-			-0-
11	60 #	58	-0-	-2	-0-	58	3			N	-0-			-0-
12	62 #	60	-0-	-2	-0-	60	3			N	-0-			-0-
01	62 #	61	-0-	-1	-0-	61	3			N	-0-			-0-
02	58 #	56	-0-	-2	-0-	56	3			N	-0-			-0-
03	62 #	59	-0-	-3	-0-	59	3			N	-0-			-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

10	1798 N	889	-0-	-909	-0-	889	2			N	-0-			-0-
11	1740 N	146	-0-	-1594	-0-	146	2			N	-0-			-0-
12	1612 N	1501	-0-	-111	-0-	1501	2			N	-0-			-0-
01	1584 N	1584	-0-	-0-	-0-	1584	2			N	-0-			-0-
02	1431 N	1431	-0-	-0-	-0-	1431	2			N	-0-			-0-
03	1488 N	313	-0-	-1175	-0-	313	2			N	-0-			-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

10	2821 N	2789	-0-	-32	-0-	156	1	2633	3	Y	-0-			237
11	2670 N	2100	-0-	-570	-0-	98	1	2002	3	Y	-0-			237
12	2821 N	2025	-0-	-796	-0-	96	1	1929	3	Y	-0-			237
01	2821 X	2214	-0-	-607	-0-	112	1	2102	3	Y	-0-			237
02	2639 X	2126	-0-	-513	-0-	143	1	1983	3	Y	-0-			237
03	2790 X	2243	-0-	-547	-0-	111	1	2132	3	Y	-0-			237

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

10	1116 N	782	-0-	-334	-0-	44	1	738	3	Y	-0-			161
11	690 N	495	-0-	-195	-0-	23	1	472	3	Y	-0-			161
12	806 N	760	-0-	-46	-0-	36	1	724	3	Y	-0-			161
01	775 N	768	-0-	-7	-0-	39	1	729	3	Y	-0-			161
02	505 N	505	-0-	-0-	-0-	34	1	471	3	Y	-0-			161
03	775 N	691	-0-	-84	-0-	34	1	657	3	Y	-0-			161

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124 N	116	-0-	-8	-0-	6	1	110	3	Y	-0-			6
11	120 N	115	-0-	-5	-0-	5	1	110	3	Y	-0-			6
12	135 N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-			6
01	127 N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-			6
02	123 N	123	-0-	-0-	-0-	8	1	115	3	Y	-0-			6
03	124 N	113	-0-	-11	-0-	6	1	107	3	Y	-0-			6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1075 N	1075	-0-	-0-	-0-	60	1	1015	3	N	-0-			59
11	1046 N	1046	-0-	-0-	-0-	46	1	927	3	N	66			125
						73	9							
12	1023 N	995	-0-	-28	-0-	47	1	948	3	N	-0-			125
01	1023 N	980	-0-	-43	-0-	50	1	930	3	N	-0-			125
02	1019 N	1019	-0-	-0-	-0-	69	1	950	3	N	-0-			125
*03	1039 N	1039	-0-	-0-	-0-	52	1	987	3	N	-0-			125

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-			84
11	0 N	-0-	-0-	-0-	-0-					N	-0-			84
12	0 N	-0-	-0-	-0-	-0-					N	-0-			84
01	0 N	-0-	-0-	-0-	-0-					N	-0-			84
02	0 N	-0-	-0-	-0-	-0-					N	-0-			84
03	0 N	-0-	-0-	-0-	-0-					N	-0-			84

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1313 N	1313	-0-	-0-	-0-	70	1	1191	3	N	47	189	1	78
						52	9							
11	1516 N	1516	-0-	-0-	-0-	69	1	1404	3	N	39			117
						43	9							
12	1240 N	1240	-0-	-0-	-0-	57	1	1137	3	N	42			159
						46	9							
01	1345 N	1345	-0-	-0-	-0-	67	1	1247	3	N	28			187
						31	9							
02	1266 N	1266	-0-	-0-	-0-	83	1	1152	3	N	28			215
						31	9							
*03	1432 N	1432	-0-	-0-	-0-	68	1	1300	3	N	58	184	1	89
						64	9							

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445

UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7937 X	7937	-0-	-0-	-0-	1773	1	6095	3	N	63	46	1			215
						69	9									
11	7949 X	7949	-0-	-0-	-0-	1830	1	6043	3	N	69	77	1			207
						76	9									
12	7688 X	7085	-0-	-603	-0-	1839	1	5213	3	N	30					237
						33	9									
01	7490 X	7490	-0-	-0-	-0-	1799	1	5633	3	N	53	240	1			50
						58	9									
02	7558 X	7558	-0-	-0-	-0-	1737	1	5774	3	N	43					93
						47	9									
*03	9116 X	9116	-0-	-0-	-0-	2135	1	6930	3	N	46					139
						51	9									

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

10	521 N	521	-0-	-0-	-0-	117	1	403	3	N	1	3	1			49
						1	9									
11	570 N	531	-0-	-39	-0-	122	1	403	3	N	5	4	1			50
						6	9									
12	558 N	510	-0-	-48	-0-	133	1	377	3	N	-0-					50
01	614 N	614	-0-	-0-	-0-	148	1	464	3	N	2	4	1			48
						2	9									
02	575 N	575	-0-	-0-	-0-	133	1	441	3	N	1					49
						1	9									
*03	557 N	557	-0-	-0-	-0-	131	1	424	3	N	2					51
						2	9									

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

10	729 N	729	-0-	-0-	-0-	164	1	564	3	N	1	4	1			3
						1	9									
11	795 N	795	-0-	-0-	-0-	183	1	604	3	N	7	5	1			5
						8	9									
12	734 N	734	-0-	-0-	-0-	191	1	543	3	N	-0-					5
01	794 N	794	-0-	-0-	-0-	191	1	600	3	N	3	6	1			2
						3	9									
02	709 N	709	-0-	-0-	-0-	164	1	544	3	N	1					3
						1	9									
*03	754 N	754	-0-	-0-	-0-	177	1	575	3	N	2					5
						2	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2777	X	2777	-0-	-0-	-0-	625	1	2148	3	Y	4	16	1			175
							4	9									
11	2957	X	2957	-0-	-0-	-0-	680	1	2244	3	Y	30	20	1			185
							33	9									
12	2666	X	2572	-0-	-94	-0-	666	1	1887	3	Y	17					202
							19	9									
01	3015	X	3015	-0-	-0-	-0-	722	1	2259	3	Y	31	203	1			30
							34	9									
02	2853	X	2853	-0-	-0-	-0-	655	1	2177	3	Y	19					49
							21	9									
03	2542	N	971	-0-	-1571	-0-	224	1	726	3	Y	19					68
							21	9									

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

10	867	N	867	-0-	-0-	-0-	195	1	671	3	N	1	26	1			15
							1	9									
11	450	N	379	-0-	-71	-0-	87	1	288	3	N	4	3	1			16
							4	9									
12	496	N	351	-0-	-145	-0-	92	1	259	3	N	-0-					16
01	868	N	450	-0-	-418	-0-	109	1	340	3	N	1	3	1			14
							1	9									
02	377	N	304	-0-	-73	-0-	70	1	233	3	N	1					15
							1	9									
*03	515	N	515	-0-	-0-	-0-	121	1	393	3	N	1					16
							1	9									

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

10	692	N	692	-0-	-0-	-0-	155	1	537	3	N	-0-	3	1			19
11	525	N	525	-0-	-0-	-0-	121	1	403	3	N	1					20
							1	9									
12	961	N	510	-0-	-451	-0-	133	1	377	3	N	-0-					20
01	682	N	439	-0-	-243	-0-	106	1	331	3	N	2	4	1			18
							2	9									
02	522	N	236	-0-	-286	-0-	55	1	181	3	N	-0-					18
03	496	N	318	-0-	-178	-0-	75	1	242	3	N	1					19
							1	9									

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

10	13578	X	12014	-0-	-1564	-0-	2687	1	9236	3	Y	83	68	1			221
							91	9									
11	13140	X	10894	-0-	-2246	-0-	2510	1	8287	3	Y	88	78	1			231
							97	9									
12	12741	X	10507	-0-	-2234	-0-	2721	1	7714	3	Y	65	181	1			115
							72	9									
01	10664	X	10602	-0-	-62	-0-	2549	1	7983	3	Y	64	77	1			102
							70	9									
02	10928	X	10928	-0-	-0-	-0-	2511	1	8345	3	Y	65					167
							72	9									
*03	11933	X	11933	-0-	-0-	-0-	2797	1	9079	3	Y	52					219
							57	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2395	-0-	-612	-0-	539	1	1853	3	N	3	14	1			120
							3	9									
11	2910	X	2162	-0-	-748	-0-	497	1	1640	3	N	23	16	1			127
							25	9									
12	3007	X	1794	-0-	-1213	-0-	466	1	1321	3	N	6					133
							7	9									
01	3007	X	2478	-0-	-529	-0-	595	1	1862	3	N	19	16	1			136
							21	9									
02	2465	X	2246	-0-	-219	-0-	515	1	1710	3	N	19					155
							21	9									
*03	2429	N	2429	-0-	-0-	-0-	569	1	1846	3	N	13					168
							14	9									

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2490	-0-	-145	-0-	117	1	2361	2	Y	11	11	1			23
							12	9									
11	2550	X	1033	-0-	-1517	-0-	50	1	973	2	Y	9	9	1			23
							10	9									
12	2963	N	2963	-0-	-0-	-0-	139	1	2816	2	Y	7	24	1			6
							8	9									
01	2849	N	2849	-0-	-0-	-0-	139	1	2700	2	Y	9	7	1			8
							10	9									
02	2675	N	2675	-0-	-0-	-0-	125	1	2539	2	Y	10	7	1			11
							11	9									
*03	2792	N	2792	-0-	-0-	-0-	158	1	2622	2	Y	11	9	1			13
							12	9									

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7610	X	7610	-0-	-0-	-0-	356	1	7191	2	Y	57	54	1			232
							63	9									
11	7226	X	7226	-0-	-0-	-0-	347	1	6802	2	Y	70	130	0	44	1	128
							77	9									
12	8128	X	8128	-0-	-0-	-0-	380	1	7700	2	Y	44	35	1			137
							48	9									
01	7766	X	7766	-0-	-0-	-0-	379	1	7348	2	Y	35	36	1			136
							39	9									
02	7141	X	7141	-0-	-0-	-0-	332	1	6750	2	Y	54	36	1			154
							59	9									
*03	7415	X	7415	-0-	-0-	-0-	416	1	6932	2	Y	61	46	1			169
							67	9									

MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	6	1	126	2	Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	6	1	112	2	Y	1					1
							1	9									
01	124	N	116	-0-	-8	-0-	6	1	110	2	Y	-0-					1
*02	121	N	121	-0-	-0-	-0-	6	1	115	2	Y	-0-	1	0			-0-
03	124	N	118	-0-	-6	-0-	7	1	111	2	Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5167	X	5167	-0-	-0-	-0-	238	1	4815	2	Y	104	108	1			121
							114	9									
11	4830	X	4711	-0-	-119	-0-	224	1	4388	2	Y	90	88	1			123
							99	9									
12	4991	X	4542	-0-	-449	-0-	209	1	4234	2	Y	90	71	1			142
							99	9									
01	5135	X	5135	-0-	-0-	-0-	247	1	4790	2	Y	89	77	0	71	1	83
							98	9									
02	4842	X	4842	-0-	-0-	-0-	222	1	4519	2	Y	92	72	1			103
							101	9									
*03	5095	X	5095	-0-	-0-	-0-	282	1	4694	2	Y	108	93	1			118
							119	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

10	658	N	658	-0-	-0-	-0-	30	1	605	2	Y	21	16	1			13
							23	9									
11	665	N	665	-0-	-0-	-0-	31	1	614	2	Y	18	18	1			13
							20	9									
12	665	N	665	-0-	-0-	-0-	30	1	612	2	Y	21	14	1			20
							23	9									
01	667	N	667	-0-	-0-	-0-	32	1	625	2	Y	9	12	1			17
							10	9									
02	592	N	592	-0-	-0-	-0-	28	1	564	2	Y	-0-	5	1			12
03	620	N	578	-0-	-42	-0-	33	1	545	2	Y	-0-					12

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

10	577	N	577	-0-	-0-	-0-	27	1	550	2	N	-0-					28
11	463	N	463	-0-	-0-	-0-	22	1	441	2	N	-0-					28
12	465	N	438	-0-	-27	-0-	21	1	417	2	N	-0-					28
01	465	N	402	-0-	-63	-0-	20	1	382	2	N	-0-					28
02	464	N	464	-0-	-0-	-0-	22	1	442	2	N	-0-					28
*03	504	N	504	-0-	-0-	-0-	29	1	475	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

10	1147	N	1102	-0-	-45	-0-	52	1	1050	2	N	-0-					24
11	1181	N	1181	-0-	-0-	-0-	57	1	1124	2	N	-0-					24
12	1165	N	1165	-0-	-0-	-0-	55	1	1110	2	N	-0-					24
01	1421	N	1421	-0-	-0-	-0-	70	1	1351	2	N	-0-					24
02	1084	N	1084	-0-	-0-	-0-	51	1	1033	2	N	-0-					24
*03	1426	N	1426	-0-	-0-	-0-	81	1	1345	2	N	-0-					24

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

10	1643	N	1071	-0-	-572	-0-	50	1	1010	2	Y	10	9	1			11
							11	9									
11	1214	N	1214	-0-	-0-	-0-	58	1	1146	2	Y	9	9	1			11
							10	9									
12	1426	N	1165	-0-	-261	-0-	54	1	1101	2	Y	9	7	1			13
							10	9									
01	1327	N	1327	-0-	-0-	-0-	65	1	1253	2	Y	8	7	0	7	1	7
							9	9									
02	1044	N	1019	-0-	-25	-0-	48	1	968	2	Y	3	4	1			6
							3	9									
03	1116	N	855	-0-	-261	-0-	48	1	804	2	Y	3	3	1			6
							3	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

10	1984 X	1689	-0-	-295	-0-	79	1	1599	2	Y	10	11	1			7
						11	9									
11	1920 X	1429	-0-	-491	-0-	69	1	1349	2	Y	10	9	1			8
						11	9									
12	1984 N	1880	-0-	-104	-0-	88	1	1781	2	Y	10	7	1			11
						11	9									
01	1674 N	1485	-0-	-189	-0-	72	1	1404	2	Y	8	7	1			12
						9	9									
02	1462 N	1462	-0-	-0-	-0-	68	1	1381	2	Y	12	7	1			17
						13	9									
03	1736 N	1651	-0-	-85	-0-	93	1	1547	2	Y	10	9	1			18
						11	9									

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

10	2073 X	2073	-0-	-0-	-0-	98	1	1973	2	Y	2	1	1			15
						2	9									
11	1950 X	1928	-0-	-22	-0-	93	1	1832	2	Y	3	1	1			17
						3	9									
12	2043 N	2043	-0-	-0-	-0-	96	1	1944	2	Y	3	1	1			19
						3	9									
01	1953 N	1940	-0-	-13	-0-	95	1	1842	2	Y	3	1	1			21
						3	9									
02	1827 N	1727	-0-	-100	-0-	81	1	1643	2	Y	3	1	1			23
						3	9									
*03	2042 N	2042	-0-	-0-	-0-	116	1	1923	2	Y	3	2	1			24
						3	9									

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

10	784 N	784	-0-	-0-	-0-	37	1	745	2	Y	2	1	1			10
						2	9									
11	723 N	723	-0-	-0-	-0-	35	1	686	2	Y	2	1	1			11
						2	9									
12	746 N	746	-0-	-0-	-0-	35	1	710	2	Y	1	1	1			11
						1	9									
01	739 N	739	-0-	-0-	-0-	36	1	700	2	Y	3	1	1			13
						3	9									
02	707 N	707	-0-	-0-	-0-	33	1	673	2	Y	1	1	1			13
						1	9									
*03	747 N	747	-0-	-0-	-0-	42	1	703	2	Y	2	1	1			14
						2	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	926	-0-	-2422	-0-	43	1	860	2	Y	21	16	1			16
							23	9									
11	1380	X	779	-0-	-601	-0-	37	1	723	2	Y	17	17	1			16
							19	9									
12	1271	X	1271	-0-	-0-	-0-	59	1	1200	2	Y	11	11	1			16
							12	9									
01	955	X	955	-0-	-0-	-0-	47	1	904	2	Y	4	6	1			14
							4	9									
02	935	N	935	-0-	-0-	-0-	44	1	884	2	Y	6	4	1			16
							7	9									
*03	1059	N	1059	-0-	-0-	-0-	60	1	999	2	Y	-0-	3	1			13

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	969	-0-	-23	-0-	46	1	922	2	Y	1	1	1			2
							1	9									
11	888	N	888	-0-	-0-	-0-	43	1	844	2	Y	1	1	1			2
							1	9									
12	961	N	954	-0-	-7	-0-	45	1	907	2	Y	2	1	1			3
							2	9									
01	926	N	926	-0-	-0-	-0-	45	1	880	2	Y	1	2	0	1	1	1
							1	9									
02	896	N	896	-0-	-0-	-0-	42	1	853	2	Y	1	1	1			1
							1	9									
*03	907	N	907	-0-	-0-	-0-	51	1	855	2	Y	1	1	1			1
							1	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1923	X	1923	-0-	-0-	-0-	91	1	1831	2	Y	1	1	1			11
							1	9									
11	1800	X	1794	-0-	-6	-0-	87	1	1705	2	Y	2	7	0	1	1	5
							2	9									
12	1890	N	1890	-0-	-0-	-0-	89	1	1800	2	Y	1	1	1			5
							1	9									
01	1891	N	1855	-0-	-36	-0-	91	1	1763	2	Y	1	1	1			5
							1	9									
02	1740	N	1373	-0-	-367	-0-	64	1	1307	2	Y	2	1	1			6
							2	9									
*03	1954	N	1954	-0-	-0-	-0-	111	1	1842	2	Y	1	1	1			6
							1	9									

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	101	104	1			119
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	83	85	1			117
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	76	68	1			125
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	74	68	1			131
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	92	69	1			154
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	95	89	1			160

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1303	-0-	-92	-0-	61	1	1241	2	N	1	1	1			158
							1	9									
11	1249	N	1249	-0-	-0-	-0-	61	1	1187	2	N	1	1	1			158
							1	9									
12	1333	N	1222	-0-	-111	-0-	57	1	1164	2	N	1	1	1			158
							1	9									
01	1302	N	1213	-0-	-89	-0-	60	1	1153	2	N	-0-					158
*02	1218	N	1189	-0-	-29	-0-	56	1	1133	2	N	-0-					158
*03	1266	N	1266	-0-	-0-	-0-	72	1	1193	2	N	1	1	1			158
							1	9									

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3015	X	3015	-0-	-0-	-0-	142	1	2872	2	N	1	1	1			153
							1	9									
11	2910	X	2796	-0-	-114	-0-	136	1	2659	2	N	1	1	1			153
							1	9									
12	3007	X	2963	-0-	-44	-0-	139	1	2823	2	N	1	1	1			153
							1	9									
01	3007	X	2902	-0-	-105	-0-	142	1	2759	2	N	1	1	1			153
							1	9									
02	2813	X	2776	-0-	-37	-0-	130	1	2642	2	N	4	1	1			156
							4	9									
03	2976	N	2954	-0-	-22	-0-	167	1	2780	2	N	6	1	1			161
							7	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2382	-0-	-98	-0-	111	1	2238	2	N	30	32	1			112
							33	9									
11	2308	X	2308	-0-	-0-	-0-	111	1	2171	2	N	24	26	1			110
							26	9									
12	2639	N	2639	-0-	-0-	-0-	123	1	2496	2	N	18	20	1			108
							20	9									
01	2440	N	2440	-0-	-0-	-0-	119	1	2306	2	N	14	15	1			107
							15	9									
02	2233	N	2161	-0-	-72	-0-	100	1	2029	2	N	29	15	1			121
							32	9									
03	2635	N	2195	-0-	-440	-0-	123	1	2039	2	N	30	28	1			123
							33	9									

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4522	X	4522	-0-	-0-	-0-	212	1	4284	2	N	24	11	1			137
							26	9									
11	4107	X	4107	-0-	-0-	-0-	199	1	3898	2	N	9	9	1			137
							10	9									
12	4412	X	4412	-0-	-0-	-0-	206	1	4169	2	N	34	9	1			162
							37	9									
01	4377	X	4377	-0-	-0-	-0-	213	1	4124	2	N	36	16	1			182
							40	9									
02	4018	X	4018	-0-	-0-	-0-	187	1	3809	2	N	20	19	1			183
							22	9									
*03	4037	X	4037	-0-	-0-	-0-	227	1	3773	2	N	34	19	1			198
							37	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5309	X	1253	-0-	-4056	-0-	59	1	1186	2	Y	7					33
							8	9									
11	1096	N	1096	-0-	-0-	-0-	52	1	1012	2	Y	29	21	0			41
							32	9									
12	1519	N	999	-0-	-520	-0-	47	1	943	2	Y	8					49
							9	9									
01	1240	N	258	-0-	-982	-0-	13	1	245	2	Y	-0-					49
02	1073	N	389	-0-	-684	-0-	18	1	364	2	Y	6					55
							7	9									
03	992	N	378	-0-	-614	-0-	21	1	354	2	Y	3					58
							3	9									

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	408	N	408	-0-	-0-	-0-	20	1	388	2	Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	13	1	255	2	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	13	1	248	2	Y	-0-					-0-
02	248	N	248	-0-	-0-	-0-	12	1	236	2	Y	-0-					-0-
*03	261	N	261	-0-	-0-	-0-	15	1	246	2	Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

10	149	N	149	-0-	-0-	-0-	7	1	142	2	Y	-0-					-0-
11	136	N	136	-0-	-0-	-0-	7	1	129	2	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	7	1	138	2	Y	-0-					-0-
03	124	N	74	-0-	-50	-0-	4	1	70	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

10	16833	X	13850	-0-	-2983	-0-	653	1	13179	2	N	16					203
							18	9									
11	16290	X	14789	-0-	-1501	-0-	716	1	14036	2	N	34	181	1			56
							37	9									
12	16182	X	14389	-0-	-1793	-0-	674	1	13668	2	N	43					99
							47	9									
01	15128	X	13175	-0-	-1953	-0-	645	1	12495	2	N	32					131
							35	9									
02	14152	X	11773	-0-	-2379	-0-	551	1	11204	2	N	16					147
							18	9									
03	15128	X	13180	-0-	-1948	-0-	747	1	12433	2	N	-0-					147

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

10	7998	X	2187	-0-	-5811	-0-	2186	2	1	9	N	1	193	1			82
11	7740	X	2132	-0-	-5608	-0-	2132	2			N	-0-					82
12	8029	X	2174	-0-	-5855	-0-	2171	2	3	9	N	3					85
01	7533	X	7528	-0-	-5	-0-	7506	2	22	9	N	20					105
02	11827	X	11827	-0-	-0-	-0-	11795	2	32	9	N	29					134
*03	14599	X	14599	-0-	-0-	-0-	14564	2	35	9	N	32					166

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198 N	198	-0-	-0-	-0-	197	2	1	9	Y	1					21
11	210 N	180	-0-	-30	-0-	177	2	3	9	Y	3	20	1			4
12	217 N	215	-0-	-2	-0-	212	2	3	9	Y	3					7
01	186 N	133	-0-	-53	-0-	133	2			Y	-0-					7
02	198 N	198	-0-	-0-	-0-	198	2			Y	-0-					7
03	217 N	198	-0-	-19	-0-	198	2			Y	-0-					7

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302 N	1090	-0-	-212	-0-	1088	2	2	9	Y	2					174
11	1532 N	1532	-0-	-0-	-0-	1526	2	6	9	Y	5	150	1			29
12	1426 N	991	-0-	-435	-0-	984	2	7	9	Y	6					35
01	1306 N	1306	-0-	-0-	-0-	1303	2	3	9	Y	3	2	8			36
02	1479 N	1466	-0-	-13	-0-	1451	2	15	9	Y	14					50
*03	1318 N	1318	-0-	-0-	-0-	1318	2			Y	-0-					50

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526 X	4236	-0-	-290	-0-	4236	2			N	-0-					73
11	4908 X	4908	-0-	-0-	-0-	4894	2	14	9	N	13					86
12	4526 X	3845	-0-	-681	-0-	3838	2	7	9	N	6					92
01	4836 X	3724	-0-	-1112	-0-	3704	2	20	9	N	18					110
02	4756 X	4186	-0-	-570	-0-	4178	2	8	9	N	7					117
03	5084 X	4519	-0-	-565	-0-	4506	2	13	9	N	12					129

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1520 N	1520	-0-	-0-	-0-	1520	2			N	-0-					174
11	1920 N	1570	-0-	-350	-0-	1570	2			N	-0-					174
12	1798 N	1255	-0-	-543	-0-	1255	2			N	-0-					174
01	1519 N	1129	-0-	-390	-0-	1129	2			N	-0-					174
02	1508 N	1470	-0-	-38	-0-	1470	2			N	-0-					174
*03	1830 N	1830	-0-	-0-	-0-	1830	2			N	-0-					174

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4216 X	3393	-0-	-823	-0-	189	1	3204	3	N	-0-			282
11	4470 X	2858	-0-	-1612	-0-	133	1	2711	3	N	13	186	1	109
						14	9							
12	4619 X	3614	-0-	-1005	-0-	169	1	3404	3	N	37			146
						41	9							
01	4619 X	3334	-0-	-1285	-0-	169	1	3165	3	N	-0-			146
02	3985 X	3985	-0-	-0-	-0-	267	1	3697	3	N	19			165
						21	9							
03	3627 X	3333	-0-	-294	-0-	165	1	3149	3	N	17			182
						19	9							

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2468 X	2468	-0-	-0-	-0-	138	1	2330	3	N	-0-			89
11	2130 X	2115	-0-	-15	-0-	97	1	1975	3	N	39			128
						43	9							
12	2201 X	2062	-0-	-139	-0-	98	1	1964	3	N	-0-			128
01	2437 X	2437	-0-	-0-	-0-	122	1	2284	3	N	28			156
						31	9							
02	2810 X	2810	-0-	-0-	-0-	186	1	2583	3	N	37			193
						41	9							
*03	2908 X	2908	-0-	-0-	-0-	143	1	2741	3	N	22			215
						24	9							

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3960 X	3960	-0-	-0-	-0-	219	1	3704	3	N	34			101
						37	9							
11	3099 X	3099	-0-	-0-	-0-	144	1	2931	3	N	22			123
						24	9							
12	3311 X	3311	-0-	-0-	-0-	156	1	3127	3	N	25			148
						28	9							
01	3266 X	3266	-0-	-0-	-0-	165	1	3082	3	N	17			165
						19	9							
02	3591 X	3591	-0-	-0-	-0-	240	1	3329	3	N	20			185
						22	9							
*03	3728 X	3728	-0-	-0-	-0-	185	1	3537	3	N	5			190
						6	9							

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2168	-0-	-157	-0-	121	1	2047	3	N	-0-					282
11	2400	N	1881	-0-	-519	-0-	87	1	1766	3	N	25					307
							28	9									
12	2480	N	2229	-0-	-251	-0-	106	1	2123	3	N	-0-					307
01	2170	N	2061	-0-	-109	-0-	104	1	1957	3	N	-0-					307
02	2304	N	2304	-0-	-0-	-0-	155	1	2149	3	N	-0-					307
03	2232	N	2088	-0-	-144	-0-	104	1	1984	3	N	-0-	185	1			122

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					193
11	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					193
12	11	N	-0-	-0-	-11	-0-					N	25					218
01	73	N	73	-0-	-0-	-0-	2	1	30	3	N	37	174	1			81
							41	9									
02	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					81
*03	69	N	69	-0-	-0-	-0-	3	1	56	3	N	9					90
							10	9									

LEGACY RESERVES OPERATING LP 495445
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					163
11	270	N	61	-0-	-209	-0-	61	3			N	-0-	122	1			41
12	93	N	69	-0-	-24	-0-	69	3			N	-0-					41
01	124	N	92	-0-	-32	-0-	89	3	3	9	N	3					44
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					44
*03	105	N	105	-0-	-0-	-0-	92	3	13	9	N	12					56

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	N	463	-0-	-0-	-0-	102	1	349	3	N	11	3	1			139
							12	9									
11	570	N	531	-0-	-39	-0-	122	1	403	3	N	5	87	1			57
							6	9									
12	519	N	484	-0-	-35	-0-	117	1	330	3	N	34					91
							37	9									
01	580	N	580	-0-	-0-	-0-	140	1	437	3	N	3	4	1			90
							3	9									
02	472	N	472	-0-	-0-	-0-	109	1	363	3	N	-0-					90
*03	557	N	557	-0-	-0-	-0-	131	1	424	3	N	2					92
							2	9									

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177	N	177	-0-	-0-	-0-	7	1	170	3	N	-0-					29
11	180	N	177	-0-	-3	-0-	8	1	168	3	N	1					30
							1	9									
12	186	N	169	-0-	-17	-0-	7	1	162	3	N	-0-					30
01	186	N	7	-0-	-179	-0-	7	3			N	-0-					30
02	174	N	19	-0-	-155	-0-	16	3	3	9	N	3					33
*03	327	N	327	-0-	-0-	-0-	11	1	281	3	N	32					65
							35	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591

PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	806	-0-	-124	-0-	38	1	768	2	Y	-0-					2
11	667	N	667	-0-	-0-	-0-	32	1	635	2	Y	-0-					2
12	806	N	647	-0-	-159	-0-	30	1	616	2	Y	1	2	0			1
							1	9									
01	806	N	727	-0-	-79	-0-	36	1	691	2	Y	-0-					1
02	742	N	742	-0-	-0-	-0-	35	1	707	2	Y	-0-					1
*03	740	N	740	-0-	-0-	-0-	42	1	698	2	Y	-0-					1

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1391	N	1391	-0-	-0-	-0-	66	1	1325	2	Y	-0-					-0-
11	1197	N	1197	-0-	-0-	-0-	58	1	1139	2	Y	-0-					-0-
12	1316	N	1316	-0-	-0-	-0-	62	1	1254	2	Y	-0-					-0-
01	1245	N	1245	-0-	-0-	-0-	61	1	1184	2	Y	-0-					-0-
02	1153	N	1153	-0-	-0-	-0-	54	1	1099	2	Y	-0-					-0-
*03	1226	N	1226	-0-	-0-	-0-	69	1	1157	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	269	-0-	-196	-0-	13	1	256	2	Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	12	1	235	2	Y	-0-					-0-
12	372	N	273	-0-	-99	-0-	13	1	260	2	Y	-0-					-0-
01	279	N	220	-0-	-59	-0-	11	1	209	2	Y	-0-					-0-
02	232	N	189	-0-	-43	-0-	9	1	180	2	Y	-0-					-0-
03	279	N	173	-0-	-106	-0-	10	1	163	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	969	N	969	-0-	-0-	-0-	46	1	923	2	Y	-0-					-0-
11	890	N	890	-0-	-0-	-0-	43	1	847	2	Y	-0-					-0-
12	923	N	923	-0-	-0-	-0-	43	1	880	2	Y	-0-					-0-
01	961	N	747	-0-	-214	-0-	37	1	710	2	Y	-0-					-0-
02	870	N	783	-0-	-87	-0-	37	1	746	2	Y	-0-					-0-
*03	991	N	991	-0-	-0-	-0-	56	1	935	2	Y	-0-					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	963	-0-	-153	-0-	45	1	917	2	Y	1	1	1			27
							1	9									
11	543	N	543	-0-	-0-	-0-	26	1	516	2	Y	1	1	1			27
							1	9									
12	1120	N	1120	-0-	-0-	-0-	52	1	1057	2	Y	10					37
							11	9									
01	876	N	876	-0-	-0-	-0-	43	1	832	2	Y	1					38
							1	9									
02	573	N	573	-0-	-0-	-0-	27	1	546	2	Y	-0-					38
03	868	N	658	-0-	-210	-0-	37	1	621	2	Y	-0-					38

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0-	-0-	29	1	594	2	Y	-0-					15
11	592	N	592	-0-	-0-	-0-	29	1	563	2	Y	-0-					15
12	611	N	611	-0-	-0-	-0-	29	1	582	2	Y	-0-					15
01	620	N	598	-0-	-22	-0-	29	1	569	2	Y	-0-					15
02	580	N	559	-0-	-21	-0-	26	1	533	2	Y	-0-					15
03	620	N	598	-0-	-22	-0-	34	1	564	2	Y	-0-					15

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	5	1	103	2	Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	6	1	128	2	Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	6	1	121	2	Y	-0-					-0-
02	120	N	120	-0-	-0-	-0-	6	1	114	2	Y	-0-					-0-
*03	152	N	152	-0-	-0-	-0-	9	1	143	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	811	-0-	-88	-0-	38	1	773	2	Y	-0-					43
11	719	N	719	-0-	-0-	-0-	35	1	684	2	Y	-0-					43
12	868	N	695	-0-	-173	-0-	33	1	662	2	Y	-0-					43
01	806	N	707	-0-	-99	-0-	35	1	672	2	Y	-0-					43
*02	696	N	658	-0-	-38	-0-	31	1	627	2	Y	-0-					43
*03	715	N	715	-0-	-0-	-0-	41	1	674	2	Y	-0-					43

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	109	-0-	-46	-0-	5	1	104	2	Y	-0-					4
11	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-					4
12	203	N	203	-0-	-0-	-0-	10	1	193	2	Y	-0-					4
01	198	N	198	-0-	-0-	-0-	10	1	188	2	Y	-0-					4
02	145	N	84	-0-	-61	-0-	4	1	80	2	Y	-0-					4
03	217	N	182	-0-	-35	-0-	10	1	172	2	Y	-0-					4

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	826	N	826	-0-	-0-	-0-	39	1	787	2	Y	-0-					-0-
11	762	N	762	-0-	-0-	-0-	37	1	725	2	Y	-0-					-0-
12	806	N	791	-0-	-15	-0-	37	1	754	2	Y	-0-					-0-
01	778	N	778	-0-	-0-	-0-	38	1	740	2	Y	-0-					-0-
02	725	N	712	-0-	-13	-0-	33	1	679	2	Y	-0-					-0-
03	775	N	756	-0-	-19	-0-	43	1	713	2	Y	-0-					-0-

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	686	-0-	-709	-0-	32	1	654	2	Y	-0-					-0-
11	403	N	403	-0-	-0-	-0-	20	1	383	2	Y	-0-					-0-
12	1559	N	1559	-0-	-0-	-0-	73	1	1486	2	Y	-0-					-0-
01	1473	N	1473	-0-	-0-	-0-	71	1	1378	2	Y	22	1	1			21
							24	9									
02	995	N	995	-0-	-0-	-0-	47	1	948	2	Y	-0-	2	1			19
03	1240	N	893	-0-	-347	-0-	51	1	842	2	Y	-0-					19

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1346	-0-	-359	-0-	63	1	1282	2	N	1	1	1			61
							1	9									
11	1650	X	1466	-0-	-184	-0-	71	1	1395	2	N	-0-					61
12	1674	N	1643	-0-	-31	-0-	77	1	1566	2	N	-0-					61
01	1651	N	1651	-0-	-0-	-0-	81	1	1570	2	N	-0-	1	0			60
02	1538	N	1538	-0-	-0-	-0-	72	1	1465	2	N	1					61
							1	9									
03	1643	N	1380	-0-	-263	-0-	78	1	1301	2	N	1	1	1			61
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1479	-0-	-40	-0-	70	1	1409	2	N	-0-					-0-
11	1406	N	1406	-0-	-0-	-0-	68	1	1338	2	N	-0-					-0-
12	1550	N	1482	-0-	-68	-0-	70	1	1412	2	N	-0-					-0-
01	1488	N	1465	-0-	-23	-0-	72	1	1393	2	N	-0-					-0-
02	1422	N	1422	-0-	-0-	-0-	67	1	1355	2	N	-0-					-0-
*03	1515	N	1515	-0-	-0-	-0-	86	1	1429	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	416	-0-	-49	-0-	20	1	396	2	Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	14	1	265	2	Y	-0-					-0-
12	496	N	400	-0-	-96	-0-	19	1	381	2	Y	-0-					-0-
01	413	N	413	-0-	-0-	-0-	20	1	393	2	Y	-0-					-0-
02	261	N	168	-0-	-93	-0-	8	1	160	2	Y	-0-					-0-
*03	495	N	495	-0-	-0-	-0-	28	1	467	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1589	X	1589	-0-	-0-	-0-	75	1	1514	2	Y	-0-					1
11	1410	X	1297	-0-	-113	-0-	63	1	1234	2	Y	-0-					1
12	1422	N	1422	-0-	-0-	-0-	67	1	1355	2	Y	-0-					1
01	1488	N	1411	-0-	-77	-0-	69	1	1342	2	Y	-0-					1
02	1322	N	1322	-0-	-0-	-0-	62	1	1259	2	Y	1					2
							1	9									
*03	1440	N	1440	-0-	-0-	-0-	82	1	1358	2	Y	-0-	1	1			1

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1274	N	1274	-0-	-0-	-0-	60	1	1213	2	Y	1	1	1			2
							1	9									
11	1224	N	1224	-0-	-0-	-0-	59	1	1164	2	Y	1	2	1			1
							1	9									
12	1243	N	1243	-0-	-0-	-0-	58	1	1184	2	Y	1	1	1			1
							1	9									
01	1271	N	1227	-0-	-44	-0-	60	1	1166	2	Y	1	1	1			1
							1	9									
02	1192	N	1192	-0-	-0-	-0-	56	1	1135	2	Y	1	1	1			1
							1	9									
*03	1254	N	1254	-0-	-0-	-0-	71	1	1182	2	Y	1	1	1			1
							1	9									

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	23	1	468	2	Y	-0-					-0-
11	439	N	439	-0-	-0-	-0-	21	1	418	2	Y	-0-					-0-
12	465	N	444	-0-	-21	-0-	21	1	423	2	Y	-0-					-0-
01	434	N	429	-0-	-5	-0-	21	1	408	2	Y	-0-					-0-
02	424	N	424	-0-	-0-	-0-	20	1	404	2	Y	-0-					-0-
*03	497	N	497	-0-	-0-	-0-	28	1	469	2	Y	-0-					-0-

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	483	-0-	-261	-0-	23	1	460	2	N	-0-					58
11	142	N	142	-0-	-0-	-0-	7	1	135	2	N	-0-					58
12	1119	N	1119	-0-	-0-	-0-	53	1	1066	2	N	-0-					58
01	810	N	810	-0-	-0-	-0-	40	1	770	2	N	-0-					58
02	719	N	719	-0-	-0-	-0-	34	1	685	2	N	-0-					58
03	744	N	660	-0-	-84	-0-	37	1	623	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
12	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
02	29	N	17	-0-	-12	-0-	1	1	16	2	Y	-0-					-0-
03	31	N	29	-0-	-2	-0-	2	1	27	2	Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	N	725	-0-	-0-	-0-	34	1	691	2	Y	-0-					10
11	541	N	541	-0-	-0-	-0-	26	1	515	2	Y	-0-					10
12	465	N	279	-0-	-186	-0-	13	1	266	2	Y	-0-					10
01	705	N	705	-0-	-0-	-0-	35	1	670	2	Y	-0-					10
02	677	N	677	-0-	-0-	-0-	32	1	645	2	Y	-0-					10
*03	706	N	706	-0-	-0-	-0-	40	1	666	2	Y	-0-					10

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-
01	93	N	68	-0-	-25	-0-	3	1	65	2	Y	-0-					-0-
02	87	N	7	-0-	-80	-0-	7	2			Y	-0-					-0-
03	93	N	56	-0-	-37	-0-	3	1	53	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	N	944	-0-	-0-	-0-	45	1	899	2	Y	-0-					-0-
11	846	N	846	-0-	-0-	-0-	41	1	805	2	Y	-0-					-0-
12	885	N	885	-0-	-0-	-0-	42	1	843	2	Y	-0-					-0-
01	930	N	680	-0-	-250	-0-	33	1	647	2	Y	-0-					-0-
02	812	N	420	-0-	-392	-0-	20	1	400	2	Y	-0-					-0-
03	899	N	456	-0-	-443	-0-	26	1	430	2	Y	-0-					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2980	X	2980	-0-	-0-	-0-	130	1	2615	2	Y	214	216	1			228
							235	9									
11	2676	X	2676	-0-	-0-	-0-	120	1	2354	2	Y	184	264	1			148
							202	9									
12	2991	X	2991	-0-	-0-	-0-	133	1	2689	2	Y	154	140	1			162
							169	9									
01	2887	X	2887	-0-	-0-	-0-	133	1	2578	2	Y	160	143	1			179
							176	9									
02	2995	X	2995	-0-	-0-	-0-	131	1	2655	2	Y	190	144	1			225
							209	9									
*03	2957	X	2957	-0-	-0-	-0-	155	1	2582	2	Y	200	185	1			240
							220	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1052	-0-	-188	-0-	50	1	1001	2	N	1	1	1			26
							1	9									
11	947	N	947	-0-	-0-	-0-	46	1	901	2	N	-0-	1	1			25
12	1013	N	1013	-0-	-0-	-0-	48	1	964	2	N	1	1	1			25
							1	9									
01	1054	N	702	-0-	-352	-0-	34	1	668	2	N	-0-					25
02	938	N	938	-0-	-0-	-0-	44	1	894	2	N	-0-					25
*03	1376	N	1376	-0-	-0-	-0-	78	1	1298	2	N	-0-					25

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3951	X	3951	-0-	-0-	-0-	184	1	3710	2	Y	52	54	1			89
							57	9									
11	3750	X	3650	-0-	-100	-0-	175	1	3424	2	Y	46	44	1			91
							51	9									
12	3875	X	3831	-0-	-44	-0-	178	1	3605	2	Y	44	35	1			100
							48	9									
01	3698	X	3698	-0-	-0-	-0-	179	1	3471	2	Y	44	61	0	36	1	47
							48	9									
02	3584	X	3584	-0-	-0-	-0-	166	1	3367	2	Y	46	36	1			57
							51	9									
*03	3889	X	3889	-0-	-0-	-0-	217	1	3613	2	Y	54	46	1			65
							59	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	897	N	897	-0-	-0-	-0-	42	1	855	2	Y	-0-					1
11	865	N	865	-0-	-0-	-0-	42	1	823	2	Y	-0-	1	1			-0-
12	904	N	904	-0-	-0-	-0-	42	1	862	2	Y	-0-					-0-
01	857	N	857	-0-	-0-	-0-	42	1	815	2	Y	-0-					-0-
02	783	N	227	-0-	-556	-0-	11	1	216	2	Y	-0-					-0-
03	837	N	365	-0-	-472	-0-	21	1	344	2	Y	-0-					-0-

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1356	N	1356	-0-	-0-	-0-	63	1	1282	2	N	10	11	1			16
							11	9									
11	1250	N	1250	-0-	-0-	-0-	60	1	1180	2	N	9	9	1			16
							10	9									
12	1561	N	1561	-0-	-0-	-0-	73	1	1480	2	N	7	7	1			16
							8	9									
01	1347	N	1347	-0-	-0-	-0-	66	1	1273	2	N	7	7	1			16
							8	9									
02	1059	N	1059	-0-	-0-	-0-	49	1	1000	2	N	9	7	1			18
							10	9									
*03	1571	N	1571	-0-	-0-	-0-	88	1	1473	2	N	9	9	1			18
							10	9									

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0-	-0-	34	1	677	2	N	18	8	1			108
							20	9									
11	671	N	671	-0-	-0-	-0-	32	1	630	2	N	8	9	1			107
							9	9									
12	717	N	717	-0-	-0-	-0-	33	1	667	2	N	15	7	1			115
							17	9									
01	767	N	767	-0-	-0-	-0-	37	1	723	2	N	6	6	1			115
							7	9									
02	768	N	768	-0-	-0-	-0-	35	1	708	2	N	23	3	1			135
							25	9									
*03	788	N	788	-0-	-0-	-0-	44	1	733	2	N	10	1	1			144
							11	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	174	-0-	-694	-0-	8	1	166	2	Y	-0-					1
11	225	N	225	-0-	-0-	-0-	11	1	214	2	Y	-0-					1
12	186	N	136	-0-	-50	-0-	6	1	130	2	Y	-0-					1
01	224	N	224	-0-	-0-	-0-	11	1	213	2	Y	-0-	1	0			-0-
02	232	N	102	-0-	-130	-0-	5	1	97	2	Y	-0-					-0-
*03	294	N	294	-0-	-0-	-0-	17	1	277	2	Y	-0-					-0-

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	9	-0-	-53	-0-	9	2			Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	62	N	2	-0-	-60	-0-	2	2			Y	-0-	4	1			-0-
01	105	N	105	-0-	-0-	-0-	5	1	100	2	Y	-0-					-0-
02	132	N	132	-0-	-0-	-0-	6	1	126	2	Y	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1406	N	1406	-0-	-0-	-0-	92	1	1303	2	Y	10	11	1			43
							11	9									
11	1343	N	1343	-0-	-0-	-0-	83	1	1251	2	Y	8	9	1			42
							9	9									
12	1234	N	1234	-0-	-0-	-0-	73	1	1152	2	Y	8	7	1			43
							9	9									
01	1758	N	1758	-0-	-0-	-0-	115	1	1636	2	Y	6	7	1			42
							7	9									
02	1549	N	1549	-0-	-0-	-0-	96	1	1443	2	Y	9	7	1			44
							10	9									
*03	1551	N	1551	-0-	-0-	-0-	107	1	1434	2	Y	9	9	1			44
							10	9									

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1328	N	1328	-0-	-0-	-0-	63	1	1265	2	Y	-0-					-0-
11	1115	N	1115	-0-	-0-	-0-	54	1	1061	2	Y	-0-					-0-
12	1151	N	1151	-0-	-0-	-0-	54	1	1097	2	Y	-0-					-0-
01	1085	N	1043	-0-	-42	-0-	51	1	992	2	Y	-0-					-0-
02	1015	N	971	-0-	-44	-0-	46	1	925	2	Y	-0-					-0-
03	1085	N	1033	-0-	-52	-0-	59	1	974	2	Y	-0-					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	149	-0-	-37	-0-	7	1	142	2	N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	7	1	146	2	N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	7	1	150	2	N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	8	1	150	2	N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	7	1	143	2	N	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	9	1	152	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	363	N	363	-0-	-0-	-0-	17	1	346	2	Y	-0-					-0-
11	445	N	445	-0-	-0-	-0-	22	1	423	2	Y	-0-					-0-
12	735	N	735	-0-	-0-	-0-	35	1	700	2	Y	-0-					-0-
01	847	N	847	-0-	-0-	-0-	42	1	805	2	Y	-0-					-0-
02	744	N	744	-0-	-0-	-0-	35	1	709	2	Y	-0-					-0-
03	744	N	740	-0-	-4	-0-	42	1	698	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	N	401	-0-	-0-	-0-	19	1	382	2	Y	-0-					-0-
11	416	N	416	-0-	-0-	-0-	20	1	396	2	Y	-0-					-0-
12	428	N	428	-0-	-0-	-0-	20	1	408	2	Y	-0-					-0-
01	372	N	352	-0-	-20	-0-	17	1	335	2	Y	-0-					-0-
02	417	N	417	-0-	-0-	-0-	20	1	397	2	Y	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	25	1	410	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	479	N	479	-0-	-0-	-0-	23	1	455	2	Y	1	1	1			126
							1	9									
11	470	N	470	-0-	-0-	-0-	23	1	446	2	Y	1	1	1			126
							1	9									
12	527	N	412	-0-	-115	-0-	19	1	392	2	Y	1	1	1			126
							1	9									
01	572	N	572	-0-	-0-	-0-	28	1	535	2	Y	8	1	1			133
							9	9									
02	574	N	574	-0-	-0-	-0-	27	1	546	2	Y	1	1	1			133
							1	9									
*03	568	N	568	-0-	-0-	-0-	32	1	527	2	Y	8	1	1			140
							9	9									

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	854	-0-	-14	-0-	40	1	814	2	Y	-0-					1
11	786	N	786	-0-	-0-	-0-	38	1	748	2	Y	-0-					1
12	837	N	810	-0-	-27	-0-	38	1	772	2	Y	-0-					1
01	868	N	810	-0-	-58	-0-	40	1	770	2	Y	-0-	1	0			-0-
02	781	N	781	-0-	-0-	-0-	37	1	744	2	Y	-0-					-0-
03	806	N	643	-0-	-163	-0-	36	1	607	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	818	-0-	-81	-0-	39	1	779	2	Y	-0-					1
11	685	N	685	-0-	-0-	-0-	33	1	652	2	Y	-0-					1
12	837	N	541	-0-	-296	-0-	25	1	516	2	Y	-0-	1	0			-0-
01	869	N	869	-0-	-0-	-0-	43	1	826	2	Y	-0-					-0-
02	743	N	743	-0-	-0-	-0-	35	1	708	2	Y	-0-					-0-
*03	707	N	707	-0-	-0-	-0-	40	1	667	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	319	-0-	-53	-0-	15	1	304	2	Y	-0-					-0-
11	293	N	293	-0-	-0-	-0-	14	1	279	2	Y	-0-					-0-
12	341	N	314	-0-	-27	-0-	15	1	299	2	Y	-0-					-0-
01	310	N	305	-0-	-5	-0-	15	1	290	2	Y	-0-					-0-
02	290	N	255	-0-	-35	-0-	12	1	243	2	Y	-0-					-0-
03	310	N	188	-0-	-122	-0-	11	1	177	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1447	N	1447	-0-	-0-	-0-	68	1	1379	2	N	-0-					15
11	1364	N	1364	-0-	-0-	-0-	66	1	1298	2	N	-0-					15
12	1454	N	1454	-0-	-0-	-0-	68	1	1386	2	N	-0-					15
01	1464	N	1464	-0-	-0-	-0-	72	1	1392	2	N	-0-					15
02	1410	N	1410	-0-	-0-	-0-	66	1	1344	2	N	-0-					15
*03	1487	N	1487	-0-	-0-	-0-	84	1	1403	2	N	-0-					15

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1336	N	1336	-0-	-0-	-0-	63	1	1273	2	Y	-0-					4
11	1180	N	1180	-0-	-0-	-0-	57	1	1123	2	Y	-0-	3	1			1
12	682	N	383	-0-	-299	-0-	18	1	365	2	Y	-0-					1
01	1271	N	1181	-0-	-90	-0-	58	1	1123	2	Y	-0-					1
02	1147	N	1147	-0-	-0-	-0-	54	1	1093	2	Y	-0-					1
*03	1179	N	1179	-0-	-0-	-0-	67	1	1112	2	Y	-0-					1

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	635	N	635	-0-	-0-	-0-	30	1	604	2	Y	1	1	1			8
							1	9									
11	594	N	594	-0-	-0-	-0-	29	1	563	2	Y	2	1	1			9
							2	9									
12	682	N	628	-0-	-54	-0-	29	1	597	2	Y	2	1	1			10
							2	9									
01	620	N	610	-0-	-10	-0-	30	1	578	2	Y	2	1	1			11
							2	9									
02	624	N	624	-0-	-0-	-0-	29	1	593	2	Y	2	1	1			12
							2	9									
*03	628	N	628	-0-	-0-	-0-	35	1	591	2	Y	2	1	1			13
							2	9									

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1200	N	1200	-0-	-0-	-0-	56	1	1138	2	Y	5	5	1			6
							6	9									
11	1119	N	1119	-0-	-0-	-0-	54	1	1059	2	Y	5	7	1			4
							6	9									
12	1180	N	1180	-0-	-0-	-0-	55	1	1121	2	Y	4	4	1			4
							4	9									
01	1164	N	1164	-0-	-0-	-0-	57	1	1101	2	Y	5	4	1			5
							6	9									
02	1151	N	1151	-0-	-0-	-0-	54	1	1091	2	Y	5	4	1			6
							6	9									
*03	1202	N	1202	-0-	-0-	-0-	68	1	1128	2	Y	5	5	1			6
							6	9									

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	606	-0-	-324	-0-	29	1	576	2	Y	1	1	1			2
							1	9									
11	630	N	630	-0-	-0-	-0-	31	1	598	2	Y	1	1	1			2
							1	9									
12	930	N	602	-0-	-328	-0-	28	1	573	2	Y	1	1	1			2
							1	9									
01	620	N	598	-0-	-22	-0-	29	1	568	2	Y	1	1	0	1	1	1
							1	9									
02	580	N	553	-0-	-27	-0-	26	1	526	2	Y	1	1	1			1
							1	9									
*03	613	N	613	-0-	-0-	-0-	35	1	577	2	Y	1	1	1			1
							1	9									

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-					-0-
11	199	N	199	-0-	-0-	-0-	10	1	189	2	Y	-0-					-0-
12	217	N	214	-0-	-3	-0-	10	1	204	2	Y	-0-					-0-
01	217	N	210	-0-	-7	-0-	10	1	200	2	Y	-0-					-0-
02	203	N	200	-0-	-3	-0-	9	1	191	2	Y	-0-					-0-
03	217	N	212	-0-	-5	-0-	12	1	200	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					29
11	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					29
12	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					29
01	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					29
02	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					29
03	31	N	29	-0-	-2	-0-	2	1	27	2	Y	-0-					29

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1293	N	1293	-0-	-0-	-0-	61	1	1231	2	Y	1	1	1			24
							1	9									
11	1194	N	1194	-0-	-0-	-0-	58	1	1134	2	Y	2	1	1			25
							2	9									
12	1256	N	1256	-0-	-0-	-0-	59	1	1196	2	Y	1	17	0	1	1	8
							1	9									
01	1248	N	1248	-0-	-0-	-0-	61	1	1186	2	Y	1					9
							1	9									
02	1199	N	1199	-0-	-0-	-0-	56	1	1142	2	Y	1	1	1			9
							1	9									
*03	1259	N	1259	-0-	-0-	-0-	71	1	1187	2	Y	1	1	1			9
							1	9									

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1260	-0-	-135	-0-	59	1	1201	2	Y	-0-					6
11	1157	N	1157	-0-	-0-	-0-	56	1	1101	2	Y	-0-					6
12	1309	N	1309	-0-	-0-	-0-	61	1	1246	2	Y	2	4	0	1	1	3
							2	9									
01	1412	N	1412	-0-	-0-	-0-	69	1	1342	2	Y	1	1	1			3
							1	9									
02	1302	N	1302	-0-	-0-	-0-	61	1	1240	2	Y	1	1	1			3
							1	9									
*03	1397	N	1397	-0-	-0-	-0-	79	1	1316	2	Y	2	1	1			4
							2	9									

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1532	N	1532	-0-	-0-	-0-	72	1	1460	2	Y	-0-					3
11	1355	N	1355	-0-	-0-	-0-	66	1	1289	2	Y	-0-					3
12	1363	N	1363	-0-	-0-	-0-	64	1	1298	2	Y	1	2	0			2
							1	9									
01	1395	N	1266	-0-	-129	-0-	62	1	1204	2	Y	-0-					2
*02	1305	N	1287	-0-	-18	-0-	60	1	1227	2	Y	-0-	1	0			1
03	1364	N	1363	-0-	-1	-0-	77	1	1286	2	Y	-0-					1

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	N	944	-0-	-0-	-0-	45	1	899	2	Y	-0-					5
11	728	N	728	-0-	-0-	-0-	35	1	693	2	Y	-0-	3	0			2
12	1014	N	1014	-0-	-0-	-0-	48	1	966	2	Y	-0-					2
01	930	N	530	-0-	-400	-0-	26	1	504	2	Y	-0-					2
02	696	N	362	-0-	-334	-0-	17	1	345	2	Y	-0-					2
03	1023	N	282	-0-	-741	-0-	16	1	266	2	Y	-0-					2

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	-0-	13	1	272	2	Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	12	1	235	2	Y	-0-					-0-
12	279	N	270	-0-	-9	-0-	13	1	257	2	Y	-0-					-0-
01	297	N	297	-0-	-0-	-0-	15	1	282	2	Y	-0-					-0-
02	241	N	241	-0-	-0-	-0-	11	1	230	2	Y	-0-					-0-
03	279	N	273	-0-	-6	-0-	15	1	258	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	754	-0-	-21	-0-	36	1	718	2	Y	-0-					1
11	710	N	710	-0-	-0-	-0-	34	1	676	2	Y	-0-					1
12	751	N	751	-0-	-0-	-0-	35	1	716	2	Y	-0-					1
01	748	N	748	-0-	-0-	-0-	37	1	711	2	Y	-0-	1	0			-0-
02	742	N	742	-0-	-0-	-0-	35	1	707	2	Y	-0-					-0-
*03	739	N	739	-0-	-0-	-0-	42	1	697	2	Y	-0-					-0-

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	8	-0-	-1	-0-	8	2			Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
12	9	N	4	-0-	-5	-0-	4	2			Y	-0-					-0-
01	8	N	4	-0-	-4	-0-	4	2			Y	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2362	X	2362	-0-	-0-	-0-	106	1	2138	2	Y	107	108	1			118
							118	9									
11	2281	X	2281	-0-	-0-	-0-	106	1	2074	2	Y	92	135	1			75
							101	9									
12	2388	N	2388	-0-	-0-	-0-	108	1	2195	2	Y	77	70	1			82
							85	9									
01	2339	N	2339	-0-	-0-	-0-	110	1	2141	2	Y	80	71	1			91
							88	9									
02	2000	N	2000	-0-	-0-	-0-	89	1	1806	2	Y	95	72	1			114
							105	9									
03	2077	N	1915	-0-	-162	-0-	102	1	1703	2	Y	100	93	1			121
							110	9									

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1423	N	1423	-0-	-0-	-0-	66	1	1335	2	Y	20	16	1			12
							22	9									
11	1443	N	1443	-0-	-0-	-0-	69	1	1353	2	Y	19	18	1			13
							21	9									
12	624	N	624	-0-	-0-	-0-	28	1	577	2	Y	17	14	1			16
							19	9									
01	1426	N	1231	-0-	-195	-0-	60	1	1159	2	Y	11	6	0	12	1	9
							12	9									
02	1363	N	1047	-0-	-316	-0-	49	1	998	2	Y	-0-	5	1			4
*03	1046	N	1046	-0-	-0-	-0-	59	1	985	2	Y	2	1	1			5
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	810	-0-	-27	-0-	38	1	772	2	Y	-0-					-0-
11	756	N	756	-0-	-0-	-0-	37	1	719	2	Y	-0-					-0-
12	806	N	797	-0-	-9	-0-	37	1	760	2	Y	-0-					-0-
01	784	N	784	-0-	-0-	-0-	38	1	746	2	Y	-0-					-0-
02	750	N	750	-0-	-0-	-0-	35	1	715	2	Y	-0-					-0-
*03	794	N	794	-0-	-0-	-0-	45	1	749	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
02	11	N	5	-0-	-6	-0-	5	2			Y	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	395	-0-	-70	-0-	19	1	376	2	Y	-0-					4
11	397	N	397	-0-	-0-	-0-	19	1	378	2	Y	-0-					4
12	434	N	424	-0-	-10	-0-	20	1	404	2	Y	-0-	3	0			1
01	427	N	427	-0-	-0-	-0-	21	1	406	2	Y	-0-					1
02	409	N	409	-0-	-0-	-0-	19	1	390	2	Y	-0-					1
*03	443	N	443	-0-	-0-	-0-	25	1	418	2	Y	-0-					1

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1707	-0-	-370	-0-	81	1	1626	2	Y	-0-					-0-
11	2010	X	1542	-0-	-468	-0-	75	1	1467	2	Y	-0-					-0-
12	1574	N	1574	-0-	-0-	-0-	74	1	1500	2	Y	-0-					-0-
01	1705	N	1536	-0-	-169	-0-	75	1	1461	2	Y	-0-					-0-
02	1479	N	1359	-0-	-120	-0-	64	1	1295	2	Y	-0-					-0-
03	1581	N	668	-0-	-913	-0-	38	1	630	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1009	-0-	-45	-0-	48	1	961	2	Y	-0-					-0-
11	954	N	954	-0-	-0-	-0-	46	1	908	2	Y	-0-					-0-
12	1054	N	1012	-0-	-42	-0-	48	1	964	2	Y	-0-					-0-
01	992	N	992	-0-	-0-	-0-	49	1	943	2	Y	-0-					-0-
02	919	N	919	-0-	-0-	-0-	43	1	876	2	Y	-0-					-0-
*03	985	N	985	-0-	-0-	-0-	56	1	929	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1315	-0-	-18	-0-	62	1	1252	2	Y	1	1	1			7
							1	9									
11	756	N	756	-0-	-0-	-0-	37	1	717	2	Y	2	1	1			8
							2	9									
12	1500	N	1500	-0-	-0-	-0-	70	1	1428	2	Y	2	1	1			9
							2	9									
01	1331	N	1331	-0-	-0-	-0-	65	1	1265	2	Y	1	1	1			9
							1	9									
02	1233	N	1233	-0-	-0-	-0-	58	1	1174	2	Y	1					10
							1	9									
*03	1386	N	1386	-0-	-0-	-0-	78	1	1306	2	Y	2	1	1			11
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	817	N	817	-0-	-0-	-0-	39	1	778	2	Y	-0-					-0-
11	638	N	638	-0-	-0-	-0-	31	1	607	2	Y	-0-					-0-
12	948	N	948	-0-	-0-	-0-	45	1	903	2	Y	-0-					-0-
01	806	N	779	-0-	-27	-0-	38	1	741	2	Y	-0-					-0-
02	730	N	730	-0-	-0-	-0-	34	1	696	2	Y	-0-					-0-
03	899	N	676	-0-	-223	-0-	38	1	638	2	Y	-0-					-0-

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0-	-0-	25	1	503	2	Y	-0-					3
11	494	N	494	-0-	-0-	-0-	24	1	470	2	Y	-0-					3
12	510	N	510	-0-	-0-	-0-	24	1	486	2	Y	-0-					3
01	527	N	506	-0-	-21	-0-	25	1	481	2	Y	-0-					3
02	464	N	134	-0-	-330	-0-	6	1	128	2	Y	-0-					3
03	496	N	312	-0-	-184	-0-	18	1	294	2	Y	-0-					3

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1345	-0-	-50	-0-	63	1	1281	2	Y	1	1	1			17
							1	9									
11	654	N	654	-0-	-0-	-0-	32	1	620	2	Y	2	1	1			18
							2	9									
12	1477	N	1477	-0-	-0-	-0-	69	1	1406	2	Y	2	1	1			19
							2	9									
01	1333	N	243	-0-	-1090	-0-	12	1	230	2	Y	1	1	1			19
							1	9									
02	1045	N	1045	-0-	-0-	-0-	49	1	996	2	Y	-0-					19
*03	1675	N	1675	-0-	-0-	-0-	95	1	1580	2	Y	-0-					19

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	749	-0-	-26	-0-	35	1	714	2	Y	-0-					-0-
11	678	N	678	-0-	-0-	-0-	33	1	645	2	Y	-0-					-0-
12	775	N	718	-0-	-57	-0-	34	1	684	2	Y	-0-					-0-
01	744	N	641	-0-	-103	-0-	31	1	610	2	Y	-0-					-0-
02	667	N	628	-0-	-39	-0-	29	1	599	2	Y	-0-					-0-
03	713	N	702	-0-	-11	-0-	40	1	662	2	Y	-0-					-0-

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	616	N	616	-0-	-0-	-0-	29	1	587	2	Y	-0-					-0-
11	564	N	564	-0-	-0-	-0-	27	1	537	2	Y	-0-					-0-
12	591	N	591	-0-	-0-	-0-	28	1	563	2	Y	-0-					-0-
01	620	N	579	-0-	-41	-0-	28	1	551	2	Y	-0-					-0-
02	551	N	550	-0-	-1	-0-	26	1	524	2	Y	-0-					-0-
03	589	N	454	-0-	-135	-0-	26	1	428	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1358	N	1358	-0-	-0-	-0-	64	1	1294	2	Y	-0-					-0-
11	1205	N	1205	-0-	-0-	-0-	58	1	1147	2	Y	-0-					-0-
12	1325	N	1325	-0-	-0-	-0-	62	1	1263	2	Y	-0-					-0-
01	1240	N	1226	-0-	-14	-0-	60	1	1166	2	Y	-0-					-0-
02	1160	N	837	-0-	-323	-0-	39	1	798	2	Y	-0-					-0-
03	1240	N	552	-0-	-688	-0-	31	1	521	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403 N	107	-0-	-296	-0-	5	1	102	2	Y	-0-					-0-
11	113 N	113	-0-	-0-	-0-	5	1	108	2	Y	-0-					-0-
12	335 N	335	-0-	-0-	-0-	16	1	319	2	Y	-0-					-0-
01	327 N	327	-0-	-0-	-0-	16	1	311	2	Y	-0-					-0-
02	284 N	284	-0-	-0-	-0-	13	1	271	2	Y	-0-					-0-
03	341 N	89	-0-	-252	-0-	5	1	84	2	Y	-0-					-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

10	1293 N	1293	-0-	-0-	-0-	60	1	1221	2	Y	11	11	1			6
						12	9									
11	1490 N	1490	-0-	-0-	-0-	72	1	1408	2	Y	9	9	1			6
						10	9									
12	1479 N	1479	-0-	-0-	-0-	69	1	1401	2	Y	8	7	1			7
						9	9									
01	1412 N	1412	-0-	-0-	-0-	69	1	1335	2	Y	7	7	1			7
						8	9									
02	1450 N	1292	-0-	-158	-0-	60	1	1221	2	Y	10	7	1			10
						11	9									
03	1488 N	833	-0-	-655	-0-	47	1	776	2	Y	9	9	1			10
						10	9									

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

10	713 N	698	-0-	-15	-0-	33	1	665	2	Y	-0-					-0-
11	663 N	663	-0-	-0-	-0-	32	1	631	2	Y	-0-					-0-
12	713 N	657	-0-	-56	-0-	31	1	626	2	Y	-0-					-0-
01	651 N	649	-0-	-2	-0-	32	1	617	2	Y	-0-					-0-
02	619 N	619	-0-	-0-	-0-	29	1	590	2	Y	-0-					-0-
*03	659 N	659	-0-	-0-	-0-	37	1	622	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

10	645 N	645	-0-	-0-	-0-	30	1	615	2	Y	-0-					-0-
11	623 N	623	-0-	-0-	-0-	30	1	593	2	Y	-0-					-0-
12	864 N	864	-0-	-0-	-0-	41	1	823	2	Y	-0-					-0-
01	871 N	871	-0-	-0-	-0-	43	1	828	2	Y	-0-					-0-
02	582 N	582	-0-	-0-	-0-	27	1	555	2	Y	-0-					-0-
*03	720 N	720	-0-	-0-	-0-	41	1	679	2	Y	-0-					-0-

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

10	633 N	633	-0-	-0-	-0-	30	1	603	2	Y	-0-					-0-
11	642 N	642	-0-	-0-	-0-	31	1	611	2	Y	-0-					-0-
12	527 N	527	-0-	-0-	-0-	25	1	502	2	Y	-0-					-0-
01	620 N	325	-0-	-295	-0-	16	1	309	2	Y	-0-					-0-
02	580 N	230	-0-	-350	-0-	11	1	219	2	Y	-0-					-0-
03	527 N	134	-0-	-393	-0-	8	1	126	2	Y	-0-					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

10	1439 N	1439	-0-	-0-	-0-	68	1	1371	2	Y	-0-					-0-
11	1403 N	1403	-0-	-0-	-0-	68	1	1335	2	Y	-0-					-0-
12	1119 N	1119	-0-	-0-	-0-	53	1	1066	2	Y	-0-					-0-
01	1426 N	798	-0-	-628	-0-	39	1	759	2	Y	-0-					-0-
02	1363 N	853	-0-	-510	-0-	40	1	813	2	Y	-0-					-0-
03	1116 N	904	-0-	-212	-0-	51	1	853	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	982	-0-	-165	-0-	46	1	936	2	Y	-0-					5
11	1110	X	924	-0-	-186	-0-	45	1	879	2	Y	-0-					5
12	962	N	962	-0-	-0-	-0-	45	1	917	2	Y	-0-					5
01	992	N	740	-0-	-252	-0-	36	1	704	2	Y	-0-					5
02	899	N	855	-0-	-44	-0-	40	1	815	2	Y	-0-					5
*03	964	N	964	-0-	-0-	-0-	55	1	909	2	Y	-0-					5

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

10	682	N	627	-0-	-55	-0-	30	1	597	2	Y	-0-					49
11	457	N	457	-0-	-0-	-0-	22	1	435	2	Y	-0-					49
12	863	N	863	-0-	-0-	-0-	41	1	822	2	Y	-0-					49
01	634	N	634	-0-	-0-	-0-	31	1	603	2	Y	-0-					49
02	639	N	639	-0-	-0-	-0-	30	1	609	2	Y	-0-					49
03	775	N	559	-0-	-216	-0-	32	1	527	2	Y	-0-					49

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

10	844	N	844	-0-	-0-	-0-	40	1	804	2	Y	-0-					-0-
11	893	N	893	-0-	-0-	-0-	43	1	850	2	Y	-0-					-0-
12	620	N	587	-0-	-33	-0-	28	1	559	2	Y	-0-					-0-
01	1084	N	1084	-0-	-0-	-0-	53	1	1031	2	Y	-0-					-0-
02	1023	N	1023	-0-	-0-	-0-	48	1	972	2	Y	3	1	1			2
							3	9									
*03	721	N	721	-0-	-0-	-0-	41	1	680	2	Y	-0-	1	1			1

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

10	1425	N	1425	-0-	-0-	-0-	66	1	1331	2	Y	25	1	1			31
							28	9									
11	1759	N	1759	-0-	-0-	-0-	85	1	1673	2	Y	1	1	1			31
							1	9									
12	1843	N	1843	-0-	-0-	-0-	86	1	1753	2	Y	4	1	1			34
							4	9									
01	1868	N	1868	-0-	-0-	-0-	91	1	1771	2	Y	5	1	1			38
							6	9									
02	1628	N	1628	-0-	-0-	-0-	76	1	1542	2	Y	9	1	1			46
							10	9									
*03	1581	N	1581	-0-	-0-	-0-	89	1	1486	2	Y	5	1	1			50
							6	9									

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

10	88	N	88	-0-	-0-	-0-	4	1	84	2	Y	-0-					-0-
11	81	N	81	-0-	-0-	-0-	4	1	77	2	Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
01	93	N	41	-0-	-52	-0-	2	1	39	2	Y	-0-					-0-
02	87	N	42	-0-	-45	-0-	2	1	40	2	Y	-0-					-0-
03	93	N	41	-0-	-52	-0-	2	1	39	2	Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

10	589	N	575	-0-	-14	-0-	27	1	548	2	Y	-0-					39
11	551	N	551	-0-	-0-	-0-	27	1	524	2	Y	-0-					39
12	620	N	569	-0-	-51	-0-	27	1	542	2	Y	-0-					39
01	558	N	554	-0-	-4	-0-	27	1	527	2	Y	-0-					39
02	528	N	528	-0-	-0-	-0-	25	1	503	2	Y	-0-					39
*03	572	N	572	-0-	-0-	-0-	32	1	540	2	Y	-0-					39

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	18	1	356	2	Y	-0-					22
11	352	N	352	-0-	-0-	-0-	17	1	335	2	Y	-0-					22
12	379	N	379	-0-	-0-	-0-	18	1	361	2	Y	-0-					22
01	388	N	388	-0-	-0-	-0-	19	1	369	2	Y	-0-					22
02	436	N	436	-0-	-0-	-0-	20	1	416	2	Y	-0-					22
*03	488	N	488	-0-	-0-	-0-	28	1	460	2	Y	-0-					22

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	792	-0-	-45	-0-	37	1	755	2	Y	-0-					-0-
11	536	N	536	-0-	-0-	-0-	26	1	510	2	Y	-0-					-0-
12	837	N	406	-0-	-431	-0-	19	1	387	2	Y	-0-					-0-
01	806	N	568	-0-	-238	-0-	28	1	540	2	Y	-0-					-0-
02	717	N	717	-0-	-0-	-0-	34	1	683	2	Y	-0-					-0-
*03	762	N	762	-0-	-0-	-0-	43	1	719	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2212	X	2212	-0-	-0-	-0-	103	1	2085	2	Y	22	22	1			37
							24	9									
11	1934	X	1934	-0-	-0-	-0-	93	1	1820	2	Y	19	36	1			20
							21	9									
12	1953	N	1556	-0-	-397	-0-	72	1	1467	2	Y	15	14	1			21
							17	9									
01	2079	N	2079	-0-	-0-	-0-	101	1	1960	2	Y	16	14	1			23
							18	9									
02	2121	N	2121	-0-	-0-	-0-	99	1	2002	2	Y	18	14	1			27
							20	9									
*03	2245	N	2245	-0-	-0-	-0-	126	1	2096	2	Y	21	19	1			29
							23	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2133	-0-	-37	-0-	101	1	2032	2	Y	-0-					-0-
11	2100	X	1777	-0-	-323	-0-	86	1	1690	2	Y	1					1
							1	9									
12	2170	N	2123	-0-	-47	-0-	100	1	2023	2	Y	-0-					1
01	2139	N	2022	-0-	-117	-0-	99	1	1923	2	Y	-0-	1	0			-0-
02	1960	N	1960	-0-	-0-	-0-	92	1	1868	2	Y	-0-					-0-
*03	2151	N	2151	-0-	-0-	-0-	122	1	2029	2	Y	-0-					-0-

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1251	N	1251	-0-	-0-	-0-	59	1	1181	2	Y	10	11	1			15
							11	9									
11	1166	N	1166	-0-	-0-	-0-	56	1	1100	2	Y	9	9	1			15
							10	9									
12	1240	N	1215	-0-	-25	-0-	57	1	1148	2	Y	9	7	1			17
							10	9									
01	1198	N	1198	-0-	-0-	-0-	58	1	1130	2	Y	9	10	0	7	1	9
							10	9									
02	1144	N	1144	-0-	-0-	-0-	53	1	1081	2	Y	9	7	1			11
							10	9									
*03	1205	N	1205	-0-	-0-	-0-	68	1	1126	2	Y	10	9	1			12
							11	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1417	N	1417	-0-	-0-	-0-	67	1	1350	2	Y	-0-					-0-
11	1346	N	1346	-0-	-0-	-0-	65	1	1281	2	Y	-0-					-0-
12	1413	N	1413	-0-	-0-	-0-	66	1	1347	2	Y	-0-					-0-
01	1426	N	1285	-0-	-141	-0-	63	1	1222	2	Y	-0-					-0-
02	1305	N	1285	-0-	-20	-0-	60	1	1225	2	Y	-0-					-0-
03	1426	N	1408	-0-	-18	-0-	80	1	1328	2	Y	-0-					-0-

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	23	1	472	2	Y	-0-					-0-
11	363	N	363	-0-	-0-	-0-	18	1	345	2	Y	-0-					-0-
12	558	N	558	-0-	-0-	-0-	26	1	532	2	Y	-0-					-0-
01	476	N	476	-0-	-0-	-0-	23	1	453	2	Y	-0-					-0-
02	436	N	436	-0-	-0-	-0-	20	1	416	2	Y	-0-					-0-
03	465	N	461	-0-	-4	-0-	26	1	435	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2444	X	2444	-0-	-0-	-0-	114	1	2295	2	Y	32	32	1			44
							35	9									
11	2312	X	2312	-0-	-0-	-0-	111	1	2170	2	Y	28	46	1			26
							31	9									
12	2424	N	2424	-0-	-0-	-0-	113	1	2286	2	Y	23	21	1			28
							25	9									
01	2350	N	2350	-0-	-0-	-0-	114	1	2210	2	Y	24	22	1			30
							26	9									
02	2295	N	2295	-0-	-0-	-0-	105	1	2137	2	Y	48	28	1			50
							53	9									
*03	2448	N	2448	-0-	-0-	-0-	136	1	2257	2	Y	50	46	1			54
							55	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	13	1	268	2	Y	-0-					-0-
11	478	N	478	-0-	-0-	-0-	23	1	455	2	Y	-0-					-0-
12	835	N	835	-0-	-0-	-0-	39	1	796	2	Y	-0-					-0-
01	T. A.		559	-0-	559	559	27	1	532	2	Y	-0-					-0-
02	T. A.		440	-0-	440	999	21	1	419	2	Y	-0-					-0-
03	T. A.		388	-0-	388	1387	22	1	366	2	Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1930	-0-	-85	-0-	91	1	1838	2	N	1	1	1			38
							1	9									
11	1950	X	1600	-0-	-350	-0-	78	1	1521	2	N	1	1	1			38
							1	9									
12	2015	N	1831	-0-	-184	-0-	86	1	1744	2	N	1	1	1			38
							1	9									
01	1922	N	1815	-0-	-107	-0-	89	1	1725	2	N	1	1	1			38
							1	9									
02	1927	N	1927	-0-	-0-	-0-	90	1	1836	2	N	1	1	1			38
							1	9									
*03	2237	N	2237	-0-	-0-	-0-	127	1	2109	2	N	1	1	1			38
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1207	-0-	-2	-0-	56	1	1140	2	Y	10	11	1			15
							11	9									
11	1160	N	1160	-0-	-0-	-0-	56	1	1094	2	Y	9	9	1			15
							10	9									
12	1209	N	1197	-0-	-12	-0-	56	1	1131	2	Y	9	7	1			17
							10	9									
01	1174	N	1174	-0-	-0-	-0-	57	1	1107	2	Y	9	10	0	7	1	9
							10	9									
02	2439	N	2439	-0-	-0-	-0-	114	1	2325	2	Y	-0-	4	1			5
*03	2088	N	2088	-0-	-0-	-0-	118	1	1969	2	Y	1	1	1			5
							1	9									

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

10	551	N	551	-0-	-0-	-0-	26	1	525	2	Y	-0-					-0-
11	467	N	467	-0-	-0-	-0-	23	1	444	2	Y	-0-					-0-
12	434	N	375	-0-	-59	-0-	18	1	357	2	Y	-0-					-0-
01	434	N	425	-0-	-9	-0-	21	1	404	2	Y	-0-					-0-
02	447	N	447	-0-	-0-	-0-	21	1	426	2	Y	-0-					-0-
*03	554	N	554	-0-	-0-	-0-	31	1	523	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

10	2719	X	2719	-0-	-0-	-0-	127	1	2574	2	Y	16	11	1			87
							18	9									
11	2550	X	1743	-0-	-807	-0-	84	1	1640	2	Y	17	9	1			95
							19	9									
12	2719	N	2719	-0-	-0-	-0-	127	1	2575	2	Y	15	7	1			103
							17	9									
01	2728	N	2583	-0-	-145	-0-	126	1	2436	2	Y	19	7	1			115
							21	9									
02	2548	N	2548	-0-	-0-	-0-	119	1	2415	2	Y	13	7	1			121
							14	9									
03	2728	N	2589	-0-	-139	-0-	146	1	2422	2	Y	19	9	1			131
							21	9									

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

10	2015	X	1305	-0-	-710	-0-	61	1	1233	2	Y	10	11	1			44
							11	9									
11	1950	X	1299	-0-	-651	-0-	62	1	1223	2	Y	13	9	1			48
							14	9									
12	1907	N	1907	-0-	-0-	-0-	89	1	1805	2	Y	12	31	0	7	1	22
							13	9									
01	1341	N	1341	-0-	-0-	-0-	65	1	1261	2	Y	14	7	1			29
							15	9									
02	1660	N	1660	-0-	-0-	-0-	77	1	1572	2	Y	10	7	1			32
							11	9									
03	1922	N	1751	-0-	-171	-0-	98	1	1639	2	Y	13	9	1			36
							14	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	613	N	613	-0-	-0-	-0-	29	1	584	2	Y	-0-					21
11	860	N	860	-0-	-0-	-0-	42	1	818	2	Y	-0-					21
12	744	N	626	-0-	-118	-0-	29	1	595	2	Y	2	15	0	1	1	7
							2	9									
01	872	N	872	-0-	-0-	-0-	43	1	827	2	Y	2	1	1			8
							2	9									
02	887	N	887	-0-	-0-	-0-	42	1	844	2	Y	1	1	1			8
							1	9									
*03	3100	N	4097	-0-	997	997	232	1	3863	2	Y	2	1	1			9
							2	9									

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
12	93	N	56	-0-	-37	-0-	3	1	53	2	Y	-0-					-0-
01	93	N	73	-0-	-20	-0-	4	1	69	2	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	716	-0-	-28	-0-	34	1	682	2	Y	-0-					-0-
11	566	N	566	-0-	-0-	-0-	27	1	539	2	Y	-0-					-0-
12	775	N	627	-0-	-148	-0-	29	1	598	2	Y	-0-					-0-
01	713	N	669	-0-	-44	-0-	33	1	636	2	Y	-0-					-0-
02	553	N	553	-0-	-0-	-0-	26	1	527	2	Y	-0-					-0-
*03	633	N	633	-0-	-0-	-0-	36	1	597	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1221	-0-	-329	-0-	58	1	1162	2	Y	1					25
							1	9									
11	1469	N	1469	-0-	-0-	-0-	71	1	1398	2	Y	-0-					25
12	1346	N	1346	-0-	-0-	-0-	63	1	1282	2	Y	1	17	0	1	1	8
							1	9									
01	1316	N	1316	-0-	-0-	-0-	64	1	1250	2	Y	2	1	1			9
							2	9									
02	1363	N	1157	-0-	-206	-0-	54	1	1102	2	Y	1	1	1			9
							1	9									
03	1333	N	1307	-0-	-26	-0-	74	1	1231	2	Y	2	1	1			10
							2	9									

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1649	X	1649	-0-	-0-	-0-	77	1	1560	2	Y	11	11	1			16
							12	9									
11	1410	X	1271	-0-	-139	-0-	61	1	1200	2	Y	9	9	1			16
							10	9									
12	1748	N	1748	-0-	-0-	-0-	82	1	1656	2	Y	9	7	1			18
							10	9									
01	1550	N	833	-0-	-717	-0-	40	1	783	2	Y	9	11	0	7	1	9
							10	9									
02	1218	N	1130	-0-	-88	-0-	53	1	1067	2	Y	9	7	1			11
							10	9									
*03	1844	N	1844	-0-	-0-	-0-	104	1	1728	2	Y	11	9	1			13
							12	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	779	-0-	-151	-0-	37	1	741	2	Y	1	1	1			5
							1	9									
11	889	N	889	-0-	-0-	-0-	43	1	845	2	Y	1	1	1			5
							1	9									
12	776	N	776	-0-	-0-	-0-	36	1	739	2	Y	1	3	0	1	1	2
							1	9									
01	825	N	825	-0-	-0-	-0-	40	1	783	2	Y	2	1	1			3
							2	9									
02	870	N	717	-0-	-153	-0-	34	1	682	2	Y	1	1	1			3
							1	9									
*03	1035	N	1035	-0-	-0-	-0-	59	1	974	2	Y	2	1	1			4
							2	9									

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

10	967	N	967	-0-	-0-	-0-	46	1	921	2	Y	-0-					3
11	860	N	860	-0-	-0-	-0-	42	1	818	2	Y	-0-					3
12	930	N	840	-0-	-90	-0-	39	1	801	2	Y	-0-	2	0			1
01	961	N	813	-0-	-148	-0-	40	1	773	2	Y	-0-					1
02	841	N	665	-0-	-176	-0-	31	1	634	2	Y	-0-					1
03	837	N	744	-0-	-93	-0-	42	1	702	2	Y	-0-					1

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

10	558	N	512	-0-	-46	-0-	24	1	488	2	Y	-0-					-0-
11	479	N	479	-0-	-0-	-0-	23	1	456	2	Y	-0-					-0-
12	527	N	515	-0-	-12	-0-	24	1	491	2	Y	-0-					-0-
01	546	N	546	-0-	-0-	-0-	27	1	519	2	Y	-0-					-0-
02	512	N	512	-0-	-0-	-0-	24	1	488	2	Y	-0-					-0-
*03	542	N	542	-0-	-0-	-0-	31	1	511	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

10	961	N	876	-0-	-85	-0-	41	1	835	2	Y	-0-					5
11	868	N	868	-0-	-0-	-0-	42	1	825	2	Y	1					6
							1	9									
12	1023	N	867	-0-	-156	-0-	41	1	826	2	Y	-0-	4	0			2
01	870	N	870	-0-	-0-	-0-	43	1	826	2	Y	1					3
							1	9									
02	910	N	910	-0-	-0-	-0-	43	1	866	2	Y	1	1	1			3
							1	9									
03	868	N	817	-0-	-51	-0-	46	1	769	2	Y	2	1	1			4
							2	9									

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

10	778	N	778	-0-	-0-	-0-	37	1	741	2	Y	-0-					-0-
11	498	N	498	-0-	-0-	-0-	24	1	474	2	Y	-0-					-0-
12	863	N	863	-0-	-0-	-0-	41	1	822	2	Y	-0-					-0-
01	862	N	862	-0-	-0-	-0-	42	1	820	2	Y	-0-					-0-
02	671	N	671	-0-	-0-	-0-	31	1	640	2	Y	-0-					-0-
03	868	N	730	-0-	-138	-0-	41	1	689	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

10	496	N	353	-0-	-143	-0-	17	1	336	2	Y	-0-					1
11	450	N	450	-0-	-0-	-0-	22	1	428	2	Y	-0-					1
12	465	N	312	-0-	-153	-0-	15	1	297	2	Y	-0-	1	0			-0-
01	344	N	344	-0-	-0-	-0-	17	1	327	2	Y	-0-					-0-
02	435	N	226	-0-	-209	-0-	11	1	215	2	Y	-0-					-0-
*03	424	N	424	-0-	-0-	-0-	24	1	400	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1299	-0-	-65	-0-	61	1	1238	2	Y	-0-					6
11	1193	N	1193	-0-	-0-	-0-	58	1	1135	2	Y	-0-					6
12	1302	N	1263	-0-	-39	-0-	59	1	1204	2	Y	-0-	4	0			2
01	1246	N	1246	-0-	-0-	-0-	61	1	1185	2	Y	-0-					2
02	1160	N	1108	-0-	-52	-0-	52	1	1055	2	Y	1					3
							1	9									
03	1240	N	1218	-0-	-22	-0-	69	1	1148	2	Y	1	1	1			3
							1	9									

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	1258	-0-	-199	-0-	58	1	1177	2	Y	21	16	1			17
							23	9									
11	1193	X	1193	-0-	-0-	-0-	57	1	1116	2	Y	18	22	1			13
							20	9									
12	1396	N	1396	-0-	-0-	-0-	65	1	1314	2	Y	15	14	1			14
							17	9									
01	1419	N	1419	-0-	-0-	-0-	69	1	1332	2	Y	16	14	1			16
							18	9									
02	1254	N	1254	-0-	-0-	-0-	58	1	1181	2	Y	14	13	1			17
							15	9									
*03	1318	N	1318	-0-	-0-	-0-	74	1	1233	2	Y	10	12	1			15
							11	9									

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	857	N	857	-0-	-0-	-0-	40	1	817	2	Y	-0-					5
11	801	N	801	-0-	-0-	-0-	39	1	762	2	Y	-0-					5
12	744	N	675	-0-	-69	-0-	32	1	643	2	Y	-0-	3	0			2
01	1021	N	1021	-0-	-0-	-0-	50	1	970	2	Y	1					3
							1	9									
02	874	N	874	-0-	-0-	-0-	41	1	832	2	Y	1	1	1			3
							1	9									
*03	847	N	847	-0-	-0-	-0-	48	1	799	2	Y	-0-					3

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	526	-0-	-187	-0-	25	1	501	2	Y	-0-					14
11	544	N	544	-0-	-0-	-0-	26	1	518	2	Y	-0-					14
12	703	N	703	-0-	-0-	-0-	33	1	670	2	Y	-0-					14
01	620	N	620	-0-	-0-	-0-	30	1	587	2	Y	3					17
							3	9									
02	561	N	561	-0-	-0-	-0-	26	1	535	2	Y	-0-					17
03	713	N	683	-0-	-30	-0-	39	1	644	2	Y	-0-					17

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	15	1	304	2	Y	-0-					6
11	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					6
12	626	N	626	-0-	-0-	-0-	29	1	597	2	Y	-0-					6
01	348	N	348	-0-	-0-	-0-	17	1	331	2	Y	-0-					6
02	316	N	316	-0-	-0-	-0-	15	1	301	2	Y	-0-					6
*03	467	N	467	-0-	-0-	-0-	26	1	441	2	Y	-0-					6

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	686	N	686	-0-	-0-	-0-	32	1	653	2	Y	1					4
							1	9									
11	620	N	620	-0-	-0-	-0-	30	1	590	2	Y	-0-					4
12	713	N	686	-0-	-27	-0-	32	1	652	2	Y	2	3	0	1	1	2
							2	9									
01	711	N	711	-0-	-0-	-0-	35	1	674	2	Y	2	1	1			3
							2	9									
02	655	N	655	-0-	-0-	-0-	31	1	623	2	Y	1	1	1			3
							1	9									
03	682	N	615	-0-	-67	-0-	35	1	579	2	Y	1	1	1			3
							1	9									

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1082	-0-	-96	-0-	51	1	1031	2	Y	-0-					4
11	925	N	925	-0-	-0-	-0-	45	1	880	2	Y	-0-					4
12	1054	N	843	-0-	-211	-0-	40	1	803	2	Y	-0-	3	0			1
01	1085	N	833	-0-	-252	-0-	41	1	792	2	Y	-0-					1
02	899	N	824	-0-	-75	-0-	39	1	785	2	Y	-0-					1
*03	843	N	843	-0-	-0-	-0-	48	1	795	2	Y	-0-					1

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1152	-0-	-26	-0-	54	1	1098	2	Y	-0-					53
11	1083	N	1083	-0-	-0-	-0-	53	1	1030	2	Y	-0-					53
12	1147	N	1123	-0-	-24	-0-	53	1	1070	2	Y	-0-					53
01	1147	N	1095	-0-	-52	-0-	54	1	1040	2	Y	1					54
							1	9									
02	1044	N	1033	-0-	-11	-0-	48	1	983	2	Y	2					56
							2	9									
03	1116	N	1056	-0-	-60	-0-	60	1	994	2	Y	2					58
							2	9									

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	896	N	896	-0-	-0-	-0-	59	1	831	2	Y	5	5	1			27
							6	9									
11	870	N	870	-0-	-0-	-0-	54	1	813	2	Y	3	4	1			26
							3	9									
12	913	N	913	-0-	-0-	-0-	54	1	853	2	Y	5	4	1			27
							6	9									
01	943	N	943	-0-	-0-	-0-	62	1	877	2	Y	4	4	1			27
							4	9									
02	890	N	890	-0-	-0-	-0-	55	1	831	2	Y	4	4	1			27
							4	9									
03	899	N	811	-0-	-88	-0-	56	1	748	2	Y	6	5	1			28
							7	9									

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1894	N	1894	-0-	-0-	-0-	89	1	1805	2	Y	-0-					-0-
11	1404	N	1404	-0-	-0-	-0-	68	1	1336	2	Y	-0-					-0-
12	1116	N	844	-0-	-272	-0-	40	1	804	2	Y	-0-					-0-
01	1767	N	670	-0-	-1097	-0-	33	1	637	2	Y	-0-					-0-
02	1363	N	519	-0-	-844	-0-	24	1	495	2	Y	-0-					-0-
03	837	N	510	-0-	-327	-0-	29	1	481	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1173	-0-	-129	-0-	55	1	1118	2	Y	-0-					9
11	758	N	758	-0-	-0-	-0-	37	1	720	2	Y	1					10
							1	9									
12	1482	N	1482	-0-	-0-	-0-	70	1	1410	2	Y	2	7	0	1	1	4
							2	9									
01	1279	N	1279	-0-	-0-	-0-	63	1	1214	2	Y	2	1	1			5
							2	9									
02	1315	N	1315	-0-	-0-	-0-	62	1	1252	2	Y	1	1	1			5
							1	9									
*03	1485	N	1485	-0-	-0-	-0-	84	1	1400	2	Y	1	1	1			5
							1	9									

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3574	X	3574	-0-	-0-	-0-	168	1	3400	2	Y	5	3	1			8
							6	9									
11	3150	X	3134	-0-	-16	-0-	152	1	2975	2	Y	6	5	1			9
							7	9									
12	3348	X	3348	-0-	-0-	-0-	152	1	3079	2	Y	106	3	1			112
							117	9									
01	3472	X	3326	-0-	-146	-0-	163	1	3151	2	Y	11	3	1			120
							12	9									
02	3248	X	3135	-0-	-113	-0-	146	1	2975	2	Y	13	7	1			126
							14	9									
03	3472	X	3243	-0-	-229	-0-	183	1	3042	2	Y	16	9	1			133
							18	9									

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3064	-0-	-36	-0-	144	1	2914	2	Y	5	3	1			14
							6	9									
11	3000	X	2847	-0-	-153	-0-	138	1	2709	2	Y	-0-	2	1			12
12	3100	X	2920	-0-	-180	-0-	137	1	2783	2	Y	-0-					12
01	3069	X	2879	-0-	-190	-0-	141	1	2738	2	Y	-0-					12
02	2871	X	2785	-0-	-86	-0-	131	1	2653	2	Y	1					13
							1	9									
03	3069	X	2871	-0-	-198	-0-	163	1	2706	2	Y	2	1	1			14
							2	9									

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3529	X	3529	-0-	-0-	-0-	166	1	3357	2	Y	5	3	1			41
							6	9									
11	3598	X	3598	-0-	-0-	-0-	174	1	3409	2	Y	14	7	1			48
							15	9									
12	4077	X	4077	-0-	-0-	-0-	191	1	3874	2	Y	11	30	0	7	1	22
							12	9									
01	3648	X	3648	-0-	-0-	-0-	178	1	3455	2	Y	14	7	1			29
							15	9									
02	3541	X	3541	-0-	-0-	-0-	166	1	3364	2	Y	10	7	1			32
							11	9									
*03	3651	X	3651	-0-	-0-	-0-	206	1	3431	2	Y	13	9	1			36
							14	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1776	X	1776	-0-	-0-	-0-	84	1	1692	2	Y	-0-					17
11	1710	X	1663	-0-	-47	-0-	81	1	1582	2	Y	-0-					17
12	1767	N	1730	-0-	-37	-0-	81	1	1649	2	Y	-0-					17
01	1767	N	1707	-0-	-60	-0-	84	1	1623	2	Y	-0-					17
02	1620	N	1620	-0-	-0-	-0-	76	1	1543	2	Y	1					18
							1	9									
03	1736	N	1720	-0-	-16	-0-	97	1	1622	2	Y	1	1	1			18
							1	9									

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0-	-0-	27	1	545	2	Y	-0-					-0-
11	521	N	521	-0-	-0-	-0-	25	1	496	2	Y	-0-					-0-
12	526	N	526	-0-	-0-	-0-	25	1	501	2	Y	-0-					-0-
01	527	N	476	-0-	-51	-0-	23	1	453	2	Y	-0-					-0-
02	502	N	502	-0-	-0-	-0-	24	1	478	2	Y	-0-					-0-
03	527	N	494	-0-	-33	-0-	28	1	466	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3781	X	3781	-0-	-0-	-0-	178	1	3596	2	Y	6	3	1			59
							7	9									
11	3450	X	1724	-0-	-1726	-0-	83	1	1627	2	Y	13	7	1			65
							14	9									
12	3672	X	3672	-0-	-0-	-0-	172	1	3487	2	Y	12	43	0	7	1	27
							13	9									
01	3627	X	3331	-0-	-296	-0-	163	1	3153	2	Y	14	7	1			34
							15	9									
02	3393	X	2637	-0-	-756	-0-	123	1	2503	2	Y	10	7	1			37
							11	9									
*03	3949	X	3949	-0-	-0-	-0-	223	1	3712	2	Y	13	9	1			41
							14	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0-	-0-	25	1	503	2	Y	-0-					83
11	472	N	472	-0-	-0-	-0-	23	1	449	2	Y	-0-					83
12	496	N	462	-0-	-34	-0-	22	1	440	2	Y	-0-					83
01	496	N	436	-0-	-60	-0-	21	1	415	2	Y	-0-					83
02	466	N	466	-0-	-0-	-0-	22	1	444	2	Y	-0-					83
03	465	N	465	-0-	-0-	-0-	26	1	439	2	Y	-0-					83

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	465	-0-	-155	-0-	22	1	443	2	Y	-0-					-0-
11	585	N	585	-0-	-0-	-0-	28	1	557	2	Y	-0-					-0-
12	589	N	588	-0-	-1	-0-	28	1	560	2	Y	-0-					-0-
01	656	N	656	-0-	-0-	-0-	32	1	624	2	Y	-0-					-0-
02	580	N	570	-0-	-10	-0-	27	1	543	2	Y	-0-					-0-
*03	611	N	611	-0-	-0-	-0-	35	1	576	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
11	T. A.		7	-0-	7	7	7	2			Y	-0-					38
12	T. A.		-0-	-0-	-0-	7					Y	-0-					38
01	T. A.		-0-	-0-	-0-	7					Y	-0-					38
02	T. A.		-0-	-0-	-0-	7					Y	-0-					38
03	T. A.		-0-	-0-	-0-	7					Y	-0-					38

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1166	-0-	-12	-0-	55	1	1111	2	Y	-0-					5
11	1058	N	1058	-0-	-0-	-0-	51	1	1007	2	Y	-0-					5
12	1178	N	1130	-0-	-48	-0-	53	1	1077	2	Y	-0-					5
01	1178	N	1127	-0-	-51	-0-	55	1	1072	2	Y	-0-					5
02	1076	N	1076	-0-	-0-	-0-	50	1	1026	2	Y	-0-					5
*03	1151	N	1151	-0-	-0-	-0-	65	1	1085	2	Y	1	1	1			5
							1	9									

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4325	X	4325	-0-	-0-	-0-	198	1	4008	2	Y	108	108	1			146
							119	9									
11	4074	X	4074	-0-	-0-	-0-	193	1	3784	2	Y	88	88	1			146
							97	9									
12	4243	X	4243	-0-	-0-	-0-	196	1	3964	2	Y	75	166	1			55
							83	9									
01	4199	X	4199	-0-	-0-	-0-	201	1	3900	2	Y	89	71	1			73
							98	9									
02	4020	X	4020	-0-	-0-	-0-	184	1	3738	2	Y	89	68	1			94
							98	9									
*03	4273	X	4273	-0-	-0-	-0-	235	1	3915	2	Y	112	84	1			122
							123	9									

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	5	1	93	2	Y	6	3	1			37
							7	9									
11	109	N	109	-0-	-0-	-0-	4	1	88	2	Y	15	22	0	7	1	23
							17	9									
12	90	N	90	-0-	-0-	-0-	4	1	79	2	Y	6	6	1			23
							7	9									
01	93	N	33	-0-	-60	-0-	2	1	31	2	Y	-0-	3	1			20
02	87	N	18	-0-	-69	-0-	1	1	17	2	Y	-0-					20
03	93	N	6	-0-	-87	-0-	6	2			Y	-0-					20

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1540	X	1540	-0-	-0-	-0-	72	1	1456	2	Y	11	11	1			23
							12	9									
11	1352	X	1352	-0-	-0-	-0-	65	1	1277	2	Y	9	9	1			23
							10	9									
12	1889	N	1889	-0-	-0-	-0-	89	1	1796	2	Y	4	23	1			4
							4	9									
01	1518	N	1518	-0-	-0-	-0-	74	1	1434	2	Y	9	5	1			8
							10	9									
02	1579	N	1579	-0-	-0-	-0-	74	1	1494	2	Y	10	7	1			11
							11	9									
*03	1635	N	1635	-0-	-0-	-0-	92	1	1531	2	Y	11	9	1			13
							12	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1810	X	1810	-0-	-0-	-0-	84	1	1702	2	Y	22	22	1			15
							24	9									
11	1634	X	1634	-0-	-0-	-0-	78	1	1535	2	Y	19	18	1			16
							21	9									
12	1664	N	1664	-0-	-0-	-0-	77	1	1565	2	Y	20	14	1			22
							22	9									
01	1585	N	1585	-0-	-0-	-0-	77	1	1490	2	Y	16	14	1			24
							18	9									
02	1559	N	1559	-0-	-0-	-0-	72	1	1461	2	Y	24	14	1			34
							26	9									
*03	1631	N	1631	-0-	-0-	-0-	91	1	1518	2	Y	20	19	1			35
							22	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1503	N	1503	-0-	-0-	-0-	70	1	1421	2	Y	11	11	1			23
							12	9									
11	1378	N	1378	-0-	-0-	-0-	66	1	1302	2	Y	9	9	1			23
							10	9									
12	1484	N	1484	-0-	-0-	-0-	69	1	1407	2	Y	7	24	1			6
							8	9									
01	1488	N	1316	-0-	-172	-0-	64	1	1242	2	Y	9	7	1			8
							10	9									
02	1334	N	1319	-0-	-15	-0-	61	1	1247	2	Y	10	7	1			11
							11	9									
03	1488	N	1281	-0-	-207	-0-	72	1	1203	2	Y	5	7	1			9
							6	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1797	N	1797	-0-	-0-	-0-	119	1	1678	2	Y	-0-					21
11	2487	N	2487	-0-	-0-	-0-	154	1	2333	2	Y	-0-					21
12	2349	N	2349	-0-	-0-	-0-	140	1	2209	2	Y	-0-					21
01	1798	N	1429	-0-	-369	-0-	94	1	1335	2	Y	-0-					21
02	2146	N	1421	-0-	-725	-0-	89	1	1332	2	Y	-0-					21
03	2294	N	1526	-0-	-768	-0-	106	1	1420	2	Y	-0-					21

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2169	X	2169	-0-	-0-	-0-	102	1	2055	2	Y	11	11	1			23
							12	9									
11	2040	X	1998	-0-	-42	-0-	96	1	1892	2	Y	9	9	1			23
							10	9									
12	2106	N	2106	-0-	-0-	-0-	99	1	1999	2	Y	7	24	1			6
							8	9									
01	2126	N	2126	-0-	-0-	-0-	104	1	2012	2	Y	9	7	1			8
							10	9									
02	2617	N	2617	-0-	-0-	-0-	122	1	2484	2	Y	10	7	1			11
							11	9									
*03	2775	N	2775	-0-	-0-	-0-	157	1	2606	2	Y	11	9	1			13
							12	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

10	384	N	384	-0-	-0-	-0-	43	1	341	2	N	-0-					45
11	330	N	253	-0-	-77	-0-	38	1	215	2	N	-0-					45
12	365	N	365	-0-	-0-	-0-	46	1	319	2	N	-0-					45
01	375	N	375	-0-	-0-	-0-	46	1	329	2	N	-0-					45
02	369	N	369	-0-	-0-	-0-	41	1	328	2	N	-0-					45
*03	388	N	388	-0-	-0-	-0-	44	1	344	2	N	-0-					45

PAKENHAM WELL #: 6901 RRCID -> 146615 COMPL. DATE 07/31/1993 TOTAL DEPTH 9797 PERF. 7026 - 7048

10	279	N	223	-0-	-56	-0-	25	1	198	2	N	-0-					24
11	270	N	172	-0-	-98	-0-	26	1	146	2	N	-0-					24
12	266	N	266	-0-	-0-	-0-	33	1	233	2	N	-0-					24
01	236	N	236	-0-	-0-	-0-	29	1	207	2	N	-0-					24
02	203	N	203	-0-	-0-	-0-	23	1	180	2	N	-0-					24
03	279	N	211	-0-	-68	-0-	24	1	187	2	N	-0-					24

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

10	527	N	517	-0-	-10	-0-	58	1	459	2	N	-0-					27
11	450	N	366	-0-	-84	-0-	55	1	311	2	N	-0-					27
12	486	N	486	-0-	-0-	-0-	61	1	425	2	N	-0-					27
01	527	N	520	-0-	-7	-0-	64	1	456	2	N	-0-					27
02	514	N	514	-0-	-0-	-0-	58	1	456	2	N	-0-					27
*03	560	N	560	-0-	-0-	-0-	63	1	497	2	N	-0-					27

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

10	1369	N	1369	-0-	-0-	-0-	154	1	1215	2	N	-0-					100
11	1290	N	828	-0-	-462	-0-	125	1	703	2	N	-0-					100
12	1612	N	948	-0-	-664	-0-	118	1	830	2	N	-0-					100
01	1364	N	1215	-0-	-149	-0-	149	1	1066	2	N	-0-					100
02	1351	N	1351	-0-	-0-	-0-	152	1	1199	2	N	-0-					100
*03	1421	N	1421	-0-	-0-	-0-	160	1	1261	2	N	-0-					100

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

10	772	N	772	-0-	-0-	-0-	87	1	685	2	N	-0-					21
11	720	N	599	-0-	-121	-0-	90	1	509	2	N	-0-					21
12	744	N	697	-0-	-47	-0-	87	1	610	2	N	-0-					21
01	775	N	723	-0-	-52	-0-	88	1	635	2	N	-0-					21
02	730	N	730	-0-	-0-	-0-	82	1	648	2	N	-0-					21
*03	759	N	759	-0-	-0-	-0-	85	1	674	2	N	-0-					21

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
UNIVERSITY WELL #: 3102 RRCID -> 151476 COMPL. DATE 01/09/1995 TOTAL DEPTH 8856 PERF. 7781 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	274	-0-	-5	-0-	31	1	243	2	N	-0-					63
11	240	N	191	-0-	-49	-0-	29	1	162	2	N	-0-					63
12	280	N	280	-0-	-0-	-0-	35	1	245	2	N	-0-					63
01	295	N	295	-0-	-0-	-0-	36	1	259	2	N	-0-					63
02	252	N	252	-0-	-0-	-0-	28	1	224	2	N	-0-					63
03	279	N	276	-0-	-3	-0-	31	1	245	2	N	-0-					63

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

10	1975	N	1975	-0-	-0-	-0-	222	1	1753	2	N	-0-					100
11	1890	N	1571	-0-	-319	-0-	237	1	1334	2	N	-0-					100
12	2046	N	1922	-0-	-124	-0-	240	1	1682	2	N	-0-					100
01	1984	N	1701	-0-	-283	-0-	208	1	1493	2	N	-0-					100
02	1743	N	1743	-0-	-0-	-0-	196	1	1547	2	N	-0-					100
03	1922	N	1891	-0-	-31	-0-	213	1	1678	2	N	-0-					100

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

10	520	N	520	-0-	-0-	-0-	516	2	4	9	Y	4					12
11	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					12
12	570	N	570	-0-	-0-	-0-	563	2	7	9	Y	6					18
01	548	N	548	-0-	-0-	-0-	544	2	4	9	Y	4					22
02	503	N	503	-0-	-0-	-0-	497	2	6	9	Y	5					27
03	558	N	452	-0-	-106	-0-	450	2	2	9	Y	2					29

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

10	6024	X	6024	-0-	-0-	-0-	190	1	5834	2	Y	-0-					20
11	6150	X	6150	-0-	-0-	-0-	208	1	5942	2	Y	-0-					20
12	5397	X	5397	-0-	-0-	-0-	131	1	5266	2	Y	-0-					20
01	5946	X	5946	-0-	-0-	-0-	164	1	5782	2	Y	-0-					20
02	4232	X	4232	-0-	-0-	-0-	148	1	4084	2	Y	-0-					20
*03	4582	X	4582	-0-	-0-	-0-	125	1	4457	2	Y	-0-					20

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

10	700	N	700	-0-	-0-	-0-	22	1	678	2	Y	-0-					18
11	881	N	881	-0-	-0-	-0-	30	1	851	2	Y	-0-					18
12	930	N	930	-0-	-0-	-0-	22	1	908	2	Y	-0-					18
01	1003	N	1003	-0-	-0-	-0-	28	1	975	2	Y	-0-					18
02	846	N	846	-0-	-0-	-0-	29	1	817	2	Y	-0-					18
*03	780	N	780	-0-	-0-	-0-	21	1	759	2	Y	-0-					18

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

10	6231	X	5842	-0-	-389	-0-	185	1	5657	2	Y	-0-					19
11	6030	X	5166	-0-	-864	-0-	175	1	4991	2	Y	-0-					19
12	6231	X	6221	-0-	-10	-0-	151	1	6070	2	Y	-0-					19
01	5643	X	5643	-0-	-0-	-0-	155	1	5488	2	Y	-0-					19
02	6702	X	6702	-0-	-0-	-0-	234	1	6468	2	Y	-0-					19
*03	7131	X	7131	-0-	-0-	-0-	195	1	6936	2	Y	-0-					19

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	556	N	556	-0-	-0-	-0-	553	2	3	9	Y	3					13
11	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					13
12	682	N	644	-0-	-38	-0-	637	2	7	9	Y	6					19
01	630	N	630	-0-	-0-	-0-	627	2	3	9	Y	3					22
02	522	N	469	-0-	-53	-0-	463	2	6	9	Y	5					27
*03	564	N	564	-0-	-0-	-0-	562	2	2	9	Y	2					29

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	502	N	502	-0-	-0-	-0-	499	2	3	9	Y	3					13
11	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					13
12	573	N	573	-0-	-0-	-0-	566	2	7	9	Y	6					19
01	549	N	549	-0-	-0-	-0-	546	2	3	9	Y	3					22
02	493	N	413	-0-	-80	-0-	407	2	6	9	Y	5					27
03	527	N	422	-0-	-105	-0-	420	2	2	9	Y	2					29

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	534	2	4	9	Y	4					13
11	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					13
12	527	N	360	-0-	-167	-0-	354	2	6	9	Y	5					18
01	279	N	220	-0-	-59	-0-	216	2	4	9	Y	4					22
02	513	N	513	-0-	-0-	-0-	505	2	8	9	Y	7	2	8			27
*03	310	N	310	-0-	-0-	-0-	308	2	2	9	Y	2					29

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	992	-0-	-0-	-0-	988	2	4	9	Y	4					18
11	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					18
12	901	N	901	-0-	-0-	-0-	895	2	6	9	Y	5					23
01	641	N	641	-0-	-0-	-0-	637	2	4	9	Y	4					27
02	871	N	871	-0-	-0-	-0-	865	2	6	9	Y	5					32
*03	1049	N	1049	-0-	-0-	-0-	1047	2	2	9	Y	2					34

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	361	-0-	-197	-0-	358	2	3	9	Y	3					15
11	480	N	351	-0-	-129	-0-	351	2			Y	-0-					15
12	434	N	420	-0-	-14	-0-	413	2	7	9	Y	6					21
01	405	N	405	-0-	-0-	-0-	402	2	3	9	Y	3					24
02	500	N	500	-0-	-0-	-0-	494	2	6	9	Y	5					29
*03	539	N	539	-0-	-0-	-0-	537	2	2	9	Y	2					31

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912

PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455 N	455	-0-	-0-	-0-	23	1	414	3	Y	16					104
						18	9									
11	297 N	297	-0-	-0-	-0-	20	1	259	3	Y	16					120
						18	9									
12	186 N	162	-0-	-24	-0-	141	3	21	9	Y	19					139
01	128 N	128	-0-	-0-	-0-	16	1	83	3	Y	26	111	1			54
						29	9									
02	163 N	163	-0-	-0-	-0-	20	1	129	3	Y	13					67
						14	9									
*03	191 N	191	-0-	-0-	-0-	21	1	153	3	Y	15					82
						17	9									

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

10 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

10 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

10 PF UNIT	NO RPT	-0-	-0-	3615	N	NO RPT	-0-
11 PF UNIT	NO RPT	-0-	-0-	3615	N	NO RPT	-0-
12 PF UNIT	NO RPT	-0-	-0-	3615	N	NO RPT	-0-
01 PF UNIT	NO RPT	-0-	-0-	3615	N	NO RPT	-0-
02 PF UNIT	NO RPT	-0-	-0-	3615	N	NO RPT	-0-
03 PF UNIT	NO RPT	-0-	-0-	3615	N	NO RPT	-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

10 PF UNIT	NO RPT	-0-	-0-	2698	N	NO RPT	-0-
11 PF UNIT	NO RPT	-0-	-0-	2698	N	NO RPT	-0-
12 PF UNIT	NO RPT	-0-	-0-	2698	N	NO RPT	-0-
01 PF UNIT	NO RPT	-0-	-0-	2698	N	NO RPT	-0-
02 PF UNIT	NO RPT	-0-	-0-	2698	N	NO RPT	-0-
03 PF UNIT	NO RPT	-0-	-0-	2698	N	NO RPT	-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

10 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

10	63488 X	52661	-0-	-10827	-0-	39686	2	11695	3	Y	1164	616	0	453	1	482
						1280	9									
11	T. A.	44324	-0-	44324	44324	36209	2	7188	3	Y	767	209	0	733	1	307
						83	4	844	9							
12	T. A.	44829	-0-	44829	89153	36120	2	7998	3	Y	646	796	0	8	1	149
						711	9									
01	T. A.	41032	-0-	41032	130185	32464	2	7451	3	Y	547	597	0	5	1	94
						515	4	602	9							
02	171299 X	41114	-0-	-130185	-0-	34578	2	5663	3	Y	585	626	0			53
						229	4	644	9							
*03	53289 X	49401	-0-	-3888	-0-	39308	2	9497	3	Y	542	427	0			168
						596	9									

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

10	5797	X	5202	-0-	-595	-0-	5202	3			Y	-0-				-0-
11	4111	X	4111	-0-	-0-	-0-	4102	3	9	9	Y	8	1	1		7
12	6014	X	5351	-0-	-663	-0-	5288	3	63	9	Y	57	28	0		36
01	6014	X	5970	-0-	-44	-0-	5902	3	68	9	Y	62	61	0		37
02	5626	X	4435	-0-	-1191	-0-	4347	3	88	9	Y	80	94	0		23
03	5363	X	4451	-0-	-912	-0-	4378	3	73	9	Y	66	27	0		62

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

10	3729	X	3729	-0-	-0-	-0-	3502	3	227	9	Y	206	132	0		86
11	2391	X	2391	-0-	-0-	-0-	2297	3	94	9	Y	85	67	0	30 1	74
12	3193	X	76	-0-	-3117	-0-	76	3			Y	-0-	74	0		-0-
01	3720	X	89	-0-	-3631	-0-	89	3			Y	-0-				-0-
02	3480	X	121	-0-	-3359	-0-	112	3	9	9	Y	8	6	0		2
03	3720	X	380	-0-	-3340	-0-	344	3	36	9	Y	33	4	0		31

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

10	697	N	697	-0-	-0-	-0-	644	3	53	9	N	48	28	0		20
11	210	N	76	-0-	-134	-0-	21	3	55	9	N	50	16	0	11 1	43
12	217	N	81	-0-	-136	-0-	31	3	50	9	N	45	60	0		28
01	217	N	63	-0-	-154	-0-	30	3	33	9	N	30	40	0		18
02	87	N	57	-0-	-30	-0-	25	3	32	9	N	29	39	0		8
03	93	N	67	-0-	-26	-0-	31	3	36	9	N	33	10	0		31

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

10	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

10	2759 X	1751	-0-	-1008	-0-	1751	3			N	-0-	28	0			-0-
11	T. A.	1479	-0-	1479	1479	1479	3			N	-0-					-0-
12	T. A.	1317	-0-	1317	2796	1317	3			N	-0-					-0-
01	T. A.	260	-0-	260	3056	257	3	3	9	N	3	1	0			2
02	3827 X	771	-0-	-3056	-0-	740	3	31	9	N	28	22	0			8
03	1736 X	975	-0-	-761	-0-	920	3	55	9	N	50	11	0			47

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

10	2407 X	2407	-0-	-0-	-0-	2407	3			N	-0-	1	0			-0-
11	1997 N	1997	-0-	-0-	-0-	1988	3	9	9	N	8	1	1			7
12	2400 N	2400	-0-	-0-	-0-	2352	3	48	9	N	44	23	0			28
01	2212 N	2212	-0-	-0-	-0-	2183	3	29	9	N	26	38	0			16
02	1885 N	1479	-0-	-406	-0-	1479	3			N	-0-	16	0			-0-
03	2015 N	1554	-0-	-461	-0-	1554	3			N	-0-					-0-

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

10	3038 X	374	-0-	-2664	-0-	374	3			Y	-0-					-0-
11	T. A.	429	-0-	429	429	429	3			Y	-0-					-0-
12	T. A.	627	-0-	627	1056	627	3			Y	-0-					-0-
01	T. A.	595	-0-	595	1651	595	3			Y	-0-					-0-
02	2144 X	493	-0-	-1651	-0-	493	3			Y	-0-					-0-
*03	625 N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2633	-0-	-2	-0-	2633	2			N	-0-					-0-
11	4208	X	4208	-0-	-0-	-0-	4208	2			N	-0-					-0-
12	4460	X	4460	-0-	-0-	-0-	4460	2			N	-0-					-0-
*01	3692	X	3692	-0-	-0-	-0-	3688	2	4	9	N	4	4	8			-0-
*02	3165	X	3165	-0-	-0-	-0-	3165	2			N	-0-					-0-
*03	3547	X	3547	-0-	-0-	-0-	3547	2			N	-0-					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

10	12487	X	12487	-0-	-0-	-0-	12267	2	220	9	N	200	179	1	21	8	151
11	11370	X	1381	-0-	-9989	-0-	1375	2	6	9	N	5	5	8			151
12	15148	X	15148	-0-	-0-	-0-	14731	2	417	9	N	379	379	1			151
01	13659	X	13659	-0-	-0-	-0-	13464	2	195	9	N	177	173	1	4	8	151
*02	12701	X	12701	-0-	-0-	-0-	12501	2	200	9	N	182	182	1			151
*03	14211	X	14211	-0-	-0-	-0-	13805	2	406	9	N	369	353	1	16	8	151

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

10	12059	X	11043	-0-	-1016	-0-	11017	2	26	9	N	24	14	1	10	8	5
11	11670	X	8877	-0-	-2793	-0-	8875	2	2	9	N	2	4	1	2	8	1
12	12059	X	9872	-0-	-2187	-0-	9872	2			N	-0-					1
01	11439	X	7621	-0-	-3818	-0-	7621	2			N	-0-					1
02	10701	X	8646	-0-	-2055	-0-	8646	2			N	-0-					1
03	11036	X	8543	-0-	-2493	-0-	8541	2	2	9	N	2	2	8			1

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

10	11905	X	11905	-0-	-0-	-0-	10933	2	972	9	N	884	706	1			295
11	11040	X	11014	-0-	-26	-0-	10167	2	847	9	N	770	810	1			255
12	11468	X	11468	-0-	-0-	-0-	10598	2	870	9	N	791	834	1			212
01	11408	X	10071	-0-	-1337	-0-	9477	2	594	9	N	540	613	1			139
02	10672	X	10505	-0-	-167	-0-	9919	2	586	9	N	533	466	1			206
*03	11919	X	11919	-0-	-0-	-0-	10998	2	921	9	N	837	876	1			167

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

10	1544	N	1544	-0-	-0-	-0-	1441	3	103	9	N	94					188
11	1410	N	1298	-0-	-112	-0-	1295	3	3	9	N	3	3	8			188
12	1519	N	850	-0-	-669	-0-	840	3	10	9	N	9					197
01	1550	N	359	-0-	-1191	-0-	349	3	10	9	N	9					206
02	1132	N	1132	-0-	-0-	-0-	1123	3	9	9	N	8					214
*03	1701	N	1701	-0-	-0-	-0-	1657	3	44	9	N	40	171	1			83

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. 945936

PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

10	T. A.	NO RPT	-0-	-0-	405			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	405			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	405			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	405			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	405			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	405			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

10	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 103 RRCID -> 146659 COMPL. DATE 08/22/1993 TOTAL DEPTH 12076 PERF.11720 - 11974

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 10/27/2015

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

10	327334 X	327334	-0-	-0-	-0-	323427	3	3907	9	Y	3552	3402	0					1222
11	297290 X	297290	-0-	-0-	-0-	292998	3	4292	9	Y	3902	3814	0					1310
12	301524 X	301524	-0-	-0-	-0-	296576	3	4948	9	Y	4498	4189	0	300	1			1319
01	315645 X	315645	-0-	-0-	-0-	310340	3	5305	9	Y	4823	5001	0					1141
02	292223 X	292223	-0-	-0-	-0-	287702	3	4521	9	Y	4110	3829	0					1422
*03	276428 X	276428	-0-	-0-	-0-	272207	3	4221	9	Y	3837	3892	0	400	6			967

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

10	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

10	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

10	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

10	PF UNIT	NO RPT	-0-	-0-	624007			Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	624007			Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	624007			Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	624007			Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	624007			Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	624007			Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

10	T. A.	NO RPT	-0-	-0-	364473			Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	364473			Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	364473			Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	364473			Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	364473			Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	364473			Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

10	PF UNIT	NO RPT	-0-	-0-	434018			Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	434018			Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	434018			Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	434018			Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	434018			Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	434018			Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

10	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

10	2823	2823	-0-	-0-	-0-	2544	3	279	9	Y	254	252	0	10
11	2082	2082	-0-	-0-	-0-	1970	3	112	9	Y	102	95	0	17
12	3152	3152	-0-	-0-	-0-	3042	3	110	9	Y	100	111	0	6
01	3037	3037	-0-	-0-	-0-	2917	3	120	9	Y	109	109	0	6
02	2654	2654	-0-	-0-	-0-	2555	3	99	9	Y	90	90	0	6
*03	3626	3626	-0-	-0-	-0-	3465	3	161	9	Y	146	141	0	11

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

10	1144	N	1144	-0-	-0-	-0-	1082	2	62	9	Y	56	66	1			18
11	1098	N	1098	-0-	-0-	-0-	1065	2	33	9	Y	30					48
12	713	N	595	-0-	-118	-0-	569	2	26	9	Y	24	30	1			42
01	1054	N	177	-0-	-877	-0-	142	2	35	9	Y	32	30	1			44
02	986	N	917	-0-	-69	-0-	893	2	24	9	Y	22	29	1			37
*03	1053	N	1053	-0-	-0-	-0-	1029	3	24	9	Y	22	48	1			11

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2790 N	1055	-0-	-1735	-0-	1055	2		N	-0-			9
11	1140 N	1116	-0-	-24	-0-	1116	2		N	-0-			9
12	1113 N	1113	-0-	-0-	-0-	1113	2		N	-0-			9
01	1043 N	1043	-0-	-0-	-0-	1043	2		N	-0-			9
02	1073 N	991	-0-	-82	-0-	991	2		N	-0-			9
03	1116 N	987	-0-	-129	-0-	987	2		N	-0-			9

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

10	310 N	240	-0-	-70	-0-	240	2		N	-0-			57
11	246 N	246	-0-	-0-	-0-	246	2		N	-0-			57
12	249 N	249	-0-	-0-	-0-	249	2		N	-0-			57
01	250 N	250	-0-	-0-	-0-	250	2		N	-0-			57
02	232 N	229	-0-	-3	-0-	229	2		N	-0-			57
*03	257 N	257	-0-	-0-	-0-	257	2		N	-0-			57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

10	1215 N	1215	-0-	-0-	-0-	1215	3		N	-0-			-0-
11	1239 N	1239	-0-	-0-	-0-	1239	3		N	-0-			-0-
12	1269 N	1269	-0-	-0-	-0-	1269	3		N	-0-			-0-
01	1453 N	1453	-0-	-0-	-0-	1453	3		N	-0-			-0-
02	1456 N	1456	-0-	-0-	-0-	1456	3		N	-0-			-0-
*03	1620 N	1620	-0-	-0-	-0-	1620	3		N	-0-			-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

10	882 N	882	-0-	-0-	-0-	882	3		N	-0-			-0-
11	1398 N	1398	-0-	-0-	-0-	1398	3		N	-0-			-0-
12	1451 N	1451	-0-	-0-	-0-	1451	3		N	-0-			-0-
01	1291 N	1291	-0-	-0-	-0-	1291	3		N	-0-			-0-
02	1363 N	1298	-0-	-65	-0-	1298	3		N	-0-			-0-
*03	1512 N	1512	-0-	-0-	-0-	1512	3		N	-0-			-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

10	306 N	306	-0-	-0-	-0-	306	3		N	-0-			-0-
11	360 N	360	-0-	-0-	-0-	360	3		N	-0-			-0-
12	301 N	301	-0-	-0-	-0-	301	3		N	-0-			-0-
01	353 N	353	-0-	-0-	-0-	353	3		N	-0-			-0-
02	348 N	161	-0-	-187	-0-	161	3		N	-0-			-0-
03	310 N	256	-0-	-54	-0-	256	3		N	-0-			-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

10	6389 X	6389	-0-	-0-	-0-	6389	2		N	-0-			41
11	4569 X	4569	-0-	-0-	-0-	4569	2		N	-0-			41
12	2864 X	2864	-0-	-0-	-0-	2864	2		N	-0-			41
01	4350 X	4350	-0-	-0-	-0-	4350	2		N	-0-			41
02	5294 X	5294	-0-	-0-	-0-	5294	2		N	-0-			41
*03	3654 X	3654	-0-	-0-	-0-	3654	2		N	-0-			41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
11	DELQ PR		162	-0-	162 B	162	162	3			N	-0-					-0-
12	DELQ PR		100	-0-	100 B	262	100	3			N	-0-					-0-
01	DELQ PR		35	-0-	35 B	297	35	3			N	-0-					-0-
02	410	N	113	-0-	-297 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
11	DELQ PR		107	-0-	107 B	107	107	3			N	-0-					-0-
12	DELQ PR		103	-0-	103 B	210	103	3			N	-0-					-0-
01	DELQ PR		104	-0-	104 B	314	104	3			N	-0-					-0-
02	417	N	103	-0-	-314 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2248	-0-	-15	-0-	2248	2			N	-0-					-0-
11	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
12	2263	N	2229	-0-	-34	-0-	2229	2			N	-0-					-0-
01	2263	N	2200	-0-	-63	-0-	2200	2			N	-0-					-0-
02	2088	N	2071	-0-	-17	-0-	2071	2			N	-0-					-0-
03	2232	N	2227	-0-	-5	-0-	2227	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	55	-0-	-348	-0-	55	2			N	-0-					-0-
11	390	N	32	-0-	-358	-0-	32	2			N	-0-					-0-
12	248	N	52	-0-	-196	-0-	52	2			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	29	N	14	-0-	-15	-0-	14	2			N	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY 118748

HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124 N	118	-0-	-6	-0-	118	2			N	-0-					-0-
11	120 N	60	-0-	-60	-0-	60	2			N	-0-					-0-
12	109 N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01	124 N	44	-0-	-80	-0-	44	2			N	-0-					-0-
02	77 N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	124 N	61	-0-	-63	-0-	61	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

10	527 N	501	-0-	-26	-0-	501	2			N	-0-					-0-
11	480 N	383	-0-	-97	-0-	383	2			N	-0-					-0-
12	434 N	348	-0-	-86	-0-	348	2			N	-0-					-0-
01	496 N	330	-0-	-166	-0-	330	2			N	-0-					-0-
02	377 N	258	-0-	-119	-0-	258	2			N	-0-					-0-
03	341 N	319	-0-	-22	-0-	319	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

10	177 N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
11	210 N	144	-0-	-66	-0-	144	2			N	-0-					-0-
12	155 N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	186 N	144	-0-	-42	-0-	144	2			N	-0-					-0-
02	145 N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*03	162 N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

10	434 N	285	-0-	-149	-0-	285	2			N	-0-					-0-
11	460 N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
12	417 N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
01	391 N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
02	435 N	393	-0-	-42	-0-	393	2			N	-0-					-0-
*03	477 N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

10	452 N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
11	490 N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
12	1147 N	661	-0-	-486	-0-	661	2			N	-0-					-0-
01	465 N	455	-0-	-10	-0-	455	2			N	-0-					-0-
02	577 N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
03	651 N	609	-0-	-42	-0-	609	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	303	-0-	-1061	-0-	303	2			N	-0-					-0-
11	1950	N	767	-0-	-1183	-0-	767	2			N	-0-					-0-
12	1736	N	731	-0-	-1005	-0-	731	2			N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
02	754	N	576	-0-	-178	-0-	576	2			N	-0-					-0-
*03	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

10	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
01	713	N	415	-0-	-298	-0-	415	2			N	-0-					-0-
02	522	N	463	-0-	-59	-0-	463	2			N	-0-					-0-
03	589	N	521	-0-	-68	-0-	521	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

10	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
11	300	N	271	-0-	-29	-0-	271	2			N	-0-					-0-
12	341	N	275	-0-	-66	-0-	275	2			N	-0-					-0-
01	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
02	261	N	250	-0-	-11	-0-	250	2			N	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

10	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
11	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
12	744	N	347	-0-	-397	-0-	347	2			N	-0-					-0-
01	651	N	359	-0-	-292	-0-	359	2			N	-0-					-0-
02	551	N	191	-0-	-360	-0-	191	2			N	-0-					-0-
03	341	N	239	-0-	-102	-0-	239	2			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

10	248	N	69	-0-	-179	-0-	69	2			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
*03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	58	N	32	-0-	-26	-0-	32	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
11	750	N	703	-0-	-47	-0-	703	2			N	-0-					-0-
12	837	N	626	-0-	-211	-0-	626	2			N	-0-					-0-
01	837	N	566	-0-	-271	-0-	566	2			N	-0-					-0-
02	667	N	481	-0-	-186	-0-	481	2			N	-0-					-0-
03	620	N	526	-0-	-94	-0-	526	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
11	1140	N	1066	-0-	-74	-0-	1066	2			N	-0-					-0-
12	1085	N	953	-0-	-132	-0-	953	2			N	-0-					-0-
01	1240	N	935	-0-	-305	-0-	935	2			N	-0-					-0-
02	1044	N	835	-0-	-209	-0-	835	2			N	-0-					-0-
03	961	N	867	-0-	-94	-0-	867	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
12	279	N	235	-0-	-44	-0-	235	2			N	-0-					-0-
01	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
02	261	N	196	-0-	-65	-0-	196	2			N	-0-					-0-
03	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
01	217	N	80	-0-	-137	-0-	80	2			N	-0-					-0-
02	116	N	68	-0-	-48	-0-	68	2			N	-0-					-0-
03	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	300	N	278	-0-	-22	-0-	278	2			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
02	261	N	243	-0-	-18	-0-	243	2			N	-0-					-0-
03	310	N	179	-0-	-131	-0-	179	2			N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
11	1800	N	1225	-0-	-575	-0-	1225	2			N	-0-					-0-
12	1519	N	1167	-0-	-352	-0-	1167	2			N	-0-					-0-
01	1705	N	984	-0-	-721	-0-	984	2			N	-0-					-0-
02	1189	N	887	-0-	-302	-0-	887	2			N	-0-					-0-
03	1178	N	925	-0-	-253	-0-	925	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
11	210	N	142	-0-	-68	-0-	142	2			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
01	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
11	210	N	56	-0-	-154	-0-	56	2			N	-0-					-0-
12	186	N	81	-0-	-105	-0-	81	2			N	-0-					-0-
01	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	138	-0-	-79	-0-	138	2			N	-0-					-0-
11	150	N	56	-0-	-94	-0-	56	2			N	-0-					-0-
12	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
01	124	N	65	-0-	-59	-0-	65	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
01	217	N	112	-0-	-105	-0-	112	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
01	403	N	244	-0-	-159	-0-	244	2			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
01	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
11	690	N	374	-0-	-316	-0-	374	2			N	-0-					-0-
12	465	N	407	-0-	-58	-0-	407	2			N	-0-					-0-
01	713	N	443	-0-	-270	-0-	443	2			N	-0-					-0-
02	348	N	335	-0-	-13	-0-	335	2			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	527	N	442	-0-	-85	-0-	442	2			N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	19	-0-	-43	-0-	19	2			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	713	N	105	-0-	-608	-0-	105	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
11	810	N	547	-0-	-263	-0-	547	2			N	-0-					-0-
12	1116	N	515	-0-	-601	-0-	515	2			N	-0-					-0-
01	1147	N	461	-0-	-686	-0-	461	2			N	-0-					-0-
02	522	N	467	-0-	-55	-0-	467	2			N	-0-					-0-
03	527	N	487	-0-	-40	-0-	487	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	315	-0-	-243	-0-	315	2			N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
*03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	107	-0-	-141	-0-	107	2			N	-0-					-0-
11	450	N	138	-0-	-312	-0-	138	2			N	-0-					-0-
12	403	N	211	-0-	-192	-0-	211	2			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
03	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

10	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
11	150	N	109	-0-	-41	-0-	109	2			N	-0-					-0-
12	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
12	186	N	98	-0-	-88	-0-	98	2			N	-0-					-0-
01	155	N	83	-0-	-72	-0-	83	2			N	-0-					-0-
02	87	N	58	-0-	-29	-0-	58	2			N	-0-					-0-
*03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	232	N	220	-0-	-12	-0-	220	2			N	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

10	372	N	276	-0-	-96	-0-	276	2			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
03	403	N	390	-0-	-13	-0-	390	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	179	-0-	-782	-0-	179	2			N	-0-					-0-
11	120	N	58	-0-	-62	-0-	58	2			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
01	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
02	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
*03	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	DLQ G-10		151	-0-	151	151	151	2			N	-0-					-0-
02	DLQ G-10		141	-0-	141	292	141	2			N	-0-					-0-
*03	430	N	138	-0-	-292	-0-	138	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	74	-0-	-298	-0-	74	2			N	-0-					-0-
11	300	N	175	-0-	-125	-0-	175	2			N	-0-					-0-
12	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	174	N	140	-0-	-34	-0-	140	2			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	577	-0-	-105	-0-	577	2			N	-0-					-0-
11	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
12	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
01	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
02	1595	N	965	-0-	-630	-0-	965	2			N	-0-					-0-
03	1519	N	1221	-0-	-298	-0-	1221	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	340	-0-	-776	-0-	340	2			N	-0-					-0-
11	1350	N	251	-0-	-1099	-0-	251	2			N	-0-					-0-
12	713	N	249	-0-	-464	-0-	249	2			N	-0-					-0-
01	341	N	223	-0-	-118	-0-	223	2			N	-0-					-0-
02	232	N	192	-0-	-40	-0-	192	2			N	-0-					-0-
03	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
11	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
12	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
01	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
02	870	N	794	-0-	-76	-0-	794	2			N	-0-					-0-
03	961	N	839	-0-	-122	-0-	839	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
01	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*03	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	90	N	44	-0-	-46	-0-	44	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	177	-0-	-443	-0-	177	2			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	279	N	18	-0-	-261	-0-	18	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
01	589	N	437	-0-	-152	-0-	437	2			N	-0-					-0-
02	493	N	467	-0-	-26	-0-	467	2			N	-0-					-0-
03	496	N	392	-0-	-104	-0-	392	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
11	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	232	N	219	-0-	-13	-0-	219	2			N	-0-					-0-
03	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	116	N	110	-0-	-6	-0-	110	2			N	-0-					-0-
03	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

10	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
11	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
12	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	667	N	245	-0-	-422	-0-	245	2			N	-0-					-0-
03	713	N	538	-0-	-175	-0-	538	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

10	310	N	106	-0-	-204	-0-	106	2			N	-0-					-0-
11	240	N	98	-0-	-142	-0-	98	2			N	-0-					-0-
12	279	N	94	-0-	-185	-0-	94	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
11	240	N	184	-0-	-56	-0-	184	2			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
03	310	N	205	-0-	-105	-0-	205	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

10	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-
11	360	N	292	-0-	-68	-0-	292	2			N	-0-					-0-
12	434	N	320	-0-	-114	-0-	320	2			N	-0-					-0-
01	403	N	285	-0-	-118	-0-	285	2			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	4	-0-	4	4	4	4	2		N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
11	390	N	253	-0-	-137	-0-	253	2			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
01	434	N	293	-0-	-141	-0-	293	2			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
11	390	N	208	-0-	-182	-0-	208	2			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
02	203	N	202	-0-	-1	-0-	202	2			N	-0-					-0-
*03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	164	-0-	-84	-0-	164	2			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
11	270	N	24	-0-	-246	-0-	24	2			N	-0-					-0-
12	155	N	26	-0-	-129	-0-	26	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	360	N	289	-0-	-71	-0-	289	2			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*03	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
11	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	14	1	213	3	N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-
*03	227	N	227	-0-	-0-	-0-	14	1	213	3	N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	N	402	-0-	-0-	-0-	249	1	153	2	N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	231	1	140	2	N	-0-					-0-
12	403	N	387	-0-	-16	-0-	269	1	118	2	N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	252	1	131	2	N	-0-					-0-
*02	384	N	384	-0-	-0-	-0-	251	1	133	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	108	1	66	2	N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	103	1	62	2	N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	117	1	52	2	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	111	1	57	2	N	-0-					-0-
*02	166	N	166	-0-	-0-	-0-	108	1	58	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	27	1	16	2	N	-0-					6
11	44	N	44	-0-	-0-	-0-	27	1	17	2	N	-0-					6
12	36	N	36	-0-	-0-	-0-	25	1	11	2	N	-0-					6
01	41	N	41	-0-	-0-	-0-	27	1	14	2	N	-0-					6
*02	44	N	44	-0-	-0-	-0-	29	1	15	2	N	-0-					6
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PROEX ENERGY MANAGEMENT, L.L.C. 681057
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROEX ENERGY MANAGEMENT, L.L.C. //CONT.// 681057
NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY 118748
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
11	360	N	339	-0-	-21 B	-0-	339	2			N	-0-					-0-
12	403	N	308	-0-	-95 B	-0-	308	2			N	-0-					-0-
01	434	N	214	-0-	-220 B	-0-	214	2			N	-0-					-0-
02	319	N	285	-0-	-34 B	-0-	285	2			N	-0-					-0-
03	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
12	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
01	93	N	31	-0-	-62 B	-0-	31	2			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	676	-0-	118 B	-3104	676	2			N	-0-					-0-
11	630	N	637	-0-	7 B	-3097	637	2			N	-0-					-0-
12	527	N	699	-0-	172 B	-2925	699	2			N	-0-					-0-
01	682	N	715	-0-	33 B	-2892	715	2			N	-0-					-0-
02	609	N	584	-0-	-25 B	-2892	584	2			N	-0-					-0-
03	713	N	652	-0-	-61 B	-2892	652	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1165 N	1165	-0-	-0- B	-0-	72	1	1093	3	N	-0-					-0-
11	1084 N	1084	-0-	-0- B	-0-	67	1	1017	3	N	-0-					-0-
12	1099 N	1099	-0-	-0- B	-0-	68	1	1031	3	N	-0-					-0-
01	1102 N	1102	-0-	-0- B	-0-	67	1	1035	3	N	-0-					-0-
02	1017 N	1017	-0-	-0- B	-0-	65	1	952	3	N	-0-					-0-
*03	1086 N	1086	-0-	-0- B	-0-	66	1	1020	3	N	-0-					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

10	496 #	504	-0-	8 B	-3294	504	3			N	-0-					-0-
11	480 #	452	-0-	-28 B	-3322	452	3			N	-0-					-0-
12	496 #	463	-0-	-33 B	-3355	463	3			N	-0-					-0-
01	496 #	884	-0-	388 B	-2967	884	3			N	-0-					-0-
02	464 #	1157	-0-	693 B	-2274	1157	3			N	-0-					-0-
03	496 #	957	-0-	461 B	-1813	957	3			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

10	DLQ G-10	227	-0-	227	6585	227	2			Y	-0-					66
11	DLQ G-10	242	-0-	242	6827	242	2			Y	-0-					66
12	DLQ G-10	NO RPT	-0-	-0-	6827					Y	NO RPT					66
01	DLQ G-10	NO RPT	-0-	-0-	6827					Y	NO RPT					66
02	DLQ G-10	NO RPT	-0-	-0-	6827					Y	NO RPT					66
03	DLQ G-10	NO RPT	-0-	-0-	6827					Y	NO RPT					66

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

10	DLQ G-10	15	-0-	15	515	15	2			Y	-0-					6
11	DLQ G-10	16	-0-	16	531	16	2			Y	-0-					6
12	DLQ G-10	NO RPT	-0-	-0-	531					Y	NO RPT					6
01	DLQ G-10	NO RPT	-0-	-0-	531					Y	NO RPT					6
02	DLQ G-10	NO RPT	-0-	-0-	531					Y	NO RPT					6
03	DLQ G-10	NO RPT	-0-	-0-	531					Y	NO RPT					6

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

10	DLQ G-10	11	-0-	11	360	11	2			Y	-0-					3
11	DLQ G-10	10	-0-	10	370	10	2			Y	-0-					3
12	DLQ G-10	NO RPT	-0-	-0-	370					Y	NO RPT					3
01	DLQ G-10	NO RPT	-0-	-0-	370					Y	NO RPT					3
02	DLQ G-10	NO RPT	-0-	-0-	370					Y	NO RPT					3
03	DLQ G-10	NO RPT	-0-	-0-	370					Y	NO RPT					3

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

10	DLQ G-10	137	-0-	137	3625	137	2			Y	-0-					38
11	DLQ G-10	141	-0-	141	3766	141	2			Y	-0-					38
12	DLQ G-10	NO RPT	-0-	-0-	3766					Y	NO RPT					38
01	DLQ G-10	NO RPT	-0-	-0-	3766					Y	NO RPT					38
02	DLQ G-10	NO RPT	-0-	-0-	3766					Y	NO RPT					38
03	DLQ G-10	NO RPT	-0-	-0-	3766					Y	NO RPT					38

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	362	-0-	362	10347	362	2			Y	-0-					90
11	DLQ G-10	353	-0-	353	10700	353	2			Y	-0-					90
12	DLQ G-10	NO RPT	-0-	-0-	10700					Y	NO RPT					90
01	DLQ G-10	NO RPT	-0-	-0-	10700					Y	NO RPT					90
02	DLQ G-10	NO RPT	-0-	-0-	10700					Y	NO RPT					90
03	DLQ G-10	NO RPT	-0-	-0-	10700					Y	NO RPT					90

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

10	DLQ G-10	92	-0-	92	2960	91	2	1	9	Y	1					39
11	DLQ G-10	113	-0-	113	3073	112	2	1	9	Y	1					40
12	DLQ G-10	NO RPT	-0-	-0-	3073					Y	NO RPT					40
01	DLQ G-10	NO RPT	-0-	-0-	3073					Y	NO RPT					40
02	DLQ G-10	NO RPT	-0-	-0-	3073					Y	NO RPT					40
03	DLQ G-10	NO RPT	-0-	-0-	3073					Y	NO RPT					40

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

10	DLQ G-10	137	-0-	137	4461	137	2			Y	-0-					56
11	DLQ G-10	162	-0-	162	4623	161	2	1	9	Y	1					57
12	DLQ G-10	NO RPT	-0-	-0-	4623					Y	NO RPT					57
01	DLQ G-10	NO RPT	-0-	-0-	4623					Y	NO RPT					57
02	DLQ G-10	NO RPT	-0-	-0-	4623					Y	NO RPT					57
03	DLQ G-10	NO RPT	-0-	-0-	4623					Y	NO RPT					57

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

10	DLQ G-10	92	-0-	92	3714	91	2	1	9	Y	1					51
11	DLQ G-10	111	-0-	111	3825	110	2	1	9	Y	1					52
12	DLQ G-10	NO RPT	-0-	-0-	3825					Y	NO RPT					52
01	DLQ G-10	NO RPT	-0-	-0-	3825					Y	NO RPT					52
02	DLQ G-10	NO RPT	-0-	-0-	3825					Y	NO RPT					52
03	DLQ G-10	NO RPT	-0-	-0-	3825					Y	NO RPT					52

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

10	DLQ G-10	92	-0-	92	2526	91	2	1	9	Y	1					34
11	DLQ G-10	85	-0-	85	2611	85	2			Y	-0-					34
12	DLQ G-10	NO RPT	-0-	-0-	2611					Y	NO RPT					34
01	DLQ G-10	NO RPT	-0-	-0-	2611					Y	NO RPT					34
02	DLQ G-10	NO RPT	-0-	-0-	2611					Y	NO RPT					34
03	DLQ G-10	NO RPT	-0-	-0-	2611					Y	NO RPT					34

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

10	DLQ G-10	580	-0-	580	2410	580	3			Y	-0-					-0-
11	2900 N	526	-0-	-2374	36	526	3			Y	-0-					-0-
12	470 N	434	-0-	-36	-0-	434	3			Y	-0-					-0-
01	736 N	736	-0-	-0-	-0-	736	3			Y	-0-					-0-
*02	587 N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
03	434 N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

PIKES PEAK DRAW (ELLENBURGER) //CONT.// 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	637	-0-	-231	-0-	636	3	1	9	N	1					179
11	750	N	676	-0-	-74	-0-	676	3			N	-0-					179
12	744	N	734	-0-	-10	-0-	733	3	1	9	N	1					180
01	651	N	573	-0-	-78	-0-	569	3	4	9	N	4					184
*02	766	N	766	-0-	-0-	-0-	758	3	8	9	N	7					191
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					191

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1397	N	1397	-0-	-0-	-0-	56	1	1341	2	N	-0-	182	1			30
11	1350	N	1331	-0-	-19	-0-	53	1	1265	2	N	12					42
							13	9									
12	1426	N	1343	-0-	-83	-0-	53	1	1278	2	N	11					53
							12	9									
01	1395	N	1334	-0-	-61	-0-	53	1	1262	2	N	17					70
							19	9									
02	1276	N	1243	-0-	-33	-0-	49	1	1181	2	N	12					82
							13	9									
03	1333	N	1316	-0-	-17	-0-	1298	2	18	9	N	16					98

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565		2428	-0-	-1137	7870	2428	3			N	-0-					-0-
11	3450		1910	-0-	-1540	6330	1910	3			N	-0-					-0-
12	3565		2067	-0-	-1498	4832	2067	3			N	-0-					-0-
01	3565		1819	-0-	-1746	3086	1819	3			N	-0-					-0-
*02	3086	R	-0-	-0-	-3086	-0-					N	-0-					-0-
03	2418	#	NO RPT	-0-	-2418	-0-					N	NO RPT					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	22	-0-	-133	-0-	9	3	13	9	N	12					143
11	150	N	60	-0-	-90	-0-	47	3	13	9	N	12					155
12	196	N	196	-0-	-0-	-0-	135	3	61	9	N	55	164	1			46
01	195	N	195	-0-	-0-	-0-	97	3	98	9	N	89					135
02	210	N	210	-0-	-0-	-0-	96	3	114	9	N	104	184	1			55
*03	193	N	193	-0-	-0-	-0-	106	3	87	9	N	79					134

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
11	240	N	15	-0-	-225	-0-	15	3			N	-0-					-0-
12	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					28
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					28
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					28

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

10	15593 X	14977	-0-	-616	-0-	716	1	14248	2	N	12					115
						13	9									
11	15090 X	14231	-0-	-859	-0-	682	1	13523	2	N	24					139
						26	9									
12	16337 X	13369	-0-	-2968	-0-	678	1	12665	2	N	24	8	1			155
						26	9									
01	13935 X	13935	-0-	-0-	-0-	739	1	13183	2	N	12					167
						13	9									
02	15283 X	13395	-0-	-1888	-0-	708	1	12662	2	N	23					190
						25	9									
03	14973 X	14216	-0-	-757	-0-	789	1	13412	2	N	14	8	1			196
						15	9									

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

10	8494 X	7588	-0-	-906	-0-	357	1	7097	2	N	122	60	1			213
						134	9									
11	8220 X	7397	-0-	-823	-0-	351	1	6956	2	N	82					295
						90	9									
12	7998 X	7232	-0-	-766	-0-	361	1	6736	2	N	123	299	1			119
						135	9									
01	6478 X	6478	-0-	-0-	-0-	339	1	6047	2	N	84					203
						92	9									
02	7279 X	5658	-0-	-1621	-0-	294	1	5261	2	N	94	64	1			233
						103	9									
03	7657 X	5706	-0-	-1951	-0-	312	1	5302	2	N	84	47	1			270
						92	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1080	-0-	-36	-0-	52	1	1027	2	N	1	2	1			29
							1	9									
11	1080	N	965	-0-	-115	-0-	46	1	917	2	N	2					31
							2	9									
12	1147	N	929	-0-	-218	-0-	47	1	880	2	N	2	5	1			28
							2	9									
01	1085	N	888	-0-	-197	-0-	47	1	838	2	N	3					31
							3	9									
02	928	N	814	-0-	-114	-0-	43	1	769	2	N	2	3	1			30
							2	9									
03	930	N	842	-0-	-88	-0-	47	1	793	2	N	2	2	1			30
							2	9									

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3064	-0-	-191	-0-	147	1	2916	2	N	1	2	1			46
							1	9									
11	3150	X	2962	-0-	-188	-0-	142	1	2818	2	N	2					48
							2	9									
12	3255	X	2901	-0-	-354	-0-	147	1	2752	2	N	2	5	1			45
							2	9									
01	3193	X	2873	-0-	-320	-0-	152	1	2719	2	N	2					47
							2	9									
02	2900	X	2640	-0-	-260	-0-	140	1	2498	2	N	2	3	1			46
							2	9									
03	3069	X	2797	-0-	-272	-0-	155	1	2640	2	N	2	2	1			46
							2	9									

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1149	-0-	-29	-0-	55	1	1091	2	N	3	3	1			153
							3	9									
11	1110	N	1063	-0-	-47	-0-	51	1	1010	2	N	2					155
							2	9									
12	1178	N	913	-0-	-265	-0-	46	1	865	2	N	2	5	1			152
							2	9									
01	1147	N	901	-0-	-246	-0-	48	1	851	2	N	2					154
							2	9									
02	1015	N	834	-0-	-181	-0-	44	1	788	2	N	2	3	1			153
							2	9									
03	899	N	837	-0-	-62	-0-	46	1	789	2	N	2	2	1			153
							2	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	5	1	94	2	N	1	2	1			29
							1	9									
11	154	N	154	-0-	-0-	-0-	7	1	145	2	N	2					31
							2	9									
12	97	N	97	-0-	-0-	-0-	5	1	90	2	N	2	5	1			28
							2	9									
01	93	N	79	-0-	-14	-0-	4	1	72	2	N	3					31
							3	9									
02	145	N	115	-0-	-30	-0-	6	1	107	2	N	2	3	1			30
							2	9									
03	93	N	71	-0-	-22	-0-	4	1	65	2	N	2	2	1			30
							2	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	5349	-0-	-2556	-0-	256	1	5086	2	N	6					125
							7	9									
11	7650	X	2313	-0-	-5337	-0-	111	1	2200	2	N	2					127
							2	9									
12	7905	X	3835	-0-	-4070	-0-	195	1	3636	2	N	4	7	1			124
							4	9									
01	5854	X	5854	-0-	-0-	-0-	311	1	5542	2	N	1					125
							1	9									
02	5858	X	5290	-0-	-568	-0-	280	1	5007	2	N	3					128
							3	9									
*03	6354	X	6354	-0-	-0-	-0-	352	1	5992	2	N	9	7	1			130
							10	9									

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19282	X	17777	-0-	-1505	-0-	850	1	16914	2	N	12					106
							13	9									
11	18660	X	17415	-0-	-1245	-0-	835	1	16558	2	N	20					126
							22	9									
12	18724	X	16734	-0-	-1990	-0-	850	1	15882	2	N	2	12	1			116
							2	9									
01	16587	X	16587	-0-	-0-	-0-	878	1	15667	2	N	38					154
							42	9									
02	17023	X	15358	-0-	-1665	-0-	812	1	14521	2	N	23					177
							25	9									
03	18011	X	16177	-0-	-1834	-0-	898	1	15260	2	N	17	12	1			182
							19	9									

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	7991	-0-	-534	-0-	381	1	7587	2	N	21	25	1			67
							23	9									
11	8190	X	7361	-0-	-829	-0-	352	1	6981	2	N	25					92
							28	9									
12	8277	X	7478	-0-	-799	-0-	379	1	7074	2	N	23	46	1			69
							25	9									
01	7620	X	7620	-0-	-0-	-0-	402	1	7179	2	N	35					104
							39	9									
02	7482	X	6813	-0-	-669	-0-	359	1	6420	2	N	31	25	1			110
							34	9									
03	7998	X	6889	-0-	-1109	-0-	381	1	6478	2	N	27	19	1			118
							30	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3262	-0-	-458	-0-	156	1	3105	2	N	1					128
							1	9									
11	3630	X	2924	-0-	-706	-0-	140	1	2784	2	N	-0-					128
12	3751	X	2499	-0-	-1252	-0-	127	1	2371	2	N	1	2	1			127
							1	9									
01	3751	X	2765	-0-	-986	-0-	147	1	2618	2	N	-0-					127
02	3335	X	2582	-0-	-753	-0-	137	1	2444	2	N	1					128
							1	9									
03	3255	X	2700	-0-	-555	-0-	150	1	2550	2	N	-0-	2	1			126

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5446	-0-	-1002	-0-	260	1	5164	2	N	20	15	1			86
							22	9									
11	6090	X	5285	-0-	-805	-0-	252	1	4988	2	N	41					127
							45	9									
12	5983	X	5337	-0-	-646	-0-	270	1	5042	2	N	23	28	1			122
							25	9									
01	5033	X	5033	-0-	-0-	-0-	265	1	4729	2	N	35					157
							39	9									
02	5307	X	4991	-0-	-316	-0-	262	1	4694	2	N	32	16	1			173
							35	9									
03	5456	X	4955	-0-	-501	-0-	273	1	4647	2	N	32	12	1			193
							35	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	8536	-0-	-826	-0-	408	1	8121	2	N	6					177
							7	9									
11	9060	X	8395	-0-	-665	-0-	403	1	7986	2	N	5					182
							6	9									
12	9331	X	7879	-0-	-1452	-0-	400	1	7478	2	N	1	2	1			181
							1	9									
01	7866	X	7866	-0-	-0-	-0-	417	1	7438	2	N	10					191
							11	9									
02	8439	X	7585	-0-	-854	-0-	401	1	7176	2	N	7					198
							8	9									
03	8680	X	7469	-0-	-1211	-0-	415	1	7050	2	N	4	2	1			200
							4	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19437	X	17141	-0-	-2296	-0-	819	1	16296	2	N	24	15	1			101
							26	9									
11	18810	X	16371	-0-	-2439	-0-	785	1	15569	2	N	15					116
							17	9									
12	18755	X	16253	-0-	-2502	-0-	824	1	15394	2	N	32	28	1			120
							35	9									
01	16103	X	16103	-0-	-0-	-0-	852	1	15206	2	N	41					161
							45	9									
02	16820	X	14969	-0-	-1851	-0-	791	1	14150	2	N	25	16	1			170
							28	9									
03	17143	X	16208	-0-	-935	-0-	899	1	15279	2	N	27	12	1			185
							30	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	247	-0-	-32	-0-	12	1	235	2	N	-0-					83
11	312	N	312	-0-	-0-	-0-	15	1	296	2	N	1					84
							1	9									
12	293	N	293	-0-	-0-	-0-	15	1	278	2	N	-0-	2	1			82
01	248	N	238	-0-	-10	-0-	13	1	225	2	N	-0-					82
02	290	N	228	-0-	-62	-0-	12	1	215	2	N	1					83
							1	9									
03	279	N	240	-0-	-39	-0-	13	1	226	2	N	1	2	1			82
							1	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424 X	8365	-0-	-1059	-0-	397	1	7893	2	N	68	226	1			73
						75	9									
11	9120 X	8242	-0-	-878	-0-	392	1	7776	2	N	67					140
						74	9									
12	8990 X	8625	-0-	-365	-0-	433	1	8097	2	N	86	84	1			142
						95	9									
01	8600 X	8600	-0-	-0-	-0-	452	1	8060	2	N	80					222
						88	9									
02	7975 X	7818	-0-	-157	-0-	410	1	7330	2	N	71	48	1			245
						78	9									
03	8618 X	7890	-0-	-728	-0-	434	1	7375	2	N	74	228	1			91
						81	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

10	7088 X	7088	-0-	-0-	-0-	338	1	6729	2	N	19	10	1			148
						21	9									
11	5123 X	5123	-0-	-0-	-0-	246	1	4868	2	N	8					156
						9	9									
12	5642 X	4602	-0-	-1040	-0-	233	1	4361	2	N	7	18	1			145
						8	9									
01	5642 X	4367	-0-	-1275	-0-	231	1	4127	2	N	8					153
						9	9									
02	5278 X	3924	-0-	-1354	-0-	207	1	3709	2	N	7	11	1			149
						8	9									
03	5642 X	4386	-0-	-1256	-0-	243	1	4133	2	N	9	8	1			150
						10	9									

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

10	12803 X	12576	-0-	-227	-0-	602	1	11973	2	N	1	2	1			131
						1	9									
11	12690 X	12168	-0-	-522	-0-	584	1	11574	2	N	9					140
						10	9									
12	13113 X	12344	-0-	-769	-0-	627	1	11715	2	N	2	5	1			137
						2	9									
01	12303 X	12303	-0-	-0-	-0-	652	1	11640	2	N	10					147
						11	9									
02	11774 X	11113	-0-	-661	-0-	588	1	10521	2	N	4	3	1			148
						4	9									
03	12586 X	11985	-0-	-601	-0-	665	1	11313	2	N	6	2	1			152
						7	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					64

DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2123	N	2123	-0-	-0-	-0-	1879	3	244	9	Y	222					282
11	2004	N	2004	-0-	-0-	-0-	1785	3	219	9	Y	199	315	1			166
12	1929	N	1929	-0-	-0-	-0-	1768	3	161	9	Y	146	160	1			152
01	2108	N	2006	-0-	-102	-0-	1749	3	257	9	Y	234	291	1			95
02	1943	N	1907	-0-	-36	-0-	1645	3	262	9	Y	238	178	1			155
03	1922	N	1846	-0-	-76	-0-	1704	3	142	9	Y	129	178	1			106

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	2					21
11	180	N	-0-	-0-	-180	-0-					Y	2	3	1			20
12	186	N	-0-	-0-	-186	-0-					Y	1	1	1			20
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	20	1			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

10	5275 X	3398	-0-	-1877	-0-	3386	2	12	9	N	11			47
11	2563 X	2563	-0-	-0-	-0-	2563	2			N	-0-			47
12	2920 X	2920	-0-	-0-	-0-	2917	2	3	9	N	3			50
01	2958 X	2958	-0-	-0-	-0-	2939	2	19	9	N	17			67
02	2694 X	2694	-0-	-0-	-0-	2691	2	3	9	N	3			70
*03	2706 X	2706	-0-	-0-	-0-	2703	2	3	9	N	3			73

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

10	620 #	516	-0-	-104	-0-	516	2			N	-0-			83
11	600 #	577	-0-	-23	-0-	577	2			N	-0-			83
12	651 #	312	-0-	-339	-0-	312	2			N	-0-			83
01	651 #	582	-0-	-69	-0-	582	2			N	-0-			83
02	551 #	NO RPT	-0-	-551	-0-					N	NO RPT			83
03	589 #	NO RPT	-0-	-589	-0-					N	NO RPT			83

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

10	713 #	643	-0-	-70	-0-	632	2	11	9	N	10			99
11	690 #	613	-0-	-77	-0-	604	2	9	9	N	8			107
12	651 #	624	-0-	-27	-0-	610	2	14	9	N	13			120
01	651 #	632	-0-	-19	-0-	619	2	13	9	N	12			132
02	609 #	585	-0-	-24	-0-	577	2	8	9	N	7			139
03	651 #	625	-0-	-26	-0-	616	2	9	9	N	8			147

MEADCO PROPERTIES 556500
U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

10	62 #	7	-0-	-55	-0-	7	2			Y	-0-			40
11	60 #	6	-0-	-54	-0-	6	2			Y	-0-			40
12	8 R	8	-0-	-0-	-0-	8	2			Y	-0-			40
01	7 #	6	-0-	-1	-0-	6	2			Y	-0-			40
02	7 #	4	-0-	-3	-0-	4	2			Y	-0-			40
03	8 #	7	-0-	-1	-0-	7	2			Y	-0-			40

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
U.T. 38 "A" WELL #: 2 RRCID -> 111990 COMPL. DATE 07/25/1984 TOTAL DEPTH 7082 PERF. 6802 - 6858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			-0-
*05	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			-0-
*06	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			-0-
*07	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			-0-
*08	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			-0-
*09	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			-0-
*10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			-0-
*11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			-0-
*12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			-0-
*01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			-0-
*02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			-0-

PLUGGED AND ABANDONED_____ 03/25/2016 - PLUGGED 03/25/16

U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

10	217 #	194	-0-	-23	-0-	194	2		Y	-0-			120
11	210 #	204	-0-	-6	-0-	204	2		Y	-0-			120
12	217 #	205	-0-	-12	-0-	205	2		Y	-0-			120
01	208 R	208	-0-	-0-	-0-	208	2		Y	-0-			120
02	203 #	177	-0-	-26	-0-	177	2		Y	-0-			120
03	217 #	188	-0-	-29	-0-	188	2		Y	-0-			120

SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

10	279 #	258	-0-	-21	-0-	258	2		N	-0-			79
11	270 #	246	-0-	-24	-0-	246	2		N	-0-			79
12	279 #	247	-0-	-32	-0-	247	2		N	-0-			79
01	279 #	242	-0-	-37	-0-	242	2		N	-0-			79
02	232 #	230	-0-	-2	-0-	230	2		N	-0-			79
03	248 R	248	-0-	-0-	-0-	248	2		N	-0-			79

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

10	62 #	42	-0-	-20	-0-	42	2		N	-0-			102
11	60 #	50	-0-	-10	-0-	50	2		N	-0-			102
12	62 #	54	-0-	-8	-0-	54	2		N	-0-			102
01	57 R	57	-0-	-0-	-0-	57	2		N	-0-			102
02	58 #	54	-0-	-4	-0-	54	2		N	-0-			102
03	62 #	46	-0-	-16	-0-	46	2		N	-0-			102

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

10	248 #	90	-0-	-158	-0-	90	2		N	-0-			130
11	210 #	77	-0-	-133	-0-	77	2		N	-0-			130
12	155 #	83	-0-	-72	-0-	83	2		N	-0-			130
01	155 #	32	-0-	-123	-0-	32	2		N	-0-			130
02	116 #	27	-0-	-89	-0-	27	2		N	-0-			130
*03	156 R	156	-0-	-0-	-0-	156	2		N	-0-			130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

10	465 #	77	-0-	-388	-0-	77	3		N	-0-			-0-
11	450 #	64	-0-	-386	-0-	64	3		N	-0-			-0-
12	372 #	62	-0-	-310	-0-	62	3		N	-0-			-0-
01	124 #	-0-	-0-	-124	-0-				N	-0-			-0-
02	62 R	62	-0-	-0-	-0-	62	3		N	-0-			-0-
03	62 #	38	-0-	-24	-0-	38	3		N	-0-			-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403 #	239	-0-	-164	-0-	239	3			N	-0-					-0-
11	390 #	351	-0-	-39	-0-	351	3			N	-0-					-0-
12	452 R	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	449 R	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	419 R	419	-0-	-0-	-0-	419	3			N	-0-					-0-
03	465 #	397	-0-	-68	-0-	397	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054 #	1052	-0-	-2	-0-	1050	3	2	9	N	2					172
11	1020 #	969	-0-	-51	-0-	961	3	8	9	N	7					179
12	1085 #	1019	-0-	-66	-0-	1015	3	4	9	N	4					183
01	1085 #	924	-0-	-161	-0-	910	3	14	9	N	13					196
02	1015 #	820	-0-	-195	-0-	818	3	2	9	N	2					198
03	1054 #	936	-0-	-118	-0-	936	3			N	-0-	172	1			26

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589 #	546	-0-	-43	-0-	539	3	7	9	N	6					124
11	540 #	525	-0-	-15	-0-	522	3	3	9	N	3					127
12	589 #	533	-0-	-56	-0-	529	3	4	9	N	4					131
01	589 #	538	-0-	-51	-0-	524	3	14	9	N	13					144
02	551 #	486	-0-	-65	-0-	482	3	4	9	N	4					148
03	558 #	532	-0-	-26	-0-	525	3	7	9	N	6					154

RICHEY 43A WELL #: 7 RRCID -> 116172 COMPL. DATE 04/25/1985 TOTAL DEPTH 7050 PERF. 6839 - 6855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248 #	-0-	-0-	-248	-0-					N	-0-					83
11	240 #	-0-	-0-	-240	-0-					N	-0-	83	1			-0-
12	248 #	-0-	-0-	-248	-0-					N	-0-					-0-
01	93 #	-0-	-0-	-93	-0-					N	-0-					-0-
02	87 #	-0-	-0-	-87	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279 #	236	-0-	-43	-0-	233	3	3	9	N	3	2	8			119
11	270 #	229	-0-	-41	-0-	223	3	6	9	N	5					124
12	248 #	232	-0-	-16	-0-	232	3			N	-0-					124
01	248 #	242	-0-	-6	-0-	236	3	6	9	N	5					129
02	241 R	241	-0-	-0-	-0-	241	3			N	-0-					129
*03	258 R	258	-0-	-0-	-0-	258	3			N	-0-					129

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202 R	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	289 R	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	355 R	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	155 #	54	-0-	-101	-0-	46	3	8	9	N	7	7	8			-0-
02	145 #	-0-	-0-	-145	-0-					N	-0-					-0-
03	155 #	-0-	-0-	-155	-0-					N	-0-					-0-

RICHEY -53- WELL #: 4 RRCID -> 122416 COMPL. DATE 10/11/1986 TOTAL DEPTH 6725 PERF. 6568 - 6608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240 #	-0-	-0-	-1240	-0-					N	-0-					-0-
11	780 #	-0-	-0-	-780	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/20/2016 - PLUGGED 01/20/16

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612 #	1276	-0-	-336	-0-	1276	3			N	-0-					-0-
11	2037 R	2037	-0-	-0-	-0-	2037	3			N	-0-					-0-
12	1720 R	1720	-0-	-0-	-0-	1717	3	3	9	N	3	3	8			-0-
01	1802 R	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
02	1972 #	1120	-0-	-852	-0-	1120	3			N	-0-					-0-
03	2108 #	1156	-0-	-952	-0-	1156	3			N	-0-					-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

10	186 #	-0-	-0-	-186	-0-					N	-0-					-0-
11	180 #	-0-	-0-	-180	-0-					N	-0-					-0-
12	186 #	-0-	-0-	-186	-0-					N	-0-					-0-
01	186 #	-0-	-0-	-186	-0-					N	-0-					-0-
02	29 #	-0-	-0-	-29	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

10	1084 R	1084	-0-	-0-	-0-	87	1	997	3	N	-0-					169
11	1020 #	1013	-0-	-7	-0-	84	1	926	3	N	3					172
						3	9									
12	1116 #	1033	-0-	-83	-0-	87	1	940	3	N	5					177
						6	9									
01	1116 #	1055	-0-	-61	-0-	87	1	961	3	N	6					183
						7	9									
02	1044 #	938	-0-	-106	-0-	81	1	854	3	N	3					186
						3	9									
03	1085 #	996	-0-	-89	-0-	87	1	903	3	N	5					191
						6	9									

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

10	1860 #	1795	-0-	-65	-0-	87	1	1699	3	N	8					224
						9	9									
11	1800 #	1365	-0-	-435	-0-	84	1	1275	3	N	5					229
						6	9									
12	1860 #	1710	-0-	-150	-0-	87	1	1602	3	N	19					248
						21	9									
01	1860 #	1654	-0-	-206	-0-	87	1	1547	3	N	18	185	1	7	8	74
						20	9									
02	1740 #	1468	-0-	-272	-0-	81	1	1380	3	N	6					80
						7	9									
03	1798 #	1612	-0-	-186	-0-	87	1	1517	3	N	7					87
						8	9									

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

10	1302 #	1237	-0-	-65	-0-	87	1	1141	3	N	8	1	8			143
						9	9									
11	1260 #	1138	-0-	-122	-0-	84	1	1044	3	N	9	3	8			149
						10	9									
12	1302 #	1137	-0-	-165	-0-	87	1	1037	3	N	12	2	8			159
						13	9									
01	1271 #	1171	-0-	-100	-0-	87	1	1067	3	N	15	4	8			170
						17	9									
02	1189 #	1001	-0-	-188	-0-	81	1	911	3	N	8	1	8			177
						9	9									
03	1240 #	1091	-0-	-149	-0-	87	1	995	3	N	8	2	8			183
						9	9									

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1767	#	1116	-0-	-651	-0-	889	3	227	9	N	206	158	1			120
*09	1710	#	1340	-0-	-370	-0-	1312	3	28	9	N	25					145
*10	1519	#	1480	-0-	-39	-0-	1327	3	153	9	N	139					284
*11	1221	R	1221	-0-	-0-	-0-	1134	3	87	9	N	79	168	1			195
*12	1175	R	1175	-0-	-0-	-0-	1031	3	144	9	N	131	172	1			154
*01	415	R	415	-0-	-0-	-0-	415	3			N	-0-					154
02	0	#	-0-	-0-	-0-	-0-					N	-0-					154
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					154

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1079	-0-	-6	-0-	1073	2	6	9	N	5					43
11	990	N	932	-0-	-58	-0-	931	2	1	9	N	1					44
12	1085	N	521	-0-	-564	-0-	521	2			N	-0-					44
01	1085	N	716	-0-	-369	-0-	709	2	7	9	N	6					50
02	899	N	603	-0-	-296	-0-	603	2			N	-0-					50
*03	929	N	929	-0-	-0-	-0-	926	2	3	9	N	3					53

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2071	N	2071	-0-	-0-	-0-	2059	2	12	9	N	11					57
11	1858	N	1858	-0-	-0-	-0-	1848	2	10	9	N	9					66
12	1945	N	1945	-0-	-0-	-0-	1931	2	14	9	N	13					79
01	1954	N	1954	-0-	-0-	-0-	1924	2	30	9	N	27					106
02	1865	N	1865	-0-	-0-	-0-	1836	2	29	9	N	26					132
*03	1961	N	1961	-0-	-0-	-0-	1897	2	64	9	N	58	180	1			10

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	403	N	291	-0-	-112	-0-	291	3			N	-0-					-0-

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1214	N	1214	-0-	-0-	-0-	1212	3	2	9	N	2					72
11	1080	N	486	-0-	-594	-0-	484	3	2	9	N	2					74
12	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					74
01	1209	N	776	-0-	-433	-0-	776	3			N	-0-					74
02	767	N	767	-0-	-0-	-0-	767	3			N	-0-					74
03	1457	N	440	-0-	-1017	-0-	440	3			N	-0-					74

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	380	N	380	-0-	-0-	-0-	308	3	72	9	N	65	174	1			-0-
11	307	N	307	-0-	-0-	-0-	295	3	12	9	N	11					11
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					11
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

10	713	N	711	-0-	-2	-0-	711	2			N	-0-					6
11	720	N	691	-0-	-29	-0-	691	2			N	-0-					6
12	744	N	624	-0-	-120	-0-	624	2			N	-0-					6
01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					6
*02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					6
*03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					6

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

10	1736	N	1648	-0-	-88	-0-	1648	2			N	-0-					-0-
11	1650	N	1554	-0-	-96	-0-	1554	2			N	-0-					-0-
12	1736	N	1411	-0-	-325	-0-	1411	2			N	-0-					-0-
01	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
*02	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
*03	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

10	746	N	746	-0-	-0-	-0-	75	1	671	2	N	-0-					-0-
11	722	N	722	-0-	-0-	-0-	73	1	649	2	N	-0-					-0-
12	775	N	752	-0-	-23	-0-	79	1	673	2	N	-0-					-0-
01	775	N	775	-0-	-0-	-0-	78	1	697	2	N	-0-					-0-
02	728	N	728	-0-	-0-	-0-	72	1	656	2	N	-0-					-0-
*03	751	N	751	-0-	-0-	-0-	75	1	676	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

10	978	N	978	-0-	-0-	-0-	98	1	880	2	N	-0-					-0-
11	940	N	940	-0-	-0-	-0-	95	1	845	2	N	-0-					-0-
12	1023	N	943	-0-	-80	-0-	99	1	844	2	N	-0-					-0-
01	992	N	966	-0-	-26	-0-	97	1	869	2	N	-0-					-0-
02	901	N	901	-0-	-0-	-0-	90	1	811	2	N	-0-					-0-
*03	948	N	948	-0-	-0-	-0-	95	1	853	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

10	1147	N	1139	-0-	-8	-0-	115	1	1024	2	N	-0-					-0-
11	1101	N	1101	-0-	-0-	-0-	111	1	990	2	N	-0-					-0-
12	1178	N	1135	-0-	-43	-0-	119	1	1016	2	N	-0-					-0-
01	1159	N	1159	-0-	-0-	-0-	117	1	1042	2	N	-0-					-0-
02	1088	N	1088	-0-	-0-	-0-	108	1	980	2	N	-0-					-0-
*03	1236	N	1236	-0-	-0-	-0-	124	1	1112	2	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1280	N	1280	-0-	-0-	-0-	129	1	1151	2	N	-0-			-0-
11	1226	N	1226	-0-	-0-	-0-	124	1	1102	2	N	-0-			-0-
12	1276	N	1276	-0-	-0-	-0-	134	1	1142	2	N	-0-			-0-
01	1266	N	1266	-0-	-0-	-0-	128	1	1138	2	N	-0-			-0-
02	1188	N	1188	-0-	-0-	-0-	118	1	1070	2	N	-0-			-0-
03	1240	N	1226	-0-	-14	-0-	123	1	1103	2	N	-0-			-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

10	1284	N	1284	-0-	-0-	-0-	129	1	1155	2	N	-0-			18
11	1218	N	1218	-0-	-0-	-0-	123	1	1095	2	N	-0-			18
12	1255	N	1255	-0-	-0-	-0-	132	1	1123	2	N	-0-			18
01	1282	N	1282	-0-	-0-	-0-	1153	1	129	2	N	-0-			18
02	1204	N	1204	-0-	-0-	-0-	120	1	1084	2	N	-0-			18
*03	1267	N	1267	-0-	-0-	-0-	127	1	1140	2	N	-0-			18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

10	811	N	811	-0-	-0-	-0-	82	1	729	2	N	-0-			-0-
11	750	N	741	-0-	-9	-0-	75	1	666	2	N	-0-			-0-
12	837	N	760	-0-	-77	-0-	80	1	680	2	N	-0-			-0-
01	806	N	702	-0-	-104	-0-	71	1	631	2	N	-0-			-0-
02	725	N	719	-0-	-6	-0-	72	1	647	2	N	-0-			-0-
03	775	N	759	-0-	-16	-0-	76	1	683	2	N	-0-			-0-

SOGO III LLC 800311
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

10	496	N	379	-0-	-117	-0-	22	1	357	3	N	-0-			-0-
11	390	N	357	-0-	-33	-0-	21	1	336	3	N	-0-			-0-
12	372	N	340	-0-	-32	-0-	20	1	320	3	N	-0-			-0-
01	395	N	395	-0-	-0-	-0-	23	1	372	3	N	-0-			-0-
02	348	N	329	-0-	-19	-0-	19	1	310	3	N	-0-			-0-
03	341	N	331	-0-	-10	-0-	19	1	312	3	N	-0-			-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

10	434	#	343	-0-	-91	-0-	343	3			N	-0-			25
11	390	#	337	-0-	-53	-0-	337	3			N	-0-			25
12	403	#	263	-0-	-140	-0-	263	3			N	-0-			25
01	372	#	241	-0-	-131	-0-	241	3			N	-0-			25
02	377	#	290	-0-	-87	-0-	290	3			N	-0-			25
03	341	#	305	-0-	-36	-0-	305	3			N	-0-			25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

10	310 N	14	-0-	-296	-0-	14	2			N	-0-					15
11	1254 N	1254	-0-	-0-	-0-	1254	2			N	-0-					15
12	1229 N	1229	-0-	-0-	-0-	1229	2			N	-0-					15
01	187 N	187	-0-	-0-	-0-	187	2			N	-0-					15
02	290 N	-0-	-0-	-290	-0-					N	-0-					15
03	310 N	-0-	-0-	-310	-0-					N	-0-					15

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
AMERICAN ENERGY-PERM BASIN, LLC 017996
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

10	643 R	643	-0-	-0-	-0-	625	2	18	9	Y	16	62	1			21
11	616 R	616	-0-	-0-	-0-	604	2	12	9	Y	11					32
12	589 #	-0-	-0-	-589	-0-					Y	15					47
01	589 #	562	-0-	-27	-0-	550	2	12	9	Y	11					58
02	580 #	563	-0-	-17	-0-	555	2	8	9	Y	7					65
03	620 #	612	-0-	-8	-0-	595	2	17	9	Y	15					80

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

10	785 R	785	-0-	-0-	-0-	785	3			N	-0-					-0-
11	773 R	773	-0-	-0-	-0-	773	3			N	-0-					-0-
12	777 R	777	-0-	-0-	-0-	777	3			N	-0-					-0-
01	775 #	763	-0-	-12	-0-	763	3			N	-0-					-0-
02	754 #	716	-0-	-38	-0-	716	3			N	-0-					-0-
03	806 #	772	-0-	-34	-0-	772	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2111	R	2111	-0-	-0-	-0-	1906	3	154	4	N	46					142
							51	9									
11	1680	#	1167	-0-	-513	-0-	982	3	135	4	N	45					187
							50	9									
12	1723	R	1723	-0-	-0-	-0-	1708	3	15	9	N	14					201
01	2108	#	1698	-0-	-410	-0-	1684	3	14	9	N	13					214
02	1972	#	1561	-0-	-411	-0-	1542	3	19	9	N	17					231
03	2108	#	1595	-0-	-513	-0-	1595	3			N	-0-					231

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16027	#	1664	-0-	-14363	-0-	1558	3	106	9	N	96	92	1			43
11	8700	#	255	-0-	-8445	-0-	240	3	15	9	N	14	50	1			7
12	2294	#	500	-0-	-1794	-0-	476	3	24	9	N	22	26	1			3
01	29	R	29	-0-	-0-	-0-	29	3			N	-0-	2	1			1
02	1566	#	350	-0-	-1216	-0-	350	3			N	-0-	1	1			-0-
03	496	N	246	-0-	-250	-0-	246	3			N	-0-					-0-

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
*11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
*12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
*01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
*02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	#	3985	-0-	-355	-0-	3973	2	12	9	Y	11					157
11	4050	#	3892	-0-	-158	-0-	3844	2	48	9	Y	44					201
12	3999	#	3924	-0-	-75	-0-	3879	2	45	9	Y	41	175	1			67
01	3999	#	3726	-0-	-273	-0-	3671	2	55	9	Y	50					117
02	3770	#	3463	-0-	-307	-0-	3411	2	52	9	Y	47					164
03	4030	#	3704	-0-	-326	-0-	3696	2	8	9	Y	7					171

PIONEER NATURAL RES. USA, INC. 665748
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
W.R. GUFFEY LLC 887901
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2379	-0-	-8	-0-	2379	2			N	-0-					-0-
11	2310	N	2204	-0-	-106	-0-	2204	2			N	-0-					-0-
12	2356	N	1840	-0-	-516	-0-	1840	2			N	-0-					-0-
01	2387	N	2329	-0-	-58	-0-	2329	2			N	-0-					-0-
02	2117	N	1919	-0-	-198	-0-	1919	2			N	-0-					-0-
*03	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

10	2542	N	1989	-0-	-553	-0-	1988	2	1	9	N	1					123
11	2580	N	1425	-0-	-1155	-0-	1424	2	1	9	N	1					124
12	2635	N	1257	-0-	-1378	-0-	1256	2	1	9	N	1					125
01	2555	N	2555	-0-	-0-	-0-	2554	2	1	9	N	1					126
02	1689	N	1689	-0-	-0-	-0-	1688	2	1	9	N	1					127
*03	1563	N	1563	-0-	-0-	-0-	1562	2	1	9	N	1					128

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

10	385	N	385	-0-	-0-	-0-	385	2			N	-0-					269
11	390	N	312	-0-	-78	-0-	312	2			N	-0-					269
12	372	N	281	-0-	-91	-0-	281	2			N	-0-					269
01	372	N	172	-0-	-200	-0-	172	2			N	-0-					269
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					269
03	279	N	112	-0-	-167	-0-	112	4			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					97
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					97
12	186	N	152	-0-	-34	-0-	152	2			N	-0-					97
01	266	N	266	-0-	-0-	-0-	266	2			N	-0-					97
02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					97
*03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

10	248	N	161	-0-	-87	-0-	161	2			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
02	435	N	312	-0-	-123	-0-	312	2			N	-0-					-0-
03	372	N	304	-0-	-68	-0-	304	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

10	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
11	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
01	1054	N	1018	-0-	-36	-0-	1018	2			N	-0-					-0-
02	1044	N	843	-0-	-201	-0-	843	2			N	-0-					-0-
*03	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

10	434	N	396	-0-	-38	-0-	396	2			N	-0-					-0-
11	420	N	394	-0-	-26	-0-	394	2			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
03	496	N	435	-0-	-61	-0-	435	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

10	465	N	416	-0-	-49	-0-	416	2			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

10	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
11	150	N	79	-0-	-71	-0-	79	3			N	-0-					-0-
12	124	N	34	-0-	-90	-0-	34	3			N	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
12	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	381	-0-	-363	-0-	381	3			Y	-0-					-0-
11	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					-0-
12	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					-0-
01	1229	N	1229	-0-	-0-	-0-	1229	3			Y	-0-					-0-
02	638	N	417	-0-	-221	-0-	417	3			Y	-0-					-0-
*03	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-

C&J ENERGY SERVICES 120531
FIELDS "51" WELL #: 2 RRCID -> 080621 COMPL. DATE 06/22/1993 TOTAL DEPTH 6930 PERF. 6375 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	N	509	-0-	-0-	-0-	509	2			N	-0-					191
11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					191
12	2819	N	2819	-0-	-0-	-0-	2819	2			N	-0-					191
01	642	N	642	-0-	-0-	-0-	642	2			N	-0-					191
02	638	N	4	-0-	-634	-0-	4	2			N	-0-					191
03	2170	N	534	-0-	-1636	-0-	534	2			N	-0-					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					102
11	60	N	15	-0-	-45	-0-	15	2			N	-0-					102
12	31	N	-0-	-0-	-31	-0-					N	-0-					102
01	62	N	14	-0-	-48	-0-	14	2			N	-0-					102
02	29	N	13	-0-	-16	-0-	13	2			N	-0-					102
*03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					102

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					145
11	30	N	5	-0-	-25	-0-	5	2			N	-0-					145
12	31	N	-0-	-0-	-31	-0-					N	-0-					145
01	31	N	-0-	-0-	-31	-0-					N	-0-					145
02	5	N	-0-	-0-	-5	-0-					N	-0-					145
03	0	N	-0-	-0-	-0-	-0-					N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					200
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					200
12	31	N	-0-	-0-	-31	-0-					N	-0-					200
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					200
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					200
*03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	458	-0-	-38	-0-	458	2			N	-0-					-0-
11	420	N	126	-0-	-294	-0-	126	2			N	-0-					-0-
12	372	N	4	-0-	-368	-0-	4	2			N	-0-					-0-
01	465	N	50	-0-	-415	-0-	50	2			N	-0-					-0-
02	116	N	47	-0-	-69	-0-	47	2			N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
11	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
01	DLQ G-10		14	-0-	14	14	14	2			N	-0-					-0-
02	DLQ G-10		24	-0-	24	38	24	2			N	-0-					-0-
*03	46	N	8	-0-	-38	-0-	8	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	9	1	117	3	Y	-0-					1
11	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					1
12	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-					1
01	DLQ G-10		83	-0-	83	83	6	1	77	3	Y	-0-					1
02	194	N	111	-0-	-83	-0-	8	1	103	3	Y	-0-					1
*03	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					1

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

10	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			N	-0-					-0-
02	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

10	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
01	DLQ G-10		67	-0-	67	67	67	3			Y	-0-					-0-
02	135	N	68	-0-	-67	-0-	68	3			Y	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

10	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368 N	368	-0-	-0-	-0-	18	1	348	3	Y	2	3	1			1
						2	9									
11	448 N	448	-0-	-0-	-0-	23	1	423	3	Y	2					3
						2	9									
12	480 N	480	-0-	-0-	-0-	26	1	454	3	Y	-0-					3
01	DLQ G-10	461	-0-	461	461	21	1	439	3	Y	1					4
						1	9									
02	600 N	449	-0-	-151	310	20	1	429	3	Y	-0-					4
*03	795 N	485	-0-	-310	-0-	22	1	462	3	Y	1	4	1			1
						1	9									

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

10	103 N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-
11	96 N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
12	101 N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
01	DLQ G-10	96	-0-	96	96	6	1	90	3	Y	-0-					-0-
02	187 N	91	-0-	-96	-0-	6	1	84	3	Y	1	1	1			-0-
						1	9									
*03	97 N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49 N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-	1	1			-0-
11	4 N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	244 N	244	-0-	-0-	-0-	15	1	228	3	Y	1					1
						1	9									
01	DLQ G-10	173	-0-	173	173	10	1	162	3	Y	1	1	1			1
						1	9									
02	324 N	151	-0-	-173	-0-	9	1	141	3	Y	1	1	1			1
						1	9									
*03	149 N	149	-0-	-0-	-0-	9	1	139	3	Y	1	1	1			1
						1	9									

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12 N	11	-0-	-1	-0-	1	1	10	3	N	-0-					1
11	11 N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1
12	8 N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					1
01	DLQ G-10	5	-0-	5	5	4	3	1	9	N	1					2
02	13 N	8	-0-	-5	-0-	1	1	7	3	N	-0-					2
*03	8 N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					2

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	540 N	540	-0-	-0-	-0-	57	1	482	3	Y	1	5	1			2
						1	9									
11	536 N	536	-0-	-0-	-0-	59	1	471	3	Y	5	5	1			2
						6	9									
12	521 N	521	-0-	-0-	-0-	59	1	461	3	Y	1					3
						1	9									
01	DLQ G-10	525	-0-	525	525	55	1	466	3	Y	4					7
						4	9									
02	984 N	459	-0-	-525	-0-	46	1	411	3	Y	2	5	1			4
						2	9									
*03	528 N	528	-0-	-0-	-0-	57	1	468	3	Y	3	5	1			2
						3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	142 N	142	-0-	-0-	-0-	15	1	127	3	Y	-0-	1	1			1
*09	159 N	159	-0-	-0-	-0-	18	1	141	3	Y	-0-					1
*10	124 N	6	-0-	-118	-0-	1	1	5	3	Y	-0-	1	1			-0-
11	174 N	174	-0-	-0-	-0-	19	1	152	3	Y	3	2	1			1
						3	9									
12	197 N	197	-0-	-0-	-0-	22	1	175	3	Y	-0-					1
01	DLQ G-10	165	-0-	165	165	17	1	147	3	Y	1					2
						1	9									
02	316 N	151	-0-	-165	-0-	15	1	135	3	Y	1	2	1			1
						1	9									
*03	159 N	159	-0-	-0-	-0-	17	1	141	3	Y	1	1	1			1
						1	9									

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

10	330 N	330	-0-	-0-	-0-	16	1	314	3	N	-0-					-0-
11	274 N	274	-0-	-0-	-0-	15	1	259	3	N	-0-					-0-
12	262 N	262	-0-	-0-	-0-	14	1	248	3	N	-0-					-0-
01	DLQ G-10	265	-0-	265	265	13	1	252	3	N	-0-					-0-
02	527 N	262	-0-	-265	-0-	13	1	249	3	N	-0-					-0-
*03	317 N	317	-0-	-0-	-0-	17	1	300	3	N	-0-					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

10	68 N	68	-0-	-0-	-0-	4	1	63	3	Y	1	3	1			1
						1	9									
11	62 N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					1
12	70 N	70	-0-	-0-	-0-	4	1	63	3	Y	3					4
						3	9									
01	DLQ G-10	76	-0-	76	76	5	1	67	3	Y	4	3	1			5
						4	9									
02	147 N	71	-0-	-76	-0-	5	1	64	3	Y	2					7
						2	9									
*03	78 N	78	-0-	-0-	-0-	5	1	70	3	Y	3	3	1			7
						3	9									

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	618	N	618	-0-	-0-	-0-	122	1	495	3	N	1	4	1			3
							1	9									
11	545	N	545	-0-	-0-	-0-	142	1	402	3	N	1					4
							1	9									
12	486	N	486	-0-	-0-	-0-	122	1	363	3	N	1					5
							1	9									
01	DLQ G-10		446	-0-	446	446	94	1	352	3	N	-0-					5
02	901	N	455	-0-	-446	-0-	72	1	382	3	N	1					6
							1	9									
*03	467	N	467	-0-	-0-	-0-	83	1	382	3	N	2	5	1			3
							2	9									

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	13	1	143	3	Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	13	1	142	3	Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	13	1	153	3	Y	-0-					-0-
01	DLQ G-10		158	-0-	158	158	13	1	145	3	Y	-0-					-0-
02	305	N	147	-0-	-158	-0-	12	1	135	3	Y	-0-					-0-
*03	175	N	175	-0-	-0-	-0-	14	1	160	3	Y	1	1	1			-0-
							1	9									

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0-	-0-	17	1	321	3	Y	2	3	1			1
							2	9									
11	322	N	322	-0-	-0-	-0-	17	1	304	3	Y	1					2
							1	9									
12	341	N	341	-0-	-0-	-0-	18	1	323	3	Y	-0-					2
01	DLQ G-10		363	-0-	363	363	16	1	346	3	Y	1					3
							1	9									
02	701	N	338	-0-	-363	-0-	15	1	323	3	Y	-0-					3
*03	361	N	361	-0-	-0-	-0-	17	1	344	3	Y	-0-	3	1			-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

10	51 N	51	-0-	-0-	-0-	6	1	45	3	Y	-0-			-0-
11	50 N	50	-0-	-0-	-0-	6	1	44	3	Y	-0-			-0-
12	53 N	53	-0-	-0-	-0-	7	1	46	3	Y	-0-			-0-
01	DLQ G-10	54	-0-	54	54	7	1	47	3	Y	-0-			-0-
02	105 N	51	-0-	-54	-0-	6	1	45	3	Y	-0-			-0-
*03	55 N	55	-0-	-0-	-0-	7	1	48	3	Y	-0-			-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

10	571 N	571	-0-	-0-	-0-	71	1	500	3	Y	-0-			-0-
11	567 N	567	-0-	-0-	-0-	70	1	497	3	Y	-0-			-0-
12	568 N	568	-0-	-0-	-0-	70	1	498	3	Y	-0-			-0-
01	DLQ G-10	582	-0-	582	582	71	1	511	3	Y	-0-			-0-
02	1168 N	586	-0-	-582	-0-	70	1	516	3	Y	-0-			-0-
*03	599 N	599	-0-	-0-	-0-	73	1	526	3	Y	-0-			-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

10	234 N	234	-0-	-0-	-0-	29	1	205	3	Y	-0-			-0-
11	499 N	499	-0-	-0-	-0-	62	1	437	3	Y	-0-			-0-
12	488 N	488	-0-	-0-	-0-	60	1	428	3	Y	-0-			-0-
01	DLQ G-10	595	-0-	595	595	73	1	522	3	Y	-0-			-0-
02	1073 N	478	-0-	-595	-0-	57	1	421	3	Y	-0-			-0-
*03	496 N	496	-0-	-0-	-0-	60	1	436	3	Y	-0-			-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	165 N	165	-0-	-0-	-0-	17 1 1 9	147 3	N	1	2 1		1
11	170 N	170	-0-	-0-	-0-	19 1 2 9	149 3	N	2	2 1		1
12	178 N	178	-0-	-0-	-0-	20 1 2 9	158 3	N	-0-			1
01	DLQ G-10	178	-0-	178	178	19 1 2 9	157 3	N	2			3
02	340 N	162	-0-	-178	-0-	16 1 2 9	146 3	N	-0-	2 1		1
*03	179 N	179	-0-	-0-	-0-	19 1 2 9	158 3	N	2	2 1		1

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

10	17 N	17	-0-	-0-	-0-	1 1 2 9	14 3	Y	2	1 1		2
11	14 N	14	-0-	-0-	-0-	1 1	13 3	Y	-0-			2
12	17 N	17	-0-	-0-	-0-	1 1 1 9	15 3	Y	1	2 1		1
01	DLQ G-10	16	-0-	16	16	1 1 1 9	14 3	Y	1			2
02	30 N	14	-0-	-16	-0-	1 1 1 9	12 3	Y	1			3
*03	17 N	17	-0-	-0-	-0-	1 1 3 9	13 3	Y	3	3 1		3

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

*07	608 N	608	-0-	-0-	-0-	115 1 8 9	485 3	N	7			7
08	487 N	487	-0-	-0-	-0-	122 1 7 9	365 3	N	-0-	5 1		2
09	480 N	453	-0-	-27	-0-	118 1 1 9	328 3	N	6			8
10	633 N	633	-0-	-0-	-0-	137 1 6 9	495 3	N	1	6 1		3
11	602 N	602	-0-	-0-	-0-	133 1 1 9	463 3	N	5	6 1		2
12	584 N	584	-0-	-0-	-0-	135 1 6 9	448 3	N	1			3
01	DLQ G-10	591	-0-	591	591	132 1 1 9	453 3	N	5			8
02	1227 N	636	-0-	-591	-0-	129 1 6 9	506 3	N	1	5 1		4
*03	544 N	544	-0-	-0-	-0-	128 1 1 9	410 3	N	5	6 1	1 8	2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		270	-0-	270	270	28	1	239	3	N	3					3
							3	9									
02	521	N	251	-0-	-270	-0-	25	1	225	3	N	1	2	1			2
							1	9									
*03	239	N	239	-0-	-0-	-0-	26	1	211	3	N	2	3	1			1
							2	9									

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	31	1	263	3	N	1	3	1			1
							1	9									
11	289	N	289	-0-	-0-	-0-	32	1	254	3	N	3	3	1			1
							3	9									
12	300	N	300	-0-	-0-	-0-	34	1	265	3	N	1					2
							1	9									
01	DLQ G-10		291	-0-	291	291	31	1	258	3	N	2					4
							2	9									
02	564	N	273	-0-	-291	-0-	27	1	245	3	N	1	3	1			2
							1	9									
*03	298	N	298	-0-	-0-	-0-	32	1	264	3	N	2	3	1			1
							2	9									

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	279	N	253	-0-	-26	-0-	14	1	239	3	Y	-0-					4
*06	270	N	214	-0-	-56	-0-	12	1	202	3	Y	-0-	3	1			1
*07	310	N	284	-0-	-26	-0-	17	1	267	3	Y	-0-					1
*08	276	N	276	-0-	-0-	-0-	17	1	259	3	Y	-0-					1
*09	271	N	271	-0-	-0-	-0-	15	1	256	3	Y	-0-					1
*10	241	N	241	-0-	-0-	-0-	14	1	227	3	Y	-0-	1	1			-0-
*11	264	N	264	-0-	-0-	-0-	15	1	249	3	Y	-0-					-0-
*12	281	N	281	-0-	-0-	-0-	15	1	266	3	Y	-0-					-0-
01	DLQ G-10		284	-0-	284	284	15	1	269	3	Y	-0-					-0-
02	536	N	252	-0-	-284	-0-	13	1	239	3	Y	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	12	1	211	3	Y	-0-					-0-

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	119	-0-	-5	-0-	15	1	104	3	Y	-0-					-0-
11	118	N	118	-0-	-0-	-0-	15	1	103	3	Y	-0-					-0-
12	121	N	121	-0-	-0-	-0-	15	1	106	3	Y	-0-					-0-
01	DLQ G-10		123	-0-	123	123	15	1	108	3	Y	-0-					-0-
02	245	N	122	-0-	-123	-0-	15	1	107	3	Y	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	15	1	110	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	11	1	96	3	Y	-0-	1	1			-0-
11	108	N	108	-0-	-0-	-0-	12	1	95	3	Y	1	1	1			-0-
							1	9									
12	110	N	110	-0-	-0-	-0-	12	1	97	3	Y	1					1
							1	9									
01	DLQ G-10		103	-0-	103	103	11	1	92	3	Y	-0-					1
02	203	N	100	-0-	-103	-0-	10	1	89	3	Y	1	1	1			1
							1	9									
*03	111	N	111	-0-	-0-	-0-	12	1	99	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	9	1	80	3	Y	-0-	1	1			-0-
11	84	N	84	-0-	-0-	-0-	9	1	74	3	Y	1	1	1			-0-
							1	9									
12	80	N	80	-0-	-0-	-0-	9	1	71	3	Y	-0-					-0-
01	DLQ G-10		76	-0-	76	76	8	1	67	3	Y	1					1
							1	9									
02	153	N	77	-0-	-76	-0-	8	1	68	3	Y	1	1	1			1
							1	9									
*03	86	N	86	-0-	-0-	-0-	9	1	77	3	Y	-0-	1	1			-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

10	93	N	92	-0-	-1	-0-	7	1	85	3	Y	-0-					-0-
11	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
01	DLQ G-10		96	-0-	96	96	6	1	90	3	Y	-0-					-0-
02	187	N	91	-0-	-96	-0-	6	1	85	3	Y	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

10	49	N	49	-0-	-0-	-0-	3	1	44	3	N	2	2	1			5
							2	9									
11	48	N	48	-0-	-0-	-0-	3	1	44	3	N	1	2	1			4
							1	9									
12	49	N	49	-0-	-0-	-0-	3	1	45	3	N	1	2	1			3
							1	9									
01	DLQ G-10		53	-0-	53	53	3	1	47	3	N	3	2	1			4
							3	9									
02	103	N	50	-0-	-53	-0-	3	1	45	3	N	2	3	1			3
							2	9									
*03	55	N	55	-0-	-0-	-0-	3	1	49	3	N	3	3	1			3
							3	9									

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					1
11	22	N	22	-0-	-0-	-0-	1	1	20	3	N	1					2
							1	9									
12	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					2
01	DLQ G-10		11	-0-	11	11	1	1	10	3	N	-0-	2	1			-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	8	3	1	9	N	1					1

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

10	622	N	622	-0-	-0-	-0-	81	1	541	3	Y	-0-					-0-
11	592	N	592	-0-	-0-	-0-	84	1	508	3	Y	-0-					-0-
12	597	N	597	-0-	-0-	-0-	88	1	509	3	Y	-0-					-0-
01	DLQ G-10		579	-0-	579	579	81	1	498	3	Y	-0-					-0-
02	1107	N	528	-0-	-579	-0-	76	1	452	3	Y	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	31	1	187	3	Y	-0-					-0-

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

10	466	N	466	-0-	-0-	-0-	61	1	405	3	Y	-0-					-0-
11	441	N	441	-0-	-0-	-0-	62	1	379	3	Y	-0-					-0-
12	433	N	433	-0-	-0-	-0-	64	1	369	3	Y	-0-					-0-
01	DLQ G-10		405	-0-	405	405	57	1	348	3	Y	-0-					-0-
02	600	N	384	-0-	-216	189	55	1	329	3	Y	-0-					-0-
*03	598	N	409	-0-	-189	-0-	58	1	351	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					3
11	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					3
12	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					3
01	DLQ G-10		148	-0-	148	148	148	3			Y	-0-					3
02	257	N	109	-0-	-148	-0-	109	3			Y	-0-					3
*03	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					3

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	DLQ G-10		9	-0-	9	9	9	3			Y	-0-					-0-
02	25	N	16	-0-	-9	-0-	16	3			Y	-0-					-0-
*03	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					1
11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					1
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					1
01	DLQ G-10		156	-0-	156	156	156	3			Y	-0-					1
02	368	N	212	-0-	-156	-0-	212	3			Y	-0-					1
*03	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	423	N	423	-0-	-0-	-0-	24	1	398	2	Y	1					2
							1	9									
11	403	N	403	-0-	-0-	-0-	23	1	378	2	Y	2	2	1			2
							2	9									
12	411	N	411	-0-	-0-	-0-	24	1	385	2	Y	2	2	1			2
							2	9									
01	DLQ G-10		413	-0-	413	413	24	1	387	2	Y	2	2	1			2
							2	9									
02	803	N	390	-0-	-413	-0-	24	1	364	2	Y	2	2	1			2
							2	9									
*03	409	N	409	-0-	-0-	-0-	26	1	382	2	Y	1	2	1			1
							1	9									

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

*09	630 N	339	-0-	-291	-0-	20	1	319	3	N	-0-					1
*10	777 N	777	-0-	-0-	-0-	46	1	731	3	N	-0-					1
11	638 N	638	-0-	-0-	-0-	37	1	601	3	N	-0-					1
12	597 N	597	-0-	-0-	-0-	35	1	562	3	N	-0-	1	1			-0-
01	DLQ G-10	476	-0-	476	476	29	1	447	3	N	-0-					-0-
02	832 N	356	-0-	-476	-0-	22	1	334	3	N	-0-					-0-
*03	828 N	828	-0-	-0-	-0-	50	1	777	3	N	1	1	1			-0-
						1	9									

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

10	713 N	684	-0-	-29	-0-	40	1	644	3	N	-0-					1
11	669 N	669	-0-	-0-	-0-	39	1	630	3	N	-0-					1
12	689 N	689	-0-	-0-	-0-	41	1	648	3	N	-0-	1	1			-0-
01	DLQ G-10	681	-0-	681	681	41	1	639	3	N	1					1
						1	9									
02	1309 N	628	-0-	-681	-0-	39	1	589	3	N	-0-					1
*03	672 N	672	-0-	-0-	-0-	41	1	631	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	4 N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

10	186 N	172	-0-	-14	-0-	10	1	162	3	N	-0-					-0-
11	186 N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
12	174 N	174	-0-	-0-	-0-	10	1	164	3	N	-0-					-0-
01	DLQ G-10	177	-0-	177	177	11	1	166	3	N	-0-					-0-
02	336 N	159	-0-	-177	-0-	10	1	149	3	N	-0-					-0-
*03	171 N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

10	31 N	25	-0-	-6	-0-	3	1	22	3	Y	-0-					-0-
11	23 N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-					-0-
12	22 N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					-0-
01	DLQ G-10	23	-0-	23	23	3	1	20	3	Y	-0-					-0-
02	43 N	20	-0-	-23	-0-	3	1	17	3	Y	-0-					-0-
*03	22 N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	9	1	166	3	Y	1	2	1			-0-
							1	9									
11	173	N	173	-0-	-0-	-0-	9	1	163	3	Y	1					1
							1	9									
12	178	N	178	-0-	-0-	-0-	10	1	168	3	Y	-0-					1
01	DLQ G-10		190	-0-	190	190	9	1	181	3	Y	-0-					1
02	367	N	177	-0-	-190	-0-	8	1	168	3	Y	1					2
							1	9									
*03	191	N	191	-0-	-0-	-0-	9	1	182	3	Y	-0-	2	1			-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	248	N	169	-0-	-79	-0-	9	1	160	3	Y	-0-	1	1			-0-
08	217	N	35	-0-	-182	-0-	2	1	33	3	Y	-0-					-0-
09	180	N	34	-0-	-146	-0-	2	1	32	3	Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	7	1	108	3	Y	-0-					-0-
01	DLQ G-10		97	-0-	97	97	6	1	91	3	Y	-0-					-0-
02	246	N	149	-0-	-97	-0-	9	1	140	3	Y	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	447	-0-	-173	-0-	22	1	422	3	N	3	5	1			2
							3	9									
11	417	N	417	-0-	-0-	-0-	20	1	393	3	N	4	3	1			3
							4	9									
12	431	N	431	-0-	-0-	-0-	24	1	403	3	N	4	4	1			3
							4	9									
01	DLQ G-10		437	-0-	437	437	22	1	409	3	N	5	5	1			3
							6	9									
02	600	N	383	-0-	-217	220	20	1	359	3	N	4	4	1			3
							4	9									
*03	604	N	384	-0-	-220	-0-	21	1	359	3	N	4	3	1			4
							4	9									

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

10	396	N	396	-0-	-0-	-0-	30	1	366	3	Y	-0-					-0-
11	386	N	386	-0-	-0-	-0-	28	1	358	3	Y	-0-					-0-
12	410	N	410	-0-	-0-	-0-	31	1	379	3	Y	-0-					-0-
01	DLQ G-10		419	-0-	419	419	31	1	388	3	Y	-0-					-0-
02	807	N	388	-0-	-419	-0-	29	1	359	3	Y	-0-					-0-
*03	420	N	420	-0-	-0-	-0-	31	1	389	3	Y	-0-					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		60	-0-	60	60	3	1	57	3	Y	-0-					-0-
02	61	N	1	-0-	-60	-0-	1	3			Y	-0-					-0-
*03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

10	147	N	147	-0-	-0-	-0-	9	1	138	3	Y	-0-					-0-
11	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
01	DLQ G-10		21	-0-	21	21	1	1	20	3	Y	-0-					-0-
02	21	N	-0-	-0-	-21	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

10	558	N	536	-0-	-22	-0-	27	1	505	3	N	4	5	1			2
							4	9									
11	505	N	505	-0-	-0-	-0-	24	1	477	3	N	4	3	1			3
							4	9									
12	526	N	526	-0-	-0-	-0-	29	1	493	3	N	4	4	1			3
							4	9									
01	DLQ G-10		515	-0-	515	515	26	1	483	3	N	5	5	1			3
							6	9									
02	1044	N	529	-0-	-515	-0-	27	1	495	3	N	6	5	1			4
							7	9									
*03	601	N	601	-0-	-0-	-0-	32	1	563	3	N	5	4	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	434	N	401	-0-	-33	-0-	24	1	377	3	N	-0-					-0-
*08	434	N	404	-0-	-30	-0-	24	1	380	3	N	-0-					-0-
*09	390	N	379	-0-	-11	-0-	23	1	356	3	N	-0-					-0-
10	403	N	395	-0-	-8	-0-	23	1	372	3	N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	25	1	407	3	N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	23	1	370	3	N	-0-					-0-
01	DLQ G-10		411	-0-	411	411	25	1	386	3	N	-0-					-0-
02	773	N	362	-0-	-411	-0-	22	1	339	3	N	1					1
							1	9									
*03	377	N	377	-0-	-0-	-0-	23	1	354	3	N	-0-	1	1			-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	243	-0-	-5	-0-	15	1	226	3	N	2	1	1			2
							2	9									
11	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-	1	1			1
12	184	N	184	-0-	-0-	-0-	12	1	171	3	N	1	1	1			1
							1	9									
01	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					1
02	147	N	147	-0-	-0-	-0-	10	1	136	3	N	1	1	1			1
							1	9									
*03	152	N	152	-0-	-0-	-0-	10	1	141	3	N	1	1	1			1
							1	9									

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	93	N	88	-0-	-5	-0-	5	1	83	3	Y	-0-	1	1			-0-
*08	93	N	85	-0-	-8	-0-	5	1	80	3	Y	-0-					-0-
*09	90	N	84	-0-	-6	-0-	5	1	79	3	Y	-0-					-0-
*10	88	N	88	-0-	-0-	-0-	5	1	82	3	Y	1	1	1			-0-
							1	9									
11	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
01	DLQ G-10		80	-0-	80	80	5	1	74	3	Y	1	1	1			-0-
							1	9									
02	173	N	93	-0-	-80	-0-	6	1	87	3	Y	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	145	-0-	-41	-0-	7	1	138	2	Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	9	1	166	2	Y	-0-					-0-
12	168	N	168	-0-	-0-	-0-	9	1	159	2	Y	-0-					-0-
01	DLQ G-10		170	-0-	170	170	9	1	161	2	Y	-0-					-0-
02	314	N	144	-0-	-170	-0-	7	1	137	2	Y	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

*06	201	N	201	-0-	-0-	-0-	12	1	188	3	Y	1					1
							1	9									
*07	248	N	151	-0-	-97	-0-	10	1	141	3	Y	-0-	1	1			-0-
08	217	N	191	-0-	-26	-0-	13	1	178	3	Y	-0-					-0-
09	210	N	188	-0-	-22	-0-	14	1	174	3	Y	-0-					-0-
10	138	N	138	-0-	-0-	-0-	10	1	128	3	Y	-0-					-0-
11	239	N	239	-0-	-0-	-0-	18	1	221	3	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	11	1	135	3	Y	-0-					-0-
01	DLQ G-10		193	-0-	193	193	14	1	179	3	Y	-0-					-0-
02	407	N	214	-0-	-193	-0-	16	1	198	3	Y	-0-					-0-
*03	244	N	244	-0-	-0-	-0-	18	1	226	3	Y	-0-					-0-

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

10	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

10	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
01	DLQ G-10		6	-0-	6	6	1	1	5	3	N	-0-					-0-
02	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0-	-0-	1	1	9	2	Y	1					2
							1	9									
11	9	N	9	-0-	-0-	-0-	8	2	1	9	Y	1	1	1			2
12	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-	1	1			1
01	DLQ G-10		18	-0-	18	18	1	1	16	2	Y	1	1	1			1
							1	9									
02	29	N	11	-0-	-18	-0-	1	1	9	2	Y	1	1	1			1
							1	9									
*03	8	N	8	-0-	-0-	-0-	7	2	1	9	Y	1	1	1			1

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

10	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
01	DLQ G-10		45	-0-	45	45	2	1	43	3	N	-0-					-0-
02	87	N	42	-0-	-45	-0-	2	1	40	3	N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

10	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-	1	1			-0-
11	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
01	DLQ G-10		57	-0-	57	57	3	1	54	3	Y	-0-					-0-
02	152	N	95	-0-	-57	-0-	4	1	90	3	Y	1					1
							1	9									
*03	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

10	31	N	22	-0-	-9	-0-	1	1	20	3	N	1	1	1			2
							1	9									
11	33	N	33	-0-	-0-	-0-	2	1	30	3	N	1	1	1			2
							1	9									
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-	1	1			1
01	DLQ G-10		36	-0-	36	36	2	1	33	3	N	1	1	1			1
							1	9									
02	65	N	29	-0-	-36	-0-	2	1	26	3	N	1	1	1			1
							1	9									
*03	28	N	28	-0-	-0-	-0-	2	1	25	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

*10	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
01	DLQ G-10		94	-0-	94	94	6	1	88	3	N	-0-					-0-
02	159	N	65	-0-	-94	-0-	4	1	61	3	N	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	47	-0-	47	87	3	1	41	3	Y	3	4	1	1	8	1
							3	9									
11	129	X	42	-0-	-87	-0-	3	1	39	3	Y	-0-					1
12	45	X	45	-0-	-0-	-0-	3	1	39	3	Y	3					4
							3	9									
01	14B2	EXT	46	-0-	46	46	3	1	41	3	Y	2	4	1			2
							2	9									
02	14B2	EXT	45	-0-	45	91	3	1	40	3	Y	2					4
							2	9									
03	14B2	EXT	40	-0-	40	131	2	1	35	3	Y	3	5	1			2
							3	9									

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

10	955	N	955	-0-	-0-	-0-	57	1	897	3	N	1	4	1			1
							1	9									
11	858	N	858	-0-	-0-	-0-	53	1	802	3	N	3					4
							3	9									
12	896	N	896	-0-	-0-	-0-	58	1	837	3	N	1					5
							1	9									
01	DLQ G-10		848	-0-	848	848	61	1	787	3	N	-0-	4	1			1
02	600	N	787	-0-	187	1035	56	1	731	3	N	-0-					1
*03	1921	N	886	-0-	-1035	-0-	61	1	822	3	N	3					4
							3	9									

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

10	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-	7	1			2
11	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					2
12	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					2
01	DLQ G-10		38	-0-	38	38	3	1	35	3	N	-0-	2	1			-0-
02	74	N	36	-0-	-38	-0-	3	1	33	3	N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	60	N	49	-0-	-11	-0-	6	1	43	3	N	-0-					-0-
*10	62	N	42	-0-	-20	-0-	5	1	37	3	N	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
*12	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

10	217	N	210	-0-	-7	-0-	22	1	187	3	N	1	2	1			1
							1	9									
11	210	N	210	-0-	-0-	-0-	23	1	185	3	N	2	2	1			1
							2	9									
12	218	N	218	-0-	-0-	-0-	25	1	193	3	N	-0-					1
01	DLQ G-10		216	-0-	216	216	23	1	191	3	N	2					3
							2	9									
02	417	N	201	-0-	-216	-0-	20	1	180	3	N	1	2	1			2
							1	9									
*03	218	N	218	-0-	-0-	-0-	24	1	193	3	N	1	2	1			1
							1	9									

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

10	485	N	485	-0-	-0-	-0-	43	1	442	3	N	-0-					5
11	634	N	634	-0-	-0-	-0-	53	1	574	3	N	6	4	1			7
							7	9									
12	722	N	722	-0-	-0-	-0-	58	1	664	3	N	-0-					7
01	DLQ G-10		644	-0-	644	644	54	1	586	3	N	4	4	1			7
							4	9									
02	600	N	663	-0-	63	707	62	1	592	3	N	8	9	1			6
							9	9									
*03	1401	N	694	-0-	-707	-0-	65	1	616	3	N	12	9	8			9
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
*08	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
*09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
10	24	N	24	-0-	-0-	-0-	5	1	19	3	N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	15	1	42	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	13	1	37	3	N	-0-					-0-
01	DLQ G-10		47	-0-	47	47	10	1	37	3	N	-0-					-0-
02	81	N	34	-0-	-47	-0-	5	1	29	3	N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	9	1	40	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-	1	1			-0-
11	112	N	112	-0-	-0-	-0-	7	1	104	3	N	1					1
							1	9									
12	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					1
01	DLQ G-10		117	-0-	117	117	8	1	109	3	N	-0-	1	1			-0-
02	204	N	87	-0-	-117	-0-	6	1	81	3	N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	7	1	92	3	N	1					1
							1	9									

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	125	-0-	-30	-0-	13	1	111	3	N	1	2	1			1
							1	9									
11	137	N	137	-0-	-0-	-0-	15	1	120	3	N	2	2	1			1
							2	9									
12	161	N	161	-0-	-0-	-0-	18	1	143	3	N	-0-					1
01	DLQ G-10		160	-0-	160	160	17	1	142	3	N	1					2
							1	9									
02	312	N	152	-0-	-160	-0-	15	1	136	3	N	1	2	1			1
							1	9									
*03	165	N	165	-0-	-0-	-0-	18	1	145	3	N	2	2	1			1
							2	9									

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	8	1	149	3	Y	-0-					-0-
11	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	5	1	104	3	Y	-0-					-0-
01	DLQ G-10		81	-0-	81	81	4	1	77	3	Y	-0-					-0-
02	176	N	95	-0-	-81	-0-	5	1	90	3	Y	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	234	-0-	-14	-0-	29	1	205	3	Y	-0-					-0-
11	232	N	232	-0-	-0-	-0-	29	1	203	3	Y	-0-					-0-
12	248	N	248	-0-	-0-	-0-	31	1	217	3	Y	-0-					-0-
01	DLQ G-10		243	-0-	243	243	30	1	213	3	Y	-0-					-0-
02	474	N	231	-0-	-243	-0-	28	1	203	3	Y	-0-					-0-
*03	247	N	247	-0-	-0-	-0-	30	1	217	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-			-0-
11	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-			-0-
12	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-			-0-
01	DLQ G-10		109	-0-	109	109	5	1	104	3	Y	-0-			-0-
02	218	N	109	-0-	-109	-0-	5	1	104	3	Y	-0-			-0-
*03	119	N	119	-0-	-0-	-0-	6	1	113	3	Y	-0-			-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-			-0-
11	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-			-0-
12	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-			-0-
01	DLQ G-10		36	-0-	36	36	4	1	32	3	Y	-0-			-0-
02	63	N	27	-0-	-36	-0-	3	1	24	3	Y	-0-			-0-
*03	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-			-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	8	1	151	3	Y	-0-			-0-
11	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-			-0-
12	122	N	122	-0-	-0-	-0-	6	1	116	3	Y	-0-			-0-
01	DLQ G-10		122	-0-	122	122	6	1	116	3	Y	-0-			-0-
02	226	N	104	-0-	-122	-0-	5	1	99	3	Y	-0-			-0-
*03	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-			-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	283	-0-	-27	-0-	14	1	269	3	Y	-0-			-0-
11	292	N	292	-0-	-0-	-0-	14	1	278	3	Y	-0-			-0-
12	313	N	313	-0-	-0-	-0-	15	1	298	3	Y	-0-			-0-
01	DLQ G-10		324	-0-	324	324	16	1	308	3	Y	-0-			-0-
02	619	N	295	-0-	-324	-0-	14	1	281	3	Y	-0-			-0-
*03	319	N	319	-0-	-0-	-0-	16	1	303	3	Y	-0-			-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-			-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-			-0-
12	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-			-0-
01	DLQ G-10		37	-0-	37	37	3	1	34	3	Y	-0-			-0-
02	148	N	111	-0-	-37	-0-	8	1	103	3	Y	-0-			-0-
*03	311	N	311	-0-	-0-	-0-	23	1	288	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	13	1	206	3	N	2	1	1			2
							2	9									
11	236	N	236	-0-	-0-	-0-	14	1	221	3	N	1	1	1			2
							1	9									
12	223	N	223	-0-	-0-	-0-	13	1	209	3	N	1	2	1			1
							1	9									
01	DLQ G-10		216	-0-	216	216	13	1	201	3	N	2	1	1			2
							2	9									
02	200	N	197	-0-	-3	213	12	1	184	3	N	1					3
							1	9									
*03	426	N	213	-0-	-213	-0-	13	1	199	3	N	1	3	1			1
							1	9									

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

*07	467	N	467	-0-	-0-	-0-	28	1	439	3	N	-0-					-0-
*08	403	N	347	-0-	-56	-0-	21	1	326	3	N	-0-					-0-
*09	480	N	352	-0-	-128	-0-	21	1	331	3	N	-0-					-0-
10	465	N	323	-0-	-142	-0-	19	1	304	3	N	-0-					-0-
11	437	N	437	-0-	-0-	-0-	26	1	411	3	N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	22	1	353	3	N	-0-					-0-
01	DLQ G-10		438	-0-	438	438	26	1	412	3	N	-0-					-0-
02	841	N	403	-0-	-438	-0-	25	1	378	3	N	-0-					-0-
*03	417	N	417	-0-	-0-	-0-	25	1	391	3	N	1	1	1			-0-
							1	9									

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

10	112	N	112	-0-	-0-	-0-	5	1	79	3	Y	25	17	1	8	8		14
							28	9										
11	86	N	86	-0-	-0-	-0-	5	1	79	3	Y	2						16
							2	9										
12	110	N	110	-0-	-0-	-0-	6	1	85	3	Y	17						33
							19	9										
01	DLQ G-10		126	-0-	126	126	6	1	88	3	Y	29	20	1				42
							32	9										
02	237	N	111	-0-	-126	-0-	6	1	82	3	Y	21	1	8				62
							23	9										
*03	119	N	119	-0-	-0-	-0-	6	1	94	3	Y	17	62	1	3	8		14
							19	9										

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	23	1	195	3	Y	1	2	1			1
							1	9									
11	217	N	217	-0-	-0-	-0-	24	1	191	3	Y	2	2	1			1
							2	9									
12	217	N	217	-0-	-0-	-0-	24	1	193	3	Y	-0-					1
01	DLQ G-10		214	-0-	214	214	22	1	190	3	Y	2					3
							2	9									
02	415	N	201	-0-	-214	-0-	20	1	180	3	Y	1	2	1			2
							1	9									
*03	218	N	218	-0-	-0-	-0-	24	1	193	3	Y	1	2	1			1
							1	9									

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

10	395	N	395	-0-	-0-	-0-	51	1	344	3	Y	-0-					-0-
11	412	N	412	-0-	-0-	-0-	58	1	354	3	Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	52	1	297	3	Y	-0-					-0-
01	DLQ G-10		271	-0-	271	271	38	1	233	3	Y	-0-					-0-
02	470	N	199	-0-	-271	-0-	29	1	170	3	Y	-0-					-0-
*03	250	N	250	-0-	-0-	-0-	35	1	215	3	Y	-0-					-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	2			Y	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

10	66	N	66	-0-	-0-	-0-	8	1	58	3	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	7	1	53	3	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	8	1	58	3	Y	-0-					-0-
01	DLQ G-10		70	-0-	70	70	9	1	61	3	Y	-0-					-0-
02	135	N	65	-0-	-70	-0-	8	1	57	3	Y	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	8	1	57	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1368	N	1368	-0-	-0-	-0-	80	1	1287	3	N	1	1	1			1
							1	9									
11	1331	N	1331	-0-	-0-	-0-	78	1	1252	3	N	1	1	1			1
							1	9									
12	1343	N	1343	-0-	-0-	-0-	79	1	1263	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1331	-0-	1331	1331	80	1	1251	3	N	-0-					1
02	1600	N	1286	-0-	-314	1017	79	1	1207	3	N	-0-					1
*03	2402	N	1385	-0-	-1017	-0-	84	1	1300	3	N	1	2	1			-0-
							1	9									

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

10	496	N	465	-0-	-31	-0-	60	1	405	3	Y	-0-					-0-
11	417	N	417	-0-	-0-	-0-	59	1	358	3	Y	-0-					-0-
12	397	N	397	-0-	-0-	-0-	59	1	338	3	Y	-0-					-0-
01	DLQ G-10		421	-0-	421	421	59	1	362	3	Y	-0-					-0-
02	780	N	359	-0-	-421	-0-	52	1	307	3	Y	-0-					-0-
*03	408	N	408	-0-	-0-	-0-	58	1	350	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

10	62	N	25	-0-	-37	-0-	3	1	22	3	Y	-0-					-0-
11	27	N	27	-0-	-0-	-0-	4	1	23	3	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	5	1	29	3	Y	-0-					-0-
01	DLQ G-10		38	-0-	38	38	5	1	33	3	Y	-0-					-0-
02	56	N	18	-0-	-38	-0-	3	1	15	3	Y	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	6	1	34	3	Y	-0-					-0-

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-					-0-
11	136	N	136	-0-	-0-	-0-	13	1	123	3	Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	9	1	101	3	Y	-0-					-0-
01	DLQ G-10		102	-0-	102	102	9	1	93	3	Y	-0-					-0-
02	194	N	92	-0-	-102	-0-	9	1	83	3	Y	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

10	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					1
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*03	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-					1

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

10	1418	N	1418	-0-	-0-	-0-	184	1	1234	3	Y	-0-					-0-
11	1151	N	1151	-0-	-0-	-0-	163	1	988	3	Y	-0-					-0-
12	1168	N	1168	-0-	-0-	-0-	173	1	995	3	Y	-0-					-0-
01	DLQ G-10		1093	-0-	1093	1093	153	1	940	3	Y	-0-					-0-
02	1600	N	1036	-0-	-564	529	149	1	887	3	Y	-0-					-0-
*03	1632	N	1103	-0-	-529	-0-	156	1	947	3	Y	-0-					-0-

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

10	31	N	21	-0-	-10	-0-	1	1	16	3	Y	4	2	1			5
							4	9									
11	8	N	8	-0-	-0-	-0-	6	3	2	9	Y	2	2	1			5
12	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-	2	1			3
01	DLQ G-10		39	-0-	39	39	2	1	31	3	Y	5	2	1			6
							6	9									
02	78	N	39	-0-	-39	-0-	2	1	33	3	Y	4	5	1			5
							4	9									
*03	36	N	36	-0-	-0-	-0-	2	1	30	3	Y	4	5	1			4
							4	9									

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

10	73	N	73	-0-	-0-	-0-	4	1	66	3	Y	3	4	1	1	8	1
							3	9									
11	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					1
12	70	N	70	-0-	-0-	-0-	4	1	63	3	Y	3					4
							3	9									
01	DLQ G-10		69	-0-	69	69	4	1	63	3	Y	2	4	1			2
							2	9									
02	131	N	62	-0-	-69	-0-	4	1	56	3	Y	2					4
							2	9									
*03	67	N	67	-0-	-0-	-0-	4	1	61	3	Y	2	5	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62 N	54	-0-	-8	-0-	3	1	51	2	Y	-0-					-0-
11	32 N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
12	23 N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
*01	DLQ G-10	70	-0-	70	70	4	1	66	2	Y	-0-					-0-
*02	129 N	59	-0-	-70	-0-	3	1	56	2	Y	-0-					-0-
*03	80 N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103 N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					-0-
11	95 N	95	-0-	-0-	-0-	5	1	90	2	Y	-0-					-0-
12	55 N	55	-0-	-0-	-0-	3	1	51	2	Y	1					1
						1	9									
01	DLQ G-10	53	-0-	53	53	3	1	50	2	Y	-0-					1
02	159 N	106	-0-	-53	-0-	5	1	101	2	Y	-0-	1	1			-0-
*03	78 N	78	-0-	-0-	-0-	4	1	73	2	Y	1					1
						1	9									

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 N	185	-0-	-1	-0-	9	1	174	3	N	2	2	1			1
						2	9									
11	176 N	176	-0-	-0-	-0-	8	1	167	3	N	1	1	1			1
						1	9									
12	182 N	182	-0-	-0-	-0-	10	1	171	3	N	1	1	1			1
						1	9									
01	DLQ G-10	178	-0-	178	178	9	1	167	3	N	2	2	1			1
						2	9									
02	342 N	164	-0-	-178	-0-	8	1	154	3	N	2	2	1			1
						2	9									
*03	178 N	178	-0-	-0-	-0-	10	1	166	3	N	2	1	1			2
						2	9									

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217 N	191	-0-	-26	-0-	191	3			Y	-0-					-0-
11	187 N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
12	187 N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
01	DLQ G-10	197	-0-	197	197	197	3			Y	-0-					-0-
02	372 N	175	-0-	-197	-0-	175	3			Y	-0-					-0-
*03	182 N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	120	-0-	-35	-0-	14	1	106	3	N	-0-					1
11	116	N	116	-0-	-0-	-0-	14	1	101	3	N	1	1	1			1
							1	9									
12	140	N	140	-0-	-0-	-0-	15	1	125	3	N	-0-					1
01	DLQ G-10		146	-0-	146	146	14	1	130	3	N	2	1	1			2
							2	9									
02	289	N	143	-0-	-146	-0-	14	1	128	3	N	1	2	1			1
							1	9									
*03	145	N	145	-0-	-0-	-0-	15	1	129	3	N	1					2
							1	9									

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	514	-0-	-13	-0-	46	1	468	3	N	-0-					7
11	500	N	500	-0-	-0-	-0-	42	1	452	3	N	5	4	1			8
							6	9									
12	408	N	408	-0-	-0-	-0-	33	1	375	3	N	-0-					8
01	DLQ G-10		557	-0-	557	557	46	1	507	3	N	4	4	1			8
							4	9									
02	1089	N	532	-0-	-557	-0-	49	1	475	3	N	7	9	1			6
							8	9									
*03	559	N	559	-0-	-0-	-0-	52	1	496	3	N	10	8	8			8
							11	9									

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	6	1	125	2	Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	6	1	113	2	Y	-0-					-0-
12	117	N	117	-0-	-0-	-0-	6	1	110	2	Y	1					1
							1	9									
01	DLQ G-10		110	-0-	110	110	6	1	104	2	Y	-0-					1
02	161	N	51	-0-	-110	-0-	3	1	48	2	Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	1					1

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-	1	1			-0-
11	257	N	257	-0-	-0-	-0-	15	1	240	3	Y	2	1	1			1
							2	9									
12	250	N	250	-0-	-0-	-0-	15	1	234	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		245	-0-	245	245	15	1	229	3	Y	1	1	1			1
							1	9									
02	472	N	227	-0-	-245	-0-	14	1	212	3	Y	1	1	1			1
							1	9									
*03	240	N	240	-0-	-0-	-0-	15	1	224	3	Y	1	1	1			1
							1	9									

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6	-0-	1	1	23	3	Y	1	1	1			-0-
							1	9									
11	25	N	25	-0-	-0-	-0-	1	1	23	3	Y	1					1
							1	9									
12	25	N	25	-0-	-0-	-0-	1	1	23	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		25	-0-	25	25	1	1	24	3	Y	-0-	1	1			-0-
02	50	N	25	-0-	-25	-0-	1	1	23	3	Y	1	1	1			-0-
							1	9									
*03	28	N	28	-0-	-0-	-0-	1	1	25	3	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	6	1	149	3	Y	-0-	1	1			-0-
11	149	N	149	-0-	-0-	-0-	6	1	142	3	Y	1	1	1			-0-
							1	9									
12	157	N	157	-0-	-0-	-0-	7	1	148	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		151	-0-	151	151	6	1	144	3	Y	1	1	1			1
							1	9									
02	295	N	144	-0-	-151	-0-	6	1	137	3	Y	1	1	1			1
							1	9									
*03	158	N	158	-0-	-0-	-0-	7	1	150	3	Y	1	1	1			1
							1	9									

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

10	13	N	8	-0-	-5	-0-	1	1	7	3	N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
01	DLQ G-10		8	-0-	8	8	1	1	7	3	N	-0-					-0-
02	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

10	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	DLQ G-10		11	-0-	11	11	11	3			Y	-0-					-0-
02	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
*03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

10	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
01	DLQ G-10		75	-0-	75	75	75	3			Y	-0-					-0-
02	140	N	65	-0-	-75	-0-	65	3			Y	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	310	-0-	-217	-0-	310	3			Y	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
01	DLQ G-10		262	-0-	262	262	262	3			Y	-0-					-0-
02	495	N	233	-0-	-262	-0-	233	3			Y	-0-					-0-
*03	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	5	1	36	3	N	1					1
							1	9									
12	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					1
01	DLQ G-10		56	-0-	56	56	6	1	50	3	N	-0-					1
02	109	N	53	-0-	-56	-0-	5	1	47	3	N	1	1	1			1
							1	9									
*03	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					1

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	59	1	442	3	N	-0-					2
11	369	N	369	-0-	-0-	-0-	45	1	320	3	N	4	2	1			4
							4	9									
12	501	N	501	-0-	-0-	-0-	53	1	448	3	N	-0-					4
01	DLQ G-10		597	-0-	597	597	59	1	535	3	N	3	2	1			5
							3	9									
02	500	N	551	-0-	51	648	55	1	488	3	N	7	7	1			5
							8	9									
*03	1195	N	547	-0-	-648	-0-	56	1	489	3	N	2					7
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	415 N	415	-0-	-0-	-0-	34	1	375	3	N	5					5
						6	9									
*08	223 N	223	-0-	-0-	-0-	24	1	199	3	N	-0-	4	1			1
*09	330 N	1	-0-	-329	-0-	1	3			N	-0-					1
*10	341 N	-0-	-0-	-341	-0-					N	-0-	1	1			-0-
11	454 N	454	-0-	-0-	-0-	49	1	397	3	N	7	5	1			2
						8	9									
12	382 N	382	-0-	-0-	-0-	43	1	338	3	N	1					3
						1	9									
01	DLQ G-10	405	-0-	405	405	43	1	359	3	N	3					6
						3	9									
02	400 N	354	-0-	-46	359	35	1	317	3	N	2	5	1			3
						2	9									
*03	747 N	388	-0-	-359	-0-	42	1	343	3	N	3	4	1			2
						3	9									

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

10	132 N	132	-0-	-0-	-0-	6	1	125	3	Y	1	2	1			-0-
						1	9									
11	131 N	131	-0-	-0-	-0-	7	1	123	3	Y	1					1
						1	9									
12	142 N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					1
01	DLQ G-10	150	-0-	150	150	7	1	142	3	Y	1					2
						1	9									
02	295 N	145	-0-	-150	-0-	7	1	138	3	Y	-0-					2
*03	152 N	152	-0-	-0-	-0-	7	1	145	3	Y	-0-	2	1			-0-

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

10	7 N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
11	2 N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	589	N	569	-0-	-20	-0-	34	1	535	3	N	-0-					-0-
*08	620	N	560	-0-	-60	-0-	34	1	526	3	N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	36	1	564	3	N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	33	1	534	3	N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	32	1	516	3	N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	30	1	480	3	N	-0-					-0-
01	DLQ G-10		582	-0-	582	582	35	1	547	3	N	-0-					-0-
02	1084	N	502	-0-	-582	-0-	31	1	470	3	N	1					1
							1	9									
*03	557	N	557	-0-	-0-	-0-	34	1	523	3	N	-0-	1	1			-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492	N	492	-0-	-0-	-0-	37	1	455	3	Y	-0-					-0-
11	466	N	466	-0-	-0-	-0-	34	1	432	3	Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	37	1	452	3	Y	-0-					-0-
01	DLQ G-10		520	-0-	520	520	39	1	481	3	Y	-0-					-0-
02	600	N	443	-0-	-157	363	33	1	410	3	Y	-0-					-0-
*03	952	N	589	-0-	-363	-0-	44	1	545	3	Y	-0-					-0-

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	148	-0-	-7	-0-	7	1	141	2	Y	-0-					-0-
11	143	N	143	-0-	-0-	-0-	7	1	135	2	Y	1					1
							1	9									
12	147	N	147	-0-	-0-	-0-	8	1	139	2	Y	-0-					1
01	DLQ G-10		144	-0-	144	144	7	1	137	2	Y	-0-					1
02	279	N	135	-0-	-144	-0-	7	1	127	2	Y	1	1	1			1
							1	9									
*03	151	N	151	-0-	-0-	-0-	7	1	144	2	Y	-0-					1

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
01	DLQ G-10		150	-0-	150	150	8	1	142	3	N	-0-					-0-
02	311	N	161	-0-	-150	-0-	7	1	128	3	N	24					24
							26	9									
*03	163	N	163	-0-	-0-	-0-	7	1	136	3	N	18	35	1	3	8	4
							20	9									

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410 N	410	-0-	-0-	-0-	20	1	390	2	Y	-0-					1
11	390 N	390	-0-	-0-	-0-	20	1	369	2	Y	1					2
						1	9									
12	403 N	403	-0-	-0-	-0-	21	1	381	2	Y	1					3
						1	9									
01	DLQ G-10	390	-0-	390	390	20	1	369	2	Y	1					4
						1	9									
02	DLQ G-10	372	-0-	372	762	18	1	354	2	Y	-0-	3	1			1
03	DLQ G-10	412	-0-	412	1174	19	1	392	2	Y	1					2
						1	9									

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

10	364 N	364	-0-	-0-	-0-	17	1	347	2	Y	-0-					1
11	321 N	321	-0-	-0-	-0-	16	1	304	2	Y	1					2
						1	9									
12	335 N	335	-0-	-0-	-0-	17	1	318	2	Y	-0-					2
01	DLQ G-10	334	-0-	334	334	17	1	316	2	Y	1					3
						1	9									
02	683 N	349	-0-	-334	-0-	17	1	331	2	Y	1	3	1			1
						1	9									
*03	389 N	389	-0-	-0-	-0-	18	1	370	2	Y	1					2
						1	9									

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

10	177 N	177	-0-	-0-	-0-	10	1	166	3	N	1	1	1			1
						1	9									
11	146 N	146	-0-	-0-	-0-	8	1	136	3	N	2	1	1			2
						2	9									
12	53 N	53	-0-	-0-	-0-	3	1	50	3	N	-0-	1	1			1
01	DLQ G-10	46	-0-	46	46	3	1	42	3	N	1	1	1			1
						1	9									
02	80 N	34	-0-	-46	-0-	2	1	31	3	N	1					2
						1	9									
*03	118 N	118	-0-	-0-	-0-	7	1	110	3	N	1	3	1			-0-
						1	9									

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

10	88 N	88	-0-	-0-	-0-	4	1	84	3	N	-0-	1	1			-0-
11	97 N	97	-0-	-0-	-0-	5	1	91	3	N	1					1
						1	9									
12	75 N	75	-0-	-0-	-0-	4	1	71	3	N	-0-	1	1			-0-
01	DLQ G-10	79	-0-	79	79	4	1	74	3	N	1	1	1			-0-
						1	9									
02	181 N	102	-0-	-79	-0-	5	1	95	3	N	2	1	1			1
						2	9									
*03	116 N	116	-0-	-0-	-0-	6	1	109	3	N	1	1	1			1
						1	9									

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

10	523 N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
11	441 N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
12	326 N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
01	DLQ G-10	412	-0-	412	412	412	3			Y	-0-					-0-
02	781 N	369	-0-	-412	-0-	369	3			Y	-0-					-0-
*03	371 N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
01	DLQ G-10		95	-0-	95	95	95	3			Y	-0-					-0-
02	185	N	90	-0-	-95	-0-	90	3			Y	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

10	95	N	95	-0-	-0-	-0-	5	1	90	2	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	5	1	98	2	Y	1					1
							1	9									
01	DLQ G-10		102	-0-	102	102	5	1	97	2	Y	-0-					1
02	200	N	98	-0-	-102	-0-	5	1	93	2	Y	-0-	1	1			-0-
*03	108	N	108	-0-	-0-	-0-	5	1	102	2	Y	1					1
							1	9									

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

10	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
01	DLQ G-10		20	-0-	20	20	20	3			Y	-0-					-0-
02	51	N	31	-0-	-20	-0-	31	3			Y	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

10	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
01	DLQ G-10		25	-0-	25	25	25	3			Y	-0-					-0-
02	59	N	34	-0-	-25	-0-	34	3			Y	-0-					-0-
*03	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

10	186	N	164	-0-	-22	-0-	8	1	156	3	Y	-0-					-0-
11	168	N	168	-0-	-0-	-0-	8	1	160	3	Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	9	1	180	3	Y	-0-					-0-
01	DLQ G-10		219	-0-	219	219	10	1	209	3	Y	-0-					-0-
02	445	N	226	-0-	-219	-0-	11	1	215	3	Y	-0-					-0-
*03	214	N	214	-0-	-0-	-0-	11	1	203	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89 N	89	-0-	-0-	-0-	7	1	82	3	Y	-0-					-0-
11	90 N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-
12	91 N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
01	DLQ G-10	91	-0-	91	91	7	1	84	3	Y	-0-					-0-
02	186 N	95	-0-	-91	-0-	7	1	88	3	Y	-0-					-0-
*03	94 N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31 N	26	-0-	-5	-0-	1	1	24	3	N	1	2	1			1
						1	9									
11	30 N	30	-0-	-0-	-0-	1	1	28	3	N	1					2
						1	9									
12	107 N	107	-0-	-0-	-0-	5	1	101	3	N	1	2	1			1
						1	9									
01	DLQ G-10	26	-0-	26	26	1	1	23	3	N	2	1	1			2
						2	9									
02	50 N	24	-0-	-26	-0-	1	1	22	3	N	1	1	1			2
						1	9									
*03	24 N	24	-0-	-0-	-0-	1	1	21	3	N	2	2	1			2
						2	9									

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637 N	637	-0-	-0-	-0-	32	1	599	3	N	5	6	1			3
						6	9									
11	588 N	588	-0-	-0-	-0-	28	1	554	3	N	5	4	1			4
						6	9									
12	635 N	635	-0-	-0-	-0-	35	1	594	3	N	5	5	1			4
						6	9									
01	DLQ G-10	635	-0-	635	635	32	1	596	3	N	6	6	1			4
						7	9									
02	1207 N	572	-0-	-635	-0-	29	1	536	3	N	6	6	1			4
						7	9									
*03	596 N	596	-0-	-0-	-0-	32	1	558	3	N	5	4	1			5
						6	9									

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	95 N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-	1	1			-0-
*07	92 N	92	-0-	-0-	-0-	5	1	86	3	Y	1	1	1			-0-
						1	9									
*08	124 N	88	-0-	-36	-0-	5	1	83	3	Y	-0-					-0-
09	90 N	85	-0-	-5	-0-	5	1	80	3	Y	-0-					-0-
10	75 N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
11	80 N	80	-0-	-0-	-0-	5	1	75	3	Y	-0-					-0-
12	78 N	78	-0-	-0-	-0-	5	1	73	3	Y	-0-					-0-
01	DLQ G-10	80	-0-	80	80	5	1	74	3	Y	1	1	1			-0-
						1	9									
02	152 N	72	-0-	-80	-0-	4	1	68	3	Y	-0-					-0-
*03	77 N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244 N	244	-0-	-0-	-0-	14	1	228	3	Y	2	2	1			1
						2	9									
11	238 N	238	-0-	-0-	-0-	14	1	223	3	Y	1	1	1			1
						1	9									
12	240 N	240	-0-	-0-	-0-	14	1	225	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	236	-0-	236	236	14	1	220	3	Y	2	2	1			1
						2	9									
02	457 N	221	-0-	-236	-0-	14	1	206	3	Y	1	1	1			1
						1	9									
*03	240 N	240	-0-	-0-	-0-	15	1	224	3	Y	1	1	1			1
						1	9									

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

*09	30 N	23	-0-	-7	-0-	1	1	22	3	N	-0-					1
*10	31 N	23	-0-	-8	-0-	1	1	22	3	N	-0-					1
11	22 N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					1
12	41 N	41	-0-	-0-	-0-	2	1	39	3	N	-0-	1	1			-0-
01	DLQ G-10	43	-0-	43	43	3	1	39	3	N	1					1
						1	9									
02	67 N	24	-0-	-43	-0-	1	1	23	3	N	-0-					1
*03	18 N	18	-0-	-0-	-0-	1	1	17	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

10	515 N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
11	293 N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
12	218 N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
01	DLQ G-10	181	-0-	181	181	181	3			Y	-0-					-0-
02	332 N	151	-0-	-181	-0-	151	3			Y	-0-					-0-
*03	134 N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

*09	90 N	87	-0-	-3	-0-	3	1	84	3	Y	-0-					1
*10	87 N	87	-0-	-0-	-0-	3	1	84	3	Y	-0-	1	1			-0-
11	82 N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-
12	82 N	82	-0-	-0-	-0-	3	1	79	3	Y	-0-					-0-
01	DLQ G-10	78	-0-	78	78	3	1	74	3	Y	1	1	1			-0-
						1	9									
02	150 N	72	-0-	-78	-0-	3	1	69	3	Y	-0-					-0-
*03	75 N	75	-0-	-0-	-0-	3	1	72	3	Y	-0-					-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

10	4 N	4	-0-	-0-	-0-	4	3			Y	-0-					2
11	4 N	4	-0-	-0-	-0-	4	3			Y	-0-					2
12	3 N	3	-0-	-0-	-0-	3	3			Y	-0-					2
01	DLQ G-10	1	-0-	1	1	1	3			Y	-0-					2
02	2 N	1	-0-	-1	-0-	1	3			Y	-0-					2
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
11	176 N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
12	199 N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
01	DLQ G-10	183	-0-	183	183	183	3			Y	-0-					-0-
02	348 N	165	-0-	-183	-0-	165	3			Y	-0-					-0-
*03	174 N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222 N	222	-0-	-0-	-0-	15	1	207	3	Y	-0-					6
11	212 N	212	-0-	-0-	-0-	14	1	198	3	Y	-0-					6
12	219 N	219	-0-	-0-	-0-	15	1	204	3	Y	-0-					6
01	DLQ G-10	219	-0-	219	219	15	1	204	3	Y	-0-					6
02	423 N	204	-0-	-219	-0-	14	1	190	3	Y	-0-					6
*03	224 N	224	-0-	-0-	-0-	15	1	209	3	Y	-0-					6

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31 N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
11	26 N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
12	22 N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
01	DLQ G-10	100	-0-	100	100	5	1	93	3	N	2	1	1			1
						2	9									
02	208 N	108	-0-	-100	-0-	5	1	101	3	N	2	2	1			1
						2	9									
*03	116 N	116	-0-	-0-	-0-	6	1	108	3	N	2	1	1			2
						2	9									

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31 N	31	-0-	-0-	-0-	2	1	28	3	N	1	1	1			3
						1	9									
11	34 N	34	-0-	-0-	-0-	2	1	31	3	N	1	1	1			3
						1	9									
12	31 N	31	-0-	-0-	-0-	2	1	29	3	N	-0-	1	1			2
01	DLQ G-10	33	-0-	33	33	2	1	30	3	N	1	1	1			2
						1	9									
02	65 N	32	-0-	-33	-0-	2	1	28	3	N	2	2	1			2
						2	9									
*03	33 N	33	-0-	-0-	-0-	2	1	29	3	N	2	2	1			2
						2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52 N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
11	51 N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
12	54 N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
01	DLQ G-10	55	-0-	55	55	4	1	51	3	Y	-0-					-0-
02	106 N	51	-0-	-55	-0-	4	1	47	3	Y	-0-					-0-
*03	55 N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

10	356 N	356	-0-	-0-	-0-	17	1	339	2	Y	-0-					-0-
11	254 N	254	-0-	-0-	-0-	13	1	241	2	Y	-0-					-0-
12	266 N	266	-0-	-0-	-0-	14	1	252	2	Y	-0-					-0-
01	DLQ G-10	261	-0-	261	261	13	1	248	2	Y	-0-					-0-
02	509 N	248	-0-	-261	-0-	12	1	236	2	Y	-0-					-0-
*03	273 N	273	-0-	-0-	-0-	13	1	260	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

10	220 N	220	-0-	-0-	-0-	14	1	205	3	N	1	1	1			1
						1	9									
11	215 N	215	-0-	-0-	-0-	14	1	200	3	N	1	1	1			1
						1	9									
12	222 N	222	-0-	-0-	-0-	14	1	207	3	N	1	1	1			1
						1	9									
01	DLQ G-10	230	-0-	230	230	15	1	213	3	N	2	1	1			2
						2	9									
02	445 N	215	-0-	-230	-0-	14	1	201	3	N	-0-	1	1			1
*03	229 N	229	-0-	-0-	-0-	15	1	213	3	N	1	1	1			1
						1	9									

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

10	262 N	262	-0-	-0-	-0-	13	1	249	3	Y	-0-	2	1			-0-
11	255 N	255	-0-	-0-	-0-	13	1	240	3	Y	2					2
						2	9									
12	262 N	262	-0-	-0-	-0-	14	1	248	3	Y	-0-					2
01	DLQ G-10	275	-0-	275	275	12	1	263	3	Y	-0-					2
02	542 N	267	-0-	-275	-0-	12	1	255	3	Y	-0-					2
*03	272 N	272	-0-	-0-	-0-	13	1	259	3	Y	-0-	2	1			-0-

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

*07	155 N	120	-0-	-35	-0-	5	1	114	3	N	1					1
						1	9									
08	124 N	118	-0-	-6	-0-	6	1	112	3	N	-0-	1	1			-0-
09	120 N	117	-0-	-3	-0-	6	1	110	3	N	1					1
						1	9									
10	131 N	131	-0-	-0-	-0-	6	1	125	3	N	-0-	1	1			-0-
11	136 N	136	-0-	-0-	-0-	7	1	128	3	N	1					1
						1	9									
12	153 N	153	-0-	-0-	-0-	8	1	144	3	N	1					2
						1	9									
01	DLQ G-10	147	-0-	147	147	8	1	139	3	N	-0-	2	1			-0-
02	291 N	144	-0-	-147	-0-	8	1	135	3	N	1					1
						1	9									
*03	166 N	166	-0-	-0-	-0-	8	1	157	3	N	1	2	1			-0-
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40 N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
11	10 N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202 N	202	-0-	-0-	-0-	12	1	190	3	Y	-0-	1	1			-0-
11	201 N	201	-0-	-0-	-0-	12	1	187	3	Y	2	1	1			1
						2	9									
12	204 N	204	-0-	-0-	-0-	12	1	191	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	203	-0-	203	203	12	1	190	3	Y	1	1	1			1
						1	9									
02	388 N	185	-0-	-203	-0-	11	1	173	3	Y	1	1	1			1
						1	9									
*03	195 N	195	-0-	-0-	-0-	12	1	182	3	Y	1	1	1			1
						1	9									

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944 N	944	-0-	-0-	-0-	44	1	894	3	N	5	9	1			1
						6	9									
11	654 N	654	-0-	-0-	-0-	32	1	618	3	N	4					5
						4	9									
12	665 N	665	-0-	-0-	-0-	34	1	629	3	N	2					7
						2	9									
01	DLQ G-10	645	-0-	645	645	36	1	608	3	N	1	7	1			1
						1	9									
02	400 N	593	-0-	193	838	32	1	558	3	N	3					4
						3	9									
*03	1470 N	632	-0-	-838	-0-	32	1	597	3	N	3	6	1			1
						3	9									

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318 N	318	-0-	-0-	-0-	18	1	299	3	Y	1	1	1			1
						1	9									
11	307 N	307	-0-	-0-	-0-	18	1	288	3	Y	1	1	1			1
						1	9									
12	302 N	302	-0-	-0-	-0-	18	1	283	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	290	-0-	290	290	17	1	271	3	Y	2	2	1			1
						2	9									
02	300 N	265	-0-	-35	255	16	1	248	3	Y	1	1	1			1
						1	9									
*03	531 N	276	-0-	-255	-0-	17	1	258	3	Y	1	1	1			1
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	1	-0-	-123	-0-	1	2			Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	5	1	130	2	Y	-0-					-0-
12	175	N	175	-0-	-0-	-0-	7	1	168	2	Y	-0-					-0-
01	DLQ G-10		141	-0-	141	141	7	1	134	2	Y	-0-					-0-
02	200	N	127	-0-	-73	68	6	1	121	2	Y	-0-					-0-
*03	161	N	93	-0-	-68	-0-	4	1	89	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4695	-0-	-110	-0-	217	1	4478	2	Y	-0-					-0-
11	4498	X	4498	-0-	-0-	-0-	171	1	4327	2	Y	-0-					-0-
12	4588	X	4501	-0-	-87	-0-	168	1	4333	2	Y	-0-					-0-
01	DLQ G-10		4379	-0-	4379	4379	210	1	4169	2	Y	-0-					-0-
02	8697	X	4318	-0-	-4379	-0-	188	1	4130	2	Y	-0-					-0-
*03	4159	X	4159	-0-	-0-	-0-	183	1	3976	2	Y	-0-					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	944	-0-	-110	-0-	84	1	860	3	Y	-0-					-0-
11	1003	N	1003	-0-	-0-	-0-	94	1	909	3	Y	-0-					-0-
12	975	N	975	-0-	-0-	-0-	80	1	895	3	Y	-0-					-0-
01	DLQ G-10		966	-0-	966	966	82	1	884	3	Y	-0-					-0-
02	1600	N	911	-0-	-689	277	87	1	824	3	Y	-0-					-0-
*03	1277	N	1000	-0-	-277	-0-	90	1	910	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	2	1	24	3	N	1	1	1			2
							1	9									
11	26	N	26	-0-	-0-	-0-	2	1	23	3	N	1	1	1			2
							1	9									
12	27	N	27	-0-	-0-	-0-	2	1	24	3	N	1	1	1			2
							1	9									
01	DLQ G-10		27	-0-	27	27	2	1	24	3	N	1	1	1			2
							1	9									
02	53	N	26	-0-	-27	-0-	2	1	23	3	N	1	1	1			2
							1	9									
*03	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-	1	1			1

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	9	1	184	2	Y	-0-					-0-
11	178	N	178	-0-	-0-	-0-	7	1	171	2	Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	7	1	179	2	Y	-0-					-0-
01	DLQ G-10		103	-0-	103	103	5	1	98	2	Y	-0-					-0-
02	281	N	178	-0-	-103	-0-	8	1	170	2	Y	-0-					-0-
*03	180	N	180	-0-	-0-	-0-	8	1	172	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-	1	1			-0-
11	199	N	199	-0-	-0-	-0-	10	1	188	3	N	1					1
							1	9									
12	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-	1	1			-0-
01	DLQ G-10		221	-0-	221	221	10	1	211	3	N	-0-					-0-
02	416	N	195	-0-	-221	-0-	10	1	185	3	N	-0-					-0-
*03	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

*07	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
*09	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
01	DLQ G-10		32	-0-	32	32	1	1	31	3	N	-0-					-0-
02	72	N	40	-0-	-32	-0-	2	1	38	3	N	-0-					-0-
*03	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

10	653	N	653	-0-	-0-	-0-	31	1	622	2	Y	-0-					-0-
11	575	N	575	-0-	-0-	-0-	29	1	546	2	Y	-0-					-0-
12	524	N	524	-0-	-0-	-0-	27	1	497	2	Y	-0-					-0-
01	DLQ G-10		450	-0-	450	450	23	1	427	2	Y	-0-					-0-
02	788	N	338	-0-	-450	-0-	17	1	321	2	Y	-0-					-0-
*03	413	N	413	-0-	-0-	-0-	20	1	393	2	Y	-0-					-0-

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	DLQ G-10		414	-0-	414	414	31	1	383	3	Y	-0-					-0-
02	764	N	350	-0-	-414	-0-	25	1	324	3	Y	1					1
							1	9									
*03	338	N	338	-0-	-0-	-0-	25	1	313	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454	N	454	-0-	-0-	-0-	35	1	418	3	Y	1	2	1			-0-
							1	9									
11	431	N	431	-0-	-0-	-0-	32	1	398	3	Y	1					1
							1	9									
12	438	N	438	-0-	-0-	-0-	33	1	404	3	Y	1					2
							1	9									
01	DLQ G-10		432	-0-	432	432	32	1	400	3	Y	-0-					2
02	823	N	391	-0-	-432	-0-	28	1	363	3	Y	-0-					2
*03	430	N	430	-0-	-0-	-0-	32	1	398	3	Y	-0-	2	1			-0-

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

10	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	13	1	251	3	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
01	DLQ G-10		241	-0-	241	241	12	1	229	3	N	-0-					-0-
02	468	N	227	-0-	-241	-0-	11	1	216	3	N	-0-					-0-
*03	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
01	DLQ G-10		21	-0-	21	21	1	1	20	3	N	-0-					-0-
02	39	N	18	-0-	-21	-0-	1	1	17	3	N	-0-					-0-
*03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

10	377 N	377	-0-	-0-	-0-	19	1	357	3	N	1					3
						1	9									
11	350 N	350	-0-	-0-	-0-	18	1	332	3	N	-0-	2	1			1
12	330 N	330	-0-	-0-	-0-	16	1	314	3	N	-0-					1
01	DLQ G-10	366	-0-	366	366	17	1	349	3	N	-0-					1
02	686 N	320	-0-	-366	-0-	15	1	304	3	N	1					2
						1	9									
*03	357 N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					2

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

10	279 N	279	-0-	-0-	-0-	16	1	262	2	Y	1					2
						1	9									
11	263 N	263	-0-	-0-	-0-	15	1	247	2	Y	1	1	1			2
						1	9									
12	267 N	267	-0-	-0-	-0-	16	1	250	2	Y	1	2	1			1
						1	9									
01	DLQ G-10	268	-0-	268	268	16	1	251	2	Y	1	1	1			1
						1	9									
02	539 N	271	-0-	-268	-0-	16	1	254	2	Y	1	1	1			1
						1	9									
*03	261 N	261	-0-	-0-	-0-	16	1	243	2	Y	2	2	1			1
						2	9									

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

10	62 N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
11	52 N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
12	49 N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
01	DLQ G-10	47	-0-	47	47	2	1	45	3	N	-0-					-0-
02	85 N	38	-0-	-47	-0-	2	1	36	3	N	-0-					-0-
*03	39 N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	14	1	261	3	N	1	1	1			1
							1	9									
11	296	N	296	-0-	-0-	-0-	14	1	281	3	N	1	1	1			1
							1	9									
12	299	N	299	-0-	-0-	-0-	16	1	281	3	N	2	2	1			1
							2	9									
01	DLQ G-10		356	-0-	356	356	18	1	336	3	N	2	2	1			1
							2	9									
02	650	N	294	-0-	-356	-0-	15	1	277	3	N	2	2	1			1
							2	9									
*03	295	N	295	-0-	-0-	-0-	16	1	277	3	N	2	1	1			2
							2	9									

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

10	31	N	27	-0-	-4	-0-	1	1	26	2	Y	-0-					-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		21	-0-	21	21	1	1	20	2	Y	-0-					-0-
02	25	N	4	-0-	-21	-0-	4	2			Y	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

10	332	N	332	-0-	-0-	-0-	16	1	315	3	N	1	1	1			1
							1	9									
11	355	N	355	-0-	-0-	-0-	17	1	337	3	N	1	1	1			1
							1	9									
12	347	N	347	-0-	-0-	-0-	17	1	329	3	N	1	1	1			1
							1	9									
01	DLQ G-10		337	-0-	337	337	16	1	320	3	N	1	1	1			1
							1	9									
02	642	N	305	-0-	-337	-0-	15	1	289	3	N	1	1	1			1
							1	9									
*03	340	N	340	-0-	-0-	-0-	17	1	322	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

10	487	N	487	-0-	-0-	-0-	24	1	459	3	N	4	5	1			2
							4	9									
11	430	N	430	-0-	-0-	-0-	21	1	405	3	N	4	3	1			3
							4	9									
12	390	N	390	-0-	-0-	-0-	21	1	366	3	N	3	3	1			3
							3	9									
01	DLQ G-10		310	-0-	310	310	16	1	291	3	N	3	4	1			2
							3	9									
02	833	N	523	-0-	-310	-0-	27	1	489	3	N	6	5	1			3
							7	9									
*03	386	N	386	-0-	-0-	-0-	21	1	361	3	N	4	3	1			4
							4	9									

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		34	-0-	34	34	2	1	32	2	Y	-0-					-0-
02	60	N	26	-0-	-34	-0-	1	1	25	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2212	N	1290	-0-	-922	-0-	30	1	1243	3	Y	15	3	8			24
							17	9									
*06	1260	N	1246	-0-	-14	-0-	31	1	1213	3	Y	2	2	8			24
							2	9									
*07	1306	N	1306	-0-	-0-	-0-	28	1	1277	3	Y	1	1	8			24
							1	9									
08	1302	N	1238	-0-	-64	-0-	31	1	1206	3	Y	1	1	8			24
							1	9									
09	1260	N	1171	-0-	-89	-0-	28	1	1139	3	Y	4					28
							4	9									
10	643	N	643	-0-	-0-	-0-	19	1	622	3	Y	2					30
							2	9									
11	560	N	560	-0-	-0-	-0-	9	1	548	3	Y	3					33
							3	9									
12	1046	N	1046	-0-	-0-	-0-	26	1	1019	3	Y	1	19	1			15
							1	9									
01	DLQ G-10		492	-0-	492	492	13	1	475	3	Y	4					19
							4	9									
02	1275	N	783	-0-	-492	-0-	24	1	759	3	Y	-0-					19
*03	1331	N	1331	-0-	-0-	-0-	35	1	1296	3	Y	-0-	13	1			6

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

10	158	N	158	-0-	-0-	-0-	16	1	142	2	Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

10	220	N	220	-0-	-0-	-0-	11	1	207	3	N	2	2	1			1
							2	9									
11	205	N	205	-0-	-0-	-0-	10	1	194	3	N	1	1	1			1
							1	9									
12	211	N	211	-0-	-0-	-0-	12	1	197	3	N	2	2	1			1
							2	9									
01	DLQ G-10		208	-0-	208	208	10	1	196	3	N	2	2	1			1
							2	9									
02	399	N	191	-0-	-208	-0-	10	1	179	3	N	2	2	1			1
							2	9									
*03	202	N	202	-0-	-0-	-0-	11	1	189	3	N	2	1	1			2
							2	9									

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	649	-0-	-33	-0-	31	1	616	3	N	2	3	1			2
							2	9									
11	576	N	576	-0-	-0-	-0-	28	1	546	3	N	2					4
							2	9									
12	637	N	637	-0-	-0-	-0-	30	1	606	3	N	1	3	1			2
							1	9									
01	DLQ G-10		687	-0-	687	687	32	1	653	3	N	2	2	1			2
							2	9									
02	1200	N	606	-0-	-594	93	30	1	574	3	N	2	2	1			2
							2	9									
*03	739	N	646	-0-	-93	-0-	33	1	610	3	N	3	2	1			3
							3	9									

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	568	N	568	-0-	-0-	-0-	51	1	517	3	Y	-0-					-0-
11	302	N	302	-0-	-0-	-0-	28	1	274	3	Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	16	1	185	3	Y	-0-					-0-
01	DLQ G-10		379	-0-	379	379	32	1	347	3	Y	-0-					-0-
02	809	N	430	-0-	-379	-0-	41	1	389	3	Y	-0-					-0-
*03	420	N	420	-0-	-0-	-0-	38	1	382	3	Y	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					1
11	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-	1	1			-0-
12	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
01	DLQ G-10		153	-0-	153	153	7	1	146	3	N	-0-					-0-
02	298	N	145	-0-	-153	-0-	7	1	137	3	N	1					1
							1	9									
*03	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					1

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0-	-0-	8	1	164	2	Y	-0-					-0-
11	104	N	104	-0-	-0-	-0-	5	1	98	2	Y	1					1
							1	9									
12	137	N	137	-0-	-0-	-0-	7	1	130	2	Y	-0-					1
01	DLQ G-10		123	-0-	123	123	6	1	117	2	Y	-0-					1
02	194	N	71	-0-	-123	-0-	3	1	68	2	Y	-0-	1	1			-0-
*03	151	N	151	-0-	-0-	-0-	7	1	143	2	Y	1					1
							1	9									

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	8	1	160	2	Y	-0-					-0-
11	104	N	104	-0-	-0-	-0-	5	1	98	2	Y	1					1
							1	9									
12	108	N	108	-0-	-0-	-0-	6	1	102	2	Y	-0-					1
01	DLQ G-10		104	-0-	104	104	5	1	99	2	Y	-0-					1
02	199	N	95	-0-	-104	-0-	5	1	90	2	Y	-0-	1	1			-0-
*03	105	N	105	-0-	-0-	-0-	5	1	99	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	237	-0-	-73	-0-	12	1	224	3	N	1	2	1			1
							1	9									
11	310	N	310	-0-	-0-	-0-	15	1	293	3	N	2	1	1			2
							2	9									
12	359	N	359	-0-	-0-	-0-	20	1	336	3	N	3	3	1			2
							3	9									
01	DLQ G-10		305	-0-	305	305	15	1	287	3	N	3	3	1			2
							3	9									
02	622	N	317	-0-	-305	-0-	16	1	298	3	N	3	3	1			2
							3	9									
*03	321	N	321	-0-	-0-	-0-	17	1	301	3	N	3	2	1			3
							3	9									

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

10	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
01	DLQ G-10		120	-0-	120	120	6	1	114	3	N	-0-					-0-
02	228	N	108	-0-	-120	-0-	5	1	103	3	N	-0-					-0-
*03	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

10	186	N	182	-0-	-4	-0-	14	1	168	3	Y	-0-	1	1			-0-
11	179	N	179	-0-	-0-	-0-	13	1	165	3	Y	1					1
							1	9									
12	188	N	188	-0-	-0-	-0-	14	1	174	3	Y	-0-					1
01	DLQ G-10		189	-0-	189	189	14	1	175	3	Y	-0-					1
02	358	N	169	-0-	-189	-0-	12	1	157	3	Y	-0-					1
*03	188	N	188	-0-	-0-	-0-	14	1	174	3	Y	-0-	1	1			-0-

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

10	289	N	289	-0-	-0-	-0-	14	1	273	3	N	2	3	1			1
							2	9									
11	197	N	197	-0-	-0-	-0-	9	1	187	3	N	1	1	1			1
							1	9									
12	189	N	189	-0-	-0-	-0-	10	1	178	3	N	1	1	1			1
							1	9									
01	DLQ G-10		215	-0-	215	215	11	1	202	3	N	2	2	1			1
							2	9									
02	412	N	197	-0-	-215	-0-	10	1	185	3	N	2	2	1			1
							2	9									
*03	199	N	199	-0-	-0-	-0-	11	1	186	3	N	2	1	1			2
							2	9									

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

10	108 N	108	-0-	-0-	-0-	11	1	97	2	N	-0-					-0-
11	99 N	99	-0-	-0-	-0-	6	1	93	2	N	-0-					-0-
12	89 N	89	-0-	-0-	-0-	8	1	81	2	N	-0-					-0-
01	DLQ G-10	97	-0-	97	97	5	1	92	2	N	-0-					-0-
02	186 N	89	-0-	-97	-0-	5	1	84	2	N	-0-					-0-
*03	95 N	95	-0-	-0-	-0-	7	1	88	2	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

10	825 N	825	-0-	-0-	-0-	38	1	787	2	Y	-0-					-0-
11	738 N	738	-0-	-0-	-0-	28	1	710	2	Y	-0-					-0-
12	526 N	526	-0-	-0-	-0-	20	1	506	2	Y	-0-					-0-
01	DLQ G-10	345	-0-	345	345	17	1	328	2	Y	-0-					-0-
02	300 N	704	-0-	404	749	31	1	673	2	Y	-0-					-0-
*03	1543 N	794	-0-	-749	-0-	35	1	759	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

10	567 N	567	-0-	-0-	-0-	29	1	538	3	N	-0-					-0-
11	443 N	443	-0-	-0-	-0-	23	1	420	3	N	-0-					-0-
12	402 N	402	-0-	-0-	-0-	20	1	382	3	N	-0-					-0-
01	DLQ G-10	377	-0-	377	377	18	1	359	3	N	-0-					-0-
02	776 N	399	-0-	-377	-0-	19	1	380	3	N	-0-					-0-
*03	584 N	584	-0-	-0-	-0-	28	1	556	3	N	-0-					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

10	285 N	285	-0-	-0-	-0-	22	1	262	3	Y	1	2	1			-0-
						1	9									
11	284 N	284	-0-	-0-	-0-	21	1	262	3	Y	1					1
						1	9									
12	291 N	291	-0-	-0-	-0-	22	1	269	3	Y	-0-					1
01	DLQ G-10	285	-0-	285	285	21	1	263	3	Y	1					2
						1	9									
02	635 N	350	-0-	-285	-0-	25	1	325	3	Y	-0-					2
*03	285 N	285	-0-	-0-	-0-	21	1	264	3	Y	-0-	2	1			-0-

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

10	248 N	235	-0-	-13	-0-	11	1	223	3	N	1	1	1			1
						1	9									
11	225 N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					1
*12	235 N	235	-0-	-0-	-0-	12	1	223	3	N	-0-	1	1			-0-
01	DLQ G-10	143	-0-	143	143	7	1	136	3	N	-0-					-0-
02	450 N	307	-0-	-143	-0-	15	1	291	3	N	1					1
						1	9									
*03	246 N	246	-0-	-0-	-0-	12	1	234	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	729	-0-	-170	-0-	65	1	664	3	Y	-0-					-0-
11	846	N	846	-0-	-0-	-0-	79	1	767	3	Y	-0-					-0-
12	749	N	749	-0-	-0-	-0-	61	1	688	3	Y	-0-					-0-
01	DLQ G-10		737	-0-	737	737	62	1	675	3	Y	-0-					-0-
02	1375	N	638	-0-	-737	-0-	61	1	577	3	Y	-0-					-0-
*03	708	N	708	-0-	-0-	-0-	63	1	645	3	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	17	1	205	3	Y	2	1	1			1
							2	9									
11	201	N	201	-0-	-0-	-0-	15	1	186	3	Y	-0-	1	1			-0-
12	179	N	179	-0-	-0-	-0-	13	1	166	3	Y	-0-					-0-
01	DLQ G-10		138	-0-	138	138	8	1	128	3	Y	2	1	1			1
							2	9									
02	249	N	111	-0-	-138	-0-	8	1	103	3	Y	-0-	1	1			-0-
*03	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	20	1	244	3	Y	1	1	1			-0-
							1	9									
11	259	N	259	-0-	-0-	-0-	19	1	239	3	Y	1	1	1			-0-
							1	9									
12	262	N	262	-0-	-0-	-0-	18	1	244	3	Y	-0-					-0-
01	DLQ G-10		259	-0-	259	259	15	1	242	3	Y	2	1	1			1
							2	9									
02	502	N	243	-0-	-259	-0-	17	1	225	3	Y	1	1	1			1
							1	9									
*03	256	N	256	-0-	-0-	-0-	19	1	236	3	Y	1	1	1			1
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	19	1	369	3	N	1	1	1			1
							1	9									
11	375	N	375	-0-	-0-	-0-	18	1	356	3	N	1	1	1			1
							1	9									
12	378	N	378	-0-	-0-	-0-	19	1	358	3	N	1	1	1			1
							1	9									
01	DLQ G-10		390	-0-	390	390	19	1	370	3	N	1	1	1			1
							1	9									
02	755	N	365	-0-	-390	-0-	18	1	346	3	N	1	1	1			1
							1	9									
*03	421	N	421	-0-	-0-	-0-	21	1	399	3	N	1	1	1			1
							1	9									

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	20	1	171	2	N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	12	1	168	2	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	17	1	160	2	N	-0-					-0-
01	DLQ G-10		178	-0-	178	178	10	1	168	2	N	-0-					-0-
02	352	N	174	-0-	-178	-0-	10	1	164	2	N	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	14	1	182	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	155	N	137	-0-	-18	-0-	7	1	130	3	N	-0-					-0-
*11	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
01	DLQ G-10		132	-0-	132	132	6	1	126	3	N	-0-					-0-
02	257	N	125	-0-	-132	-0-	6	1	119	3	N	-0-					-0-
*03	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

10	62	N	41	-0-	-21	-0-	2	1	39	3	Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

10	210	N	210	-0-	-0-	-0-	12	1	195	3	Y	3	4	1			2
							3	9									
11	232	N	232	-0-	-0-	-0-	13	1	219	3	Y	-0-					2
12	111	N	111	-0-	-0-	-0-	6	1	103	3	Y	2					4
							2	9									
01	DLQ G-10		181	-0-	181	181	10	1	168	3	Y	3	3	1			4
							3	9									
02	234	N	53	-0-	-181	-0-	3	1	49	3	Y	1	4	1			1
							1	9									
*03	336	N	336	-0-	-0-	-0-	18	1	318	3	Y	-0-					1

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

10	252	N	252	-0-	-0-	-0-	19	1	231	3	Y	2	1	1			1
							2	9									
11	250	N	250	-0-	-0-	-0-	18	1	232	3	Y	-0-	1	1			-0-
12	253	N	253	-0-	-0-	-0-	18	1	235	3	Y	-0-					-0-
01	DLQ G-10		257	-0-	257	257	15	1	240	3	Y	2	1	1			1
							2	9									
02	492	N	235	-0-	-257	-0-	16	1	218	3	Y	1	1	1			1
							1	9									
*03	254	N	254	-0-	-0-	-0-	19	1	234	3	Y	1	1	1			1
							1	9									

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

10	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			N	-0-					-0-
02	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	7	1	122	2	Y	1					1
							1	9									
11	119	N	119	-0-	-0-	-0-	7	1	112	2	Y	-0-					1
12	118	N	118	-0-	-0-	-0-	7	1	111	2	Y	-0-	1	1			-0-
01	DLQ G-10		119	-0-	119	119	7	1	112	2	Y	-0-					-0-
02	305	N	186	-0-	-119	-0-	11	1	174	2	Y	1					1
							1	9									
*03	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-	1	1			-0-

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	22	1	359	3	Y	3	5	1			2
							3	9									
11	376	N	376	-0-	-0-	-0-	21	1	355	3	Y	-0-					2
12	345	N	345	-0-	-0-	-0-	19	1	323	3	Y	3					5
							3	9									
01	DLQ G-10		317	-0-	317	317	17	1	298	3	Y	2	3	1			4
							2	9									
02	608	N	291	-0-	-317	-0-	15	1	274	3	Y	2	5	1			1
							2	9									
*03	262	N	262	-0-	-0-	-0-	14	1	247	3	Y	1					2
							1	9									

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	22	-0-	-133	-0-	2	1	20	3	Y	-0-					-0-
11	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
01	DLQ G-10		42	-0-	42	42	3	1	39	3	Y	-0-					-0-
02	81	N	39	-0-	-42	-0-	3	1	36	3	Y	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	286	-0-	-24	-0-	51	1	235	3	Y	-0-	1	1			-0-
11	260	N	260	-0-	-0-	-0-	65	1	194	3	Y	1					1
							1	9									
12	276	N	276	-0-	-0-	-0-	93	1	183	3	Y	-0-					1
01	DLQ G-10		252	-0-	252	252	91	1	161	3	Y	-0-					1
02	952	N	700	-0-	-252	-0-	117	1	583	3	Y	-0-					1
*03	723	N	723	-0-	-0-	-0-	125	1	598	3	Y	-0-	1	1			-0-

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	545	-0-	-106	-0-	67	1	478	3	Y	-0-					-0-
11	541	N	541	-0-	-0-	-0-	67	1	474	3	Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	71	1	505	3	Y	-0-					-0-
01	DLQ G-10		648	-0-	648	648	79	1	569	3	Y	-0-					-0-
02	1230	N	582	-0-	-648	-0-	70	1	512	3	Y	-0-					-0-
*03	589	N	589	-0-	-0-	-0-	72	1	517	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0-	-0-	5	1	46	2	Y	-0-					-0-
11	48	N	48	-0-	-0-	-0-	5	1	43	2	Y	-0-					-0-
12	49	N	49	-0-	-0-	-0-	5	1	44	2	Y	-0-					-0-
01	DLQ G-10		49	-0-	49	49	5	1	44	2	Y	-0-					-0-
02	101	N	52	-0-	-49	-0-	5	1	47	2	Y	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	17	1	339	3	N	1	1	1			1
							1	9									
11	335	N	335	-0-	-0-	-0-	16	1	318	3	N	1	1	1			1
							1	9									
12	342	N	342	-0-	-0-	-0-	17	1	324	3	N	1	1	1			1
							1	9									
01	DLQ G-10		354	-0-	354	354	17	1	336	3	N	1	1	1			1
							1	9									
02	681	N	327	-0-	-354	-0-	16	1	310	3	N	1	1	1			1
							1	9									
*03	355	N	355	-0-	-0-	-0-	18	1	336	3	N	1	1	1			1
							1	9									

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

10	218	N	218	-0-	-0-	-0-	15	1	203	3	Y	-0-					20
11	327	N	327	-0-	-0-	-0-	21	1	306	3	Y	-0-					20
12	274	N	274	-0-	-0-	-0-	19	1	255	3	Y	-0-					20
01	DLQ G-10		369	-0-	369	369	25	1	344	3	Y	-0-					20
02	644	N	275	-0-	-369	-0-	19	1	256	3	Y	-0-					20
*03	370	N	370	-0-	-0-	-0-	25	1	345	3	Y	-0-					20

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

*07	471	N	471	-0-	-0-	-0-	28	1	443	3	N	-0-					-0-
*08	506	N	506	-0-	-0-	-0-	30	1	476	3	N	-0-					-0-
*09	468	N	468	-0-	-0-	-0-	28	1	440	3	N	-0-					-0-
*10	519	N	519	-0-	-0-	-0-	31	1	488	3	N	-0-					-0-
*11	527	N	527	-0-	-0-	-0-	31	1	496	3	N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	28	1	443	3	N	-0-					-0-
01	DLQ G-10		492	-0-	492	492	30	1	462	3	N	-0-					-0-
02	964	N	472	-0-	-492	-0-	29	1	442	3	N	1					1
							1	9									
*03	509	N	509	-0-	-0-	-0-	31	1	478	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

*08	868	N	740	-0-	-128	-0-	44	1	696	3	N	-0-	1	1			-0-
09	900	N	318	-0-	-582	-0-	19	1	299	3	N	-0-					-0-
10	930	N	429	-0-	-501	-0-	25	1	404	3	N	-0-					-0-
11	1302	N	1302	-0-	-0-	-0-	76	1	1225	3	N	1					1
							1	9									
12	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-	1	1			-0-
01	DLQ G-10		797	-0-	797	797	48	1	749	3	N	-0-					-0-
02	1000	N	841	-0-	-159	638	52	1	788	3	N	1					1
							1	9									
*03	1522	N	884	-0-	-638	-0-	53	1	831	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341 N	245	-0-	-96	-0-	22	1	223	3	Y	-0-					-0-
11	232 N	232	-0-	-0-	-0-	22	1	210	3	Y	-0-					-0-
12	237 N	237	-0-	-0-	-0-	19	1	218	3	Y	-0-					-0-
01	DLQ G-10	226	-0-	226	226	19	1	207	3	Y	-0-					-0-
02	392 N	166	-0-	-226	-0-	16	1	150	3	Y	-0-					-0-
*03	288 N	288	-0-	-0-	-0-	26	1	262	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293 N	293	-0-	-0-	-0-	17	1	276	3	N	-0-	1	1			-0-
11	267 N	267	-0-	-0-	-0-	17	1	249	3	N	1					1
						1	9									
12	267 N	267	-0-	-0-	-0-	17	1	250	3	N	-0-					1
01	DLQ G-10	253	-0-	253	253	18	1	235	3	N	-0-	1	1			-0-
02	488 N	235	-0-	-253	-0-	17	1	218	3	N	-0-					-0-
*03	278 N	278	-0-	-0-	-0-	19	1	258	3	N	1					1
						1	9									

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353 N	353	-0-	-0-	-0-	16	1	337	2	Y	-0-					-0-
11	304 N	304	-0-	-0-	-0-	12	1	292	2	Y	-0-					-0-
12	322 N	322	-0-	-0-	-0-	12	1	310	2	Y	-0-					-0-
01	DLQ G-10	330	-0-	330	330	16	1	314	2	Y	-0-					-0-
02	600 N	298	-0-	-302	28	13	1	285	2	Y	-0-					-0-
*03	336 N	308	-0-	-28	-0-	14	1	294	2	Y	-0-					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459 N	459	-0-	-0-	-0-	459	3			Y	-0-					7
11	316 N	316	-0-	-0-	-0-	316	3			Y	-0-					7
12	310 N	310	-0-	-0-	-0-	310	3			Y	-0-					7
01	DLQ G-10	286	-0-	286	286	286	3			Y	-0-					7
02	400 N	253	-0-	-147	139	253	3			Y	-0-					7
*03	411 N	272	-0-	-139	-0-	272	3			Y	-0-					7

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	90	N	89	-0-	-1	-0-	5	1	84	3	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	5	1	77	3	Y	-0-					-0-
08	93	N	84	-0-	-9	-0-	6	1	74	3	Y	4	4	1			-0-
							4	9									
09	107	N	107	-0-	-0-	-0-	6	1	78	3	Y	21					21
							23	9									
10	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					21
11	86	N	86	-0-	-0-	-0-	7	1	77	3	Y	2					23
							2	9									
12	89	N	89	-0-	-0-	-0-	7	1	80	3	Y	2					25
							2	9									
01	DLQ G-10		88	-0-	88	88	7	1	80	3	Y	1					26
							1	9									
02	173	N	85	-0-	-88	-0-	7	1	77	3	Y	1					27
							1	9									
*03	90	N	90	-0-	-0-	-0-	7	1	79	3	Y	4	28	1			3
							4	9									

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	332	-0-	-0-	-0-	20	1	311	3	N	1	2	1			1
							1	9									
11	345	N	345	-0-	-0-	-0-	21	1	323	3	N	1					2
							1	9									
12	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-					2
01	DLQ G-10		212	-0-	212	212	15	1	197	3	N	-0-	2	1			-0-
02	400	N	203	-0-	-197	15	14	1	189	3	N	-0-					-0-
*03	162	N	147	-0-	-15	-0-	10	1	135	3	N	2					2
							2	9									

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	256	-0-	-23	-0-	32	1	224	3	Y	-0-					-0-
11	250	N	250	-0-	-0-	-0-	31	1	219	3	Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	20	1	144	3	Y	-0-					-0-
01	DLQ G-10		278	-0-	278	278	34	1	244	3	Y	-0-					-0-
02	300	N	255	-0-	-45	233	31	1	224	3	Y	-0-					-0-
*03	487	N	254	-0-	-233	-0-	31	1	223	3	Y	-0-					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295 N	295	-0-	-0-	-0-	12	1	283	2	Y	-0-					-0-
11	255 N	255	-0-	-0-	-0-	11	1	244	2	Y	-0-					-0-
12	232 N	232	-0-	-0-	-0-	10	1	222	2	Y	-0-					-0-
01	DLQ G-10	309	-0-	309	309	13	1	296	2	Y	-0-					-0-
02	497 N	188	-0-	-309	-0-	8	1	180	2	Y	-0-					-0-
*03	99 N	99	-0-	-0-	-0-	4	1	95	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

10	410 N	410	-0-	-0-	-0-	17	1	393	2	Y	-0-					-0-
11	403 N	403	-0-	-0-	-0-	18	1	385	2	Y	-0-					-0-
12	431 N	431	-0-	-0-	-0-	18	1	413	2	Y	-0-					-0-
01	DLQ G-10	439	-0-	439	439	19	1	420	2	Y	-0-					-0-
02	877 N	438	-0-	-439	-0-	19	1	419	2	Y	-0-					-0-
*03	417 N	417	-0-	-0-	-0-	19	1	398	2	Y	-0-					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

10	155 N	143	-0-	-12	-0-	18	1	125	3	Y	-0-					-0-
11	139 N	139	-0-	-0-	-0-	17	1	122	3	Y	-0-					-0-
12	144 N	144	-0-	-0-	-0-	18	1	126	3	Y	-0-					-0-
01	DLQ G-10	147	-0-	147	147	18	1	129	3	Y	-0-					-0-
02	286 N	139	-0-	-147	-0-	17	1	122	3	Y	-0-					-0-
*03	144 N	144	-0-	-0-	-0-	18	1	126	3	Y	-0-					-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

10	651 N	419	-0-	-232	-0-	419	2			N	-0-					-0-
11	479 N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
12	390 N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
01	309 N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
02	264 N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*03	227 N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

10	467 N	467	-0-	-0-	-0-	23	1	444	3	Y	-0-					-0-
11	544 N	544	-0-	-0-	-0-	26	1	518	3	Y	-0-					-0-
12	607 N	607	-0-	-0-	-0-	30	1	577	3	Y	-0-					-0-
01	DLQ G-10	454	-0-	454	454	22	1	432	3	Y	-0-					-0-
02	879 N	425	-0-	-454	-0-	21	1	404	3	Y	-0-					-0-
*03	415 N	415	-0-	-0-	-0-	21	1	394	3	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

10	333 N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
11	371 N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
12	333 N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
01	318 N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
02	325 N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*03	312 N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	12	1	84	3	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	12	1	85	3	Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	12	1	87	3	Y	-0-					-0-
01	DLQ G-10		137	-0-	137	137	17	1	120	3	Y	-0-					-0-
02	254	N	117	-0-	-137	-0-	14	1	103	3	Y	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	11	1	81	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

10	1340	N	1340	-0-	-0-	-0-	262	1	1078	3	N	-0-					-0-
11	1016	N	1016	-0-	-0-	-0-	200	1	816	3	N	-0-					-0-
12	932	N	932	-0-	-0-	-0-	172	1	760	3	N	-0-					-0-
01	1984	X	785	-0-	-1199	-0-	156	1	629	3	N	-0-					-0-
02	775	X	775	-0-	-0-	-0-	164	1	611	3	N	-0-					-0-
*03	1005	N	1005	-0-	-0-	-0-	196	1	809	3	N	-0-					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

10	62	N	45	-0-	-17	-0-	9	1	36	3	N	-0-	1	1			-0-
11	51	N	51	-0-	-0-	-0-	13	1	37	3	N	1					1
							1	9									
12	55	N	55	-0-	-0-	-0-	14	1	41	3	N	-0-					1
01	DLQ G-10		67	-0-	67	67	14	1	53	3	N	-0-					1
02	137	N	70	-0-	-67	-0-	11	1	59	3	N	-0-					1
*03	74	N	74	-0-	-0-	-0-	13	1	60	3	N	1	1	1			1
							1	9									

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

10	82	N	82	-0-	-0-	-0-	10	1	72	3	Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	8	1	60	3	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	7	1	48	3	Y	-0-					-0-
01	DLQ G-10		56	-0-	56	56	7	1	49	3	Y	-0-					-0-
02	112	N	56	-0-	-56	-0-	7	1	49	3	Y	-0-					-0-
*03	60	N	60	-0-	-0-	-0-	7	1	53	3	Y	-0-					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

10	140	N	140	-0-	-0-	-0-	12	1	128	3	Y	-0-					-0-
11	101	N	101	-0-	-0-	-0-	9	1	92	3	Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-
01	DLQ G-10		135	-0-	135	135	11	1	124	3	Y	-0-					-0-
02	265	N	130	-0-	-135	-0-	10	1	120	3	Y	-0-					-0-
*03	145	N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	280	-0-	-185	-0-	55	1	225	3	N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	40	1	165	3	N	-0-					-0-
12	938	N	938	-0-	-0-	-0-	173	1	765	3	N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	70	1	282	3	N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	52	1	194	3	N	-0-					-0-
*03	256	N	256	-0-	-0-	-0-	50	1	206	3	N	-0-					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1971	-0-	-137	-0-	385	1	1586	3	N	-0-					-0-
11	1809	N	1809	-0-	-0-	-0-	356	1	1453	3	N	-0-					-0-
12	1519	N	1519	-0-	-0-	-0-	280	1	1239	3	N	-0-					-0-
01	2852	X	1667	-0-	-1185	-0-	331	1	1336	3	N	-0-					-0-
02	1471	X	1471	-0-	-0-	-0-	311	1	1160	3	N	-0-					-0-
*03	1913	N	1913	-0-	-0-	-0-	373	1	1540	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	514	-0-	-44	-0-	25	1	488	3	N	1	1	1			1
							1	9									
11	508	N	508	-0-	-0-	-0-	24	1	483	3	N	1	1	1			1
							1	9									
12	631	N	631	-0-	-0-	-0-	31	1	599	3	N	1	1	1			1
							1	9									
01	DLQ G-10		585	-0-	585	585	28	1	556	3	N	1	1	1			1
							1	9									
02	1252	N	667	-0-	-585	-0-	33	1	633	3	N	1	1	1			1
							1	9									
*03	628	N	628	-0-	-0-	-0-	31	1	595	3	N	2	1	1			2
							2	9									

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2	-0-	16	1	168	3	Y	-0-					1
11	169	N	169	-0-	-0-	-0-	15	1	154	3	Y	-0-					1
12	192	N	192	-0-	-0-	-0-	16	1	176	3	Y	-0-					1
01	DLQ G-10		201	-0-	201	201	16	1	184	3	Y	1					2
							1	9									
02	395	N	194	-0-	-201	-0-	15	1	179	3	Y	-0-					2
*03	207	N	207	-0-	-0-	-0-	16	1	191	3	Y	-0-					2

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	458	N	458	-0-	-0-	-0-	46	1	412	3	Y	-0-					-0-
11	444	N	444	-0-	-0-	-0-	45	1	399	3	Y	-0-					-0-
12	452	N	452	-0-	-0-	-0-	46	1	406	3	Y	-0-					-0-
01	DLQ G-10		447	-0-	447	447	48	1	399	3	Y	-0-					-0-
02	873	N	426	-0-	-447	-0-	43	1	383	3	Y	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	46	1	407	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	18	1	358	3	N	1	1	1			1
							1	9									
11	96	N	96	-0-	-0-	-0-	5	1	90	3	N	1	1	1			1
							1	9									
12	350	N	350	-0-	-0-	-0-	17	1	333	3	N	-0-					1
01	DLQ G-10		380	-0-	380	380	18	1	361	3	N	1	1	1			1
							1	9									
02	731	N	351	-0-	-380	-0-	17	1	333	3	N	1	1	1			1
							1	9									
*03	383	N	383	-0-	-0-	-0-	19	1	363	3	N	1	1	1			1
							1	9									

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	6	1	97	2	Y	-0-					1
11	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-	1	1			-0-
12	408	N	408	-0-	-0-	-0-	24	1	381	2	Y	3					3
							3	9									
01	DLQ G-10		467	-0-	467	467	28	1	436	2	Y	3	3	1			3
							3	9									
02	720	N	253	-0-	-467	-0-	15	1	237	2	Y	1	3	1			1
							1	9									
*03	393	N	393	-0-	-0-	-0-	25	1	366	2	Y	2	2	1			1
							2	9									

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	208	N	208	-0-	-0-	-0-	193	1	15	2	Y	-0-					-0-
11	208	N	208	-0-	-0-	-0-	188	1	20	2	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	194	1	17	2	Y	-0-					-0-
01	DLQ G-10		215	-0-	215	215	194	1	21	2	Y	-0-					-0-
02	411	N	196	-0-	-215	-0-	181	1	15	2	Y	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	192	1	7	2	Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1197	-0-	-105	-0-	234	1	963	3	N	-0-					-0-
11	1190	N	1190	-0-	-0-	-0-	234	1	956	3	N	-0-					-0-
12	1359	N	1359	-0-	-0-	-0-	251	1	1108	3	N	-0-					-0-
01	1767	X	1514	-0-	-253	-0-	301	1	1213	3	N	-0-					-0-
02	1244	X	1244	-0-	-0-	-0-	263	1	981	3	N	-0-					-0-
*03	1136	N	1136	-0-	-0-	-0-	222	1	914	3	N	-0-					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	28	1	117	3	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	12	1	49	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	9	1	41	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	8	1	32	3	N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	23	1	86	3	N	-0-					-0-
*03	150	N	150	-0-	-0-	-0-	29	1	121	3	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	15	1	60	3	N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	10	1	42	3	N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	11	1	48	3	N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	16	1	63	3	N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	17	1	64	3	N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	20	1	83	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0-	-0-	8	1	191	2	Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	7	1	154	2	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	8	1	169	2	Y	-0-					-0-
01	DLQ G-10		191	-0-	191	191	8	1	183	2	Y	-0-					-0-
02	371	N	180	-0-	-191	-0-	8	1	172	2	Y	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	9	1	191	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-	1	1			-0-
11	88	N	88	-0-	-0-	-0-	4	1	82	3	N	2	1	1			1
							2	9									
12	91	N	91	-0-	-0-	-0-	5	1	85	3	N	1	1	1			1
							1	9									
01	DLQ G-10		88	-0-	88	88	4	1	83	3	N	1	1	1			1
							1	9									
02	177	N	89	-0-	-88	-0-	5	1	83	3	N	1	1	1			1
							1	9									
*03	96	N	96	-0-	-0-	-0-	5	1	90	3	N	1	1	1			1
							1	9									

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	-0-	29	1	256	2	N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	13	1	195	2	N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	19	1	185	2	N	-0-					-0-
01	DLQ G-10		191	-0-	191	191	10	1	181	2	N	-0-					-0-
02	392	N	201	-0-	-191	-0-	12	1	189	2	N	-0-					-0-
*03	206	N	206	-0-	-0-	-0-	14	1	192	2	N	-0-					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1505	-0-	-107	-0-	186	1	1319	3	Y	-0-					-0-
11	1499	N	1499	-0-	-0-	-0-	186	1	1313	3	Y	-0-					-0-
12	1576	N	1576	-0-	-0-	-0-	195	1	1381	3	Y	-0-					-0-
01	DLQ G-10		1608	-0-	1608	1608	197	1	1411	3	Y	-0-					-0-
02	1000	N	1535	-0-	535	2143	184	1	1351	3	Y	-0-					-0-
*03	3100	N	1632	-0-	-1468	675	199	1	1433	3	Y	-0-					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	703	N	703	-0-	-0-	-0-	42	1	661	3	N	-0-					-0-
*08	687	N	687	-0-	-0-	-0-	41	1	646	3	N	-0-					-0-
09	690	N	668	-0-	-22	-0-	40	1	628	3	N	-0-					-0-
10	713	N	444	-0-	-269	-0-	26	1	418	3	N	-0-					-0-
11	748	N	748	-0-	-0-	-0-	44	1	704	3	N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	36	1	568	3	N	-0-					-0-
01	DLQ G-10		536	-0-	536	536	32	1	504	3	N	-0-					-0-
02	900	N	443	-0-	-457	79	27	1	416	3	N	-0-					-0-
*03	565	N	486	-0-	-79	-0-	29	1	456	3	N	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
WILSON, DUKE					WELL #: 221	RRCID -> 072284	COMPL. DATE 03/01/1977		TOTAL DEPTH 8918		PERF. N/A						
10	720	N	720	-0-	-0-	-0-	42	1	677	3	N	1	1	1			1
							1	9									
11	707	N	707	-0-	-0-	-0-	41	1	666	3	N	-0-					1
12	732	N	732	-0-	-0-	-0-	43	1	688	3	N	1	1	1			1
							1	9									
01	DLQ G-10		710	-0-	710	710	43	1	667	3	N	-0-					1
02	800	N	670	-0-	-130	580	41	1	629	3	N	-0-					1
*03	1262	N	682	-0-	-580	-0-	41	1	641	3	N	-0-	1	1			-0-
MAYER, MINNIE H.					WELL #: 2	RRCID -> 072705	COMPL. DATE 05/22/1976		TOTAL DEPTH 7797		PERF. N/A						
10	1023	N	987	-0-	-36	-0-	48	1	939	3	N	-0-					-0-
11	961	N	961	-0-	-0-	-0-	46	1	915	3	N	-0-					-0-
12	960	N	960	-0-	-0-	-0-	47	1	913	3	N	-0-					-0-
01	988	N	988	-0-	-0-	-0-	47	1	941	3	N	-0-					-0-
02	839	N	839	-0-	-0-	-0-	41	1	798	3	N	-0-					-0-
*03	966	N	966	-0-	-0-	-0-	48	1	918	3	N	-0-					-0-
WILSON, DUKE					WELL #: 1893	RRCID -> 072706	COMPL. DATE 07/09/1977		TOTAL DEPTH 8350		PERF. N/A						
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
WILSON, DUKE					WELL #: 214	RRCID -> 072707	COMPL. DATE 01/08/1977		TOTAL DEPTH 8400		PERF. N/A						
*07	544	N	544	-0-	-0-	-0-	33	1	511	3	N	-0-					-0-
*08	527	N	479	-0-	-48	-0-	29	1	450	3	N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	29	1	454	3	N	-0-					-0-
10	527	N	434	-0-	-93	-0-	26	1	408	3	N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	26	1	417	3	N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	29	1	462	3	N	-0-					-0-
01	DLQ G-10		455	-0-	455	455	27	1	428	3	N	-0-					-0-
02	700	N	435	-0-	-265	190	27	1	407	3	N	1					1
							1	9									
*03	606	N	416	-0-	-190	-0-	25	1	391	3	N	-0-	1	1			-0-
WILSON, DUKE					WELL #: 1732	RRCID -> 072840	COMPL. DATE 08/27/1977		TOTAL DEPTH 8660		PERF. N/A						
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
WILSON, DUKE					WELL #: 1831	RRCID -> 072841	COMPL. DATE 07/20/1977		TOTAL DEPTH 9135		PERF. N/A						
10	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
01	DLQ G-10		32	-0-	32	32	2	1	30	3	N	-0-					-0-
02	62	N	30	-0-	-32	-0-	2	1	28	3	N	-0-					-0-
*03	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1655	-0-	-50	-0-	97	1	1557	3	N	1	1	1			1
							1	9									
11	1644	N	1644	-0-	-0-	-0-	96	1	1547	3	N	1	1	1			1
							1	9									
12	1516	N	1516	-0-	-0-	-0-	89	1	1426	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1692	-0-	1692	1692	102	1	1589	3	N	1	1	1			1
							1	9									
02	400	N	1557	-0-	1157	2849	96	1	1460	3	N	1					2
							1	9									
*03	3100	N	1596	-0-	-1504	1345	96	1	1499	3	N	1	3	1			-0-
							1	9									

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

10	62	N	53	-0-	-9	-0-	3	1	49	3	N	1	1	1			1
							1	9									
11	74	N	74	-0-	-0-	-0-	4	1	69	3	N	1	1	1			1
							1	9									
12	68	N	68	-0-	-0-	-0-	4	1	63	3	N	1	1	1			1
							1	9									
01	DLQ G-10		89	-0-	89	89	5	1	84	3	N	-0-					1
02	188	N	99	-0-	-89	-0-	6	1	93	3	N	-0-					1
*03	87	N	87	-0-	-0-	-0-	5	1	81	3	N	1	2	1			-0-
							1	9									

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

10	68	N	68	-0-	-0-	-0-	4	1	63	3	N	1	1	1			1
							1	9									
11	84	N	84	-0-	-0-	-0-	5	1	78	3	N	1	1	1			1
							1	9									
12	864	N	864	-0-	-0-	-0-	51	1	812	3	N	1	1	1			1
							1	9									
01	DLQ G-10		784	-0-	784	784	47	1	736	3	N	1	1	1			1
							1	9									
02	400	N	612	-0-	212	996	38	1	573	3	N	1					2
							1	9									
*03	1459	N	463	-0-	-996	-0-	28	1	435	3	N	-0-	2	1			-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

10	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
11	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
01	DLQ G-10		65	-0-	65	65	4	1	61	3	Y	-0-					-0-
02	127	N	62	-0-	-65	-0-	4	1	58	3	Y	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	726	-0-	-49	-0-	43	1	683	3	N	-0-					1
11	744	N	744	-0-	-0-	-0-	44	1	700	3	N	-0-					1
12	731	N	731	-0-	-0-	-0-	43	1	688	3	N	-0-	1	1			-0-
01	DLQ G-10		754	-0-	754	754	45	1	708	3	N	1					1
							1	9									
02	200	N	664	-0-	464	1218	41	1	623	3	N	-0-					1
*03	1957	N	739	-0-	-1218	-0-	45	1	694	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

10	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	15	1	239	3	N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-					-0-
01	DLQ G-10		235	-0-	235	235	14	1	221	3	N	-0-					-0-
02	449	N	214	-0-	-235	-0-	13	1	201	3	N	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

10	403	N	393	-0-	-10	-0-	17	1	376	2	Y	-0-					-0-
11	392	N	392	-0-	-0-	-0-	17	1	375	2	Y	-0-					-0-
12	405	N	405	-0-	-0-	-0-	17	1	388	2	Y	-0-					-0-
01	DLQ G-10		419	-0-	419	419	18	1	401	2	Y	-0-					-0-
02	818	N	399	-0-	-419	-0-	17	1	382	2	Y	-0-					-0-
*03	424	N	424	-0-	-0-	-0-	19	1	405	2	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

*07	155	N	129	-0-	-26	-0-	6	1	123	3	N	-0-					-0-
*08	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-
*09	109	N	109	-0-	-0-	-0-	5	1	103	3	N	1	1	1			-0-
							1	9									
10	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
01	DLQ G-10		108	-0-	108	108	5	1	103	3	N	-0-					-0-
02	279	N	171	-0-	-108	-0-	9	1	162	3	N	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

10	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-					-0-
01	DLQ G-10		216	-0-	216	216	13	1	203	3	N	-0-					-0-
02	379	N	163	-0-	-216	-0-	10	1	153	3	N	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	46	-0-	-16	-0-	3	1	42	3	N	1	1	1			1
							1	9									
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1
12	3	N	3	-0-	-0-	-0-	2	3	1	9	N	1	1	1			1
01	DLQ G-10		1	-0-	1	1	1	3			N	-0-					1
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					1
*03	350	N	350	-0-	-0-	-0-	21	1	328	3	N	1	2	1			-0-
							1	9									

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
11	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
01	DLQ G-10		36	-0-	36	36	4	1	32	3	Y	-0-					-0-
02	74	N	38	-0-	-36	-0-	4	1	34	3	Y	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	231	-0-	-17	-0-	11	1	220	3	Y	-0-					-0-
11	168	N	168	-0-	-0-	-0-	8	1	160	3	Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	8	1	145	3	Y	-0-					-0-
01	DLQ G-10		84	-0-	84	84	4	1	80	3	Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
*03	215	N	215	-0-	-0-	-0-	11	1	204	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	341	N	332	-0-	-9	-0-	20	1	312	3	N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	22	1	339	3	N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	20	1	323	3	N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	19	1	307	3	N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	20	1	324	3	N	-0-					-0-
01	DLQ G-10		347	-0-	347	347	21	1	326	3	N	-0-					-0-
02	666	N	319	-0-	-347	-0-	20	1	299	3	N	-0-					-0-
*03	352	N	352	-0-	-0-	-0-	21	1	330	3	N	1	1	1			-0-
							1	9									

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	60	-0-	-33	-0-	5	1	55	3	Y	-0-					-0-
11	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
01	DLQ G-10		54	-0-	54	54	5	1	49	3	Y	-0-					-0-
02	155	N	101	-0-	-54	-0-	10	1	91	3	Y	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	259	-0-	-82	-0-	23	1	236	3	Y	-0-					-0-
11	194	N	194	-0-	-0-	-0-	18	1	176	3	Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	21	1	240	3	Y	-0-					-0-
01	DLQ G-10		255	-0-	255	255	22	1	233	3	Y	-0-					-0-
02	508	N	253	-0-	-255	-0-	24	1	229	3	Y	-0-					-0-
*03	253	N	253	-0-	-0-	-0-	23	1	230	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	227	-0-	-21	-0-	10	1	217	2	Y	-0-			-0-
11	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-			-0-
12	224	N	224	-0-	-0-	-0-	10	1	214	2	Y	-0-			-0-
01	DLQ G-10		223	-0-	223	223	10	1	213	2	Y	-0-			-0-
02	434	N	211	-0-	-223	-0-	9	1	202	2	Y	-0-			-0-
*03	222	N	222	-0-	-0-	-0-	10	1	212	2	Y	-0-			-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	194	N	194	-0-	-0-	-0-	17	1	177	3	N	-0-			1
11	179	N	179	-0-	-0-	-0-	16	1	163	3	N	-0-			1
12	198	N	198	-0-	-0-	-0-	16	1	182	3	N	-0-			1
01	DLQ G-10		210	-0-	210	210	17	1	192	3	N	1			2
							1	9							
02	405	N	195	-0-	-210	-0-	15	1	180	3	N	-0-			2
*03	207	N	207	-0-	-0-	-0-	16	1	191	3	N	-0-			2

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	4	1	18	3	N	-0-			-0-
11	23	N	23	-0-	-0-	-0-	6	1	17	3	N	-0-			-0-
12	23	N	23	-0-	-0-	-0-	6	1	17	3	N	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-			-0-
*03	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-			-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	23	3			N	-0-			-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-			-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
*03	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1690	N	1690	-0-	-0-	-0-	83	1	1599	3	Y	7	16	1			3
							8	9									
11	1553	N	1553	-0-	-0-	-0-	81	1	1463	3	Y	8					11
							9	9									
12	1561	N	1561	-0-	-0-	-0-	84	1	1476	3	Y	1					12
							1	9									
01	DLQ G-10		1696	-0-	1696	1696	77	1	1616	3	Y	3					15
							3	9									
02	1600	N	1651	-0-	51	1747	75	1	1575	3	Y	1					16
							1	9									
*03	3100	N	1728	-0-	-1372	375	80	1	1646	3	Y	2	16	1			2
							2	9									

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

10	301	N	301	-0-	-0-	-0-	59	1	242	3	N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	55	1	225	3	N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	47	1	209	3	N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	49	1	199	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	43	1	159	3	N	-0-					-0-
*03	363	N	363	-0-	-0-	-0-	71	1	292	3	N	-0-					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

10	328	N	328	-0-	-0-	-0-	65	1	263	3	N	-0-	2	1			1
11	288	N	288	-0-	-0-	-0-	75	1	212	3	N	1					2
							1	9									
12	258	N	258	-0-	-0-	-0-	65	1	193	3	N	-0-					2
01	DLQ G-10		257	-0-	257	257	54	1	203	3	N	-0-					2
02	499	N	242	-0-	-257	-0-	38	1	203	3	N	1					3
							1	9									
*03	259	N	259	-0-	-0-	-0-	46	1	212	3	N	1	2	1			2
							1	9									

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

10	900	N	900	-0-	-0-	-0-	176	1	724	3	N	-0-					-0-
11	594	N	594	-0-	-0-	-0-	117	1	477	3	N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	123	1	545	3	N	-0-					-0-
01	744	X	455	-0-	-289	-0-	90	1	365	3	N	-0-					-0-
02	429	X	429	-0-	-0-	-0-	91	1	338	3	N	-0-					-0-
*03	543	N	543	-0-	-0-	-0-	106	1	437	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

10	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
01	DLQ G-10		161	-0-	161	161	161	3			Y	-0-					-0-
02	396	N	235	-0-	-161	-0-	235	3			Y	-0-					-0-
*03	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

10	186 N	179	-0-	-7	-0-	11	1	167	3	N	1	1	1			1
						1	9									
11	181 N	181	-0-	-0-	-0-	12	1	168	3	N	1	1	1			1
						1	9									
12	181 N	181	-0-	-0-	-0-	12	1	168	3	N	1	1	1			1
						1	9									
01	DLQ G-10	343	-0-	343	343	22	1	319	3	N	2	1	1			2
						2	9									
02	494 N	151	-0-	-343	-0-	10	1	140	3	N	1	2	1			1
						1	9									
*03	127 N	127	-0-	-0-	-0-	8	1	118	3	N	1	1	1			1
						1	9									

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

10	32 N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	41 N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	43 N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	9 N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

10	279 N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	280 N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	288 N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	279 N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	255 N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*03	267 N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

10	62 N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	63 N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	52 N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	43 N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	28 N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*03	26 N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

10	434 N	414	-0-	-20	-0-	414	3			N	-0-			-0-
11	419 N	419	-0-	-0-	-0-	419	3			N	-0-			-0-
12	420 N	420	-0-	-0-	-0-	420	3			N	-0-			-0-
01	423 N	423	-0-	-0-	-0-	423	3			N	-0-			-0-
02	402 N	402	-0-	-0-	-0-	402	3			N	-0-			-0-
*03	393 N	393	-0-	-0-	-0-	393	3			N	-0-			-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

10	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	95 N	95	-0-	-0-	-0-	95	3			Y	-0-			-0-
12	100 N	100	-0-	-0-	-0-	100	3			Y	-0-			-0-
01	DLQ G-10	16	-0-	16	16	16	3			Y	-0-			-0-
02	16 N	-0-	-0-	-16	-0-					Y	-0-			-0-
*03	288 N	288	-0-	-0-	-0-	288	3			Y	-0-			-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

10	1739 N	1739	-0-	-0-	-0-	102	1	1633	2	N	4			31
						4	9							
11	1652 N	1652	-0-	-0-	-0-	106	1	1542	2	N	4			35
						4	9							
12	1739 N	1739	-0-	-0-	-0-	114	1	1613	2	N	11			46
						12	9							
01	DLQ G-10	1655	-0-	1655	1655	123	1	1526	2	N	5			51
						6	9							
02	1000 N	1421	-0-	421	2076	118	1	1300	2	N	3			54
						3	9							
*03	3100 N	1515	-0-	-1585	491	99	1	1416	2	N	-0-			54

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

10	241 N	241	-0-	-0-	-0-	177	1	64	3	N	-0-			-0-
11	226 N	226	-0-	-0-	-0-	166	1	60	3	N	-0-			-0-
12	232 N	232	-0-	-0-	-0-	171	1	61	3	N	-0-			-0-
01	293 N	293	-0-	-0-	-0-	210	1	83	3	N	-0-			-0-
02	265 N	265	-0-	-0-	-0-	199	1	66	3	N	-0-			-0-
*03	241 N	241	-0-	-0-	-0-	199	1	42	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	293	1	105	3	N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	285	1	103	3	N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	319	1	114	3	N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	282	1	112	3	N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	295	1	98	3	N	-0-					-0-
*03	351	N	351	-0-	-0-	-0-	289	1	62	3	N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

10	2139	N	1943	-0-	-196	-0-	120	1	1823	3	N	-0-					-0-
11	2040	N	2040	-0-	-0-	-0-	126	1	1914	3	N	-0-					-0-
12	2092	N	2092	-0-	-0-	-0-	132	1	1960	3	N	-0-					-0-
01	1985	N	1985	-0-	-0-	-0-	133	1	1852	3	N	-0-					-0-
02	1819	N	1819	-0-	-0-	-0-	120	1	1699	3	N	-0-					-0-
*03	1853	N	1853	-0-	-0-	-0-	130	1	1723	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

10	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
11	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
12	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
01	DLQ G-10		21	-0-	21	21	2	1	19	3	Y	-0-					-0-
02	46	N	25	-0-	-21	-0-	2	1	23	3	Y	-0-					-0-
*03	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

10	379	N	379	-0-	-0-	-0-	18	1	361	3	Y	-0-					-0-
11	258	N	258	-0-	-0-	-0-	12	1	246	3	Y	-0-					-0-
12	239	N	239	-0-	-0-	-0-	12	1	227	3	Y	-0-					-0-
01	DLQ G-10		258	-0-	258	258	12	1	246	3	Y	-0-					-0-
02	438	N	180	-0-	-258	-0-	9	1	171	3	Y	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	9	1	170	3	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

10	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					-0-
11	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-					-0-
12	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-
01	DLQ G-10		73	-0-	73	73	3	1	70	3	Y	-0-					-0-
02	138	N	65	-0-	-73	-0-	3	1	62	3	Y	-0-					-0-
*03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	1	1	21	3	N	7	3	1			8
							8	9									
11	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-	3	1			5
12	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-	2	1			3
01	DLQ G-10		22	-0-	22	22	1	1	21	3	N	-0-	1	1			2
02	42	N	20	-0-	-22	-0-	1	1	19	3	N	-0-	1	1			1
*03	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	N	373	-0-	-0-	-0-	24	1	348	3	N	1	1	1			2
							1	9									
11	365	N	365	-0-	-0-	-0-	24	1	339	3	N	2	1	1			3
							2	9									
12	364	N	364	-0-	-0-	-0-	24	1	340	3	N	-0-	1	1			2
01	DLQ G-10		370	-0-	370	370	24	1	344	3	N	2	1	1			3
							2	9									
02	500	N	347	-0-	-153	217	23	1	323	3	N	1	2	1			2
							1	9									
*03	583	N	366	-0-	-217	-0-	24	1	340	3	N	2	2	1			2
							2	9									

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	301	-0-	-9	-0-	301	3			Y	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
01	DLQ G-10		230	-0-	230	230	230	3			Y	-0-					-0-
02	432	N	202	-0-	-230	-0-	202	3			Y	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	870	N	843	-0-	-27	-0-	46	1	795	3	Y	2					6
							2	9									
07	961	N	694	-0-	-267	-0-	41	1	653	3	Y	-0-					6
08	930	N	883	-0-	-47	-0-	68	1	815	3	Y	-0-	6	1			-0-
09	880	N	880	-0-	-0-	-0-	68	1	811	3	Y	1					1
							1	9									
10	884	N	884	-0-	-0-	-0-	71	1	813	3	Y	-0-					1
11	858	N	858	-0-	-0-	-0-	70	1	788	3	Y	-0-					1
12	912	N	912	-0-	-0-	-0-	73	1	838	3	Y	1					2
							1	9									
01	DLQ G-10		896	-0-	896	896	74	1	822	3	Y	-0-					2
02	1600	N	860	-0-	-740	156	68	1	792	3	Y	-0-					2
*03	1014	N	858	-0-	-156	-0-	69	1	788	3	Y	1	3	1			-0-
							1	9									

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

10	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
01	DLQ G-10		154	-0-	154	154	154	3			Y	-0-					-0-
02	315	N	161	-0-	-154	-0-	161	3			Y	-0-					-0-
*03	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

*04	3000	N	1211	-0-	-1789	1156	24	1	1187	3	Y	-0-					64
*05	2467	N	1311	-0-	-1156	-0-	30	1	1281	3	Y	-0-					64
*06	1230	N	1178	-0-	-52	-0-	29	1	1149	3	Y	-0-					64
*07	1264	N	1264	-0-	-0-	-0-	27	1	1237	3	Y	-0-					64
08	1302	N	1092	-0-	-210	-0-	26	1	1066	3	Y	-0-					64
09	1170	N	1073	-0-	-97	-0-	25	1	1048	3	Y	-0-					64
10	1071	N	1071	-0-	-0-	-0-	30	1	1041	3	Y	-0-					64
11	1032	N	1032	-0-	-0-	-0-	87	1	945	3	Y	-0-					64
12	1045	N	1045	-0-	-0-	-0-	27	1	1018	3	Y	-0-					64
01	DLQ G-10		1044	-0-	1044	1044	28	1	1016	3	Y	-0-					64
02	1600	N	977	-0-	-623	421	29	1	948	3	Y	-0-					64
*03	1412	N	991	-0-	-421	-0-	25	1	966	3	Y	-0-					64

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

10	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					2
11	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					2
12	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					2
01	DLQ G-10		51	-0-	51	51	3	1	48	3	Y	-0-					2
02	102	N	51	-0-	-51	-0-	3	1	48	3	Y	-0-					2
*03	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					3
11	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					3
12	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					3
01	DLQ G-10		39	-0-	39	39	3	1	36	3	Y	-0-					3
02	71	N	32	-0-	-39	-0-	2	1	30	3	Y	-0-					3
*03	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

10	465	N	456	-0-	-9	-0-	456	3			Y	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
01	DLQ G-10		445	-0-	445	445	445	3			Y	-0-					-0-
02	500	N	417	-0-	-83	362	417	3			Y	-0-					-0-
*03	808	N	446	-0-	-362	-0-	446	3			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

10	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
01	DLQ G-10		227	-0-	227	227	227	3			Y	-0-					-0-
02	200	N	215	-0-	15	242	215	3			Y	-0-					-0-
*03	479	N	237	-0-	-242	-0-	237	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

10	640	N	640	-0-	-0-	-0-	54	1	586	3	Y	-0-					-0-
11	545	N	545	-0-	-0-	-0-	52	1	493	3	Y	-0-					-0-
12	470	N	470	-0-	-0-	-0-	54	1	416	3	Y	-0-					-0-
01	DLQ G-10		516	-0-	516	516	54	1	462	3	Y	-0-					-0-
02	1377	N	861	-0-	-516	-0-	50	1	811	3	Y	-0-					-0-
*03	904	N	904	-0-	-0-	-0-	54	1	850	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

10	239	N	239	-0-	-0-	-0-	24	1	215	3	Y	-0-					-0-
11	236	N	236	-0-	-0-	-0-	24	1	212	3	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	24	1	216	3	Y	-0-					-0-
01	DLQ G-10		237	-0-	237	237	25	1	212	3	Y	-0-					-0-
02	466	N	229	-0-	-237	-0-	23	1	206	3	Y	-0-					-0-
*03	247	N	247	-0-	-0-	-0-	25	1	222	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

10	227 N	227	-0-	-0-	-0-	227	3			N	-0-			-0-
11	226 N	226	-0-	-0-	-0-	226	3			N	-0-			-0-
12	240 N	240	-0-	-0-	-0-	240	3			N	-0-			-0-
01	236 N	236	-0-	-0-	-0-	236	3			N	-0-			-0-
02	210 N	210	-0-	-0-	-0-	210	3			N	-0-			-0-
*03	232 N	232	-0-	-0-	-0-	232	3			N	-0-			-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

10	744 N	672	-0-	-72	-0-	83	1	589	3	Y	-0-			-0-
11	585 N	585	-0-	-0-	-0-	73	1	512	3	Y	-0-			-0-
12	636 N	636	-0-	-0-	-0-	79	1	557	3	Y	-0-			-0-
01	DLQ G-10	725	-0-	725	725	89	1	636	3	Y	-0-			-0-
02	1452 N	727	-0-	-725	-0-	87	1	640	3	Y	-0-			-0-
*03	770 N	770	-0-	-0-	-0-	94	1	676	3	Y	-0-			-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

10	434 N	337	-0-	-97	-0-	35	1	302	2	N	-0-			-0-
11	368 N	368	-0-	-0-	-0-	24	1	344	2	N	-0-			-0-
12	343 N	343	-0-	-0-	-0-	32	1	311	2	N	-0-			-0-
01	DLQ G-10	364	-0-	364	364	20	1	344	2	N	-0-			-0-
02	726 N	362	-0-	-364	-0-	21	1	341	2	N	-0-			-0-
*03	395 N	395	-0-	-0-	-0-	28	1	367	2	N	-0-			-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

10	134 N	134	-0-	-0-	-0-	7	1	127	3	N	-0-			-0-
11	4 N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	38 N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

10	288 N	288	-0-	-0-	-0-	288	3			N	-0-			-0-
11	376 N	376	-0-	-0-	-0-	376	3			N	-0-			-0-
12	252 N	252	-0-	-0-	-0-	252	3			N	-0-			-0-
01	334 N	334	-0-	-0-	-0-	334	3			N	-0-			-0-
02	704 N	704	-0-	-0-	-0-	704	3			N	-0-			-0-
*03	336 N	336	-0-	-0-	-0-	336	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					12
11	92	N	92	-0-	-0-	-0-	8	1	84	3	N	-0-					12
12	102	N	102	-0-	-0-	-0-	8	1	93	3	N	1					13
							1	9									
01	DLQ G-10		99	-0-	99	99	8	1	89	3	N	2					15
							2	9									
02	214	N	115	-0-	-99	-0-	9	1	106	3	N	-0-					15
*03	122	N	122	-0-	-0-	-0-	9	1	111	3	N	2					17
							2	9									

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

10	803	N	803	-0-	-0-	-0-	40	1	757	3	N	5	7	1			3
							6	9									
11	735	N	735	-0-	-0-	-0-	35	1	693	3	N	6	4	1			5
							7	9									
12	759	N	759	-0-	-0-	-0-	42	1	711	3	N	5	6	1			4
							6	9									
01	DLQ G-10		754	-0-	754	754	38	1	707	3	N	8	7	1			5
							9	9									
02	1431	N	677	-0-	-754	-0-	35	1	635	3	N	6	7	1			4
							7	9									
*03	507	N	507	-0-	-0-	-0-	27	1	474	3	N	5	4	1			5
							6	9									

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

10	107	N	107	-0-	-0-	-0-	5	1	66	3	Y	33	56	1	2	8	24
							36	9									
11	89	N	89	-0-	-0-	-0-	4	1	63	3	Y	20					44
							22	9									
12	86	N	86	-0-	-0-	-0-	5	1	68	3	Y	12	37	1			19
							13	9									
01	DLQ G-10		97	-0-	97	97	5	1	71	3	Y	19	1	8			37
							21	9									
02	209	N	112	-0-	-97	-0-	5	1	66	3	Y	37	35	1	2	8	37
							41	9									
*03	144	N	144	-0-	-0-	-0-	5	1	71	3	Y	62	55	1	4	8	40
							68	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
01	DLQ G-10		123	-0-	123	123	6	1	117	3	N	-0-					-0-
02	240	N	117	-0-	-123	-0-	6	1	111	3	N	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

*06	576	N	576	-0-	-0-	-0-	31	1	543	3	Y	2					3
							2	9									
*07	436	N	436	-0-	-0-	-0-	26	1	410	3	Y	-0-					3
*08	403	N	326	-0-	-77	-0-	25	1	301	3	Y	-0-	3	1			-0-
09	540	N	325	-0-	-215	-0-	25	1	300	3	Y	-0-					-0-
10	311	N	311	-0-	-0-	-0-	25	1	286	3	Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	25	1	281	3	Y	1					1
							1	9									
12	324	N	324	-0-	-0-	-0-	26	1	298	3	Y	-0-					1
01	DLQ G-10		320	-0-	320	320	26	1	294	3	Y	-0-					1
02	623	N	303	-0-	-320	-0-	24	1	279	3	Y	-0-					1
*03	326	N	326	-0-	-0-	-0-	26	1	300	3	Y	-0-	1	1			-0-

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

10	341	N	4	-0-	-337	-0-	4	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

10	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	570	N	493	-0-	-77	-0-	28	1	465	3	Y	-0-					2
07	511	N	511	-0-	-0-	-0-	33	1	478	3	Y	-0-					2
08	527	N	503	-0-	-24	-0-	33	1	470	3	Y	-0-					2
09	498	N	498	-0-	-0-	-0-	33	1	465	3	Y	-0-					2
10	520	N	520	-0-	-0-	-0-	33	1	486	3	Y	1	1	1			2
							1	9									
11	505	N	505	-0-	-0-	-0-	31	1	474	3	Y	-0-					2
12	521	N	521	-0-	-0-	-0-	33	1	488	3	Y	-0-					2
01	DLQ G-10		536	-0-	536	536	34	1	500	3	Y	2	1	1			3
							2	9									
02	200	N	482	-0-	282	818	32	1	450	3	Y	-0-					3
*03	1337	N	519	-0-	-818	-0-	32	1	486	3	Y	1	1	1			3
							1	9									

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	141	-0-	-14	-0-	7	1	134	3	N	-0-	1	1			-0-
11	138	N	138	-0-	-0-	-0-	7	1	130	3	N	1					1
							1	9									
12	150	N	150	-0-	-0-	-0-	8	1	141	3	N	1					2
							1	9									
01	DLQ G-10		145	-0-	145	145	8	1	137	3	N	-0-	2	1			-0-
02	274	N	129	-0-	-145	-0-	7	1	121	3	N	1					1
							1	9									
*03	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-	1	1			-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	83	1	60	3	Y	-0-					23
11	142	N	142	-0-	-0-	-0-	80	1	56	3	Y	5					28
							6	9									
12	162	N	162	-0-	-0-	-0-	84	1	76	3	Y	2					30
							2	9									
01	DLQ G-10		158	-0-	158	158	84	1	70	3	Y	4					34
							4	9									
02	274	N	116	-0-	-158	-0-	76	1	36	3	Y	4					38
							4	9									
*03	158	N	158	-0-	-0-	-0-	84	1	71	3	Y	3	38	1			3
							3	9									

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	198	-0-	-19	-0-	198	3			Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
01	DLQ G-10		166	-0-	166	166	166	3			Y	-0-					-0-
02	318	N	152	-0-	-166	-0-	152	3			Y	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	307	-0-	-34	-0-	15	1	291	3	N	1					1
							1	9									
11	288	N	288	-0-	-0-	-0-	15	1	273	3	N	-0-					1
12	297	N	297	-0-	-0-	-0-	15	1	282	3	N	-0-					1
01	DLQ G-10		294	-0-	294	294	14	1	280	3	N	-0-	1	1			-0-
02	583	N	289	-0-	-294	-0-	14	1	275	3	N	-0-					-0-
*03	303	N	303	-0-	-0-	-0-	16	1	287	3	N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	482	-0-	-107	-0-	22	1	458	3	N	2	5	1			1
							2	9									
11	474	N	474	-0-	-0-	-0-	23	1	449	3	N	2					3
							2	9									
12	481	N	481	-0-	-0-	-0-	25	1	454	3	N	2					5
							2	9									
01	DLQ G-10		500	-0-	500	500	28	1	471	3	N	1	5	1			1
							1	9									
02	1000	N	521	-0-	-479	21	28	1	490	3	N	3					4
							3	9									
*03	500	N	479	-0-	-21	-0-	24	1	454	3	N	1	5	1			-0-
							1	9									

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112	N	112	-0-	-0-	-0-	6	1	104	3	Y	2	8	1			3
							2	9									
11	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-					3
12	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-	2	1			1
01	DLQ G-10		46	-0-	46	46	3	1	43	3	Y	-0-					1
02	76	N	30	-0-	-46	-0-	2	1	28	3	Y	-0-					1
*03	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-	1	1			-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	DLQ G-10		73	-0-	73	73	5	1	68	3	Y	-0-					-0-
02	186	N	113	-0-	-73	-0-	7	1	100	3	Y	5					5
							6	9									
*03	120	N	120	-0-	-0-	-0-	8	1	111	3	Y	1	3	1			3
							1	9									

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	956	N	956	-0-	-0-	-0-	94	1	862	3	Y	-0-					1
11	837	N	837	-0-	-0-	-0-	88	1	749	3	Y	-0-					1
12	856	N	856	-0-	-0-	-0-	83	1	773	3	Y	-0-					1
01	DLQ G-10		649	-0-	649	649	65	1	584	3	Y	-0-					1
02	1249	N	600	-0-	-649	-0-	59	1	541	3	Y	-0-					1
*03	948	N	948	-0-	-0-	-0-	88	1	860	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

10	899 N	876	-0-	-23	-0-	51	1	824	3	N	1	1	1			1
						1	9									
11	828 N	828	-0-	-0-	-0-	49	1	779	3	N	-0-					1
12	876 N	876	-0-	-0-	-0-	52	1	823	3	N	1	1	1			1
						1	9									
01	DLQ G-10	894	-0-	894	894	54	1	840	3	N	-0-					1
02	1600 N	826	-0-	-774	120	51	1	775	3	N	-0-					1
*03	970 N	850	-0-	-120	-0-	51	1	799	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

*07	465 N	462	-0-	-3	-0-	28	1	434	3	N	-0-					-0-
*08	471 N	471	-0-	-0-	-0-	28	1	443	3	N	-0-					-0-
09	450 N	367	-0-	-83	-0-	22	1	345	3	N	-0-					-0-
10	465 N	111	-0-	-354	-0-	7	1	104	3	N	-0-					-0-
11	370 N	370	-0-	-0-	-0-	22	1	348	3	N	-0-					-0-
12	420 N	420	-0-	-0-	-0-	25	1	395	3	N	-0-					-0-
01	DLQ G-10	501	-0-	501	501	30	1	471	3	N	-0-					-0-
02	967 N	466	-0-	-501	-0-	29	1	436	3	N	1					1
						1	9									
*03	469 N	469	-0-	-0-	-0-	28	1	441	3	N	-0-	1	1			-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

10	589 N	557	-0-	-32	-0-	27	1	530	3	Y	-0-					-0-
11	565 N	565	-0-	-0-	-0-	27	1	538	3	Y	-0-					-0-
12	578 N	578	-0-	-0-	-0-	28	1	550	3	Y	-0-					-0-
01	DLQ G-10	681	-0-	681	681	33	1	648	3	Y	-0-					-0-
02	900 N	641	-0-	-259	422	31	1	610	3	Y	-0-					-0-
*03	1079 N	657	-0-	-422	-0-	33	1	624	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	934	N	934	-0-	-0-	-0-	53	1	881	3	Y	-0-	2	1			-0-
*06	239	N	239	-0-	-0-	-0-	13	1	226	3	Y	-0-					-0-
*07	713	N	254	-0-	-459	-0-	16	1	238	3	Y	-0-					-0-
*08	930	N	207	-0-	-723	-0-	14	1	193	3	Y	-0-					-0-
*09	240	N	212	-0-	-28	-0-	14	1	195	3	Y	3	3	8			-0-
							3	9									
10	216	N	216	-0-	-0-	-0-	14	1	202	3	Y	-0-					-0-
11	199	N	199	-0-	-0-	-0-	12	1	187	3	Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	14	1	203	3	Y	1					1
							1	9									
01	DLQ G-10		217	-0-	217	217	14	1	203	3	Y	-0-					1
02	423	N	206	-0-	-217	-0-	14	1	192	3	Y	-0-					1
*03	217	N	217	-0-	-0-	-0-	14	1	203	3	Y	-0-	1	1			-0-

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	514	N	270	-0-	-244	-0-	16	1	254	3	Y	-0-	1	1			1
*05	297	N	297	-0-	-0-	-0-	17	1	280	3	Y	-0-	1	1			-0-
*06	278	N	278	-0-	-0-	-0-	16	1	262	3	Y	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	18	1	263	3	Y	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	19	1	266	3	Y	-0-					-0-
*09	276	N	276	-0-	-0-	-0-	18	1	255	3	Y	3	3	8			-0-
							3	9									
10	200	N	200	-0-	-0-	-0-	13	1	187	3	Y	-0-					-0-
11	389	N	389	-0-	-0-	-0-	24	1	365	3	Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	21	1	301	3	Y	1					1
							1	9									
01	DLQ G-10		246	-0-	246	246	16	1	230	3	Y	-0-					1
02	476	N	230	-0-	-246	-0-	15	1	215	3	Y	-0-					1
*03	256	N	256	-0-	-0-	-0-	16	1	240	3	Y	-0-	1	1			-0-

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	750	N	681	-0-	-69	-0-	159	1	522	3	Y	-0-					2
07	713	N	705	-0-	-8	-0-	189	1	516	3	Y	-0-					2
08	744	N	532	-0-	-212	-0-	64	1	468	3	Y	-0-					2
09	690	N	566	-0-	-124	-0-	65	1	500	3	Y	1					3
							1	9									
10	829	N	829	-0-	-0-	-0-	189	1	640	3	Y	-0-	1	1			2
11	794	N	794	-0-	-0-	-0-	181	1	613	3	Y	-0-					2
12	666	N	666	-0-	-0-	-0-	43	1	622	3	Y	1					3
							1	9									
01	DLQ G-10		677	-0-	677	677	43	1	633	3	Y	1	1	1			3
							1	9									
02	200	N	585	-0-	385	1062	39	1	545	3	Y	1					4
							1	9									
*03	1877	N	815	-0-	-1062	-0-	51	1	763	3	Y	1	1	1			4
							1	9									

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
01	DLQ G-10		67	-0-	67	67	3	1	64	3	N	-0-					-0-
02	134	N	67	-0-	-67	-0-	3	1	64	3	N	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
11	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
01	DLQ G-10		28	-0-	28	28	2	1	26	3	Y	-0-					-0-
02	51	N	23	-0-	-28	-0-	2	1	21	3	Y	-0-					-0-
*03	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	7	1	130	3	Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	6	1	126	3	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	6	1	124	3	Y	-0-					-0-
01	DLQ G-10		137	-0-	137	137	7	1	130	3	Y	-0-					-0-
02	252	N	115	-0-	-137	-0-	6	1	109	3	Y	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	458	N	458	-0-	-0-	-0-	26	1	431	3	Y	1	2	1			1
							1	9									
11	410	N	410	-0-	-0-	-0-	25	1	384	3	Y	1	1	1			1
							1	9									
12	424	N	424	-0-	-0-	-0-	25	1	398	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		426	-0-	426	426	25	1	399	3	Y	2	2	1			1
							2	9									
*02	824	N	398	-0-	-426	-0-	24	1	371	3	Y	3	2	1			2
							3	9									
*03	426	N	426	-0-	-0-	-0-	26	1	399	3	Y	1	2	1			1
							1	9									

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					-0-
*05	62	N	35	-0-	-27	-0-	2	1	33	3	Y	-0-					-0-
*06	142	N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					-0-
07	463	N	463	-0-	-0-	-0-	30	1	433	3	Y	-0-					-0-
08	299	N	299	-0-	-0-	-0-	20	1	279	3	Y	-0-					-0-
09	242	N	242	-0-	-0-	-0-	16	1	226	3	Y	-0-					-0-
10	233	N	233	-0-	-0-	-0-	15	1	218	3	Y	-0-					-0-
11	176	N	176	-0-	-0-	-0-	11	1	165	3	Y	-0-					-0-
12	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-					-0-
01	DLQ G-10		30	-0-	30	30	2	1	28	3	Y	-0-					-0-
02	41	N	11	-0-	-30	-0-	1	1	10	3	Y	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34 N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	126 N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	153 N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	196 N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	125 N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*03	87 N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62 N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
11	49 N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
12	44 N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
01	DLQ G-10	41	-0-	41	41	2	1	38	3	Y	1	1	1			-0-
						1	9									
02	77 N	36	-0-	-41	-0-	2	1	34	3	Y	-0-					-0-
*03	39 N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30 N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
11	35 N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
12	26 N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
01	DLQ G-10	20	-0-	20	20	1	1	19	3	Y	-0-					-0-
02	36 N	16	-0-	-20	-0-	1	1	15	3	Y	-0-					-0-
*03	18 N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155 N	154	-0-	-1	-0-	16	1	137	3	N	1	2	1			1
						1	9									
11	144 N	144	-0-	-0-	-0-	16	1	126	3	N	2	2	1			1
						2	9									
12	137 N	137	-0-	-0-	-0-	15	1	122	3	N	-0-					1
01	130 N	130	-0-	-0-	-0-	14	1	115	3	N	1					2
						1	9									
02	108 N	108	-0-	-0-	-0-	11	1	97	3	N	-0-	1	1			1
*03	111 N	111	-0-	-0-	-0-	12	1	99	3	N	-0-	1	1			-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293 N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	279 N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	287 N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	277 N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	142 N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*03	284 N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310 N	295	-0-	-15	-0-	295	3			N	-0-					-0-
11	332 N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	335 N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	337 N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	272 N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*03	281 N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		281	-0-	281	281	30	1	251	3	N	-0-					-0-
02	460	N	179	-0-	-281	-0-	18	1	161	3	N	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	16	1	128	3	N	-0-					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	1	-0-	-92	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-	1	1			-0-
11	72	N	72	-0-	-0-	-0-	8	1	63	3	N	1	1	1			-0-
							1	9									
12	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
01	DLQ G-10		71	-0-	71	71	7	1	63	3	N	1					1
							1	9									
02	139	N	68	-0-	-71	-0-	7	1	60	3	N	1	1	1			1
							1	9									
*03	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-	1	1			-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	37	1	265	3	Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	38	1	269	3	Y	-0-					-0-
12	330	N	330	-0-	-0-	-0-	41	1	289	3	Y	-0-					-0-
01	DLQ G-10		342	-0-	342	342	42	1	300	3	Y	-0-					-0-
02	500	N	324	-0-	-176	166	39	1	285	3	Y	-0-					-0-
*03	510	N	344	-0-	-166	-0-	42	1	302	3	Y	-0-					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46 N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	42 N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	43 N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	43 N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	39 N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*03	41 N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

10	465 N	450	-0-	-15	-0-	44	1	406	3	Y	-0-					2
11	429 N	429	-0-	-0-	-0-	45	1	384	3	Y	-0-					2
12	451 N	451	-0-	-0-	-0-	44	1	407	3	Y	-0-					2
01	DLQ G-10	431	-0-	431	431	43	1	388	3	Y	-0-					2
02	200 N	410	-0-	210	641	40	1	370	3	Y	-0-					2
*03	1074 N	433	-0-	-641	-0-	40	1	393	3	Y	-0-					2

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

10	248 N	232	-0-	-16	-0-	29	1	203	3	Y	-0-					-0-
11	225 N	225	-0-	-0-	-0-	28	1	197	3	Y	-0-					-0-
12	232 N	232	-0-	-0-	-0-	29	1	203	3	Y	-0-					-0-
01	DLQ G-10	235	-0-	235	235	29	1	206	3	Y	-0-					-0-
02	459 N	224	-0-	-235	-0-	27	1	197	3	Y	-0-					-0-
*03	236 N	236	-0-	-0-	-0-	29	1	207	3	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

10	399 N	399	-0-	-0-	-0-	19	1	380	3	Y	-0-					-0-
11	375 N	375	-0-	-0-	-0-	18	1	357	3	Y	-0-					-0-
12	365 N	365	-0-	-0-	-0-	18	1	347	3	Y	-0-					-0-
01	DLQ G-10	439	-0-	439	439	21	1	418	3	Y	-0-					-0-
02	861 N	422	-0-	-439	-0-	21	1	401	3	Y	-0-					-0-
*03	371 N	371	-0-	-0-	-0-	18	1	353	3	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

10	236 N	236	-0-	-0-	-0-	23	1	213	3	Y	-0-					-0-
11	218 N	218	-0-	-0-	-0-	23	1	195	3	Y	-0-					-0-
12	228 N	228	-0-	-0-	-0-	22	1	206	3	Y	-0-					-0-
01	DLQ G-10	223	-0-	223	223	22	1	201	3	Y	-0-					-0-
02	433 N	210	-0-	-223	-0-	21	1	189	3	Y	-0-					-0-
*03	226 N	226	-0-	-0-	-0-	21	1	205	3	Y	-0-					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

10	341 N	277	-0-	-64	-0-	13	1	264	3	Y	-0-					-0-
11	235 N	235	-0-	-0-	-0-	11	1	224	3	Y	-0-					-0-
12	262 N	262	-0-	-0-	-0-	13	1	249	3	Y	-0-					-0-
01	DLQ G-10	377	-0-	377	377	18	1	359	3	Y	-0-					-0-
02	731 N	354	-0-	-377	-0-	17	1	337	3	Y	-0-					-0-
*03	354 N	354	-0-	-0-	-0-	18	1	336	3	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

10	372 N	208	-0-	-164	-0-	20	1	188	3	Y	-0-					-0-
11	268 N	268	-0-	-0-	-0-	28	1	240	3	Y	-0-					-0-
12	486 N	486	-0-	-0-	-0-	47	1	439	3	Y	-0-					-0-
01	DLQ G-10	303	-0-	303	303	30	1	273	3	Y	-0-					-0-
02	558 N	255	-0-	-303	-0-	25	1	230	3	Y	-0-					-0-
*03	250 N	250	-0-	-0-	-0-	23	1	227	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496 N	492	-0-	-4	-0-	48	1	444	3	Y	-0-					-0-
11	719 N	719	-0-	-0-	-0-	76	1	643	3	Y	-0-					-0-
12	496 N	496	-0-	-0-	-0-	48	1	448	3	Y	-0-					-0-
01	DLQ G-10	1075	-0-	1075	1075	108	1	967	3	Y	-0-					-0-
02	1600 N	839	-0-	-761	314	82	1	757	3	Y	-0-					-0-
*03	939 N	625	-0-	-314	-0-	58	1	567	3	Y	-0-					-0-

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71 N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
11	66 N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
12	66 N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
01	DLQ G-10	60	-0-	60	60	3	1	57	3	Y	-0-					-0-
02	112 N	52	-0-	-60	-0-	4	1	48	3	Y	-0-					-0-
*03	584 N	584	-0-	-0-	-0-	43	1	539	3	Y	2					2
						2	9									

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31 N	30	-0-	-1	-0-	2	1	28	3	Y	-0-					-0-
11	28 N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
12	28 N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
01	DLQ G-10	29	-0-	29	29	2	1	27	3	Y	-0-					-0-
02	56 N	27	-0-	-29	-0-	2	1	25	3	Y	-0-					-0-
*03	20 N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	3 N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	4 N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10	3	-0-	3	3	3	3			Y	-0-					-0-
02	6 N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
*03	4 N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 N	161	-0-	-25	-0-	161	3			N	-0-					-0-
11	158 N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	156 N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	172 N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	168 N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*03	132 N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	25	1	303	3	Y	1	2	1			-0-
							1	9									
11	221	N	221	-0-	-0-	-0-	16	1	204	3	Y	1					1
							1	9									
12	349	N	349	-0-	-0-	-0-	26	1	323	3	Y	-0-					1
01	DLQ G-10		232	-0-	232	232	17	1	215	3	Y	-0-					1
02	467	N	235	-0-	-232	-0-	17	1	218	3	Y	-0-					1
*03	319	N	319	-0-	-0-	-0-	23	1	296	3	Y	-0-	1	1			-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	4	-0-	-6	-0-	4	3			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					-0-
02	12	N	7	-0-	-5	-0-	7	3			Y	-0-					-0-
*03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	254	-0-	-25	-0-	16	1	238	3	Y	-0-					-0-
11	242	N	242	-0-	-0-	-0-	15	1	227	3	Y	-0-					-0-
12	257	N	257	-0-	-0-	-0-	16	1	241	3	Y	-0-					-0-
01	DLQ G-10		257	-0-	257	257	16	1	241	3	Y	-0-					-0-
02	492	N	235	-0-	-257	-0-	16	1	219	3	Y	-0-					-0-
*03	214	N	214	-0-	-0-	-0-	13	1	201	3	Y	-0-					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

10	77 N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-	1	1			-0-
11	75 N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
12	75 N	75	-0-	-0-	-0-	4	1	70	3	Y	1					1
						1	9									
01	DLQ G-10	83	-0-	83	83	4	1	79	3	Y	-0-					1
02	133 N	50	-0-	-83	-0-	2	1	48	3	Y	-0-					1
*03	37 N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-	1	1			-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

10	217 N	187	-0-	-30	-0-	9	1	178	3	Y	-0-					-0-
11	159 N	159	-0-	-0-	-0-	8	1	151	3	Y	-0-					-0-
12	148 N	148	-0-	-0-	-0-	7	1	141	3	Y	-0-					-0-
01	DLQ G-10	130	-0-	130	130	6	1	124	3	Y	-0-					-0-
02	278 N	148	-0-	-130	-0-	7	1	141	3	Y	-0-					-0-
*03	179 N	179	-0-	-0-	-0-	8	1	171	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

10	651 N	522	-0-	-129	-0-	24	1	498	3	N	-0-					-0-
11	529 N	529	-0-	-0-	-0-	25	1	504	3	N	-0-					-0-
12	488 N	488	-0-	-0-	-0-	22	1	466	3	N	-0-					-0-
01	509 N	509	-0-	-0-	-0-	24	1	485	3	N	-0-					-0-
02	536 N	536	-0-	-0-	-0-	25	1	511	3	N	-0-					-0-
*03	539 N	539	-0-	-0-	-0-	25	1	514	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

10	96 N	96	-0-	-0-	-0-	4	1	92	3	Y	-0-					-0-
11	95 N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					-0-
12	99 N	99	-0-	-0-	-0-	4	1	95	3	Y	-0-					-0-
01	DLQ G-10	102	-0-	102	102	5	1	97	3	Y	-0-					-0-
02	198 N	96	-0-	-102	-0-	4	1	92	3	Y	-0-					-0-
*03	107 N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

10	8 N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
11	7 N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
12	8 N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	DLQ G-10	8	-0-	8	8	8	3			Y	-0-					-0-
02	16 N	8	-0-	-8	-0-	8	3			Y	-0-					-0-
*03	8 N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	511	N	511	-0-	-0-	-0-	29	1	481	3	Y	1	2	1			1
							1	9									
11	533	N	533	-0-	-0-	-0-	32	1	498	3	Y	3	2	1			2
							3	9									
12	568	N	568	-0-	-0-	-0-	34	1	532	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		676	-0-	676	676	40	1	632	3	Y	4	4	1			2
							4	9									
02	1244	N	568	-0-	-676	-0-	35	1	530	3	Y	3	3	1			2
							3	9									
*03	599	N	599	-0-	-0-	-0-	37	1	560	3	Y	2	2	1			2
							2	9									

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0-	-0-	11	1	183	3	Y	-0-	1	1			-0-
11	205	N	205	-0-	-0-	-0-	12	1	191	3	Y	2	1	1			1
							2	9									
12	165	N	165	-0-	-0-	-0-	10	1	154	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		269	-0-	269	269	16	1	251	3	Y	2	2	1			1
							2	9									
02	484	N	215	-0-	-269	-0-	13	1	201	3	Y	1	1	1			1
							1	9									
*03	222	N	222	-0-	-0-	-0-	14	1	207	3	Y	1	1	1			1
							1	9									

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	15	1	109	3	N	-0-					1
11	111	N	111	-0-	-0-	-0-	14	1	96	3	N	1	1	1			1
							1	9									
12	131	N	131	-0-	-0-	-0-	14	1	117	3	N	-0-					1
01	DLQ G-10		134	-0-	134	134	13	1	120	3	N	1	1	1			1
							1	9									
02	263	N	129	-0-	-134	-0-	13	1	115	3	N	1	1	1			1
							1	9									
*03	129	N	129	-0-	-0-	-0-	13	1	116	3	N	-0-					1

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	68	-0-	-25	-0-	7	1	61	3	Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	7	1	61	3	Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-					-0-
01	DLQ G-10		64	-0-	64	64	6	1	58	3	Y	-0-					-0-
02	127	N	63	-0-	-64	-0-	6	1	57	3	Y	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	149	-0-	-37	-0-	18	1	131	3	N	-0-					2
11	136	N	136	-0-	-0-	-0-	17	1	118	3	N	1	1	1			2
							1	9									
12	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					2
01	DLQ G-10		162	-0-	162	162	16	1	145	3	N	1	1	1			2
							1	9									
02	315	N	153	-0-	-162	-0-	15	1	137	3	N	1	2	1			1
							1	9									
*03	137	N	137	-0-	-0-	-0-	14	1	122	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	308	-0-	-95	-0-	14	1	294	3	Y	-0-					-0-
11	297	N	297	-0-	-0-	-0-	14	1	283	3	Y	-0-					-0-
12	313	N	313	-0-	-0-	-0-	14	1	299	3	Y	-0-					-0-
01	DLQ G-10		294	-0-	294	294	14	1	280	3	Y	-0-					-0-
02	591	N	297	-0-	-294	-0-	14	1	283	3	Y	-0-					-0-
*03	320	N	320	-0-	-0-	-0-	15	1	305	3	Y	-0-					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

10	93	N	89	-0-	-4	-0-	4	1	85	3	Y	-0-	1	1			-0-
11	107	N	107	-0-	-0-	-0-	6	1	100	3	Y	1					1
							1	9									
12	112	N	112	-0-	-0-	-0-	6	1	106	3	Y	-0-					1
01	DLQ G-10		115	-0-	115	115	5	1	110	3	Y	-0-					1
02	222	N	107	-0-	-115	-0-	5	1	102	3	Y	-0-					1
*03	115	N	115	-0-	-0-	-0-	5	1	110	3	Y	-0-	1	1			-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

10	84	N	84	-0-	-0-	-0-	3	1	80	3	Y	1	1	1			-0-
							1	9									
11	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	3	1	73	3	Y	-0-					-0-
01	DLQ G-10		76	-0-	76	76	3	1	72	3	Y	1	1	1			-0-
							1	9									
02	143	N	67	-0-	-76	-0-	3	1	64	3	Y	-0-					-0-
*03	86	N	86	-0-	-0-	-0-	4	1	82	3	Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

10	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
01	DLQ G-10		132	-0-	132	132	6	1	126	3	N	-0-					-0-
02	274	N	142	-0-	-132	-0-	7	1	135	3	N	-0-					-0-
*03	276	N	276	-0-	-0-	-0-	15	1	261	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

10	78	N	78	-0-	-0-	-0-	15	1	63	3	N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	15	1	43	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	17	1	52	3	N	-0-					-0-
01	DLQ G-10		68	-0-	68	68	14	1	54	3	N	-0-					-0-
02	130	N	62	-0-	-68	-0-	10	1	52	3	N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	9	1	43	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527 N	527	-0-	-0-	-0-	103	1	424	3	N	-0-			-0-
11	488 N	488	-0-	-0-	-0-	96	1	392	3	N	-0-			-0-
12	508 N	508	-0-	-0-	-0-	94	1	414	3	N	-0-			-0-
01	316 N	316	-0-	-0-	-0-	63	1	253	3	N	-0-			-0-
02	302 N	302	-0-	-0-	-0-	64	1	238	3	N	-0-			-0-
*03	342 N	342	-0-	-0-	-0-	67	1	275	3	N	-0-			-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

10	558 N	453	-0-	-105	-0-	21	1	432	3	Y	-0-			-0-
11	440 N	440	-0-	-0-	-0-	21	1	419	3	Y	-0-			-0-
12	445 N	445	-0-	-0-	-0-	20	1	425	3	Y	-0-			-0-
01	DLQ G-10	440	-0-	440	440	21	1	419	3	Y	-0-			-0-
02	873 N	433	-0-	-440	-0-	20	1	413	3	Y	-0-			-0-
*03	465 N	465	-0-	-0-	-0-	22	1	443	3	Y	-0-			-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

10	124 N	114	-0-	-10	-0-	14	1	100	3	Y	-0-			-0-
11	113 N	113	-0-	-0-	-0-	14	1	99	3	Y	-0-			-0-
12	119 N	119	-0-	-0-	-0-	15	1	104	3	Y	-0-			-0-
01	DLQ G-10	121	-0-	121	121	15	1	106	3	Y	-0-			-0-
02	237 N	116	-0-	-121	-0-	14	1	102	3	Y	-0-			-0-
*03	125 N	125	-0-	-0-	-0-	15	1	110	3	Y	-0-			-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1110	N	1089	-0-	-21	-0-	61	1	1028	3	Y	-0-					3
07	961	N	909	-0-	-52	-0-	59	1	850	3	Y	-0-					3
08	737	N	737	-0-	-0-	-0-	49	1	688	3	Y	-0-					3
09	1050	N	616	-0-	-434	-0-	40	1	574	3	Y	2	1	8			4
							2	9									
10	1244	N	1244	-0-	-0-	-0-	79	1	1165	3	Y	-0-	1	1			3
11	972	N	972	-0-	-0-	-0-	60	1	912	3	Y	-0-					3
12	778	N	778	-0-	-0-	-0-	50	1	727	3	Y	1					4
							1	9									
01	DLQ G-10		742	-0-	742	742	47	1	694	3	Y	1	1	1			4
							1	9									
02	1381	N	639	-0-	-742	-0-	42	1	596	3	Y	1					5
							1	9									
*03	590	N	590	-0-	-0-	-0-	37	1	553	3	Y	-0-	1	1			4

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

10	124	N	117	-0-	-7	-0-	12	1	105	2	Y	-0-					-0-
11	116	N	116	-0-	-0-	-0-	12	1	104	2	Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	8	1	69	2	Y	-0-					-0-
01	DLQ G-10		132	-0-	132	132	14	1	118	2	Y	-0-					-0-
02	174	N	42	-0-	-132	-0-	4	1	38	2	Y	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

10	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	4	1	33	2	Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	4	1	33	2	Y	-0-					-0-
01	DLQ G-10		36	-0-	36	36	4	1	32	2	Y	-0-					-0-
02	69	N	33	-0-	-36	-0-	3	1	30	2	Y	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	682 N	682	-0-	-0-	-0-	44	1	638	3	Y	-0-					3
*08	682 N	674	-0-	-8	-0-	45	1	629	3	Y	-0-	1	1			2
*09	660 N	632	-0-	-28	-0-	41	1	591	3	Y	-0-					2
*10	632 N	632	-0-	-0-	-0-	40	1	591	3	Y	1	1	1	1	8	1
						1	9									
11	613 N	613	-0-	-0-	-0-	38	1	575	3	Y	-0-					1
12	641 N	641	-0-	-0-	-0-	41	1	599	3	Y	1					2
						1	9									
01	DLQ G-10	637	-0-	637	637	40	1	596	3	Y	1	1	1			2
						1	9									
02	1223 N	586	-0-	-637	-0-	39	1	546	3	Y	1					3
						1	9									
*03	632 N	632	-0-	-0-	-0-	39	1	592	3	Y	1	3	1			1
						1	9									

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

10	1271 N	962	-0-	-309	-0-	188	1	774	3	N	-0-					-0-
11	481 N	481	-0-	-0-	-0-	95	1	386	3	N	-0-					-0-
12	811 N	811	-0-	-0-	-0-	150	1	661	3	N	-0-					-0-
01	2604 X	508	-0-	-2096	-0-	101	1	407	3	N	-0-					-0-
02	580 X	580	-0-	-0-	-0-	123	1	457	3	N	-0-					-0-
*03	936 N	936	-0-	-0-	-0-	183	1	753	3	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

10	21 N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					-0-
11	3 N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
12	1 N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2 N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

10	166 N	166	-0-	-0-	-0-	11	1	155	2	N	-0-					7
11	159 N	159	-0-	-0-	-0-	11	1	148	2	N	-0-					7
12	157 N	157	-0-	-0-	-0-	11	1	145	2	N	1					8
						1	9									
01	DLQ G-10	144	-0-	144	144	10	1	134	2	N	-0-					8
02	275 N	131	-0-	-144	-0-	10	1	121	2	N	-0-					8
*03	147 N	147	-0-	-0-	-0-	11	1	136	2	N	-0-					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	124	N	96	-0-	-28	-0-	6	1	88	3	Y	2					4
							2	9									
*08	612	N	612	-0-	-0-	-0-	41	1	571	3	Y	-0-	3	1			1
*09	478	N	478	-0-	-0-	-0-	31	1	447	3	Y	-0-					1
*10	438	N	438	-0-	-0-	-0-	28	1	410	3	Y	-0-	1	1			-0-
11	386	N	386	-0-	-0-	-0-	24	1	362	3	Y	-0-					-0-
12	400	N	400	-0-	-0-	-0-	26	1	373	3	Y	1					1
							1	9									
01	DLQ G-10		443	-0-	443	443	28	1	415	3	Y	-0-					1
02	700	N	395	-0-	-305	138	26	1	369	3	Y	-0-					1
*03	541	N	403	-0-	-138	-0-	25	1	378	3	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

*10	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
01	DLQ G-10		34	-0-	34	34	2	1	32	3	N	-0-					-0-
02	89	N	55	-0-	-34	-0-	4	1	51	3	N	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

10	524	N	524	-0-	-0-	-0-	39	1	483	3	Y	2	2	1			1
							2	9									
11	484	N	484	-0-	-0-	-0-	35	1	448	3	Y	1	2	1			-0-
							1	9									
12	486	N	486	-0-	-0-	-0-	34	1	450	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		475	-0-	475	475	27	1	446	3	Y	2	1	1			2
							2	9									
02	200	N	441	-0-	241	716	31	1	409	3	Y	1	2	1			1
							1	9									
*03	1185	N	469	-0-	-716	-0-	34	1	433	3	Y	2	1	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

10	186	N	178	-0-	-8	-0-	9	1	168	3	N	1	1	1			1
							1	9									
11	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					1
*12	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-	1	1			-0-
01	DLQ G-10		94	-0-	94	94	4	1	90	3	N	-0-					-0-
02	232	N	138	-0-	-94	-0-	7	1	130	3	N	1					1
							1	9									
*03	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

10	310 N	303	-0-	-7	-0-	18	1	285	3	N	-0-					-0-
11	276 N	276	-0-	-0-	-0-	16	1	260	3	N	-0-					-0-
12	266 N	266	-0-	-0-	-0-	16	1	250	3	N	-0-					-0-
01	DLQ G-10	269	-0-	269	269	16	1	253	3	N	-0-					-0-
02	514 N	245	-0-	-269	-0-	15	1	230	3	N	-0-					-0-
*03	279 N	279	-0-	-0-	-0-	17	1	262	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

10	186 N	179	-0-	-7	-0-	18	1	161	2	Y	-0-					-0-
11	205 N	205	-0-	-0-	-0-	21	1	184	2	Y	-0-					-0-
12	189 N	189	-0-	-0-	-0-	20	1	169	2	Y	-0-					-0-
01	DLQ G-10	195	-0-	195	195	20	1	175	2	Y	-0-					-0-
02	377 N	182	-0-	-195	-0-	19	1	163	2	Y	-0-					-0-
*03	185 N	185	-0-	-0-	-0-	20	1	165	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

10	992 N	767	-0-	-225	-0-	77	1	690	2	Y	-0-					-0-
11	945 N	945	-0-	-0-	-0-	95	1	850	2	Y	-0-					-0-
12	880 N	880	-0-	-0-	-0-	91	1	789	2	Y	-0-					-0-
01	DLQ G-10	895	-0-	895	895	94	1	801	2	Y	-0-					-0-
02	1600 N	864	-0-	-736	159	90	1	774	2	Y	-0-					-0-
*03	1048 N	889	-0-	-159	-0-	95	1	794	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

10	217 N	161	-0-	-56	-0-	7	1	154	3	Y	-0-					-0-
11	151 N	151	-0-	-0-	-0-	7	1	144	3	Y	-0-					-0-
12	149 N	149	-0-	-0-	-0-	7	1	142	3	Y	-0-					-0-
01	DLQ G-10	144	-0-	144	144	7	1	137	3	Y	-0-					-0-
02	277 N	133	-0-	-144	-0-	6	1	127	3	Y	-0-					-0-
*03	139 N	139	-0-	-0-	-0-	7	1	132	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

10	674 N	674	-0-	-0-	-0-	72	1	602	3	Y	-0-	1	1			-0-
11	992 N	992	-0-	-0-	-0-	107	1	885	3	Y	-0-					-0-
12	831 N	831	-0-	-0-	-0-	87	1	744	3	Y	-0-					-0-
01	DLQ G-10	773	-0-	773	773	85	1	688	3	Y	-0-					-0-
02	1453 N	680	-0-	-773	-0-	79	1	601	3	Y	-0-					-0-
*03	811 N	811	-0-	-0-	-0-	98	1	713	3	Y	-0-					-0-

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

10	604 N	604	-0-	-0-	-0-	30	1	574	3	N	-0-					1
11	542 N	542	-0-	-0-	-0-	29	1	513	3	N	-0-					1
12	539 N	539	-0-	-0-	-0-	28	1	511	3	N	-0-					1
01	DLQ G-10	531	-0-	531	531	26	1	505	3	N	-0-	1	1			-0-
02	1050 N	519	-0-	-531	-0-	26	1	493	3	N	-0-					-0-
*03	545 N	545	-0-	-0-	-0-	29	1	516	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

10	305 N	305	-0-	-0-	-0-	17	1	287	2	Y	1					2
						1	9									
11	283 N	283	-0-	-0-	-0-	16	1	265	2	Y	2	2	1			2
						2	9									
12	319 N	319	-0-	-0-	-0-	19	1	299	2	Y	1	2	1			1
						1	9									
01	DLQ G-10	327	-0-	327	327	19	1	305	2	Y	3	2	1			2
						3	9									
02	695 N	368	-0-	-327	-0-	22	1	344	2	Y	2	2	1			2
						2	9									
*03	373 N	373	-0-	-0-	-0-	24	1	348	2	Y	1	2	1			1
						1	9									

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

10	403 N	232	-0-	-171	-0-	11	1	220	3	N	1	3	1			1
						1	9									
11	204 N	204	-0-	-0-	-0-	10	1	193	3	N	1					2
						1	9									
12	192 N	192	-0-	-0-	-0-	10	1	181	3	N	1					3
						1	9									
01	DLQ G-10	179	-0-	179	179	10	1	169	3	N	-0-	3	1			-0-
02	266 N	87	-0-	-179	-0-	5	1	81	3	N	1					1
						1	9									
*03	141 N	141	-0-	-0-	-0-	7	1	133	3	N	1	2	1			-0-
						1	9									

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

10	222 N	222	-0-	-0-	-0-	11	1	211	3	Y	-0-	2	1			-0-
11	194 N	194	-0-	-0-	-0-	10	1	182	3	Y	2					2
						2	9									
12	177 N	177	-0-	-0-	-0-	10	1	167	3	Y	-0-					2
01	DLQ G-10	165	-0-	165	165	7	1	158	3	Y	-0-					2
02	315 N	150	-0-	-165	-0-	7	1	143	3	Y	-0-					2
*03	153 N	153	-0-	-0-	-0-	7	1	146	3	Y	-0-	2	1			-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

10	54 N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
11	37 N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
12	29 N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
01	DLQ G-10	48	-0-	48	48	3	1	45	3	N	-0-					-0-
02	84 N	36	-0-	-48	-0-	2	1	34	3	N	-0-					-0-
*03	55 N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

10	31 N	24	-0-	-7	-0-	1	1	22	3	N	1	2	1			1
						1	9									
11	34 N	34	-0-	-0-	-0-	2	1	31	3	N	1					2
						1	9									
12	28 N	28	-0-	-0-	-0-	1	1	23	3	N	4	3	1			3
						4	9									
01	DLQ G-10	26	-0-	26	26	1	1	24	3	N	1	2	1			2
						1	9									
02	47 N	21	-0-	-26	-0-	1	1	19	3	N	1	1	1			2
						1	9									
*03	20 N	20	-0-	-0-	-0-	1	1	19	3	N	-0-	1	1			1

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

10	186 N	168	-0-	-18	-0-	33	1	135	3	N	-0-	1	1			1
11	191 N	191	-0-	-0-	-0-	50	1	141	3	N	-0-					1
12	278 N	278	-0-	-0-	-0-	70	1	208	3	N	-0-					1
01	DLQ G-10	313	-0-	313	313	66	1	247	3	N	-0-					1
02	603 N	290	-0-	-313	-0-	46	1	243	3	N	1					2
						1	9									
*03	291 N	291	-0-	-0-	-0-	52	1	238	3	N	1	2	1			1
						1	9									

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

10	313 N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	304 N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	295 N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	287 N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	258 N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*03	284 N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

10	310 N	309	-0-	-1	-0-	309	3			N	-0-					-0-
11	305 N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	305 N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	298 N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	278 N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*03	298 N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190 N	190	-0-	-0-	-0-	9	1	180	3	N	1	1	1			1
						1	9									
11	168 N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					1
12	191 N	191	-0-	-0-	-0-	9	1	181	3	N	1	1	1			1
						1	9									
01	DLQ G-10	190	-0-	190	190	9	1	180	3	N	1	1	1			1
						1	9									
02	366 N	176	-0-	-190	-0-	9	1	166	3	N	1	1	1			1
						1	9									
*03	187 N	187	-0-	-0-	-0-	10	1	176	3	N	1	1	1			1
						1	9									

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

*09	510 N	472	-0-	-38	-0-	28	1	444	3	N	-0-					1
*10	558 N	532	-0-	-26	-0-	31	1	501	3	N	-0-					1
11	532 N	532	-0-	-0-	-0-	31	1	501	3	N	-0-					1
12	563 N	563	-0-	-0-	-0-	33	1	530	3	N	-0-	1	1			-0-
01	DLQ G-10	562	-0-	562	562	34	1	528	3	N	-0-					-0-
02	1064 N	502	-0-	-562	-0-	31	1	470	3	N	1					1
						1	9									
*03	525 N	525	-0-	-0-	-0-	32	1	493	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

10	248 N	216	-0-	-32	-0-	14	1	201	3	N	1	1	1			1
						1	9									
11	227 N	227	-0-	-0-	-0-	15	1	210	3	N	2	1	1			2
						2	9									
12	229 N	229	-0-	-0-	-0-	15	1	214	3	N	-0-	1	1			1
01	DLQ G-10	215	-0-	215	215	14	1	199	3	N	2	1	1			2
						2	9									
02	427 N	212	-0-	-215	-0-	14	1	198	3	N	-0-	1	1			1
*03	230 N	230	-0-	-0-	-0-	15	1	214	3	N	1	1	1			1
						1	9									

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

10	150 N	150	-0-	-0-	-0-	146	1	4	2	Y	-0-					-0-
11	141 N	141	-0-	-0-	-0-	141	1			Y	-0-					-0-
12	148 N	148	-0-	-0-	-0-	146	1	2	2	Y	-0-					-0-
01	DLQ G-10	145	-0-	145	145	145	1			Y	-0-					-0-
02	281 N	136	-0-	-145	-0-	136	1			Y	-0-					-0-
*03	145 N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

10	494 N	494	-0-	-0-	-0-	44	1	450	3	Y	-0-					-0-
11	442 N	442	-0-	-0-	-0-	41	1	401	3	Y	-0-					-0-
12	402 N	402	-0-	-0-	-0-	33	1	369	3	Y	-0-					-0-
01	DLQ G-10	383	-0-	383	383	32	1	351	3	Y	-0-					-0-
02	700 N	317	-0-	-383	-0-	30	1	287	3	Y	-0-					-0-
*03	346 N	346	-0-	-0-	-0-	31	1	315	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	353	-0-	-19	-0-	17	1	335	3	N	1	1	1			1
							1	9									
11	405	N	405	-0-	-0-	-0-	19	1	385	3	N	1	1	1			1
							1	9									
12	318	N	318	-0-	-0-	-0-	16	1	301	3	N	1	1	1			1
							1	9									
01	DLQ G-10		353	-0-	353	353	17	1	335	3	N	1	1	1			1
							1	9									
02	704	N	351	-0-	-353	-0-	17	1	333	3	N	1	1	1			1
							1	9									
*03	388	N	388	-0-	-0-	-0-	19	1	368	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

10	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
01	DLQ G-10		82	-0-	82	82	5	1	77	3	N	-0-					-0-
02	157	N	75	-0-	-82	-0-	5	1	70	3	N	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

*07	39	N	39	-0-	-0-	-0-	1	1	16	3	N	20	5	1			15
							22	9									
*08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-	6	1			9
*09	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-	6	1			3
*10	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-	1	1			2
*11	6	N	6	-0-	-0-	-0-	6	3			N	-0-	1	1			1
*12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-	1	1			-0-
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-					-0-
02	46	N	44	-0-	-2	-0-	3	1	41	3	N	-0-					-0-
*03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

10	341	N	262	-0-	-79	-0-	23	1	239	3	Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	21	1	199	3	Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	19	1	211	3	Y	-0-					-0-
01	DLQ G-10		204	-0-	204	204	17	1	187	3	Y	-0-					-0-
02	410	N	206	-0-	-204	-0-	20	1	186	3	Y	-0-					-0-
*03	260	N	260	-0-	-0-	-0-	23	1	237	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

10	465	N	369	-0-	-96	-0-	17	1	352	2	Y	-0-					-0-
11	379	N	379	-0-	-0-	-0-	14	1	365	2	Y	-0-					-0-
12	458	N	458	-0-	-0-	-0-	17	1	441	2	Y	-0-					-0-
01	DLQ G-10		410	-0-	410	410	20	1	390	2	Y	-0-					-0-
02	600	N	365	-0-	-235	175	16	1	349	2	Y	-0-					-0-
*03	532	N	357	-0-	-175	-0-	16	1	341	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-
*08	186	N	124	-0-	-62	-0-	6	1	118	3	N	-0-					-0-
*09	210	N	87	-0-	-123	-0-	4	1	83	3	N	-0-					-0-
*10	248	N	174	-0-	-74	-0-	8	1	166	3	N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
01	DLQ G-10		142	-0-	142	142	7	1	135	3	N	-0-					-0-
02	277	N	135	-0-	-142	-0-	7	1	128	3	N	-0-					-0-
*03	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

10	549	N	549	-0-	-0-	-0-	27	1	521	3	N	1					1
							1	9									
11	479	N	479	-0-	-0-	-0-	23	1	455	3	N	1	1	1			1
							1	9									
12	534	N	534	-0-	-0-	-0-	26	1	507	3	N	1	1	1			1
							1	9									
01	DLQ G-10		494	-0-	494	494	24	1	469	3	N	1	1	1			1
							1	9									
02	200	N	428	-0-	228	722	21	1	406	3	N	1	1	1			1
							1	9									
*03	1149	N	427	-0-	-722	-0-	21	1	405	3	N	1	1	1			1
							1	9									

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

10	969	N	969	-0-	-0-	-0-	57	1	912	3	N	-0-					-0-
11	766	N	766	-0-	-0-	-0-	45	1	720	3	N	1					1
							1	9									
12	753	N	753	-0-	-0-	-0-	44	1	709	3	N	-0-	1	1			-0-
01	DLQ G-10		562	-0-	562	562	34	1	528	3	N	-0-					-0-
02	1092	N	530	-0-	-562	-0-	33	1	496	3	N	1					1
							1	9									
*03	525	N	525	-0-	-0-	-0-	32	1	493	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

10	109	N	109	-0-	-0-	-0-	6	1	101	3	N	2	1	1			2
							2	9									
11	97	N	97	-0-	-0-	-0-	6	1	90	3	N	1	1	1			2
							1	9									
12	101	N	101	-0-	-0-	-0-	6	1	94	3	N	1	2	1			1
							1	9									
01	DLQ G-10		102	-0-	102	102	6	1	94	3	N	2	1	1			2
							2	9									
02	194	N	92	-0-	-102	-0-	6	1	85	3	N	1					3
							1	9									
*03	91	N	91	-0-	-0-	-0-	5	1	84	3	N	2	4	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
*01	DLQ G-10		36	-0-	36	36	4	1	32	3	Y	-0-					-0-
*02	72	N	36	-0-	-36	-0-	4	1	32	3	Y	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

10	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
11	78	N	78	-0-	-0-	-0-	5	1	73	3	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					-0-
01	DLQ G-10		88	-0-	88	88	5	1	83	3	Y	-0-					-0-
02	170	N	82	-0-	-88	-0-	5	1	77	3	Y	-0-					-0-
*03	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

10	247	N	247	-0-	-0-	-0-	11	1	236	2	Y	-0-					-0-
11	230	N	230	-0-	-0-	-0-	9	1	221	2	Y	-0-					-0-
12	247	N	247	-0-	-0-	-0-	9	1	238	2	Y	-0-					-0-
01	DLQ G-10		247	-0-	247	247	12	1	235	2	Y	-0-					-0-
02	475	N	228	-0-	-247	-0-	10	1	218	2	Y	-0-					-0-
*03	244	N	244	-0-	-0-	-0-	11	1	233	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

10	713	N	695	-0-	-18	-0-	34	1	659	3	N	2	1	1			2
							2	9									
11	693	N	693	-0-	-0-	-0-	33	1	659	3	N	1	1	1			2
							1	9									
12	709	N	709	-0-	-0-	-0-	35	1	673	3	N	1	1	1			2
							1	9									
01	DLQ G-10		731	-0-	731	731	35	1	695	3	N	1	1	1			2
							1	9									
02	1411	N	680	-0-	-731	-0-	33	1	647	3	N	-0-	1	1			1
*03	722	N	722	-0-	-0-	-0-	36	1	684	3	N	2	1	1			2
							2	9									

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

*07	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-	1	1			-0-
08	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
09	201	N	201	-0-	-0-	-0-	11	1	189	3	Y	1					1
							1	9									
10	210	N	210	-0-	-0-	-0-	12	1	198	3	Y	-0-	1	1			-0-
11	215	N	215	-0-	-0-	-0-	13	1	200	3	Y	2	1	1			1
							2	9									
12	181	N	181	-0-	-0-	-0-	11	1	169	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		158	-0-	158	158	9	1	148	3	Y	1	1	1			1
							1	9									
02	303	N	145	-0-	-158	-0-	9	1	135	3	Y	1	1	1			1
							1	9									
*03	194	N	194	-0-	-0-	-0-	12	1	181	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

10	89 N	89	-0-	-0-	-0-	4	1	64	3	Y	19	13	1	6	8	11
						21	9									
11	64 N	64	-0-	-0-	-0-	4	1	58	3	Y	2					13
						2	9									
12	70 N	70	-0-	-0-	-0-	4	1	52	3	Y	13					26
						14	9									
01	DLQ G-10	75	-0-	75	75	3	1	47	3	Y	23	16	1			33
						25	9									
02	151 N	76	-0-	-75	-0-	4	1	53	3	Y	17	1	8			49
						19	9									
*03	81 N	81	-0-	-0-	-0-	4	1	64	3	Y	12	48	1	2	8	11
						13	9									

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

10	49 N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-	2	1			-0-
11	47 N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
12	50 N	50	-0-	-0-	-0-	3	1	45	3	Y	2					2
						2	9									
01	DLQ G-10	49	-0-	49	49	3	1	45	3	Y	1	2	1			1
						1	9									
02	97 N	48	-0-	-49	-0-	3	1	44	3	Y	1					2
						1	9									
*03	44 N	44	-0-	-0-	-0-	3	1	40	3	Y	1	2	1			1
						1	9									

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

10	651 N	607	-0-	-44	-0-	72	1	535	3	N	-0-					6
11	540 N	540	-0-	-0-	-0-	66	1	471	3	N	3	3	1			6
						3	9									
12	640 N	640	-0-	-0-	-0-	67	1	573	3	N	-0-					6
01	DLQ G-10	669	-0-	669	669	66	1	600	3	N	3	3	1			6
						3	9									
02	700 N	590	-0-	-110	559	59	1	524	3	N	6	7	1			5
						7	9									
*03	1217 N	658	-0-	-559	-0-	68	1	588	3	N	2					7
						2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1549	N	1549	-0-	-0-	-0-	72	1	1477	2	Y	-0-					-0-
11	588	N	588	-0-	-0-	-0-	22	1	566	2	Y	-0-					-0-
12	997	N	997	-0-	-0-	-0-	37	1	960	2	Y	-0-					-0-
01	DLQ G-10		1021	-0-	1021	1021	49	1	972	2	Y	-0-					-0-
02	500	N	1063	-0-	563	1584	46	1	1017	2	Y	-0-					-0-
*03	2779	N	1195	-0-	-1584	-0-	52	1	1143	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
*12	27	N	27	-0-	-0-	-0-	1	1	19	3	N	6	2	1			4
							7	9									
*01	DLQ G-10		19	-0-	19	19	1	1	18	3	N	-0-	2	1			2
02	39	N	20	-0-	-19	-0-	1	1	19	3	N	-0-	1	1			1
*03	11	N	11	-0-	-0-	-0-	1	1	9	3	N	1	1	1			1
							1	9									

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	12	1	243	2	Y	-0-					-0-
11	219	N	219	-0-	-0-	-0-	8	1	211	2	Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	9	1	226	2	Y	-0-					-0-
01	DLQ G-10		229	-0-	229	229	11	1	218	2	Y	-0-					-0-
02	441	N	212	-0-	-229	-0-	9	1	203	2	Y	-0-					-0-
*03	227	N	227	-0-	-0-	-0-	10	1	217	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	132	-0-	-85	-0-	6	1	126	3	N	-0-	1	1			-0-
11	91	N	91	-0-	-0-	-0-	4	1	86	3	N	1					1
							1	9									
12	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-	1	1			-0-
01	DLQ G-10		95	-0-	95	95	4	1	91	3	N	-0-					-0-
02	212	N	117	-0-	-95	-0-	6	1	111	3	N	-0-					-0-
*03	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	16	1	193	3	Y	1	1	1			-0-
							1	9									
11	204	N	204	-0-	-0-	-0-	15	1	188	3	Y	1	1	1			-0-
							1	9									
12	198	N	198	-0-	-0-	-0-	14	1	184	3	Y	-0-					-0-
01	DLQ G-10		205	-0-	205	205	12	1	191	3	Y	2	1	1			1
							2	9									
02	393	N	188	-0-	-205	-0-	13	1	174	3	Y	1	1	1			1
							1	9									
*03	203	N	203	-0-	-0-	-0-	15	1	187	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13	-0-	13	1	98	3	N	-0-					1
11	117	N	117	-0-	-0-	-0-	14	1	102	3	N	1	1	1			1
							1	9									
12	164	N	164	-0-	-0-	-0-	17	1	147	3	N	-0-					1
01	DLQ G-10		186	-0-	186	186	18	1	166	3	N	2	1	1			2
							2	9									
02	307	N	121	-0-	-186	-0-	12	1	108	3	N	1	2	1			1
							1	9									
*03	129	N	129	-0-	-0-	-0-	13	1	115	3	N	1					2
							1	9									

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

10	403	N	305	-0-	-98	-0-	14	1	291	3	N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
*03	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

10	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
01	DLQ G-10		191	-0-	191	191	9	1	182	3	N	-0-					-0-
02	349	N	158	-0-	-191	-0-	8	1	150	3	N	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	7	1	143	3	N	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

*07	31	N	20	-0-	-11	-0-	1	1	17	3	N	2	1	1			1
							2	9									
*08	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					1
*09	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-	1	1			-0-
10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	724	-0-	-51	-0-	37	1	686	3	N	1					6
							1	9									
11	697	N	697	-0-	-0-	-0-	37	1	659	3	N	1	5	1			2
							1	9									
12	705	N	705	-0-	-0-	-0-	35	1	670	3	N	-0-					2
01	DLQ G-10		699	-0-	699	699	33	1	665	3	N	1					3
							1	9									
02	1326	N	627	-0-	-699	-0-	30	1	597	3	N	-0-					3
*03	667	N	667	-0-	-0-	-0-	32	1	634	3	N	1					4
							1	9									

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					1
11	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-	1	1			-0-
12	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
01	DLQ G-10		175	-0-	175	175	8	1	166	3	N	1					1
							1	9									
02	338	N	163	-0-	-175	-0-	8	1	155	3	N	-0-					1
*03	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					1

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-	-0-	-0-	30	1	212	3	Y	-0-					-0-
11	242	N	242	-0-	-0-	-0-	30	1	212	3	Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	31	1	220	3	Y	-0-					-0-
01	DLQ G-10		245	-0-	245	245	30	1	215	3	Y	-0-					-0-
02	472	N	227	-0-	-245	-0-	27	1	200	3	Y	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	24	1	176	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	205	-0-	-43	-0-	12	1	193	3	N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	21	1	343	3	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	26	1	408	3	N	-0-					-0-
01	DLQ G-10		371	-0-	371	371	22	1	349	3	N	-0-					-0-
02	697	N	326	-0-	-371	-0-	20	1	306	3	N	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	21	1	323	3	N	1	1	1			-0-
							1	9									

WHITWORTH, C. O. WELL #: 10 RRCID -> 104410 COMPL. DATE 02/21/1983 TOTAL DEPTH 4805 PERF. 3030 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/31/2015 - PLUGGED 12/31/15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-
11	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
12	25	N	25	-0-	-0-	-0-	1	1	24	2	Y	-0-					-0-
01	DLQ G-10		23	-0-	23	23	1	1	22	2	Y	-0-					-0-
02	46	N	23	-0-	-23	-0-	1	1	22	2	Y	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	41	-0-	-21	-0-	5	1	36	3	Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
01	DLQ G-10		49	-0-	49	49	6	1	43	3	Y	-0-					-0-
02	86	N	37	-0-	-49	-0-	4	1	33	3	Y	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	35	1	318	2	Y	-0-					-0-
11	317	N	317	-0-	-0-	-0-	32	1	285	2	Y	-0-					-0-
12	334	N	334	-0-	-0-	-0-	35	1	299	2	Y	-0-					-0-
01	DLQ G-10		344	-0-	344	344	36	1	308	2	Y	-0-					-0-
02	200	N	312	-0-	112	456	32	1	280	2	Y	-0-					-0-
*03	784	N	328	-0-	-456	-0-	35	1	293	2	Y	-0-					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
01	DLQ G-10		341	-0-	341	341	341	3			Y	-0-					-0-
02	515	N	174	-0-	-341	-0-	174	3			Y	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	4	1	26	3	Y	-0-					-0-
11	27	N	27	-0-	-0-	-0-	3	1	24	3	Y	-0-					-0-
12	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-
01	DLQ G-10		24	-0-	24	24	3	1	21	3	Y	-0-					-0-
02	44	N	20	-0-	-24	-0-	2	1	18	3	Y	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	8	1	158	3	N	2	2	1			1
							2	9									
11	134	N	134	-0-	-0-	-0-	6	1	127	3	N	1	1	1			1
							1	9									
12	140	N	140	-0-	-0-	-0-	8	1	131	3	N	1	1	1			1
							1	9									
01	DLQ G-10		143	-0-	143	143	7	1	134	3	N	2	2	1			1
							2	9									
02	273	N	130	-0-	-143	-0-	7	1	121	3	N	2	2	1			1
							2	9									
*03	128	N	128	-0-	-0-	-0-	7	1	120	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	235	-0-	-13	-0-	12	1	221	3	N	2	2	1			1
							2	9									
11	202	N	202	-0-	-0-	-0-	10	1	191	3	N	1	1	1			1
							1	9									
12	223	N	223	-0-	-0-	-0-	12	1	208	3	N	3	2	1			2
							3	9									
01	DLQ G-10		370	-0-	370	370	19	1	348	3	N	3	3	1			2
							3	9									
02	652	N	282	-0-	-370	-0-	14	1	265	3	N	3	3	1			2
							3	9									
*03	311	N	311	-0-	-0-	-0-	17	1	291	3	N	3	2	1			3
							3	9									

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2459	N	2459	-0-	-0-	-0-	146	1	2307	3	N	5	10	1			3
							6	9									
11	2255	N	2255	-0-	-0-	-0-	140	1	2108	3	N	6					9
							7	9									
12	2231	N	2231	-0-	-0-	-0-	145	1	2085	3	N	1					10
							1	9									
01	DLQ G-10		2087	-0-	2087	2087	150	1	1937	3	N	-0-	9	1			1
02	1600	N	1841	-0-	241	2328	131	1	1708	3	N	2					3
							2	9									
*03	3100	N	2140	-0-	-960	1368	147	1	1986	3	N	6					9
							7	9									

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	5	1	84	3	Y	-0-					-0-
11	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	7	1	115	3	Y	-0-					-0-
01	DLQ G-10		123	-0-	123	123	7	1	115	3	Y	1	1	1			-0-
							1	9									
02	238	N	115	-0-	-123	-0-	7	1	108	3	Y	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	8	1	119	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	4	1	61	3	N	1	1	1			1
							1	9									
11	88	N	88	-0-	-0-	-0-	5	1	82	3	N	1	1	1			1
							1	9									
12	120	N	120	-0-	-0-	-0-	7	1	112	3	N	1	1	1			1
							1	9									
01	DLQ G-10		106	-0-	106	106	6	1	100	3	N	-0-					1
02	201	N	95	-0-	-106	-0-	6	1	88	3	N	1					2
							1	9									
*03	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-	2	1			-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

10	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-
01	DLQ G-10		32	-0-	32	32	3	1	29	2	Y	-0-					-0-
02	63	N	31	-0-	-32	-0-	3	1	28	2	Y	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

10	83	N	83	-0-	-0-	-0-	9	1	74	2	N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	5	1	67	2	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-
01	DLQ G-10		66	-0-	66	66	4	1	62	2	N	-0-					-0-
02	153	N	87	-0-	-66	-0-	5	1	82	2	N	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	6	1	77	2	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	2	-0-	-29	-0-	2	3			Y	-0-	2	1			1
11	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					1
12	7	N	7	-0-	-0-	-0-	5	3	2	9	Y	2					3
01	DLQ G-10		30	-0-	30	30	2	1	25	3	Y	3	2	1			4
							3	9									
02	75	N	45	-0-	-30	-0-	3	1	40	3	Y	2					6
							2	9									
*03	46	N	46	-0-	-0-	-0-	3	1	41	3	Y	2	3	1			5
							2	9									

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

*07	851	N	851	-0-	-0-	-0-	71	1	769	3	N	10					10
							11	9									
08	828	N	828	-0-	-0-	-0-	89	1	739	3	N	-0-	7	1			3
09	810	N	756	-0-	-54	-0-	86	1	663	3	N	6					9
							7	9									
10	837	N	756	-0-	-81	-0-	80	1	674	3	N	2	8	1			3
							2	9									
11	703	N	703	-0-	-0-	-0-	77	1	617	3	N	8	8	1			3
							9	9									
12	674	N	674	-0-	-0-	-0-	76	1	597	3	N	1					4
							1	9									
01	DLQ G-10		757	-0-	757	757	79	1	671	3	N	6					10
							7	9									
02	200	N	629	-0-	429	1186	63	1	564	3	N	2	7	1			5
							2	9									
*03	1851	N	665	-0-	-1186	-0-	72	1	587	3	N	5	7	1			3
							6	9									

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

*08	165	N	165	-0-	-0-	-0-	14	1	151	3	Y	-0-					3
09	151	N	151	-0-	-0-	-0-	12	1	139	3	Y	-0-	3	1			-0-
10	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					-0-
01	DLQ G-10		92	-0-	92	92	7	1	85	3	Y	-0-					-0-
02	185	N	93	-0-	-92	-0-	7	1	86	3	Y	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-	1	1			-0-
11	165	N	165	-0-	-0-	-0-	10	1	154	3	N	1					1
							1	9									
12	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-					1
01	DLQ G-10		67	-0-	67	67	5	1	62	3	N	-0-	1	1			-0-
02	126	N	59	-0-	-67	-0-	4	1	55	3	N	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2186	N	2186	-0-	-0-	-0-	106	1	2073	3	N	6	3	1			6
							7	9									
11	2311	N	2311	-0-	-0-	-0-	111	1	2196	3	N	4	4	1			6
							4	9									
12	2527	N	2527	-0-	-0-	-0-	124	1	2399	3	N	4	4	1			6
							4	9									
01	DLQ G-10		533	-0-	533	533	25	1	507	3	N	1	4	1			3
							1	9									
02	796	N	263	-0-	-533	-0-	13	1	249	3	N	1	2	1			2
							1	9									
*03	362	N	362	-0-	-0-	-0-	18	1	344	3	N	-0-	1	1			1

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
01	DLQ G-10		183	-0-	183	183	9	1	174	3	N	-0-					-0-
02	352	N	169	-0-	-183	-0-	8	1	161	3	N	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-					-0-
*11	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-
01	DLQ G-10		115	-0-	115	115	7	1	107	3	N	1					1
							1	9									
02	224	N	109	-0-	-115	-0-	7	1	101	3	N	1	1	1			1
							1	9									
*03	112	N	112	-0-	-0-	-0-	7	1	104	3	N	1	1	1			1
							1	9									

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					-0-
01	DLQ G-10		71	-0-	71	71	3	1	68	3	N	-0-					-0-
02	165	N	94	-0-	-71	-0-	5	1	89	3	N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
01	DLQ G-10		154	-0-	154	154	7	1	147	3	N	-0-					-0-
02	302	N	148	-0-	-154	-0-	7	1	141	3	N	-0-					-0-
*03	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	501	-0-	-26	-0-	30	1	469	3	N	2	3	1			1
							2	9									
11	302	N	302	-0-	-0-	-0-	19	1	283	3	N	-0-					1
12	333	N	333	-0-	-0-	-0-	22	1	311	3	N	-0-					1
01	DLQ G-10		97	-0-	97	97	7	1	90	3	N	-0-	1	1			-0-
02	417	N	320	-0-	-97	-0-	23	1	297	3	N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-	-0-	-0-	23	1	434	3	N	4	4	1			2
							4	9									
11	456	N	456	-0-	-0-	-0-	22	1	430	3	N	4	3	1			3
							4	9									
12	506	N	506	-0-	-0-	-0-	28	1	474	3	N	4	4	1			3
							4	9									
01	DLQ G-10		471	-0-	471	471	24	1	441	3	N	5	5	1			3
							6	9									
02	938	N	467	-0-	-471	-0-	24	1	437	3	N	5	5	1			3
							6	9									
*03	464	N	464	-0-	-0-	-0-	25	1	435	3	N	4	3	1			4
							4	9									

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	-0-	9	1	172	3	N	1	1	1			1
							1	9									
11	141	N	141	-0-	-0-	-0-	7	1	133	3	N	1	1	1			1
							1	9									
12	148	N	148	-0-	-0-	-0-	8	1	139	3	N	1	1	1			1
							1	9									
01	DLQ G-10		145	-0-	145	145	7	1	137	3	N	1	1	1			1
							1	9									
02	280	N	135	-0-	-145	-0-	7	1	127	3	N	1	1	1			1
							1	9									
*03	145	N	145	-0-	-0-	-0-	8	1	136	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
01	DLQ G-10		101	-0-	101	101	5	1	96	3	N	-0-					-0-
02	207	N	106	-0-	-101	-0-	5	1	101	3	N	-0-					-0-
*03	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-	1	1			-0-
11	110	N	110	-0-	-0-	-0-	7	1	102	3	N	1					1
							1	9									
12	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					1
01	DLQ G-10		90	-0-	90	90	6	1	84	3	N	-0-	1	1			-0-
02	173	N	83	-0-	-90	-0-	6	1	77	3	N	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	6	1	83	3	N	1					1
							1	9									

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

10	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-	7	1			2
11	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					2
12	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					2
01	DLQ G-10		95	-0-	95	95	7	1	88	3	N	-0-	2	1			-0-
02	180	N	85	-0-	-95	-0-	6	1	79	3	N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

10	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
01	DLQ G-10		132	-0-	132	132	6	1	126	3	N	-0-					-0-
02	255	N	123	-0-	-132	-0-	6	1	117	3	N	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

10	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
01	DLQ G-10		50	-0-	50	50	2	1	48	3	N	-0-					-0-
02	98	N	48	-0-	-50	-0-	2	1	46	3	N	-0-					-0-
*03	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63 N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-	1	1			-0-
11	60 N	60	-0-	-0-	-0-	3	1	56	3	Y	1					1
						1	9									
12	61 N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					1
01	DLQ G-10	68	-0-	68	68	3	1	65	3	Y	-0-					1
02	131 N	63	-0-	-68	-0-	3	1	60	3	Y	-0-					1
*03	67 N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-	1	1			-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115 N	115	-0-	-0-	-0-	7	1	106	3	Y	2	2	1			1
						2	9									
11	106 N	106	-0-	-0-	-0-	6	1	100	3	Y	-0-					1
12	112 N	112	-0-	-0-	-0-	6	1	105	3	Y	1					2
						1	9									
01	DLQ G-10	111	-0-	111	111	6	1	104	3	Y	1	1	1			2
						1	9									
02	205 N	94	-0-	-111	-0-	5	1	89	3	Y	-0-	2	1			-0-
*03	106 N	106	-0-	-0-	-0-	6	1	99	3	Y	1					1
						1	9									

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68 N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
11	83 N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-
12	31 N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
01	DLQ G-10	22	-0-	22	22	1	1	21	3	Y	-0-					-0-
02	113 N	91	-0-	-22	-0-	5	1	86	3	Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	93 N	88	-0-	-5	-0-	3	1	85	3	Y	-0-	1	1			-0-
*08	93 N	80	-0-	-13	-0-	3	1	77	3	Y	-0-					-0-
09	90 N	75	-0-	-15	-0-	3	1	72	3	Y	-0-					-0-
10	78 N	78	-0-	-0-	-0-	3	1	75	3	Y	-0-					-0-
11	69 N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
12	69 N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
01	DLQ G-10	67	-0-	67	67	3	1	63	3	Y	1	1	1			-0-
						1	9									
02	128 N	61	-0-	-67	-0-	3	1	58	3	Y	-0-					-0-
*03	64 N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

10	402 N	402	-0-	-0-	-0-	16	1	385	3	Y	1	1	1			1
						1	9									
11	260 N	260	-0-	-0-	-0-	11	1	248	3	Y	1	1	1			1
						1	9									
12	5 N	5	-0-	-0-	-0-	5	3			Y	-0-	1	1			-0-
01	DLQ G-10	97	-0-	97	97	4	1	92	3	Y	1	1	1			-0-
						1	9									
02	348 N	251	-0-	-97	-0-	11	1	237	3	Y	3	1	1			2
						3	9									
*03	897 N	897	-0-	-0-	-0-	38	1	855	3	Y	4	3	1			3
						4	9									

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	394	N	394	-0-	-0-	-0-	91	1	299	3	N	4					4
							4	9									
08	394	N	394	-0-	-0-	-0-	105	1	289	3	N	-0-	3	1			1
09	360	N	355	-0-	-5	-0-	100	1	252	3	N	3					4
							3	9									
10	403	N	403	-0-	-0-	-0-	105	1	297	3	N	1	4	1			1
							1	9									
11	391	N	391	-0-	-0-	-0-	103	1	284	3	N	4	4	1			1
							4	9									
12	336	N	336	-0-	-0-	-0-	100	1	235	3	N	1					2
							1	9									
01	DLQ G-10		111	-0-	111	111	74	1	36	3	N	1					3
							1	9									
02	177	N	66	-0-	-111	-0-	66	1			N	-0-	2	1			1
*03	70	N	70	-0-	-0-	-0-	70	1			N	-0-	1	1			-0-

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

10	502	N	502	-0-	-0-	-0-	23	1	476	3	N	3	5	1	1	8	1
							3	9									
11	531	N	531	-0-	-0-	-0-	26	1	502	3	N	3					4
							3	9									
12	502	N	502	-0-	-0-	-0-	26	1	474	3	N	2					6
							2	9									
01	DLQ G-10		497	-0-	497	497	27	1	469	3	N	1	6	1			1
							1	9									
02	901	N	404	-0-	-497	-0-	22	1	380	3	N	2					3
							2	9									
*03	565	N	565	-0-	-0-	-0-	28	1	535	3	N	2	5	1			-0-
							2	9									

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

10	217	N	120	-0-	-97	-0-	7	1	113	3	N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	14	1	217	3	N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					-0-
01	DLQ G-10		197	-0-	197	197	12	1	185	3	N	-0-					-0-
02	343	N	146	-0-	-197	-0-	9	1	137	3	N	-0-					-0-
*03	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

10	31	N	30	-0-	-1	-0-	2	1	25	3	N	3	2	1			4
							3	9									
*11	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-	1	1			3
12	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-	1	1			2
01	DLQ G-10		30	-0-	30	30	2	1	25	3	N	3	1	1			4
							3	9									
02	58	N	28	-0-	-30	-0-	2	1	24	3	N	2	3	1			3
							2	9									
*03	29	N	29	-0-	-0-	-0-	2	1	25	3	N	2	3	1			2
							2	9									

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

10	545	N	545	-0-	-0-	-0-	49	1	496	3	Y	-0-					-0-
11	441	N	441	-0-	-0-	-0-	41	1	400	3	Y	-0-					-0-
12	334	N	334	-0-	-0-	-0-	27	1	307	3	Y	-0-					-0-
01	DLQ G-10		472	-0-	472	472	40	1	432	3	Y	-0-					-0-
02	700	N	411	-0-	-289	183	39	1	372	3	Y	-0-					-0-
*03	664	N	481	-0-	-183	-0-	43	1	438	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155 N	137	-0-	-18	-0-	6	1	131	3	Y	-0-					-0-
11	132 N	132	-0-	-0-	-0-	6	1	126	3	Y	-0-					-0-
12	138 N	138	-0-	-0-	-0-	6	1	132	3	Y	-0-					-0-
01	DLQ G-10	137	-0-	137	137	6	1	131	3	Y	-0-					-0-
02	269 N	132	-0-	-137	-0-	6	1	126	3	Y	-0-					-0-
*03	145 N	145	-0-	-0-	-0-	7	1	138	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

10	488 N	488	-0-	-0-	-0-	23	1	465	3	Y	-0-					-0-
11	460 N	460	-0-	-0-	-0-	22	1	438	3	Y	-0-					-0-
12	468 N	468	-0-	-0-	-0-	21	1	447	3	Y	-0-					-0-
01	DLQ G-10	462	-0-	462	462	22	1	440	3	Y	-0-					-0-
02	300 N	447	-0-	147	609	21	1	426	3	Y	-0-					-0-
*03	1098 N	489	-0-	-609	-0-	23	1	466	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

10	155 N	122	-0-	-33	-0-	6	1	116	3	Y	-0-					-0-
11	128 N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					-0-
12	136 N	136	-0-	-0-	-0-	6	1	130	3	Y	-0-					-0-
01	DLQ G-10	139	-0-	139	139	7	1	132	3	Y	-0-					-0-
02	272 N	133	-0-	-139	-0-	6	1	127	3	Y	-0-					-0-
*03	146 N	146	-0-	-0-	-0-	7	1	139	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

10	139 N	139	-0-	-0-	-0-	6	1	133	3	Y	-0-					-0-
11	128 N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					-0-
12	127 N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					-0-
01	DLQ G-10	125	-0-	125	125	6	1	119	3	Y	-0-					-0-
02	247 N	122	-0-	-125	-0-	6	1	116	3	Y	-0-					-0-
*03	132 N	132	-0-	-0-	-0-	6	1	126	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

10	682 N	621	-0-	-61	-0-	29	1	592	3	Y	-0-					-0-
11	596 N	596	-0-	-0-	-0-	29	1	567	3	Y	-0-					-0-
12	638 N	638	-0-	-0-	-0-	28	1	610	3	Y	-0-					-0-
01	DLQ G-10	625	-0-	625	625	30	1	595	3	Y	-0-					-0-
02	1221 N	596	-0-	-625	-0-	28	1	568	3	Y	-0-					-0-
*03	653 N	653	-0-	-0-	-0-	31	1	622	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-MIERS WELL #: 7405 RRCID -> 107899 COMPL. DATE 06/15/1983 TOTAL DEPTH 5853 PERF. 5101 - 5267

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	360	-0-	-1035	-0-	155	1	205	2	Y	-0-					-0-
11	1273	N	1273	-0-	-0-	-0-	184	1	1089	2	Y	-0-					-0-
12	1566	N	1566	-0-	-0-	-0-	199	1	1367	2	Y	-0-					-0-
01	DLQ G-10		1299	-0-	1299	1299	201	1	1098	2	Y	-0-					-0-
02	1600	N	1594	-0-	-6	1293	199	1	1395	2	Y	-0-					-0-
*03	2787	N	1494	-0-	-1293	-0-	205	1	1289	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6	-0-	7	1	142	3	Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	7	1	148	3	Y	-0-					-0-
12	275	N	275	-0-	-0-	-0-	12	1	263	3	Y	-0-					-0-
01	DLQ G-10		405	-0-	405	405	19	1	386	3	Y	-0-					-0-
02	795	N	390	-0-	-405	-0-	18	1	372	3	Y	-0-					-0-
*03	399	N	399	-0-	-0-	-0-	19	1	380	3	Y	-0-					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1766	-0-	-249	-0-	104	1	1660	3	N	2	1	1			2
							2	9									
11	1380	X	758	-0-	-622	-0-	44	1	712	3	N	2	1	1			3
							2	9									
12	1023	X	872	-0-	-151	-0-	51	1	821	3	N	-0-	2	1			1
01	DLQ G-10		940	-0-	940	940	57	1	882	3	N	1	1	1			1
							1	9									
02	1745	X	805	-0-	-940	-0-	50	1	754	3	N	1					2
							1	9									
*03	718	X	718	-0-	-0-	-0-	43	1	675	3	N	-0-	2	1			-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0-	-0-	20	1	409	3	N	2	4	1			1
							2	9									
11	292	N	292	-0-	-0-	-0-	14	1	276	3	N	2					3
							2	9									
12	331	N	331	-0-	-0-	-0-	17	1	313	3	N	1					4
							1	9									
01	DLQ G-10		340	-0-	340	340	19	1	320	3	N	1	4	1			1
							1	9									
02	937	N	597	-0-	-340	-0-	32	1	561	3	N	4					5
							4	9									
*03	405	N	405	-0-	-0-	-0-	20	1	383	3	N	2	6	1			1
							2	9									

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	4	1	101	2	Y	-0-					-0-
01	DLQ G-10		47	-0-	47	47	2	1	45	2	Y	-0-					-0-
02	61	N	14	-0-	-47	-0-	1	1	13	2	Y	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	3	1	71	2	Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	137	-0-	-80	-0-	6	1	131	2	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	2	1	63	2	Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	13	1	328	2	Y	-0-					-0-
01	DLQ G-10		291	-0-	291	291	14	1	277	2	Y	-0-					-0-
02	593	N	302	-0-	-291	-0-	13	1	289	2	Y	-0-					-0-
*03	319	N	319	-0-	-0-	-0-	14	1	305	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86	N	86	-0-	-0-	-0-	4	1	64	3	Y	16	11	1	5	8	9
							18	9									
11	65	N	65	-0-	-0-	-0-	4	1	59	3	Y	2					11
							2	9									
12	90	N	90	-0-	-0-	-0-	5	1	73	3	Y	11					22
							12	9									
01	DLQ G-10		96	-0-	96	96	5	1	70	3	Y	19	13	1			28
							21	9									
02	179	N	83	-0-	-96	-0-	5	1	63	3	Y	14	1	8			41
							15	9									
*03	80	N	80	-0-	-0-	-0-	4	1	64	3	Y	11	41	1	2	8	9
							12	9									

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
*01	DLQ G-10		38	-0-	38	38	4	1	34	3	N	-0-					-0-
*02	72	N	34	-0-	-38	-0-	3	1	31	3	N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			N	-0-					-0-
02	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403 N	372	-0-	-31	-0-	17	1	355	3	Y	-0-					-0-
11	360 N	360	-0-	-0-	-0-	17	1	343	3	Y	-0-					-0-
12	375 N	375	-0-	-0-	-0-	17	1	358	3	Y	-0-					-0-
01	DLQ G-10	376	-0-	376	376	18	1	358	3	Y	-0-					-0-
02	600 N	353	-0-	-247	129	16	1	337	3	Y	-0-					-0-
*03	515 N	386	-0-	-129	-0-	18	1	368	3	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

10	576 N	576	-0-	-0-	-0-	23	1	551	3	Y	2	2	1			1
						2	9									
11	105 N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-	1	1			-0-
12	418 N	418	-0-	-0-	-0-	18	1	398	3	Y	2	1	1			1
						2	9									
01	DLQ G-10	169	-0-	169	169	7	1	161	3	Y	1	1	1			1
						1	9									
02	391 N	222	-0-	-169	-0-	10	1	211	3	Y	1	1	1			1
						1	9									
*03	243 N	243	-0-	-0-	-0-	10	1	232	3	Y	1	1	1			1
						1	9									

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

10	155 N	120	-0-	-35	-0-	15	1	105	3	Y	-0-					-0-
11	137 N	137	-0-	-0-	-0-	17	1	120	3	Y	-0-					-0-
12	212 N	212	-0-	-0-	-0-	26	1	186	3	Y	-0-					-0-
01	DLQ G-10	218	-0-	218	218	27	1	191	3	Y	-0-					-0-
02	423 N	205	-0-	-218	-0-	25	1	180	3	Y	-0-					-0-
*03	216 N	216	-0-	-0-	-0-	26	1	190	3	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	14	1	237	3	Y	1	1	1			1
							1	9									
11	253	N	253	-0-	-0-	-0-	15	1	237	3	Y	1	1	1			1
							1	9									
12	253	N	253	-0-	-0-	-0-	15	1	237	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		242	-0-	242	242	14	1	227	3	Y	1	1	1			1
							1	9									
02	466	N	224	-0-	-242	-0-	14	1	209	3	Y	1	1	1			1
							1	9									
*03	207	N	207	-0-	-0-	-0-	13	1	193	3	Y	1	1	1			1
							1	9									

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

10	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-	2	1			1
11	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					1
12	62	N	62	-0-	-0-	-0-	4	1	56	3	Y	2					3
							2	9									
01	DLQ G-10		68	-0-	68	68	4	1	61	3	Y	3	2	1			4
							3	9									
02	127	N	59	-0-	-68	-0-	4	1	53	3	Y	2					6
							2	9									
*03	67	N	67	-0-	-0-	-0-	4	1	61	3	Y	2	3	1			5
							2	9									

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

10	151	N	151	-0-	-0-	-0-	16	1	135	2	N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	7	1	103	2	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	10	1	96	2	N	-0-					-0-
01	DLQ G-10		107	-0-	107	107	6	1	101	2	N	-0-					-0-
02	211	N	104	-0-	-107	-0-	6	1	98	2	N	-0-					-0-
*03	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	510	N	261	-0-	-249	-0-	15	1	246	3	Y	-0-	1	1			1
*05	558	N	63	-0-	-495	-0-	4	1	59	3	Y	-0-					1
*06	510	N	311	-0-	-199	-0-	17	1	294	3	Y	-0-					1
*07	279	N	195	-0-	-84	-0-	13	1	181	3	Y	1	1	8			1
							1	9									
*08	284	N	284	-0-	-0-	-0-	19	1	265	3	Y	-0-					1
*09	300	N	158	-0-	-142	-0-	10	1	148	3	Y	-0-					1
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
11	148	N	148	-0-	-0-	-0-	9	1	139	3	Y	-0-					1
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					1
02	2	N	-0-	-0-	-2	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-	1	1			-0-
11	113	N	113	-0-	-0-	-0-	7	1	106	3	Y	-0-					-0-
12	113	N	113	-0-	-0-	-0-	7	1	104	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		95	-0-	95	95	6	1	88	3	Y	1	1	1			1
							1	9									
02	191	N	96	-0-	-95	-0-	6	1	89	3	Y	1	1	1			1
							1	9									
*03	203	N	203	-0-	-0-	-0-	12	1	190	3	Y	1	1	1			1
							1	9									

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	140	-0-	-15	-0-	14	1	126	2	Y	-0-					-0-
11	137	N	137	-0-	-0-	-0-	14	1	123	2	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	15	1	131	2	Y	-0-					-0-
01	DLQ G-10		151	-0-	151	151	16	1	135	2	Y	-0-					-0-
02	293	N	142	-0-	-151	-0-	15	1	127	2	Y	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	16	1	135	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0-	-0-	30	1	270	2	Y	-0-					-0-
11	350	N	350	-0-	-0-	-0-	35	1	315	2	Y	-0-					-0-
12	316	N	316	-0-	-0-	-0-	33	1	283	2	Y	-0-					-0-
01	DLQ G-10		277	-0-	277	277	29	1	248	2	Y	-0-					-0-
02	500	N	240	-0-	-260	17	25	1	215	2	Y	-0-					-0-
*03	304	N	287	-0-	-17	-0-	31	1	256	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-	-3	-0-	2	1	57	3	Y	-0-					-0-
11	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					-0-
12	142	N	142	-0-	-0-	-0-	6	1	136	3	Y	-0-					-0-
01	DLQ G-10		128	-0-	128	128	5	1	122	3	Y	1	1	1			-0-
							1	9									
02	138	N	10	-0-	-128	-0-	10	3			Y	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	47	1	190	3	N	1	2	1			2
							1	9									
11	231	N	231	-0-	-0-	-0-	60	1	171	3	N	-0-					2
12	230	N	230	-0-	-0-	-0-	58	1	172	3	N	-0-					2
01	DLQ G-10		229	-0-	229	229	48	1	181	3	N	-0-					2
02	446	N	217	-0-	-229	-0-	34	1	182	3	N	1					3
							1	9									
*03	240	N	240	-0-	-0-	-0-	43	1	196	3	N	1	2	1			2
							1	9									

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	588	N	588	-0-	-0-	-0-	27	1	561	3	Y	-0-					-0-
11	592	N	592	-0-	-0-	-0-	28	1	564	3	Y	-0-					-0-
12	539	N	539	-0-	-0-	-0-	24	1	515	3	Y	-0-					-0-
01	DLQ G-10		519	-0-	519	519	25	1	494	3	Y	-0-					-0-
02	920	N	401	-0-	-519	-0-	19	1	382	3	Y	-0-					-0-
*03	314	N	314	-0-	-0-	-0-	15	1	299	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	7	N	4	-0-	-3	-0-	4	3			Y	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	112	N	112	-0-	-0-	-0-	9	1	102	3	N	1					1
							1	9									
08	109	N	109	-0-	-0-	-0-	12	1	97	3	N	-0-	1	1			-0-
09	120	N	103	-0-	-17	-0-	12	1	90	3	N	1					1
							1	9									
10	124	N	103	-0-	-21	-0-	11	1	92	3	N	-0-	1	1			-0-
11	99	N	99	-0-	-0-	-0-	11	1	87	3	N	1	1	1			-0-
							1	9									
12	105	N	105	-0-	-0-	-0-	12	1	92	3	N	1					1
							1	9									
01	DLQ G-10		102	-0-	102	102	11	1	90	3	N	1					2
							1	9									
02	196	N	94	-0-	-102	-0-	9	1	85	3	N	-0-	1	1			1
*03	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
01	DLQ G-10		67	-0-	67	67	3	1	64	3	Y	-0-					-0-
02	131	N	64	-0-	-67	-0-	3	1	61	3	Y	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
01	DLQ G-10		39	-0-	39	39	2	1	37	3	N	-0-					-0-
02	75	N	36	-0-	-39	-0-	2	1	34	3	N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	153	-0-	-436	-0-	8	1	144	3	N	1	3	1			1
							1	9									
11	564	N	564	-0-	-0-	-0-	27	1	534	3	N	3	1	1			3
							3	9									
12	690	N	690	-0-	-0-	-0-	38	1	646	3	N	5	4	1			4
							6	9									
01	DLQ G-10		665	-0-	665	665	33	1	625	3	N	6	6	1			4
							7	9									
02	1274	N	609	-0-	-665	-0-	31	1	571	3	N	6	6	1			4
							7	9									
*03	676	N	676	-0-	-0-	-0-	36	1	633	3	N	6	4	1			6
							7	9									

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-	1	1			-0-
11	157	N	157	-0-	-0-	-0-	8	1	148	3	N	1					1
							1	9									
12	158	N	158	-0-	-0-	-0-	7	1	150	3	N	1	1	1			1
							1	9									
01	DLQ G-10		156	-0-	156	156	7	1	149	3	N	-0-					1
02	299	N	143	-0-	-156	-0-	7	1	136	3	N	-0-					1
*03	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-					1

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	18	1	349	3	N	2	3	1			1
							2	9									
11	291	N	291	-0-	-0-	-0-	14	1	274	3	N	3	2	1			2
							3	9									
12	312	N	312	-0-	-0-	-0-	17	1	293	3	N	2	2	1			2
							2	9									
01	DLQ G-10		302	-0-	302	302	15	1	284	3	N	3	3	1			2
							3	9									
02	577	N	275	-0-	-302	-0-	14	1	258	3	N	3	3	1			2
							3	9									
*03	320	N	320	-0-	-0-	-0-	17	1	300	3	N	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	136	-0-	-19	-0-	7	1	128	3	N	1	1	1			1
							1	9									
11	139	N	139	-0-	-0-	-0-	7	1	131	3	N	1	1	1			1
							1	9									
12	229	N	229	-0-	-0-	-0-	13	1	215	3	N	1	1	1			1
							1	9									
01	DLQ G-10		223	-0-	223	223	11	1	210	3	N	2	2	1			1
							2	9									
02	466	N	243	-0-	-223	-0-	12	1	229	3	N	2	2	1			1
							2	9									
*03	260	N	260	-0-	-0-	-0-	14	1	243	3	N	3	2	1			2
							3	9									

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	249	-0-	-30	-0-	12	1	235	3	N	2	3	1			1
							2	9									
11	202	N	202	-0-	-0-	-0-	10	1	191	3	N	1	1	1			1
							1	9									
12	171	N	171	-0-	-0-	-0-	9	1	160	3	N	2	2	1			1
							2	9									
01	DLQ G-10		138	-0-	138	138	7	1	129	3	N	2	2	1			1
							2	9									
02	274	N	136	-0-	-138	-0-	7	1	127	3	N	2	2	1			1
							2	9									
*03	147	N	147	-0-	-0-	-0-	8	1	138	3	N	1	1	1			1
							1	9									

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	N	675	-0-	-0-	-0-	33	1	636	3	N	5	6	1			3
							6	9									
11	695	N	695	-0-	-0-	-0-	33	1	655	3	N	6	4	1			5
							7	9									
12	677	N	677	-0-	-0-	-0-	37	1	634	3	N	5	6	1			4
							6	9									
01	DLQ G-10		631	-0-	631	631	32	1	591	3	N	7	7	1			4
							8	9									
02	200	N	585	-0-	385	1016	30	1	547	3	N	7	7	1			4
							8	9									
*03	1648	N	632	-0-	-1016	-0-	34	1	591	3	N	6	4	1			6
							7	9									

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	392	N	392	-0-	-0-	-0-	32	1	360	3	Y	-0-					1
11	388	N	388	-0-	-0-	-0-	32	1	356	3	Y	-0-					1
12	414	N	414	-0-	-0-	-0-	33	1	381	3	Y	-0-					1
01	DLQ G-10		416	-0-	416	416	34	1	382	3	Y	-0-					1
02	811	N	395	-0-	-416	-0-	31	1	364	3	Y	-0-					1
*03	423	N	423	-0-	-0-	-0-	34	1	389	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-	1	1			-0-
11	52	N	52	-0-	-0-	-0-	6	1	45	3	N	1	1	1			-0-
							1	9									
12	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
01	DLQ G-10		182	-0-	182	182	19	1	161	3	N	2					2
							2	9									
02	403	N	221	-0-	-182	-0-	22	1	199	3	N	-0-	1	1			1
*03	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-	1	1			-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
11	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					-0-
12	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					-0-
01	DLQ G-10		787	-0-	787	787	787	3			Y	-0-					-0-
02	1149	N	362	-0-	-787	-0-	362	3			Y	-0-					-0-
*03	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	977	-0-	-15	-0-	49	1	927	3	N	1					6
							1	9									
11	908	N	908	-0-	-0-	-0-	48	1	859	3	N	1	5	1			2
							1	9									
12	850	N	850	-0-	-0-	-0-	42	1	808	3	N	-0-					2
01	DLQ G-10		816	-0-	816	816	39	1	776	3	N	1					3
							1	9									
02	1575	N	759	-0-	-816	-0-	37	1	721	3	N	1					4
							1	9									
*03	800	N	800	-0-	-0-	-0-	38	1	761	3	N	1					5
							1	9									

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-	1	1			-0-
11	127	N	127	-0-	-0-	-0-	6	1	120	3	N	1					1
							1	9									
12	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-	1	1			-0-
01	DLQ G-10		139	-0-	139	139	6	1	133	3	N	-0-					-0-
02	279	N	140	-0-	-139	-0-	7	1	133	3	N	-0-					-0-
*03	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
*08	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
09	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
01	DLQ G-10		93	-0-	93	93	4	1	89	3	N	-0-					-0-
02	176	N	83	-0-	-93	-0-	4	1	79	3	N	-0-					-0-
*03	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31 N	30	-0-	-1	-0-	1	1	27	3	N	2	3	1			2
						2	9									
11	34 N	34	-0-	-0-	-0-	2	1	31	3	N	1					3
						1	9									
12	36 N	36	-0-	-0-	-0-	2	1	33	3	N	1	2	1			2
						1	9									
01	DLQ G-10	40	-0-	40	40	2	1	37	3	N	1	1	1			2
						1	9									
02	77 N	37	-0-	-40	-0-	2	1	32	3	N	3	2	1			3
						3	9									
*03	37 N	37	-0-	-0-	-0-	2	1	33	3	N	2	2	1			3
						2	9									

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

*08	155 N	103	-0-	-52	-0-	6	1	97	3	N	-0-					-0-
*09	120 N	97	-0-	-23	-0-	6	1	91	3	N	-0-					-0-
*10	124 N	83	-0-	-41	-0-	5	1	78	3	N	-0-					-0-
*11	58 N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
12	50 N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
01	DLQ G-10	47	-0-	47	47	3	1	44	3	N	-0-					-0-
02	81 N	34	-0-	-47	-0-	2	1	32	3	N	-0-					-0-
*03	28 N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

10	96 N	96	-0-	-0-	-0-	6	1	89	3	N	1					1
						1	9									
11	74 N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					1
12	74 N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					1
01	DLQ G-10	75	-0-	75	75	5	1	70	3	N	-0-					1
02	147 N	72	-0-	-75	-0-	5	1	66	3	N	1	1	1			1
						1	9									
*03	74 N	74	-0-	-0-	-0-	5	1	68	3	N	1	1	1			1
						1	9									

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

*08	64 N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
*09	60 N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
10	62 N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
11	55 N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
12	585 N	585	-0-	-0-	-0-	27	1	556	3	N	2	1	1			1
						2	9									
01	DLQ G-10	860	-0-	860	860	40	1	817	3	N	3	2	1			2
						3	9									
02	903 N	43	-0-	-860	-0-	2	1	41	3	N	-0-	1	1			1
*03	42 N	42	-0-	-0-	-0-	2	1	39	3	N	1	1	1			1
						1	9									

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

10	62 N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
11	53 N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
12	59 N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
01	DLQ G-10	60	-0-	60	60	3	1	57	3	N	-0-					-0-
02	117 N	57	-0-	-60	-0-	3	1	54	3	N	-0-					-0-
*03	60 N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	175	-0-	-42	-0-	9	1	164	3	N	2	2	1			1
							2	9									
11	160	N	160	-0-	-0-	-0-	8	1	151	3	N	1	1	1			1
							1	9									
12	146	N	146	-0-	-0-	-0-	8	1	137	3	N	1	1	1			1
							1	9									
01	DLQ G-10		142	-0-	142	142	7	1	133	3	N	2	2	1			1
							2	9									
02	283	N	141	-0-	-142	-0-	7	1	132	3	N	2	2	1			1
							2	9									
*03	156	N	156	-0-	-0-	-0-	8	1	146	3	N	2	1	1			2
							2	9									

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	58	-0-	-4	-0-	4	1	54	3	Y	-0-					-0-
11	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
12	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
01	DLQ G-10		43	-0-	43	43	2	1	41	3	Y	-0-					-0-
02	69	N	26	-0-	-43	-0-	2	1	24	3	Y	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	299	-0-	-11	-0-	15	1	282	3	N	2	3	1			1
							2	9									
11	260	N	260	-0-	-0-	-0-	12	1	245	3	N	3	2	1			2
							3	9									
12	274	N	274	-0-	-0-	-0-	15	1	257	3	N	2	2	1			2
							2	9									
01	DLQ G-10		285	-0-	285	285	14	1	268	3	N	3	3	1			2
							3	9									
02	300	N	279	-0-	-21	264	14	1	262	3	N	3	3	1			2
							3	9									
*03	560	N	296	-0-	-264	-0-	16	1	277	3	N	3	2	1			3
							3	9									

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	4	1	69	3	N	1	1	1			-0-
							1	9									
11	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
01	DLQ G-10		54	-0-	54	54	3	1	50	3	N	1	1	1			-0-
							1	9									
02	99	N	45	-0-	-54	-0-	2	1	43	3	N	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	870	N	798	-0-	-72	-0-	45	1	753	3	Y	-0-					3
07	806	N	778	-0-	-28	-0-	50	1	728	3	Y	-0-					3
08	827	N	827	-0-	-0-	-0-	55	1	772	3	Y	-0-					3
09	810	N	753	-0-	-57	-0-	49	1	703	3	Y	1					4
							1	9									
10	804	N	804	-0-	-0-	-0-	51	1	753	3	Y	-0-	1	1			3
11	679	N	679	-0-	-0-	-0-	42	1	637	3	Y	-0-					3
12	810	N	810	-0-	-0-	-0-	52	1	757	3	Y	1					4
							1	9									
01	DLQ G-10		832	-0-	832	832	53	1	778	3	Y	1	1	1			4
							1	9									
02	1553	N	721	-0-	-832	-0-	48	1	672	3	Y	1					5
							1	9									
*03	810	N	810	-0-	-0-	-0-	50	1	759	3	Y	1	1	1			5
							1	9									

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

10	62	N	47	-0-	-15	-0-	2	1	45	3	Y	-0-	1	1			-0-
11	99	N	99	-0-	-0-	-0-	5	1	93	3	Y	1					1
							1	9									
12	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					1
01	DLQ G-10		73	-0-	73	73	3	1	70	3	Y	-0-					1
02	123	N	50	-0-	-73	-0-	2	1	47	3	Y	1					2
							1	9									
*03	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-	2	1			-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

10	775	N	726	-0-	-49	-0-	37	1	689	3	N	-0-					5
11	714	N	714	-0-	-0-	-0-	38	1	674	3	N	2	5	1			2
							2	9									
12	728	N	728	-0-	-0-	-0-	36	1	692	3	N	-0-					2
01	DLQ G-10		699	-0-	699	699	33	1	666	3	N	-0-					2
02	1339	N	640	-0-	-699	-0-	31	1	608	3	N	1					3
							1	9									
*03	700	N	700	-0-	-0-	-0-	33	1	666	3	N	1					4
							1	9									

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

10	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
01	DLQ G-10		168	-0-	168	168	8	1	160	3	N	-0-					-0-
02	297	N	129	-0-	-168	-0-	6	1	123	3	N	-0-					-0-
*03	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0-	-0-	31	1	575	3	N	1					4
							1	9									
11	615	N	615	-0-	-0-	-0-	32	1	582	3	N	1	4	1			1
							1	9									
12	608	N	608	-0-	-0-	-0-	30	1	577	3	N	1					2
							1	9									
01	DLQ G-10		642	-0-	642	642	31	1	611	3	N	-0-					2
02	1146	N	504	-0-	-642	-0-	24	1	480	3	N	-0-					2
*03	675	N	675	-0-	-0-	-0-	32	1	641	3	N	2					4
							2	9									

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	356	N	356	-0-	-0-	-0-	37	1	319	2	N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	18	1	266	2	N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	26	1	248	2	N	-0-					-0-
01	DLQ G-10		279	-0-	279	279	15	1	264	2	N	-0-					-0-
02	548	N	269	-0-	-279	-0-	16	1	253	2	N	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	20	1	267	2	N	-0-					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	804	-0-	-95	-0-	41	1	763	3	N	-0-					6
11	832	N	832	-0-	-0-	-0-	44	1	786	3	N	2	6	1			2
							2	9									
12	879	N	879	-0-	-0-	-0-	44	1	834	3	N	1					3
							1	9									
01	DLQ G-10		851	-0-	851	851	41	1	810	3	N	-0-					3
02	1600	N	793	-0-	-807	44	38	1	754	3	N	1					4
							1	9									
*03	886	N	842	-0-	-44	-0-	40	1	801	3	N	1					5
							1	9									

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	-0-	17	1	331	3	N	3	3	1			2
							3	9									
11	293	N	293	-0-	-0-	-0-	14	1	277	3	N	2	2	1			2
							2	9									
12	288	N	288	-0-	-0-	-0-	16	1	270	3	N	2	2	1			2
							2	9									
01	DLQ G-10		334	-0-	334	334	17	1	314	3	N	3	3	1			2
							3	9									
02	666	N	332	-0-	-334	-0-	17	1	312	3	N	3	3	1			2
							3	9									
*03	356	N	356	-0-	-0-	-0-	19	1	334	3	N	3	2	1			3
							3	9									

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	386	-0-	-358	-0-	20	1	366	3	N	-0-					4
11	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-	3	1			1
12	497	N	497	-0-	-0-	-0-	25	1	472	3	N	-0-					1
01	DLQ G-10		520	-0-	520	520	25	1	494	3	N	1					2
							1	9									
02	998	N	478	-0-	-520	-0-	23	1	455	3	N	-0-					2
*03	528	N	528	-0-	-0-	-0-	25	1	502	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88	N	88	-0-	-0-	-0-	5	1	82	3	Y	1	1	1			1
							1	9									
11	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					1
12	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					1
01	DLQ G-10		92	-0-	92	92	5	1	86	3	Y	1	1	1			1
							1	9									
02	170	N	78	-0-	-92	-0-	4	1	74	3	Y	-0-	1	1			-0-
*03	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0-	-0-	26	1	502	3	N	4	5	1			2
							4	9									
11	502	N	502	-0-	-0-	-0-	24	1	474	3	N	4	3	1			3
							4	9									
12	538	N	538	-0-	-0-	-0-	30	1	504	3	N	4	4	1			3
							4	9									
01	DLQ G-10		525	-0-	525	525	26	1	493	3	N	5	5	1			3
							6	9									
02	500	N	475	-0-	-25	500	24	1	445	3	N	5	5	1			3
							6	9									
*03	1006	N	506	-0-	-500	-0-	27	1	475	3	N	4	3	1			4
							4	9									

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	165	-0-	-52	-0-	8	1	157	3	N	-0-					1
11	230	N	230	-0-	-0-	-0-	12	1	218	3	N	-0-	1	1			-0-
12	246	N	246	-0-	-0-	-0-	12	1	233	3	N	1					1
							1	9									
01	DLQ G-10		237	-0-	237	237	11	1	226	3	N	-0-					1
02	200	N	223	-0-	23	260	11	1	212	3	N	-0-					1
*03	498	N	238	-0-	-260	-0-	11	1	227	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	14	1	265	3	N	1	2	1			1
							1	9									
11	253	N	253	-0-	-0-	-0-	12	1	239	3	N	2	1	1			2
							2	9									
12	266	N	266	-0-	-0-	-0-	15	1	250	3	N	1	2	1			1
							1	9									
01	DLQ G-10		203	-0-	203	203	10	1	191	3	N	2	2	1			1
							2	9									
02	316	N	113	-0-	-203	-0-	6	1	105	3	N	2	2	1			1
							2	9									
*03	130	N	130	-0-	-0-	-0-	7	1	122	3	N	1	1	1			1
							1	9									

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

*08	155	N	121	-0-	-34	-0-	39	1	82	3	Y	-0-					-0-
09	150	N	116	-0-	-34	-0-	37	1	79	3	Y	-0-					-0-
10	155	N	122	-0-	-33	-0-	38	1	83	3	Y	1	1	1			-0-
							1	9									
11	113	N	113	-0-	-0-	-0-	36	1	77	3	Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	38	1	78	3	Y	-0-					-0-
01	DLQ G-10		110	-0-	110	110	37	1	73	3	Y	-0-					-0-
02	210	N	100	-0-	-110	-0-	34	1	66	3	Y	-0-					-0-
*03	118	N	118	-0-	-0-	-0-	38	1	80	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

*07	115	N	115	-0-	-0-	-0-	10	1	104	3	N	1					1
							1	9									
08	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-	1	1			-0-
09	113	N	113	-0-	-0-	-0-	13	1	98	3	N	2					2
							2	9									
10	129	N	129	-0-	-0-	-0-	14	1	115	3	N	-0-	1	1			1
11	126	N	126	-0-	-0-	-0-	14	1	110	3	N	2	2	1			1
							2	9									
12	141	N	141	-0-	-0-	-0-	16	1	125	3	N	-0-					1
01	DLQ G-10		140	-0-	140	140	15	1	124	3	N	1					2
							1	9									
02	267	N	127	-0-	-140	-0-	13	1	113	3	N	1	2	1			1
							1	9									
*03	110	N	110	-0-	-0-	-0-	12	1	96	3	N	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	253	-0-	-119	-0-	13	1	238	3	N	2	3	1			1
							2	9									
11	238	N	238	-0-	-0-	-0-	11	1	225	3	N	2	1	1			2
							2	9									
12	286	N	286	-0-	-0-	-0-	16	1	268	3	N	2	2	1			2
							2	9									
01	DLQ G-10		294	-0-	294	294	15	1	276	3	N	3	3	1			2
							3	9									
02	660	N	366	-0-	-294	-0-	19	1	343	3	N	4	4	1			2
							4	9									
*03	209	N	209	-0-	-0-	-0-	11	1	196	3	N	2	2	1			2
							2	9									

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

*10	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
*11	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					-0-
*12	239	N	239	-0-	-0-	-0-	12	1	227	3	N	-0-					-0-
01	DLQ G-10		227	-0-	227	227	11	1	216	3	N	-0-					-0-
02	455	N	228	-0-	-227	-0-	11	1	217	3	N	-0-					-0-
*03	178	N	178	-0-	-0-	-0-	9	1	168	3	N	1					1
							1	9									

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

10	124	N	81	-0-	-43	-0-	4	1	77	3	N	-0-					1
11	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-	1	1			-0-
12	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
01	DLQ G-10		93	-0-	93	93	4	1	89	3	N	-0-					-0-
02	185	N	92	-0-	-93	-0-	4	1	87	3	N	1					1
							1	9									
*03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					1

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

10	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
01	DLQ G-10		51	-0-	51	51	2	1	49	3	N	-0-					-0-
02	100	N	49	-0-	-51	-0-	2	1	47	3	N	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

10	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
01	DLQ G-10		124	-0-	124	124	6	1	118	3	N	-0-					-0-
02	254	N	130	-0-	-124	-0-	6	1	124	3	N	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

10	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
01	DLQ G-10		66	-0-	66	66	3	1	63	3	N	-0-					-0-
02	128	N	62	-0-	-66	-0-	3	1	59	3	N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
01	DLQ G-10		19	-0-	19	19	1	1	18	3	N	-0-					-0-
02	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	189	-0-	-59	-0-	9	1	178	3	N	2	2	1			1
							2	9									
11	203	N	203	-0-	-0-	-0-	10	1	192	3	N	1	1	1			1
							1	9									
12	234	N	234	-0-	-0-	-0-	13	1	219	3	N	2	2	1			1
							2	9									
01	DLQ G-10		226	-0-	226	226	11	1	213	3	N	2	2	1			1
							2	9									
02	417	N	191	-0-	-226	-0-	10	1	179	3	N	2	2	1			1
							2	9									
*03	193	N	193	-0-	-0-	-0-	10	1	181	3	N	2	1	1			2
							2	9									

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	275	-0-	-35	-0-	14	1	259	3	N	2	3	1			1
							2	9									
11	265	N	265	-0-	-0-	-0-	13	1	249	3	N	3	2	1			2
							3	9									
12	276	N	276	-0-	-0-	-0-	15	1	259	3	N	2	2	1			2
							2	9									
01	DLQ G-10		300	-0-	300	300	15	1	282	3	N	3	3	1			2
							3	9									
02	582	N	282	-0-	-300	-0-	14	1	265	3	N	3	3	1			2
							3	9									
*03	288	N	288	-0-	-0-	-0-	16	1	269	3	N	3	2	1			3
							3	9									

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
01	DLQ G-10		24	-0-	24	24	1	1	23	3	N	-0-					-0-
02	39	N	15	-0-	-24	-0-	1	1	14	3	N	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					1
11	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-	1	1			-0-
12	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
01	DLQ G-10		144	-0-	144	144	7	1	136	3	N	1					1
							1	9									
02	286	N	142	-0-	-144	-0-	7	1	135	3	N	-0-					1
*03	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	644	N	644	-0-	-0-	-0-	32	1	606	3	N	5	5	1			3
							6	9									
11	587	N	587	-0-	-0-	-0-	28	1	553	3	N	5	4	1			4
							6	9									
12	598	N	598	-0-	-0-	-0-	33	1	559	3	N	5	5	1			4
							6	9									
01	DLQ G-10		460	-0-	460	460	23	1	433	3	N	4	5	1			3
							4	9									
02	838	N	378	-0-	-460	-0-	19	1	353	3	N	5	5	1			3
							6	9									
*03	337	N	337	-0-	-0-	-0-	18	1	317	3	N	2	2	1			3
							2	9									

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

10	195	N	195	-0-	-0-	-0-	9	1	185	3	N	1	2	1	1	8	-0-
							1	9									
11	193	N	193	-0-	-0-	-0-	9	1	182	3	N	2					2
							2	9									
12	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					2
01	DLQ G-10		194	-0-	194	194	11	1	182	3	N	1	3	1			-0-
							1	9									
02	373	N	179	-0-	-194	-0-	10	1	167	3	N	2					2
							2	9									
*03	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-	2	1			-0-

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

10	1350	N	1350	-0-	-0-	-0-	67	1	1271	3	N	11	10	1			6
							12	9									
11	1194	N	1194	-0-	-0-	-0-	57	1	1127	3	N	9	7	1			8
							10	9									
12	1152	N	1152	-0-	-0-	-0-	63	1	1080	3	N	8	9	1			7
							9	9									
01	DLQ G-10		1031	-0-	1031	1031	52	1	966	3	N	12	11	1	1	8	7
							13	9									
02	1600	N	902	-0-	-698	333	46	1	846	3	N	9	10	1			6
							10	9									
*03	1284	N	951	-0-	-333	-0-	51	1	889	3	N	10	6	1	1	8	9
							11	9									

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			N	-0-					-0-
02	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	5	1	123	3	Y	-0-	1	1			-0-
11	122	N	122	-0-	-0-	-0-	5	1	116	3	Y	1	1	1			-0-
							1	9									
12	99	N	99	-0-	-0-	-0-	4	1	95	3	Y	-0-					-0-
01	DLQ G-10		108	-0-	108	108	4	1	103	3	Y	1	1	1			-0-
							1	9									
02	229	N	121	-0-	-108	-0-	5	1	114	3	Y	2	1	1			1
							2	9									
*03	122	N	122	-0-	-0-	-0-	5	1	116	3	Y	1	1	1			1
							1	9									

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1269	N	1269	-0-	-0-	-0-	63	1	1194	3	N	11	12	1			6
							12	9									
11	1113	N	1113	-0-	-0-	-0-	53	1	1050	3	N	9	7	1			8
							10	9									
12	1110	N	1110	-0-	-0-	-0-	61	1	1040	3	N	8	9	1			7
							9	9									
01	DLQ G-10		1054	-0-	1054	1054	53	1	988	3	N	12	11	1	1	8	7
							13	9									
02	500	N	922	-0-	422	1476	47	1	864	3	N	10	11	1			6
							11	9									
*03	2332	N	856	-0-	-1476	-0-	46	1	800	3	N	9	6	1	1	8	8
							10	9									

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	616	N	616	-0-	-0-	-0-	37	1	579	3	N	-0-	4	1			1
11	310	N	310	-0-	-0-	-0-	19	1	289	3	N	2					3
							2	9									
12	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					3
01	DLQ G-10		294	-0-	294	294	21	1	273	3	N	-0-	3	1			-0-
02	564	N	270	-0-	-294	-0-	19	1	250	3	N	1					1
							1	9									
*03	314	N	314	-0-	-0-	-0-	22	1	291	3	N	1					2
							1	9									

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	640	-0-	-42	-0-	40	1	597	3	N	3	2	1			4
							3	9									
11	632	N	632	-0-	-0-	-0-	41	1	588	3	N	3	2	1			5
							3	9									
12	635	N	635	-0-	-0-	-0-	41	1	594	3	N	-0-	2	1			3
01	DLQ G-10		657	-0-	657	657	42	1	611	3	N	4	2	1			5
							4	9									
02	1112	N	455	-0-	-657	-0-	30	1	423	3	N	2	4	1			3
							2	9									
*03	601	N	601	-0-	-0-	-0-	40	1	558	3	N	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217 N	198	-0-	-19	-0-	10	1	188	3	N	-0-					-0-
*11	199 N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
12	159 N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
01	DLQ G-10	202	-0-	202	202	10	1	192	3	N	-0-					-0-
02	420 N	218	-0-	-202	-0-	11	1	207	3	N	-0-					-0-
*03	227 N	227	-0-	-0-	-0-	11	1	215	3	N	1					1
						1	9									

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

10	217 N	159	-0-	-58	-0-	14	1	145	3	Y	-0-					-0-
11	174 N	174	-0-	-0-	-0-	16	1	158	3	Y	-0-					-0-
12	145 N	145	-0-	-0-	-0-	12	1	133	3	Y	-0-					-0-
01	DLQ G-10	129	-0-	129	129	11	1	118	3	Y	-0-					-0-
02	258 N	129	-0-	-129	-0-	12	1	117	3	Y	-0-					-0-
*03	135 N	135	-0-	-0-	-0-	12	1	123	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

10	693 N	693	-0-	-0-	-0-	62	1	631	3	Y	-0-					-0-
11	605 N	605	-0-	-0-	-0-	57	1	548	3	Y	-0-					-0-
12	527 N	527	-0-	-0-	-0-	43	1	484	3	Y	-0-					-0-
01	DLQ G-10	453	-0-	453	453	38	1	415	3	Y	-0-					-0-
02	828 N	375	-0-	-453	-0-	36	1	339	3	Y	-0-					-0-
*03	432 N	432	-0-	-0-	-0-	39	1	393	3	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

10	420 N	420	-0-	-0-	-0-	21	1	396	3	N	3	4	1			2
						3	9									
11	392 N	392	-0-	-0-	-0-	19	1	369	3	N	4	3	1			3
						4	9									
12	450 N	450	-0-	-0-	-0-	25	1	421	3	N	4	4	1			3
						4	9									
01	DLQ G-10	410	-0-	410	410	20	1	384	3	N	5	5	1			3
						6	9									
02	792 N	382	-0-	-410	-0-	19	1	357	3	N	5	5	1			3
						6	9									
*03	414 N	414	-0-	-0-	-0-	22	1	388	3	N	4	3	1			4
						4	9									

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

10	787 N	787	-0-	-0-	-0-	97	1	690	3	Y	-0-					-0-
11	796 N	796	-0-	-0-	-0-	99	1	697	3	Y	-0-					-0-
12	791 N	791	-0-	-0-	-0-	98	1	693	3	Y	-0-					-0-
01	DLQ G-10	805	-0-	805	805	99	1	706	3	Y	-0-					-0-
02	500 N	774	-0-	274	1079	93	1	681	3	Y	-0-					-0-
*03	1908 N	829	-0-	-1079	-0-	101	1	728	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263 N	263	-0-	-0-	-0-	34	1	229	3	Y	-0-					-0-
11	309 N	309	-0-	-0-	-0-	44	1	265	3	Y	-0-					-0-
12	247 N	247	-0-	-0-	-0-	37	1	210	3	Y	-0-					-0-
01	DLQ G-10	45	-0-	45	45	6	1	39	3	Y	-0-					-0-
02	169 N	124	-0-	-45	-0-	18	1	106	3	Y	-0-					-0-
*03	99 N	99	-0-	-0-	-0-	14	1	85	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124 N	105	-0-	-19	-0-	5	1	100	3	N	-0-	1	1			-0-
11	109 N	109	-0-	-0-	-0-	5	1	102	3	N	2	1	1			1
						2	9									
12	92 N	92	-0-	-0-	-0-	5	1	87	3	N	-0-	1	1			-0-
01	DLQ G-10	102	-0-	102	102	5	1	95	3	N	2	1	1			1
						2	9									
02	203 N	101	-0-	-102	-0-	5	1	95	3	N	1	1	1			1
						1	9									
*03	84 N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					1

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378 N	378	-0-	-0-	-0-	47	1	331	3	Y	-0-					-0-
11	251 N	251	-0-	-0-	-0-	31	1	220	3	Y	-0-					-0-
12	221 N	221	-0-	-0-	-0-	27	1	194	3	Y	-0-					-0-
01	DLQ G-10	228	-0-	228	228	28	1	200	3	Y	-0-					-0-
02	200 N	221	-0-	21	249	27	1	194	3	Y	-0-					-0-
*03	493 N	244	-0-	-249	-0-	30	1	214	3	Y	-0-					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837 N	666	-0-	-171	-0-	82	1	584	3	Y	-0-					-0-
11	684 N	684	-0-	-0-	-0-	85	1	599	3	Y	-0-					-0-
12	710 N	710	-0-	-0-	-0-	88	1	622	3	Y	-0-					-0-
01	DLQ G-10	597	-0-	597	597	73	1	524	3	Y	-0-					-0-
02	1133 N	536	-0-	-597	-0-	64	1	472	3	Y	-0-					-0-
*03	591 N	591	-0-	-0-	-0-	72	1	519	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496 N	423	-0-	-73	-0-	52	1	371	3	Y	-0-					-0-
11	410 N	410	-0-	-0-	-0-	51	1	359	3	Y	-0-					-0-
12	366 N	366	-0-	-0-	-0-	45	1	321	3	Y	-0-					-0-
01	DLQ G-10	385	-0-	385	385	47	1	338	3	Y	-0-					-0-
02	758 N	373	-0-	-385	-0-	45	1	328	3	Y	-0-					-0-
*03	425 N	425	-0-	-0-	-0-	52	1	373	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496 N	463	-0-	-33	-0-	57	1	406	3	Y	-0-					-0-
11	465 N	465	-0-	-0-	-0-	58	1	407	3	Y	-0-					-0-
12	491 N	491	-0-	-0-	-0-	61	1	430	3	Y	-0-					-0-
01	DLQ G-10	503	-0-	503	503	62	1	441	3	Y	-0-					-0-
02	985 N	482	-0-	-503	-0-	58	1	424	3	Y	-0-					-0-
*03	512 N	512	-0-	-0-	-0-	62	1	450	3	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899 N	879	-0-	-20	-0-	89	1	790	3	Y	-0-					-0-
11	823 N	823	-0-	-0-	-0-	84	1	739	3	Y	-0-					-0-
12	900 N	900	-0-	-0-	-0-	91	1	809	3	Y	-0-					-0-
01	DLQ G-10	820	-0-	820	820	88	1	732	3	Y	-0-					-0-
02	1600 N	899	-0-	-701	119	91	1	808	3	Y	-0-					-0-
*03	1031 N	912	-0-	-119	-0-	93	1	819	3	Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311 N	311	-0-	-0-	-0-	31	1	280	3	Y	-0-					-0-
11	300 N	300	-0-	-0-	-0-	31	1	269	3	Y	-0-					-0-
12	305 N	305	-0-	-0-	-0-	31	1	274	3	Y	-0-					-0-
01	DLQ G-10	306	-0-	306	306	33	1	273	3	Y	-0-					-0-
02	592 N	286	-0-	-306	-0-	29	1	257	3	Y	-0-					-0-
*03	305 N	305	-0-	-0-	-0-	31	1	274	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228 N	228	-0-	-0-	-0-	30	1	198	3	Y	-0-					-0-
11	134 N	134	-0-	-0-	-0-	19	1	115	3	Y	-0-					-0-
12	191 N	191	-0-	-0-	-0-	28	1	163	3	Y	-0-					-0-
01	DLQ G-10	198	-0-	198	198	28	1	170	3	Y	-0-					-0-
02	399 N	201	-0-	-198	-0-	29	1	172	3	Y	-0-					-0-
*03	215 N	215	-0-	-0-	-0-	30	1	185	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31 N	18	-0-	-13	-0-	1	1	17	3	Y	-0-	1	1			-0-
11	12 N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
12	11 N	11	-0-	-0-	-0-	1	1	9	3	Y	1					1
						1	9									
01	DLQ G-10	9	-0-	9	9	1	1	8	3	Y	-0-					1
02	20 N	11	-0-	-9	-0-	1	1	10	3	Y	-0-					1
*03	10 N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-	1	1			-0-

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

10	537 N	537	-0-	-0-	-0-	43	1	494	3	Y	-0-					1
11	515 N	515	-0-	-0-	-0-	42	1	473	3	Y	-0-					1
12	347 N	347	-0-	-0-	-0-	28	1	319	3	Y	-0-					1
01	DLQ G-10	607	-0-	607	607	50	1	556	3	Y	1					2
						1	9									
02	600 N	513	-0-	-87	520	41	1	472	3	Y	-0-					2
*03	1092 N	572	-0-	-520	-0-	46	1	526	3	Y	-0-	2	1			-0-

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
01	DLQ G-10		43	-0-	43	43	43	3			Y	-0-					-0-
02	83	N	40	-0-	-43	-0-	40	3			Y	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

10	248	N	245	-0-	-3	-0-	245	3			Y	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
01	DLQ G-10		162	-0-	162	162	162	3			Y	-0-					-0-
02	200	N	122	-0-	-78	84	122	3			Y	-0-					-0-
*03	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	17	1	269	3	Y	-0-					-0-
01	DLQ G-10		272	-0-	272	272	16	1	256	3	Y	-0-					-0-
02	530	N	258	-0-	-272	-0-	16	1	242	3	Y	-0-					-0-
*03	274	N	274	-0-	-0-	-0-	17	1	257	3	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

10	273	N	273	-0-	-0-	-0-	29	1	243	3	N	1	3	1			1
							1	9									
11	267	N	267	-0-	-0-	-0-	29	1	235	3	N	3	3	1			1
							3	9									
12	275	N	275	-0-	-0-	-0-	31	1	243	3	N	1					2
							1	9									
01	DLQ G-10		247	-0-	247	247	26	1	219	3	N	2					4
							2	9									
02	482	N	235	-0-	-247	-0-	24	1	210	3	N	1	3	1			2
							1	9									
*03	133	N	133	-0-	-0-	-0-	14	1	118	3	N	1	2	1			1
							1	9									

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

10	186	N	144	-0-	-42	-0-	19	1	125	3	Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	13	1	81	3	Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	39	1	222	3	Y	-0-					-0-
01	DLQ G-10		224	-0-	224	224	31	1	193	3	Y	-0-					-0-
02	473	N	249	-0-	-224	-0-	36	1	213	3	Y	-0-					-0-
*03	332	N	332	-0-	-0-	-0-	47	1	285	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403 N	385	-0-	-18	-0-	76	1	309	3	N	-0-	3	1			2
11	410 N	410	-0-	-0-	-0-	107	1	302	3	N	1					3
						1	9									
12	430 N	430	-0-	-0-	-0-	108	1	322	3	N	-0-					3
01	DLQ G-10	440	-0-	440	440	93	1	347	3	N	-0-					3
02	839 N	399	-0-	-440	-0-	63	1	335	3	N	1					4
						1	9									
*03	410 N	410	-0-	-0-	-0-	73	1	336	3	N	1	3	1			2
						1	9									

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

10	155 N	151	-0-	-4	-0-	30	1	121	3	N	-0-	1	1			-0-
11	164 N	164	-0-	-0-	-0-	43	1	121	3	N	-0-					-0-
12	191 N	191	-0-	-0-	-0-	48	1	142	3	N	1					1
						1	9									
01	DLQ G-10	236	-0-	236	236	50	1	186	3	N	-0-					1
02	461 N	225	-0-	-236	-0-	36	1	189	3	N	-0-					1
*03	166 N	166	-0-	-0-	-0-	29	1	136	3	N	1	1	1			1
						1	9									

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

10	14 N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
11	12 N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
12	13 N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
01	DLQ G-10	8	-0-	8	8	8	3			Y	-0-					-0-
02	13 N	5	-0-	-8	-0-	5	3			Y	-0-					-0-
*03	13 N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

10	1147 N	654	-0-	-493	-0-	85	1	569	3	Y	-0-					-0-
11	475 N	475	-0-	-0-	-0-	67	1	408	3	Y	-0-					-0-
12	303 N	303	-0-	-0-	-0-	45	1	258	3	Y	-0-					-0-
01	DLQ G-10	875	-0-	875	875	123	1	752	3	Y	-0-					-0-
02	1000 N	1096	-0-	96	971	158	1	938	3	Y	-0-					-0-
*03	2186 N	1215	-0-	-971	-0-	172	1	1043	3	Y	-0-					-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

10	11 N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
11	5 N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	11 N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
01	DLQ G-10	17	-0-	17	17	17	3			Y	-0-					-0-
02	29 N	12	-0-	-17	-0-	12	3			Y	-0-					-0-
*03	11 N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199 N	199	-0-	-0-	-0-	10	1	188	3	Y	1	2	1			-0-
						1	9									
11	186 N	186	-0-	-0-	-0-	10	1	175	3	Y	1					1
						1	9									
12	191 N	191	-0-	-0-	-0-	10	1	181	3	Y	-0-					1
01	DLQ G-10	203	-0-	203	203	9	1	193	3	Y	1					2
						1	9									
02	387 N	184	-0-	-203	-0-	8	1	176	3	Y	-0-					2
*03	196 N	196	-0-	-0-	-0-	9	1	187	3	Y	-0-	2	1			-0-

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

10	136 N	136	-0-	-0-	-0-	6	1	130	2	Y	-0-					-0-
11	130 N	130	-0-	-0-	-0-	5	1	125	2	Y	-0-					-0-
12	143 N	143	-0-	-0-	-0-	5	1	138	2	Y	-0-					-0-
01	DLQ G-10	143	-0-	143	143	7	1	136	2	Y	-0-					-0-
02	276 N	133	-0-	-143	-0-	6	1	127	2	Y	-0-					-0-
*03	132 N	132	-0-	-0-	-0-	6	1	126	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

10	224 N	224	-0-	-0-	-0-	11	1	212	3	Y	1	2	1			-0-
						1	9									
11	214 N	214	-0-	-0-	-0-	11	1	202	3	Y	1					1
						1	9									
12	216 N	216	-0-	-0-	-0-	12	1	204	3	Y	-0-					1
01	DLQ G-10	213	-0-	213	213	10	1	202	3	Y	1					2
						1	9									
02	403 N	190	-0-	-213	-0-	9	1	181	3	Y	-0-					2
*03	192 N	192	-0-	-0-	-0-	9	1	183	3	Y	-0-	2	1			-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

10	241 N	241	-0-	-0-	-0-	12	1	229	3	Y	-0-	2	1			-0-
11	254 N	254	-0-	-0-	-0-	13	1	239	3	Y	2					2
						2	9									
12	270 N	270	-0-	-0-	-0-	15	1	255	3	Y	-0-					2
01	DLQ G-10	314	-0-	314	314	14	1	300	3	Y	-0-					2
02	625 N	311	-0-	-314	-0-	14	1	296	3	Y	1					3
						1	9									
*03	332 N	332	-0-	-0-	-0-	15	1	317	3	Y	-0-	3	1			-0-

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

10	76 N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-
11	77 N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
12	84 N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-
01	DLQ G-10	93	-0-	93	93	4	1	89	3	Y	-0-					-0-
02	176 N	83	-0-	-93	-0-	4	1	79	3	Y	-0-					-0-
*03	87 N	87	-0-	-0-	-0-	4	1	83	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	510	N	478	-0-	-32	-0-	26	1	451	3	Y	1					3
							1	9									
07	527	N	475	-0-	-52	-0-	28	1	447	3	Y	-0-					3
08	527	N	473	-0-	-54	-0-	37	1	436	3	Y	-0-	3	1			-0-
09	480	N	464	-0-	-16	-0-	36	1	427	3	Y	1					1
							1	9									
10	447	N	447	-0-	-0-	-0-	36	1	411	3	Y	-0-					1
11	427	N	427	-0-	-0-	-0-	35	1	392	3	Y	-0-					1
12	460	N	460	-0-	-0-	-0-	37	1	423	3	Y	-0-					1
01	DLQ G-10		453	-0-	453	453	37	1	416	3	Y	-0-					1
02	884	N	431	-0-	-453	-0-	34	1	397	3	Y	-0-					1
*03	464	N	464	-0-	-0-	-0-	37	1	427	3	Y	-0-	1	1			-0-

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	120	N	103	-0-	-17	-0-	6	1	97	3	Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-					-0-
08	102	N	102	-0-	-0-	-0-	7	1	89	3	Y	5	5	1			-0-
							6	9									
09	127	N	127	-0-	-0-	-0-	7	1	86	3	Y	31					31
							34	9									
10	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					31
11	87	N	87	-0-	-0-	-0-	7	1	77	3	Y	3					34
							3	9									
12	72	N	72	-0-	-0-	-0-	6	1	65	3	Y	1					35
							1	9									
01	DLQ G-10		61	-0-	61	61	5	1	56	3	Y	-0-					35
02	156	N	95	-0-	-61	-0-	7	1	86	3	Y	2					37
							2	9									
*03	88	N	88	-0-	-0-	-0-	7	1	79	3	Y	2	36	1			3
							2	9									

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4	N	4	-0-	-0-	-0-	3	3	1	9	Y	1					1
08	3	N	2	-0-	-1	-0-	2	3			Y	-0-	1	1			-0-
09	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
10	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	841	-0-	-58	-0-	41	1	799	3	N	1	1	1			2
							1	9									
11	805	N	805	-0-	-0-	-0-	39	1	765	3	N	1	1	1			2
							1	9									
12	809	N	809	-0-	-0-	-0-	40	1	767	3	N	2	2	1			2
							2	9									
01	DLQ G-10		807	-0-	807	807	39	1	767	3	N	1	1	1			2
							1	9									
02	900	N	732	-0-	-168	639	36	1	695	3	N	1	1	1			2
							1	9									
*03	1412	N	773	-0-	-639	-0-	38	1	734	3	N	1	1	1			2
							1	9									

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

10	155	N	79	-0-	-76	-0-	7	1	72	3	Y	-0-					-0-
11	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
01	DLQ G-10		45	-0-	45	45	4	1	41	3	Y	-0-					-0-
02	92	N	47	-0-	-45	-0-	4	1	43	3	Y	-0-					-0-
*03	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

10	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
01	DLQ G-10		17	-0-	17	17	1	1	16	3	N	-0-					-0-
02	33	N	16	-0-	-17	-0-	1	1	15	3	N	-0-					-0-
*03	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

10	2141	N	2141	-0-	-0-	-0-	265	1	1876	3	Y	-0-					-0-
11	236	N	236	-0-	-0-	-0-	29	1	207	3	Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	24	1	171	3	Y	-0-					-0-
01	DLQ G-10		282	-0-	282	282	35	1	247	3	Y	-0-					-0-
02	583	N	301	-0-	-282	-0-	36	1	265	3	Y	-0-					-0-
*03	282	N	282	-0-	-0-	-0-	34	1	248	3	Y	-0-					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
01	DLQ G-10		61	-0-	61	61	3	1	58	3	N	-0-					-0-
02	113	N	52	-0-	-61	-0-	3	1	49	3	N	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	600	N	524	-0-	-76	-0-	29	1	493	3	Y	2					4
							2	9									
07	620	N	522	-0-	-98	-0-	31	1	491	3	Y	-0-					4
08	610	N	610	-0-	-0-	-0-	47	1	563	3	Y	-0-	4	1			-0-
09	540	N	508	-0-	-32	-0-	39	1	468	3	Y	1					1
							1	9									
10	529	N	529	-0-	-0-	-0-	43	1	486	3	Y	-0-					1
11	509	N	509	-0-	-0-	-0-	41	1	468	3	Y	-0-					1
12	509	N	509	-0-	-0-	-0-	41	1	468	3	Y	-0-					1
01	DLQ G-10		528	-0-	528	528	43	1	485	3	Y	-0-					1
02	1059	N	531	-0-	-528	-0-	42	1	489	3	Y	-0-					1
*03	549	N	549	-0-	-0-	-0-	44	1	504	3	Y	1	2	1			-0-
							1	9									

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	620	N	364	-0-	-256	-0-	22	1	342	3	Y	-0-					5
08	682	N	636	-0-	-46	-0-	49	1	587	3	Y	-0-	5	1			-0-
09	630	N	517	-0-	-113	-0-	40	1	477	3	Y	-0-					-0-
10	580	N	580	-0-	-0-	-0-	47	1	533	3	Y	-0-					-0-
11	549	N	549	-0-	-0-	-0-	45	1	503	3	Y	1					1
							1	9									
12	654	N	654	-0-	-0-	-0-	52	1	602	3	Y	-0-					1
01	DLQ G-10		447	-0-	447	447	37	1	409	3	Y	1					2
							1	9									
02	900	N	618	-0-	-282	165	49	1	569	3	Y	-0-					2
*03	770	N	605	-0-	-165	-0-	49	1	556	3	Y	-0-	2	1			-0-

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 N	186	-0-	-0-	-0-	12	1	174	3	Y	-0-					1
11	178 N	178	-0-	-0-	-0-	11	1	167	3	Y	-0-					1
12	186 N	186	-0-	-0-	-0-	12	1	174	3	Y	-0-					1
01	DLQ G-10	191	-0-	191	191	12	1	179	3	Y	-0-					1
02	365 N	174	-0-	-191	-0-	12	1	162	3	Y	-0-					1
*03	185 N	185	-0-	-0-	-0-	12	1	173	3	Y	-0-					1

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	627 N	627	-0-	-0-	-0-	65	1	562	2	N	-0-					-0-
11	308 N	308	-0-	-0-	-0-	20	1	288	2	N	-0-					-0-
12	332 N	332	-0-	-0-	-0-	31	1	301	2	N	-0-					-0-
01	DLQ G-10	348	-0-	348	348	19	1	329	2	N	-0-					-0-
02	200 N	369	-0-	169	517	22	1	347	2	N	-0-					-0-
*03	881 N	364	-0-	-517	-0-	26	1	338	2	N	-0-					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	330 N	274	-0-	-56	-0-	16	1	258	3	Y	-0-	1	1			1
*05	310 N	282	-0-	-28	-0-	16	1	266	3	Y	-0-	1	1			-0-
*06	300 N	265	-0-	-35	-0-	15	1	250	3	Y	-0-					-0-
*07	311 N	311	-0-	-0-	-0-	20	1	291	3	Y	-0-					-0-
*08	335 N	335	-0-	-0-	-0-	22	1	313	3	Y	-0-					-0-
*09	298 N	298	-0-	-0-	-0-	20	1	278	3	Y	-0-					-0-
10	302 N	302	-0-	-0-	-0-	19	1	283	3	Y	-0-					-0-
11	333 N	333	-0-	-0-	-0-	21	1	312	3	Y	-0-					-0-
12	366 N	366	-0-	-0-	-0-	23	1	342	3	Y	1					1
						1	9									
01	DLQ G-10	336	-0-	336	336	21	1	315	3	Y	-0-					1
02	640 N	304	-0-	-336	-0-	20	1	284	3	Y	-0-					1
*03	323 N	323	-0-	-0-	-0-	20	1	303	3	Y	-0-	1	1			-0-

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	716 N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
11	756 N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
12	785 N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
01	680 N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
02	722 N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
*03	770 N	770	-0-	-0-	-0-	770	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	26	1	310	3	Y	1	2	1			-0-
							1	9									
11	324	N	324	-0-	-0-	-0-	24	1	299	3	Y	1					1
							1	9									
12	320	N	320	-0-	-0-	-0-	24	1	296	3	Y	-0-					1
01	DLQ G-10		326	-0-	326	326	24	1	302	3	Y	-0-					1
02	626	N	300	-0-	-326	-0-	21	1	278	3	Y	1					2
							1	9									
*03	313	N	313	-0-	-0-	-0-	23	1	290	3	Y	-0-	2	1			-0-

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6	-0-	2	1	21	3	Y	2	4	1			-0-
							2	9									
11	32	N	32	-0-	-0-	-0-	2	1	28	3	Y	2					2
							2	9									
12	0	N	-0-	-0-	-0-	-0-					Y	1					3
01	DLQ G-10		158	-0-	158	158	12	1	146	3	Y	-0-					3
02	311	N	153	-0-	-158	-0-	11	1	142	3	Y	-0-					3
*03	172	N	172	-0-	-0-	-0-	13	1	158	3	Y	1	3	1			1
							1	9									

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	14	1	236	3	Y	-0-					-0-
11	262	N	262	-0-	-0-	-0-	16	1	246	3	Y	-0-					-0-
12	273	N	273	-0-	-0-	-0-	16	1	257	3	Y	-0-					-0-
01	DLQ G-10		277	-0-	277	277	17	1	260	3	Y	-0-					-0-
02	528	N	251	-0-	-277	-0-	15	1	236	3	Y	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	16	1	248	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	11	1	278	3	Y	-0-	1	1			-0-
11	286	N	286	-0-	-0-	-0-	12	1	272	3	Y	2	1	1			1
							2	9									
12	292	N	292	-0-	-0-	-0-	12	1	279	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		287	-0-	287	287	12	1	273	3	Y	2	2	1			1
							2	9									
02	566	N	279	-0-	-287	-0-	12	1	266	3	Y	1	1	1			1
							1	9									
*03	294	N	294	-0-	-0-	-0-	13	1	280	3	Y	1	1	1			1
							1	9									

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	N	87	-0-	-0-	-0-	3	1	83	3	Y	1	1	1			-0-
							1	9									
11	77	N	77	-0-	-0-	-0-	3	1	74	3	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					-0-
01	DLQ G-10		59	-0-	59	59	2	1	56	3	Y	1	1	1			-0-
							1	9									
02	135	N	76	-0-	-59	-0-	3	1	71	3	Y	2	1	1			1
							2	9									
*03	77	N	77	-0-	-0-	-0-	3	1	74	3	Y	-0-	1	1			-0-

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	68	-0-	-25	-0-	6	1	62	3	N	-0-					8
11	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-					8
12	82	N	82	-0-	-0-	-0-	7	1	74	3	N	1					9
							1	9									
01	DLQ G-10		83	-0-	83	83	6	1	76	3	N	1					10
							1	9									
02	162	N	79	-0-	-83	-0-	6	1	73	3	N	-0-					10
*03	87	N	87	-0-	-0-	-0-	7	1	79	3	N	1					11
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

10	248	N	219	-0-	-29	-0-	43	1	175	3	N	1	2	1			2
							1	9									
11	169	N	169	-0-	-0-	-0-	44	1	125	3	N	-0-					2
12	147	N	147	-0-	-0-	-0-	37	1	110	3	N	-0-					2
01	DLQ G-10		119	-0-	119	119	25	1	94	3	N	-0-					2
02	241	N	122	-0-	-119	-0-	19	1	103	3	N	-0-					2
*03	170	N	170	-0-	-0-	-0-	30	1	139	3	N	1	2	1			1
							1	9									

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

10	214	N	214	-0-	-0-	-0-	14	1	200	3	Y	-0-					1
11	209	N	209	-0-	-0-	-0-	13	1	196	3	Y	-0-					1
12	184	N	184	-0-	-0-	-0-	12	1	172	3	Y	-0-					1
01	DLQ G-10		186	-0-	186	186	12	1	174	3	Y	-0-					1
02	354	N	168	-0-	-186	-0-	11	1	157	3	Y	-0-					1
*03	192	N	192	-0-	-0-	-0-	12	1	180	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					-0-
*05	93	N	90	-0-	-3	-0-	5	1	85	3	Y	-0-					-0-
*06	90	N	86	-0-	-4	-0-	5	1	81	3	Y	-0-					-0-
*07	93	N	84	-0-	-9	-0-	5	1	79	3	Y	-0-					-0-
*08	140	N	140	-0-	-0-	-0-	9	1	131	3	Y	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
11	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
01	DLQ G-10		80	-0-	80	80	5	1	74	3	Y	1					1
							1	9									
02	158	N	78	-0-	-80	-0-	5	1	73	3	Y	-0-					1
*03	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					1

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

10	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
11	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

10	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-	1	1			-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		454	-0-	454	454	34	1	420	3	Y	-0-					-0-
02	977	N	523	-0-	-454	-0-	37	1	485	3	Y	1					1
							1	9									
*03	544	N	544	-0-	-0-	-0-	40	1	504	3	Y	-0-	1	1			-0-

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-	1	1			-0-
11	207	N	207	-0-	-0-	-0-	12	1	194	3	Y	1	1	1			-0-
							1	9									
12	219	N	219	-0-	-0-	-0-	13	1	204	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		217	-0-	217	217	13	1	203	3	Y	1	1	1			1
							1	9									
02	428	N	211	-0-	-217	-0-	13	1	197	3	Y	1	1	1			1
							1	9									
*03	226	N	226	-0-	-0-	-0-	14	1	211	3	Y	1	1	1			1
							1	9									

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

10	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

10	545	N	545	-0-	-0-	-0-	28	1	506	3	Y	10	7	1			8
							11	9									
11	441	N	441	-0-	-0-	-0-	23	1	409	3	Y	8	8	1			8
							9	9									
12	410	N	410	-0-	-0-	-0-	21	1	380	3	Y	8	10	1			6
							9	9									
01	DLQ G-10		301	-0-	301	301	16	1	279	3	Y	5	7	1			4
							6	9									
02	540	N	239	-0-	-301	-0-	12	1	221	3	Y	5	5	1			4
							6	9									
*03	310	N	310	-0-	-0-	-0-	16	1	286	3	Y	7	8	1			3
							8	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

10	449	N	449	-0-	-0-	-0-	36	1	413	3	Y	-0-					1
11	423	N	423	-0-	-0-	-0-	34	1	389	3	Y	-0-					1
12	442	N	442	-0-	-0-	-0-	35	1	407	3	Y	-0-					1
01	DLQ G-10		433	-0-	433	433	36	1	397	3	Y	-0-					1
02	848	N	415	-0-	-433	-0-	33	1	382	3	Y	-0-					1
*03	444	N	444	-0-	-0-	-0-	36	1	408	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438	N	438	-0-	-0-	-0-	33	1	403	3	Y	2	1	1			1
							2	9									
11	409	N	409	-0-	-0-	-0-	30	1	379	3	Y	-0-	1	1			-0-
12	393	N	393	-0-	-0-	-0-	27	1	364	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		377	-0-	377	377	22	1	354	3	Y	1	1	1			1
							1	9									
02	828	N	451	-0-	-377	-0-	31	1	417	3	Y	3	2	1			2
							3	9									
*03	370	N	370	-0-	-0-	-0-	27	1	342	3	Y	1	2	1			1
							1	9									

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

10	403	N	343	-0-	-60	-0-	31	1	312	3	N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	46	1	321	3	N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	70	1	316	3	N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	70	1	317	3	N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	66	1	275	3	N	-0-					-0-
*03	358	N	358	-0-	-0-	-0-	70	1	288	3	N	-0-					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

10	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					1
11	64	N	64	-0-	-0-	-0-	5	1	57	3	Y	2					3
							2	9									
12	70	N	70	-0-	-0-	-0-	5	1	62	3	Y	3					6
							3	9									
01	DLQ G-10		70	-0-	70	70	6	1	63	3	Y	1					7
							1	9									
02	134	N	64	-0-	-70	-0-	5	1	57	3	Y	2					9
							2	9									
*03	63	N	63	-0-	-0-	-0-	5	1	55	3	Y	3	11	1			1
							3	9									

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

10	626	N	626	-0-	-0-	-0-	50	1	576	3	Y	-0-					1
11	663	N	663	-0-	-0-	-0-	54	1	609	3	Y	-0-					1
12	693	N	693	-0-	-0-	-0-	55	1	638	3	Y	-0-					1
01	DLQ G-10		768	-0-	768	768	63	1	705	3	Y	-0-					1
02	1356	N	588	-0-	-768	-0-	47	1	541	3	Y	-0-					1
*03	662	N	662	-0-	-0-	-0-	53	1	608	3	Y	1	2	1			-0-
							1	9									

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62 N	54	-0-	-8	-0-	4	1	50	3	Y	-0-					-0-
11	54 N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
12	68 N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
01	DLQ G-10	57	-0-	57	57	3	1	54	3	Y	-0-					-0-
02	115 N	58	-0-	-57	-0-	4	1	54	3	Y	-0-					-0-
*03	51 N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

10	379 N	379	-0-	-0-	-0-	47	1	332	3	Y	-0-					-0-
11	379 N	379	-0-	-0-	-0-	47	1	332	3	Y	-0-					-0-
12	397 N	397	-0-	-0-	-0-	49	1	348	3	Y	-0-					-0-
01	DLQ G-10	408	-0-	408	408	50	1	358	3	Y	-0-					-0-
02	800 N	392	-0-	-408	-0-	47	1	345	3	Y	-0-					-0-
*03	414 N	414	-0-	-0-	-0-	50	1	364	3	Y	-0-					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

10	62 N	5	-0-	-57	-0-	1	1	4	3	N	-0-	1	1			-0-
11	48 N	48	-0-	-0-	-0-	12	1	35	3	N	1					1
						1	9									
12	58 N	58	-0-	-0-	-0-	15	1	43	3	N	-0-					1
01	DLQ G-10	58	-0-	58	58	12	1	46	3	N	-0-					1
02	113 N	55	-0-	-58	-0-	9	1	46	3	N	-0-					1
*03	58 N	58	-0-	-0-	-0-	10	1	47	3	N	1	1	1			1
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 139 WELL #: 6 RRCID -> 135035 COMPL. DATE 06/08/1990 TOTAL DEPTH 7600 PERF. 7268 - 7468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/06/2016 - PLUGGED 01/06/16

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	272 N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-
02	14B2 EXT	147	-0-	147	147	7	1	140	3	N	-0-					-0-
03	14B2 EXT	250	-0-	250	397	14	1	236	3	N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279 N	279	-0-	-0-	-0-	55	1	223	3	N	1	3	1			2
						1	9									
11	280 N	280	-0-	-0-	-0-	73	1	206	3	N	1					3
						1	9									
12	249 N	249	-0-	-0-	-0-	63	1	186	3	N	-0-					3
01	DLQ G-10	271	-0-	271	271	57	1	214	3	N	-0-					3
02	500 N	247	-0-	-253	18	39	1	207	3	N	1					4
						1	9									
*03	277 N	259	-0-	-18	-0-	46	1	212	3	N	1	3	1			2
						1	9									

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124 N	94	-0-	-30	-0-	18	1	75	3	N	1	1	1			1
						1	9									
11	115 N	115	-0-	-0-	-0-	30	1	85	3	N	-0-					1
12	36 N	36	-0-	-0-	-0-	9	1	27	3	N	-0-					1
01	DLQ G-10	8	-0-	8	8	2	1	6	3	N	-0-					1
02	130 N	122	-0-	-8	-0-	19	1	103	3	N	-0-					1
*03	174 N	174	-0-	-0-	-0-	31	1	142	3	N	1	1	1			1
						1	9									

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510 N	510	-0-	-0-	-0-	41	1	469	3	Y	-0-					-0-
11	496 N	496	-0-	-0-	-0-	40	1	455	3	Y	1					1
						1	9									
12	538 N	538	-0-	-0-	-0-	43	1	495	3	Y	-0-					1
01	DLQ G-10	546	-0-	546	546	45	1	501	3	Y	-0-					1
02	1047 N	501	-0-	-546	-0-	40	1	461	3	Y	-0-					1
*03	544 N	544	-0-	-0-	-0-	44	1	499	3	Y	1	2	1			-0-
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194 N	194	-0-	-0-	-0-	11	1	180	3	Y	3	3	1			2
						3	9									
11	200 N	200	-0-	-0-	-0-	11	1	189	3	Y	-0-					2
12	200 N	200	-0-	-0-	-0-	11	1	187	3	Y	2					4
						2	9									
01	DLQ G-10	200	-0-	200	200	11	1	187	3	Y	2	3	1			3
						2	9									
02	367 N	167	-0-	-200	-0-	9	1	156	3	Y	2	4	1			1
						2	9									
*03	180 N	180	-0-	-0-	-0-	9	1	171	3	Y	-0-					1

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

*04	180 N	69	-0-	-111	-0-	4	1	65	3	Y	-0-					-0-
*05	186 N	97	-0-	-89	-0-	5	1	92	3	Y	-0-					-0-
*06	121 N	121	-0-	-0-	-0-	7	1	114	3	Y	-0-					-0-
*07	133 N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-					-0-
*08	129 N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
*09	127 N	127	-0-	-0-	-0-	8	1	118	3	Y	1	1	8			-0-
						1	9									
10	122 N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-
11	119 N	119	-0-	-0-	-0-	7	1	112	3	Y	-0-					-0-
12	122 N	122	-0-	-0-	-0-	8	1	113	3	Y	1					1
						1	9									
01	DLQ G-10	123	-0-	123	123	8	1	115	3	Y	-0-					1
02	241 N	118	-0-	-123	-0-	8	1	110	3	Y	-0-					1
*03	112 N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-	1	1			-0-

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

10	228 N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
11	191 N	191	-0-	-0-	-0-	10	1	181	3	N	-0-					-0-
12	190 N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
01	DLQ G-10	181	-0-	181	181	9	1	172	3	N	-0-					-0-
02	356 N	175	-0-	-181	-0-	9	1	166	3	N	-0-					-0-
*03	179 N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459	N	459	-0-	-0-	-0-	35	1	422	3	Y	2	3	1			-0-
							2	9									
11	482	N	482	-0-	-0-	-0-	35	1	445	3	Y	2					2
							2	9									
12	476	N	476	-0-	-0-	-0-	36	1	440	3	Y	-0-					2
01	DLQ G-10		480	-0-	480	480	36	1	444	3	Y	-0-					2
02	910	N	430	-0-	-480	-0-	30	1	400	3	Y	-0-					2
*03	452	N	452	-0-	-0-	-0-	33	1	419	3	Y	-0-	2	1			-0-

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

10	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
01	DLQ G-10		75	-0-	75	75	5	1	70	3	Y	-0-					-0-
02	147	N	72	-0-	-75	-0-	5	1	67	3	Y	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

*07	0	N	-0-	-0-	-0-	-0-					Y	1					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
09	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-
10	145	N	145	-0-	-0-	-0-	9	1	136	3	Y	-0-					-0-
11	146	N	146	-0-	-0-	-0-	9	1	137	3	Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-
01	DLQ G-10		32	-0-	32	32	2	1	30	3	Y	-0-					-0-
02	42	N	10	-0-	-32	-0-	1	1	9	3	Y	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	12	1	188	3	Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

10	310	N	106	-0-	-204	-0-	106	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
11	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	811	N	811	-0-	-0-	-0-	43	1	764	3	Y	4	4	1			4
							4	9									
11	733	N	733	-0-	-0-	-0-	39	1	690	3	Y	4	4	1			4
							4	9									
12	638	N	638	-0-	-0-	-0-	33	1	603	3	Y	2	4	1			2
							2	9									
01	DLQ G-10		824	-0-	824	824	43	1	778	3	Y	3	1	1			4
							3	9									
02	700	N	679	-0-	-21	803	36	1	641	3	Y	2	3	1			3
							2	9									
*03	1489	N	686	-0-	-803	-0-	35	1	647	3	Y	4	4	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1395	N	1334	-0-	-61	-0-	64	1	9	2	N	-0-			-0-
							1261	3							
11	1325	N	1325	-0-	-0-	-0-	63	1	1262	3	N	-0-			-0-
12	1371	N	1371	-0-	-0-	-0-	66	1	1305	3	N	-0-			-0-
01	1107	N	1107	-0-	-0-	-0-	54	1	1053	3	N	-0-			-0-
02	1042	N	1042	-0-	-0-	-0-	46	1	38	2	N	-0-			-0-
							958	3							
*03	925	N	925	-0-	-0-	-0-	51	1	874	3	N	-0-			-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

10	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-			-0-
11	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-			-0-
12	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-			-0-
01	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
02	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-			-0-
*03	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-			-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

10	248	N	248	-0-	-0-	-0-	248	3			Y	-0-			-0-
11	233	N	233	-0-	-0-	-0-	233	3			Y	-0-			-0-
12	239	N	239	-0-	-0-	-0-	239	3			Y	-0-			-0-
01	DLQ G-10		241	-0-	241	241	241	3			Y	-0-			-0-
02	465	N	224	-0-	-241	-0-	224	3			Y	-0-			-0-
*03	224	N	224	-0-	-0-	-0-	224	3			Y	-0-			-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

10	279	N	251	-0-	-28	-0-	6	1	245	3	Y	-0-			-0-
11	279	N	279	-0-	-0-	-0-	7	1	272	3	Y	-0-			-0-
12	284	N	284	-0-	-0-	-0-	7	1	277	3	Y	-0-			-0-
01	DLQ G-10		257	-0-	257	257	6	1	251	3	Y	-0-			-0-
02	200	N	256	-0-	56	313	6	1	250	3	Y	-0-			-0-
*03	600	N	287	-0-	-313	-0-	7	1	280	3	Y	-0-			-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

10	1364	N	1273	-0-	-91	-0-	61	1	1212	3	N	-0-			-0-
11	1094	N	1094	-0-	-0-	-0-	52	1	1042	3	N	-0-			-0-
12	1372	N	1372	-0-	-0-	-0-	66	1	1306	3	N	-0-			-0-
01	1113	N	1113	-0-	-0-	-0-	55	1	1058	3	N	-0-			-0-
02	1129	N	1129	-0-	-0-	-0-	52	1	1077	3	N	-0-			-0-
*03	1218	N	1218	-0-	-0-	-0-	67	1	1151	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					-0-
02	12	N	6	-0-	-6	-0-	6	3			Y	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	62	N	2	-0-	-60	-0-	1	3	1	9	Y	1					1
08	62	N	1	-0-	-61	-0-	1	3			Y	-0-	1	1			-0-
09	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
10	595	N	595	-0-	-0-	-0-	38	1	557	3	Y	-0-					-0-
11	365	N	365	-0-	-0-	-0-	23	1	342	3	Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	18	1	260	3	Y	-0-					-0-
01	DLQ G-10		255	-0-	255	255	16	1	239	3	Y	-0-					-0-
02	474	N	219	-0-	-255	-0-	15	1	204	3	Y	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	14	1	217	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	2	1	31	3	Y	1	2	1			1
							1	9									
11	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					1
12	34	N	34	-0-	-0-	-0-	2	1	30	3	Y	2					3
							2	9									
01	DLQ G-10		36	-0-	36	36	2	1	32	3	Y	2	2	1			3
							2	9									
02	69	N	33	-0-	-36	-0-	2	1	29	3	Y	2					5
							2	9									
*03	34	N	34	-0-	-0-	-0-	2	1	31	3	Y	1	2	1			4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	N	400	-0-	-0-	-0-	25	1	374	3	Y	1	1	1			2
							1	9									
11	294	N	294	-0-	-0-	-0-	18	1	276	3	Y	-0-					2
12	455	N	455	-0-	-0-	-0-	29	1	426	3	Y	-0-					2
01	DLQ G-10		669	-0-	669	669	42	1	625	3	Y	2	1	1			3
							2	9									
02	900	N	584	-0-	-316	353	39	1	545	3	Y	-0-					3
*03	1013	N	660	-0-	-353	-0-	41	1	618	3	Y	1	1	1			3
							1	9									

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	12	1	88	3	Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	13	1	89	3	Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	13	1	93	3	Y	-0-					-0-
01	DLQ G-10		110	-0-	110	110	13	1	97	3	Y	-0-					-0-
02	214	N	104	-0-	-110	-0-	12	1	92	3	Y	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	13	1	97	3	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	131	-0-	-24	-0-	16	1	115	3	Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	16	1	116	3	Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	17	1	120	3	Y	-0-					-0-
01	DLQ G-10		138	-0-	138	138	17	1	121	3	Y	-0-					-0-
02	272	N	134	-0-	-138	-0-	16	1	118	3	Y	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	17	1	126	3	Y	-0-					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	-0-	24	1	399	3	Y	1	2	1			1
							1	9									
11	438	N	438	-0-	-0-	-0-	26	1	411	3	Y	1	1	1			1
							1	9									
12	434	N	434	-0-	-0-	-0-	26	1	407	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		437	-0-	437	437	26	1	408	3	Y	3	3	1			1
							3	9									
02	200	N	391	-0-	191	628	24	1	364	3	Y	3	2	1			2
							3	9									
*03	1192	N	564	-0-	-628	-0-	35	1	527	3	Y	2	2	1			2
							2	9									

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	52	-0-	-72	-0-	6	1	46	3	Y	-0-					-0-
11	136	N	136	-0-	-0-	-0-	17	1	119	3	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	16	1	114	3	Y	-0-					-0-
01	DLQ G-10		128	-0-	128	128	16	1	112	3	Y	-0-					-0-
02	253	N	125	-0-	-128	-0-	15	1	110	3	Y	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	16	1	118	3	Y	-0-					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	62	-0-	-31	-0-	3	1	59	3	N	-0-	1	1			-0-
11	59	N	59	-0-	-0-	-0-	3	1	55	3	N	1					1
							1	9									
12	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					1
01	DLQ G-10		130	-0-	130	130	7	1	123	3	N	-0-	1	1			-0-
02	248	N	118	-0-	-130	-0-	6	1	111	3	N	1					1
							1	9									
*03	123	N	123	-0-	-0-	-0-	6	1	116	3	N	1	2	1			-0-
							1	9									

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	448	N	448	-0-	-0-	-0-	22	1	426	3	N	-0-					1
11	389	N	389	-0-	-0-	-0-	21	1	368	3	N	-0-					1
12	381	N	381	-0-	-0-	-0-	20	1	361	3	N	-0-					1
01	DLQ G-10		372	-0-	372	372	18	1	354	3	N	-0-	1	1			-0-
02	729	N	357	-0-	-372	-0-	18	1	339	3	N	-0-					-0-
*03	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0-	-0-	26	1	316	3	Y	1	2	1			-0-
							1	9									
11	317	N	317	-0-	-0-	-0-	23	1	293	3	Y	1					1
							1	9									
12	319	N	319	-0-	-0-	-0-	24	1	295	3	Y	-0-					1
01	DLQ G-10		320	-0-	320	320	24	1	295	3	Y	1					2
							1	9									
02	615	N	295	-0-	-320	-0-	21	1	274	3	Y	-0-					2
*03	318	N	318	-0-	-0-	-0-	23	1	295	3	Y	-0-	2	1			-0-

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	178	-0-	-8	-0-	178	3			Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
01	DLQ G-10		124	-0-	124	124	124	3			Y	-0-					-0-
02	263	N	139	-0-	-124	-0-	139	3			Y	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-					1
11	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					1
12	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					1
01	DLQ G-10		135	-0-	135	135	9	1	126	3	N	-0-					1
02	259	N	124	-0-	-135	-0-	8	1	115	3	N	1	1	1			1
							1	9									
*03	130	N	130	-0-	-0-	-0-	9	1	120	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
01	DLQ G-10		462	-0-	462	462	462	3			Y	-0-					-0-
02	843	N	381	-0-	-462	-0-	381	3			Y	-0-					-0-
*03	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
11	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					-0-
01	DLQ G-10		530	-0-	530	530	530	3			Y	-0-					-0-
02	1004	N	474	-0-	-530	-0-	474	3			Y	-0-					-0-
*03	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	18	1	289	3	Y	3	6	1			4
							3	9									
11	353	N	353	-0-	-0-	-0-	19	1	324	3	Y	9					13
							10	9									
12	216	N	216	-0-	-0-	-0-	10	1	183	3	Y	21					34
							23	9									
01	DLQ G-10		285	-0-	285	285	15	1	260	3	Y	9	22	1			21
							10	9									
02	524	N	239	-0-	-285	-0-	12	1	217	3	Y	9	24	1			6
							10	9									
*03	358	N	358	-0-	-0-	-0-	19	1	335	3	Y	4					10
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31 N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
11	21 N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
12	19 N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
01	DLQ G-10	19	-0-	19	19	1	1	18	3	N	-0-					-0-
02	36 N	17	-0-	-19	-0-	1	1	16	3	N	-0-					-0-
*03	18 N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86 N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-	1	1			-0-
11	131 N	131	-0-	-0-	-0-	7	1	124	3	Y	-0-					-0-
12	329 N	329	-0-	-0-	-0-	18	1	310	3	Y	1					1
						1	9									
*01	DLQ G-10	262	-0-	262	262	14	1	248	3	Y	-0-					1
*02	467 N	205	-0-	-262	-0-	11	1	194	3	Y	-0-	1	1			-0-
*03	218 N	218	-0-	-0-	-0-	11	1	207	3	Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140 N	140	-0-	-0-	-0-	8	1	132	3	Y	-0-	1	1			-0-
11	145 N	145	-0-	-0-	-0-	9	1	135	3	Y	1	1	1			-0-
						1	9									
12	151 N	151	-0-	-0-	-0-	9	1	140	3	Y	2	1	1			1
						2	9									
01	DLQ G-10	155	-0-	155	155	9	1	145	3	Y	1	1	1			1
						1	9									
02	200 N	151	-0-	-49	106	9	1	141	3	Y	1	1	1			1
						1	9									
*03	271 N	165	-0-	-106	-0-	10	1	154	3	Y	1	1	1			1
						1	9									

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124 N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	181 N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
12	135 N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
01	DLQ G-10	114	-0-	114	114	114	3			Y	-0-					-0-
02	209 N	95	-0-	-114	-0-	95	3			Y	-0-					-0-
*03	107 N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	129	-0-	-26	-0-	8	1	121	3	N	-0-					1
11	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					1
12	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					1
01	DLQ G-10		129	-0-	129	129	8	1	121	3	N	-0-					1
02	252	N	123	-0-	-129	-0-	8	1	114	3	N	1	1	1			1
							1	9									
*03	127	N	127	-0-	-0-	-0-	8	1	118	3	N	1	1	1			1
							1	9									

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0-	-0-	10	1	173	3	Y	1	1	1			1
							1	9									
11	167	N	167	-0-	-0-	-0-	9	1	157	3	Y	1	1	1			1
							1	9									
12	173	N	173	-0-	-0-	-0-	9	1	163	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		166	-0-	166	166	9	1	157	3	Y	-0-					1
02	1599	N	1433	-0-	-166	-0-	76	1	1351	3	Y	5	2	1			4
							6	9									
*03	2020	N	2020	-0-	-0-	-0-	104	1	1902	3	Y	13	10	1			7
							14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	N	233	-0-	-0-	-0-	11	1	222	2	Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	11	1	201	2	Y	1					1
							1	9									
12	215	N	215	-0-	-0-	-0-	11	1	204	2	Y	-0-					1
01	DLQ G-10		208	-0-	208	208	11	1	196	2	Y	1					2
							1	9									
02	407	N	199	-0-	-208	-0-	10	1	188	2	Y	1	2	1			1
							1	9									
*03	212	N	212	-0-	-0-	-0-	10	1	202	2	Y	-0-					1

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

10	125	N	125	-0-	-0-	-0-	25	1	100	3	N	-0-	2	1			1
11	127	N	127	-0-	-0-	-0-	33	1	93	3	N	1					2
							1	9									
12	88	N	88	-0-	-0-	-0-	22	1	66	3	N	-0-					2
01	DLQ G-10		43	-0-	43	43	9	1	34	3	N	-0-					2
02	73	N	30	-0-	-43	-0-	5	1	25	3	N	-0-					2
*03	43	N	43	-0-	-0-	-0-	8	1	35	3	N	-0-	1	1			1

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

*07	398	N	398	-0-	-0-	-0-	33	1	361	3	N	4					4
							4	9									
08	329	N	329	-0-	-0-	-0-	35	1	294	3	N	-0-	3	1			1
09	270	N	15	-0-	-255	-0-	2	1	13	3	N	-0-					1
10	279	N	45	-0-	-234	-0-	5	1	40	3	N	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		154	-0-	154	154	16	1	137	3	N	1					1
							1	9									
02	314	N	160	-0-	-154	-0-	16	1	143	3	N	1	1	1			1
							1	9									
*03	196	N	196	-0-	-0-	-0-	21	1	174	3	N	1	1	1			1
							1	9									

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

10	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
11	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	13	1	250	3	N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
*03	376	N	376	-0-	-0-	-0-	21	1	355	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1236	N	1236	-0-	-0-	-0-	61	1	1165	3	N	9	10	1			5
							10	9									
11	1112	N	1112	-0-	-0-	-0-	53	1	1048	3	N	10	7	1			8
							11	9									
12	1155	N	1155	-0-	-0-	-0-	63	1	1083	3	N	8	9	1			7
							9	9									
01	DLQ G-10		1136	-0-	1136	1136	57	1	1067	3	N	11	11	1			7
							12	9									
02	1600	N	1041	-0-	-559	577	53	1	976	3	N	11	11	1			7
							12	9									
*03	1686	N	1109	-0-	-577	-0-	60	1	1038	3	N	10	7	1			10
							11	9									

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
01	DLQ G-10		54	-0-	54	54	54	3			Y	-0-					-0-
02	106	N	52	-0-	-54	-0-	52	3			Y	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	507	-0-	-82	-0-	507	3			N	-0-					-0-
11	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	245					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	245					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	245					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	245					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	245					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	245					N	NO RPT			-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155 N	136	-0-	-19	-0-	12	1	124	3	N	-0-			-0-
11	140 N	140	-0-	-0-	-0-	12	1	126	3	N	2			2
						2	9							
12	142 N	142	-0-	-0-	-0-	12	1	130	3	N	-0-			2
01	143 N	143	-0-	-0-	-0-	11	1	132	3	N	-0-			2
02	136 N	136	-0-	-0-	-0-	10	1	124	3	N	2			4
						2	9							
*03	142 N	142	-0-	-0-	-0-	11	1	131	3	N	-0-			4

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	176 N	176	-0-	-0-	-0-	13	1	163	3	Y	-0-			2
11	169 N	169	-0-	-0-	-0-	12	1	157	3	Y	-0-			2
12	182 N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-			2
01	DLQ G-10	182	-0-	182	182	14	1	168	3	Y	-0-			2
02	349 N	167	-0-	-182	-0-	13	1	154	3	Y	-0-			2
*03	178 N	178	-0-	-0-	-0-	13	1	165	3	Y	-0-			2

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	165 N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-			-0-
11	162 N	162	-0-	-0-	-0-	12	1	150	3	Y	-0-			-0-
12	172 N	172	-0-	-0-	-0-	13	1	159	3	Y	-0-			-0-
01	DLQ G-10	175	-0-	175	175	13	1	162	3	Y	-0-			-0-
02	333 N	158	-0-	-175	-0-	12	1	146	3	Y	-0-			-0-
*03	172 N	172	-0-	-0-	-0-	13	1	159	3	Y	-0-			-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1067	N	1067	-0-	-0-	-0-	54	1	1012	3	N	1					7
							1	9									
11	1071	N	1071	-0-	-0-	-0-	56	1	1014	3	N	1	6	1			2
							1	9									
12	1002	N	1002	-0-	-0-	-0-	50	1	951	3	N	1					3
							1	9									
01	DLQ G-10		907	-0-	907	907	43	1	864	3	N	-0-					3
02	1000	N	803	-0-	-197	710	39	1	763	3	N	1					4
							1	9									
*03	1664	N	954	-0-	-710	-0-	45	1	907	3	N	2					6
							2	9									

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

10	186	N	119	-0-	-67	-0-	6	1	113	3	N	-0-					1
11	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-	1	1			-0-
12	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
01	DLQ G-10		133	-0-	133	133	6	1	127	3	N	-0-					-0-
02	291	N	158	-0-	-133	-0-	8	1	150	3	N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	3	1	64	3	N	1					1
							1	9									

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

10	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
01	DLQ G-10		350	-0-	350	350	350	3			Y	-0-					-0-
02	500	N	276	-0-	-224	126	276	3			Y	-0-					-0-
*03	461	N	335	-0-	-126	-0-	335	3			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

10	806	N	802	-0-	-4	-0-	802	3			Y	-0-					-0-
11	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
12	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
01	DLQ G-10		832	-0-	832	832	832	3			Y	-0-					-0-
02	300	N	779	-0-	479	1311	779	3			Y	-0-					-0-
*03	2141	N	830	-0-	-1311	-0-	830	3			Y	-0-					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

*06	330	N	300	-0-	-30	-0-	17	1	283	3	Y	-0-					1
07	310	N	298	-0-	-12	-0-	19	1	279	3	Y	-0-					1
08	310	N	289	-0-	-21	-0-	19	1	270	3	Y	-0-					1
09	300	N	272	-0-	-28	-0-	18	1	254	3	Y	-0-					1
10	288	N	288	-0-	-0-	-0-	18	1	270	3	Y	-0-					1
11	290	N	290	-0-	-0-	-0-	18	1	272	3	Y	-0-					1
12	284	N	284	-0-	-0-	-0-	18	1	266	3	Y	-0-					1
01	DLQ G-10		291	-0-	291	291	18	1	273	3	Y	-0-					1
02	563	N	272	-0-	-291	-0-	18	1	253	3	Y	1					2
							1	9									
*03	292	N	292	-0-	-0-	-0-	18	1	274	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	238	-0-	-10	-0-	6	1	232	3	Y	-0-					-0-
11	226	N	226	-0-	-0-	-0-	6	1	220	3	Y	-0-					-0-
12	233	N	233	-0-	-0-	-0-	6	1	227	3	Y	-0-					-0-
01	DLQ G-10		230	-0-	230	230	5	1	225	3	Y	-0-					-0-
02	444	N	214	-0-	-230	-0-	5	1	209	3	Y	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	5	1	225	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	6	-0-	-3	-0-	6	3			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	420	N	363	-0-	-57	-0-	22	1	341	3	N	-0-					1
*10	659	N	659	-0-	-0-	-0-	39	1	620	3	N	-0-					1
11	640	N	640	-0-	-0-	-0-	38	1	602	3	N	-0-					1
12	674	N	674	-0-	-0-	-0-	40	1	633	3	N	1	1	1			1
							1	9									
01	DLQ G-10		657	-0-	657	657	40	1	617	3	N	-0-					1
02	1269	N	612	-0-	-657	-0-	38	1	574	3	N	-0-					1
*03	652	N	652	-0-	-0-	-0-	39	1	613	3	N	-0-	1	1			-0-

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	691	-0-	-84	-0-	691	2			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
*03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-	2	1			3
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-	2	1			1
*10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-	1	1			-0-
*11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*12	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
01	DLQ G-10		26	-0-	26	26	2	1	24	3	N	-0-					-0-
02	26	N	-0-	-0-	-26	-0-					N	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	368	-0-	-4	-0-	87	1	281	3	N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	88	1	270	3	N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	96	1	230	3	N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	96	1	298	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	90	1	264	3	N	-0-					-0-
*03	365	N	365	-0-	-0-	-0-	96	1	269	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
01	DLQ G-10		12	-0-	12	12	1	1	11	3	N	-0-					-0-
02	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0-	-0-	26	1	504	3	N	2	2	1			2
							2	9									
11	487	N	487	-0-	-0-	-0-	24	1	462	3	N	1					3
							1	9									
12	572	N	572	-0-	-0-	-0-	27	1	543	3	N	2	3	1			2
							2	9									
01	DLQ G-10		572	-0-	572	572	26	1	545	3	N	1	1	1			2
							1	9									
02	900	N	529	-0-	-371	201	26	1	502	3	N	1	1	1			2
							1	9									
*03	762	N	561	-0-	-201	-0-	29	1	531	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	55	-0-	-69	-0-	3	1	52	3	N	-0-	1	1			-0-
11	98	N	98	-0-	-0-	-0-	5	1	92	3	N	1					1
							1	9									
12	139	N	139	-0-	-0-	-0-	8	1	130	3	N	1	1	1			1
							1	9									
01	DLQ G-10		126	-0-	126	126	6	1	119	3	N	1	1	1			1
							1	9									
02	263	N	137	-0-	-126	-0-	7	1	129	3	N	1	1	1			1
							1	9									
*03	148	N	148	-0-	-0-	-0-	8	1	139	3	N	1	1	1			1
							1	9									

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

10	310	N	178	-0-	-132	-0-	9	1	169	3	N	-0-					1
11	419	N	419	-0-	-0-	-0-	20	1	399	3	N	-0-					1
12	334	N	334	-0-	-0-	-0-	16	1	317	3	N	1	1	1			1
							1	9									
01	DLQ G-10		313	-0-	313	313	15	1	297	3	N	1	1	1			1
							1	9									
02	500	N	285	-0-	-215	98	14	1	271	3	N	-0-					1
*03	395	N	297	-0-	-98	-0-	15	1	282	3	N	-0-					1

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

10	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
01	DLQ G-10		48	-0-	48	48	3	1	45	3	N	-0-					-0-
02	93	N	45	-0-	-48	-0-	3	1	42	3	N	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

10	1516	N	1516	-0-	-0-	-0-	89	1	1426	3	N	1	1	1			1
							1	9									
11	1255	N	1255	-0-	-0-	-0-	74	1	1180	3	N	1	1	1			1
							1	9									
12	1026	N	1026	-0-	-0-	-0-	60	1	965	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1175	-0-	1175	1175	71	1	1104	3	N	-0-					1
02	1600	N	878	-0-	-722	453	54	1	824	3	N	-0-					1
*03	1395	N	942	-0-	-453	-0-	57	1	884	3	N	1	2	1			-0-
							1	9									

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

10	517	N	517	-0-	-0-	-0-	25	1	490	3	N	2	1	1			2
							2	9									
11	502	N	502	-0-	-0-	-0-	24	1	478	3	N	-0-	1	1			1
12	501	N	501	-0-	-0-	-0-	25	1	475	3	N	1	1	1			1
							1	9									
01	DLQ G-10		511	-0-	511	511	24	1	486	3	N	1	1	1			1
							1	9									
02	1002	N	491	-0-	-511	-0-	24	1	466	3	N	1	1	1			1
							1	9									
*03	447	N	447	-0-	-0-	-0-	22	1	424	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					1
11	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-	1	1			-0-
12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
01	DLQ G-10		81	-0-	81	81	4	1	77	3	N	-0-					-0-
02	157	N	76	-0-	-81	-0-	4	1	71	3	N	1					1
							1	9									
*03	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					1

BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

10	962	N	962	-0-	-0-	-0-	47	1	914	3	N	1	1	1			2
							1	9									
11	862	N	862	-0-	-0-	-0-	41	1	820	3	N	1	1	1			2
							1	9									
12	875	N	875	-0-	-0-	-0-	43	1	830	3	N	2	2	1			2
							2	9									
01	DLQ G-10		974	-0-	974	974	47	1	926	3	N	1	1	1			2
							1	9									
02	1600	N	868	-0-	-732	242	42	1	825	3	N	1	1	1			2
							1	9									
*03	1459	N	1217	-0-	-242	-0-	60	1	1154	3	N	3	2	1			3
							3	9									

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

10	1692	N	1692	-0-	-0-	-0-	78	1	1614	2	Y	-0-					-0-
11	1704	N	1704	-0-	-0-	-0-	65	1	1639	2	Y	-0-					-0-
12	1546	N	1546	-0-	-0-	-0-	58	1	1488	2	Y	-0-					-0-
01	DLQ G-10		1526	-0-	1526	1526	73	1	1453	2	Y	-0-					-0-
02	1600	N	1517	-0-	-83	1443	66	1	1451	2	Y	-0-					-0-
*03	3100	N	1827	-0-	-1273	170	80	1	1747	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

10	159	N	159	-0-	-0-	-0-	10	1	148	3	N	1					1
							1	9									
11	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					1
12	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-					1
01	286	N	286	-0-	-0-	-0-	18	1	267	3	N	1					2
							1	9									
02	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-	1	1			1
*03	207	N	207	-0-	-0-	-0-	14	1	192	3	N	1	1	1			1
							1	9									

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

10	525	N	525	-0-	-0-	-0-	25	1	498	3	N	2	3	1			2
							2	9									
11	489	N	489	-0-	-0-	-0-	24	1	464	3	N	1					3
							1	9									
12	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-	2	1			1
01	DLQ G-10		649	-0-	649	649	30	1	617	3	N	2	1	1			2
							2	9									
02	1197	N	548	-0-	-649	-0-	27	1	520	3	N	1	1	1			2
							1	9									
*03	555	N	555	-0-	-0-	-0-	29	1	524	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	255	-0-	-24	-0-	16	1	237	3	N	2	1	1			2
							2	9									
11	256	N	256	-0-	-0-	-0-	17	1	238	3	N	1	1	1			2
							1	9									
12	256	N	256	-0-	-0-	-0-	17	1	239	3	N	-0-	1	1			1
01	DLQ G-10		260	-0-	260	260	17	1	241	3	N	2	1	1			2
							2	9									
02	503	N	243	-0-	-260	-0-	16	1	225	3	N	2	2	1			2
							2	9									
*03	254	N	254	-0-	-0-	-0-	17	1	236	3	N	1	2	1			1
							1	9									

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

10	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

10	248	N	229	-0-	-19	-0-	11	1	217	3	N	1	1	1			1
							1	9									
11	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-					1
12	213	N	213	-0-	-0-	-0-	10	1	202	3	N	1	1	1			1
							1	9									
01	DLQ G-10		210	-0-	210	210	10	1	200	3	N	-0-					1
02	406	N	196	-0-	-210	-0-	10	1	186	3	N	-0-					1
*03	209	N	209	-0-	-0-	-0-	11	1	197	3	N	1	1	1			1
							1	9									

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

10	1921	N	1921	-0-	-0-	-0-	113	1	1806	3	N	2	1	1			2
							2	9									
11	1835	N	1835	-0-	-0-	-0-	108	1	1726	3	N	1	1	1			2
							1	9									
12	1729	N	1729	-0-	-0-	-0-	102	1	1627	3	N	-0-	1	1			1
01	DLQ G-10		1340	-0-	1340	1340	81	1	1258	3	N	1	1	1			1
							1	9									
02	700	N	1950	-0-	1250	2590	120	1	1829	3	N	1					2
							1	9									
*03	3100	N	1966	-0-	-1134	1456	119	1	1845	3	N	2	3	1			1
							2	9									

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

10	589	N	490	-0-	-99	-0-	21	1	469	2	Y	-0-					-0-
11	605	N	605	-0-	-0-	-0-	27	1	578	2	Y	-0-					-0-
12	495	N	495	-0-	-0-	-0-	21	1	474	2	Y	-0-					-0-
01	DLQ G-10		326	-0-	326	326	14	1	312	2	Y	-0-					-0-
02	500	N	360	-0-	-140	186	16	1	344	2	Y	-0-					-0-
*03	639	N	453	-0-	-186	-0-	20	1	433	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	208	-0-	-9	-0-	12	1	196	3	N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	11	1	184	3	N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-					-0-
01	DLQ G-10		201	-0-	201	201	12	1	189	3	N	-0-					-0-
02	200	N	29	-0-	-171	30	2	1	27	3	N	-0-					-0-
*03	73	N	43	-0-	-30	-0-	3	1	40	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	139	-0-	-47	-0-	7	1	132	3	N	-0-	1	1			-0-
11	148	N	148	-0-	-0-	-0-	7	1	140	3	N	1					1
							1	9									
12	151	N	151	-0-	-0-	-0-	7	1	143	3	N	1	1	1			1
							1	9									
01	DLQ G-10		143	-0-	143	143	7	1	136	3	N	-0-					1
02	279	N	136	-0-	-143	-0-	7	1	129	3	N	-0-					1
*03	181	N	181	-0-	-0-	-0-	9	1	171	3	N	1	1	1			1
							1	9									

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	434	N	426	-0-	-8	-0-	26	1	400	3	N	-0-					-0-
08	434	N	428	-0-	-6	-0-	26	1	402	3	N	-0-					-0-
09	420	N	414	-0-	-6	-0-	25	1	389	3	N	-0-					-0-
10	434	N	424	-0-	-10	-0-	25	1	399	3	N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	23	1	377	3	N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	25	1	403	3	N	-0-					-0-
01	DLQ G-10		427	-0-	427	427	26	1	401	3	N	-0-					-0-
02	820	N	393	-0-	-427	-0-	24	1	369	3	N	-0-					-0-
*03	417	N	417	-0-	-0-	-0-	25	1	392	3	N	-0-					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	299	-0-	-11	-0-	18	1	281	3	N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	19	1	303	3	N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	19	1	300	3	N	-0-					-0-
01	DLQ G-10		272	-0-	272	272	16	1	256	3	N	-0-					-0-
02	516	N	244	-0-	-272	-0-	15	1	229	3	N	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	93	N	42	-0-	-51	-0-	4	1	38	3	N	-0-					-0-
*08	93	N	90	-0-	-3	-0-	9	1	81	3	N	-0-					-0-
*09	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	22	1	89	3	N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	27	1	77	3	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	25	1	74	3	N	-0-					-0-
01	DLQ G-10		88	-0-	88	88	19	1	69	3	N	-0-					-0-
02	142	N	54	-0-	-88	-0-	9	1	45	3	N	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	15	1	70	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-
11	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
01	DLQ G-10		40	-0-	40	40	2	1	38	3	Y	-0-					-0-
02	78	N	38	-0-	-40	-0-	2	1	36	3	Y	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

10	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

10	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

10	397	N	397	-0-	-0-	-0-	30	1	365	3	Y	2	1	1			1
							2	9									
11	360	N	360	-0-	-0-	-0-	26	1	334	3	Y	-0-	1	1			-0-
12	364	N	364	-0-	-0-	-0-	25	1	337	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		336	-0-	336	336	19	1	316	3	Y	1	1	1			1
							1	9									
02	640	N	304	-0-	-336	-0-	21	1	282	3	Y	1	1	1			1
							1	9									
*03	299	N	299	-0-	-0-	-0-	22	1	276	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	916	N	916	-0-	-0-	-0-	69	1	843	3	Y	4	3	1			2
							4	9									
11	936	N	936	-0-	-0-	-0-	68	1	866	3	Y	2	3	1			1
							2	9									
12	878	N	878	-0-	-0-	-0-	61	1	815	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		811	-0-	811	811	47	1	760	3	Y	4	2	1			3
							4	9									
02	600	N	746	-0-	146	957	52	1	692	3	Y	2	3	1			2
							2	9									
*03	1744	N	787	-0-	-957	-0-	58	1	725	3	Y	4	3	1			3
							4	9									

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

*09	690	N	522	-0-	-168	-0-	31	1	491	3	N	-0-					1
*10	716	N	716	-0-	-0-	-0-	42	1	674	3	N	-0-					1
11	687	N	687	-0-	-0-	-0-	40	1	647	3	N	-0-					1
12	745	N	745	-0-	-0-	-0-	44	1	700	3	N	1	1	1			1
							1	9									
01	DLQ G-10		808	-0-	808	808	49	1	759	3	N	-0-					1
02	200	N	695	-0-	495	1303	43	1	652	3	N	-0-					1
*03	1990	N	687	-0-	-1303	-0-	42	1	645	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	62	N	29	-0-	-33	-0-	2	1	27	3	N	-0-					-0-
*08	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
*09	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
01	DLQ G-10		44	-0-	44	44	3	1	41	3	N	-0-					-0-
02	84	N	40	-0-	-44	-0-	2	1	37	3	N	1					1
							1	9									
*03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-	1	1			-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-	-0-	-0-	35	1	431	3	Y	2	2	1			1
							2	9									
11	500	N	500	-0-	-0-	-0-	36	1	462	3	Y	2	2	1			1
							2	9									
12	524	N	524	-0-	-0-	-0-	37	1	486	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		515	-0-	515	515	30	1	482	3	Y	3	2	1			2
							3	9									
02	995	N	480	-0-	-515	-0-	33	1	446	3	Y	1	2	1			1
							1	9									
*03	504	N	504	-0-	-0-	-0-	37	1	464	3	Y	3	2	1			2
							3	9									

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	DLQ G-10		32	-0-	32	32	32	3			Y	-0-					-0-
02	34	N	2	-0-	-32	-0-	2	3			Y	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1328	N	1328	-0-	-0-	-0-	65	1	1257	3	Y	5	13	1			2
							6	9									
11	1239	N	1239	-0-	-0-	-0-	65	1	1166	3	Y	7					9
							8	9									
12	1250	N	1250	-0-	-0-	-0-	67	1	1183	3	Y	-0-					9
01	DLQ G-10		1310	-0-	1310	1310	59	1	1249	3	Y	2					11
							2	9									
02	1000	N	1167	-0-	167	1477	53	1	1113	3	Y	1					12
							1	9									
*03	2725	N	1248	-0-	-1477	-0-	58	1	1188	3	Y	2	12	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	10	1	241	3	Y	-0-	1	1			-0-
11	231	N	231	-0-	-0-	-0-	10	1	219	3	Y	2	1	1			1
							2	9									
12	239	N	239	-0-	-0-	-0-	10	1	228	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		239	-0-	239	239	10	1	228	3	Y	1	1	1			1
							1	9									
02	468	N	229	-0-	-239	-0-	10	1	218	3	Y	1	1	1			1
							1	9									
*03	245	N	245	-0-	-0-	-0-	10	1	234	3	Y	1	1	1			1
							1	9									

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-	2	1			-0-
09	264	N	264	-0-	-0-	-0-	13	1	249	3	N	2					2
							2	9									
10	205	N	205	-0-	-0-	-0-	9	1	195	3	N	1	2	1	1	8	-0-
							1	9									
11	214	N	214	-0-	-0-	-0-	10	1	203	3	N	1					1
							1	9									
12	80	N	80	-0-	-0-	-0-	4	1	75	3	N	1					2
							1	9									
01	DLQ G-10		56	-0-	56	56	3	1	53	3	N	-0-	2	1			-0-
02	132	N	76	-0-	-56	-0-	4	1	71	3	N	1					1
							1	9									
*03	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	146	-0-	-9	-0-	146	3			Y	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
01	DLQ G-10		122	-0-	122	122	122	3			Y	-0-					-0-
02	222	N	100	-0-	-122	-0-	100	3			Y	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	260	-0-	-19	-0-	260	3			Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
01	DLQ G-10		275	-0-	275	275	275	3			Y	-0-					-0-
02	531	N	256	-0-	-275	-0-	256	3			Y	-0-					-0-
*03	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
01	DLQ G-10		307	-0-	307	307	307	3			Y	-0-					-0-
02	570	N	263	-0-	-307	-0-	263	3			Y	-0-					-0-
*03	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310 N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
11	356 N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
12	424 N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
01	DLQ G-10	182	-0-	182	182	182	3			Y	-0-					-0-
02	468 N	286	-0-	-182	-0-	286	3			Y	-0-					-0-
*03	197 N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 N	167	-0-	-19	-0-	167	3			Y	-0-					-0-
11	162 N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
12	167 N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
01	DLQ G-10	165	-0-	165	165	165	3			Y	-0-					-0-
02	321 N	156	-0-	-165	-0-	156	3			Y	-0-					-0-
*03	167 N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172 N	172	-0-	-0-	-0-	10	1	162	3	Y	-0-	1	1			-0-
11	177 N	177	-0-	-0-	-0-	11	1	164	3	Y	2	1	1			1
						2	9									
12	182 N	182	-0-	-0-	-0-	11	1	170	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	172	-0-	172	172	10	1	161	3	Y	1	1	1			1
						1	9									
02	342 N	170	-0-	-172	-0-	10	1	159	3	Y	1	1	1			1
						1	9									
*03	183 N	183	-0-	-0-	-0-	11	1	171	3	Y	1	1	1			1
						1	9									

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53 N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
11	35 N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
12	30 N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
01	DLQ G-10	27	-0-	27	27	27	3			Y	-0-					-0-
02	50 N	23	-0-	-27	-0-	23	3			Y	-0-					-0-
*03	32 N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217 N	186	-0-	-31	-0-	9	1	177	3	N	-0-					1
11	266 N	266	-0-	-0-	-0-	14	1	252	3	N	-0-	1	1			-0-
12	263 N	263	-0-	-0-	-0-	13	1	250	3	N	-0-					-0-
01	DLQ G-10	255	-0-	255	255	12	1	242	3	N	1					1
						1	9									
02	489 N	234	-0-	-255	-0-	11	1	223	3	N	-0-					1
*03	259 N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	10	1	252	3	Y	1	1	1			1
							1	9									
11	257	N	257	-0-	-0-	-0-	11	1	245	3	Y	1	1	1			1
							1	9									
12	262	N	262	-0-	-0-	-0-	11	1	250	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		261	-0-	261	261	11	1	248	3	Y	2	2	1			1
							2	9									
02	508	N	247	-0-	-261	-0-	11	1	235	3	Y	1	1	1			1
							1	9									
*03	264	N	264	-0-	-0-	-0-	11	1	252	3	Y	1	1	1			1
							1	9									

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438	N	438	-0-	-0-	-0-	25	1	412	3	Y	1	2	1			1
							1	9									
11	429	N	429	-0-	-0-	-0-	26	1	402	3	Y	1	1	1			1
							1	9									
12	439	N	439	-0-	-0-	-0-	26	1	410	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		428	-0-	428	428	25	1	401	3	Y	2	3	1			1
							2	9									
02	840	N	412	-0-	-428	-0-	25	1	384	3	Y	3	2	1			2
							3	9									
*03	440	N	440	-0-	-0-	-0-	27	1	411	3	Y	2	2	1			2
							2	9									

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0-	-0-	13	1	260	2	Y	-0-					-0-
11	257	N	257	-0-	-0-	-0-	10	1	247	2	Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	10	1	251	2	Y	-0-					-0-
01	DLQ G-10		267	-0-	267	267	13	1	254	2	Y	-0-					-0-
02	516	N	249	-0-	-267	-0-	11	1	238	2	Y	-0-					-0-
*03	261	N	261	-0-	-0-	-0-	11	1	250	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	697	N	697	-0-	-0-	-0-	35	1	661	3	N	1					5
							1	9									
11	655	N	655	-0-	-0-	-0-	34	1	619	3	N	2	5	1			2
							2	9									
12	650	N	650	-0-	-0-	-0-	32	1	618	3	N	-0-					2
01	DLQ G-10		655	-0-	655	655	31	1	624	3	N	-0-					2
02	700	N	607	-0-	-93	562	29	1	577	3	N	1					3
							1	9									
*03	1187	N	625	-0-	-562	-0-	30	1	594	3	N	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
01	DLQ G-10		88	-0-	88	88	88	3			Y	-0-					-0-
02	178	N	90	-0-	-88	-0-	90	3			Y	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	11	1	98	2	N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	6	1	80	2	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	8	1	74	2	N	-0-					-0-
01	DLQ G-10		82	-0-	82	82	4	1	78	2	N	-0-					-0-
02	162	N	80	-0-	-82	-0-	5	1	75	2	N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	7	1	87	2	N	-0-					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
01	DLQ G-10		72	-0-	72	72	72	3			Y	-0-					-0-
02	113	N	41	-0-	-72	-0-	41	3			Y	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
01	DLQ G-10		215	-0-	215	215	215	3			Y	-0-					-0-
02	415	N	200	-0-	-215	-0-	200	3			Y	-0-					-0-
*03	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	8	-0-	-85	-0-	4	3	4	9	N	4					9
11	55	N	55	-0-	-0-	-0-	3	1	48	3	N	4					13
							4	9									
12	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					13
01	DLQ G-10		112	-0-	112	112	5	1	106	3	N	1	13	1			1
							1	9									
02	216	N	104	-0-	-112	-0-	5	1	97	3	N	2					3
							2	9									
*03	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					3

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

10	8	N	8	-0-	-0-	-0-	7	3	1	9	Y	1	1	1			1
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	1	1			1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

*07	403	N	354	-0-	-49	-0-	21	1	333	3	Y	-0-					3
*08	372	N	361	-0-	-11	-0-	28	1	333	3	Y	-0-	3	1			-0-
09	360	N	360	-0-	-0-	-0-	28	1	331	3	Y	1					1
							1	9									
10	344	N	344	-0-	-0-	-0-	28	1	316	3	Y	-0-					1
11	314	N	314	-0-	-0-	-0-	26	1	288	3	Y	-0-					1
12	351	N	351	-0-	-0-	-0-	28	1	323	3	Y	-0-					1
01	DLQ G-10		365	-0-	365	365	30	1	335	3	Y	-0-					1
02	703	N	338	-0-	-365	-0-	27	1	311	3	Y	-0-					1
*03	359	N	359	-0-	-0-	-0-	29	1	330	3	Y	-0-	1	1			-0-

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	571	N	571	-0-	-0-	-0-	34	1	537	3	Y	-0-					4
*08	562	N	562	-0-	-0-	-0-	43	1	519	3	Y	-0-	3	1			1
*09	559	N	559	-0-	-0-	-0-	43	1	516	3	Y	-0-					1
10	552	N	552	-0-	-0-	-0-	44	1	508	3	Y	-0-					1
11	469	N	469	-0-	-0-	-0-	38	1	431	3	Y	-0-					1
12	600	N	600	-0-	-0-	-0-	48	1	552	3	Y	-0-					1
01	DLQ G-10		573	-0-	573	573	47	1	526	3	Y	-0-					1
02	700	N	536	-0-	-164	409	43	1	493	3	Y	-0-					1
*03	979	N	570	-0-	-409	-0-	46	1	523	3	Y	1	2	1			-0-
							1	9									

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	62	N	11	-0-	-51	-0-	1	1	10	3	N	-0-					-0-
*08	155	N	144	-0-	-11	-0-	14	1	130	3	N	-0-					-0-
*09	120	N	9	-0-	-111	-0-	1	1	8	3	N	-0-					-0-
*10	152	N	152	-0-	-0-	-0-	30	1	122	3	N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	41	1	117	3	N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	39	1	116	3	N	-0-					-0-
01	DLQ G-10		115	-0-	115	115	24	1	91	3	N	-0-					-0-
02	260	N	145	-0-	-115	-0-	23	1	122	3	N	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	29	1	136	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	16	1	259	3	Y	1	1	1			1
							1	9									
11	283	N	283	-0-	-0-	-0-	17	1	265	3	Y	1	1	1			1
							1	9									
12	288	N	288	-0-	-0-	-0-	17	1	270	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		292	-0-	292	292	17	1	273	3	Y	2	2	1			1
							2	9									
02	200	N	274	-0-	74	366	17	1	256	3	Y	1	1	1			1
							1	9									
*03	663	N	297	-0-	-366	-0-	18	1	278	3	Y	1	1	1			1
							1	9									

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	740	N	740	-0-	-0-	-0-	42	1	696	3	Y	2	4	1			1
							2	9									
11	732	N	732	-0-	-0-	-0-	44	1	684	3	Y	4	3	1			2
							4	9									
12	616	N	616	-0-	-0-	-0-	37	1	576	3	Y	3	3	1			2
							3	9									
01	DLQ G-10		793	-0-	793	793	47	1	740	3	Y	5	4	1			3
							6	9									
02	1499	N	706	-0-	-793	-0-	43	1	660	3	Y	3	3	1			3
							3	9									
*03	624	N	624	-0-	-0-	-0-	38	1	584	3	Y	2	3	1			2
							2	9									

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	25	1 1 9	407	3	Y	1	1	1			1
11	395	N	395	-0-	-0-	-0-	24	1 1 9	370	3	Y	1	1	1			1
12	293	N	293	-0-	-0-	-0-	18	1 1 9	274	3	Y	1	1	1			1
01	DLQ G-10		271	-0-	271	271	16	1 1 9	254	3	Y	1	1	1			1
02	477	N	206	-0-	-271	-0-	13	1 1 9	192	3	Y	1	1	1			1
*03	442	N	442	-0-	-0-	-0-	27	1 1 9	414	3	Y	1	1	1			1

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0-	-0-	31	1 1 9	258	3	N	1	3	1			1
11	277	N	277	-0-	-0-	-0-	30	1 3 9	244	3	N	3	3	1			1
12	326	N	326	-0-	-0-	-0-	37	1 1 9	288	3	N	1					2
01	DLQ G-10		298	-0-	298	298	31	1 2 9	265	3	N	2					4
02	606	N	308	-0-	-298	-0-	31	1 1 9	276	3	N	1	3	1			2
*03	325	N	325	-0-	-0-	-0-	35	1 2 9	288	3	N	2	3	1			1

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6	-0-	1	1 1	24	3	Y	-0-	3	1			-0-
11	21	N	21	-0-	-0-	-0-	1	1 1	20	3	Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	1	1 1	20	3	Y	-0-					-0-
01	DLQ G-10		25	-0-	25	25	1	1 1 9	23	3	Y	1					1
02	48	N	23	-0-	-25	-0-	1	1 1	22	3	Y	-0-					1
*03	26	N	26	-0-	-0-	-0-	1	1 1	25	3	Y	-0-	1	1			-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310 N	310	-0-	-0-	-0-	23	1	285	3	Y	2	1	1			1
						2	9									
11	291 N	291	-0-	-0-	-0-	21	1	270	3	Y	-0-	1	1			-0-
12	288 N	288	-0-	-0-	-0-	20	1	267	3	Y	1	1	1			-0-
						1	9									
01	DLQ G-10	287	-0-	287	287	16	1	269	3	Y	2	1	1			1
						2	9									
02	557 N	270	-0-	-287	-0-	19	1	250	3	Y	1	1	1			1
						1	9									
*03	290 N	290	-0-	-0-	-0-	21	1	268	3	Y	1	1	1			1
						1	9									

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

10	145 N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
11	128 N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
12	122 N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
01	DLQ G-10	136	-0-	136	136	7	1	129	3	N	-0-					-0-
02	254 N	118	-0-	-136	-0-	6	1	112	3	N	-0-					-0-
*03	121 N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

10	798 N	798	-0-	-0-	-0-	46	1	750	3	Y	2	4	1			1
						2	9									
11	761 N	761	-0-	-0-	-0-	46	1	711	3	Y	4	3	1			2
						4	9									
12	782 N	782	-0-	-0-	-0-	47	1	731	3	Y	4	3	1			3
						4	9									
01	DLQ G-10	792	-0-	792	792	47	1	739	3	Y	5	5	1			3
						6	9									
02	1520 N	728	-0-	-792	-0-	45	1	680	3	Y	3	3	1			3
						3	9									
*03	766 N	766	-0-	-0-	-0-	47	1	716	3	Y	3	3	1			3
						3	9									

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

10	146 N	146	-0-	-0-	-0-	8	1	137	3	Y	1	1	1			-0-
						1	9									
11	139 N	139	-0-	-0-	-0-	8	1	131	3	Y	-0-					-0-
12	142 N	142	-0-	-0-	-0-	8	1	132	3	Y	2	1	1			1
						2	9									
01	DLQ G-10	138	-0-	138	138	8	1	129	3	Y	1	1	1			1
						1	9									
02	268 N	130	-0-	-138	-0-	8	1	121	3	Y	1	1	1			1
						1	9									
*03	120 N	120	-0-	-0-	-0-	7	1	112	3	Y	1	1	1			1
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	391	-0-	-12	-0-	19	1	368	3	N	4	4	1			2
							4	9									
11	362	N	362	-0-	-0-	-0-	17	1	342	3	N	3	2	1			3
							3	9									
12	376	N	376	-0-	-0-	-0-	21	1	353	3	N	2	3	1			2
							2	9									
01	372	N	372	-0-	-0-	-0-	19	1	349	3	N	4	4	1			2
							4	9									
02	342	N	342	-0-	-0-	-0-	17	1	321	3	N	4	4	1			2
							4	9									
*03	368	N	368	-0-	-0-	-0-	20	1	345	3	N	3	2	1			3
							3	9									

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

10	403	N	340	-0-	-63	-0-	17	1	321	3	N	2	3	1			1
							2	9									
11	270	N	270	-0-	-0-	-0-	13	1	254	3	N	3	2	1			2
							3	9									
12	263	N	263	-0-	-0-	-0-	14	1	247	3	N	2	2	1			2
							2	9									
01	359	N	359	-0-	-0-	-0-	18	1	338	3	N	3	3	1			2
							3	9									
02	631	N	631	-0-	-0-	-0-	32	1	591	3	N	7	5	1			4
							8	9									
*03	573	N	573	-0-	-0-	-0-	31	1	536	3	N	5	4	1			5
							6	9									

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

10	155	N	3	-0-	-152	-0-	3	3			Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
01	DLQ G-10		118	-0-	118	118	118	3			Y	-0-					-0-
02	174	N	56	-0-	-118	-0-	56	3			Y	-0-					-0-
*03	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

10	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
01	DLQ G-10		263	-0-	263	263	263	3			Y	-0-					-0-
02	388	N	125	-0-	-263	-0-	125	3			Y	-0-					-0-
*03	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

10	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
01	DLQ G-10		785	-0-	785	785	785	3			Y	-0-					-0-
02	600	N	1342	-0-	742	1527	1342	3			Y	-0-					-0-
*03	1960	N	433	-0-	-1527	-0-	433	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
11	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
12	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-
01	DLQ G-10		731	-0-	731	731	731	3			Y	-0-					-0-
02	500	N	668	-0-	168	899	668	3			Y	-0-					-0-
*03	1558	N	659	-0-	-899	-0-	659	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	5	1	116	2	Y	-0-					-0-
12	175	N	175	-0-	-0-	-0-	7	1	168	2	Y	-0-					-0-
01	DLQ G-10		215	-0-	215	215	10	1	205	2	Y	-0-					-0-
02	200	N	228	-0-	28	243	10	1	218	2	Y	-0-					-0-
*03	584	N	341	-0-	-243	-0-	15	1	326	2	Y	-0-					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	126	-0-	-29	-0-	6	1	119	3	N	1	1	1			1
							1	9									
11	112	N	112	-0-	-0-	-0-	5	1	106	3	N	1	1	1			1
							1	9									
12	112	N	112	-0-	-0-	-0-	6	1	105	3	N	1	1	1			1
							1	9									
01	111	N	111	-0-	-0-	-0-	6	1	104	3	N	1	1	1			1
							1	9									
02	103	N	103	-0-	-0-	-0-	5	1	97	3	N	1	1	1			1
							1	9									
*03	101	N	101	-0-	-0-	-0-	5	1	95	3	N	1	1	1			1
							1	9									

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	2	1	55	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	604	N	604	-0-	-0-	-0-	24	1	578	3	Y	2	3	1			1
							2	9									
11	593	N	593	-0-	-0-	-0-	26	1	564	3	Y	3	2	1			2
							3	9									
12	597	N	597	-0-	-0-	-0-	25	1	570	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		601	-0-	601	601	25	1	573	3	Y	3	3	1			2
							3	9									
02	1166	N	565	-0-	-601	-0-	25	1	538	3	Y	2	2	1			2
							2	9									
*03	599	N	599	-0-	-0-	-0-	26	1	571	3	Y	2	2	1			2
							2	9									

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

10	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

10	248	N	230	-0-	-18	-0-	230	3			Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
01	DLQ G-10		210	-0-	210	210	210	3			Y	-0-					-0-
02	300	N	207	-0-	-93	117	207	3			Y	-0-					-0-
*03	335	N	218	-0-	-117	-0-	218	3			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	644 N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
11	679 N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	630 N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
01	615 N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
02	217 N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*03	284 N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496 N	433	-0-	-63	-0-	21	1	411	3	N	1					1
						1	9									
11	413 N	413	-0-	-0-	-0-	22	1	391	3	N	-0-					1
12	293 N	293	-0-	-0-	-0-	15	1	278	3	N	-0-					1
01	DLQ G-10	295	-0-	295	295	14	1	281	3	N	-0-	1	1			-0-
02	652 N	357	-0-	-295	-0-	18	1	339	3	N	-0-					-0-
*03	397 N	397	-0-	-0-	-0-	21	1	376	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62 N	54	-0-	-8	-0-	2	1	51	3	N	1	1	1			-0-
						1	9									
11	60 N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
12	112 N	112	-0-	-0-	-0-	6	1	105	3	N	1					1
						1	9									
01	DLQ G-10	86	-0-	86	86	5	1	81	3	N	-0-	1	1			-0-
02	277 N	191	-0-	-86	-0-	10	1	180	3	N	1					1
						1	9									
*03	275 N	275	-0-	-0-	-0-	14	1	260	3	N	1	2	1			-0-
						1	9									

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155 N	147	-0-	-8	-0-	7	1	140	3	N	-0-	2	1			-0-
11	146 N	146	-0-	-0-	-0-	7	1	137	3	N	2					2
						2	9									
12	148 N	148	-0-	-0-	-0-	8	1	140	3	N	-0-					2
01	DLQ G-10	145	-0-	145	145	8	1	137	3	N	-0-	2	1			-0-
02	278 N	133	-0-	-145	-0-	7	1	125	3	N	1					1
						1	9									
*03	142 N	142	-0-	-0-	-0-	7	1	134	3	N	1	2	1			-0-
						1	9									

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357 N	357	-0-	-0-	-0-	27	1	329	3	Y	1	2	1			-0-
						1	9									
11	332 N	332	-0-	-0-	-0-	24	1	307	3	Y	1					1
						1	9									
12	341 N	341	-0-	-0-	-0-	25	1	316	3	Y	-0-					1
01	DLQ G-10	327	-0-	327	327	24	1	303	3	Y	-0-					1
02	635 N	308	-0-	-327	-0-	22	1	285	3	Y	1					2
						1	9									
*03	334 N	334	-0-	-0-	-0-	25	1	309	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	DLQ G-10		52	-0-	52	52	4	1	48	3	Y	-0-					-0-
02	338	N	286	-0-	-52	-0-	20	1	266	3	Y	-0-					-0-
*03	294	N	294	-0-	-0-	-0-	22	1	272	3	Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	38	1	456	3	Y	2	3	1			-0-
							2	9									
11	482	N	482	-0-	-0-	-0-	35	1	445	3	Y	2					2
							2	9									
12	491	N	491	-0-	-0-	-0-	37	1	454	3	Y	-0-					2
01	DLQ G-10		481	-0-	481	481	36	1	445	3	Y	-0-					2
02	917	N	436	-0-	-481	-0-	31	1	405	3	Y	-0-					2
*03	489	N	489	-0-	-0-	-0-	36	1	453	3	Y	-0-	2	1			-0-

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	N	152	-0-	-0-	-0-	9	1	143	3	Y	-0-	1	1			-0-
11	122	N	122	-0-	-0-	-0-	7	1	114	3	Y	1	1	1			-0-
							1	9									
12	142	N	142	-0-	-0-	-0-	9	1	133	3	Y	-0-					-0-
01	DLQ G-10		230	-0-	230	230	14	1	214	3	Y	2	1	1			1
							2	9									
02	372	N	142	-0-	-230	-0-	9	1	132	3	Y	1	1	1			1
							1	9									
*03	150	N	150	-0-	-0-	-0-	9	1	140	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	36	1	588	3	Y	2	3	1			1
							2	9									
11	617	N	617	-0-	-0-	-0-	37	1	577	3	Y	3	2	1			2
							3	9									
12	842	N	842	-0-	-0-	-0-	50	1	789	3	Y	3	2	1			3
							3	9									
01	DLQ G-10		911	-0-	911	911	54	1	851	3	Y	5	5	1			3
							6	9									
02	500	N	608	-0-	108	1019	37	1	568	3	Y	3	3	1			3
							3	9									
*03	1659	N	640	-0-	-1019	-0-	39	1	599	3	Y	2	3	1			2
							2	9									

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

10	401	N	401	-0-	-0-	-0-	20	1	381	3	N	-0-					2
11	312	N	312	-0-	-0-	-0-	16	1	295	3	N	1	2	1			1
							1	9									
12	438	N	438	-0-	-0-	-0-	22	1	416	3	N	-0-					1
01	DLQ G-10		530	-0-	530	530	25	1	505	3	N	-0-					1
02	1008	N	478	-0-	-530	-0-	23	1	454	3	N	1					2
							1	9									
*03	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-					2

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

10	359	N	359	-0-	-0-	-0-	18	1	341	3	N	-0-					3
11	292	N	292	-0-	-0-	-0-	15	1	276	3	N	1	3	1			1
							1	9									
12	417	N	417	-0-	-0-	-0-	21	1	395	3	N	1					2
							1	9									
01	DLQ G-10		398	-0-	398	398	19	1	379	3	N	-0-					2
02	765	N	367	-0-	-398	-0-	18	1	348	3	N	1					3
							1	9									
*03	391	N	391	-0-	-0-	-0-	19	1	371	3	N	1					4
							1	9									

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

10	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-
11	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
01	DLQ G-10		32	-0-	32	32	1	1	31	3	Y	-0-					-0-
02	63	N	31	-0-	-32	-0-	1	1	30	3	Y	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

10	507	N	507	-0-	-0-	-0-	20	1	486	3	Y	1	2	1			1
							1	9									
11	487	N	487	-0-	-0-	-0-	21	1	463	3	Y	3	2	1			2
							3	9									
12	495	N	495	-0-	-0-	-0-	21	1	472	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		494	-0-	494	494	20	1	471	3	Y	3	3	1			2
							3	9									
02	956	N	462	-0-	-494	-0-	20	1	440	3	Y	2	2	1			2
							2	9									
*03	484	N	484	-0-	-0-	-0-	21	1	461	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-
11	115	N	115	-0-	-0-	-0-	8	1	107	3	Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	8	1	107	3	Y	-0-					-0-
01	DLQ G-10		113	-0-	113	113	7	1	106	3	Y	-0-					-0-
02	205	N	92	-0-	-113	-0-	6	1	86	3	Y	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	8	1	95	3	Y	1					1
							1	9									

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0-	-0-	19	1	307	3	Y	-0-	1	1			-0-
11	240	N	240	-0-	-0-	-0-	14	1	225	3	Y	1	1	1			-0-
							1	9									
12	373	N	373	-0-	-0-	-0-	22	1	349	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		390	-0-	390	390	23	1	366	3	Y	1	1	1			1
							1	9									
02	700	N	325	-0-	-375	15	20	1	304	3	Y	1	1	1			1
							1	9									
*03	366	N	351	-0-	-15	-0-	22	1	328	3	Y	1	1	1			1
							1	9									

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
01	DLQ G-10		21	-0-	21	21	1	1	20	3	N	-0-					-0-
02	39	N	18	-0-	-21	-0-	1	1	17	3	N	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-					2
11	274	N	274	-0-	-0-	-0-	14	1	259	3	N	1	2	1			1
							1	9									
12	258	N	258	-0-	-0-	-0-	13	1	245	3	N	-0-					1
01	DLQ G-10		251	-0-	251	251	12	1	239	3	N	-0-					1
02	200	N	239	-0-	39	290	12	1	227	3	N	-0-					1
*03	551	N	261	-0-	-290	-0-	12	1	248	3	N	1					2
							1	9									

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

10	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
11	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
12	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
01	DLQ G-10		661	-0-	661	661	661	3			Y	-0-					-0-
02	1246	N	585	-0-	-661	-0-	585	3			Y	-0-					-0-
*03	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

*07	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
01	DLQ G-10		99	-0-	99	99	5	1	94	3	N	-0-					-0-
02	192	N	93	-0-	-99	-0-	5	1	88	3	N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

10	930	N	896	-0-	-34	-0-	43	1	850	3	N	3	5	1			3
							3	9									
11	840	N	840	-0-	-0-	-0-	41	1	797	3	N	2					5
							2	9									
12	933	N	933	-0-	-0-	-0-	44	1	886	3	N	3	5	1			3
							3	9									
01	DLQ G-10		944	-0-	944	944	43	1	899	3	N	2	2	1			3
							2	9									
02	1600	N	880	-0-	-720	224	44	1	834	3	N	2	2	1			3
							2	9									
*03	1154	N	930	-0-	-224	-0-	48	1	878	3	N	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					1
11	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-	1	1			-0-
12	497	N	497	-0-	-0-	-0-	25	1	471	3	N	1					1
							1	9									
01	DLQ G-10		463	-0-	463	463	22	1	441	3	N	-0-					1
02	880	N	417	-0-	-463	-0-	20	1	396	3	N	1					2
							1	9									
*03	437	N	437	-0-	-0-	-0-	21	1	414	3	N	2					4
							2	9									

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	513	-0-	-107	-0-	26	1	487	3	N	-0-					3
11	536	N	536	-0-	-0-	-0-	28	1	507	3	N	1	3	1			1
							1	9									
12	581	N	581	-0-	-0-	-0-	29	1	552	3	N	-0-					1
01	DLQ G-10		623	-0-	623	623	30	1	592	3	N	1					2
							1	9									
02	1149	N	526	-0-	-623	-0-	25	1	501	3	N	-0-					2
*03	513	N	513	-0-	-0-	-0-	24	1	488	3	N	1					3
							1	9									

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
01	DLQ G-10		337	-0-	337	337	337	3			Y	-0-					-0-
02	607	N	270	-0-	-337	-0-	270	3			Y	-0-					-0-
*03	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	136	-0-	-19	-0-	7	1	128	3	N	1	1	1			1
							1	9									
11	124	N	124	-0-	-0-	-0-	6	1	117	3	N	1	1	1			1
							1	9									
12	126	N	126	-0-	-0-	-0-	7	1	118	3	N	1	1	1			1
							1	9									
01	232	N	232	-0-	-0-	-0-	12	1	218	3	N	2	2	1			1
							2	9									
02	177	N	177	-0-	-0-	-0-	9	1	166	3	N	2	2	1			1
							2	9									
*03	159	N	159	-0-	-0-	-0-	9	1	148	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2027	N	2027	-0-	-0-	-0-	181	1	1846	3	Y	-0-					-0-
11	2101	N	2101	-0-	-0-	-0-	197	1	1904	3	Y	-0-					-0-
12	2291	N	2291	-0-	-0-	-0-	188	1	2103	3	Y	-0-					-0-
01	DLQ G-10		1980	-0-	1980	1980	168	1	1812	3	Y	-0-					-0-
02	600	N	1857	-0-	1257	3237	176	1	1681	3	Y	-0-					-0-
*03	3100	N	2316	-0-	-784	2453	207	1	2109	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	261	-0-	-18	-0-	13	1	247	3	N	1	1	1			1
							1	9									
11	240	N	240	-0-	-0-	-0-	12	1	227	3	N	1					2
							1	9									
12	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-	1	1			1
01	DLQ G-10		257	-0-	257	257	12	1	244	3	N	1	1	1			1
							1	9									
02	486	N	229	-0-	-257	-0-	11	1	217	3	N	1	1	1			1
							1	9									
*03	242	N	242	-0-	-0-	-0-	13	1	228	3	N	1	1	1			1
							1	9									

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	20	1	415	2	Y	-0-					-0-
11	321	N	321	-0-	-0-	-0-	12	1	309	2	Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	5	1	118	2	Y	-0-					-0-
01	DLQ G-10		233	-0-	233	233	11	1	222	2	Y	-0-					-0-
02	200	N	232	-0-	32	265	10	1	222	2	Y	-0-					-0-
*03	530	N	265	-0-	-265	-0-	12	1	253	2	Y	-0-					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	95	-0-	-29	-0-	5	1	90	3	N	-0-	1	1			-0-
11	88	N	88	-0-	-0-	-0-	4	1	83	3	N	1					1
							1	9									
12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-	1	1			-0-
01	DLQ G-10		82	-0-	82	82	4	1	78	3	N	-0-					-0-
02	161	N	79	-0-	-82	-0-	4	1	75	3	N	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	72	-0-	-21	-0-	3	1	68	3	N	1	1	1			1
							1	9									
11	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					1
12	74	N	74	-0-	-0-	-0-	3	1	59	3	N	11	5	1			7
							12	9									
01	DLQ G-10		100	-0-	100	100	4	1	86	3	N	9	8	1			8
							10	9									
02	204	N	104	-0-	-100	-0-	5	1	90	3	N	8	7	1			9
							9	9									
*03	98	N	98	-0-	-0-	-0-	5	1	90	3	N	3	5	1			7
							3	9									

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

10	682	N	662	-0-	-20	-0-	33	1	628	3	N	1					5
							1	9									
11	625	N	625	-0-	-0-	-0-	33	1	592	3	N	-0-	4	1			1
12	636	N	636	-0-	-0-	-0-	32	1	603	3	N	1					2
							1	9									
01	DLQ G-10		638	-0-	638	638	30	1	608	3	N	-0-					2
02	1218	N	580	-0-	-638	-0-	28	1	551	3	N	1					3
							1	9									
*03	642	N	642	-0-	-0-	-0-	31	1	610	3	N	1					4
							1	9									

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

10	868	N	786	-0-	-82	-0-	50	1	732	3	N	4	2	1			5
							4	9									
11	709	N	709	-0-	-0-	-0-	46	1	660	3	N	3	2	1			6
							3	9									
12	704	N	704	-0-	-0-	-0-	46	1	658	3	N	-0-	2	1			4
01	DLQ G-10		702	-0-	702	702	45	1	654	3	N	3	2	1			5
							3	9									
02	1339	N	637	-0-	-702	-0-	42	1	591	3	N	4	4	1			5
							4	9									
*03	682	N	682	-0-	-0-	-0-	45	1	634	3	N	3	4	1			4
							3	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

10	251	N	251	-0-	-0-	-0-	12	1	238	3	N	1	1	1			1
							1	9									
11	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					1
12	262	N	262	-0-	-0-	-0-	12	1	249	3	N	1	1	1			1
							1	9									
01	DLQ G-10		259	-0-	259	259	12	1	247	3	N	-0-					1
02	502	N	243	-0-	-259	-0-	12	1	230	3	N	1	1	1			1
							1	9									
*03	252	N	252	-0-	-0-	-0-	13	1	238	3	N	1	1	1			1
							1	9									

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

10	2821	X	2362	-0-	-459	-0-	109	1	2253	2	Y	-0-					-0-
11	2730	X	1496	-0-	-1234	-0-	57	1	1439	2	Y	-0-					-0-
12	2821	X	2299	-0-	-522	-0-	86	1	2213	2	Y	-0-					-0-
01	DLQ G-10		2703	-0-	2703	2703	130	1	2573	2	Y	-0-					-0-
02	5178	X	2475	-0-	-2703	-0-	108	1	2367	2	Y	-0-					-0-
*03	2824	X	2824	-0-	-0-	-0-	124	1	2700	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	20	1	386	3	N	3	4	1			2
							3	9									
11	379	N	379	-0-	-0-	-0-	18	1	358	3	N	3	2	1			3
							3	9									
12	404	N	404	-0-	-0-	-0-	22	1	380	3	N	2	3	1			2
							2	9									
01	415	N	415	-0-	-0-	-0-	21	1	390	3	N	4	4	1			2
							4	9									
02	356	N	356	-0-	-0-	-0-	18	1	334	3	N	4	4	1			2
							4	9									
*03	371	N	371	-0-	-0-	-0-	20	1	348	3	N	3	2	1			3
							3	9									

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

10	240	N	240	-0-	-0-	-0-	12	1	228	3	Y	-0-	1	1			-0-
11	156	N	156	-0-	-0-	-0-	8	1	147	3	Y	1					1
							1	9									
12	161	N	161	-0-	-0-	-0-	9	1	152	3	Y	-0-					1
01	DLQ G-10		172	-0-	172	172	8	1	164	3	Y	-0-					1
02	305	N	133	-0-	-172	-0-	6	1	127	3	Y	-0-					1
*03	129	N	129	-0-	-0-	-0-	6	1	123	3	Y	-0-	1	1			-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

10	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-	1	1			-0-
11	103	N	103	-0-	-0-	-0-	5	1	97	3	Y	1					1
							1	9									
12	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					1
01	DLQ G-10		76	-0-	76	76	3	1	73	3	Y	-0-					1
02	145	N	69	-0-	-76	-0-	3	1	66	3	Y	-0-					1
*03	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-	1	1			-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

10	444	N	444	-0-	-0-	-0-	22	1	419	3	N	3	4	1			2
							3	9									
11	415	N	415	-0-	-0-	-0-	20	1	392	3	N	3	2	1			3
							3	9									
12	418	N	418	-0-	-0-	-0-	23	1	393	3	N	2	3	1			2
							2	9									
01	398	N	398	-0-	-0-	-0-	20	1	374	3	N	4	4	1			2
							4	9									
02	375	N	375	-0-	-0-	-0-	19	1	352	3	N	4	4	1			2
							4	9									
*03	259	N	259	-0-	-0-	-0-	14	1	243	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	13	1	252	3	N	2	2	1			1
							2	9									
11	223	N	223	-0-	-0-	-0-	11	1	211	3	N	1	1	1			1
							1	9									
12	216	N	216	-0-	-0-	-0-	12	1	202	3	N	2	2	1			1
							2	9									
01	200	N	200	-0-	-0-	-0-	10	1	188	3	N	2	2	1			1
							2	9									
02	196	N	196	-0-	-0-	-0-	10	1	184	3	N	2	2	1			1
							2	9									
*03	182	N	182	-0-	-0-	-0-	10	1	170	3	N	2	1	1			2
							2	9									

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

10	134	N	134	-0-	-0-	-0-	7	1	126	3	N	1	1	1			1
							1	9									
11	138	N	138	-0-	-0-	-0-	7	1	130	3	N	1	1	1			1
							1	9									
12	145	N	145	-0-	-0-	-0-	8	1	136	3	N	1	1	1			1
							1	9									
01	150	N	150	-0-	-0-	-0-	8	1	141	3	N	1	1	1			1
							1	9									
02	144	N	144	-0-	-0-	-0-	7	1	135	3	N	2	2	1			1
							2	9									
*03	152	N	152	-0-	-0-	-0-	8	1	143	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

10	410	N	410	-0-	-0-	-0-	20	1	389	3	N	1	2	1			1
							1	9									
11	370	N	370	-0-	-0-	-0-	18	1	351	3	N	1					2
							1	9									
12	376	N	376	-0-	-0-	-0-	18	1	357	3	N	1	2	1			1
							1	9									
01	DLQ G-10		382	-0-	382	382	18	1	363	3	N	1	1	1			1
							1	9									
02	740	N	358	-0-	-382	-0-	18	1	338	3	N	2	1	1			2
							2	9									
*03	369	N	369	-0-	-0-	-0-	19	1	349	3	N	1	1	1			2
							1	9									

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

10	366	N	366	-0-	-0-	-0-	19	1	347	3	N	-0-					1
11	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-	1	1			-0-
12	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
01	DLQ G-10		406	-0-	406	406	19	1	386	3	N	1					1
							1	9									
02	747	N	341	-0-	-406	-0-	16	1	325	3	N	-0-					1
*03	383	N	383	-0-	-0-	-0-	18	1	365	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	589	-0-	-0-	-0-	29	1	537	3	N	21	7	8			22
							23	9									
11	361	N	361	-0-	-0-	-0-	18	1	324	3	N	17	27	1			12
							19	9									
12	345	N	345	-0-	-0-	-0-	17	1	328	3	N	-0-					12
01	DLQ G-10		280	-0-	280	280	13	1	261	3	N	5					17
							6	9									
02	539	N	259	-0-	-280	-0-	12	1	240	3	N	6					23
							7	9									
*03	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-					23

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
01	DLQ G-10		40	-0-	40	40	2	1	38	3	N	-0-					-0-
02	69	N	29	-0-	-40	-0-	1	1	28	3	N	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

10	465	N	431	-0-	-34	-0-	22	1	409	3	N	-0-					3
11	428	N	428	-0-	-0-	-0-	23	1	404	3	N	1	3	1			1
							1	9									
12	430	N	430	-0-	-0-	-0-	21	1	409	3	N	-0-					1
01	DLQ G-10		422	-0-	422	422	20	1	402	3	N	-0-					1
02	300	N	397	-0-	97	519	19	1	377	3	N	1					2
							1	9									
*03	953	N	434	-0-	-519	-0-	21	1	412	3	N	1					3
							1	9									

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

10	434	N	423	-0-	-11	-0-	21	1	402	3	N	-0-					3
11	437	N	437	-0-	-0-	-0-	23	1	413	3	N	1	3	1			1
							1	9									
12	405	N	405	-0-	-0-	-0-	20	1	385	3	N	-0-					1
01	DLQ G-10		398	-0-	398	398	19	1	378	3	N	1					2
							1	9									
02	779	N	381	-0-	-398	-0-	18	1	363	3	N	-0-					2
*03	436	N	436	-0-	-0-	-0-	21	1	414	3	N	1					3
							1	9									

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
01	DLQ G-10		64	-0-	64	64	3	1	61	3	N	-0-					-0-
02	127	N	63	-0-	-64	-0-	3	1	60	3	N	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
01	DLQ G-10		385	-0-	385	385	385	3			Y	-0-					-0-
02	662	N	277	-0-	-385	-0-	277	3			Y	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	258	-0-	-21	-0-	13	1	244	3	N	1	2	1			1
							1	9									
11	262	N	262	-0-	-0-	-0-	13	1	247	3	N	2	1	1			2
							2	9									
12	247	N	247	-0-	-0-	-0-	14	1	232	3	N	1	2	1			1
							1	9									
01	234	N	234	-0-	-0-	-0-	12	1	220	3	N	2	2	1			1
							2	9									
02	200	N	200	-0-	-0-	-0-	10	1	188	3	N	2	2	1			1
							2	9									
*03	214	N	214	-0-	-0-	-0-	12	1	200	3	N	2	1	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
01	DLQ G-10		30	-0-	30	30	1	1	29	3	N	-0-					-0-
02	73	N	43	-0-	-30	-0-	2	1	41	3	N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	248	-0-	-31	-0-	31	1	217	3	Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	30	1	214	3	Y	-0-					-0-
12	252	N	252	-0-	-0-	-0-	31	1	221	3	Y	-0-					-0-
01	DLQ G-10		259	-0-	259	259	32	1	227	3	Y	-0-					-0-
02	506	N	247	-0-	-259	-0-	30	1	217	3	Y	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	32	1	232	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	50	-0-	-105	-0-	10	1	40	3	N	-0-	1	1			-0-
11	128	N	128	-0-	-0-	-0-	33	1	94	3	N	1					1
							1	9									
12	154	N	154	-0-	-0-	-0-	39	1	115	3	N	-0-					1
01	DLQ G-10		103	-0-	103	103	22	1	81	3	N	-0-					1
02	231	N	128	-0-	-103	-0-	20	1	108	3	N	-0-					1
*03	162	N	162	-0-	-0-	-0-	29	1	132	3	N	1	1	1			1
							1	9									

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
01	DLQ G-10		95	-0-	95	95	8	1	86	3	Y	1					1
							1	9									
02	172	N	77	-0-	-95	-0-	6	1	71	3	Y	-0-					1
*03	128	N	128	-0-	-0-	-0-	10	1	115	3	Y	3	4	1			-0-
							3	9									

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-
01	DLQ G-10		66	-0-	66	66	3	1	63	3	Y	-0-					-0-
02	120	N	54	-0-	-66	-0-	2	1	52	3	Y	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	333	N	333	-0-	-0-	-0-	19	1	312	3	Y	2	2	1			1
							2	9									
11	344	N	344	-0-	-0-	-0-	21	1	322	3	Y	1	1	1			1
							1	9									
12	344	N	344	-0-	-0-	-0-	21	1	322	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		308	-0-	308	308	18	1	288	3	Y	2	2	1			1
							2	9									
02	596	N	288	-0-	-308	-0-	18	1	269	3	Y	1	1	1			1
							1	9									
*03	278	N	278	-0-	-0-	-0-	17	1	260	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	14	1	231	3	Y	1	1	1			1
							1	9									
11	254	N	254	-0-	-0-	-0-	15	1	238	3	Y	1	1	1			1
							1	9									
12	266	N	266	-0-	-0-	-0-	16	1	249	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		273	-0-	273	273	16	1	255	3	Y	2	2	1			1
							2	9									
02	534	N	261	-0-	-273	-0-	16	1	244	3	Y	1	1	1			1
							1	9									
*03	215	N	215	-0-	-0-	-0-	13	1	201	3	Y	1	1	1			1
							1	9									

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0-	-0-	24	1	291	3	Y	2	1	1			1
							2	9									
11	170	N	170	-0-	-0-	-0-	12	1	158	3	Y	-0-	1	1			-0-
12	198	N	198	-0-	-0-	-0-	14	1	184	3	Y	-0-					-0-
01	DLQ G-10		210	-0-	210	210	12	1	196	3	Y	2	1	1			1
							2	9									
02	410	N	200	-0-	-210	-0-	14	1	185	3	Y	1	1	1			1
							1	9									
*03	217	N	217	-0-	-0-	-0-	16	1	200	3	Y	1	1	1			1
							1	9									

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
02	57	N	56	-0-	-1	-0-	3	1	53	3	Y	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0-	-0-	28	1	246	2	N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	15	1	221	2	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	21	1	201	2	N	-0-					-0-
01	DLQ G-10		224	-0-	224	224	12	1	212	2	N	-0-					-0-
02	200	N	221	-0-	21	245	13	1	208	2	N	-0-					-0-
*03	418	N	173	-0-	-245	-0-	12	1	161	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557	N	557	-0-	-0-	-0-	27	1	528	3	N	2	3	1			2
							2	9									
11	549	N	549	-0-	-0-	-0-	27	1	521	3	N	1					3
							1	9									
12	574	N	574	-0-	-0-	-0-	27	1	545	3	N	2	3	1			2
							2	9									
01	DLQ G-10		567	-0-	567	567	26	1	540	3	N	1	1	1			2
							1	9									
02	1044	N	477	-0-	-567	-0-	24	1	452	3	N	1	1	1			2
							1	9									
*03	548	N	548	-0-	-0-	-0-	28	1	519	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					-0-
*11	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
*12	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
01	DLQ G-10		157	-0-	157	157	8	1	149	3	N	-0-					-0-
02	303	N	146	-0-	-157	-0-	7	1	139	3	N	-0-					-0-
*03	158	N	158	-0-	-0-	-0-	8	1	149	3	N	1					1
							1	9									

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	886	-0-	-13	-0-	43	1	840	3	N	3	2	1			3
							3	9									
11	869	N	869	-0-	-0-	-0-	42	1	826	3	N	1	2	1			2
							1	9									
12	874	N	874	-0-	-0-	-0-	43	1	829	3	N	2	2	1			2
							2	9									
01	DLQ G-10		900	-0-	900	900	43	1	855	3	N	2	2	1			2
							2	9									
02	1600	N	829	-0-	-771	129	41	1	787	3	N	1	1	1			2
							1	9									
*03	999	N	870	-0-	-129	-0-	43	1	826	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	334	-0-	-69	-0-	16	1	317	3	N	1	2	1			1
							1	9									
11	379	N	379	-0-	-0-	-0-	19	1	359	3	N	1					2
							1	9									
12	355	N	355	-0-	-0-	-0-	17	1	337	3	N	1	2	1			1
							1	9									
01	DLQ G-10		341	-0-	341	341	16	1	324	3	N	1	1	1			1
							1	9									
02	653	N	312	-0-	-341	-0-	16	1	295	3	N	1	1	1			1
							1	9									
*03	338	N	338	-0-	-0-	-0-	18	1	319	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	133	-0-	-22	-0-	6	1	127	3	N	-0-	1	1			-0-
11	162	N	162	-0-	-0-	-0-	8	1	153	3	N	1					1
							1	9									
12	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-	1	1			-0-
01	DLQ G-10		140	-0-	140	140	6	1	134	3	N	-0-					-0-
02	270	N	130	-0-	-140	-0-	6	1	123	3	N	1					1
							1	9									
*03	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0-	-0-	21	1	421	3	N	1	2	1			1
							1	9									
11	549	N	549	-0-	-0-	-0-	27	1	520	3	N	2					3
							2	9									
12	442	N	442	-0-	-0-	-0-	21	1	421	3	N	-0-	2	1			1
01	DLQ G-10		414	-0-	414	414	19	1	394	3	N	1	1	1			1
							1	9									
02	795	N	381	-0-	-414	-0-	19	1	360	3	N	2	1	1			2
							2	9									
*03	391	N	391	-0-	-0-	-0-	20	1	370	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	103	N	103	-0-	-0-	-0-	34	1	69	3	N	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	4	1	74	3	N	1					1
							1	9									
12	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-	1	1			-0-
01	DLQ G-10		85	-0-	85	85	4	1	80	3	N	1					1
							1	9									
02	158	N	73	-0-	-85	-0-	4	1	69	3	N	-0-					1
*03	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	14	1	269	3	N	-0-					2
11	270	N	270	-0-	-0-	-0-	14	1	255	3	N	1	2	1			1
							1	9									
12	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					1
01	DLQ G-10		254	-0-	254	254	12	1	242	3	N	-0-					1
02	487	N	233	-0-	-254	-0-	11	1	222	3	N	-0-					1
*03	238	N	238	-0-	-0-	-0-	11	1	226	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279 N	268	-0-	-11	-0-	26	1	242	3	Y	-0-					-0-
11	264 N	264	-0-	-0-	-0-	28	1	236	3	Y	-0-					-0-
12	276 N	276	-0-	-0-	-0-	27	1	249	3	Y	-0-					-0-
01	DLQ G-10	269	-0-	269	269	27	1	242	3	Y	-0-					-0-
02	200 N	256	-0-	56	325	25	1	231	3	Y	-0-					-0-
*03	621 N	296	-0-	-325	-0-	28	1	268	3	Y	-0-					-0-

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62 N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
11	50 N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					-0-
12	48 N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-
01	DLQ G-10	54	-0-	54	54	3	1	51	3	Y	-0-					-0-
02	102 N	48	-0-	-54	-0-	3	1	45	3	Y	-0-					-0-
*03	49 N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370 N	370	-0-	-0-	-0-	21	1	348	3	Y	1	1	1			1
						1	9									
11	256 N	256	-0-	-0-	-0-	15	1	240	3	Y	1	1	1			1
						1	9									
12	241 N	241	-0-	-0-	-0-	14	1	226	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	258	-0-	258	258	15	1	242	3	Y	1	1	1			1
						1	9									
02	490 N	232	-0-	-258	-0-	14	1	217	3	Y	1	1	1			1
						1	9									
*03	243 N	243	-0-	-0-	-0-	15	1	227	3	Y	1	1	1			1
						1	9									

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622 N	622	-0-	-0-	-0-	64	1	558	2	N	-0-					-0-
11	535 N	535	-0-	-0-	-0-	35	1	500	2	N	-0-					-0-
12	526 N	526	-0-	-0-	-0-	50	1	476	2	N	-0-					-0-
01	DLQ G-10	527	-0-	527	527	28	1	499	2	N	-0-					-0-
02	1056 N	529	-0-	-527	-0-	31	1	498	2	N	-0-					-0-
*03	561 N	561	-0-	-0-	-0-	39	1	522	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	658	N	658	-0-	-0-	-0-	40	1	618	3	N	-0-					-0-
*08	659	N	659	-0-	-0-	-0-	40	1	619	3	N	-0-					-0-
*09	617	N	617	-0-	-0-	-0-	37	1	580	3	N	-0-					-0-
10	651	N	623	-0-	-28	-0-	37	1	586	3	N	-0-					-0-
11	596	N	596	-0-	-0-	-0-	35	1	561	3	N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	35	1	565	3	N	-0-					-0-
01	DLQ G-10		625	-0-	625	625	38	1	587	3	N	-0-					-0-
02	1196	N	571	-0-	-625	-0-	35	1	535	3	N	1					1
							1	9									
*03	595	N	595	-0-	-0-	-0-	36	1	559	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

10	301	N	301	-0-	-0-	-0-	15	1	284	3	N	2	3	1			1
							2	9									
11	289	N	289	-0-	-0-	-0-	14	1	272	3	N	3	2	1			2
							3	9									
12	291	N	291	-0-	-0-	-0-	16	1	273	3	N	2	2	1			2
							2	9									
01	294	N	294	-0-	-0-	-0-	15	1	276	3	N	3	3	1			2
							3	9									
02	272	N	272	-0-	-0-	-0-	14	1	255	3	N	3	3	1			2
							3	9									
*03	288	N	288	-0-	-0-	-0-	16	1	270	3	N	2	2	1			2
							2	9									

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

*07	620	N	619	-0-	-1	-0-	37	1	582	3	N	-0-					-0-
*08	626	N	626	-0-	-0-	-0-	38	1	588	3	N	-0-					-0-
*09	610	N	610	-0-	-0-	-0-	36	1	574	3	N	-0-					-0-
10	628	N	628	-0-	-0-	-0-	37	1	591	3	N	-0-					-0-
11	608	N	608	-0-	-0-	-0-	36	1	572	3	N	-0-					-0-
12	626	N	626	-0-	-0-	-0-	37	1	589	3	N	-0-					-0-
01	DLQ G-10		626	-0-	626	626	38	1	588	3	N	-0-					-0-
02	1205	N	579	-0-	-626	-0-	36	1	542	3	N	1					1
							1	9									
*03	615	N	615	-0-	-0-	-0-	37	1	578	3	N	-0-	1	1			-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

10	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					1
11	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-	1	1			-0-
12	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
01	DLQ G-10		155	-0-	155	155	7	1	148	3	N	-0-					-0-
02	303	N	148	-0-	-155	-0-	7	1	140	3	N	1					1
							1	9									
*03	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	1	1	28	3	N	1	1	1			-0-
							1	9									
11	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	1	1	26	3	N	1	1	1			-0-
							1	9									
02	27	N	27	-0-	-0-	-0-	1	1	25	3	N	1	1	1			-0-
							1	9									
*03	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1349	N	1349	-0-	-0-	-0-	68	1	1280	3	N	1					9
							1	9									
11	1457	N	1457	-0-	-0-	-0-	77	1	1378	3	N	2	8	1			3
							2	9									
12	1353	N	1353	-0-	-0-	-0-	67	1	1286	3	N	-0-					3
01	DLQ G-10		1460	-0-	1460	1460	70	1	1389	3	N	1					4
							1	9									
02	1600	N	1310	-0-	-290	1170	63	1	1246	3	N	1					5
							1	9									
*03	2598	N	1428	-0-	-1170	-0-	68	1	1358	3	N	2					7
							2	9									

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	11	1	189	3	N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
01	DLQ G-10		198	-0-	198	198	9	1	189	3	N	-0-					-0-
02	386	N	188	-0-	-198	-0-	9	1	179	3	N	-0-					-0-
*03	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	882	-0-	-79	-0-	45	1	836	3	N	1					7
							1	9									
11	903	N	903	-0-	-0-	-0-	48	1	854	3	N	1	6	1			2
							1	9									
12	931	N	931	-0-	-0-	-0-	46	1	884	3	N	1					3
							1	9									
01	DLQ G-10		960	-0-	960	960	46	1	914	3	N	-0-					3
02	1200	N	912	-0-	-288	672	44	1	867	3	N	1					4
							1	9									
*03	1639	N	967	-0-	-672	-0-	46	1	919	3	N	2					6
							2	9									

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	21	1	400	3	N	-0-					3
11	379	N	379	-0-	-0-	-0-	20	1	358	3	N	1	3	1			1
							1	9									
12	359	N	359	-0-	-0-	-0-	18	1	341	3	N	-0-					1
01	DLQ G-10		344	-0-	344	344	16	1	328	3	N	-0-					1
02	656	N	312	-0-	-344	-0-	15	1	296	3	N	1					2
							1	9									
*03	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-	1	1			-0-
11	113	N	113	-0-	-0-	-0-	7	1	105	3	N	1					1
							1	9									
12	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					1
01	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-	1	1			-0-
02	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	8	1	107	3	N	1					1
							1	9									

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	201	-0-	-16	-0-	10	1	189	3	N	2	2	1			1
							2	9									
11	183	N	183	-0-	-0-	-0-	9	1	173	3	N	1	1	1			1
							1	9									
12	184	N	184	-0-	-0-	-0-	10	1	173	3	N	1	1	1			1
							1	9									
01	183	N	183	-0-	-0-	-0-	9	1	172	3	N	2	2	1			1
							2	9									
02	173	N	173	-0-	-0-	-0-	9	1	162	3	N	2	2	1			1
							2	9									
*03	178	N	178	-0-	-0-	-0-	10	1	166	3	N	2	1	1			2
							2	9									

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	21	1	413	3	N	1	1	1			1
							1	9									
11	432	N	432	-0-	-0-	-0-	21	1	410	3	N	1	1	1			1
							1	9									
12	441	N	441	-0-	-0-	-0-	22	1	418	3	N	1	1	1			1
							1	9									
01	DLQ	G-10	414	-0-	414	414	20	1	393	3	N	1	1	1			1
							1	9									
02	200	N	375	-0-	175	589	18	1	356	3	N	1	1	1			1
							1	9									
*03	999	N	410	-0-	-589	-0-	20	1	389	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

*09	300 N	135	-0-	-165	-0-	6	1	129	3	N	-0-	1	1			-0-
10	310 N	142	-0-	-168	-0-	7	1	135	3	N	-0-					-0-
11	128 N	128	-0-	-0-	-0-	6	1	121	3	N	1					1
						1	9									
12	103 N	103	-0-	-0-	-0-	5	1	98	3	N	-0-	1	1			-0-
01	DLQ G-10	104	-0-	104	104	5	1	99	3	N	-0-					-0-
02	200 N	96	-0-	-104	-0-	5	1	91	3	N	-0-					-0-
*03	95 N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

10	372 N	361	-0-	-11	-0-	18	1	343	3	N	-0-					2
11	349 N	349	-0-	-0-	-0-	18	1	330	3	N	1	2	1			1
						1	9									
12	353 N	353	-0-	-0-	-0-	18	1	335	3	N	-0-					1
01	DLQ G-10	429	-0-	429	429	20	1	409	3	N	-0-					1
02	860 N	431	-0-	-429	-0-	21	1	409	3	N	1					2
						1	9									
*03	474 N	474	-0-	-0-	-0-	23	1	451	3	N	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

10	589 N	514	-0-	-75	-0-	25	1	487	3	N	2	1	1			2
						2	9									
11	618 N	618	-0-	-0-	-0-	30	1	587	3	N	1	1	1			2
						1	9									
12	608 N	608	-0-	-0-	-0-	30	1	578	3	N	-0-	1	1			1
01	DLQ G-10	634	-0-	634	634	30	1	603	3	N	1	1	1			1
						1	9									
02	1221 N	587	-0-	-634	-0-	29	1	557	3	N	1	1	1			1
						1	9									
*03	625 N	625	-0-	-0-	-0-	31	1	592	3	N	2	1	1			2
						2	9									

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

10	1178 N	1034	-0-	-144	-0-	52	1	980	3	N	2					8
						2	9									
11	1038 N	1038	-0-	-0-	-0-	55	1	982	3	N	1	7	1			2
						1	9									
12	1061 N	1061	-0-	-0-	-0-	53	1	1007	3	N	1					3
						1	9									
01	DLQ G-10	1051	-0-	1051	1051	50	1	1001	3	N	-0-					3
02	1600 N	972	-0-	-628	423	47	1	923	3	N	2					5
						2	9									
*03	1464 N	1041	-0-	-423	-0-	50	1	990	3	N	1					6
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	15	1	280	3	N	-0-					-0-
01	DLQ G-10		522	-0-	522	522	25	1	497	3	N	-0-					-0-
02	978	N	456	-0-	-522	-0-	22	1	434	3	N	-0-					-0-
*03	442	N	442	-0-	-0-	-0-	21	1	421	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	508	-0-	-19	-0-	25	1	481	3	N	2	3	1			2
							2	9									
11	539	N	539	-0-	-0-	-0-	26	1	512	3	N	1					3
							1	9									
12	531	N	531	-0-	-0-	-0-	25	1	504	3	N	2	3	1			2
							2	9									
01	DLQ G-10		542	-0-	542	542	25	1	516	3	N	1	1	1			2
							1	9									
02	1017	N	475	-0-	-542	-0-	24	1	450	3	N	1	1	1			2
							1	9									
*03	513	N	513	-0-	-0-	-0-	27	1	485	3	N	1	1	1			2
							1	9									

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	797	-0-	-9	-0-	40	1	751	3	N	5	7	1			3
							6	9									
11	771	N	771	-0-	-0-	-0-	37	1	727	3	N	6	4	1			5
							7	9									
12	792	N	792	-0-	-0-	-0-	44	1	742	3	N	5	6	1			4
							6	9									
01	769	N	769	-0-	-0-	-0-	39	1	722	3	N	7	7	1			4
							8	9									
02	722	N	722	-0-	-0-	-0-	37	1	677	3	N	7	7	1			4
							8	9									
*03	762	N	762	-0-	-0-	-0-	41	1	714	3	N	6	4	1			6
							7	9									

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	949	N	949	-0-	-0-	-0-	46	1	900	3	N	3	4	1			3
							3	9									
11	838	N	838	-0-	-0-	-0-	41	1	795	3	N	2					5
							2	9									
12	681	N	681	-0-	-0-	-0-	32	1	647	3	N	2	4	1			3
							2	9									
01	DLQ G-10		853	-0-	853	853	39	1	812	3	N	2	2	1			3
							2	9									
02	1600	N	828	-0-	-772	81	41	1	785	3	N	2	2	1			3
							2	9									
*03	933	N	852	-0-	-81	-0-	44	1	806	3	N	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-	1	1			-0-
11	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	3	1	59	3	N	1	1	1			-0-
							1	9									
01	65	N	65	-0-	-0-	-0-	3	1	61	3	N	1	1	1			-0-
							1	9									
02	54	N	54	-0-	-0-	-0-	3	1	50	3	N	1	1	1			-0-
							1	9									
*03	56	N	56	-0-	-0-	-0-	3	1	52	3	N	1					1
							1	9									

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

10	341	N	325	-0-	-16	-0-	16	1	308	3	N	1	1	1			1
							1	9									
11	317	N	317	-0-	-0-	-0-	15	1	301	3	N	1	1	1			1
							1	9									
12	314	N	314	-0-	-0-	-0-	15	1	298	3	N	1	1	1			1
							1	9									
01	DLQ G-10		329	-0-	329	329	16	1	312	3	N	1	1	1			1
							1	9									
02	636	N	307	-0-	-329	-0-	15	1	291	3	N	1	1	1			1
							1	9									
*03	325	N	325	-0-	-0-	-0-	16	1	308	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

10	403	N	319	-0-	-84	-0-	16	1	300	3	N	3	3	1			2
							3	9									
11	351	N	351	-0-	-0-	-0-	17	1	332	3	N	2	2	1			2
							2	9									
12	369	N	369	-0-	-0-	-0-	20	1	346	3	N	3	3	1			2
							3	9									
01	365	N	365	-0-	-0-	-0-	18	1	343	3	N	4	4	1			2
							4	9									
02	335	N	335	-0-	-0-	-0-	17	1	314	3	N	4	4	1			2
							4	9									
*03	351	N	351	-0-	-0-	-0-	19	1	329	3	N	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	97	N	97	-0-	-0-	-0-	34	1	63	3	N	-0-					-0-
09	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
10	62	N	23	-0-	-39	-0-	1	1	22	3	N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	5	1	91	3	N	1					1
							1	9									
12	99	N	99	-0-	-0-	-0-	5	1	93	3	N	1	1	1			1
							1	9									
01	DLQ G-10		79	-0-	79	79	4	1	74	3	N	1	1	1			1
							1	9									
02	166	N	87	-0-	-79	-0-	4	1	82	3	N	1	1	1			1
							1	9									
*03	97	N	97	-0-	-0-	-0-	5	1	91	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
01	DLQ G-10		76	-0-	76	76	5	1	71	3	N	-0-					-0-
02	147	N	71	-0-	-76	-0-	5	1	66	3	N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	300	-0-	-72	-0-	15	1	282	3	N	3	3	1			2
							3	9									
11	207	N	207	-0-	-0-	-0-	10	1	195	3	N	2	2	1			2
							2	9									
12	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-	1	1			1
01	222	N	222	-0-	-0-	-0-	11	1	209	3	N	2	2	1			1
							2	9									
02	306	N	306	-0-	-0-	-0-	16	1	286	3	N	4	3	1			2
							4	9									
*03	258	N	258	-0-	-0-	-0-	14	1	242	3	N	2	2	1			2
							2	9									

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	507	-0-	-20	-0-	25	1	478	3	N	4	5	1			2
							4	9									
11	417	N	417	-0-	-0-	-0-	20	1	393	3	N	4	3	1			3
							4	9									
12	497	N	497	-0-	-0-	-0-	27	1	466	3	N	4	4	1			3
							4	9									
01	491	N	491	-0-	-0-	-0-	25	1	460	3	N	5	5	1			3
							6	9									
02	449	N	449	-0-	-0-	-0-	23	1	420	3	N	5	5	1			3
							6	9									
*03	482	N	482	-0-	-0-	-0-	26	1	452	3	N	4	3	1			4
							4	9									

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
01	DLQ G-10		83	-0-	83	83	4	1	79	3	N	-0-					-0-
02	152	N	69	-0-	-83	-0-	3	1	66	3	N	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
01	DLQ G-10		69	-0-	69	69	3	1	66	3	N	-0-					-0-
02	131	N	62	-0-	-69	-0-	3	1	59	3	N	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	497	N	497	-0-	-0-	-0-	25	1	468	3	N	4	5	1			2
							4	9									
11	512	N	512	-0-	-0-	-0-	24	1	482	3	N	5	3	1			4
							6	9									
12	556	N	556	-0-	-0-	-0-	31	1	522	3	N	3	4	1			3
							3	9									
01	556	N	556	-0-	-0-	-0-	28	1	520	3	N	7	6	1			4
							8	9									
02	513	N	513	-0-	-0-	-0-	26	1	481	3	N	5	6	1			3
							6	9									
*03	549	N	549	-0-	-0-	-0-	29	1	510	3	N	9	4	1			8
							10	9									

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0-	-0-	17	1	280	3	Y	2	2	1			1
							2	9									
11	272	N	272	-0-	-0-	-0-	16	1	255	3	Y	1	1	1			1
							1	9									
12	274	N	274	-0-	-0-	-0-	16	1	257	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		277	-0-	277	277	16	1	259	3	Y	2	2	1			1
							2	9									
02	300	N	270	-0-	-30	247	17	1	252	3	Y	1	1	1			1
							1	9									
*03	530	N	283	-0-	-247	-0-	17	1	265	3	Y	1	1	1			1
							1	9									

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	16	1	381	3	Y	1	2	1			1
							1	9									
11	354	N	354	-0-	-0-	-0-	15	1	338	3	Y	1	1	1			1
							1	9									
12	354	N	354	-0-	-0-	-0-	15	1	338	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		381	-0-	381	381	16	1	363	3	Y	2	2	1			1
							2	9									
02	733	N	352	-0-	-381	-0-	15	1	335	3	Y	2	2	1			1
							2	9									
*03	333	N	333	-0-	-0-	-0-	14	1	318	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	203	-0-	-45	-0-	13	1	189	3	N	1	1	1			1
							1	9									
11	187	N	187	-0-	-0-	-0-	12	1	173	3	N	2	1	1			2
							2	9									
12	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-	1	1			1
01	DLQ G-10		206	-0-	206	206	13	1	191	3	N	2	1	1			2
							2	9									
02	423	N	217	-0-	-206	-0-	14	1	202	3	N	1	1	1			2
							1	9									
*03	196	N	196	-0-	-0-	-0-	13	1	183	3	N	-0-	1	1			1

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

10	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					1
11	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-	1	1			-0-
12	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
01	DLQ G-10		43	-0-	43	43	2	1	41	3	N	-0-					-0-
02	82	N	39	-0-	-43	-0-	2	1	37	3	N	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	2	1	45	3	N	1					1
							1	9									

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

10	805	N	805	-0-	-0-	-0-	40	1	758	3	N	6	8	1			3
							7	9									
11	738	N	738	-0-	-0-	-0-	35	1	695	3	N	7	5	1			5
							8	9									
12	726	N	726	-0-	-0-	-0-	40	1	680	3	N	5	6	1			4
							6	9									
01	691	N	691	-0-	-0-	-0-	35	1	648	3	N	7	7	1			4
							8	9									
02	605	N	605	-0-	-0-	-0-	31	1	566	3	N	7	7	1			4
							8	9									
*03	634	N	634	-0-	-0-	-0-	34	1	593	3	N	6	4	1			6
							7	9									

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

10	153	N	153	-0-	-0-	-0-	6	1	147	3	Y	-0-	1	1			-0-
11	145	N	145	-0-	-0-	-0-	6	1	138	3	Y	1	1	1			-0-
							1	9									
12	148	N	148	-0-	-0-	-0-	6	1	140	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		148	-0-	148	148	6	1	142	3	Y	-0-	1	1			-0-
02	286	N	138	-0-	-148	-0-	6	1	130	3	Y	2	1	1			1
							2	9									
*03	146	N	146	-0-	-0-	-0-	6	1	139	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584 N	584	-0-	-0-	-0-	23	1	559	3	Y	2	3	1			1
						2	9									
11	567 N	567	-0-	-0-	-0-	25	1	539	3	Y	3	2	1			2
						3	9									
12	568 N	568	-0-	-0-	-0-	24	1	542	3	Y	2	2	1			2
						2	9									
01	DLQ G-10	557	-0-	557	557	23	1	531	3	Y	3	3	1			2
						3	9									
02	993 N	436	-0-	-557	-0-	19	1	415	3	Y	2	2	1			2
						2	9									
*03	536 N	536	-0-	-0-	-0-	23	1	511	3	Y	2	2	1			2
						2	9									

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

10	62 N	61	-0-	-1	-0-	2	1	59	3	Y	-0-					-0-
11	62 N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
12	63 N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
01	DLQ G-10	63	-0-	63	63	3	1	60	3	Y	-0-					-0-
02	123 N	60	-0-	-63	-0-	3	1	57	3	Y	-0-					-0-
*03	64 N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

10	180 N	180	-0-	-0-	-0-	7	1	173	3	Y	-0-	1	1			-0-
11	183 N	183	-0-	-0-	-0-	8	1	173	3	Y	2	1	1			1
						2	9									
12	184 N	184	-0-	-0-	-0-	8	1	175	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	177	-0-	177	177	7	1	169	3	Y	1	1	1			1
						1	9									
02	342 N	165	-0-	-177	-0-	7	1	157	3	Y	1	1	1			1
						1	9									
*03	177 N	177	-0-	-0-	-0-	8	1	168	3	Y	1	1	1			1
						1	9									

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

10	395 N	395	-0-	-0-	-0-	23	1	366	3	Y	5	6	1			3
						6	9									
11	373 N	373	-0-	-0-	-0-	21	1	352	3	Y	-0-					3
12	391 N	391	-0-	-0-	-0-	21	1	366	3	Y	4					7
						4	9									
01	DLQ G-10	394	-0-	394	394	21	1	370	3	Y	3	4	1			6
						3	9									
02	722 N	328	-0-	-394	-0-	17	1	309	3	Y	2	6	1			2
						2	9									
*03	361 N	361	-0-	-0-	-0-	19	1	342	3	Y	-0-					2

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

10	117 N	117	-0-	-0-	-0-	9	1	108	3	Y	-0-					-0-
11	111 N	111	-0-	-0-	-0-	8	1	103	3	Y	-0-					-0-
12	116 N	116	-0-	-0-	-0-	8	1	108	3	Y	-0-					-0-
01	DLQ G-10	111	-0-	111	111	6	1	105	3	Y	-0-					-0-
02	214 N	103	-0-	-111	-0-	7	1	96	3	Y	-0-					-0-
*03	108 N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	12	1	283	3	Y	2	2	1			1
							2	9									
11	295	N	295	-0-	-0-	-0-	13	1	281	3	Y	1	1	1			1
							1	9									
12	302	N	302	-0-	-0-	-0-	13	1	288	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		295	-0-	295	295	12	1	281	3	Y	2	2	1			1
							2	9									
02	576	N	281	-0-	-295	-0-	12	1	268	3	Y	1	1	1			1
							1	9									
*03	303	N	303	-0-	-0-	-0-	13	1	289	3	Y	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

*07	670	N	670	-0-	-0-	-0-	40	1	630	3	N	-0-					-0-
*08	667	N	667	-0-	-0-	-0-	40	1	627	3	N	-0-					-0-
*09	635	N	635	-0-	-0-	-0-	38	1	597	3	N	-0-					-0-
10	682	N	647	-0-	-35	-0-	38	1	609	3	N	-0-					-0-
11	578	N	578	-0-	-0-	-0-	34	1	544	3	N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	40	1	636	3	N	-0-					-0-
01	DLQ G-10		616	-0-	616	616	37	1	579	3	N	-0-					-0-
02	700	N	593	-0-	-107	509	37	1	555	3	N	1					1
							1	9									
*03	1121	N	612	-0-	-509	-0-	37	1	575	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

*07	601	N	601	-0-	-0-	-0-	36	1	565	3	N	-0-					-0-
*08	614	N	614	-0-	-0-	-0-	37	1	577	3	N	-0-					-0-
*09	594	N	594	-0-	-0-	-0-	35	1	559	3	N	-0-					-0-
10	589	N	575	-0-	-14	-0-	34	1	541	3	N	-0-					-0-
11	556	N	556	-0-	-0-	-0-	33	1	523	3	N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	35	1	559	3	N	-0-					-0-
01	DLQ G-10		604	-0-	604	604	36	1	568	3	N	-0-					-0-
02	500	N	565	-0-	65	669	35	1	529	3	N	1					1
							1	9									
*03	1280	N	611	-0-	-669	-0-	37	1	574	3	N	-0-	1	1			-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

*07	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
*08	62	N	32	-0-	-30	-0-	3	1	29	3	N	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	16	1	65	3	N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	23	1	65	3	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	33	1	99	3	N	-0-					-0-
01	DLQ G-10		89	-0-	89	89	19	1	70	3	N	-0-					-0-
02	214	N	125	-0-	-89	-0-	20	1	105	3	N	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	29	1	132	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	162	-0-	-24	-0-	7	1	155	2	Y	-0-					-0-
11	173	N	173	-0-	-0-	-0-	8	1	165	2	Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	7	1	153	2	Y	-0-					-0-
01	DLQ G-10		158	-0-	158	158	7	1	151	2	Y	-0-					-0-
02	306	N	148	-0-	-158	-0-	6	1	142	2	Y	-0-					-0-
*03	158	N	158	-0-	-0-	-0-	7	1	151	2	Y	-0-					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

10	461	N	461	-0-	-0-	-0-	23	1	438	3	N	-0-					2
11	435	N	435	-0-	-0-	-0-	23	1	411	3	N	1	2	1			1
							1	9									
12	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					1
01	DLQ G-10		531	-0-	531	531	25	1	506	3	N	-0-					1
02	1004	N	473	-0-	-531	-0-	23	1	449	3	N	1					2
							1	9									
*03	486	N	486	-0-	-0-	-0-	23	1	462	3	N	1					3
							1	9									

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

10	558	N	471	-0-	-87	-0-	23	1	445	3	N	3	4	1			2
							3	9									
11	422	N	422	-0-	-0-	-0-	20	1	398	3	N	4	3	1			3
							4	9									
12	458	N	458	-0-	-0-	-0-	25	1	430	3	N	3	3	1			3
							3	9									
01	441	N	441	-0-	-0-	-0-	22	1	415	3	N	4	4	1			3
							4	9									
02	404	N	404	-0-	-0-	-0-	21	1	379	3	N	4	4	1			3
							4	9									
*03	430	N	430	-0-	-0-	-0-	23	1	403	3	N	4	3	1			4
							4	9									

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

10	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
*11	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*01	DLQ G-10		40	-0-	40	40	2	1	38	3	N	-0-					-0-
02	77	N	37	-0-	-40	-0-	2	1	35	3	N	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	150	-0-	-67	-0-	9	1	141	3	N	-0-	1	1			-0-
11	130	N	130	-0-	-0-	-0-	8	1	121	3	N	1					1
							1	9									
12	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					1
01	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-	1	1			-0-
02	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	8	1	107	3	N	1					1
							1	9									

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

10	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-	1	1			-0-
11	146	N	146	-0-	-0-	-0-	9	1	136	3	N	1					1
							1	9									
12	443	N	443	-0-	-0-	-0-	29	1	414	3	N	-0-					1
01	905	N	905	-0-	-0-	-0-	65	1	840	3	N	-0-	1	1			-0-
02	1598	N	1598	-0-	-0-	-0-	113	1	1484	3	N	1					1
							1	9									
*03	249	N	249	-0-	-0-	-0-	17	1	228	3	N	4					5
							4	9									

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

*07	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
*09	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
01	DLQ G-10		100	-0-	100	100	5	1	95	3	N	-0-					-0-
02	194	N	94	-0-	-100	-0-	5	1	89	3	N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	70	N	70	-0-	-0-	-0-	3	1	58	3	N	8					8
							9	9									
*09	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-	5	1			3
10	31	N	25	-0-	-6	-0-	1	1	18	3	N	5	4	1			4
							6	9									
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					4
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-	3	1			1
*01	DLQ G-10		1	-0-	1	1	1	3			N	-0-	1	1			-0-
*02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

10	605	N	605	-0-	-0-	-0-	30	1	569	3	N	5	6	1			3
							6	9									
11	501	N	501	-0-	-0-	-0-	24	1	473	3	N	4	3	1			4
							4	9									
12	473	N	473	-0-	-0-	-0-	26	1	444	3	N	3	4	1			3
							3	9									
01	452	N	452	-0-	-0-	-0-	23	1	423	3	N	5	5	1			3
							6	9									
02	390	N	390	-0-	-0-	-0-	20	1	366	3	N	4	4	1			3
							4	9									
*03	565	N	565	-0-	-0-	-0-	30	1	529	3	N	5	3	1			5
							6	9									

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

*08	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
*09	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
01	DLQ G-10		39	-0-	39	39	2	1	37	3	N	-0-					-0-
02	97	N	58	-0-	-39	-0-	3	1	55	3	N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

10	310	N	276	-0-	-34	-0-	14	1	261	3	N	1	2	1			1
							1	9									
11	255	N	255	-0-	-0-	-0-	12	1	241	3	N	2	1	1			2
							2	9									
12	237	N	237	-0-	-0-	-0-	13	1	223	3	N	1	2	1			1
							1	9									
01	196	N	196	-0-	-0-	-0-	10	1	184	3	N	2	2	1			1
							2	9									
02	159	N	159	-0-	-0-	-0-	8	1	149	3	N	2	2	1			1
							2	9									
*03	154	N	154	-0-	-0-	-0-	8	1	145	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					1
11	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-	1	1			-0-
12	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
01	DLQ G-10		193	-0-	193	193	9	1	183	3	N	1					1
							1	9									
02	376	N	183	-0-	-193	-0-	9	1	174	3	N	-0-					1
*03	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					1

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1106	-0-	-10	-0-	56	1	1049	3	N	1					7
							1	9									
11	1082	N	1082	-0-	-0-	-0-	57	1	1024	3	N	1	6	1			2
							1	9									
12	1153	N	1153	-0-	-0-	-0-	57	1	1095	3	N	1					3
							1	9									
01	DLQ G-10		1085	-0-	1085	1085	52	1	1033	3	N	-0-					3
02	1600	N	1007	-0-	-593	492	49	1	957	3	N	1					4
							1	9									
*03	1576	N	1084	-0-	-492	-0-	52	1	1030	3	N	2					6
							2	9									

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	22	1	229	3	Y	-0-					-0-
11	268	N	268	-0-	-0-	-0-	25	1	243	3	Y	-0-					-0-
12	291	N	291	-0-	-0-	-0-	24	1	267	3	Y	-0-					-0-
01	DLQ G-10		64	-0-	64	64	5	1	59	3	Y	-0-					-0-
02	71	N	7	-0-	-64	-0-	1	1	6	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	960	N	879	-0-	-81	-0-	41	1	837	3	N	1	7	1	1	8	4
							1	9									
10	1111	N	1111	-0-	-0-	-0-	54	1	1054	3	N	3	4	1			3
							3	9									
11	1002	N	1002	-0-	-0-	-0-	49	1	950	3	N	3					6
							3	9									
12	1239	N	1239	-0-	-0-	-0-	58	1	1178	3	N	3	5	1			4
							3	9									
01	DLQ G-10		1152	-0-	1152	1152	53	1	1096	3	N	3	3	1			4
							3	9									
02	1600	N	1097	-0-	-503	649	55	1	1039	3	N	3	3	1			4
							3	9									
*03	1756	N	1107	-0-	-649	-0-	57	1	1047	3	N	3	3	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
01	DLQ G-10		75	-0-	75	75	4	1	71	3	N	-0-					-0-
02	145	N	70	-0-	-75	-0-	3	1	67	3	N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

10	433	N	433	-0-	-0-	-0-	21	1	411	3	N	1	2	1			1
							1	9									
11	376	N	376	-0-	-0-	-0-	18	1	357	3	N	1					2
							1	9									
12	453	N	453	-0-	-0-	-0-	21	1	431	3	N	1	2	1			1
							1	9									
01	DLQ G-10		398	-0-	398	398	18	1	379	3	N	1	1	1			1
							1	9									
02	765	N	367	-0-	-398	-0-	18	1	348	3	N	1	1	1			1
							1	9									
*03	388	N	388	-0-	-0-	-0-	20	1	367	3	N	1	1	1			1
							1	9									

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

*07	279	N	57	-0-	-222	-0-	3	1	54	3	N	-0-					-0-
*08	279	N	140	-0-	-139	-0-	7	1	133	3	N	-0-					-0-
*09	210	N	109	-0-	-101	-0-	5	1	104	3	N	-0-					-0-
*10	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	20	1	386	3	N	-0-					-0-
01	DLQ G-10		456	-0-	456	456	22	1	434	3	N	-0-					-0-
02	817	N	361	-0-	-456	-0-	17	1	344	3	N	-0-					-0-
*03	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-					-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

10	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	696	-0-	-79	-0-	34	1	660	3	N	2	3	1			2
							2	9									
11	636	N	636	-0-	-0-	-0-	31	1	604	3	N	1					3
							1	9									
12	694	N	694	-0-	-0-	-0-	33	1	659	3	N	2	3	1			2
							2	9									
01	DLQ G-10		696	-0-	696	696	32	1	663	3	N	1	1	1			2
							1	9									
02	1346	N	650	-0-	-696	-0-	32	1	617	3	N	1	1	1			2
							1	9									
*03	687	N	687	-0-	-0-	-0-	36	1	649	3	N	2	2	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

10	682	N	575	-0-	-107	-0-	28	1	545	3	N	2	3	1			2
							2	9									
11	415	N	415	-0-	-0-	-0-	20	1	394	3	N	1					3
							1	9									
12	707	N	707	-0-	-0-	-0-	33	1	672	3	N	2	3	1			2
							2	9									
01	DLQ G-10		675	-0-	675	675	31	1	642	3	N	2	2	1			2
							2	9									
02	1317	N	642	-0-	-675	-0-	32	1	608	3	N	2	2	1			2
							2	9									
*03	651	N	651	-0-	-0-	-0-	34	1	614	3	N	3	2	1			3
							3	9									

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

10	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
01	DLQ G-10		108	-0-	108	108	5	1	103	3	N	-0-					-0-
02	210	N	102	-0-	-108	-0-	5	1	97	3	N	-0-					-0-
*03	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

10	310	N	308	-0-	-2	-0-	15	1	292	3	N	1	1	1			1
							1	9									
11	301	N	301	-0-	-0-	-0-	15	1	285	3	N	1					2
							1	9									
12	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-	1	1			1
01	DLQ G-10		305	-0-	305	305	14	1	290	3	N	1	1	1			1
							1	9									
02	576	N	271	-0-	-305	-0-	13	1	257	3	N	1	1	1			1
							1	9									
*03	283	N	283	-0-	-0-	-0-	15	1	267	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	18	1	262	3	N	2	1	1			2
							2	9									
11	243	N	243	-0-	-0-	-0-	16	1	226	3	N	1	1	1			2
							1	9									
12	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-	1	1			1
01	DLQ G-10		243	-0-	243	243	16	1	225	3	N	2	1	1			2
							2	9									
02	459	N	216	-0-	-243	-0-	14	1	200	3	N	2	2	1			2
							2	9									
*03	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	946	N	946	-0-	-0-	-0-	60	1	882	3	N	4	2	1			6
							4	9									
11	857	N	857	-0-	-0-	-0-	55	1	800	3	N	2	2	1			6
							2	9									
12	838	N	838	-0-	-0-	-0-	55	1	783	3	N	-0-	2	1			4
01	DLQ G-10		838	-0-	838	838	54	1	780	3	N	4	2	1			6
							4	9									
02	700	N	771	-0-	71	909	50	1	717	3	N	4	5	1			5
							4	9									
*03	1702	N	793	-0-	-909	-0-	53	1	736	3	N	4	5	1			4
							4	9									

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	513	-0-	-45	-0-	25	1	486	3	N	2	3	1			2
							2	9									
11	400	N	400	-0-	-0-	-0-	20	1	379	3	N	1					3
							1	9									
12	574	N	574	-0-	-0-	-0-	27	1	545	3	N	2	3	1			2
							2	9									
01	DLQ G-10		588	-0-	588	588	27	1	560	3	N	1	1	1			2
							1	9									
02	500	N	550	-0-	50	638	27	1	522	3	N	1	1	1			2
							1	9									
*03	1216	N	578	-0-	-638	-0-	30	1	547	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	829	-0-	-39	-0-	52	1	773	3	N	4	2	1			5
							4	9									
11	841	N	841	-0-	-0-	-0-	54	1	784	3	N	3	2	1			6
							3	9									
12	853	N	853	-0-	-0-	-0-	56	1	797	3	N	-0-	2	1			4
01	DLQ G-10		870	-0-	870	870	56	1	810	3	N	4	2	1			6
							4	9									
02	200	N	815	-0-	615	1485	53	1	756	3	N	5	5	1			6
							6	9									
*03	2422	N	937	-0-	-1485	-0-	62	1	871	3	N	4	5	1			5
							4	9									

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

10	621	N	621	-0-	-0-	-0-	30	1	589	3	N	2	3	1			2
							2	9									
11	553	N	553	-0-	-0-	-0-	27	1	525	3	N	1					3
							1	9									
12	609	N	609	-0-	-0-	-0-	29	1	578	3	N	2	3	1			2
							2	9									
01	DLQ G-10		585	-0-	585	585	27	1	557	3	N	1	1	1			2
							1	9									
02	600	N	513	-0-	-87	498	26	1	486	3	N	1	1	1			2
							1	9									
*03	962	N	464	-0-	-498	-0-	24	1	439	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

10	496	N	439	-0-	-57	-0-	21	1	417	3	N	1	2	1			2
							1	9									
11	412	N	412	-0-	-0-	-0-	20	1	391	3	N	1					3
							1	9									
12	418	N	418	-0-	-0-	-0-	20	1	396	3	N	2	3	1			2
							2	9									
01	DLQ G-10		414	-0-	414	414	19	1	394	3	N	1	1	1			2
							1	9									
02	791	N	377	-0-	-414	-0-	19	1	357	3	N	1	1	1			2
							1	9									
*03	379	N	379	-0-	-0-	-0-	20	1	358	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

10	217	N	211	-0-	-6	-0-	10	1	199	3	N	2	2	1			1
							2	9									
11	190	N	190	-0-	-0-	-0-	9	1	180	3	N	1	1	1			1
							1	9									
12	166	N	166	-0-	-0-	-0-	9	1	156	3	N	1	1	1			1
							1	9									
01	221	N	221	-0-	-0-	-0-	11	1	208	3	N	2	2	1			1
							2	9									
02	193	N	193	-0-	-0-	-0-	10	1	181	3	N	2	2	1			1
							2	9									
*03	191	N	191	-0-	-0-	-0-	10	1	179	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
01	DLQ G-10		93	-0-	93	93	4	1	89	3	N	-0-					-0-
02	180	N	87	-0-	-93	-0-	4	1	83	3	N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
*08	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-
*09	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
10	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
01	DLQ G-10		81	-0-	81	81	4	1	77	3	N	-0-					-0-
02	160	N	79	-0-	-81	-0-	4	1	75	3	N	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	336	-0-	-36	-0-	16	1	319	3	N	1	1	1			1
							1	9									
11	328	N	328	-0-	-0-	-0-	16	1	311	3	N	1	1	1			1
							1	9									
12	333	N	333	-0-	-0-	-0-	16	1	316	3	N	1	1	1			1
							1	9									
01	DLQ G-10		337	-0-	337	337	16	1	320	3	N	1	1	1			1
							1	9									
02	650	N	313	-0-	-337	-0-	15	1	297	3	N	1	1	1			1
							1	9									
*03	333	N	333	-0-	-0-	-0-	16	1	316	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-	1	1			-0-
11	124	N	124	-0-	-0-	-0-	6	1	117	3	N	1					1
							1	9									
12	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-	1	1			-0-
01	DLQ G-10		127	-0-	127	127	6	1	121	3	N	-0-					-0-
02	246	N	119	-0-	-127	-0-	6	1	113	3	N	-0-					-0-
*03	177	N	177	-0-	-0-	-0-	9	1	167	3	N	1					1
							1	9									

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

10	537	N	537	-0-	-0-	-0-	26	1	510	3	N	1	1	1			1
							1	9									
11	430	N	430	-0-	-0-	-0-	21	1	408	3	N	1	1	1			1
							1	9									
12	430	N	430	-0-	-0-	-0-	21	1	408	3	N	1	1	1			1
							1	9									
01	DLQ G-10		440	-0-	440	440	21	1	418	3	N	1	1	1			1
							1	9									
02	200	N	471	-0-	271	711	23	1	447	3	N	1	1	1			1
							1	9									
*03	1323	N	612	-0-	-711	-0-	30	1	581	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

10	286	N	286	-0-	-0-	-0-	14	1	271	3	N	1	1	1			1
							1	9									
11	277	N	277	-0-	-0-	-0-	14	1	263	3	N	-0-					1
12	326	N	326	-0-	-0-	-0-	15	1	310	3	N	1	1	1			1
							1	9									
01	DLQ G-10		341	-0-	341	341	16	1	324	3	N	1	1	1			1
							1	9									
02	670	N	329	-0-	-341	-0-	16	1	312	3	N	1	1	1			1
							1	9									
*03	358	N	358	-0-	-0-	-0-	19	1	338	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

10	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
01	DLQ G-10		23	-0-	23	23	1	1	15	3	N	6	3	1			3
							7	9									
02	55	N	32	-0-	-23	-0-	2	1	30	3	N	-0-	1	1			2
*03	35	N	35	-0-	-0-	-0-	2	1	32	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	3	1	65	3	N	2	1	1			1
							2	9									
11	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					1
12	132	N	132	-0-	-0-	-0-	6	1	122	3	N	4	1	1			4
							4	9									
01	DLQ G-10		138	-0-	138	138	6	1	132	3	N	-0-	2	1			2
02	218	N	80	-0-	-138	-0-	4	1	69	3	N	6	3	1			5
							7	9									
*03	131	N	131	-0-	-0-	-0-	7	1	122	3	N	2	2	1			5
							2	9									

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	887	N	887	-0-	-0-	-0-	44	1	835	3	N	7	8	1			4
							8	9									
11	834	N	834	-0-	-0-	-0-	40	1	786	3	N	7	5	1			6
							8	9									
12	853	N	853	-0-	-0-	-0-	47	1	799	3	N	6	7	1			5
							7	9									
01	870	N	870	-0-	-0-	-0-	44	1	816	3	N	9	9	1			5
							10	9									
02	840	N	840	-0-	-0-	-0-	43	1	786	3	N	10	9	1			6
							11	9									
*03	918	N	918	-0-	-0-	-0-	49	1	859	3	N	9	6	1	1	8	8
							10	9									

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	N	519	-0-	-0-	-0-	26	1	489	3	N	4	5	1			2
							4	9									
11	456	N	456	-0-	-0-	-0-	22	1	430	3	N	4	3	1			3
							4	9									
12	384	N	384	-0-	-0-	-0-	21	1	361	3	N	2	3	1			2
							2	9									
01	353	N	353	-0-	-0-	-0-	18	1	331	3	N	4	4	1			2
							4	9									
02	325	N	325	-0-	-0-	-0-	17	1	304	3	N	4	4	1			2
							4	9									
*03	366	N	366	-0-	-0-	-0-	20	1	343	3	N	3	2	1			3
							3	9									

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	98	-0-	-57	-0-	6	1	92	3	N	-0-					1
11	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					1
*12	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					1
*01	DLQ G-10		66	-0-	66	66	4	1	62	3	N	-0-					1
*02	125	N	59	-0-	-66	-0-	4	1	54	3	N	1	1	1			1
							1	9									
*03	79	N	79	-0-	-0-	-0-	5	1	73	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

*08	67 N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
*09	69 N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
*10	79 N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
11	72 N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
12	69 N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
01	DLQ G-10	67	-0-	67	67	3	1	64	3	N	-0-					-0-
02	133 N	66	-0-	-67	-0-	3	1	63	3	N	-0-					-0-
*03	76 N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

10	172 N	172	-0-	-0-	-0-	8	1	163	3	N	1	1	1			1
						1	9									
11	161 N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					1
12	173 N	173	-0-	-0-	-0-	8	1	164	3	N	1	1	1			1
						1	9									
01	DLQ G-10	174	-0-	174	174	8	1	166	3	N	-0-					1
02	352 N	178	-0-	-174	-0-	9	1	168	3	N	1	1	1			1
						1	9									
*03	188 N	188	-0-	-0-	-0-	10	1	177	3	N	1	1	1			1
						1	9									

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

10	286 N	286	-0-	-0-	-0-	14	1	271	3	N	1	1	1			1
						1	9									
11	266 N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					1
12	280 N	280	-0-	-0-	-0-	13	1	266	3	N	1	1	1			1
						1	9									
01	DLQ G-10	345	-0-	345	345	16	1	328	3	N	1	1	1			1
						1	9									
02	658 N	313	-0-	-345	-0-	16	1	296	3	N	1	1	1			1
						1	9									
*03	383 N	383	-0-	-0-	-0-	20	1	362	3	N	1	1	1			1
						1	9									

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

10	660 N	660	-0-	-0-	-0-	32	1	626	3	N	2	1	1			2
						2	9									
11	654 N	654	-0-	-0-	-0-	31	1	622	3	N	1	1	1			2
						1	9									
12	669 N	669	-0-	-0-	-0-	33	1	635	3	N	1	1	1			2
						1	9									
01	DLQ G-10	691	-0-	691	691	33	1	657	3	N	1	1	1			2
						1	9									
02	1337 N	646	-0-	-691	-0-	32	1	614	3	N	-0-	1	1			1
*03	709 N	709	-0-	-0-	-0-	35	1	672	3	N	2	1	1			2
						2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	18	1	360	3	N	1	1	1			1
							1	9									
11	335	N	335	-0-	-0-	-0-	16	1	318	3	N	1	1	1			1
							1	9									
12	343	N	343	-0-	-0-	-0-	17	1	325	3	N	1	1	1			1
							1	9									
01	DLQ G-10		356	-0-	356	356	17	1	338	3	N	1	1	1			1
							1	9									
02	707	N	351	-0-	-356	-0-	17	1	334	3	N	-0-					1
*03	375	N	375	-0-	-0-	-0-	19	1	355	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	187	-0-	-123	-0-	9	1	177	3	N	1	1	1			1
							1	9									
11	525	N	525	-0-	-0-	-0-	26	1	498	3	N	1					2
							1	9									
12	381	N	381	-0-	-0-	-0-	18	1	362	3	N	1	2	1			1
							1	9									
01	DLQ G-10		356	-0-	356	356	16	1	339	3	N	1	1	1			1
							1	9									
02	678	N	322	-0-	-356	-0-	16	1	305	3	N	1	1	1			1
							1	9									
*03	320	N	320	-0-	-0-	-0-	17	1	302	3	N	1	1	1			1
							1	9									

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	873	-0-	-212	-0-	55	1	814	3	N	4	2	1			6
							4	9									
11	904	N	904	-0-	-0-	-0-	58	1	844	3	N	2	2	1			6
							2	9									
12	966	N	966	-0-	-0-	-0-	63	1	903	3	N	-0-	2	1			4
01	DLQ G-10		999	-0-	999	999	64	1	928	3	N	6	3	1			7
							7	9									
02	1600	N	939	-0-	-661	338	61	1	872	3	N	5	6	1			6
							6	9									
*03	1329	N	991	-0-	-338	-0-	66	1	919	3	N	5	6	1			5
							6	9									

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-	2	1			1
10	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-	1	1			-0-
*11	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
*12	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
01	DLQ G-10		61	-0-	61	61	3	1	58	3	N	-0-					-0-
02	162	N	101	-0-	-61	-0-	5	1	96	3	N	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	14	1	250	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

*07	7	N	-0-	-0-	-7	-0-					N	-0-				-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
*09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-				-0-
10	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-				-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-				-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-				-0-
01	DLQ G-10		259	-0-	259	259	12	1	247	3	N	-0-				-0-
02	439	N	180	-0-	-259	-0-	9	1	171	3	N	-0-				-0-
*03	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-				-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

10	458	N	458	-0-	-0-	-0-	22	1	435	3	N	1	2	1		1
							1	9								
11	462	N	462	-0-	-0-	-0-	23	1	437	3	N	2				3
							2	9								
12	476	N	476	-0-	-0-	-0-	22	1	454	3	N	-0-	2	1		1
01	DLQ G-10		477	-0-	477	477	22	1	453	3	N	2	1	1		2
							2	9								
02	925	N	448	-0-	-477	-0-	22	1	425	3	N	1	1	1		2
							1	9								
*03	477	N	477	-0-	-0-	-0-	25	1	451	3	N	1	1	1		2
							1	9								

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

10	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-				-0-
11	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-				-0-
12	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-				-0-
01	DLQ G-10		77	-0-	77	77	4	1	73	3	N	-0-				-0-
02	154	N	77	-0-	-77	-0-	4	1	73	3	N	-0-				-0-
*03	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	555	N	555	-0-	-0-	-0-	27	1	526	3	N	2	1	1			2
							2	9									
11	570	N	570	-0-	-0-	-0-	27	1	542	3	N	1	1	1			2
							1	9									
12	575	N	575	-0-	-0-	-0-	28	1	547	3	N	-0-	1	1			1
01	DLQ G-10		591	-0-	591	591	28	1	562	3	N	1	1	1			1
							1	9									
02	1141	N	550	-0-	-591	-0-	27	1	522	3	N	1	1	1			1
							1	9									
*03	588	N	588	-0-	-0-	-0-	29	1	558	3	N	1	1	1			1
							1	9									

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

10	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-	1	1			-0-
11	141	N	141	-0-	-0-	-0-	7	1	133	3	N	1					1
							1	9									
12	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-	1	1			-0-
01	DLQ G-10		161	-0-	161	161	7	1	154	3	N	-0-					-0-
02	316	N	155	-0-	-161	-0-	8	1	147	3	N	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

10	761	N	761	-0-	-0-	-0-	45	1	715	3	N	1	1	1			1
							1	9									
11	653	N	653	-0-	-0-	-0-	38	1	615	3	N	-0-					1
12	717	N	717	-0-	-0-	-0-	42	1	674	3	N	1	1	1			1
							1	9									
01	DLQ G-10		736	-0-	736	736	44	1	692	3	N	-0-					1
02	1461	N	725	-0-	-736	-0-	45	1	680	3	N	-0-					1
*03	735	N	735	-0-	-0-	-0-	44	1	690	3	N	1	2	1			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

*08	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
10	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
01	DLQ G-10		90	-0-	90	90	4	1	86	3	N	-0-					-0-
02	175	N	85	-0-	-90	-0-	4	1	81	3	N	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

10	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	184	-0-	-95	-0-	9	1	175	3	N	-0-	1	1			-0-
11	148	N	148	-0-	-0-	-0-	7	1	140	3	N	1					1
							1	9									
12	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-	1	1			-0-
01	DLQ G-10		172	-0-	172	172	8	1	164	3	N	-0-					-0-
02	336	N	164	-0-	-172	-0-	8	1	155	3	N	1					1
							1	9									
*03	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

10	248 N	172	-0-	-76	-0-	11	1	160	3	N	1	1	1			1
						1	9									
11	104 N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					1
12	76 N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					1
01	DLQ G-10	62	-0-	62	62	4	1	58	3	N	-0-					1
02	146 N	84	-0-	-62	-0-	6	1	78	3	N	-0-					1
*03	112 N	112	-0-	-0-	-0-	7	1	104	3	N	1	1	1			1
						1	9									

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

10	124 N	90	-0-	-34	-0-	4	1	86	3	N	-0-	1	1			-0-
11	89 N	89	-0-	-0-	-0-	4	1	84	3	N	1					1
						1	9									
12	99 N	99	-0-	-0-	-0-	5	1	94	3	N	-0-	1	1			-0-
01	DLQ G-10	96	-0-	96	96	4	1	92	3	N	-0-					-0-
02	187 N	91	-0-	-96	-0-	5	1	86	3	N	-0-					-0-
*03	98 N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

*07	772 N	772	-0-	-0-	-0-	109	1	654	3	N	8					8
						9	9									
*08	753 N	753	-0-	-0-	-0-	129	1	624	3	N	-0-	6	1			2
09	690 N	684	-0-	-6	-0-	123	1	554	3	N	6					8
						7	9									
10	721 N	721	-0-	-0-	-0-	125	1	594	3	N	2	7	1			3
						2	9									
11	588 N	588	-0-	-0-	-0-	111	1	470	3	N	6	7	1			2
						7	9									
12	554 N	554	-0-	-0-	-0-	110	1	443	3	N	1					3
						1	9									
01	DLQ G-10	535	-0-	535	535	104	1	425	3	N	5					8
						6	9									
02	1200 N	750	-0-	-450	85	120	1	627	3	N	3	6	1			5
						3	9									
*03	819 N	734	-0-	-85	-0-	127	1	600	3	N	6	7	1	1	8	3
						7	9									

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

10	505 N	505	-0-	-0-	-0-	29	1	474	3	Y	2	3	1			1
						2	9									
11	456 N	456	-0-	-0-	-0-	27	1	426	3	Y	3	2	1			2
						3	9									
12	383 N	383	-0-	-0-	-0-	23	1	358	3	Y	2	2	1			2
						2	9									
01	DLQ G-10	292	-0-	292	292	17	1	273	3	Y	2	3	1			1
						2	9									
02	532 N	240	-0-	-292	-0-	15	1	224	3	Y	1	1	1			1
						1	9									
*03	321 N	321	-0-	-0-	-0-	20	1	299	3	Y	2	2	1			1
						2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	1000	-0-	-0-	-0-	127	1	873	2	N	-0-					5
11	852	N	852	-0-	-0-	-0-	116	1	736	2	N	-0-					5
12	805	N	805	-0-	-0-	-0-	105	1	700	2	N	-0-					5
01	728	N	728	-0-	-0-	-0-	96	1	632	2	N	-0-					5
02	519	N	519	-0-	-0-	-0-	76	1	443	2	N	-0-					5
*03	492	N	492	-0-	-0-	-0-	70	1	422	2	N	-0-					5

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	442	-0-	-85	-0-	20	1	420	3	N	2	5	1			1
							2	9									
11	426	N	426	-0-	-0-	-0-	21	1	402	3	N	3					4
							3	9									
12	430	N	430	-0-	-0-	-0-	22	1	407	3	N	1					5
							1	9									
01	DLQ G-10		423	-0-	423	423	23	1	398	3	N	2	6	1			1
							2	9									
02	500	N	370	-0-	-130	293	20	1	348	3	N	2					3
							2	9									
*03	679	N	386	-0-	-293	-0-	19	1	366	3	N	1	4	1			-0-
							1	9									

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-					-0-
11	118	N	118	-0-	-0-	-0-	9	1	109	3	Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	9	1	116	3	Y	-0-					-0-
01	DLQ G-10		125	-0-	125	125	9	1	116	3	Y	-0-					-0-
02	200	N	115	-0-	-85	40	9	1	106	3	Y	-0-					-0-
*03	163	N	123	-0-	-40	-0-	9	1	114	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0-	-0-	16	1	306	3	N	3	3	1			2
							3	9									
11	345	N	345	-0-	-0-	-0-	17	1	326	3	N	2	2	1			2
							2	9									
12	355	N	355	-0-	-0-	-0-	19	1	333	3	N	3	3	1			2
							3	9									
01	354	N	354	-0-	-0-	-0-	18	1	333	3	N	3	3	1			2
							3	9									
02	322	N	322	-0-	-0-	-0-	16	1	303	3	N	3	3	1			2
							3	9									
*03	351	N	351	-0-	-0-	-0-	19	1	329	3	N	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9	N	9	-0-	-0-	-0-	1	3	8	9	N	7	3	1			4
*08	5	N	-0-	-0-	-5	-0-					N	-0-	2	1			2
*09	1	N	-0-	-0-	-1	-0-					N	-0-	2	1			-0-
*10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

*07	496	N	454	-0-	-42	-0-	27	1	427	3	N	-0-					-0-
*08	496	N	482	-0-	-14	-0-	29	1	453	3	N	-0-					-0-
*09	480	N	457	-0-	-23	-0-	27	1	430	3	N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	28	1	443	3	N	-0-					-0-
*11	390	N	390	-0-	-0-	-0-	23	1	367	3	N	-0-					-0-
*12	412	N	412	-0-	-0-	-0-	24	1	388	3	N	-0-					-0-
01	DLQ G-10		482	-0-	482	482	29	1	453	3	N	-0-					-0-
02	915	N	433	-0-	-482	-0-	27	1	405	3	N	1					1
							1	9									
*03	456	N	456	-0-	-0-	-0-	28	1	428	3	N	-0-	1	1			-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

10	682	N	569	-0-	-113	-0-	26	1	541	3	N	2	6	1			1
							2	9									
11	517	N	517	-0-	-0-	-0-	25	1	489	3	N	3					4
							3	9									
12	500	N	500	-0-	-0-	-0-	26	1	472	3	N	2					6
							2	9									
01	DLQ G-10		453	-0-	453	453	25	1	427	3	N	1	6	1			1
							1	9									
02	849	N	396	-0-	-453	-0-	21	1	373	3	N	2					3
							2	9									
*03	433	N	433	-0-	-0-	-0-	22	1	410	3	N	1	4	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	520	N	520	-0-	-0-	-0-	43	1	469	3	N	7					7
							8	9									
*08	465	N	394	-0-	-71	-0-	42	1	352	3	N	-0-	5	1			2
09	480	N	1	-0-	-479	-0-	1	3			N	-0-					2
*10	527	N	4	-0-	-523	-0-	4	3			N	-0-	1	1			1
*11	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-	1	1			-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	DLQ G-10		571	-0-	571	571	60	1	505	3	N	5					5
							6	9									
02	900	N	630	-0-	-270	301	63	1	564	3	N	3	4	1			4
							3	9									
*03	943	N	642	-0-	-301	-0-	70	1	568	3	N	4	6	1			2
							4	9									

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	651	N	619	-0-	-32	-0-	37	1	582	3	N	-0-					-0-
*08	649	N	649	-0-	-0-	-0-	39	1	610	3	N	-0-					-0-
*09	630	N	594	-0-	-36	-0-	35	1	559	3	N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	38	1	608	3	N	-0-					-0-
*11	560	N	560	-0-	-0-	-0-	33	1	527	3	N	-0-					-0-
*12	625	N	625	-0-	-0-	-0-	37	1	588	3	N	-0-					-0-
01	DLQ G-10		645	-0-	645	645	39	1	606	3	N	-0-					-0-
02	700	N	562	-0-	-138	507	35	1	526	3	N	1					1
							1	9									
*03	1154	N	647	-0-	-507	-0-	39	1	608	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	682	N	613	-0-	-69	-0-	37	1	576	3	N	-0-					-0-
*08	620	N	608	-0-	-12	-0-	36	1	572	3	N	-0-					-0-
*09	577	N	577	-0-	-0-	-0-	34	1	543	3	N	-0-					-0-
*10	620	N	508	-0-	-112	-0-	30	1	478	3	N	-0-					-0-
*11	450	N	450	-0-	-0-	-0-	26	1	424	3	N	-0-					-0-
*12	471	N	471	-0-	-0-	-0-	28	1	443	3	N	-0-					-0-
01	DLQ G-10		434	-0-	434	434	26	1	408	3	N	-0-					-0-
02	200	N	461	-0-	261	695	28	1	433	3	N	-0-					-0-
*03	938	N	243	-0-	-695	-0-	15	1	227	3	N	1	1	1			-0-
							1	9									

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	3	1	48	3	Y	5	8	1			2
							6	9									
11	35	N	35	-0-	-0-	-0-	1	1	22	3	Y	11	10	1			3
							12	9									
12	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-	2	1			1
01	DLQ G-10		20	-0-	20	20	1	1	19	3	Y	-0-	1	1			-0-
02	46	N	26	-0-	-20	-0-	2	1	24	3	Y	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	4	1	64	3	Y	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-	1	1			-0-
11	51	N	51	-0-	-0-	-0-	2	1	48	3	N	1					1
							1	9									
12	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					1
01	DLQ G-10		54	-0-	54	54	3	1	51	3	N	-0-	1	1			-0-
02	104	N	50	-0-	-54	-0-	3	1	46	3	N	1					1
							1	9									
*03	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

*07	589	N	574	-0-	-15	-0-	35	1	539	3	N	-0-					-0-
*08	589	N	578	-0-	-11	-0-	35	1	543	3	N	-0-					-0-
*09	554	N	554	-0-	-0-	-0-	33	1	521	3	N	-0-					-0-
10	589	N	572	-0-	-17	-0-	34	1	538	3	N	-0-					-0-
*11	515	N	515	-0-	-0-	-0-	30	1	485	3	N	-0-					-0-
*12	553	N	553	-0-	-0-	-0-	33	1	520	3	N	-0-					-0-
01	DLQ G-10		580	-0-	580	580	35	1	545	3	N	-0-					-0-
02	1106	N	526	-0-	-580	-0-	32	1	493	3	N	1					1
							1	9									
*03	560	N	560	-0-	-0-	-0-	34	1	526	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

10	750	N	750	-0-	-0-	-0-	44	1	705	3	N	1	1	1			1
							1	9									
11	739	N	739	-0-	-0-	-0-	43	1	696	3	N	-0-					1
12	722	N	722	-0-	-0-	-0-	43	1	679	3	N	-0-	1	1			-0-
01	DLQ G-10		702	-0-	702	702	42	1	659	3	N	1					1
							1	9									
02	1349	N	647	-0-	-702	-0-	40	1	607	3	N	-0-					1
*03	690	N	690	-0-	-0-	-0-	42	1	648	3	N	-0-	1	1			-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	19	1	150	3	N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	45	1	356	3	N	-0-					-0-
01	DLQ G-10		193	-0-	193	193	20	1	173	3	N	-0-					-0-
02	252	N	59	-0-	-193	-0-	6	1	53	3	N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

*07	31	N	30	-0-	-1	-0-	2	1	27	3	Y	1					1
							1	9									
*08	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-	1	1			-0-
09	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-					-0-
11	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
01	DLQ G-10		28	-0-	28	28	2	1	26	3	Y	-0-					-0-
02	55	N	27	-0-	-28	-0-	2	1	25	3	Y	-0-					-0-
*03	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	35	-0-	-27	-0-	2	1	33	3	N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
01	DLQ G-10		48	-0-	48	48	2	1	46	3	N	-0-					-0-
02	95	N	47	-0-	-48	-0-	2	1	45	3	N	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					N	-0-	1	1			-0-
11	389	N	389	-0-	-0-	-0-	19	1	369	3	N	1					1
							1	9									
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-	1	1			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	1	1	23	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	707	N	707	-0-	-0-	-0-	43	1	664	3	N	-0-					-0-
*08	713	N	713	-0-	-0-	-0-	43	1	670	3	N	-0-					-0-
*09	630	N	538	-0-	-92	-0-	32	1	506	3	N	-0-					-0-
10	724	N	724	-0-	-0-	-0-	43	1	681	3	N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	33	1	528	3	N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	36	1	575	3	N	-0-					-0-
01	DLQ G-10		628	-0-	628	628	38	1	590	3	N	-0-					-0-
02	600	N	502	-0-	-98	530	31	1	471	3	N	-0-					-0-
*03	1125	N	595	-0-	-530	-0-	36	1	558	3	N	1	1	1			-0-
							1	9									

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0-	-0-	55	1	503	3	Y	-0-					-0-
11	494	N	494	-0-	-0-	-0-	52	1	442	3	Y	-0-					-0-
12	455	N	455	-0-	-0-	-0-	44	1	411	3	Y	-0-					-0-
01	DLQ G-10		451	-0-	451	451	45	1	406	3	Y	-0-					-0-
02	500	N	437	-0-	-63	388	43	1	394	3	Y	-0-					-0-
*03	863	N	475	-0-	-388	-0-	44	1	431	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	522	-0-	-5	-0-	51	1	471	3	Y	-0-					-0-
11	478	N	478	-0-	-0-	-0-	50	1	428	3	Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	47	1	435	3	Y	-0-					-0-
01	DLQ G-10		367	-0-	367	367	37	1	330	3	Y	-0-					-0-
02	200	N	3	-0-	-197	170	3	3			Y	-0-					-0-
*03	601	N	431	-0-	-170	-0-	40	1	391	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	11	1	92	3	N	-0-	1	1			-0-
11	111	N	111	-0-	-0-	-0-	12	1	97	3	N	2	1	1			1
							2	9									
12	113	N	113	-0-	-0-	-0-	13	1	100	3	N	-0-					1
01	DLQ G-10		132	-0-	132	132	14	1	117	3	N	1					2
							1	9									
02	242	N	110	-0-	-132	-0-	11	1	98	3	N	1	2	1			1
							1	9									
*03	116	N	116	-0-	-0-	-0-	13	1	102	3	N	1	1	1			1
							1	9									

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	361	N	361	-0-	-0-	-0-	20	1	341	3	Y	-0-					1
*07	372	N	361	-0-	-11	-0-	23	1	338	3	Y	-0-					1
08	372	N	272	-0-	-100	-0-	18	1	254	3	Y	-0-					1
09	360	N	334	-0-	-26	-0-	22	1	312	3	Y	-0-					1
10	339	N	339	-0-	-0-	-0-	22	1	317	3	Y	-0-					1
11	355	N	355	-0-	-0-	-0-	22	1	333	3	Y	-0-					1
12	249	N	249	-0-	-0-	-0-	16	1	232	3	Y	1					2
							1	9									
01	DLQ G-10		238	-0-	238	238	15	1	223	3	Y	-0-					2
02	504	N	266	-0-	-238	-0-	18	1	248	3	Y	-0-					2
*03	308	N	308	-0-	-0-	-0-	19	1	289	3	Y	-0-					2

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	838	N	838	-0-	-0-	-0-	49	1	788	3	N	1	1	1			1
							1	9									
11	841	N	841	-0-	-0-	-0-	49	1	792	3	N	-0-					1
12	799	N	799	-0-	-0-	-0-	47	1	751	3	N	1	1	1			1
							1	9									
01	DLQ G-10		767	-0-	767	767	46	1	721	3	N	-0-					1
02	1393	N	626	-0-	-767	-0-	39	1	587	3	N	-0-					1
*03	687	N	687	-0-	-0-	-0-	41	1	645	3	N	1	2	1			-0-
							1	9									

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	660	N	654	-0-	-6	-0-	39	1	615	3	N	-0-					1
*10	744	N	593	-0-	-151	-0-	35	1	558	3	N	-0-					1
11	779	N	779	-0-	-0-	-0-	46	1	733	3	N	-0-					1
12	874	N	874	-0-	-0-	-0-	51	1	822	3	N	1	1	1			1
							1	9									
01	DLQ G-10		881	-0-	881	881	53	1	828	3	N	-0-					1
02	1600	N	763	-0-	-837	44	47	1	716	3	N	-0-					1
*03	823	N	779	-0-	-44	-0-	47	1	731	3	N	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0-	-0-	12	1	300	3	Y	2	2	1			1
							2	9									
11	202	N	202	-0-	-0-	-0-	9	1	192	3	Y	1	1	1			1
							1	9									
12	302	N	302	-0-	-0-	-0-	13	1	288	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		296	-0-	296	296	12	1	282	3	Y	2	2	1			1
							2	9									
02	589	N	293	-0-	-296	-0-	13	1	279	3	Y	1	1	1			1
							1	9									
*03	308	N	308	-0-	-0-	-0-	13	1	294	3	Y	1	1	1			1
							1	9									

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-	-0-	-0-	10	1	171	3	Y	-0-	1	1			-0-
11	192	N	192	-0-	-0-	-0-	11	1	179	3	Y	2	1	1			1
							2	9									
12	196	N	196	-0-	-0-	-0-	12	1	183	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		194	-0-	194	194	12	1	181	3	Y	1	1	1			1
							1	9									
02	374	N	180	-0-	-194	-0-	11	1	168	3	Y	1	1	1			1
							1	9									
*03	194	N	194	-0-	-0-	-0-	12	1	181	3	Y	1	1	1			1
							1	9									

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	607	-0-	-13	-0-	29	1	576	3	N	2	3	1			2
							2	9									
11	568	N	568	-0-	-0-	-0-	28	1	539	3	N	1					3
							1	9									
12	647	N	647	-0-	-0-	-0-	30	1	615	3	N	2	3	1			2
							2	9									
01	DLQ G-10		658	-0-	658	658	30	1	627	3	N	1	1	1			2
							1	9									
02	1287	N	629	-0-	-658	-0-	31	1	596	3	N	2	2	1			2
							2	9									
*03	664	N	664	-0-	-0-	-0-	34	1	628	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	7	1	113	3	Y	-0-	1	1			-0-
11	242	N	242	-0-	-0-	-0-	14	1	226	3	Y	2	1	1			1
							2	9									
12	236	N	236	-0-	-0-	-0-	14	1	221	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		231	-0-	231	231	14	1	216	3	Y	1	1	1			1
							1	9									
02	450	N	219	-0-	-231	-0-	13	1	205	3	Y	1	1	1			1
							1	9									
*03	240	N	240	-0-	-0-	-0-	15	1	224	3	Y	1	1	1			1
							1	9									

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	4	1	28	2	N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	4	1	27	2	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	4	1	27	2	N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	4	1	24	2	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	4	1	24	2	N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	5	1	31	2	N	-0-					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	117	-0-	-7	-0-	9	1	108	3	Y	-0-					-0-
11	111	N	111	-0-	-0-	-0-	8	1	103	3	Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	8	1	102	3	Y	-0-					-0-
01	DLQ G-10		109	-0-	109	109	6	1	103	3	Y	-0-					-0-
02	211	N	102	-0-	-109	-0-	7	1	95	3	Y	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	8	1	106	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	119 N	119	-0-	-0-	-0-	5	1	114	3	Y	-0-	1	1			-0-
11	496 N	496	-0-	-0-	-0-	21	1	471	3	Y	4	2	1			2
						4	9									
12	532 N	532	-0-	-0-	-0-	23	1	507	3	Y	2	2	1			2
						2	9									
01	DLQ G-10	555	-0-	555	555	23	1	529	3	Y	3	3	1			2
						3	9									
02	500 N	527	-0-	27	582	23	1	502	3	Y	2	2	1			2
						2	9									
*03	1111 N	529	-0-	-582	-0-	23	1	504	3	Y	2	2	1			2
						2	9									

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

*04	30 N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
*05	93 N	58	-0-	-35	-0-	3	1	55	3	Y	-0-					-0-
*06	30 N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-
*07	83 N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-
08	62 N	15	-0-	-47	-0-	1	1	14	3	Y	-0-					-0-
09	30 N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
10	10 N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
11	2 N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	111 N	111	-0-	-0-	-0-	8	1	103	3	Y	-0-					-0-
01	DLQ G-10	206	-0-	206	206	14	1	192	3	Y	-0-					-0-
02	265 N	59	-0-	-206	-0-	4	1	55	3	Y	-0-					-0-
*03	77 N	77	-0-	-0-	-0-	4	1	61	3	Y	11	7	1			4
						12	9									

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

10	39 N	39	-0-	-0-	-0-	2	1	36	3	Y	1	1	1			-0-
						1	9									
11	38 N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
*12	48 N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-
*01	DLQ G-10	49	-0-	49	49	3	1	46	3	Y	-0-					-0-
02	81 N	32	-0-	-49	-0-	2	1	29	3	Y	1	1	1			-0-
						1	9									
*03	27 N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

10	310 N	308	-0-	-2	-0-	30	1	278	3	Y	-0-					-0-
11	295 N	295	-0-	-0-	-0-	31	1	264	3	Y	-0-					-0-
12	335 N	335	-0-	-0-	-0-	33	1	302	3	Y	-0-					-0-
01	DLQ G-10	303	-0-	303	303	30	1	273	3	Y	-0-					-0-
02	610 N	307	-0-	-303	-0-	30	1	277	3	Y	-0-					-0-
*03	514 N	514	-0-	-0-	-0-	48	1	466	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34 N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
11	36 N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
12	53 N	53	-0-	-0-	-0-	3	1	49	3	N	1					1
						1	9									
01	DLQ G-10	50	-0-	50	50	3	1	47	3	N	-0-	1	1			-0-
02	82 N	32	-0-	-50	-0-	2	1	30	3	N	-0-					-0-
*03	13 N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261 N	261	-0-	-0-	-0-	12	1	249	2	Y	-0-					-0-
11	250 N	250	-0-	-0-	-0-	13	1	236	2	Y	1					1
						1	9									
12	263 N	263	-0-	-0-	-0-	14	1	249	2	Y	-0-					1
01	DLQ G-10	259	-0-	259	259	13	1	245	2	Y	1					2
						1	9									
02	504 N	245	-0-	-259	-0-	12	1	232	2	Y	1	2	1			1
						1	9									
*03	269 N	269	-0-	-0-	-0-	13	1	256	2	Y	-0-					1

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	90 N	84	-0-	-6	-0-	5	1	79	3	Y	-0-					-0-
*05	93 N	86	-0-	-7	-0-	5	1	81	3	Y	-0-					-0-
*06	90 N	85	-0-	-5	-0-	5	1	80	3	Y	-0-					-0-
*07	93 N	86	-0-	-7	-0-	6	1	80	3	Y	-0-					-0-
08	93 N	86	-0-	-7	-0-	6	1	80	3	Y	-0-					-0-
09	90 N	82	-0-	-8	-0-	5	1	77	3	Y	-0-					-0-
10	91 N	91	-0-	-0-	-0-	6	1	85	3	Y	-0-					-0-
11	85 N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
12	85 N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
01	DLQ G-10	91	-0-	91	91	6	1	85	3	Y	-0-					-0-
02	171 N	80	-0-	-91	-0-	5	1	75	3	Y	-0-					-0-
*03	86 N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1 N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	3 N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	3 N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	DLQ G-10	3	-0-	3	3	3	3			Y	-0-					-0-
02	5 N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
*03	2 N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	903	-0-	-182	-0-	45	1	850	3	N	7	9	1			4
							8	9									
11	818	N	818	-0-	-0-	-0-	39	1	771	3	N	7	5	1			6
							8	9									
12	867	N	867	-0-	-0-	-0-	48	1	812	3	N	6	7	1			5
							7	9									
01	905	N	905	-0-	-0-	-0-	45	1	849	3	N	10	9	1			6
							11	9									
02	825	N	825	-0-	-0-	-0-	42	1	773	3	N	9	9	1			6
							10	9									
*03	926	N	926	-0-	-0-	-0-	50	1	866	3	N	9	6	1	1	8	8
							10	9									

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

10	744	N	611	-0-	-133	-0-	30	1	581	3	N	-0-					1
11	562	N	562	-0-	-0-	-0-	30	1	532	3	N	-0-					1
12	562	N	562	-0-	-0-	-0-	29	1	533	3	N	-0-					1
01	DLQ G-10		538	-0-	538	538	26	1	512	3	N	-0-	1	1			-0-
02	1044	N	506	-0-	-538	-0-	25	1	481	3	N	-0-					-0-
*03	520	N	520	-0-	-0-	-0-	28	1	492	3	N	-0-					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

*07	992	N	881	-0-	-111	-0-	53	1	828	3	Y	-0-					8
*08	992	N	895	-0-	-97	-0-	69	1	826	3	Y	-0-	7	1			1
09	900	N	894	-0-	-6	-0-	69	1	825	3	Y	-0-					1
10	871	N	871	-0-	-0-	-0-	70	1	801	3	Y	-0-					1
11	806	N	806	-0-	-0-	-0-	66	1	740	3	Y	-0-					1
12	941	N	941	-0-	-0-	-0-	75	1	865	3	Y	1					2
							1	9									
01	DLQ G-10		731	-0-	731	731	60	1	671	3	Y	-0-					2
02	1588	N	857	-0-	-731	-0-	68	1	789	3	Y	-0-					2
*03	955	N	955	-0-	-0-	-0-	77	1	878	3	Y	-0-	2	1			-0-

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

10	62	N	26	-0-	-36	-0-	1	1	25	3	Y	-0-					-0-
11	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
01	DLQ G-10		49	-0-	49	49	2	1	47	3	Y	-0-					-0-
02	87	N	38	-0-	-49	-0-	2	1	36	3	Y	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

10	210	N	210	-0-	-0-	-0-	10	1	200	3	Y	-0-	2	1			-0-
11	211	N	211	-0-	-0-	-0-	11	1	198	3	Y	2					2
							2	9									
12	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					2
01	DLQ G-10		235	-0-	235	235	11	1	224	3	Y	-0-					2
02	456	N	221	-0-	-235	-0-	10	1	211	3	Y	-0-					2
*03	232	N	232	-0-	-0-	-0-	11	1	221	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	413 N	413	-0-	-0-	-0-	28	1	385	3	Y	-0-					12
11	373 N	373	-0-	-0-	-0-	24	1	349	3	Y	-0-					12
12	389 N	389	-0-	-0-	-0-	26	1	363	3	Y	-0-					12
01	DLQ G-10	396	-0-	396	396	27	1	369	3	Y	-0-					12
02	700 N	372	-0-	-328	68	25	1	347	3	Y	-0-					12
*03	479 N	411	-0-	-68	-0-	28	1	383	3	Y	-0-					12

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1010 N	1010	-0-	-0-	-0-	58	1	949	3	Y	3	5	1			2
						3	9									
11	1149 N	1149	-0-	-0-	-0-	69	1	1074	3	Y	5	4	1			3
						6	9									
12	1127 N	1127	-0-	-0-	-0-	67	1	1054	3	Y	5	4	1			4
						6	9									
01	DLQ G-10	1083	-0-	1083	1083	64	1	1012	3	Y	6	6	1			4
						7	9									
02	500 N	1023	-0-	523	1606	63	1	954	3	Y	5	5	1			4
						6	9									
*03	2607 N	1001	-0-	-1606	-0-	61	1	934	3	Y	5	4	1	1	8	4
						6	9									

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169 N	169	-0-	-0-	-0-	10	1	159	3	Y	-0-	1	1			-0-
11	148 N	148	-0-	-0-	-0-	9	1	138	3	Y	1	1	1			-0-
						1	9									
12	143 N	143	-0-	-0-	-0-	9	1	134	3	Y	-0-					-0-
01	DLQ G-10	140	-0-	140	140	8	1	131	3	Y	1	1	1			-0-
						1	9									
02	200 N	121	-0-	-79	61	7	1	113	3	Y	1	1	1			-0-
						1	9									
*03	177 N	116	-0-	-61	-0-	7	1	109	3	Y	-0-					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265 N	265	-0-	-0-	-0-	15	1	250	3	Y	-0-	1	1			-0-
11	381 N	381	-0-	-0-	-0-	23	1	356	3	Y	2	1	1			1
						2	9									
12	257 N	257	-0-	-0-	-0-	15	1	241	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	466	-0-	466	466	28	1	436	3	Y	2	2	1			1
						2	9									
02	920 N	454	-0-	-466	-0-	28	1	423	3	Y	3	2	1			2
						3	9									
*03	469 N	469	-0-	-0-	-0-	29	1	439	3	Y	1	2	1			1
						1	9									

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	19	1	359	3	Y	1	3	1			1
							1	9									
11	385	N	385	-0-	-0-	-0-	20	1	363	3	Y	2					3
							2	9									
12	400	N	400	-0-	-0-	-0-	22	1	378	3	Y	-0-					3
01	DLQ G-10		421	-0-	421	421	19	1	401	3	Y	1					4
							1	9									
02	600	N	397	-0-	-203	218	18	1	379	3	Y	-0-					4
*03	632	N	414	-0-	-218	-0-	19	1	394	3	Y	1	4	1			1
							1	9									

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

*07	310	N	255	-0-	-55	-0-	15	1	240	3	N	-0-					-0-
*08	341	N	294	-0-	-47	-0-	18	1	276	3	N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	22	1	348	3	N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	18	1	292	3	N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	19	1	310	3	N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	18	1	291	3	N	-0-					-0-
01	DLQ G-10		332	-0-	332	332	20	1	312	3	N	-0-					-0-
02	614	N	282	-0-	-332	-0-	17	1	265	3	N	-0-					-0-
*03	346	N	346	-0-	-0-	-0-	21	1	324	3	N	1	1	1			-0-
							1	9									

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

10	259	N	259	-0-	-0-	-0-	13	1	246	3	Y	-0-	2	1			-0-
11	262	N	262	-0-	-0-	-0-	14	1	246	3	Y	2					2
							2	9									
12	279	N	279	-0-	-0-	-0-	15	1	264	3	Y	-0-					2
01	DLQ G-10		297	-0-	297	297	13	1	284	3	Y	-0-					2
02	569	N	272	-0-	-297	-0-	12	1	260	3	Y	-0-					2
*03	294	N	294	-0-	-0-	-0-	14	1	280	3	Y	-0-	2	1			-0-

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

10	806	N	608	-0-	-198	-0-	36	1	572	3	N	-0-					1
11	697	N	697	-0-	-0-	-0-	41	1	656	3	N	-0-					1
12	449	N	449	-0-	-0-	-0-	26	1	423	3	N	-0-	1	1			-0-
01	DLQ G-10		635	-0-	635	635	38	1	597	3	N	-0-					-0-
02	1383	N	748	-0-	-635	-0-	46	1	701	3	N	1					1
							1	9									
*03	764	N	764	-0-	-0-	-0-	46	1	718	3	N	-0-	1	1			-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

10	558	N	522	-0-	-36	-0-	51	1	471	3	Y	-0-					-0-
11	505	N	505	-0-	-0-	-0-	53	1	452	3	Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	51	1	471	3	Y	-0-					-0-
01	DLQ G-10		519	-0-	519	519	52	1	467	3	Y	-0-					-0-
02	999	N	480	-0-	-519	-0-	47	1	433	3	Y	-0-					-0-
*03	512	N	512	-0-	-0-	-0-	48	1	464	3	Y	-0-					-0-

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

10	124	N	123	-0-	-1	-0-	12	1	111	3	Y	-0-					-0-
11	134	N	134	-0-	-0-	-0-	14	1	120	3	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	13	1	119	3	Y	-0-					-0-
01	DLQ G-10		108	-0-	108	108	11	1	97	3	Y	-0-					-0-
02	208	N	100	-0-	-108	-0-	10	1	90	3	Y	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	9	1	83	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	690	N	684	-0-	-6	-0-	41	1	643	3	N	-0-					1
*10	789	N	789	-0-	-0-	-0-	46	1	743	3	N	-0-					1
11	730	N	730	-0-	-0-	-0-	43	1	687	3	N	-0-					1
12	634	N	634	-0-	-0-	-0-	37	1	597	3	N	-0-	1	1			-0-
01	DLQ G-10		747	-0-	747	747	45	1	701	3	N	1					1
							1	9									
02	1200	N	660	-0-	-540	207	41	1	619	3	N	-0-					1
*03	925	N	718	-0-	-207	-0-	43	1	675	3	N	-0-	1	1			-0-

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	2	1	10	2	N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

*07	589	N	506	-0-	-83	-0-	30	1	476	3	Y	-0-					5
*08	589	N	490	-0-	-99	-0-	38	1	452	3	Y	-0-	4	1			1
*09	540	N	491	-0-	-49	-0-	38	1	453	3	Y	-0-					1
10	484	N	484	-0-	-0-	-0-	39	1	445	3	Y	-0-					1
11	495	N	495	-0-	-0-	-0-	40	1	455	3	Y	-0-					1
12	515	N	515	-0-	-0-	-0-	41	1	474	3	Y	-0-					1
01	DLQ G-10		525	-0-	525	525	43	1	482	3	Y	-0-					1
02	500	N	495	-0-	-5	520	39	1	456	3	Y	-0-					1
*03	1041	N	521	-0-	-520	-0-	42	1	479	3	Y	-0-	1	1			-0-

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12 N	5	-0-	-7	-0-	1	1	4	3	Y	-0-					-0-
11	17 N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
12	13 N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
01	DLQ G-10	13	-0-	13	13	2	1	11	3	Y	-0-					-0-
02	30 N	17	-0-	-13	-0-	2	1	15	3	Y	-0-					-0-
*03	18 N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310 N	301	-0-	-9	-0-	18	1	283	3	N	-0-					-0-
11	283 N	283	-0-	-0-	-0-	17	1	266	3	N	-0-					-0-
12	344 N	344	-0-	-0-	-0-	20	1	324	3	N	-0-					-0-
01	DLQ G-10	346	-0-	346	346	21	1	325	3	N	-0-					-0-
02	645 N	299	-0-	-346	-0-	18	1	281	3	N	-0-					-0-
*03	383 N	383	-0-	-0-	-0-	23	1	359	3	N	1	1	1			-0-
						1	9									

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181 N	181	-0-	-0-	-0-	7	1	174	3	Y	-0-					-0-
11	304 N	304	-0-	-0-	-0-	13	1	291	3	Y	-0-					-0-
12	290 N	290	-0-	-0-	-0-	12	1	278	3	Y	-0-					-0-
01	DLQ G-10	276	-0-	276	276	11	1	265	3	Y	-0-					-0-
02	522 N	246	-0-	-276	-0-	11	1	235	3	Y	-0-					-0-
*03	177 N	177	-0-	-0-	-0-	8	1	169	3	Y	-0-					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1 N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	3 N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	8 N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	DLQ G-10	70	-0-	70	70	3	1	67	3	Y	-0-					-0-
02	198 N	128	-0-	-70	-0-	6	1	122	3	Y	-0-					-0-
*03	130 N	130	-0-	-0-	-0-	6	1	124	3	Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62 N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	87 N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	92 N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	105 N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	83 N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*03	68 N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	22	-0-	-40	-0-	3	1	19	3	Y	-0-					-0-
11	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	10	1	70	3	Y	-0-					-0-
01	DLQ G-10		88	-0-	88	88	11	1	77	3	Y	-0-					-0-
02	185	N	97	-0-	-88	-0-	12	1	85	3	Y	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	13	1	95	3	Y	-0-					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	17	N	14	-0-	-3	-0-	1	1	13	3	Y	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	182	-0-	-97	-0-	8	1	173	3	N	1	2	1			-0-
							1	9									
11	168	N	168	-0-	-0-	-0-	8	1	159	3	N	1					1
							1	9									
12	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					1
01	DLQ G-10		152	-0-	152	152	8	1	144	3	N	-0-	1	1			-0-
02	288	N	136	-0-	-152	-0-	7	1	128	3	N	1					1
							1	9									
*03	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-	1	1			-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	827	N	827	-0-	-0-	-0-	35	1	792	2	Y	-0-					-0-
11	774	N	774	-0-	-0-	-0-	34	1	740	2	Y	-0-					-0-
12	778	N	778	-0-	-0-	-0-	33	1	745	2	Y	-0-					-0-
01	DLQ G-10		685	-0-	685	685	30	1	655	2	Y	-0-					-0-
02	1233	N	548	-0-	-685	-0-	24	1	524	2	Y	-0-					-0-
*03	834	N	834	-0-	-0-	-0-	38	1	796	2	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1192	-0-	-79	-0-	152	1	1040	2	N	-0-					10
11	1033	N	1033	-0-	-0-	-0-	141	1	892	2	N	-0-					10
12	1346	N	1346	-0-	-0-	-0-	175	1	1171	2	N	-0-					10
01	1423	N	1423	-0-	-0-	-0-	187	1	1236	2	N	-0-					10
02	1119	N	1119	-0-	-0-	-0-	163	1	956	2	N	-0-					10
*03	1323	N	1323	-0-	-0-	-0-	189	1	1134	2	N	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	N	373	-0-	-0-	-0-	17	1	354	3	N	2	5	1			1
							2	9									
11	351	N	351	-0-	-0-	-0-	17	1	332	3	N	2					3
							2	9									
12	353	N	353	-0-	-0-	-0-	18	1	333	3	N	2					5
							2	9									
01	DLQ G-10		367	-0-	367	367	20	1	346	3	N	1	5	1			1
							1	9									
02	696	N	329	-0-	-367	-0-	18	1	309	3	N	2					3
							2	9									
*03	312	N	312	-0-	-0-	-0-	16	1	295	3	N	1	4	1			-0-
							1	9									

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	6	1	95	3	Y	1	1	1			1
							1	9									
11	232	N	232	-0-	-0-	-0-	14	1	216	3	Y	2	2	1			1
							2	9									
12	285	N	285	-0-	-0-	-0-	17	1	265	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		201	-0-	201	201	12	1	187	3	Y	2	2	1			2
							2	9									
02	431	N	230	-0-	-201	-0-	14	1	214	3	Y	2	2	1			2
							2	9									
*03	22	N	22	-0-	-0-	-0-	1	1	20	3	Y	1	2	1			1
							1	9									

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	16	1	264	3	Y	-0-	1	1			-0-
11	230	N	230	-0-	-0-	-0-	14	1	214	3	Y	2	1	1			1
							2	9									
12	237	N	237	-0-	-0-	-0-	14	1	222	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		235	-0-	235	235	14	1	220	3	Y	1	1	1			1
							1	9									
02	454	N	219	-0-	-235	-0-	13	1	205	3	Y	1	1	1			1
							1	9									
*03	233	N	233	-0-	-0-	-0-	14	1	218	3	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0-	-0-	57	1	505	3	Y	-0-					-0-
11	539	N	539	-0-	-0-	-0-	55	1	484	3	Y	-0-					-0-
12	566	N	566	-0-	-0-	-0-	57	1	509	3	Y	-0-					-0-
01	DLQ G-10		562	-0-	562	562	60	1	502	3	Y	-0-					-0-
02	500	N	524	-0-	24	586	53	1	471	3	Y	-0-					-0-
*03	1148	N	562	-0-	-586	-0-	57	1	505	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	N	436	-0-	-0-	-0-	25	1	409	3	Y	2	2	1			1
							2	9									
11	449	N	449	-0-	-0-	-0-	27	1	421	3	Y	1	1	1			1
							1	9									
12	477	N	477	-0-	-0-	-0-	29	1	447	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		467	-0-	467	467	28	1	437	3	Y	2	2	1			1
							2	9									
02	200	N	408	-0-	208	675	25	1	381	3	Y	2	2	1			1
							2	9									
*03	1111	N	436	-0-	-675	-0-	27	1	408	3	Y	1	1	1			1
							1	9									

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

10	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

*07	87	N	87	-0-	-0-	-0-	3	1	84	3	Y	-0-	1	1			-0-
*08	93	N	78	-0-	-15	-0-	3	1	75	3	Y	-0-					-0-
*09	90	N	77	-0-	-13	-0-	3	1	74	3	Y	-0-					-0-
*10	82	N	82	-0-	-0-	-0-	3	1	79	3	Y	-0-					-0-
11	78	N	78	-0-	-0-	-0-	3	1	75	3	Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-					-0-
01	DLQ G-10		84	-0-	84	84	3	1	80	3	Y	1	1	1			-0-
							1	9									
02	161	N	77	-0-	-84	-0-	3	1	74	3	Y	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	4	1	79	3	Y	-0-					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

10	239	N	239	-0-	-0-	-0-	14	1	225	3	Y	-0-	1	1			-0-
11	219	N	219	-0-	-0-	-0-	13	1	204	3	Y	2	1	1			1
							2	9									
12	200	N	200	-0-	-0-	-0-	12	1	187	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		197	-0-	197	197	12	1	184	3	Y	1	1	1			1
							1	9									
02	364	N	167	-0-	-197	-0-	10	1	156	3	Y	1	1	1			1
							1	9									
*03	142	N	142	-0-	-0-	-0-	9	1	132	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	753	N	753	-0-	-0-	-0-	48	1	702	3	N	3	2	1			5
							3	9									
11	677	N	677	-0-	-0-	-0-	44	1	631	3	N	2	2	1			5
							2	9									
12	668	N	668	-0-	-0-	-0-	44	1	624	3	N	-0-	2	1			3
01	DLQ G-10		663	-0-	663	663	43	1	616	3	N	4	2	1			5
							4	9									
02	1269	N	606	-0-	-663	-0-	40	1	563	3	N	3	4	1			4
							3	9									
*03	626	N	626	-0-	-0-	-0-	42	1	580	3	N	4	4	1			4
							4	9									

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

*07	713	N	624	-0-	-89	-0-	38	1	586	3	N	-0-					-0-
*08	744	N	395	-0-	-349	-0-	24	1	371	3	N	-0-					-0-
*09	739	N	739	-0-	-0-	-0-	44	1	695	3	N	-0-					-0-
10	620	N	589	-0-	-31	-0-	35	1	554	3	N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	41	1	657	3	N	-0-					-0-
12	641	N	641	-0-	-0-	-0-	38	1	603	3	N	-0-					-0-
01	DLQ G-10		622	-0-	622	622	38	1	584	3	N	-0-					-0-
02	1182	N	560	-0-	-622	-0-	35	1	525	3	N	-0-					-0-
*03	587	N	587	-0-	-0-	-0-	35	1	551	3	N	1	1	1			-0-
							1	9									

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

*07	403	N	392	-0-	-11	-0-	24	1	368	3	N	-0-					-0-
*08	403	N	388	-0-	-15	-0-	23	1	365	3	N	-0-					-0-
09	390	N	375	-0-	-15	-0-	22	1	353	3	N	-0-					-0-
10	403	N	380	-0-	-23	-0-	22	1	358	3	N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	22	1	357	3	N	-0-					-0-
01	DLQ G-10		369	-0-	369	369	22	1	347	3	N	-0-					-0-
02	712	N	343	-0-	-369	-0-	21	1	322	3	N	-0-					-0-
*03	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

10	236	N	236	-0-	-0-	-0-	14	1	222	3	N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	12	1	197	3	N	-0-					-0-
01	DLQ G-10		169	-0-	169	169	10	1	159	3	N	-0-					-0-
02	380	N	211	-0-	-169	-0-	13	1	198	3	N	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

*09	491	N	491	-0-	-0-	-0-	29	1	462	3	N	-0-					1
*10	504	N	504	-0-	-0-	-0-	30	1	474	3	N	-0-					1
11	433	N	433	-0-	-0-	-0-	25	1	408	3	N	-0-					1
12	478	N	478	-0-	-0-	-0-	28	1	450	3	N	-0-	1	1			-0-
01	DLQ G-10		495	-0-	495	495	30	1	465	3	N	-0-					-0-
02	949	N	454	-0-	-495	-0-	28	1	425	3	N	1					1
							1	9									
*03	471	N	471	-0-	-0-	-0-	28	1	443	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

*07	558 N	545	-0-	-13	-0-	33	1	512	3	N	-0-					-0-
*08	561 N	561	-0-	-0-	-0-	34	1	527	3	N	-0-					-0-
*09	550 N	550	-0-	-0-	-0-	33	1	517	3	N	-0-					-0-
10	558 N	546	-0-	-12	-0-	32	1	514	3	N	-0-					-0-
11	508 N	508	-0-	-0-	-0-	30	1	478	3	N	-0-					-0-
12	588 N	588	-0-	-0-	-0-	35	1	553	3	N	-0-					-0-
01	DLQ G-10	548	-0-	548	548	33	1	515	3	N	-0-					-0-
02	1041 N	493	-0-	-548	-0-	30	1	462	3	N	1					1
						1	9									
*03	530 N	530	-0-	-0-	-0-	32	1	498	3	N	-0-	1	1			-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

10	321 N	321	-0-	-0-	-0-	31	1	290	3	Y	-0-					-0-
11	210 N	210	-0-	-0-	-0-	22	1	188	3	Y	-0-					-0-
12	304 N	304	-0-	-0-	-0-	30	1	274	3	Y	-0-					-0-
01	DLQ G-10	250	-0-	250	250	25	1	225	3	Y	-0-					-0-
02	446 N	196	-0-	-250	-0-	19	1	177	3	Y	-0-					-0-
*03	335 N	335	-0-	-0-	-0-	31	1	304	3	Y	-0-					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

10	217 N	208	-0-	-9	-0-	21	1	187	2	Y	-0-					-0-
11	211 N	211	-0-	-0-	-0-	21	1	190	2	Y	-0-					-0-
12	202 N	202	-0-	-0-	-0-	21	1	181	2	Y	-0-					-0-
01	DLQ G-10	194	-0-	194	194	20	1	174	2	Y	-0-					-0-
02	378 N	184	-0-	-194	-0-	19	1	165	2	Y	-0-					-0-
*03	197 N	197	-0-	-0-	-0-	21	1	176	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

*07	651 N	610	-0-	-41	-0-	37	1	573	3	N	-0-					-0-
*08	650 N	650	-0-	-0-	-0-	39	1	611	3	N	-0-					-0-
*09	690 N	664	-0-	-26	-0-	39	1	625	3	N	-0-					-0-
10	620 N	613	-0-	-7	-0-	36	1	577	3	N	-0-					-0-
11	502 N	502	-0-	-0-	-0-	29	1	473	3	N	-0-					-0-
12	601 N	601	-0-	-0-	-0-	35	1	566	3	N	-0-					-0-
01	592 N	592	-0-	-0-	-0-	36	1	556	3	N	-0-					-0-
02	576 N	576	-0-	-0-	-0-	35	1	540	3	N	1					1
						1	9									
*03	575 N	575	-0-	-0-	-0-	35	1	540	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	596	N	596	-0-	-0-	-0-	36	1	560	3	N	-0-					-0-
*08	604	N	604	-0-	-0-	-0-	36	1	568	3	N	-0-					-0-
*09	584	N	584	-0-	-0-	-0-	35	1	549	3	N	-0-					-0-
10	597	N	597	-0-	-0-	-0-	35	1	562	3	N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	37	1	586	3	N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	36	1	577	3	N	-0-					-0-
01	DLQ G-10		598	-0-	598	598	36	1	562	3	N	-0-					-0-
02	1183	N	585	-0-	-598	-0-	36	1	548	3	N	1					1
							1	9									
*03	693	N	693	-0-	-0-	-0-	42	1	651	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	713	N	683	-0-	-30	-0-	41	1	642	3	N	-0-					-0-
*08	706	N	706	-0-	-0-	-0-	42	1	664	3	N	-0-					-0-
*09	671	N	671	-0-	-0-	-0-	40	1	631	3	N	-0-					-0-
10	682	N	678	-0-	-4	-0-	40	1	638	3	N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	36	1	575	3	N	-0-					-0-
12	664	N	664	-0-	-0-	-0-	39	1	625	3	N	-0-					-0-
01	DLQ G-10		676	-0-	676	676	41	1	635	3	N	-0-					-0-
02	1304	N	628	-0-	-676	-0-	39	1	588	3	N	1					1
							1	9									
*03	662	N	662	-0-	-0-	-0-	40	1	622	3	N	-0-	1	1			-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	202	-0-	-15	-0-	25	1	177	3	Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	24	1	172	3	Y	-0-					-0-
12	233	N	233	-0-	-0-	-0-	29	1	204	3	Y	-0-					-0-
01	DLQ G-10		238	-0-	238	238	29	1	209	3	Y	-0-					-0-
02	468	N	230	-0-	-238	-0-	28	1	202	3	Y	-0-					-0-
*03	244	N	244	-0-	-0-	-0-	30	1	214	3	Y	-0-					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0-	-0-	200	1	384	3	Y	-0-					-0-
11	685	N	685	-0-	-0-	-0-	197	1	394	3	Y	85	85	8			-0-
							94	9									
12	668	N	668	-0-	-0-	-0-	210	1	458	3	Y	-0-					-0-
01	DLQ G-10		764	-0-	764	764	208	1	450	3	Y	96	96	8			-0-
							106	9									
02	1451	N	687	-0-	-764	-0-	198	1	456	3	Y	30	30	8			-0-
							33	9									
*03	576	N	576	-0-	-0-	-0-	198	1	378	3	Y	-0-					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	274	N	274	-0-	-0-	-0-	12	1	262	3	Y	-0-					-0-
12	450	N	450	-0-	-0-	-0-	19	1	431	3	Y	-0-					-0-
01	DLQ G-10		286	-0-	286	286	12	1	274	3	Y	-0-					-0-
02	456	N	170	-0-	-286	-0-	7	1	163	3	Y	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	7	1	167	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	12	1	149	3	Y	-0-					-0-
11	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-					-0-
12	167	N	167	-0-	-0-	-0-	13	1	154	3	Y	-0-					-0-
01	DLQ G-10		166	-0-	166	166	12	1	154	3	Y	-0-					-0-
02	320	N	154	-0-	-166	-0-	12	1	142	3	Y	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	12	1	152	3	Y	-0-					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

*07	372	N	368	-0-	-4	-0-	22	1	346	3	N	-0-					-0-
*08	389	N	389	-0-	-0-	-0-	23	1	366	3	N	-0-					-0-
*09	412	N	412	-0-	-0-	-0-	24	1	388	3	N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	23	1	365	3	N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	23	1	374	3	N	-0-					-0-
01	DLQ G-10		402	-0-	402	402	24	1	378	3	N	-0-					-0-
02	759	N	357	-0-	-402	-0-	22	1	335	3	N	-0-					-0-
*03	390	N	390	-0-	-0-	-0-	24	1	366	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

10	372	N	264	-0-	-108	-0-	26	1	238	3	Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	23	1	197	3	Y	-0-					-0-
12	329	N	329	-0-	-0-	-0-	32	1	297	3	Y	-0-					-0-
01	DLQ G-10		311	-0-	311	311	31	1	280	3	Y	-0-					-0-
02	579	N	268	-0-	-311	-0-	26	1	242	3	Y	-0-					-0-
*03	314	N	314	-0-	-0-	-0-	29	1	285	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

10	372	N	331	-0-	-41	-0-	16	1	312	3	N	3	3	1			2
							3	9									
11	310	N	310	-0-	-0-	-0-	15	1	293	3	N	2	2	1			2
							2	9									
12	322	N	322	-0-	-0-	-0-	18	1	301	3	N	3	3	1			2
							3	9									
01	322	N	322	-0-	-0-	-0-	16	1	303	3	N	3	3	1			2
							3	9									
02	298	N	298	-0-	-0-	-0-	15	1	280	3	N	3	3	1			2
							3	9									
*03	334	N	334	-0-	-0-	-0-	18	1	313	3	N	3	2	1			3
							3	9									

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

10	629	N	629	-0-	-0-	-0-	78	1	551	3	Y	-0-					-0-
11	292	N	292	-0-	-0-	-0-	36	1	256	3	Y	-0-					-0-
12	509	N	509	-0-	-0-	-0-	63	1	446	3	Y	-0-					-0-
01	DLQ G-10		457	-0-	457	457	56	1	401	3	Y	-0-					-0-
02	500	N	275	-0-	-225	232	29	1	209	3	Y	34	34	8			-0-
							37	9									
*03	484	N	252	-0-	-232	-0-	31	1	221	3	Y	-0-					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

10	237	N	237	-0-	-0-	-0-	23	1	214	3	Y	-0-					-0-
11	236	N	236	-0-	-0-	-0-	25	1	211	3	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	23	1	217	3	Y	-0-					-0-
01	DLQ G-10		244	-0-	244	244	24	1	220	3	Y	-0-					-0-
02	200	N	235	-0-	35	279	23	1	212	3	Y	-0-					-0-
*03	530	N	251	-0-	-279	-0-	23	1	228	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-	1	1			-0-
11	127	N	127	-0-	-0-	-0-	6	1	119	3	N	2	1	1			1
							2	9									
12	124	N	124	-0-	-0-	-0-	7	1	116	3	N	1	1	1			1
							1	9									
01	131	N	131	-0-	-0-	-0-	7	1	123	3	N	1	1	1			1
							1	9									
02	103	N	103	-0-	-0-	-0-	5	1	97	3	N	1	1	1			1
							1	9									
*03	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					1

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	34	-0-	-28	-0-	4	1	30	3	N	-0-					1
11	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					1
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
*01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
02	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	509	-0-	-49	-0-	63	1	446	3	Y	-0-					-0-
11	502	N	502	-0-	-0-	-0-	62	1	440	3	Y	-0-					-0-
12	508	N	508	-0-	-0-	-0-	63	1	445	3	Y	-0-					-0-
01	DLQ G-10		465	-0-	465	465	57	1	408	3	Y	-0-					-0-
02	923	N	458	-0-	-465	-0-	55	1	403	3	Y	-0-					-0-
*03	496	N	496	-0-	-0-	-0-	60	1	436	3	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	10	1	128	3	Y	-0-					-0-
01	DLQ G-10		149	-0-	149	149	9	1	139	3	Y	1					1
							1	9									
02	285	N	136	-0-	-149	-0-	9	1	127	3	Y	-0-	1	1			-0-
*03	146	N	146	-0-	-0-	-0-	11	1	134	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	N	402	-0-	-0-	-0-	20	1	378	3	N	4	4	1			2
							4	9									
11	370	N	370	-0-	-0-	-0-	18	1	349	3	N	3	2	1			3
							3	9									
12	366	N	366	-0-	-0-	-0-	20	1	344	3	N	2	3	1			2
							2	9									
01	DLQ G-10		373	-0-	373	373	19	1	350	3	N	4	4	1			2
							4	9									
02	685	N	312	-0-	-373	-0-	16	1	292	3	N	4	4	1			2
							4	9									
*03	312	N	312	-0-	-0-	-0-	17	1	292	3	N	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2	-0-	22	1	162	3	N	-0-					2
11	128	N	128	-0-	-0-	-0-	16	1	111	3	N	1	1	1			2
							1	9									
12	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					2
01	DLQ G-10		162	-0-	162	162	16	1	145	3	N	1	1	1			2
							1	9									
02	242	N	80	-0-	-162	-0-	8	1	69	3	N	3	3	1			2
							3	9									
*03	206	N	206	-0-	-0-	-0-	21	1	184	3	N	1					3
							1	9									

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	N	402	-0-	-0-	-0-	23	1	377	3	Y	2	2	1			1
							2	9									
11	410	N	410	-0-	-0-	-0-	25	1	384	3	Y	1	1	1			1
							1	9									
12	412	N	412	-0-	-0-	-0-	25	1	386	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		407	-0-	407	407	24	1	381	3	Y	2	2	1			1
							2	9									
02	866	N	459	-0-	-407	-0-	28	1	428	3	Y	3	2	1			2
							3	9									
*03	402	N	402	-0-	-0-	-0-	25	1	374	3	Y	3	3	1			2
							3	9									

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	3	1	35	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		40	-0-	40	40	2	1	37	3	Y	1	1	1			1
							1	9									
02	76	N	36	-0-	-40	-0-	2	1	33	3	Y	1	1	1			1
							1	9									
*03	40	N	40	-0-	-0-	-0-	3	1	36	3	Y	1	1	1			1
							1	9									

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	32	1	531	3	Y	2	3	1			1
							2	9									
11	595	N	595	-0-	-0-	-0-	36	1	556	3	Y	3	2	1			2
							3	9									
12	607	N	607	-0-	-0-	-0-	36	1	569	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		605	-0-	605	605	36	1	565	3	Y	4	4	1			2
							4	9									
02	700	N	559	-0-	-141	464	34	1	522	3	Y	3	3	1			2
							3	9									
*03	1055	N	591	-0-	-464	-0-	36	1	552	3	Y	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334 N	334	-0-	-0-	-0-	25	1	307	3	Y	2	1	1			1
						2	9									
11	298 N	298	-0-	-0-	-0-	22	1	276	3	Y	-0-	1	1			-0-
12	316 N	316	-0-	-0-	-0-	22	1	293	3	Y	1	1	1			-0-
						1	9									
01	DLQ G-10	296	-0-	296	296	17	1	277	3	Y	2	1	1			1
						2	9									
02	500 N	277	-0-	-223	73	19	1	257	3	Y	1	1	1			1
						1	9									
*03	376 N	303	-0-	-73	-0-	22	1	280	3	Y	1	1	1			1
						1	9									

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

10	124 N	104	-0-	-20	-0-	13	1	91	3	Y	-0-					-0-
11	130 N	130	-0-	-0-	-0-	16	1	114	3	Y	-0-					-0-
12	146 N	146	-0-	-0-	-0-	18	1	128	3	Y	-0-					-0-
01	DLQ G-10	150	-0-	150	150	18	1	132	3	Y	-0-					-0-
02	200 N	147	-0-	-53	97	18	1	129	3	Y	-0-					-0-
*03	253 N	156	-0-	-97	-0-	19	1	137	3	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

10	1147 N	525	-0-	-622	-0-	25	1	499	3	N	1	4	1			2
						1	9									
11	534 N	534	-0-	-0-	-0-	26	1	507	3	N	1					3
						1	9									
12	1188 N	1188	-0-	-0-	-0-	56	1	1130	3	N	2	3	1			2
						2	9									
01	DLQ G-10	1208	-0-	1208	1208	56	1	1149	3	N	3	2	1			3
						3	9									
02	1600 N	1127	-0-	-473	735	56	1	1068	3	N	3	2	1			4
						3	9									
*03	1919 N	1184	-0-	-735	-0-	61	1	1120	3	N	3	3	1			4
						3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	3	-0-	-12	-0-	2	1	1	3	N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	8	1	3	3	N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	11	1	4	3	N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	53	1	21	3	N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	19	1	6	3	N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	172	-0-	-45	-0-	21	1	151	3	Y	-0-					-0-
11	157	N	157	-0-	-0-	-0-	19	1	138	3	Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
01	DLQ G-10		50	-0-	50	50	6	1	44	3	Y	-0-					-0-
02	65	N	15	-0-	-50	-0-	2	1	13	3	Y	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	N	776	-0-	-0-	-0-	38	1	736	3	N	2	4	1			2
							2	9									
11	713	N	713	-0-	-0-	-0-	35	1	676	3	N	2					4
							2	9									
12	801	N	801	-0-	-0-	-0-	38	1	761	3	N	2	4	1			2
							2	9									
01	830	N	830	-0-	-0-	-0-	38	1	789	3	N	3	2	1			3
							3	9									
02	856	N	856	-0-	-0-	-0-	43	1	811	3	N	2	2	1			3
							2	9									
*03	895	N	895	-0-	-0-	-0-	46	1	847	3	N	2	2	1			3
							2	9									

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	396	N	396	-0-	-0-	-0-	16	1	379	3	Y	1	2	1			1
							1	9									
11	398	N	398	-0-	-0-	-0-	17	1	380	3	Y	1	1	1			1
							1	9									
12	410	N	410	-0-	-0-	-0-	17	1	391	3	Y	2	1	1			2
							2	9									
01	DLQ G-10		410	-0-	410	410	17	1	391	3	Y	2	3	1			1
							2	9									
02	789	N	379	-0-	-410	-0-	16	1	360	3	Y	3	2	1			2
							3	9									
*03	418	N	418	-0-	-0-	-0-	18	1	398	3	Y	2	2	1			2
							2	9									

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
01	DLQ G-10		112	-0-	112	112	6	1	105	3	N	1	1	1			-0-
							1	9									
02	175	N	63	-0-	-112	-0-	3	1	59	3	N	1	1	1			-0-
							1	9									
*03	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403 N	373	-0-	-30	-0-	44	1	329	3	N	-0-					4
11	340 N	340	-0-	-0-	-0-	42	1	296	3	N	2	2	1			4
						2	9									
12	384 N	384	-0-	-0-	-0-	40	1	344	3	N	-0-					4
01	DLQ G-10	397	-0-	397	397	39	1	356	3	N	2	2	1			4
						2	9									
02	779 N	382	-0-	-397	-0-	38	1	341	3	N	3	4	1			3
						3	9									
*03	391 N	391	-0-	-0-	-0-	40	1	349	3	N	2					5
						2	9									

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248 N	213	-0-	-35	-0-	11	1	202	3	N	-0-					-0-
11	221 N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
12	224 N	224	-0-	-0-	-0-	12	1	212	3	N	-0-					-0-
01	DLQ G-10	223	-0-	223	223	11	1	212	3	N	-0-					-0-
02	444 N	221	-0-	-223	-0-	11	1	210	3	N	-0-					-0-
*03	371 N	371	-0-	-0-	-0-	20	1	351	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558 N	524	-0-	-34	-0-	26	1	498	3	N	-0-					1
11	500 N	500	-0-	-0-	-0-	27	1	473	3	N	-0-					1
12	462 N	462	-0-	-0-	-0-	24	1	438	3	N	-0-					1
01	DLQ G-10	507	-0-	507	507	25	1	482	3	N	-0-	1	1			-0-
02	989 N	482	-0-	-507	-0-	24	1	458	3	N	-0-					-0-
*03	494 N	494	-0-	-0-	-0-	26	1	468	3	N	-0-					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0-	-0-	19	1	130	2	N	-0-					1
11	144	N	144	-0-	-0-	-0-	20	1	124	2	N	-0-					1
12	138	N	138	-0-	-0-	-0-	18	1	120	2	N	-0-					1
01	136	N	136	-0-	-0-	-0-	18	1	118	2	N	-0-					1
02	122	N	122	-0-	-0-	-0-	18	1	104	2	N	-0-					1
*03	125	N	125	-0-	-0-	-0-	18	1	107	2	N	-0-					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	N	450	-0-	-0-	-0-	34	1	416	3	Y	-0-					-0-
11	472	N	472	-0-	-0-	-0-	35	1	437	3	Y	-0-					-0-
12	513	N	513	-0-	-0-	-0-	39	1	474	3	Y	-0-					-0-
01	DLQ	G-10	508	-0-	508	508	38	1	470	3	Y	-0-					-0-
02	600	N	466	-0-	-134	374	35	1	431	3	Y	-0-					-0-
*03	863	N	489	-0-	-374	-0-	36	1	453	3	Y	-0-					-0-

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	47	1	583	3	Y	-0-					-0-
11	570	N	570	-0-	-0-	-0-	42	1	528	3	Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	39	1	483	3	Y	-0-					-0-
01	DLQ	G-10	603	-0-	603	603	45	1	558	3	Y	-0-					-0-
02	500	N	356	-0-	-144	459	27	1	329	3	Y	-0-					-0-
*03	1022	N	563	-0-	-459	-0-	42	1	521	3	Y	-0-					-0-

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2093	-0-	-170	-0-	101	1	1992	3	N	-0-					-0-
11	2001	N	2001	-0-	-0-	-0-	96	1	1905	3	N	-0-					-0-
12	2119	N	2119	-0-	-0-	-0-	103	1	2016	3	N	-0-					-0-
01	2009	N	2009	-0-	-0-	-0-	99	1	1910	3	N	-0-					-0-
02	1832	N	1832	-0-	-0-	-0-	85	1	1747	3	N	-0-					-0-
*03	1919	N	1919	-0-	-0-	-0-	106	1	1813	3	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	116	-0-	-70	-0-	6	1	110	3	N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					5
11	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					5
12	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					5
01	DLQ G-10		377	-0-	377	377	377	3			Y	-0-					5
02	726	N	349	-0-	-377	-0-	349	3			Y	-0-					5
*03	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					5

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	744	-0-	-0-	-0-	37	1	700	3	N	6	7	1			3
							7	9									
11	661	N	661	-0-	-0-	-0-	32	1	622	3	N	6	4	1			5
							7	9									
12	686	N	686	-0-	-0-	-0-	38	1	644	3	N	4	5	1			4
							4	9									
01	DLQ G-10		693	-0-	693	693	35	1	650	3	N	7	7	1			4
							8	9									
02	1318	N	625	-0-	-693	-0-	32	1	585	3	N	7	7	1			4
							8	9									
*03	560	N	560	-0-	-0-	-0-	30	1	523	3	N	6	4	1			6
							7	9									

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	157	-0-	-153	-0-	8	1	149	3	N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	19	1	332	3	N	1					1
							1	9									
12	270	N	270	-0-	-0-	-0-	14	1	256	3	N	-0-					1
01	DLQ G-10		285	-0-	285	285	14	1	271	3	N	-0-	1	1			-0-
02	682	N	397	-0-	-285	-0-	20	1	377	3	N	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	18	1	327	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	365	-0-	-131	-0-	18	1	347	3	N	-0-					1
11	392	N	392	-0-	-0-	-0-	21	1	371	3	N	-0-					1
12	328	N	328	-0-	-0-	-0-	17	1	311	3	N	-0-					1
01	DLQ G-10		541	-0-	541	541	26	1	515	3	N	-0-	1	1			-0-
02	1032	N	491	-0-	-541	-0-	24	1	467	3	N	-0-					-0-
*03	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	394	N	394	-0-	-0-	-0-	23	1	371	3	N	-0-	1	1			-0-
10	396	N	396	-0-	-0-	-0-	23	1	373	3	N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	21	1	342	3	N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	22	1	349	3	N	-0-					-0-
01	DLQ G-10		403	-0-	403	403	24	1	379	3	N	-0-					-0-
02	749	N	346	-0-	-403	-0-	21	1	324	3	N	1					1
							1	9									
*03	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-	1	1			-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	227	-0-	-21	-0-	27	1	200	3	N	-0-					2
11	209	N	209	-0-	-0-	-0-	26	1	182	3	N	1	1	1			2
							1	9									
12	244	N	244	-0-	-0-	-0-	26	1	218	3	N	-0-					2
01	DLQ G-10		248	-0-	248	248	25	1	222	3	N	1	1	1			2
							1	9									
02	488	N	240	-0-	-248	-0-	24	1	213	3	N	3	3	1			2
							3	9									
*03	241	N	241	-0-	-0-	-0-	25	1	215	3	N	1					3
							1	9									

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	185	-0-	-1	-0-	9	1	174	3	N	2	2	1			1
							2	9									
11	182	N	182	-0-	-0-	-0-	9	1	172	3	N	1	1	1			1
							1	9									
12	176	N	176	-0-	-0-	-0-	10	1	165	3	N	1	1	1			1
							1	9									
01	DLQ G-10		186	-0-	186	186	9	1	175	3	N	2	2	1			1
							2	9									
02	353	N	167	-0-	-186	-0-	9	1	156	3	N	2	2	1			1
							2	9									
*03	180	N	180	-0-	-0-	-0-	10	1	168	3	N	2	1	1			2
							2	9									

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

10	563	N	563	-0-	-0-	-0-	55	1	508	3	Y	-0-					1
11	806	N	806	-0-	-0-	-0-	85	1	721	3	Y	-0-					1
12	687	N	687	-0-	-0-	-0-	67	1	620	3	Y	-0-					1
01	DLQ G-10		647	-0-	647	647	65	1	582	3	Y	-0-					1
02	1000	N	611	-0-	-389	258	60	1	551	3	Y	-0-					1
*03	905	N	647	-0-	-258	-0-	60	1	587	3	Y	-0-					1

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

10	604	N	604	-0-	-0-	-0-	59	1	545	3	Y	-0-					1
11	571	N	571	-0-	-0-	-0-	60	1	511	3	Y	-0-					1
12	578	N	578	-0-	-0-	-0-	56	1	522	3	Y	-0-					1
01	DLQ G-10		440	-0-	440	440	44	1	396	3	Y	-0-					1
02	700	N	553	-0-	-147	293	54	1	499	3	Y	-0-					1
*03	972	N	679	-0-	-293	-0-	63	1	616	3	Y	-0-					1

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

10	320	N	320	-0-	-0-	-0-	31	1	289	3	Y	-0-					-0-
11	421	N	421	-0-	-0-	-0-	44	1	377	3	Y	-0-					-0-
12	370	N	370	-0-	-0-	-0-	36	1	334	3	Y	-0-					-0-
01	DLQ G-10		326	-0-	326	326	33	1	293	3	Y	-0-					-0-
02	500	N	263	-0-	-237	89	26	1	237	3	Y	-0-					-0-
*03	523	N	434	-0-	-89	-0-	40	1	394	3	Y	-0-					-0-

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

10	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					1
11	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					1
12	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					1
01	DLQ G-10		78	-0-	78	78	78	3			Y	-0-					1
02	155	N	77	-0-	-78	-0-	77	3			Y	-0-					1
*03	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	59	-0-	-34	-0-	7	1	52	3	N	-0-					1
11	109	N	109	-0-	-0-	-0-	13	1	95	3	N	1	1	1			1
							1	9									
12	108	N	108	-0-	-0-	-0-	11	1	97	3	N	-0-					1
01	DLQ G-10		104	-0-	104	104	10	1	93	3	N	1	1	1			1
							1	9									
02	203	N	99	-0-	-104	-0-	10	1	88	3	N	1	1	1			1
							1	9									
*03	98	N	98	-0-	-0-	-0-	10	1	88	3	N	-0-					1

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

10	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					1
11	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					1
*12	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-	1	1			-0-
01	DLQ G-10		27	-0-	27	27	1	1	26	3	N	-0-					-0-
02	53	N	26	-0-	-27	-0-	1	1	25	3	N	-0-					-0-
*03	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

10	248	N	222	-0-	-26	-0-	27	1	195	3	Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	27	1	194	3	Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	28	1	201	3	Y	-0-					-0-
01	DLQ G-10		238	-0-	238	238	29	1	209	3	Y	-0-					-0-
02	473	N	235	-0-	-238	-0-	28	1	207	3	Y	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	31	1	223	3	Y	-0-					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

10	361	N	361	-0-	-0-	-0-	21	1	339	3	Y	1	1	1			1
							1	9									
11	372	N	372	-0-	-0-	-0-	22	1	349	3	Y	1	1	1			1
							1	9									
12	386	N	386	-0-	-0-	-0-	23	1	362	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		388	-0-	388	388	23	1	363	3	Y	2	2	1			1
							2	9									
02	744	N	356	-0-	-388	-0-	22	1	332	3	Y	2	2	1			1
							2	9									
*03	371	N	371	-0-	-0-	-0-	23	1	347	3	Y	1	1	1			1
							1	9									

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

10	209	N	209	-0-	-0-	-0-	16	1	193	3	Y	-0-					3
11	200	N	200	-0-	-0-	-0-	15	1	185	3	Y	-0-					3
12	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-					3
01	DLQ G-10		111	-0-	111	111	8	1	103	3	Y	-0-					3
02	209	N	98	-0-	-111	-0-	7	1	91	3	Y	-0-					3
*03	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	209	-0-	-8	-0-	26	1	183	3	Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	26	1	185	3	Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	28	1	196	3	Y	-0-					-0-
01	DLQ G-10		229	-0-	229	229	28	1	201	3	Y	-0-					-0-
02	448	N	219	-0-	-229	-0-	26	1	193	3	Y	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	29	1	206	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147	N	147	-0-	-0-	-0-	17	1	130	3	N	-0-					1
*11	132	N	132	-0-	-0-	-0-	16	1	116	3	N	-0-	1	1			-0-
12	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					-0-
01	DLQ G-10		155	-0-	155	155	15	1	140	3	N	-0-					-0-
02	302	N	147	-0-	-155	-0-	15	1	132	3	N	-0-					-0-
*03	147	N	147	-0-	-0-	-0-	15	1	132	3	N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	19	1	136	3	Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	19	1	137	3	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	20	1	142	3	Y	-0-					-0-
01	DLQ G-10		166	-0-	166	166	20	1	146	3	Y	-0-					-0-
02	327	N	161	-0-	-166	-0-	19	1	142	3	Y	-0-					-0-
*03	173	N	173	-0-	-0-	-0-	21	1	152	3	Y	-0-					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	N	579	-0-	-0-	-0-	43	1	533	3	Y	3	2	1			1
							3	9									
11	357	N	357	-0-	-0-	-0-	26	1	331	3	Y	-0-	1	1			-0-
12	385	N	385	-0-	-0-	-0-	27	1	356	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		315	-0-	315	315	18	1	296	3	Y	1	1	1			1
							1	9									
02	605	N	290	-0-	-315	-0-	20	1	269	3	Y	1	1	1			1
							1	9									
*03	288	N	288	-0-	-0-	-0-	21	1	266	3	Y	1	1	1			1
							1	9									

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	4	1	48	3	Y	1	1	1			-0-
							1	9									
11	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
01	DLQ G-10		26	-0-	26	26	2	1	24	3	Y	-0-					-0-
02	58	N	32	-0-	-26	-0-	2	1	30	3	Y	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	270	-0-	-195	-0-	32	1	238	3	N	-0-					3
11	236	N	236	-0-	-0-	-0-	29	1	206	3	N	1	1	1			3
							1	9									
12	220	N	220	-0-	-0-	-0-	23	1	197	3	N	-0-					3
01	DLQ G-10		101	-0-	101	101	10	1	90	3	N	1	1	1			3
							1	9									
02	141	N	40	-0-	-101	-0-	4	1	36	3	N	-0-	2	1			1
*03	100	N	100	-0-	-0-	-0-	10	1	89	3	N	1					2
							1	9									

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	9	1	219	3	Y	-0-	1	1			-0-
11	92	N	92	-0-	-0-	-0-	4	1	87	3	Y	1	1	1			-0-
							1	9									
12	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
01	DLQ G-10		108	-0-	108	108	4	1	103	3	Y	1	1	1			-0-
							1	9									
02	361	N	253	-0-	-108	-0-	11	1	239	3	Y	3	1	1			2
							3	9									
*03	705	N	705	-0-	-0-	-0-	30	1	672	3	Y	3	2	1	1	8	2
							3	9									

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	797	N	797	-0-	-0-	-0-	32	1	764	3	Y	1	3	1			1
							1	9									
11	741	N	741	-0-	-0-	-0-	32	1	706	3	Y	3	2	1			2
							3	9									
12	711	N	711	-0-	-0-	-0-	30	1	679	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		718	-0-	718	718	30	1	684	3	Y	4	4	1			2
							4	9									
02	1394	N	676	-0-	-718	-0-	29	1	644	3	Y	3	3	1			2
							3	9									
*03	707	N	707	-0-	-0-	-0-	30	1	675	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	70	-0-	-23	-0-	8	1	62	3	N	-0-					1
11	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					1
12	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					1
01	DLQ G-10		59	-0-	59	59	6	1	53	3	N	-0-					1
02	113	N	54	-0-	-59	-0-	5	1	49	3	N	-0-	1	1			-0-
*03	57	N	57	-0-	-0-	-0-	6	1	50	3	N	1					1
							1	9									

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

10	186	N	160	-0-	-26	-0-	8	1	152	3	N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
01	DLQ G-10		200	-0-	200	200	10	1	190	3	N	-0-					-0-
02	397	N	197	-0-	-200	-0-	10	1	187	3	N	-0-					-0-
*03	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

10	1953	N	1807	-0-	-146	-0-	87	1	1720	3	N	-0-					-0-
11	1678	N	1678	-0-	-0-	-0-	80	1	1598	3	N	-0-					-0-
12	1772	N	1772	-0-	-0-	-0-	86	1	1686	3	N	-0-					-0-
01	1689	N	1689	-0-	-0-	-0-	83	1	1606	3	N	-0-					-0-
02	1612	N	1612	-0-	-0-	-0-	74	1	1538	3	N	-0-					-0-
*03	1658	N	1658	-0-	-0-	-0-	91	1	1567	3	N	-0-					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

10	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*03	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
01	DLQ G-10		122	-0-	122	122	122	3			Y	-0-					-0-
02	239	N	117	-0-	-122	-0-	117	3			Y	-0-					-0-
*03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
11	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-
12	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
01	DLQ G-10		667	-0-	667	667	667	3			Y	-0-					-0-
02	900	N	647	-0-	-253	414	647	3			Y	-0-					-0-
*03	1053	N	639	-0-	-414	-0-	639	3			Y	-0-					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	325	-0-	-202	-0-	40	1	285	3	Y	-0-					-0-
11	574	N	574	-0-	-0-	-0-	71	1	503	3	Y	-0-					-0-
12	601	N	601	-0-	-0-	-0-	74	1	527	3	Y	-0-					-0-
01	DLQ G-10		610	-0-	610	610	75	1	535	3	Y	-0-					-0-
02	700	N	569	-0-	-131	479	68	1	501	3	Y	-0-					-0-
*03	1082	N	603	-0-	-479	-0-	73	1	530	3	Y	-0-					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1594	X	425	-0-	-1169	-0-	425	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	824	N	824	-0-	-0-	-0-	102	1	722	3	Y	-0-					-0-
11	842	N	842	-0-	-0-	-0-	104	1	738	3	Y	-0-					-0-
12	834	N	834	-0-	-0-	-0-	103	1	731	3	Y	-0-					-0-
01	DLQ G-10		525	-0-	525	525	64	1	461	3	Y	-0-					-0-
02	200	N	768	-0-	568	1093	92	1	676	3	Y	-0-					-0-
*03	1657	N	564	-0-	-1093	-0-	69	1	495	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620 N	550	-0-	-70	-0-	68	1	482	3	Y	-0-					-0-
11	567 N	567	-0-	-0-	-0-	70	1	497	3	Y	-0-					-0-
12	613 N	613	-0-	-0-	-0-	76	1	537	3	Y	-0-					-0-
01	DLQ G-10	650	-0-	650	650	80	1	570	3	Y	-0-					-0-
02	1234 N	584	-0-	-650	-0-	70	1	514	3	Y	-0-					-0-
*03	644 N	644	-0-	-0-	-0-	78	1	566	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527 N	420	-0-	-107	-0-	50	1	370	3	N	-0-					5
11	167 N	167	-0-	-0-	-0-	21	1	146	3	N	-0-	2	1			3
12	606 N	606	-0-	-0-	-0-	64	1	542	3	N	-0-					3
01	DLQ G-10	605	-0-	605	605	60	1	541	3	N	4	2	1			5
						4	9									
02	1190 N	585	-0-	-605	-0-	58	1	521	3	N	5	6	1			4
						6	9									
*03	577 N	577	-0-	-0-	-0-	59	1	515	3	N	3					7
						3	9									

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1009 N	1009	-0-	-0-	-0-	120	1	889	3	N	-0-					8
11	893 N	893	-0-	-0-	-0-	110	1	780	3	N	3	4	1			7
						3	9									
12	1014 N	1014	-0-	-0-	-0-	107	1	907	3	N	-0-					7
01	DLQ G-10	990	-0-	990	990	98	1	888	3	N	4	4	1			7
						4	9									
02	1600 N	1025	-0-	-575	415	102	1	915	3	N	7	8	1			6
						8	9									
*03	1540 N	1125	-0-	-415	-0-	116	1	1006	3	N	3					9
						3	9									

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31 N	30	-0-	-1	-0-	4	1	26	3	N	-0-					2
11	50 N	50	-0-	-0-	-0-	6	1	43	3	N	1	1	1			2
						1	9									
12	71 N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					2
01	DLQ G-10	63	-0-	63	63	6	1	57	3	N	-0-	1	1			1
02	125 N	62	-0-	-63	-0-	6	1	55	3	N	1	1	1			1
						1	9									
*03	84 N	84	-0-	-0-	-0-	9	1	75	3	N	-0-					1

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372 N	245	-0-	-127	-0-	29	1	216	3	N	-0-					4
11	358 N	358	-0-	-0-	-0-	44	1	312	3	N	2	2	1			4
						2	9									
12	454 N	454	-0-	-0-	-0-	48	1	406	3	N	-0-					4
01	DLQ G-10	412	-0-	412	412	41	1	371	3	N	-0-	1	1			3
02	884 N	472	-0-	-412	-0-	47	1	421	3	N	4	4	1			3
						4	9									
*03	497 N	497	-0-	-0-	-0-	51	1	444	3	N	2					5
						2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	465 N	439	-0-	-26	-0-	22	1	417	3	N	-0-	2	1			-0-
09	450 N	414	-0-	-36	-0-	19	1	394	3	N	1					1
						1	9									
10	496 N	444	-0-	-52	-0-	22	1	422	3	N	-0-					1
11	429 N	429	-0-	-0-	-0-	23	1	406	3	N	-0-					1
12	424 N	424	-0-	-0-	-0-	22	1	402	3	N	-0-					1
01	DLQ G-10	450	-0-	450	450	22	1	428	3	N	-0-	1	1			-0-
02	889 N	439	-0-	-450	-0-	22	1	417	3	N	-0-					-0-
*03	460 N	460	-0-	-0-	-0-	25	1	435	3	N	-0-					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260 N	260	-0-	-0-	-0-	13	1	247	3	Y	-0-	2	1			-0-
11	281 N	281	-0-	-0-	-0-	15	1	264	3	Y	2					2
						2	9									
12	295 N	295	-0-	-0-	-0-	16	1	279	3	Y	-0-					2
01	DLQ G-10	300	-0-	300	300	14	1	286	3	Y	-0-					2
02	573 N	273	-0-	-300	-0-	12	1	260	3	Y	1					3
						1	9									
*03	277 N	277	-0-	-0-	-0-	13	1	264	3	Y	-0-	3	1			-0-

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	127 N	127	-0-	-0-	-0-	14	1	113	3	N	-0-	2	1			-0-
09	123 N	123	-0-	-0-	-0-	14	1	108	3	N	1					1
						1	9									
10	124 N	123	-0-	-1	-0-	13	1	110	3	N	-0-	1	1			-0-
11	121 N	121	-0-	-0-	-0-	13	1	107	3	N	1	1	1			-0-
						1	9									
12	125 N	125	-0-	-0-	-0-	14	1	110	3	N	1					1
						1	9									
01	DLQ G-10	126	-0-	126	126	13	1	112	3	N	1					2
						1	9									
02	244 N	118	-0-	-126	-0-	12	1	106	3	N	-0-	1	1			1
*03	127 N	127	-0-	-0-	-0-	14	1	113	3	N	-0-	1	1			-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600 N	600	-0-	-0-	-0-	118	1	481	3	N	1	4	1			3
						1	9									
11	549 N	549	-0-	-0-	-0-	143	1	405	3	N	1					4
						1	9									
12	539 N	539	-0-	-0-	-0-	136	1	403	3	N	-0-					4
01	DLQ G-10	547	-0-	547	547	116	1	431	3	N	-0-					4
02	1065 N	518	-0-	-547	-0-	82	1	435	3	N	1					5
						1	9									
*03	574 N	574	-0-	-0-	-0-	102	1	470	3	N	2	4	1			3
						2	9									

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31 N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
11	30 N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
12	23 N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
01	DLQ G-10	21	-0-	21	21	2	1	19	3	N	-0-					-0-
02	47 N	26	-0-	-21	-0-	2	1	24	3	N	-0-					-0-
*03	27 N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	359	-0-	-13	-0-	35	1	324	3	Y	-0-					-0-
11	369	N	369	-0-	-0-	-0-	39	1	330	3	Y	-0-					-0-
12	363	N	363	-0-	-0-	-0-	35	1	328	3	Y	-0-					-0-
01	DLQ G-10		346	-0-	346	346	35	1	311	3	Y	-0-					-0-
02	678	N	332	-0-	-346	-0-	33	1	299	3	Y	-0-					-0-
*03	357	N	357	-0-	-0-	-0-	33	1	324	3	Y	-0-					-0-

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-	2	1			-0-
11	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	2	1	26	3	Y	5	1	1			4
							6	9									
01	DLQ G-10		27	-0-	27	27	2	1	25	3	Y	-0-					4
02	53	N	26	-0-	-27	-0-	2	1	24	3	Y	-0-	3	1			1
*03	30	N	30	-0-	-0-	-0-	2	1	27	3	Y	1	1	1			1
							1	9									

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	106	-0-	-18	-0-	13	1	93	3	N	-0-					1
11	101	N	101	-0-	-0-	-0-	12	1	88	3	N	1	1	1			1
							1	9									
12	117	N	117	-0-	-0-	-0-	12	1	105	3	N	-0-					1
01	DLQ G-10		124	-0-	124	124	12	1	111	3	N	1	1	1			1
							1	9									
02	242	N	118	-0-	-124	-0-	12	1	105	3	N	1	1	1			1
							1	9									
*03	120	N	120	-0-	-0-	-0-	12	1	108	3	N	-0-					1

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	75	-0-	-18	-0-	9	1	66	3	N	-0-					1
11	66	N	66	-0-	-0-	-0-	8	1	57	3	N	1	1	1			1
							1	9									
12	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					1
01	DLQ G-10		80	-0-	80	80	8	1	71	3	N	1	1	1			1
							1	9									
02	153	N	73	-0-	-80	-0-	7	1	65	3	N	1	1	1			1
							1	9									
*03	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					1

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	16	1	290	3	N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	16	1	296	3	N	-0-					-0-
01	DLQ G-10		298	-0-	298	298	14	1	284	3	N	-0-					-0-
02	696	N	398	-0-	-298	-0-	20	1	378	3	N	-0-					-0-
*03	501	N	501	-0-	-0-	-0-	27	1	474	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	163	-0-	-116	-0-	8	1	155	3	N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
01	DLQ G-10		142	-0-	142	142	7	1	135	3	N	-0-					-0-
02	268	N	126	-0-	-142	-0-	6	1	120	3	N	-0-					-0-
*03	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					1
11	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
01	DLQ G-10		39	-0-	39	39	4	1	35	3	N	-0-					-0-
02	77	N	38	-0-	-39	-0-	4	1	33	3	N	1	1	1			-0-
							1	9									
*03	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	7	1	149	2	N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	10	1	212	2	N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	7	1	152	2	N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	6	1	138	2	N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	6	1	129	2	N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	6	1	135	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5 N	5	-0-	-0-	-0-	5	3		Y	-0-			-0-
11	2 N	2	-0-	-0-	-0-	2	3		Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	606	N	606	-0-	-0-	-0-	39	1	566	3	Y	1	1	1			3
							1	9									
11	606	N	606	-0-	-0-	-0-	38	1	568	3	Y	-0-					3
12	587	N	587	-0-	-0-	-0-	38	1	549	3	Y	-0-					3
01	DLQ G-10		615	-0-	615	615	39	1	575	3	Y	1	1	1			3
							1	9									
02	700	N	530	-0-	-170	445	35	1	494	3	Y	1					4
							1	9									
*03	1048	N	603	-0-	-445	-0-	38	1	564	3	Y	1	1	1			4
							1	9									

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

10	310	N	286	-0-	-24	-0-	35	1	251	3	Y	-0-					-0-
11	288	N	288	-0-	-0-	-0-	36	1	252	3	Y	-0-					-0-
12	298	N	298	-0-	-0-	-0-	37	1	261	3	Y	-0-					-0-
01	DLQ G-10		294	-0-	294	294	36	1	258	3	Y	-0-					-0-
02	500	N	275	-0-	-225	69	33	1	242	3	Y	-0-					-0-
*03	359	N	290	-0-	-69	-0-	35	1	255	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

10	1370	N	1370	-0-	-0-	-0-	174	1	1196	2	N	-0-					9
11	1328	N	1328	-0-	-0-	-0-	181	1	1147	2	N	-0-					9
12	1338	N	1338	-0-	-0-	-0-	174	1	1164	2	N	-0-					9
01	1317	N	1317	-0-	-0-	-0-	173	1	1144	2	N	-0-					9
02	1256	N	1256	-0-	-0-	-0-	183	1	1073	2	N	-0-					9
*03	1342	N	1342	-0-	-0-	-0-	191	1	1151	2	N	-0-					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

10	31	N	-0-	-0-	-31	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104 N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
11	103 N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-
12	108 N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-
01	DLQ G-10	107	-0-	107	107	8	1	99	3	Y	-0-					-0-
02	205 N	98	-0-	-107	-0-	7	1	91	3	Y	-0-					-0-
*03	102 N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

10	403 N	288	-0-	-115	-0-	34	1	254	3	N	-0-					5
11	270 N	270	-0-	-0-	-0-	33	1	236	3	N	1	2	1			4
						1	9									
12	309 N	309	-0-	-0-	-0-	32	1	277	3	N	-0-					4
01	DLQ G-10	303	-0-	303	303	30	1	271	3	N	2	2	1			4
						2	9									
02	587 N	284	-0-	-303	-0-	28	1	253	3	N	3	4	1			3
						3	9									
*03	293 N	293	-0-	-0-	-0-	30	1	262	3	N	1					4
						1	9									

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

10	124 N	94	-0-	-30	-0-	11	1	83	3	N	-0-					1
11	109 N	109	-0-	-0-	-0-	13	1	95	3	N	1	1	1			1
						1	9									
12	160 N	160	-0-	-0-	-0-	17	1	143	3	N	-0-					1
01	DLQ G-10	164	-0-	164	164	16	1	147	3	N	1	1	1			1
						1	9									
02	313 N	149	-0-	-164	-0-	15	1	132	3	N	2	2	1			1
						2	9									
*03	155 N	155	-0-	-0-	-0-	16	1	138	3	N	1					2
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
01	DLQ G-10		31	-0-	31	31	2	1	29	3	N	-0-					-0-
02	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-
*03	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	15	1	109	3	Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	15	1	109	3	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
01	DLQ G-10		34	-0-	34	34	4	1	30	3	Y	-0-					-0-
02	68	N	34	-0-	-34	-0-	4	1	30	3	Y	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	23	1	165	3	Y	-0-					-0-
11	188	N	188	-0-	-0-	-0-	23	1	165	3	Y	-0-					-0-
12	196	N	196	-0-	-0-	-0-	24	1	172	3	Y	-0-					-0-
01	DLQ G-10		201	-0-	201	201	25	1	176	3	Y	-0-					-0-
02	393	N	192	-0-	-201	-0-	23	1	169	3	Y	-0-					-0-
*03	279	N	279	-0-	-0-	-0-	34	1	245	3	Y	-0-					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	476	-0-	-175	-0-	59	1	417	3	Y	-0-					-0-
11	484	N	484	-0-	-0-	-0-	60	1	424	3	Y	-0-					-0-
12	511	N	511	-0-	-0-	-0-	63	1	448	3	Y	-0-					-0-
01	DLQ G-10		478	-0-	478	478	59	1	419	3	Y	-0-					-0-
02	926	N	448	-0-	-478	-0-	54	1	394	3	Y	-0-					-0-
*03	532	N	532	-0-	-0-	-0-	65	1	467	3	Y	-0-					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	247	-0-	-1	-0-	13	1	234	3	N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	11	1	189	3	N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93 N	71	-0-	-22	-0-	4	1	67	3	N	-0-					-0-
11	48 N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
12	60 N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
01	58 N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
02	49 N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
*03	61 N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

10	1 N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	2 N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	1 N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	DLQ G-10	1	-0-	1	1	1	3			N	-0-					-0-
02	1 N	-0-	-0-	-1	-0-					N	-0-					-0-
*03	1 N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

10	744 N	545	-0-	-199	-0-	31	1	514	3	N	-0-					-0-
11	537 N	537	-0-	-0-	-0-	60	1	477	3	N	-0-					-0-
12	467 N	467	-0-	-0-	-0-	102	1	365	3	N	-0-					-0-
01	362 N	362	-0-	-0-	-0-	102	1	260	3	N	-0-					-0-
02	286 N	286	-0-	-0-	-0-	96	1	190	3	N	-0-					-0-
*03	278 N	278	-0-	-0-	-0-	102	1	176	3	N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1405	N	1405	-0-	-0-	-0-	93	1	1312	3	N	-0-					-0-
11	1301	N	1301	-0-	-0-	-0-	99	1	1202	3	N	-0-					-0-
12	1265	N	1265	-0-	-0-	-0-	102	1	1163	3	N	-0-					-0-
01	1175	N	1175	-0-	-0-	-0-	102	1	1073	3	N	-0-					-0-
02	1024	N	1024	-0-	-0-	-0-	96	1	928	3	N	-0-					-0-
*03	1133	N	1133	-0-	-0-	-0-	102	1	1031	3	N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178	N	178	-0-	-0-	-0-	31	1	147	3	N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	60	1	143	3	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	102	1	99	3	N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	102	1	21	3	N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	96	1	1	3	N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	3	1	60	3	Y	1	1	1			1
							1	9									
11	59	N	59	-0-	-0-	-0-	3	1	55	3	Y	1	1	1			1
							1	9									
12	54	N	54	-0-	-0-	-0-	3	1	50	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		50	-0-	50	50	3	1	46	3	Y	1	1	1			1
							1	9									
02	92	N	42	-0-	-50	-0-	2	1	39	3	Y	1	1	1			1
							1	9									
*03	53	N	53	-0-	-0-	-0-	3	1	49	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

10	14B2 EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

10	389 N	389	-0-	-0-	-0-	19	1	367	3	N	3	2	1			2
						3	9									
11	394 N	394	-0-	-0-	-0-	19	1	372	3	N	3	2	1			3
						3	9									
12	162 N	162	-0-	-0-	-0-	9	1	153	3	N	-0-	2	1			1
01	DLQ G-10	15	-0-	15	15	1	1	14	3	N	-0-	1	1			-0-
02	17 N	2	-0-	-15	-0-	2	3			N	-0-					-0-
*03	32 N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

10	186 N	159	-0-	-27	-0-	19	1	140	3	N	-0-					2
11	147 N	147	-0-	-0-	-0-	18	1	128	3	N	1	1	1			2
						1	9									
12	171 N	171	-0-	-0-	-0-	18	1	153	3	N	-0-					2
01	DLQ G-10	177	-0-	177	177	18	1	158	3	N	1	1	1			2
						1	9									
02	344 N	167	-0-	-177	-0-	17	1	149	3	N	1	2	1			1
						1	9									
*03	166 N	166	-0-	-0-	-0-	17	1	148	3	N	1					2
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	146	-0-	-40	-0-	146	3			Y	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
01	DLQ G-10		187	-0-	187	187	187	3			Y	-0-					-0-
02	363	N	176	-0-	-187	-0-	176	3			Y	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
01	DLQ G-10		108	-0-	108	108	108	3			Y	-0-					-0-
02	200	N	103	-0-	-97	11	103	3			Y	-0-					-0-
*03	114	N	103	-0-	-11	-0-	103	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	10	1	188	3	N	2	2	1			1
							2	9									
11	182	N	182	-0-	-0-	-0-	9	1	170	3	N	3	2	1			2
							3	9									
12	171	N	171	-0-	-0-	-0-	9	1	161	3	N	1	2	1			1
							1	9									
01	167	N	167	-0-	-0-	-0-	8	1	157	3	N	2	2	1			1
							2	9									
02	138	N	138	-0-	-0-	-0-	7	1	129	3	N	2	2	1			1
							2	9									
*03	136	N	136	-0-	-0-	-0-	7	1	127	3	N	2	1	1			2
							2	9									

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	14	1	97	3	N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	18	1	152	3	N	-0-					-0-
01	DLQ G-10		175	-0-	175	175	17	1	158	3	N	-0-					-0-
02	335	N	160	-0-	-175	-0-	16	1	144	3	N	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	17	1	148	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	260	-0-	-50	-0-	31	1	229	3	N	-0-					3
11	232	N	232	-0-	-0-	-0-	28	1	202	3	N	2	2	1			3
							2	9									
12	87	N	87	-0-	-0-	-0-	9	1	78	3	N	-0-					3
01	DLQ G-10		54	-0-	54	54	5	1	49	3	N	-0-	1	1			2
02	321	N	267	-0-	-54	-0-	27	1	240	3	N	-0-	1	1			1
*03	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					1

MAYER, MINNIE H. "C' WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	N	391	-0-	-0-	-0-	19	1	371	3	N	1	1	1			1
							1	9									
11	288	N	288	-0-	-0-	-0-	14	1	273	3	N	1	1	1			1
							1	9									
12	291	N	291	-0-	-0-	-0-	14	1	276	3	N	1	1	1			1
							1	9									
01	DLQ G-10		304	-0-	304	304	15	1	288	3	N	1	1	1			1
							1	9									
02	588	N	284	-0-	-304	-0-	14	1	270	3	N	-0-					1
*03	300	N	300	-0-	-0-	-0-	15	1	285	3	N	-0-					1

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
01	DLQ G-10		67	-0-	67	67	3	1	64	3	N	-0-					-0-
02	131	N	64	-0-	-67	-0-	3	1	61	3	N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	464	-0-	-32	-0-	57	1	407	3	Y	-0-					-0-
11	492	N	492	-0-	-0-	-0-	61	1	431	3	Y	-0-					-0-
12	520	N	520	-0-	-0-	-0-	64	1	456	3	Y	-0-					-0-
01	DLQ G-10		365	-0-	365	365	45	1	320	3	Y	-0-					-0-
02	618	N	253	-0-	-365	-0-	30	1	223	3	Y	-0-					-0-
*03	279	N	279	-0-	-0-	-0-	34	1	245	3	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0-	-0-	6	1	39	3	Y	-0-					-0-
11	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-					-0-
01	DLQ G-10		30	-0-	30	30	4	1	26	3	Y	-0-					-0-
02	48	N	18	-0-	-30	-0-	2	1	16	3	Y	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	207	N	207	-0-	-0-	-0-	103	1	104	3	Y	-0-	3	1			-0-
11	202	N	202	-0-	-0-	-0-	99	1	102	3	Y	1					1
							1	9									
12	127	N	127	-0-	-0-	-0-	8	1	112	3	Y	6					7
							7	9									
01	DLQ G-10		113	-0-	113	113	7	1	106	3	Y	-0-	6	1			1
02	209	N	96	-0-	-113	-0-	6	1	90	3	Y	-0-					1
*03	114	N	114	-0-	-0-	-0-	7	1	106	3	Y	1	1	1			1
							1	9									

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

10	186	N	152	-0-	-34	-0-	18	1	134	3	N	-0-					2
11	140	N	140	-0-	-0-	-0-	17	1	122	3	N	1	1	1			2
							1	9									
12	162	N	162	-0-	-0-	-0-	17	1	145	3	N	-0-					2
01	DLQ G-10		167	-0-	167	167	17	1	149	3	N	1	1	1			2
							1	9									
02	200	N	158	-0-	-42	125	16	1	141	3	N	1	2	1			1
							1	9									
*03	285	N	160	-0-	-125	-0-	16	1	143	3	N	1					2
							1	9									

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

10	186	N	161	-0-	-25	-0-	20	1	141	3	Y	-0-					-0-
11	127	N	127	-0-	-0-	-0-	16	1	111	3	Y	-0-					-0-
12	170	N	170	-0-	-0-	-0-	21	1	149	3	Y	-0-					-0-
01	DLQ G-10		174	-0-	174	174	21	1	153	3	Y	-0-					-0-
02	342	N	168	-0-	-174	-0-	20	1	148	3	Y	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	22	1	159	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

10	9	N	9	-0-	-0-	-0-	9	3			N	-0-	22	1			9
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					9
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-	6	1			3
01	DLQ G-10		4	-0-	4	4	4	3			N	-0-	1	1			2
02	8	N	4	-0-	-4	-0-	4	3			N	-0-	1	1			1
*03	5	N	5	-0-	-0-	-0-	4	3	1	9	N	1	1	1			1

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

10	1031	N	1031	-0-	-0-	-0-	172	1	858	3	Y	1	1	1			3
							1	9									
11	894	N	894	-0-	-0-	-0-	159	1	735	3	Y	-0-					3
12	795	N	795	-0-	-0-	-0-	51	1	743	3	Y	1					4
							1	9									
01	DLQ G-10		848	-0-	848	848	54	1	793	3	Y	1	1	1			4
							1	9									
02	1600	N	795	-0-	-805	43	53	1	741	3	Y	1					5
							1	9									
*03	948	N	905	-0-	-43	-0-	56	1	848	3	Y	1	1	1			5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0-	-0-	13	1	260	3	Y	-0-	2	1			-0-
11	279	N	279	-0-	-0-	-0-	15	1	262	3	Y	2					2
							2	9									
12	280	N	280	-0-	-0-	-0-	15	1	265	3	Y	-0-					2
01	DLQ G-10		262	-0-	262	262	12	1	250	3	Y	-0-					2
02	506	N	244	-0-	-262	-0-	11	1	232	3	Y	1					3
							1	9									
*03	234	N	234	-0-	-0-	-0-	11	1	223	3	Y	-0-	3	1			-0-

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	175	-0-	-11	-0-	22	1	153	3	Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	23	1	164	3	Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	25	1	179	3	Y	-0-					-0-
01	DLQ G-10		212	-0-	212	212	26	1	186	3	Y	-0-					-0-
02	413	N	201	-0-	-212	-0-	24	1	177	3	Y	-0-					-0-
*03	211	N	211	-0-	-0-	-0-	26	1	185	3	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	11	1	158	3	Y	-0-					-0-
11	168	N	168	-0-	-0-	-0-	10	1	157	3	Y	1					1
							1	9									
12	185	N	185	-0-	-0-	-0-	12	1	173	3	Y	-0-					1
01	DLQ G-10		180	-0-	180	180	11	1	169	3	Y	-0-					1
02	355	N	175	-0-	-180	-0-	12	1	162	3	Y	1					2
							1	9									
*03	176	N	176	-0-	-0-	-0-	11	1	165	3	Y	-0-	2	1			-0-

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0-	-0-	38	1	469	3	Y	-0-					-0-
11	501	N	501	-0-	-0-	-0-	37	1	464	3	Y	-0-					-0-
12	543	N	543	-0-	-0-	-0-	41	1	502	3	Y	-0-					-0-
01	DLQ G-10		545	-0-	545	545	41	1	504	3	Y	-0-					-0-
02	1000	N	509	-0-	-491	54	38	1	471	3	Y	-0-					-0-
*03	602	N	548	-0-	-54	-0-	41	1	507	3	Y	-0-					-0-

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	41	1	168	3	N	1	3	1			3
							1	9									
11	214	N	214	-0-	-0-	-0-	56	1	158	3	N	-0-					3
12	211	N	211	-0-	-0-	-0-	53	1	157	3	N	1					4
							1	9									
01	DLQ G-10		202	-0-	202	202	43	1	159	3	N	-0-					4
02	386	N	184	-0-	-202	-0-	29	1	154	3	N	1					5
							1	9									
*03	192	N	192	-0-	-0-	-0-	34	1	158	3	N	-0-	3	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0-	-0-	53	1	217	3	N	2	3	1			3
							2	9									
11	309	N	309	-0-	-0-	-0-	81	1	228	3	N	-0-					3
12	312	N	312	-0-	-0-	-0-	78	1	233	3	N	1					4
							1	9									
01	DLQ G-10		321	-0-	321	321	68	1	253	3	N	-0-					4
02	500	N	336	-0-	-164	157	53	1	282	3	N	1					5
							1	9									
*03	484	N	327	-0-	-157	-0-	58	1	267	3	N	2	4	1			3
							2	9									

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	52	1	211	3	N	1	2	1			2
							1	9									
11	293	N	293	-0-	-0-	-0-	77	1	216	3	N	-0-					2
12	216	N	216	-0-	-0-	-0-	54	1	161	3	N	1					3
							1	9									
01	DLQ G-10		263	-0-	263	263	56	1	207	3	N	-0-					3
02	300	N	206	-0-	-94	169	33	1	173	3	N	-0-					3
*03	400	N	231	-0-	-169	-0-	41	1	188	3	N	2	3	1			2
							2	9									

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
*03	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	12	1	176	3	Y	-0-					1
11	221	N	221	-0-	-0-	-0-	14	1	207	3	Y	-0-					1
12	206	N	206	-0-	-0-	-0-	13	1	193	3	Y	-0-					1
01	DLQ G-10		188	-0-	188	188	12	1	176	3	Y	-0-					1
02	353	N	165	-0-	-188	-0-	11	1	154	3	Y	-0-					1
*03	177	N	177	-0-	-0-	-0-	11	1	166	3	Y	-0-					1

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	1	1	27	3	N	1					3
							1	9									
11	28	N	28	-0-	-0-	-0-	1	1	26	3	N	1					4
							1	9									
12	31	N	31	-0-	-0-	-0-	2	1	28	3	N	1					5
							1	9									
01	DLQ G-10		29	-0-	29	29	1	1	28	3	N	-0-	5	1			-0-
02	62	N	33	-0-	-29	-0-	2	1	30	3	N	1					1
							1	9									
*03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403 N	397	-0-	-6	-0-	20 1 1 9	376 3	N	1			1
11	366 N	366	-0-	-0-	-0-	20 1	346 3	N	-0-			1
12	374 N	374	-0-	-0-	-0-	19 1	355 3	N	-0-			1
01	DLQ G-10	372	-0-	372	372	18 1	354 3	N	-0-	1 1		-0-
02	728 N	356	-0-	-372	-0-	18 1	338 3	N	-0-			-0-
*03	380 N	380	-0-	-0-	-0-	20 1	360 3	N	-0-			-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

10	299 N	299	-0-	-0-	-0-	19 1	280 3	Y	-0-			-0-
11	257 N	257	-0-	-0-	-0-	16 1	241 3	Y	-0-			-0-
12	307 N	307	-0-	-0-	-0-	20 1 1 9	286 3	Y	1			1
01	DLQ G-10	289	-0-	289	289	18 1	271 3	Y	-0-			1
02	576 N	287	-0-	-289	-0-	19 1	268 3	Y	-0-			1
*03	303 N	303	-0-	-0-	-0-	19 1	284 3	Y	-0-	1 1		-0-

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

10	527 N	486	-0-	-41	-0-	60 1	426 3	Y	-0-			-0-
11	493 N	493	-0-	-0-	-0-	61 1	432 3	Y	-0-			-0-
12	523 N	523	-0-	-0-	-0-	65 1	458 3	Y	-0-			-0-
01	DLQ G-10	535	-0-	535	535	66 1	469 3	Y	-0-			-0-
02	1034 N	499	-0-	-535	-0-	60 1	439 3	Y	-0-			-0-
*03	529 N	529	-0-	-0-	-0-	64 1	465 3	Y	-0-			-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

10	124 N	96	-0-	-28	-0-	12 1	84 3	Y	-0-			-0-
11	120 N	120	-0-	-0-	-0-	15 1	105 3	Y	-0-			-0-
12	124 N	124	-0-	-0-	-0-	15 1	109 3	Y	-0-			-0-
01	DLQ G-10	126	-0-	126	126	15 1	111 3	Y	-0-			-0-
02	248 N	122	-0-	-126	-0-	15 1	107 3	Y	-0-			-0-
*03	130 N	130	-0-	-0-	-0-	16 1	114 3	Y	-0-			-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

10	155 N	146	-0-	-9	-0-	18 1	128 3	Y	-0-			-0-
11	145 N	145	-0-	-0-	-0-	18 1	127 3	Y	-0-			-0-
12	143 N	143	-0-	-0-	-0-	18 1	125 3	Y	-0-			-0-
01	DLQ G-10	106	-0-	106	106	13 1	93 3	Y	-0-			-0-
02	197 N	91	-0-	-106	-0-	11 1	80 3	Y	-0-			-0-
*03	154 N	154	-0-	-0-	-0-	19 1	135 3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366 N	366	-0-	-0-	-0-	23	1	343	3	Y	-0-	1	1			-0-
11	359 N	359	-0-	-0-	-0-	22	1	337	3	Y	-0-					-0-
12	358 N	358	-0-	-0-	-0-	23	1	334	3	Y	1					1
						1	9									
01	DLQ G-10	349	-0-	349	349	22	1	327	3	Y	-0-	1	1			-0-
02	678 N	329	-0-	-349	-0-	22	1	307	3	Y	-0-					-0-
*03	285 N	285	-0-	-0-	-0-	18	1	266	3	Y	1	1	1			-0-
						1	9									

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

10	T. A.	624	-0-	624	2483	624	3			Y	-0-					6
11	T. A.	671	-0-	671	3154	671	3			Y	-0-					6
12	T. A.	621	-0-	621	3775	621	3			Y	-0-					6
01	T. A.	594	-0-	594	4369	594	3			Y	-0-					6
02	T. A.	564	-0-	564	4933	564	3			Y	-0-					6
03	T. A.	595	-0-	595	5528	595	3			Y	-0-					6

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

10	310 N	219	-0-	-91	-0-	27	1	192	3	Y	-0-					-0-
11	139 N	139	-0-	-0-	-0-	17	1	122	3	Y	-0-					-0-
12	228 N	228	-0-	-0-	-0-	28	1	200	3	Y	-0-					-0-
01	DLQ G-10	415	-0-	415	415	38	1	272	3	Y	95	95	8			-0-
						105	9									
02	200 N	341	-0-	141	556	37	1	270	3	Y	31	31	8			-0-
						34	9									
*03	778 N	222	-0-	-556	-0-	27	1	195	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

10	372 N	365	-0-	-7	-0-	18	1	346	3	N	1	2	1			1
						1	9									
11	348 N	348	-0-	-0-	-0-	17	1	330	3	N	1					2
						1	9									
12	397 N	397	-0-	-0-	-0-	19	1	377	3	N	1	2	1			1
						1	9									
01	DLQ G-10	390	-0-	390	390	18	1	371	3	N	1	1	1			1
						1	9									
02	600 N	364	-0-	-236	154	18	1	345	3	N	1	1	1			1
						1	9									
*03	535 N	381	-0-	-154	-0-	20	1	360	3	N	1	1	1			1
						1	9									

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

10	96 N	96	-0-	-0-	-0-	19	1	76	3	N	1	1	1			1
						1	9									
11	73 N	73	-0-	-0-	-0-	19	1	54	3	N	-0-					1
12	120 N	120	-0-	-0-	-0-	30	1	90	3	N	-0-					1
01	DLQ G-10	118	-0-	118	118	25	1	93	3	N	-0-					1
02	231 N	113	-0-	-118	-0-	18	1	95	3	N	-0-					1
*03	143 N	143	-0-	-0-	-0-	25	1	117	3	N	1	1	1			1
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

10	461 N	461	-0-	-0-	-0-	91	1	369	3	N	1	4	1			3
						1	9									
11	473 N	473	-0-	-0-	-0-	123	1	349	3	N	1					4
						1	9									
12	435 N	435	-0-	-0-	-0-	110	1	325	3	N	-0-					4
01	DLQ G-10	378	-0-	378	378	80	1	298	3	N	-0-					4
02	725 N	347	-0-	-378	-0-	55	1	291	3	N	1					5
						1	9									
*03	390 N	390	-0-	-0-	-0-	69	1	319	3	N	2	4	1			3
						2	9									

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

10	315 N	315	-0-	-0-	-0-	15	1	300	2	Y	-0-					1
11	323 N	323	-0-	-0-	-0-	16	1	307	2	Y	-0-					1
12	119 N	119	-0-	-0-	-0-	6	1	112	2	Y	1					2
						1	9									
01	DLQ G-10	115	-0-	115	115	6	1	108	2	Y	1					3
						1	9									
02	118 N	3	-0-	-115	-0-	3	2			Y	-0-	2	1			1
*03	45 N	45	-0-	-0-	-0-	2	1	42	2	Y	1					2
						1	9									

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

10	62 N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
11	64 N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
12	61 N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
01	DLQ G-10	62	-0-	62	62	3	1	59	3	N	-0-					-0-
02	122 N	60	-0-	-62	-0-	3	1	57	3	N	-0-					-0-
*03	61 N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

10	868 N	855	-0-	-13	-0-	41	1	811	3	N	3	2	1			3
						3	9									
11	832 N	832	-0-	-0-	-0-	40	1	791	3	N	1	2	1			2
						1	9									
12	848 N	848	-0-	-0-	-0-	42	1	804	3	N	2	2	1			2
						2	9									
01	DLQ G-10	874	-0-	874	874	42	1	830	3	N	2	2	1			2
						2	9									
02	1411 N	537	-0-	-874	-0-	26	1	511	3	N	-0-	1	1			1
*03	529 N	529	-0-	-0-	-0-	26	1	501	3	N	2	1	1			2
						2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					1
11	10	N	10	-0-	-0-	-0-	9	3	1	9	N	1					2
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					2
01	DLQ G-10		30	-0-	30	30	1	1	29	3	N	-0-	2	1			-0-
02	88	N	58	-0-	-30	-0-	3	1	55	3	N	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	11	1	164	3	Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	12	1	170	3	Y	1					1
							1	9									
01	DLQ G-10		191	-0-	191	191	12	1	179	3	Y	-0-					1
02	362	N	171	-0-	-191	-0-	11	1	160	3	Y	-0-					1
*03	188	N	188	-0-	-0-	-0-	12	1	176	3	Y	-0-	1	1			-0-

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1084	-0-	-218	-0-	52	1	1032	3	N	-0-					-0-
11	1060	N	1060	-0-	-0-	-0-	51	1	1009	3	N	-0-					-0-
12	1041	N	1041	-0-	-0-	-0-	50	1	991	3	N	-0-					-0-
01	891	N	891	-0-	-0-	-0-	44	1	847	3	N	-0-					-0-
02	858	N	858	-0-	-0-	-0-	40	1	818	3	N	-0-					-0-
*03	539	N	539	-0-	-0-	-0-	30	1	509	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

10	511	N	511	-0-	-0-	-0-	63	1	448	3	Y	-0-					-0-
11	509	N	509	-0-	-0-	-0-	63	1	446	3	Y	-0-					-0-
12	532	N	532	-0-	-0-	-0-	66	1	466	3	Y	-0-					-0-
01	DLQ G-10		523	-0-	523	523	64	1	459	3	Y	-0-					-0-
02	500	N	510	-0-	10	533	61	1	449	3	Y	-0-					-0-
*03	1082	N	549	-0-	-533	-0-	67	1	482	3	Y	-0-					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	N	530	-0-	-0-	-0-	43	1	487	3	Y	-0-					1
11	530	N	530	-0-	-0-	-0-	43	1	487	3	Y	-0-					1
12	588	N	588	-0-	-0-	-0-	47	1	541	3	Y	-0-					1
01	DLQ G-10		609	-0-	609	609	50	1	559	3	Y	-0-					1
02	200	N	598	-0-	398	1007	47	1	551	3	Y	-0-					1
*03	1644	N	637	-0-	-1007	-0-	51	1	585	3	Y	1	2	1			-0-
							1	9									

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

10	649	N	649	-0-	-0-	-0-	128	1	520	3	N	1	5	1			4
							1	9									
11	683	N	683	-0-	-0-	-0-	178	1	504	3	N	1					5
							1	9									
12	734	N	734	-0-	-0-	-0-	185	1	548	3	N	1					6
							1	9									
01	DLQ G-10		726	-0-	726	726	154	1	572	3	N	-0-					6
02	1403	N	677	-0-	-726	-0-	107	1	568	3	N	2					8
							2	9									
*03	724	N	724	-0-	-0-	-0-	129	1	593	3	N	2	6	1			4
							2	9									

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

10	477	N	477	-0-	-0-	-0-	23	1	453	3	N	1	1	1			1
							1	9									
11	476	N	476	-0-	-0-	-0-	23	1	452	3	N	1	1	1			1
							1	9									
12	485	N	485	-0-	-0-	-0-	24	1	460	3	N	1	1	1			1
							1	9									
01	DLQ G-10		495	-0-	495	495	24	1	470	3	N	1	1	1			1
							1	9									
02	960	N	465	-0-	-495	-0-	23	1	441	3	N	1	1	1			1
							1	9									
*03	491	N	491	-0-	-0-	-0-	24	1	466	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367	N	367	-0-	-0-	-0-	18	1	349	2	Y	-0-					1
11	346	N	346	-0-	-0-	-0-	17	1	328	2	Y	1					2
							1	9									
12	336	N	336	-0-	-0-	-0-	17	1	319	2	Y	-0-					2
01	DLQ G-10		330	-0-	330	330	17	1	312	2	Y	1					3
							1	9									
02	773	N	443	-0-	-330	-0-	22	1	420	2	Y	1	3	1			1
							1	9									
*03	440	N	440	-0-	-0-	-0-	21	1	418	2	Y	1					2
							1	9									

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	707	N	707	-0-	-0-	-0-	34	1	673	2	Y	-0-					-0-
11	663	N	663	-0-	-0-	-0-	33	1	630	2	Y	-0-					-0-
12	677	N	677	-0-	-0-	-0-	35	1	642	2	Y	-0-					-0-
01	DLQ G-10		676	-0-	676	676	35	1	640	2	Y	1					1
							1	9									
02	1320	N	644	-0-	-676	-0-	32	1	612	2	Y	-0-					-0-
*03	713	N	713	-0-	-0-	-0-	34	1	679	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					9
11	112	N	112	-0-	-0-	-0-	6	1	106	3	Y	-0-					9
12	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					9
01	DLQ G-10		123	-0-	123	123	6	1	117	3	Y	-0-					9
02	240	N	117	-0-	-123	-0-	6	1	111	3	Y	-0-					9
*03	124	N	124	-0-	-0-	-0-	6	1	118	3	Y	-0-					9

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	7	1	130	3	Y	-0-					-0-
11	131	N	131	-0-	-0-	-0-	6	1	125	3	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	7	1	139	3	Y	-0-					-0-
01	DLQ G-10		150	-0-	150	150	7	1	143	3	Y	-0-					-0-
02	293	N	143	-0-	-150	-0-	7	1	136	3	Y	-0-					-0-
*03	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-	3	1			1
11	133	N	133	-0-	-0-	-0-	8	1	124	3	Y	1					2
							1	9									
12	71	N	71	-0-	-0-	-0-	4	1	64	3	Y	3					5
							3	9									
01	DLQ G-10		69	-0-	69	69	4	1	59	3	Y	5	4	1			6
							6	9									
02	127	N	58	-0-	-69	-0-	4	1	51	3	Y	3					9
							3	9									
*03	61	N	61	-0-	-0-	-0-	4	1	54	3	Y	3	4	1			8
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315 N	315	-0-	-0-	-0-	20	1	295	3	Y	-0-					-0-
11	342 N	342	-0-	-0-	-0-	21	1	321	3	Y	-0-					-0-
12	491 N	491	-0-	-0-	-0-	31	1	459	3	Y	1					1
						1	9									
01	DLQ G-10	513	-0-	513	513	33	1	480	3	Y	-0-					1
02	984 N	471	-0-	-513	-0-	31	1	440	3	Y	-0-					1
*03	492 N	492	-0-	-0-	-0-	31	1	461	3	Y	-0-	1	1			-0-

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

10	1151 N	1151	-0-	-0-	-0-	73	1	1078	3	Y	-0-	2	1	1	8	2
11	1061 N	1061	-0-	-0-	-0-	66	1	995	3	Y	-0-					2
12	1092 N	1092	-0-	-0-	-0-	70	1	1021	3	Y	1					3
						1	9									
01	DLQ G-10	1146	-0-	1146	1146	73	1	1071	3	Y	2	1	1			4
						2	9									
02	1200 N	1060	-0-	-140	1006	70	1	989	3	Y	1					5
						1	9									
*03	2121 N	1115	-0-	-1006	-0-	69	1	1045	3	Y	1	5	1			1
						1	9									

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

10	308 N	308	-0-	-0-	-0-	23	1	285	3	Y	-0-					-0-
11	338 N	338	-0-	-0-	-0-	25	1	313	3	Y	-0-					-0-
12	427 N	427	-0-	-0-	-0-	32	1	395	3	Y	-0-					-0-
01	DLQ G-10	395	-0-	395	395	30	1	365	3	Y	-0-					-0-
02	738 N	343	-0-	-395	-0-	26	1	317	3	Y	-0-					-0-
*03	298 N	298	-0-	-0-	-0-	22	1	276	3	Y	-0-					-0-

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

10	400 N	400	-0-	-0-	-0-	30	1	370	3	Y	-0-					-0-
11	386 N	386	-0-	-0-	-0-	28	1	358	3	Y	-0-					-0-
12	404 N	404	-0-	-0-	-0-	30	1	374	3	Y	-0-					-0-
01	DLQ G-10	419	-0-	419	419	31	1	388	3	Y	-0-					-0-
02	600 N	375	-0-	-225	194	28	1	347	3	Y	-0-					-0-
*03	597 N	403	-0-	-194	-0-	30	1	373	3	Y	-0-					-0-

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

10	590 N	590	-0-	-0-	-0-	28	1	562	2	Y	-0-					-0-
11	552 N	552	-0-	-0-	-0-	28	1	524	2	Y	-0-					-0-
12	565 N	565	-0-	-0-	-0-	29	1	536	2	Y	-0-					-0-
01	DLQ G-10	552	-0-	552	552	29	1	523	2	Y	-0-					-0-
02	500 N	528	-0-	28	580	26	1	502	2	Y	-0-					-0-
*03	1167 N	587	-0-	-580	-0-	28	1	559	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	N	382	-0-	-0-	-0-	18	1	364	2	Y	-0-					1
11	368	N	368	-0-	-0-	-0-	18	1	349	2	Y	1					2
							1	9									
12	430	N	430	-0-	-0-	-0-	22	1	408	2	Y	-0-					2
01	DLQ G-10		420	-0-	420	420	22	1	397	2	Y	1					3
							1	9									
02	200	N	350	-0-	150	570	17	1	332	2	Y	1	3	1			1
							1	9									
*03	1019	N	449	-0-	-570	-0-	21	1	427	2	Y	1					2
							1	9									

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	30	1	596	2	Y	-0-					-0-
11	552	N	552	-0-	-0-	-0-	28	1	524	2	Y	-0-					-0-
12	569	N	569	-0-	-0-	-0-	30	1	539	2	Y	-0-					-0-
01	DLQ G-10		570	-0-	570	570	29	1	541	2	Y	-0-					-0-
02	1112	N	542	-0-	-570	-0-	27	1	515	2	Y	-0-					-0-
*03	580	N	580	-0-	-0-	-0-	27	1	553	2	Y	-0-					-0-

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	924	N	924	-0-	-0-	-0-	74	1	850	3	Y	-0-					1
11	876	N	876	-0-	-0-	-0-	71	1	805	3	Y	-0-					1
12	955	N	955	-0-	-0-	-0-	76	1	878	3	Y	1					2
							1	9									
01	DLQ G-10		971	-0-	971	971	80	1	890	3	Y	1					3
							1	9									
02	1600	N	921	-0-	-679	292	73	1	848	3	Y	-0-					3
*03	1273	N	981	-0-	-292	-0-	79	1	902	3	Y	-0-	3	1			-0-

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487	N	487	-0-	-0-	-0-	39	1	448	3	Y	-0-					-0-
11	405	N	405	-0-	-0-	-0-	33	1	372	3	Y	-0-					-0-
12	328	N	328	-0-	-0-	-0-	26	1	301	3	Y	1					1
							1	9									
01	DLQ G-10		441	-0-	441	441	36	1	405	3	Y	-0-					1
02	893	N	452	-0-	-441	-0-	36	1	416	3	Y	-0-					1
*03	453	N	453	-0-	-0-	-0-	36	1	417	3	Y	-0-	1	1			-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	982	N	982	-0-	-0-	-0-	151	1	831	3	Y	-0-					1
11	762	N	762	-0-	-0-	-0-	131	1	631	3	Y	-0-					1
12	850	N	850	-0-	-0-	-0-	139	1	710	3	Y	1					2
							1	9									
01	DLQ G-10		851	-0-	851	851	141	1	710	3	Y	-0-					2
02	1600	N	819	-0-	-781	70	132	1	686	3	Y	1					3
							1	9									
*03	946	N	876	-0-	-70	-0-	142	1	734	3	Y	-0-	3	1			-0-

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	31	1	350	3	Y	-0-					1
11	397	N	397	-0-	-0-	-0-	32	1	365	3	Y	-0-					1
12	428	N	428	-0-	-0-	-0-	34	1	394	3	Y	-0-					1
01	DLQ G-10		453	-0-	453	453	37	1	416	3	Y	-0-					1
02	896	N	443	-0-	-453	-0-	35	1	408	3	Y	-0-					1
*03	393	N	393	-0-	-0-	-0-	32	1	361	3	Y	-0-	1	1			-0-

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	32	1	371	3	Y	-0-					-0-
11	404	N	404	-0-	-0-	-0-	33	1	370	3	Y	1					1
							1	9									
12	526	N	526	-0-	-0-	-0-	42	1	484	3	Y	-0-					1
01	DLQ G-10		581	-0-	581	581	48	1	533	3	Y	-0-					1
02	1131	N	550	-0-	-581	-0-	44	1	506	3	Y	-0-					1
*03	574	N	574	-0-	-0-	-0-	46	1	528	3	Y	-0-	1	1			-0-

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	4	3	3	9	Y	3	3	1			1
11	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					1
12	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					1
01	DLQ G-10		39	-0-	39	39	2	1	36	3	Y	1	1	1			1
							1	9									
02	45	N	6	-0-	-39	-0-	6	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					1
11	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					1
12	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					1
01	DLQ G-10		37	-0-	37	37	37	3			Y	-0-					1
02	73	N	36	-0-	-37	-0-	36	3			Y	-0-					1
*03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					1

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	951	N	951	-0-	-0-	-0-	45	1	906	2	Y	-0-					-0-
11	906	N	906	-0-	-0-	-0-	46	1	860	2	Y	-0-					-0-
12	955	N	955	-0-	-0-	-0-	50	1	905	2	Y	-0-					-0-
01	DLQ G-10		907	-0-	907	907	47	1	859	2	Y	1					1
							1	9									
02	1200	N	877	-0-	-323	584	43	1	834	2	Y	-0-					-0-
*03	1520	N	936	-0-	-584	-0-	44	1	892	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	940	N	940	-0-	-0-	-0-	45	1	895	2	Y	-0-					-0-
11	900	N	900	-0-	-0-	-0-	45	1	855	2	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-
01 DLQ G-10			367	-0-	367	367	19	1	348	2	Y	-0-					-0-
02	1000	N	1097	-0-	97	464	53	1	1026	2	Y	16	5	1			11
							18	9									
*03	1536	N	1072	-0-	-464	-0-	50	1	1010	2	Y	11					22
							12	9									

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1262	N	1262	-0-	-0-	-0-	80	1	1181	3	Y	1	2	1			-0-
							1	9									
11	1100	N	1100	-0-	-0-	-0-	68	1	1032	3	Y	-0-					-0-
12	1069	N	1069	-0-	-0-	-0-	68	1	1000	3	Y	1					1
							1	9									
01 DLQ G-10			997	-0-	997	997	63	1	933	3	Y	1	1	1			1
							1	9									
02	700	N	801	-0-	101	1098	53	1	748	3	Y	-0-					1
*03	1761	N	663	-0-	-1098	-0-	41	1	621	3	Y	1	1	1			1
							1	9									

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	743	N	743	-0-	-0-	-0-	36	1	706	3	N	1	1	1			1
							1	9									
11	478	N	478	-0-	-0-	-0-	23	1	454	3	N	1	1	1			1
							1	9									
12	476	N	476	-0-	-0-	-0-	23	1	452	3	N	1	1	1			1
							1	9									
01 DLQ G-10			523	-0-	523	523	25	1	497	3	N	1	1	1			1
							1	9									
02	500	N	506	-0-	6	529	25	1	480	3	N	1	1	1			1
							1	9									
*03	1047	N	518	-0-	-529	-0-	26	1	491	3	N	1	1	1			1
							1	9									

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	540	N	540	-0-	-0-	-0-	26	1	513	3	N	1	1	1			1
							1	9									
11	474	N	474	-0-	-0-	-0-	23	1	450	3	N	1	1	1			1
							1	9									
12	490	N	490	-0-	-0-	-0-	24	1	465	3	N	1	1	1			1
							1	9									
01 DLQ G-10			496	-0-	496	496	24	1	471	3	N	1	1	1			1
							1	9									
02	300	N	472	-0-	172	668	23	1	448	3	N	1	1	1			1
							1	9									
*03	1172	N	504	-0-	-668	-0-	25	1	478	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	356	-0-	-16	-0-	17	1 9	338	3	N	1	1	1			1
11	350	N	350	-0-	-0-	-0-	17	1 9	332	3	N	1	1	1			1
12	358	N	358	-0-	-0-	-0-	18	1 9	339	3	N	1	1	1			1
01	DLQ G-10		369	-0-	369	369	18	1 9	350	3	N	1	1	1			1
02	714	N	345	-0-	-369	-0-	17	1	328	3	N	-0-					1
*03	366	N	366	-0-	-0-	-0-	18	1 9	347	3	N	1	1	1			1

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1048	-0-	-68	-0-	51	1	997	3	N	-0-					-0-
11	994	N	994	-0-	-0-	-0-	48	1	946	3	N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	49	1	940	3	N	-0-					-0-
01	DLQ G-10		1021	-0-	1021	1021	49	1	972	3	N	-0-					-0-
02	1600	N	866	-0-	-734	287	42	1	824	3	N	-0-					-0-
*03	1299	N	1012	-0-	-287	-0-	50	1	962	3	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	N	241	-0-	-0-	-0-	12	1 9	228	3	N	1					1
11	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
01	DLQ G-10		220	-0-	220	220	11	1	209	3	N	-0-					-0-
02	385	N	165	-0-	-220	-0-	8	1	157	3	N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	402	-0-	-63	-0-	19	1 9	382	3	N	1	1	1			1
11	481	N	481	-0-	-0-	-0-	23	1 9	457	3	N	1	1	1			1
12	501	N	501	-0-	-0-	-0-	25	1 9	475	3	N	1	1	1			1
01	DLQ G-10		478	-0-	478	478	23	1 9	454	3	N	1	1	1			1
02	886	N	408	-0-	-478	-0-	20	1 9	387	3	N	1	1	1			1
*03	472	N	472	-0-	-0-	-0-	23	1 9	448	3	N	1	1	1			1

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	582	N	582	-0-	-0-	-0-	28	1 2 9	552	3	N	2	1	1			2
11	505	N	505	-0-	-0-	-0-	24	1 1 9	480	3	N	1	1	1			2
12	512	N	512	-0-	-0-	-0-	25	1	487	3	N	-0-	1	1			1
01	DLQ G-10		528	-0-	528	528	25	1 9	502	3	N	1	1	1			1
02	980	N	452	-0-	-528	-0-	22	1 9	429	3	N	1	1	1			1
*03	460	N	460	-0-	-0-	-0-	23	1 9	436	3	N	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	539	-0-	-143	-0-	26	1	513	3	N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	31	1	613	3	N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	32	1	610	3	N	-0-					-0-
01	DLQ G-10		665	-0-	665	665	32	1	633	3	N	-0-					-0-
02	1241	N	576	-0-	-665	-0-	28	1	548	3	N	-0-					-0-
*03	669	N	669	-0-	-0-	-0-	33	1	636	3	N	-0-					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	457	-0-	-225	-0-	22	1	434	3	N	1	1	1			1
							1	9									
11	450	N	450	-0-	-0-	-0-	22	1	427	3	N	1	1	1			1
							1	9									
12	168	N	168	-0-	-0-	-0-	8	1	159	3	N	1	1	1			1
							1	9									
01	DLQ G-10		571	-0-	571	571	27	1	543	3	N	1	1	1			1
							1	9									
02	1184	N	613	-0-	-571	-0-	30	1	582	3	N	1	1	1			1
							1	9									
*03	573	N	573	-0-	-0-	-0-	28	1	544	3	N	1	1	1			1
							1	9									

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	309	-0-	-63	-0-	38	1	271	3	Y	-0-					-0-
11	308	N	308	-0-	-0-	-0-	38	1	270	3	Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	39	1	278	3	Y	-0-					-0-
01	DLQ G-10		327	-0-	327	327	40	1	287	3	Y	-0-					-0-
02	656	N	329	-0-	-327	-0-	39	1	290	3	Y	-0-					-0-
*03	317	N	317	-0-	-0-	-0-	39	1	278	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	649	N	649	-0-	-0-	-0-	77	1	572	3	N	-0-					3
11	516	N	516	-0-	-0-	-0-	63	1	450	3	N	3	2	1			4
							3	9									
12	629	N	629	-0-	-0-	-0-	66	1	563	3	N	-0-					4
01	619	N	619	-0-	-0-	-0-	61	1	554	3	N	4	3	1			5
							4	9									
02	558	N	558	-0-	-0-	-0-	55	1	495	3	N	7	7	1			5
							8	9									
*03	422	N	422	-0-	-0-	-0-	43	1	377	3	N	2					7
							2	9									

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	173	-0-	-13	-0-	15	1	158	3	N	-0-					1
11	140	N	140	-0-	-0-	-0-	12	1	128	3	N	-0-					1
12	174	N	174	-0-	-0-	-0-	14	1	160	3	N	-0-					1
01	DLQ G-10		185	-0-	185	185	15	1	169	3	N	1					2
							1	9									
02	385	N	200	-0-	-185	-0-	15	1	185	3	N	-0-					2
*03	227	N	227	-0-	-0-	-0-	18	1	208	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	807	N	807	-0-	-0-	-0-	51	1	756	3	Y	-0-	1	1	1	8	1
11	807	N	807	-0-	-0-	-0-	50	1	757	3	Y	-0-					1
12	879	N	879	-0-	-0-	-0-	56	1	822	3	Y	1					2
							1	9									
01	DLQ G-10		908	-0-	908	908	58	1	849	3	Y	1	1	1			2
							1	9									
02	900	N	847	-0-	-53	855	56	1	789	3	Y	2					4
							2	9									
*03	1770	N	915	-0-	-855	-0-	57	1	857	3	Y	1	4	1			1
							1	9									

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	559	N	559	-0-	-0-	-0-	36	1	523	3	Y	-0-	1	1			-0-
11	604	N	604	-0-	-0-	-0-	37	1	567	3	Y	-0-					-0-
12	631	N	631	-0-	-0-	-0-	40	1	590	3	Y	1					1
							1	9									
01	DLQ G-10		636	-0-	636	636	40	1	596	3	Y	-0-					1
02	500	N	579	-0-	79	715	38	1	541	3	Y	-0-					1
*03	1323	N	608	-0-	-715	-0-	38	1	570	3	Y	-0-	1	1			-0-

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	669	-0-	-354	-0-	669	2			N	-0-					-0-
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
12	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
01	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
02	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
*03	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	16	1	114	3	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	12	1	86	3	Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	18	1	125	3	Y	-0-					-0-
01	DLQ G-10		105	-0-	105	105	13	1	92	3	Y	-0-					-0-
02	200	N	158	-0-	-42	63	19	1	139	3	Y	-0-					-0-
*03	202	N	139	-0-	-63	-0-	17	1	122	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

10	782	N	782	-0-	-0-	-0-	782	2			N	-0-				-0-
11	793	N	793	-0-	-0-	-0-	793	2			N	-0-				-0-
12	819	N	819	-0-	-0-	-0-	819	2			N	-0-				-0-
01	890	N	890	-0-	-0-	-0-	890	2			N	-0-				-0-
02	952	N	952	-0-	-0-	-0-	952	2			N	-0-				-0-
*03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-				-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

10	738	N	738	-0-	-0-	-0-	35	1	703	2	Y	-0-				-0-
11	642	N	642	-0-	-0-	-0-	32	1	610	2	Y	-0-				-0-
12	600	N	600	-0-	-0-	-0-	31	1	569	2	Y	-0-				-0-
01	DLQ G-10		649	-0-	649	649	34	1	615	2	Y	-0-				-0-
02	1260	N	611	-0-	-649	-0-	30	1	581	2	Y	-0-				-0-
*03	680	N	680	-0-	-0-	-0-	32	1	648	2	Y	-0-				-0-

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

10	31	N	5	-0-	-26	-0-	4	3	1	9	N	1				2
11	25	N	25	-0-	-0-	-0-	1	1	23	3	N	1				3
							1	9								
12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-				3
01	DLQ G-10		5	-0-	5	5	5	3			N	-0-	3	1		-0-
02	11	N	6	-0-	-5	-0-	5	3	1	9	N	1				1
*03	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-				1

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

10	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-				1
11	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-				-0-
12	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-				-0-
01	DLQ G-10		20	-0-	20	20	1	1	19	3	N	-0-				-0-
02	61	N	41	-0-	-20	-0-	2	1	39	3	N	-0-				-0-
*03	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	15	-0-	-543	-0-	1	1	14	3	N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	18	1	342	3	N	1					1
							1	9									
01	DLQ G-10		577	-0-	577	577	28	1	548	3	N	1	1	1			1
							1	9									
02	1121	N	544	-0-	-577	-0-	27	1	516	3	N	1	1	1			1
							1	9									
*03	588	N	588	-0-	-0-	-0-	29	1	557	3	N	2	1	1			2
							2	9									

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	20	1	395	3	N	1	1	1			1
							1	9									
11	359	N	359	-0-	-0-	-0-	17	1	341	3	N	1	1	1			1
							1	9									
12	996	N	996	-0-	-0-	-0-	49	1	946	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1048	-0-	1048	1048	50	1	997	3	N	1	1	1			1
							1	9									
02	1600	N	1203	-0-	-397	651	59	1	1142	3	N	2	1	1			2
							2	9									
*03	1861	N	1210	-0-	-651	-0-	60	1	1148	3	N	2	2	1			2
							2	9									

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	361	-0-	-11	-0-	17	1	343	3	N	1	1	1			1
							1	9									
11	357	N	357	-0-	-0-	-0-	17	1	339	3	N	1	1	1			1
							1	9									
12	380	N	380	-0-	-0-	-0-	19	1	360	3	N	1	1	1			1
							1	9									
01	DLQ G-10		383	-0-	383	383	18	1	364	3	N	1	1	1			1
							1	9									
02	735	N	352	-0-	-383	-0-	17	1	334	3	N	1	1	1			1
							1	9									
*03	382	N	382	-0-	-0-	-0-	19	1	362	3	N	1	1	1			1
							1	9									

MAYFIELD 39 WELL #: 15 RRCID -> 177097 COMPL. DATE 03/02/2000 TOTAL DEPTH 8450 PERF. 6733 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	4	1	85	2	Y	-0-					-0-
11	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-					-0-
01	DLQ G-10		91	-0-	91	91	4	1	87	2	Y	-0-					-0-
02	178	N	87	-0-	-91	-0-	4	1	83	2	Y	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	4	1	84	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
12	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
01	DLQ G-10		638	-0-	638	638	638	3			Y	-0-					-0-
02	700	N	569	-0-	-131	507	569	3			Y	-0-					-0-
*03	1112	N	605	-0-	-507	-0-	605	3			Y	-0-					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
01	DLQ G-10		206	-0-	206	206	206	3			Y	-0-					-0-
02	401	N	195	-0-	-206	-0-	195	3			Y	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	221	-0-	-120	-0-	96	1	125	3	Y	-0-					-0-
11	570	N	570	-0-	-0-	-0-	93	1	477	3	Y	-0-					-0-
12	476	N	476	-0-	-0-	-0-	96	1	380	3	Y	-0-					-0-
01	DLQ G-10		389	-0-	389	389	96	1	293	3	Y	-0-					-0-
02	200	N	391	-0-	191	580	90	1	301	3	Y	-0-					-0-
*03	956	N	376	-0-	-580	-0-	96	1	280	3	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
01	DLQ G-10		163	-0-	163	163	163	3			Y	-0-					-0-
02	320	N	157	-0-	-163	-0-	157	3			Y	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248 N	234	-0-	-14	-0-	234	3			Y	-0-					-0-
11	225 N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
12	227 N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
01	DLQ G-10	225	-0-	225	225	225	3			Y	-0-					-0-
02	433 N	208	-0-	-225	-0-	208	3			Y	-0-					-0-
*03	210 N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4 N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
11	3 N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	2 N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	DLQ G-10	2	-0-	2	2	2	3			Y	-0-					-0-
02	3 N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
*03	2 N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279 N	260	-0-	-19	-0-	13	1	246	3	N	1	1	1			1
						1	9									
11	249 N	249	-0-	-0-	-0-	12	1	236	3	N	1	1	1			1
						1	9									
12	249 N	249	-0-	-0-	-0-	12	1	236	3	N	1	1	1			1
						1	9									
01	DLQ G-10	251	-0-	251	251	12	1	239	3	N	-0-					1
02	428 N	177	-0-	-251	-0-	9	1	168	3	N	-0-					-0-
*03	17 N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	810 N	810	-0-	-0-	-0-	52	1	758	3	Y	-0-	1	1			1
11	787 N	787	-0-	-0-	-0-	49	1	738	3	Y	-0-					1
12	814 N	814	-0-	-0-	-0-	52	1	761	3	Y	1					2
						1	9									
01	DLQ G-10	800	-0-	800	800	51	1	748	3	Y	1	1	1			2
						1	9									
02	1540 N	740	-0-	-800	-0-	49	1	690	3	Y	1					3
						1	9									
*03	753 N	753	-0-	-0-	-0-	47	1	705	3	Y	1	3	1			1
						1	9									

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	808	N	808	-0-	-0-	-0-	52	1	756	3	Y	-0-	2	1			2
11	701	N	701	-0-	-0-	-0-	43	1	657	3	Y	1					3
							1	9									
12	653	N	653	-0-	-0-	-0-	42	1	611	3	Y	-0-					3
01	DLQ G-10		611	-0-	611	611	39	1	571	3	Y	1	1	1			3
							1	9									
02	1367	N	756	-0-	-611	-0-	50	1	705	3	Y	1					4
							1	9									
*03	822	N	822	-0-	-0-	-0-	51	1	770	3	Y	1	1	1			4
							1	9									

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	596	-0-	-55	-0-	29	1	565	3	N	2	1	1			2
							2	9									
11	596	N	596	-0-	-0-	-0-	29	1	566	3	N	1	1	1			2
							1	9									
12	605	N	605	-0-	-0-	-0-	30	1	575	3	N	-0-	1	1			1
01	DLQ G-10		628	-0-	628	628	30	1	597	3	N	1	1	1			1
							1	9									
02	1200	N	582	-0-	-618	10	28	1	553	3	N	1	1	1			1
							1	9									
*03	634	N	624	-0-	-10	-0-	31	1	591	3	N	2	1	1			2
							2	9									

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	556	N	556	-0-	-0-	-0-	27	1	527	3	N	2	1	1			2
							2	9									
11	513	N	513	-0-	-0-	-0-	25	1	487	3	N	1	1	1			2
							1	9									
12	528	N	528	-0-	-0-	-0-	26	1	502	3	N	-0-	1	1			1
01	DLQ G-10		532	-0-	532	532	25	1	506	3	N	1	1	1			1
							1	9									
02	900	N	439	-0-	-461	71	21	1	417	3	N	1	1	1			1
							1	9									
*03	617	N	546	-0-	-71	-0-	27	1	517	3	N	2	1	1			2
							2	9									

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	391	-0-	-74	-0-	19	1	371	3	N	1	1	1			1
							1	9									
11	389	N	389	-0-	-0-	-0-	19	1	369	3	N	1	1	1			1
							1	9									
12	398	N	398	-0-	-0-	-0-	20	1	377	3	N	1	1	1			1
							1	9									
01	DLQ G-10		482	-0-	482	482	23	1	458	3	N	1	1	1			1
							1	9									
02	600	N	341	-0-	-259	223	17	1	323	3	N	1	1	1			1
							1	9									
*03	601	N	378	-0-	-223	-0-	19	1	358	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	7	-0-	-55	-0-	1	1	6	3	Y	-0-					-0-
11	177	N	177	-0-	-0-	-0-	22	1	155	3	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	11	1	77	3	Y	-0-					-0-
01	DLQ G-10		109	-0-	109	109	13	1	96	3	Y	-0-					-0-
02	256	N	147	-0-	-109	-0-	18	1	129	3	Y	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	27	1	193	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

10	279 N	258	-0-	-21	-0-	32	1	226	3	Y	-0-					-0-
11	264 N	264	-0-	-0-	-0-	33	1	231	3	Y	-0-					-0-
12	274 N	274	-0-	-0-	-0-	34	1	240	3	Y	-0-					-0-
01	DLQ G-10	277	-0-	277	277	34	1	243	3	Y	-0-					-0-
02	200 N	265	-0-	65	342	32	1	233	3	Y	-0-					-0-
*03	629 N	287	-0-	-342	-0-	35	1	252	3	Y	-0-					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

10	862 N	862	-0-	-0-	-0-	102	1	760	3	N	-0-					7
11	554 N	554	-0-	-0-	-0-	68	1	484	3	N	2	3	1			6
						2	9									
12	583 N	583	-0-	-0-	-0-	61	1	522	3	N	-0-					6
01	DLQ G-10	830	-0-	830	830	82	1	742	3	N	5	4	1			7
						6	9									
02	1600 N	814	-0-	-786	44	81	1	725	3	N	7	8	1			6
						8	9									
*03	860 N	816	-0-	-44	-0-	84	1	730	3	N	2					8
						2	9									

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

10	31 N	17	-0-	-14	-0-	2	1	15	3	N	-0-					2
11	31 N	31	-0-	-0-	-0-	4	1	27	3	N	-0-	1	1			1
12	34 N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					1
01	DLQ G-10	21	-0-	21	21	2	1	19	3	N	-0-					1
02	35 N	14	-0-	-21	-0-	1	1	13	3	N	-0-	1	1			-0-
*03	28 N	28	-0-	-0-	-0-	3	1	23	3	N	2					2
						2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	405	-0-	-215	-0-	20	1	384	3	N	1	1	1			1
							1	9									
11	392	N	392	-0-	-0-	-0-	19	1	372	3	N	1	1	1			1
							1	9									
12	396	N	396	-0-	-0-	-0-	19	1	376	3	N	1	1	1			1
							1	9									
01	DLQ G-10		415	-0-	415	415	20	1	394	3	N	1	1	1			1
							1	9									
02	664	N	249	-0-	-415	-0-	12	1	236	3	N	1	1	1			1
							1	9									
*03	249	N	249	-0-	-0-	-0-	12	1	236	3	N	1	1	1			1
							1	9									

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	680	-0-	-33	-0-	33	1	645	3	N	2	1	1			2
							2	9									
11	468	N	468	-0-	-0-	-0-	23	1	445	3	N	-0-	1	1			1
12	553	N	553	-0-	-0-	-0-	27	1	525	3	N	1	1	1			1
							1	9									
01	DLQ G-10		703	-0-	703	703	34	1	668	3	N	1	1	1			1
							1	9									
02	1354	N	651	-0-	-703	-0-	32	1	618	3	N	1	1	1			1
							1	9									
*03	691	N	691	-0-	-0-	-0-	34	1	655	3	N	2	1	1			2
							2	9									

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	36	15	1			21
03	0	N	-0-	-0-	-0-	-0-					N	-0-	12	1			9

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	474	N	474	-0-	-0-	-0-	23	1	450	3	N	1	1	1			1
							1	9									
11	469	N	469	-0-	-0-	-0-	23	1	445	3	N	1	1	1			1
							1	9									
12	399	N	399	-0-	-0-	-0-	20	1	378	3	N	1	1	1			1
							1	9									
01	DLQ G-10		327	-0-	327	327	16	1	310	3	N	1	1	1			1
							1	9									
02	474	N	147	-0-	-327	-0-	7	1	139	3	N	1	1	1			1
							1	9									
*03	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	912	N	912	-0-	-0-	-0-	44	1	868	2	Y	-0-					-0-
11	845	N	845	-0-	-0-	-0-	43	1	802	2	Y	-0-					-0-
12	912	N	912	-0-	-0-	-0-	47	1	864	2	Y	1					1
							1	9									
01	DLQ G-10		902	-0-	902	902	47	1	855	2	Y	-0-					1
02	1600	N	849	-0-	-751	151	42	1	807	2	Y	-0-					-0-
*03	1080	N	929	-0-	-151	-0-	44	1	885	2	Y	-0-					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	522	-0-	-98	-0-	33	1	487	3	N	2	1	1			3
							2	9									
11	532	N	532	-0-	-0-	-0-	34	1	497	3	N	1	1	1			3
							1	9									
12	579	N	579	-0-	-0-	-0-	38	1	541	3	N	-0-	1	1			2
01	DLQ G-10		587	-0-	587	587	38	1	546	3	N	3	1	1			4
							3	9									
02	1123	N	536	-0-	-587	-0-	35	1	498	3	N	3	3	1			4
							3	9									
*03	548	N	548	-0-	-0-	-0-	37	1	509	3	N	2	3	1			3
							2	9									

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1092	N	1092	-0-	-0-	-0-	53	1	1036	3	N	3	2	1			3
							3	9									
11	892	N	892	-0-	-0-	-0-	43	1	847	3	N	2	2	1			3
							2	9									
12	927	N	927	-0-	-0-	-0-	46	1	880	3	N	1	2	1			2
							1	9									
01	DLQ G-10		940	-0-	940	940	45	1	893	3	N	2	2	1			2
							2	9									
02	1600	N	855	-0-	-745	195	42	1	812	3	N	1	1	1			2
							1	9									
*03	1194	N	999	-0-	-195	-0-	49	1	948	3	N	2	2	1			2
							2	9									

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	719	N	719	-0-	-0-	-0-	34	1	685	2	Y	-0-					-0-
11	706	N	706	-0-	-0-	-0-	36	1	670	2	Y	-0-					-0-
12	501	N	501	-0-	-0-	-0-	26	1	475	2	Y	-0-					-0-
01	DLQ G-10		621	-0-	621	621	32	1	588	2	Y	1					1
							1	9									
02	1200	N	778	-0-	-422	199	38	1	740	2	Y	-0-					-0-
*03	833	N	634	-0-	-199	-0-	30	1	604	2	Y	-0-					-0-

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	320	-0-	-21	-0-	40	1	280	3	Y	-0-					-0-
11	329	N	329	-0-	-0-	-0-	41	1	288	3	Y	-0-					-0-
12	334	N	334	-0-	-0-	-0-	41	1	293	3	Y	-0-					-0-
01	DLQ G-10		343	-0-	343	343	42	1	301	3	Y	-0-					-0-
02	668	N	325	-0-	-343	-0-	39	1	286	3	Y	-0-					-0-
*03	346	N	346	-0-	-0-	-0-	42	1	304	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	902	-0-	-59	-0-	902	2			N	-0-					-0-
11	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
12	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
01	DLQ G-10		867	-0-	867	867	867	2			N	-0-					-0-
02	700	N	800	-0-	100	967	800	2			N	-0-					-0-
*03	1803	N	836	-0-	-967	-0-	836	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	934	-0-	-120	-0-	934	2			N	-0-					-0-
11	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
12	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
01	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
*03	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	564	-0-	-149	-0-	564	2			N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
*03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	514	N	514	-0-	-0-	-0-	25	1	489	2	Y	-0-					1
11	519	N	519	-0-	-0-	-0-	26	1	492	2	Y	1					2
							1	9									
12	521	N	521	-0-	-0-	-0-	27	1	493	2	Y	1					3
							1	9									
01	DLQ G-10		513	-0-	513	513	26	1	485	2	Y	2					5
							2	9									
02	500	N	490	-0-	-10	503	24	1	465	2	Y	1	4	1			2
							1	9									
*03	1035	N	532	-0-	-503	-0-	25	1	506	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1151 N	1151	-0-	-0-	-0-	55	1	1096	2	Y	-0-					-0-
11	1120 N	1120	-0-	-0-	-0-	56	1	1064	2	Y	-0-					-0-
12	1164 N	1164	-0-	-0-	-0-	60	1	1103	2	Y	1					1
						1	9									
01	DLQ G-10	1141	-0-	1141	1141	59	1	1082	2	Y	-0-					1
02	1600 N	1077	-0-	-523	618	53	1	1024	2	Y	-0-	1	1			-0-
*03	1797 N	1179	-0-	-618	-0-	56	1	1123	2	Y	-0-					-0-

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

10	31 N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
11	30 N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
12	26 N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
01	DLQ G-10	31	-0-	31	31	2	1	29	3	N	-0-					-0-
02	63 N	32	-0-	-31	-0-	2	1	30	3	N	-0-					-0-
*03	34 N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

10	1248 N	1248	-0-	-0-	-0-	79	1	1163	3	N	5	3	1			7
						6	9									
11	1013 N	1013	-0-	-0-	-0-	65	1	944	3	N	4	3	1			8
						4	9									
12	999 N	999	-0-	-0-	-0-	65	1	934	3	N	-0-	3	1			5
01	DLQ G-10	997	-0-	997	997	64	1	926	3	N	6	3	1			8
						7	9									
02	1600 N	916	-0-	-684	313	60	1	850	3	N	5	6	1			7
						6	9									
*03	1260 N	947	-0-	-313	-0-	63	1	880	3	N	4	6	1			5
						4	9									

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

10	93 N	71	-0-	-22	-0-	9	1	62	3	Y	-0-					-0-
11	70 N	70	-0-	-0-	-0-	9	1	61	3	Y	-0-					-0-
12	65 N	65	-0-	-0-	-0-	8	1	57	3	Y	-0-					-0-
01	DLQ G-10	65	-0-	65	65	8	1	57	3	Y	-0-					-0-
02	137 N	72	-0-	-65	-0-	9	1	63	3	Y	-0-					-0-
*03	76 N	76	-0-	-0-	-0-	9	1	67	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	11	1	78	3	Y	-0-					-0-
11	89	N	89	-0-	-0-	-0-	11	1	78	3	Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	11	1	81	3	Y	-0-					-0-
01	DLQ G-10		91	-0-	91	91	11	1	80	3	Y	-0-					-0-
02	180	N	89	-0-	-91	-0-	11	1	78	3	Y	-0-					-0-
*03	93	N	93	-0-	-0-	-0-	11	1	82	3	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	731	-0-	-44	-0-	90	1	641	3	Y	-0-					-0-
11	731	N	731	-0-	-0-	-0-	91	1	640	3	Y	-0-					-0-
12	760	N	760	-0-	-0-	-0-	94	1	666	3	Y	-0-					-0-
01	DLQ G-10		769	-0-	769	769	94	1	675	3	Y	-0-					-0-
02	1505	N	736	-0-	-769	-0-	88	1	648	3	Y	-0-					-0-
*03	786	N	786	-0-	-0-	-0-	96	1	690	3	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	75	-0-	-18	-0-	9	1	66	3	Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	9	1	63	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	9	1	64	3	Y	-0-					-0-
01	DLQ G-10		73	-0-	73	73	9	1	64	3	Y	-0-					-0-
02	140	N	67	-0-	-73	-0-	8	1	59	3	Y	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	9	1	66	3	Y	-0-					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	494	N	494	-0-	-0-	-0-	24	1	470	2	Y	-0-					1
11	472	N	472	-0-	-0-	-0-	24	1	447	2	Y	1					2
							1	9									
12	488	N	488	-0-	-0-	-0-	25	1	462	2	Y	1					3
							1	9									
01	DLQ G-10		479	-0-	479	479	25	1	453	2	Y	1					4
							1	9									
02	935	N	456	-0-	-479	-0-	22	1	432	2	Y	2	4	1			2
							2	9									
*03	500	N	500	-0-	-0-	-0-	24	1	475	2	Y	1					3
							1	9									

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	121	-0-	-3	-0-	10	1	111	3	N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	10	1	102	3	N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	10	1	110	3	N	-0-					-0-
01	DLQ G-10		121	-0-	121	121	10	1	111	3	N	-0-					-0-
02	234	N	113	-0-	-121	-0-	9	1	104	3	N	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
01	DLQ G-10		80	-0-	80	80	6	1	74	3	N	-0-					-0-
02	172	N	92	-0-	-80	-0-	7	1	85	3	N	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-					-0-
11	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
01	DLQ G-10		30	-0-	30	30	2	1	28	3	Y	-0-					-0-
02	59	N	29	-0-	-30	-0-	2	1	27	3	Y	-0-					-0-
*03	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0-	-0-	8	1	102	3	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
01	DLQ G-10		105	-0-	105	105	8	1	97	3	Y	-0-					-0-
02	198	N	93	-0-	-105	-0-	7	1	86	3	Y	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	40	1	498	3	Y	-0-					-0-
11	434	N	434	-0-	-0-	-0-	32	1	402	3	Y	-0-					-0-
12	508	N	508	-0-	-0-	-0-	38	1	470	3	Y	-0-					-0-
01	DLQ G-10		523	-0-	523	523	39	1	484	3	Y	-0-					-0-
02	500	N	506	-0-	6	529	38	1	468	3	Y	-0-					-0-
*03	1078	N	549	-0-	-529	-0-	41	1	508	3	Y	-0-					-0-

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	1					1
11	144	N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					1
12	250	N	250	-0-	-0-	-0-	13	1	236	2	Y	1					2
							1	9									
01	DLQ G-10		239	-0-	239	239	12	1	226	2	Y	1					3
							1	9									
02	200	N	481	-0-	281	520	24	1	457	2	Y	-0-	2	1			1
*03	886	N	366	-0-	-520	-0-	17	1	348	2	Y	1					2
							1	9									

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
01	DLQ G-10		178	-0-	178	178	13	1	165	3	Y	-0-					-0-
02	273	N	95	-0-	-178	-0-	7	1	88	3	Y	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	349	-0-	-116	-0-	17	1	331	3	N	1	1	1			1
							1	9									
11	362	N	362	-0-	-0-	-0-	17	1	344	3	N	1	1	1			1
							1	9									
12	369	N	369	-0-	-0-	-0-	18	1	350	3	N	1	1	1			1
							1	9									
01	DLQ G-10		374	-0-	374	374	18	1	355	3	N	1	1	1			1
							1	9									
02	658	N	284	-0-	-374	-0-	14	1	270	3	N	-0-					1
*03	357	N	357	-0-	-0-	-0-	18	1	339	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217 N	201	-0-	-16	-0-	25	1	176	3	Y	-0-					-0-
11	192 N	192	-0-	-0-	-0-	24	1	168	3	Y	-0-					-0-
12	210 N	210	-0-	-0-	-0-	26	1	184	3	Y	-0-					-0-
01	DLQ G-10	201	-0-	201	201	25	1	176	3	Y	-0-					-0-
02	399 N	198	-0-	-201	-0-	24	1	174	3	Y	-0-					-0-
*03	212 N	212	-0-	-0-	-0-	26	1	186	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

10	9 N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
11	21 N	21	-0-	-0-	-0-	3	1	18	3	Y	-0-					-0-
12	22 N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					-0-
01	DLQ G-10	23	-0-	23	23	3	1	20	3	Y	-0-					-0-
02	45 N	22	-0-	-23	-0-	3	1	19	3	Y	-0-					-0-
*03	13 N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

10	62 N	60	-0-	-2	-0-	7	1	53	3	Y	-0-					-0-
11	33 N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
12	73 N	73	-0-	-0-	-0-	9	1	64	3	Y	-0-					-0-
01	DLQ G-10	50	-0-	50	50	6	1	44	3	Y	-0-					-0-
02	103 N	53	-0-	-50	-0-	6	1	47	3	Y	-0-					-0-
*03	57 N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

10	54 N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-	1	1			-0-
11	79 N	79	-0-	-0-	-0-	4	1	75	3	Y	-0-					-0-
12	86 N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-
01	DLQ G-10	88	-0-	88	88	5	1	83	3	Y	-0-					-0-
02	170 N	82	-0-	-88	-0-	4	1	78	3	Y	-0-					-0-
*03	101 N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

10	1575 N	1575	-0-	-0-	-0-	92	1	1483	3	Y	-0-					-0-
11	1008 N	1008	-0-	-0-	-0-	57	1	951	3	Y	-0-					-0-
12	719 N	719	-0-	-0-	-0-	38	1	656	3	Y	23					23
						25	9									
01	DLQ G-10	245	-0-	245	245	13	1	232	3	Y	-0-	15	1			8
02	775 N	530	-0-	-245	-0-	28	1	501	3	Y	1	7	1			2
						1	9									
*03	689 N	689	-0-	-0-	-0-	36	1	653	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
01	DLQ G-10		24	-0-	24	24	2	1	22	3	N	-0-					-0-
02	63	N	39	-0-	-24	-0-	3	1	36	3	N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	235	N	235	-0-	-0-	-0-	18	1	217	3	Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	17	1	218	3	Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	26	1	323	3	Y	-0-					-0-
01	DLQ G-10		351	-0-	351	351	26	1	325	3	Y	-0-					-0-
02	500	N	302	-0-	-198	153	23	1	279	3	Y	-0-					-0-
*03	515	N	362	-0-	-153	-0-	27	1	335	3	Y	-0-					-0-

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
01	DLQ G-10		53	-0-	53	53	3	1	50	3	N	-0-					-0-
02	104	N	51	-0-	-53	-0-	3	1	48	3	N	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	417	N	417	-0-	-0-	-0-	20	1	396	3	N	1	1	1			1
							1	9									
11	367	N	367	-0-	-0-	-0-	18	1	348	3	N	1	1	1			1
							1	9									
12	368	N	368	-0-	-0-	-0-	18	1	349	3	N	1	1	1			1
							1	9									
01	DLQ G-10		374	-0-	374	374	18	1	355	3	N	1	1	1			1
							1	9									
02	722	N	348	-0-	-374	-0-	17	1	330	3	N	1	1	1			1
							1	9									
*03	370	N	370	-0-	-0-	-0-	18	1	351	3	N	1	1	1			1
							1	9									

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	15	1	237	3	Y	-0-	2	1			1
11	211	N	211	-0-	-0-	-0-	12	1	199	3	Y	-0-					1
12	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-					1
01	DLQ G-10		149	-0-	149	149	8	1	141	3	Y	-0-	1	1			-0-
02	395	N	246	-0-	-149	-0-	13	1	233	3	Y	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	18	1	327	3	Y	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	657	-0-	-25	-0-	32	1	623	3	N	2	1	1			2
							2	9									
11	620	N	620	-0-	-0-	-0-	30	1	589	3	N	1	1	1			2
							1	9									
12	633	N	633	-0-	-0-	-0-	31	1	601	3	N	1	1	1			2
							1	9									
01	DLQ G-10		655	-0-	655	655	31	1	624	3	N	-0-	1	1			1
02	1277	N	622	-0-	-655	-0-	30	1	591	3	N	1	1	1			1
							1	9									
*03	661	N	661	-0-	-0-	-0-	33	1	626	3	N	2	1	1			2
							2	9									

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	554	N	554	-0-	-0-	-0-	35	1	517	3	N	2	1	1			3
							2	9									
11	516	N	516	-0-	-0-	-0-	33	1	481	3	N	2	1	1			4
							2	9									
12	521	N	521	-0-	-0-	-0-	34	1	487	3	N	-0-	1	1			3
01	DLQ G-10		520	-0-	520	520	33	1	484	3	N	3	2	1			4
							3	9									
02	1008	N	488	-0-	-520	-0-	32	1	453	3	N	3	3	1			4
							3	9									
*03	506	N	506	-0-	-0-	-0-	34	1	470	3	N	2	3	1			3
							2	9									

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	276	-0-	-34	-0-	34	1	242	3	Y	-0-					-0-
11	276	N	276	-0-	-0-	-0-	34	1	242	3	Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	35	1	251	3	Y	-0-					-0-
01	DLQ G-10		291	-0-	291	291	36	1	255	3	Y	-0-					-0-
02	569	N	278	-0-	-291	-0-	33	1	245	3	Y	-0-					-0-
*03	297	N	297	-0-	-0-	-0-	36	1	261	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	129	-0-	-26	-0-	15	1	114	3	N	-0-					1
11	119	N	119	-0-	-0-	-0-	15	1	103	3	N	1	1	1			1
							1	9									
12	136	N	136	-0-	-0-	-0-	14	1	122	3	N	-0-					1
01	DLQ G-10		139	-0-	139	139	14	1	124	3	N	1	1	1			1
							1	9									
02	273	N	134	-0-	-139	-0-	13	1	120	3	N	1	1	1			1
							1	9									
*03	137	N	137	-0-	-0-	-0-	14	1	123	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	19	1	283	3	N	-0-	1	1			1
11	252	N	252	-0-	-0-	-0-	16	1	236	3	N	-0-					1
12	267	N	267	-0-	-0-	-0-	17	1	249	3	N	1					2
							1	9									
01	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					2
02	330	N	330	-0-	-0-	-0-	22	1	308	3	N	-0-					2
*03	332	N	332	-0-	-0-	-0-	21	1	310	3	N	1	1	1			2
							1	9									

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	207	-0-	-10	-0-	26	1	181	3	Y	-0-					-0-
11	203	N	203	-0-	-0-	-0-	25	1	178	3	Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	26	1	187	3	Y	-0-					-0-
01	DLQ G-10		221	-0-	221	221	27	1	194	3	Y	-0-					-0-
02	422	N	201	-0-	-221	-0-	24	1	177	3	Y	-0-					-0-
*03	213	N	213	-0-	-0-	-0-	26	1	187	3	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	419	-0-	-139	-0-	52	1	367	3	Y	-0-					-0-
11	493	N	493	-0-	-0-	-0-	61	1	432	3	Y	-0-					-0-
12	454	N	454	-0-	-0-	-0-	56	1	398	3	Y	-0-					-0-
01	DLQ G-10		544	-0-	544	544	67	1	477	3	Y	-0-					-0-
02	600	N	780	-0-	180	724	90	1	657	3	Y	30	30	8			-0-
							33	9									
*03	1442	N	718	-0-	-724	-0-	87	1	631	3	Y	-0-					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	487	-0-	-164	-0-	60	1	427	3	Y	-0-					-0-
11	507	N	507	-0-	-0-	-0-	63	1	444	3	Y	-0-					-0-
12	534	N	534	-0-	-0-	-0-	66	1	468	3	Y	-0-					-0-
01	DLQ G-10		450	-0-	450	450	55	1	395	3	Y	-0-					-0-
02	500	N	466	-0-	-34	416	56	1	410	3	Y	-0-					-0-
*03	922	N	506	-0-	-416	-0-	62	1	444	3	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	16	-0-	-46	-0-	2	1	14	3	Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	9	1	67	3	Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	32	1	228	3	Y	-0-					-0-
01	DLQ G-10		345	-0-	345	345	42	1	303	3	Y	-0-					-0-
02	200	N	339	-0-	139	484	41	1	298	3	Y	-0-					-0-
*03	851	N	367	-0-	-484	-0-	45	1	322	3	Y	-0-					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	12	1	84	3	Y	-0-					-0-
11	96	N	96	-0-	-0-	-0-	12	1	84	3	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	12	1	86	3	Y	-0-					-0-
01	DLQ G-10		99	-0-	99	99	12	1	87	3	Y	-0-					-0-
02	194	N	95	-0-	-99	-0-	11	1	84	3	Y	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	12	1	89	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

10	228 N	228	-0-	-0-	-0-	15	1	213	3	Y	-0-					1
11	256 N	256	-0-	-0-	-0-	16	1	240	3	Y	-0-					1
12	222 N	222	-0-	-0-	-0-	14	1	208	3	Y	-0-					1
01	DLQ G-10	227	-0-	227	227	14	1	213	3	Y	-0-					1
02	436 N	209	-0-	-227	-0-	14	1	195	3	Y	-0-					1
*03	223 N	223	-0-	-0-	-0-	14	1	209	3	Y	-0-					1

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

10	792 N	792	-0-	-0-	-0-	38	1	752	3	N	2	4	1			2
						2	9									
11	727 N	727	-0-	-0-	-0-	36	1	689	3	N	2					4
						2	9									
12	794 N	794	-0-	-0-	-0-	37	1	755	3	N	2	4	1			2
						2	9									
01	813 N	813	-0-	-0-	-0-	37	1	773	3	N	3	2	1			3
						3	9									
02	758 N	758	-0-	-0-	-0-	38	1	718	3	N	2	2	1			3
						2	9									
*03	796 N	796	-0-	-0-	-0-	41	1	753	3	N	2	2	1			3
						2	9									

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

10	93 N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
11	71 N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
12	74 N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
01	DLQ G-10	73	-0-	73	73	4	1	69	3	N	-0-					-0-
02	143 N	70	-0-	-73	-0-	3	1	67	3	N	-0-					-0-
*03	72 N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

10	589 N	543	-0-	-46	-0-	56	1	487	2	N	-0-					-0-
11	520 N	520	-0-	-0-	-0-	34	1	486	2	N	-0-					-0-
12	427 N	427	-0-	-0-	-0-	40	1	387	2	N	-0-					-0-
01	DLQ G-10	177	-0-	177	177	10	1	167	2	N	-0-					-0-
02	615 N	438	-0-	-177	-0-	26	1	412	2	N	-0-					-0-
*03	539 N	539	-0-	-0-	-0-	38	1	501	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	829	-0-	-163	-0-	98	1	731	3	N	-0-					10
11	791	N	791	-0-	-0-	-0-	97	1	688	3	N	5	5	1			10
							6	9									
12	945	N	945	-0-	-0-	-0-	99	1	846	3	N	-0-					10
01	DLQ G-10		949	-0-	949	949	94	1	849	3	N	5	5	1			10
							6	9									
02	1600	N	942	-0-	-658	291	93	1	837	3	N	11	12	1			9
							12	9									
*03	1272	N	981	-0-	-291	-0-	101	1	877	3	N	3					12
							3	9									

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	1	1	22	3	N	1					2
							1	9									
11	84	N	84	-0-	-0-	-0-	4	1	79	3	N	1					3
							1	9									
12	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					3
01	DLQ G-10		96	-0-	96	96	5	1	91	3	N	-0-	3	1			-0-
02	179	N	83	-0-	-96	-0-	4	1	78	3	N	1					1
							1	9									
*03	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-					1

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	236	-0-	-291	-0-	12	1	223	3	N	1					1
							1	9									
11	225	N	225	-0-	-0-	-0-	12	1	213	3	N	-0-					1
12	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-					1
01	DLQ G-10		227	-0-	227	227	11	1	216	3	N	-0-	1	1			-0-
02	471	N	244	-0-	-227	-0-	12	1	232	3	N	-0-					-0-
*03	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	11	1	222	3	N	1					1
							1	9									
11	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					1
12	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-					-0-
01	DLQ G-10		203	-0-	203	203	10	1	193	3	N	-0-					-0-
02	389	N	186	-0-	-203	-0-	9	1	177	3	N	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	686	N	686	-0-	-0-	-0-	33	1	653	2	Y	-0-					-0-
11	647	N	647	-0-	-0-	-0-	33	1	614	2	Y	-0-					-0-
12	664	N	664	-0-	-0-	-0-	34	1	630	2	Y	-0-					-0-
01	DLQ G-10		647	-0-	647	647	33	1	613	2	Y	1					1
							1	9									
02	1276	N	629	-0-	-647	-0-	31	1	598	2	Y	-0-					-0-
*03	677	N	677	-0-	-0-	-0-	32	1	645	2	Y	-0-					-0-

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	1					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	1					2
01	DLQ G-10		2	-0-	2	2	1	2	1	9	Y	1					3
02	3	N	1	-0-	-2	-0-	1	2			Y	-0-	2	1			1
03	0	N	-0-	-0-	-0-	-0-					Y	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624	N	624	-0-	-0-	-0-	30	1	592	3	N	2	1	1			2
							2	9									
11	613	N	613	-0-	-0-	-0-	29	1	583	3	N	1	1	1			2
							1	9									
12	610	N	610	-0-	-0-	-0-	30	1	580	3	N	-0-	1	1			1
01	DLQ G-10		630	-0-	630	630	30	1	599	3	N	1	1	1			1
							1	9									
02	1000	N	595	-0-	-405	225	29	1	565	3	N	1	1	1			1
							1	9									
*03	856	N	631	-0-	-225	-0-	31	1	598	3	N	2	1	1			2
							2	9									

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

10	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	DLQ G-10		14	-0-	14	14	1	1	13	3	N	-0-					-0-
02	22	N	8	-0-	-14	-0-	1	1	7	3	N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

10	279	N	255	-0-	-24	-0-	22	1	233	3	N	-0-					1
11	232	N	232	-0-	-0-	-0-	20	1	212	3	N	-0-					1
12	255	N	255	-0-	-0-	-0-	21	1	233	3	N	1					2
							1	9									
01	DLQ G-10		275	-0-	275	275	22	1	253	3	N	-0-					2
02	500	N	263	-0-	-237	38	20	1	243	3	N	-0-					2
*03	320	N	282	-0-	-38	-0-	22	1	259	3	N	1					3
							1	9									

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

10	155	N	139	-0-	-16	-0-	9	1	130	3	N	-0-					1
11	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					1
12	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					1
01	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					1
02	125	N	125	-0-	-0-	-0-	8	1	116	3	N	1	1	1			1
							1	9									
*03	133	N	133	-0-	-0-	-0-	9	1	123	3	N	1	1	1			1
							1	9									

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

10	372	N	55	-0-	-317	-0-	5	1	50	3	N	-0-					1
11	377	N	377	-0-	-0-	-0-	33	1	344	3	N	-0-					1
12	448	N	448	-0-	-0-	-0-	37	1	410	3	N	1					2
							1	9									
01	DLQ G-10		488	-0-	488	488	39	1	449	3	N	-0-					2
02	300	N	496	-0-	196	684	38	1	458	3	N	-0-					2
*03	1231	N	547	-0-	-684	-0-	42	1	504	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0-	-0-	28	1	532	3	N	-0-					1
11	494	N	494	-0-	-0-	-0-	26	1	468	3	N	-0-					1
12	515	N	515	-0-	-0-	-0-	27	1	488	3	N	-0-					1
01	DLQ G-10		510	-0-	510	510	25	1	485	3	N	-0-	1	1			-0-
02	1001	N	491	-0-	-510	-0-	24	1	467	3	N	-0-					-0-
*03	518	N	518	-0-	-0-	-0-	28	1	490	3	N	-0-					-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
01	DLQ G-10		23	-0-	23	23	2	1	21	3	N	-0-					-0-
02	44	N	21	-0-	-23	-0-	2	1	19	3	N	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	-0-	18	1	341	3	N	1					1
							1	9									
11	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					1
12	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-					1
01	DLQ G-10		179	-0-	179	179	9	1	170	3	N	-0-	1	1			-0-
02	339	N	160	-0-	-179	-0-	8	1	152	3	N	-0-					-0-
*03	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	863	N	863	-0-	-0-	-0-	43	1	819	3	N	1					2
							1	9									
11	699	N	699	-0-	-0-	-0-	37	1	662	3	N	-0-					2
12	588	N	588	-0-	-0-	-0-	30	1	558	3	N	-0-					2
01	DLQ G-10		593	-0-	593	593	29	1	564	3	N	-0-	2	1			-0-
02	1466	N	873	-0-	-593	-0-	43	1	830	3	N	-0-					-0-
*03	870	N	870	-0-	-0-	-0-	46	1	824	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
01	DLQ G-10		19	-0-	19	19	1	1	18	3	N	-0-					-0-
02	35	N	16	-0-	-19	-0-	1	1	15	3	N	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	137	-0-	-18	-0-	7	1	130	3	N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
01	DLQ G-10		131	-0-	131	131	6	1	125	3	N	-0-					-0-
02	249	N	118	-0-	-131	-0-	6	1	112	3	N	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	556	-0-	-64	-0-	38	1	518	2	N	-0-					2
11	535	N	535	-0-	-0-	-0-	37	1	498	2	N	-0-					2
12	544	N	544	-0-	-0-	-0-	39	1	505	2	N	-0-					2
01	541	N	541	-0-	-0-	-0-	39	1	502	2	N	-0-					2
02	497	N	497	-0-	-0-	-0-	36	1	461	2	N	-0-					2
*03	533	N	533	-0-	-0-	-0-	39	1	494	2	N	-0-					2

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	777	-0-	-29	-0-	54	1	723	2	N	-0-					2
11	760	N	760	-0-	-0-	-0-	53	1	707	2	N	-0-					2
12	796	N	796	-0-	-0-	-0-	57	1	739	2	N	-0-					2
01	DLQ G-10		787	-0-	787	787	56	1	731	2	N	-0-					2
02	1517	N	730	-0-	-787	-0-	53	1	677	2	N	-0-					2
*03	774	N	774	-0-	-0-	-0-	57	1	717	2	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217 N	201	-0-	-16	-0-	14	1	187	2	N	-0-					1
11	195 N	195	-0-	-0-	-0-	14	1	181	2	N	-0-					1
12	203 N	203	-0-	-0-	-0-	15	1	188	2	N	-0-					1
01	DLQ G-10	198	-0-	198	198	14	1	184	2	N	-0-					1
02	385 N	187	-0-	-198	-0-	14	1	173	2	N	-0-					1
*03	194 N	194	-0-	-0-	-0-	14	1	180	2	N	-0-					1

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488 N	1391	-0-	-97	-0-	96	1	1295	2	N	-0-					4
11	1284 N	1284	-0-	-0-	-0-	89	1	1195	2	N	-0-					4
12	1266 N	1266	-0-	-0-	-0-	91	1	1175	2	N	-0-					4
01	DLQ G-10	1235	-0-	1235	1235	88	1	1147	2	N	-0-					4
02	1200 N	1223	-0-	23	1258	89	1	1134	2	N	-0-					4
*03	2563 N	1305	-0-	-1258	-0-	96	1	1209	2	N	-0-					4

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313 N	313	-0-	-0-	-0-	15	1	297	3	N	1	1	1			1
						1	9									
11	306 N	306	-0-	-0-	-0-	15	1	290	3	N	1	1	1			1
						1	9									
12	304 N	304	-0-	-0-	-0-	15	1	288	3	N	1	1	1			1
						1	9									
01	DLQ G-10	332	-0-	332	332	16	1	315	3	N	1	1	1			1
						1	9									
02	619 N	287	-0-	-332	-0-	14	1	272	3	N	1	1	1			1
						1	9									
*03	315 N	315	-0-	-0-	-0-	16	1	298	3	N	1	1	1			1
						1	9									

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1074 N	1074	-0-	-0-	-0-	52	1	1020	3	N	2	2	1			3
						2	9									
11	1035 N	1035	-0-	-0-	-0-	50	1	983	3	N	2	2	1			3
						2	9									
12	1188 N	1188	-0-	-0-	-0-	58	1	1128	3	N	2	2	1			3
						2	9									
01	DLQ G-10	1065	-0-	1065	1065	51	1	1013	3	N	1	2	1			2
						1	9									
02	700 N	1128	-0-	428	1493	55	1	1070	3	N	3	2	1			3
						3	9									
*03	2535 N	1042	-0-	-1493	-0-	52	1	988	3	N	2	2	1			3
						2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	841	-0-	-27	-0-	41	1	797	3	N	3	2	1			3
							3	9									
11	831	N	831	-0-	-0-	-0-	40	1	790	3	N	1	2	1			2
							1	9									
12	852	N	852	-0-	-0-	-0-	42	1	808	3	N	2	2	1			2
							2	9									
01	DLQ G-10		870	-0-	870	870	42	1	826	3	N	2	2	1			2
							2	9									
02	500	N	815	-0-	315	1185	40	1	774	3	N	1	1	1			2
							1	9									
*03	2052	N	867	-0-	-1185	-0-	43	1	822	3	N	2	2	1			2
							2	9									

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

10	533	N	533	-0-	-0-	-0-	26	1	507	3	N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	24	1	477	3	N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	25	1	483	3	N	-0-					-0-
01	DLQ G-10		530	-0-	530	530	25	1	505	3	N	-0-					-0-
02	200	N	447	-0-	247	777	22	1	425	3	N	-0-					-0-
*03	1301	N	524	-0-	-777	-0-	26	1	498	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

10	556	N	556	-0-	-0-	-0-	27	1	528	3	N	1	1	1			1
							1	9									
11	480	N	480	-0-	-0-	-0-	23	1	456	3	N	1	1	1			1
							1	9									
12	487	N	487	-0-	-0-	-0-	24	1	462	3	N	1	1	1			1
							1	9									
01	DLQ G-10		502	-0-	502	502	24	1	477	3	N	1	1	1			1
							1	9									
02	600	N	459	-0-	-141	361	22	1	436	3	N	1	1	1			1
							1	9									
*03	751	N	390	-0-	-361	-0-	19	1	370	3	N	1	1	1			1
							1	9									

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

10	574	N	574	-0-	-0-	-0-	26	1	542	3	N	5	7	1	2	8	1
							6	9									
11	535	N	535	-0-	-0-	-0-	26	1	505	3	N	4					5
							4	9									
12	550	N	550	-0-	-0-	-0-	28	1	520	3	N	2					7
							2	9									
01	DLQ G-10		536	-0-	536	536	30	1	505	3	N	1	7	1			1
							1	9									
02	1015	N	479	-0-	-536	-0-	26	1	450	3	N	3					4
							3	9									
*03	500	N	500	-0-	-0-	-0-	25	1	472	3	N	3	6	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	397	N	397	-0-	-0-	-0-	19	1	377	3	N	1					1
							1	9									
11	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					1
12	315	N	315	-0-	-0-	-0-	16	1	299	3	N	-0-					-0-
01	DLQ G-10		303	-0-	303	303	15	1	288	3	N	-0-					-0-
02	596	N	293	-0-	-303	-0-	14	1	279	3	N	-0-					-0-
*03	327	N	327	-0-	-0-	-0-	16	1	310	3	N	1					1
							1	9									

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	207	-0-	-10	-0-	10	1	196	3	N	1					1
							1	9									
11	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					1
12	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
01	DLQ G-10		209	-0-	209	209	10	1	199	3	N	-0-					-0-
02	407	N	198	-0-	-209	-0-	10	1	188	3	N	-0-					-0-
*03	210	N	210	-0-	-0-	-0-	10	1	199	3	N	1					1
							1	9									

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	23	1	198	3	N	-0-	2	1			1
11	227	N	227	-0-	-0-	-0-	25	1	200	3	N	2	2	1			1
							2	9									
12	234	N	234	-0-	-0-	-0-	26	1	208	3	N	-0-					1
01	DLQ G-10		234	-0-	234	234	25	1	207	3	N	2					3
							2	9									
02	452	N	218	-0-	-234	-0-	22	1	195	3	N	1	2	1			2
							1	9									
*03	236	N	236	-0-	-0-	-0-	26	1	209	3	N	1	2	1			1
							1	9									

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	N	800	-0-	-0-	-0-	39	1	758	3	N	3	2	1			3
							3	9									
11	734	N	734	-0-	-0-	-0-	35	1	698	3	N	1	2	1			2
							1	9									
12	757	N	757	-0-	-0-	-0-	37	1	718	3	N	2	2	1			2
							2	9									
01	DLQ G-10		766	-0-	766	766	37	1	727	3	N	2	2	1			2
							2	9									
02	1468	N	702	-0-	-766	-0-	34	1	666	3	N	2	2	1			2
							2	9									
*03	744	N	744	-0-	-0-	-0-	37	1	705	3	N	2	2	1			2
							2	9									

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	12	1	240	3	N	1					1
							1	9									
11	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					1
12	237	N	237	-0-	-0-	-0-	12	1	225	3	N	-0-					-0-
01	DLQ G-10		242	-0-	242	242	12	1	230	3	N	-0-					-0-
02	461	N	219	-0-	-242	-0-	11	1	208	3	N	-0-					-0-
*03	241	N	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

10	854 N	854	-0-	-0-	-0-	42	1	812	3	N	-0-					-0-
11	736 N	736	-0-	-0-	-0-	39	1	697	3	N	-0-					-0-
12	740 N	740	-0-	-0-	-0-	38	1	702	3	N	-0-					-0-
01	DLQ G-10	735	-0-	735	735	36	1	699	3	N	-0-					-0-
02	900 N	725	-0-	-175	560	36	1	689	3	N	-0-					-0-
*03	1292 N	732	-0-	-560	-0-	39	1	693	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

10	110 N	110	-0-	-0-	-0-	12	1	98	3	N	-0-	1	1			-0-
11	112 N	112	-0-	-0-	-0-	12	1	98	3	N	2	1	1			1
						2	9									
12	118 N	118	-0-	-0-	-0-	13	1	105	3	N	-0-					1
01	DLQ G-10	630	-0-	630	630	66	1	557	3	N	6					7
						7	9									
02	700 N	673	-0-	-27	603	68	1	605	3	N	-0-	5	1			5
*03	1102 N	499	-0-	-603	-0-	54	1	442	3	N	3	6	1			2
						3	9									

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

10	830 N	830	-0-	-0-	-0-	57	1	772	3	Y	1	1	1			1
						1	9									
11	699 N	699	-0-	-0-	-0-	45	1	654	3	Y	-0-					1
12	749 N	749	-0-	-0-	-0-	51	1	697	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	755	-0-	755	755	51	1	704	3	Y	-0-					1
02	500 N	642	-0-	142	897	44	1	597	3	Y	1	1	1			1
						1	9									
*03	1651 N	754	-0-	-897	-0-	52	1	701	3	Y	1	1	1			1
						1	9									

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

10	310 N	297	-0-	-13	-0-	32	1	265	3	N	-0-	3	1			1
11	291 N	291	-0-	-0-	-0-	32	1	256	3	N	3	3	1			1
						3	9									
12	300 N	300	-0-	-0-	-0-	34	1	265	3	N	1					2
						1	9									
01	DLQ G-10	289	-0-	289	289	30	1	256	3	N	3					5
						3	9									
02	200 N	272	-0-	72	361	27	1	244	3	N	1	3	1			3
						1	9									
*03	654 N	293	-0-	-361	-0-	32	1	260	3	N	1	3	1			1
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	10	1	140	3	Y	-0-					-0-
11	130	N	130	-0-	-0-	-0-	8	1	122	3	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	9	1	121	3	Y	-0-					-0-
01	DLQ G-10		144	-0-	144	144	10	1	134	3	Y	-0-					-0-
02	280	N	136	-0-	-144	-0-	9	1	127	3	Y	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	10	1	141	3	Y	-0-					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	583	-0-	-37	-0-	40	1	543	2	N	-0-					2
11	571	N	571	-0-	-0-	-0-	40	1	531	2	N	-0-					2
12	592	N	592	-0-	-0-	-0-	43	1	549	2	N	-0-					2
01	DLQ G-10		576	-0-	576	576	41	1	535	2	N	-0-					2
02	1094	N	518	-0-	-576	-0-	38	1	480	2	N	-0-					2
*03	555	N	555	-0-	-0-	-0-	41	1	514	2	N	-0-					2

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	89	-0-	-35	-0-	4	1	85	3	N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	33	-0-	-525	-0-	2	1	31	3	Y	-0-					-0-
11	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
12	558	N	558	-0-	-0-	-0-	38	1	520	3	Y	-0-					-0-
01	DLQ G-10		466	-0-	466	466	31	1	435	3	Y	-0-					-0-
02	900	N	434	-0-	-466	-0-	30	1	404	3	Y	-0-					-0-
*03	463	N	463	-0-	-0-	-0-	32	1	431	3	Y	-0-					-0-

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	7	-0-	-4	-0-	1	1	6	3	Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	DLQ G-10		11	-0-	11	11	1	1	10	3	Y	-0-					-0-
02	27	N	16	-0-	-11	-0-	2	1	14	3	Y	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	213	-0-	-4	-0-	23	1	189	3	N	1	3	1			1
							1	9									
11	164	N	164	-0-	-0-	-0-	18	1	144	3	N	2	2	1			1
							2	9									
12	169	N	169	-0-	-0-	-0-	19	1	150	3	N	-0-					1
01	DLQ G-10		172	-0-	172	172	18	1	152	3	N	2					3
							2	9									
02	332	N	160	-0-	-172	-0-	16	1	144	3	N	-0-	2	1			1
*03	345	N	345	-0-	-0-	-0-	37	1	305	3	N	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					3
11	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					3
12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					3
01	DLQ G-10		231	-0-	231	231	231	3			Y	-0-					3
02	457	N	226	-0-	-231	-0-	226	3			Y	-0-					3
*03	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					3

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-	1	1			-0-
11	75	N	75	-0-	-0-	-0-	8	1	66	3	Y	1	1	1			-0-
							1	9									
12	76	N	76	-0-	-0-	-0-	9	1	67	3	Y	-0-					-0-
01	DLQ G-10		76	-0-	76	76	8	1	67	3	Y	1					1
							1	9									
02	148	N	72	-0-	-76	-0-	7	1	64	3	Y	1	1	1			1
							1	9									
*03	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-	1	1			-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	239	-0-	-102	-0-	28	1	211	3	N	-0-					3
11	221	N	221	-0-	-0-	-0-	27	1	192	3	N	2	2	1			3
							2	9									
12	255	N	255	-0-	-0-	-0-	27	1	228	3	N	-0-					3
01	DLQ G-10		300	-0-	300	300	30	1	268	3	N	2	2	1			3
							2	9									
02	565	N	265	-0-	-300	-0-	26	1	237	3	N	2	3	1			2
							2	9									
*03	270	N	270	-0-	-0-	-0-	28	1	241	3	N	1					3
							1	9									

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	138	-0-	-234	-0-	16	1	122	3	N	-0-					3
11	357	N	357	-0-	-0-	-0-	44	1	312	3	N	1	1	1			3
							1	9									
12	450	N	450	-0-	-0-	-0-	47	1	403	3	N	-0-					3
01	DLQ G-10		625	-0-	625	625	62	1	560	3	N	3	2	1			4
							3	9									
02	900	N	614	-0-	-286	339	61	1	545	3	N	7	6	1			5
							8	9									
*03	953	N	614	-0-	-339	-0-	63	1	549	3	N	2					7
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0-	-0-	17	1	556	3	Y	2					20
							2	9									
11	730	N	730	-0-	-0-	-0-	12	1	714	3	Y	4					24
							4	9									
12	444	N	444	-0-	-0-	-0-	11	1	432	3	Y	1	14	1			11
							1	9									
01	DLQ G-10		458	-0-	458	458	12	1	434	3	Y	11	1	8			21
							12	9									
02	600	N	847	-0-	247	705	26	1	821	3	Y	-0-					21
*03	1115	N	410	-0-	-705	-0-	11	1	398	3	Y	1	14	1			7
							1	9									

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

10	186	N	175	-0-	-11	-0-	8	1	166	3	N	1					1
							1	9									
11	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					1
12	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

10	52	N	52	-0-	-0-	-0-	3	1	47	3	N	2	1	1			3
							2	9									
11	43	N	43	-0-	-0-	-0-	3	1	39	3	N	1	1	1			3
							1	9									
12	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-	1	1			2
01	42	N	42	-0-	-0-	-0-	3	1	37	3	N	2	1	1			3
							2	9									
02	48	N	48	-0-	-0-	-0-	3	1	42	3	N	3	3	1			3
							3	9									
*03	56	N	56	-0-	-0-	-0-	4	1	49	3	N	3	3	1			3
							3	9									

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

10	93	N	74	-0-	-19	-0-	9	1	65	3	N	-0-					1
11	71	N	71	-0-	-0-	-0-	9	1	62	3	N	-0-					1
12	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					1
01	DLQ G-10		81	-0-	81	81	8	1	73	3	N	-0-					1
02	159	N	78	-0-	-81	-0-	8	1	69	3	N	1	1	1			1
							1	9									
*03	80	N	80	-0-	-0-	-0-	8	1	72	3	N	-0-					1

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					1
11	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					1
12	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					1
01	DLQ G-10		107	-0-	107	107	107	3			Y	-0-					1
02	200	N	98	-0-	-102	5	98	3			Y	-0-					1
*03	135	N	130	-0-	-5	-0-	130	3			Y	-0-					1

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	15	1	308	2	Y	-0-					-0-
11	341	N	341	-0-	-0-	-0-	17	1	324	2	Y	-0-					-0-
12	326	N	326	-0-	-0-	-0-	17	1	309	2	Y	-0-					-0-
01	DLQ G-10		323	-0-	323	323	17	1	306	2	Y	-0-					-0-
02	624	N	301	-0-	-323	-0-	15	1	286	2	Y	-0-					-0-
*03	328	N	328	-0-	-0-	-0-	16	1	312	2	Y	-0-					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					1
11	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					1
12	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					1
01	DLQ G-10		54	-0-	54	54	54	3			Y	-0-					1
02	58	N	4	-0-	-54	-0-	4	3			Y	-0-					1
*03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	387	-0-	-47	-0-	46	1	341	3	N	-0-					5
11	392	N	392	-0-	-0-	-0-	48	1	343	3	N	1	2	1			4
							1	9									
12	515	N	515	-0-	-0-	-0-	54	1	461	3	N	-0-					4
01	529	N	529	-0-	-0-	-0-	52	1	473	3	N	4	3	1			5
							4	9									
02	508	N	508	-0-	-0-	-0-	50	1	452	3	N	5	6	1			4
							6	9									
*03	656	N	656	-0-	-0-	-0-	67	1	587	3	N	2					6
							2	9									

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					-0-
02	9	N	4	-0-	-5	-0-	4	3			Y	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438 N	438	-0-	-0-	-0-	54	1	384	3	Y	-0-					-0-
11	451 N	451	-0-	-0-	-0-	56	1	395	3	Y	-0-					-0-
12	469 N	469	-0-	-0-	-0-	58	1	411	3	Y	-0-					-0-
01	DLQ G-10	497	-0-	497	497	61	1	436	3	Y	-0-					-0-
02	953 N	456	-0-	-497	-0-	55	1	401	3	Y	-0-					-0-
*03	451 N	451	-0-	-0-	-0-	55	1	396	3	Y	-0-					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	791 N	791	-0-	-0-	-0-	98	1	693	3	Y	-0-					-0-
11	796 N	796	-0-	-0-	-0-	99	1	697	3	Y	-0-					-0-
12	825 N	825	-0-	-0-	-0-	102	1	723	3	Y	-0-					-0-
01	DLQ G-10	829	-0-	829	829	102	1	727	3	Y	-0-					-0-
02	1600 N	794	-0-	-806	23	95	1	699	3	Y	-0-					-0-
*03	850 N	827	-0-	-23	-0-	101	1	726	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319 N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	280 N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	273 N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	268 N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	209 N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*03	221 N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279 N	220	-0-	-59	-0-	11	1	209	3	N	-0-					-0-
11	203 N	203	-0-	-0-	-0-	11	1	192	3	N	-0-					-0-
12	210 N	210	-0-	-0-	-0-	11	1	199	3	N	-0-					-0-
01	DLQ G-10	212	-0-	212	212	10	1	202	3	N	-0-					-0-
02	401 N	189	-0-	-212	-0-	9	1	180	3	N	-0-					-0-
*03	249 N	249	-0-	-0-	-0-	13	1	236	3	N	-0-					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70 N	70	-0-	-0-	-0-	3	1	65	3	N	2					5
						2	9									
11	66 N	66	-0-	-0-	-0-	3	1	61	3	N	2					7
						2	9									
12	73 N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					7
01	DLQ G-10	75	-0-	75	75	4	1	70	3	N	1	7	1			1
						1	9									
02	146 N	71	-0-	-75	-0-	3	1	67	3	N	1					2
						1	9									
*03	71 N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					2
11	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					2
12	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					2
01	DLQ G-10		474	-0-	474	474	474	3			Y	-0-					2
02	873	N	399	-0-	-474	-0-	399	3			Y	-0-					2
*03	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					2

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					3
11	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					3
12	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					3
01	DLQ G-10		450	-0-	450	450	450	3			Y	-0-					3
02	847	N	397	-0-	-450	-0-	397	3			Y	-0-					3
*03	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					1
11	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					1
12	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					1
01	DLQ G-10		196	-0-	196	196	196	3			Y	-0-					1
02	374	N	178	-0-	-196	-0-	178	3			Y	-0-					1
*03	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					1

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					5
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					5
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					5
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					5
02	5	N	4	-0-	-1	-0-	4	3			Y	-0-					5
*03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					8
*03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					2
11	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	494	N	494	-0-	-0-	-0-	29	1	465	3	N	-0-					-0-
11	1130	N	1130	-0-	-0-	-0-	66	1	1063	3	N	1					1
							1	9									
12	1233	N	1233	-0-	-0-	-0-	73	1	1159	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1172	-0-	1172	1172	71	1	1101	3	N	-0-					1
02	1600	N	1032	-0-	-568	604	64	1	968	3	N	-0-					1
*03	1191	N	587	-0-	-604	-0-	35	1	551	3	N	1	2	1			-0-
							1	9									

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	882	N	882	-0-	-0-	-0-	52	1	830	3	N	-0-					1
11	533	N	533	-0-	-0-	-0-	31	1	502	3	N	-0-					1
12	892	N	892	-0-	-0-	-0-	53	1	839	3	N	-0-	1	1			-0-
01	DLQ G-10		803	-0-	803	803	48	1	754	3	N	1					1
							1	9									
02	1598	N	795	-0-	-803	-0-	49	1	746	3	N	-0-					1
*03	821	N	821	-0-	-0-	-0-	50	1	771	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	546	N	546	-0-	-0-	-0-	32	1	513	3	N	1					1
							1	9									
11	523	N	523	-0-	-0-	-0-	31	1	492	3	N	-0-					1
12	545	N	545	-0-	-0-	-0-	32	1	513	3	N	-0-					-0-
01	DLQ G-10		517	-0-	517	517	31	1	486	3	N	-0-					-0-
02	987	N	470	-0-	-517	-0-	29	1	440	3	N	1					1
							1	9									
*03	443	N	443	-0-	-0-	-0-	27	1	416	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1578	-0-	-3	-0-	93	1	1484	3	N	1	1	1			1
							1	9									
11	1414	N	1414	-0-	-0-	-0-	83	1	1330	3	N	1	1	1			1
							1	9									
12	1484	N	1484	-0-	-0-	-0-	87	1	1396	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1446	-0-	1446	1446	87	1	1358	3	N	1	1	1			1
							1	9									
02	1600	N	1363	-0-	-237	1209	84	1	1278	3	N	1					2
							1	9									
*03	2636	N	1427	-0-	-1209	-0-	86	1	1341	3	N	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1083	N	1083	-0-	-0-	-0-	64	1	1018	3	N	1	1	1			1
							1	9									
11	1030	N	1030	-0-	-0-	-0-	60	1	969	3	N	1	1	1			1
							1	9									
12	1042	N	1042	-0-	-0-	-0-	61	1	980	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1123	-0-	1123	1123	68	1	1055	3	N	-0-					1
02	1600	N	1037	-0-	-563	560	64	1	973	3	N	-0-					1
*03	1622	N	1062	-0-	-560	-0-	64	1	997	3	N	1	2	1			-0-
							1	9									

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	N	530	-0-	-0-	-0-	34	1	496	3	Y	-0-	1	1			1
11	586	N	586	-0-	-0-	-0-	36	1	550	3	Y	-0-					1
12	816	N	816	-0-	-0-	-0-	52	1	763	3	Y	1					2
							1	9									
01	DLQ G-10		798	-0-	798	798	51	1	746	3	Y	1	1	1			2
							1	9									
02	1530	N	732	-0-	-798	-0-	48	1	682	3	Y	2					4
							2	9									
*03	754	N	754	-0-	-0-	-0-	47	1	706	3	Y	1	4	1			1
							1	9									

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					1
11	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					1
12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					1
01	DLQ G-10		139	-0-	139	139	139	3			Y	-0-					1
02	275	N	136	-0-	-139	-0-	136	3			Y	-0-					1
*03	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					1

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					3
11	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					3
12	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					3
01	DLQ G-10		322	-0-	322	322	322	3			Y	-0-					3
02	649	N	327	-0-	-322	-0-	327	3			Y	-0-					3
*03	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	346	-0-	-119	-0-	17	1	329	3	N	-0-					1
11	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-					1
12	316	N	316	-0-	-0-	-0-	16	1	300	3	N	-0-					1
01	DLQ G-10		310	-0-	310	310	15	1	295	3	N	-0-	1	1			-0-
02	611	N	301	-0-	-310	-0-	15	1	286	3	N	-0-					-0-
*03	322	N	322	-0-	-0-	-0-	17	1	305	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
01	DLQ G-10		100	-0-	100	100	5	1	95	3	N	-0-					-0-
02	199	N	99	-0-	-100	-0-	5	1	94	3	N	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1333	-0-	-62	-0-	78	1	1254	3	N	1	1	1			1
							1	9									
11	1287	N	1287	-0-	-0-	-0-	75	1	1211	3	N	1	1	1			1
							1	9									
12	1340	N	1340	-0-	-0-	-0-	79	1	1260	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1204	-0-	1204	1204	73	1	1131	3	N	-0-					1
02	700	N	1143	-0-	443	1647	71	1	1072	3	N	-0-					1
*03	2965	N	1318	-0-	-1647	-0-	80	1	1237	3	N	1	2	1			-0-
							1	9									

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	935	-0-	-88	-0-	55	1	880	3	N	-0-					-0-
11	901	N	901	-0-	-0-	-0-	53	1	848	3	N	-0-					-0-
12	921	N	921	-0-	-0-	-0-	54	1	867	3	N	-0-					-0-
01	DLQ G-10		908	-0-	908	908	55	1	853	3	N	-0-					-0-
02	500	N	828	-0-	328	1236	51	1	776	3	N	1					1
							1	9									
*03	2125	N	889	-0-	-1236	-0-	54	1	835	3	N	-0-	1	1			-0-

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	13	1	180	2	N	-0-					1
11	196	N	196	-0-	-0-	-0-	14	1	182	2	N	-0-					1
12	150	N	150	-0-	-0-	-0-	11	1	139	2	N	-0-					1
01	DLQ G-10		180	-0-	180	180	13	1	167	2	N	-0-					1
02	200	N	119	-0-	-81	99	9	1	110	2	N	-0-					1
*03	99	N	-0-	-0-	-99	-0-					N	-0-					1

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					2
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-					2
*03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					4
11	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					4
12	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					4
01	DLQ G-10		66	-0-	66	66	66	3			Y	-0-					4
02	135	N	69	-0-	-66	-0-	69	3			Y	-0-					4
*03	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	204	-0-	-44	-0-	10	1	194	2	Y	-0-					-0-
11	189	N	189	-0-	-0-	-0-	9	1	179	2	Y	1					1
							1	9									
12	193	N	193	-0-	-0-	-0-	10	1	183	2	Y	-0-					1
01	DLQ G-10		186	-0-	186	186	10	1	175	2	Y	1					2
							1	9									
02	364	N	178	-0-	-186	-0-	9	1	168	2	Y	1	2	1			1
							1	9									
*03	194	N	194	-0-	-0-	-0-	9	1	185	2	Y	-0-					1

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

10	93	N	92	-0-	-1	-0-	4	1	84	3	N	4					9
							4	9									
11	85	N	85	-0-	-0-	-0-	4	1	78	3	N	3					12
							3	9									
12	85	N	85	-0-	-0-	-0-	4	1	80	3	N	1					13
							1	9									
01	DLQ G-10		84	-0-	84	84	4	1	79	3	N	1	13	1			1
							1	9									
02	164	N	80	-0-	-84	-0-	4	1	74	3	N	2					3
							2	9									
*03	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					3

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

10	215	N	215	-0-	-0-	-0-	15	1	200	2	N	-0-					8
11	190	N	190	-0-	-0-	-0-	13	1	177	2	N	-0-					8
12	193	N	193	-0-	-0-	-0-	14	1	178	2	N	1					9
							1	9									
01	DLQ G-10		180	-0-	180	180	13	1	167	2	N	-0-					9
02	348	N	168	-0-	-180	-0-	12	1	156	2	N	-0-					9
*03	50	N	50	-0-	-0-	-0-	4	1	46	2	N	-0-					9

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

10	124	N	109	-0-	-15	-0-	13	1	96	3	N	-0-					1
11	101	N	101	-0-	-0-	-0-	12	1	88	3	N	1	1	1			1
							1	9									
12	123	N	123	-0-	-0-	-0-	13	1	110	3	N	-0-					1
01	DLQ G-10		128	-0-	128	128	13	1	114	3	N	1	1	1			1
							1	9									
02	251	N	123	-0-	-128	-0-	12	1	110	3	N	1	1	1			1
							1	9									
*03	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	518	-0-	-9	-0-	36	1	482	2	N	-0-					2
11	494	N	494	-0-	-0-	-0-	34	1	460	2	N	-0-					2
12	522	N	522	-0-	-0-	-0-	38	1	484	2	N	-0-					2
01	DLQ G-10		513	-0-	513	513	37	1	476	2	N	-0-					2
02	994	N	481	-0-	-513	-0-	35	1	446	2	N	-0-					2
*03	517	N	517	-0-	-0-	-0-	38	1	479	2	N	-0-					2

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

10	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					4
11	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					4
12	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					4
01	DLQ G-10		399	-0-	399	399	399	3			Y	-0-					4
02	754	N	355	-0-	-399	-0-	355	3			Y	-0-					4
*03	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

10	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	3	1	18	3	N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
01	DLQ G-10		28	-0-	28	28	3	1	25	3	N	-0-					-0-
02	60	N	32	-0-	-28	-0-	3	1	28	3	N	1	1	1			-0-
							1	9									
*03	37	N	37	-0-	-0-	-0-	4	1	32	3	N	1					1
							1	9									

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

10	616	N	616	-0-	-0-	-0-	39	1	577	3	Y	-0-	1	1			-0-
11	582	N	582	-0-	-0-	-0-	36	1	546	3	Y	-0-					-0-
12	605	N	605	-0-	-0-	-0-	39	1	565	3	Y	1					1
							1	9									
01	DLQ G-10		593	-0-	593	593	38	1	555	3	Y	-0-	1	1			-0-
02	500	N	537	-0-	37	630	36	1	500	3	Y	1					1
							1	9									
*03	1181	N	551	-0-	-630	-0-	34	1	517	3	Y	-0-	1	1			-0-

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

10	248	N	210	-0-	-38	-0-	12	1	198	3	N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
12	765	N	765	-0-	-0-	-0-	45	1	720	3	N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	22	1	350	3	N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-
*03	1011	N	1011	-0-	-0-	-0-	61	1	949	3	N	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1215	-0-	-118	-0-	60	1	1155	3	N	-0-					2
11	1275	N	1275	-0-	-0-	-0-	68	1	1206	3	N	1					3
							1	9									
12	1294	N	1294	-0-	-0-	-0-	67	1	1227	3	N	-0-					3
01	DLQ G-10		1308	-0-	1308	1308	63	1	1245	3	N	-0-	2	1			-0-
02	200	N	1260	-0-	1060	2368	62	1	1198	3	N	-0-					-0-
*03	3100	N	1288	-0-	-1812	556	69	1	1219	3	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

10	502	N	502	-0-	-0-	-0-	24	1	477	3	N	1	1	1			2
							1	9									
11	487	N	487	-0-	-0-	-0-	23	1	463	3	N	1	1	1			2
							1	9									
12	504	N	504	-0-	-0-	-0-	25	1	478	3	N	1	1	1			2
							1	9									
01	DLQ G-10		516	-0-	516	516	25	1	490	3	N	1	1	1			2
							1	9									
02	973	N	457	-0-	-516	-0-	22	1	434	3	N	1	1	1			2
							1	9									
*03	479	N	479	-0-	-0-	-0-	24	1	454	3	N	1	1	1			2
							1	9									

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

10	629	N	629	-0-	-0-	-0-	40	1	589	3	Y	-0-	1	1			1
11	471	N	471	-0-	-0-	-0-	29	1	442	3	Y	-0-					1
12	657	N	657	-0-	-0-	-0-	42	1	614	3	Y	1					2
							1	9									
01	DLQ G-10		863	-0-	863	863	55	1	806	3	Y	2	1	1			3
							2	9									
02	1600	N	893	-0-	-707	156	59	1	833	3	Y	1					4
							1	9									
*03	1141	N	985	-0-	-156	-0-	61	1	923	3	Y	1	4	1			1
							1	9									

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

10	434	N	389	-0-	-45	-0-	18	1	369	3	N	2	5	1			1
							2	9									
11	376	N	376	-0-	-0-	-0-	18	1	356	3	N	2					3
							2	9									
12	382	N	382	-0-	-0-	-0-	20	1	360	3	N	2					5
							2	9									
01	DLQ G-10		378	-0-	378	378	21	1	356	3	N	1	5	1			1
							1	9									
02	715	N	337	-0-	-378	-0-	18	1	317	3	N	2					3
							2	9									
*03	357	N	357	-0-	-0-	-0-	18	1	338	3	N	1	4	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217 N	217	-0-	-0-	-0-	12	1	205	2	Y	-0-					1
11	204 N	204	-0-	-0-	-0-	12	1	191	2	Y	1	1	1			1
						1	9									
12	203 N	203	-0-	-0-	-0-	12	1	190	2	Y	1	1	1			1
						1	9									
01	DLQ G-10	217	-0-	217	217	13	1	203	2	Y	1	1	1			1
						1	9									
02	516 N	299	-0-	-217	-0-	102	1	196	2	Y	1	1	1			1
						1	9									
*03	202 N	202	-0-	-0-	-0-	13	1	189	2	Y	-0-	1	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	426 N	426	-0-	-0-	-0-	24	1	400	2	Y	2					3
						2	9									
11	399 N	399	-0-	-0-	-0-	23	1	374	2	Y	2	2	1			3
						2	9									
12	397 N	397	-0-	-0-	-0-	23	1	373	2	Y	1	2	1			2
						1	9									
01	DLQ G-10	392	-0-	392	392	23	1	367	2	Y	2	2	1			2
						2	9									
02	818 N	426	-0-	-392	-0-	26	1	398	2	Y	2	2	1			2
						2	9									
*03	368 N	368	-0-	-0-	-0-	23	1	344	2	Y	1	2	1			1
						1	9									

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164 N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
11	150 N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
12	151 N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
01	153 N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
02	137 N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
*03	140 N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085 N	988	-0-	-97	-0-	48	1	940	3	N	-0-					-0-
11	920 N	920	-0-	-0-	-0-	44	1	876	3	N	-0-					-0-
12	911 N	911	-0-	-0-	-0-	45	1	866	3	N	-0-					-0-
01	918 N	918	-0-	-0-	-0-	44	1	874	3	N	-0-					-0-
02	744 N	744	-0-	-0-	-0-	36	1	708	3	N	-0-					-0-
*03	767 N	767	-0-	-0-	-0-	38	1	729	3	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328 N	328	-0-	-0-	-0-	16	1	311	3	N	1	1	1			1
						1	9									
11	424 N	424	-0-	-0-	-0-	20	1	403	3	N	1	1	1			1
						1	9									
12	340 N	340	-0-	-0-	-0-	17	1	322	3	N	1	1	1			1
						1	9									
01	327 N	327	-0-	-0-	-0-	16	1	310	3	N	1	1	1			1
						1	9									
02	316 N	316	-0-	-0-	-0-	15	1	300	3	N	1	1	1			1
						1	9									
*03	304 N	304	-0-	-0-	-0-	15	1	288	3	N	1	1	1			1
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	239	-0-	239	239	12	1	227	3	N	-0-					-0-
11	14B2 EXT	192	-0-	192	431	9	1	183	3	N	-0-					-0-
12	14B2 EXT	269	-0-	269	700	13	1	256	3	N	-0-					-0-
01	14B2 EXT	226	-0-	226	926	11	1	215	3	N	-0-					-0-
02	14B2 EXT	190	-0-	190	1116	9	1	181	3	N	-0-					-0-
03	14B2 EXT	189	-0-	189	1305	9	1	180	3	N	-0-					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

10	241 N	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-
11	205 N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
12	174 N	174	-0-	-0-	-0-	9	1	165	3	N	-0-					-0-
01	DLQ G-10	180	-0-	180	180	9	1	171	3	N	-0-					-0-
02	344 N	164	-0-	-180	-0-	8	1	156	3	N	-0-					-0-
*03	167 N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

10	496 N	104	-0-	-392	-0-	5	1	98	3	N	1	1	1			1
						1	9									
11	29 N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
12	53 N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
01	DLQ G-10	212	-0-	212	212	10	1	202	3	N	-0-					-0-
02	853 N	641	-0-	-212	-0-	31	1	608	3	N	2	1	1			1
						2	9									
*03	176 N	176	-0-	-0-	-0-	9	1	166	3	N	1	1	1			1
						1	9									

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

10	434 N	431	-0-	-3	-0-	21	1	410	3	N	-0-					1
11	416 N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					1
12	424 N	424	-0-	-0-	-0-	21	1	403	3	N	-0-					-0-
01	DLQ G-10	426	-0-	426	426	20	1	406	3	N	-0-					-0-
02	834 N	408	-0-	-426	-0-	20	1	388	3	N	-0-					-0-
*03	445 N	445	-0-	-0-	-0-	22	1	422	3	N	1					1
						1	9									

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

10	346 N	346	-0-	-0-	-0-	17	1	328	3	N	1	1	1			1
						1	9									
11	308 N	308	-0-	-0-	-0-	15	1	292	3	N	1	1	1			1
						1	9									
12	310 N	310	-0-	-0-	-0-	15	1	294	3	N	1	1	1			1
						1	9									
01	DLQ G-10	310	-0-	310	310	15	1	294	3	N	1	1	1			1
						1	9									
02	601 N	291	-0-	-310	-0-	14	1	276	3	N	1	1	1			1
						1	9									
*03	305 N	305	-0-	-0-	-0-	15	1	289	3	N	1	1	1			1
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	338	-0-	-3	-0-	16	1	321	3	N	1	1	1			1
							1	9									
11	418	N	418	-0-	-0-	-0-	20	1	397	3	N	1	1	1			1
							1	9									
12	348	N	348	-0-	-0-	-0-	17	1	330	3	N	1	1	1			1
							1	9									
01	DLQ G-10		342	-0-	342	342	16	1	325	3	N	1	1	1			1
							1	9									
02	600	N	320	-0-	-280	62	16	1	303	3	N	1	1	1			1
							1	9									
*03	417	N	355	-0-	-62	-0-	18	1	336	3	N	1	1	1			1
							1	9									

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	343	-0-	-29	-0-	17	1	325	3	N	1	1	1			1
							1	9									
11	338	N	338	-0-	-0-	-0-	16	1	321	3	N	1	1	1			1
							1	9									
12	337	N	337	-0-	-0-	-0-	17	1	319	3	N	1	1	1			1
							1	9									
01	DLQ G-10		357	-0-	357	357	17	1	339	3	N	1	1	1			1
							1	9									
02	500	N	329	-0-	-171	186	16	1	312	3	N	1	1	1			1
							1	9									
*03	541	N	355	-0-	-186	-0-	18	1	336	3	N	1	1	1			1
							1	9									

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	N	436	-0-	-0-	-0-	22	1	414	3	N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	22	1	390	3	N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	21	1	385	3	N	-0-					-0-
01	DLQ G-10		404	-0-	404	404	20	1	384	3	N	-0-					-0-
02	200	N	384	-0-	184	588	19	1	365	3	N	-0-					-0-
*03	997	N	409	-0-	-588	-0-	22	1	387	3	N	-0-					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	400	-0-	-96	-0-	20	1	380	3	N	-0-					1
11	247	N	247	-0-	-0-	-0-	13	1	234	3	N	-0-					1
12	445	N	445	-0-	-0-	-0-	23	1	422	3	N	-0-					1
01	DLQ G-10		491	-0-	491	491	24	1	467	3	N	-0-	1	1			-0-
02	948	N	457	-0-	-491	-0-	23	1	434	3	N	-0-					-0-
*03	475	N	475	-0-	-0-	-0-	25	1	450	3	N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	363	-0-	-9	-0-	45	1	318	3	Y	-0-					-0-
11	361	N	361	-0-	-0-	-0-	45	1	316	3	Y	-0-					-0-
12	372	N	372	-0-	-0-	-0-	46	1	326	3	Y	-0-					-0-
01	DLQ G-10		380	-0-	380	380	47	1	333	3	Y	-0-					-0-
02	745	N	365	-0-	-380	-0-	44	1	321	3	Y	-0-					-0-
*03	395	N	395	-0-	-0-	-0-	48	1	347	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	16	1	386	3	Y	1	2	1			1
							1	9									
11	355	N	355	-0-	-0-	-0-	15	1	339	3	Y	1	1	1			1
							1	9									
12	343	N	343	-0-	-0-	-0-	15	1	327	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		327	-0-	327	327	13	1	312	3	Y	2	2	1			1
							2	9									
02	623	N	296	-0-	-327	-0-	13	1	281	3	Y	2	2	1			1
							2	9									
*03	294	N	294	-0-	-0-	-0-	13	1	280	3	Y	1	1	1			1
							1	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

10	280	N	280	-0-	-0-	-0-	14	1	266	3	Y	-0-	2	1			-0-
11	253	N	253	-0-	-0-	-0-	13	1	238	3	Y	2					2
							2	9									
12	265	N	265	-0-	-0-	-0-	14	1	251	3	Y	-0-					2
01	DLQ G-10		281	-0-	281	281	13	1	268	3	Y	-0-					2
02	541	N	260	-0-	-281	-0-	12	1	248	3	Y	-0-					2
*03	282	N	282	-0-	-0-	-0-	13	1	269	3	Y	-0-	2	1			-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

10	556	N	556	-0-	-0-	-0-	32	1	523	2	Y	1					3
							1	9									
11	524	N	524	-0-	-0-	-0-	30	1	490	2	Y	4	3	1			4
							4	9									
12	523	N	523	-0-	-0-	-0-	31	1	491	2	Y	1	3	1			2
							1	9									
01	DLQ G-10		531	-0-	531	531	31	1	496	2	Y	4	3	1			3
							4	9									
02	1029	N	498	-0-	-531	-0-	30	1	465	2	Y	3	3	1			3
							3	9									
*03	535	N	535	-0-	-0-	-0-	34	1	499	2	Y	2	3	1			2
							2	9									

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

10	744	N	689	-0-	-55	-0-	85	1	604	3	Y	-0-					-0-
11	750	N	750	-0-	-0-	-0-	93	1	657	3	Y	-0-					-0-
12	841	N	841	-0-	-0-	-0-	104	1	737	3	Y	-0-					-0-
01	DLQ G-10		859	-0-	859	859	105	1	754	3	Y	-0-					-0-
02	1454	N	595	-0-	-859	-0-	71	1	524	3	Y	-0-					-0-
*03	835	N	835	-0-	-0-	-0-	102	1	733	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1141	N	1141	-0-	-0-	-0-	65	1	1072	2	Y	4					7
							4	9									
11	1065	N	1065	-0-	-0-	-0-	61	1	997	2	Y	6	6	1			7
							7	9									
12	1056	N	1056	-0-	-0-	-0-	62	1	990	2	Y	4	6	1			5
							4	9									
01	DLQ G-10		1084	-0-	1084	1084	64	1	1013	2	Y	6	6	1			5
							7	9									
02	1600	N	1021	-0-	-579	505	62	1	952	2	Y	6	6	1			5
							7	9									
*03	1581	N	1076	-0-	-505	-0-	68	1	1004	2	Y	4	6	1			3
							4	9									

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

10	466	N	466	-0-	-0-	-0-	23	1	440	3	Y	3	5	1			1
							3	9									
11	457	N	457	-0-	-0-	-0-	24	1	431	3	Y	2					3
							2	9									
12	476	N	476	-0-	-0-	-0-	26	1	449	3	Y	1					4
							1	9									
01	DLQ G-10		501	-0-	501	501	23	1	478	3	Y	-0-					4
02	949	N	448	-0-	-501	-0-	20	1	427	3	Y	1					5
							1	9									
*03	463	N	463	-0-	-0-	-0-	21	1	441	3	Y	1	5	1			1
							1	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

10	279	N	261	-0-	-18	-0-	13	1	247	3	N	1	1	1			1
							1	9									
11	245	N	245	-0-	-0-	-0-	12	1	232	3	N	1					2
							1	9									
12	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-	1	1			1
01	276	N	276	-0-	-0-	-0-	13	1	262	3	N	1	1	1			1
							1	9									
02	258	N	258	-0-	-0-	-0-	13	1	244	3	N	1	1	1			1
							1	9									
*03	272	N	272	-0-	-0-	-0-	14	1	257	3	N	1	1	1			1
							1	9									

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

10	403	N	365	-0-	-38	-0-	31	1	334	3	N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	57	1	372	3	N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	96	1	373	3	N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	96	1	366	3	N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	90	1	321	3	N	-0-					-0-
*03	457	N	457	-0-	-0-	-0-	96	1	361	3	N	-0-					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	173	-0-	-13	-0-	21	1	152	3	Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	22	1	153	3	Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	22	1	159	3	Y	-0-					-0-
01	DLQ G-10		186	-0-	186	186	23	1	163	3	Y	-0-					-0-
02	363	N	177	-0-	-186	-0-	21	1	156	3	Y	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	23	1	165	3	Y	-0-					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

10	286	N	286	-0-	-0-	-0-	14	1	272	2	Y	-0-					-0-
11	301	N	301	-0-	-0-	-0-	15	1	286	2	Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	15	1	277	2	Y	-0-					-0-
01	DLQ G-10		284	-0-	284	284	15	1	269	2	Y	-0-					-0-
02	548	N	264	-0-	-284	-0-	13	1	251	2	Y	-0-					-0-
*03	289	N	289	-0-	-0-	-0-	14	1	275	2	Y	-0-					-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

10	587	N	587	-0-	-0-	-0-	28	1	559	2	Y	-0-					-0-
11	617	N	617	-0-	-0-	-0-	31	1	586	2	Y	-0-					-0-
12	605	N	605	-0-	-0-	-0-	31	1	574	2	Y	-0-					-0-
01	DLQ G-10		582	-0-	582	582	30	1	552	2	Y	-0-					-0-
02	700	N	543	-0-	-157	425	27	1	516	2	Y	-0-					-0-
*03	1019	N	594	-0-	-425	-0-	28	1	566	2	Y	-0-					-0-

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

10	124	N	107	-0-	-17	-0-	13	1	94	3	N	-0-					1
11	106	N	106	-0-	-0-	-0-	13	1	92	3	N	1	1	1			1
							1	9									
12	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-					1
01	124	N	124	-0-	-0-	-0-	12	1	111	3	N	1	1	1			1
							1	9									
02	120	N	120	-0-	-0-	-0-	12	1	107	3	N	1	1	1			1
							1	9									
*03	129	N	129	-0-	-0-	-0-	13	1	116	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 N	179	-0-	-7	-0-	9	1	170	3	N	-0-					-0-
11	164 N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-
12	166 N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					-0-
01	165 N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
02	171 N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
*03	255 N	255	-0-	-0-	-0-	14	1	241	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

10	371 N	371	-0-	-0-	-0-	38	1	333	2	N	-0-					-0-
11	427 N	427	-0-	-0-	-0-	28	1	399	2	N	-0-					-0-
12	361 N	361	-0-	-0-	-0-	34	1	327	2	N	-0-					-0-
01	DLQ G-10	359	-0-	359	359	19	1	340	2	N	-0-					-0-
02	500 N	344	-0-	-156	203	20	1	324	2	N	-0-					-0-
*03	571 N	368	-0-	-203	-0-	26	1	342	2	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

10	686 N	686	-0-	-0-	-0-	71	1	615	2	N	-0-					-0-
11	630 N	630	-0-	-0-	-0-	41	1	589	2	N	-0-					-0-
12	613 N	613	-0-	-0-	-0-	58	1	555	2	N	-0-					-0-
01	DLQ G-10	622	-0-	622	622	34	1	588	2	N	-0-					-0-
02	300 N	607	-0-	307	929	36	1	571	2	N	-0-					-0-
*03	1575 N	646	-0-	-929	-0-	45	1	601	2	N	-0-					-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

10	310 N	296	-0-	-14	-0-	296	3			N	-0-					-0-
11	281 N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	287 N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	283 N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	263 N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*03	283 N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

10	67 N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	63 N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	62 N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	57 N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	41 N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*03	66 N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

10	516 N	516	-0-	-0-	-0-	25	1	490	3	N	1	1	1			1
						1	9									
11	387 N	387	-0-	-0-	-0-	19	1	367	3	N	1	1	1			1
						1	9									
12	386 N	386	-0-	-0-	-0-	19	1	366	3	N	1	1	1			1
						1	9									
01	DLQ G-10	413	-0-	413	413	20	1	392	3	N	1	1	1			1
						1	9									
02	800 N	387	-0-	-413	-0-	19	1	367	3	N	1	1	1			1
						1	9									
*03	412 N	412	-0-	-0-	-0-	20	1	391	3	N	1	1	1			1
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
01	DLQ G-10		116	-0-	116	116	6	1	110	3	N	-0-					-0-
02	224	N	108	-0-	-116	-0-	5	1	103	3	N	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	945	N	945	-0-	-0-	-0-	45	1	900	2	Y	-0-					-0-
11	903	N	903	-0-	-0-	-0-	45	1	858	2	Y	-0-					-0-
12	930	N	930	-0-	-0-	-0-	48	1	881	2	Y	1					1
							1	9									
01	DLQ G-10		907	-0-	907	907	47	1	860	2	Y	-0-					1
02	1600	N	848	-0-	-752	155	42	1	806	2	Y	-0-					-0-
*03	1090	N	935	-0-	-155	-0-	44	1	891	2	Y	-0-					-0-

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	137	-0-	-18	-0-	17	1	120	3	Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	17	1	118	3	Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	16	1	113	3	Y	-0-					-0-
01	DLQ G-10		131	-0-	131	131	16	1	115	3	Y	-0-					-0-
02	268	N	137	-0-	-131	-0-	16	1	121	3	Y	-0-					-0-
*03	147	N	147	-0-	-0-	-0-	18	1	129	3	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542	N	542	-0-	-0-	-0-	26	1	514	3	N	2	1	1			2
							2	9									
11	501	N	501	-0-	-0-	-0-	24	1	476	3	N	1	1	1			2
							1	9									
12	504	N	504	-0-	-0-	-0-	25	1	479	3	N	-0-	1	1			1
01	509	N	509	-0-	-0-	-0-	24	1	484	3	N	1	1	1			1
							1	9									
02	469	N	469	-0-	-0-	-0-	23	1	445	3	N	1	1	1			1
							1	9									
*03	497	N	497	-0-	-0-	-0-	25	1	471	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352 N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	289 N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	258 N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	257 N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	216 N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*03	237 N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

10	527 N	495	-0-	-32	-0-	61	1	434	3	Y	-0-					-0-
11	511 N	511	-0-	-0-	-0-	63	1	448	3	Y	-0-					-0-
12	520 N	520	-0-	-0-	-0-	64	1	456	3	Y	-0-					-0-
01	DLQ G-10	548	-0-	548	548	67	1	481	3	Y	-0-					-0-
02	1143 N	595	-0-	-548	-0-	71	1	524	3	Y	-0-					-0-
*03	639 N	639	-0-	-0-	-0-	78	1	561	3	Y	-0-					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

10	620 N	551	-0-	-69	-0-	27	1	524	3	N	-0-					1
11	487 N	487	-0-	-0-	-0-	26	1	461	3	N	-0-					1
12	476 N	476	-0-	-0-	-0-	25	1	451	3	N	-0-					1
01	502 N	502	-0-	-0-	-0-	24	1	478	3	N	-0-	1	1			-0-
02	482 N	482	-0-	-0-	-0-	24	1	458	3	N	-0-					-0-
*03	498 N	498	-0-	-0-	-0-	27	1	471	3	N	-0-					-0-

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

10	164 N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
11	115 N	115	-0-	-0-	-0-	6	1	108	3	N	1					1
						1	9									
12	154 N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					1
01	191 N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
02	182 N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
*03	202 N	202	-0-	-0-	-0-	11	1	191	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	308 N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	314 N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
12	301 N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	301 N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	278 N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*03	294 N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682 N	626	-0-	-56	-0-	626	3			N	-0-					-0-
11	640 N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
12	594 N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
01	576 N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
02	579 N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*03	605 N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110 N	110	-0-	-0-	-0-	14	1	96	3	Y	-0-					-0-
11	110 N	110	-0-	-0-	-0-	14	1	96	3	Y	-0-					-0-
12	114 N	114	-0-	-0-	-0-	14	1	100	3	Y	-0-					-0-
01	DLQ G-10	116	-0-	116	116	14	1	102	3	Y	-0-					-0-
02	227 N	111	-0-	-116	-0-	13	1	98	3	Y	-0-					-0-
*03	129 N	129	-0-	-0-	-0-	16	1	113	3	Y	-0-					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31 N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	45 N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	86 N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	46 N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	46 N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*03	61 N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279 N	267	-0-	-12	-0-	13	1	254	3	N	-0-					-0-
11	232 N	232	-0-	-0-	-0-	12	1	220	3	N	-0-					-0-
12	172 N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
01	191 N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
02	270 N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
*03	270 N	270	-0-	-0-	-0-	14	1	256	3	N	-0-					-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155 N	153	-0-	-2	-0-	8	1	145	3	N	-0-					-0-
11	145 N	145	-0-	-0-	-0-	8	1	137	3	N	-0-					-0-
12	143 N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
01	DLQ G-10	135	-0-	135	135	7	1	128	3	N	-0-					-0-
02	272 N	137	-0-	-135	-0-	7	1	130	3	N	-0-					-0-
*03	142 N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

10	496 N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
11	468 N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	483 N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	481 N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
02	460 N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*03	484 N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

10	372 N	363	-0-	-9	-0-	363	3			N	-0-					-0-
11	318 N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	314 N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	309 N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	265 N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*03	320 N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

10	441 N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	354 N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	391 N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	345 N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	188 N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*03	315 N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

10	480 N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
11	417 N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
12	390 N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	394 N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	325 N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*03	369 N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

10	248 N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	183 N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	173 N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	163 N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	151 N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*03	173 N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
11	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
11	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
12	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
02	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*03	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	258	-0-	-52	-0-	12	1	246	3	N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	15	1	291	3	N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
*03	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

10	341 N	242	-0-	-99	-0-	31	1	211	3	N	-0-					-0-
11	257 N	257	-0-	-0-	-0-	78	1	179	3	N	-0-					-0-
12	305 N	305	-0-	-0-	-0-	145	1	160	3	N	-0-					-0-
01	382 N	382	-0-	-0-	-0-	145	1	237	3	N	-0-					-0-
02	420 N	420	-0-	-0-	-0-	136	1	284	3	N	-0-					-0-
*03	313 N	313	-0-	-0-	-0-	145	1	168	3	N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

10	45 N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
11	43 N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
12	41 N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
01	DLQ G-10	41	-0-	41	41	3	1	38	3	Y	-0-					-0-
02	82 N	41	-0-	-41	-0-	3	1	38	3	Y	-0-					-0-
*03	35 N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

10	163 N	163	-0-	-0-	-0-	8	1	155	3	N	-0-	1	1			-0-
11	160 N	160	-0-	-0-	-0-	8	1	151	3	N	1					1
						1	9									
12	160 N	160	-0-	-0-	-0-	8	1	151	3	N	1					2
						1	9									
01	DLQ G-10	155	-0-	155	155	9	1	146	3	N	-0-	2	1			-0-
02	298 N	143	-0-	-155	-0-	8	1	134	3	N	1					1
						1	9									
*03	151 N	151	-0-	-0-	-0-	8	1	143	3	N	-0-	1	1			-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

10	1028 N	1028	-0-	-0-	-0-	70	1	957	3	Y	1	1	1			1
						1	9									
11	934 N	934	-0-	-0-	-0-	61	1	873	3	Y	-0-					1
12	989 N	989	-0-	-0-	-0-	67	1	921	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	695	-0-	695	695	47	1	648	3	Y	-0-					1
02	900 N	545	-0-	-355	340	37	1	507	3	Y	1	1	1			1
						1	9									
*03	967 N	627	-0-	-340	-0-	43	1	584	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

10	124 N	121	-0-	-3	-0-	24	1	96	3	N	1	1	1			1
						1	9									
11	117 N	117	-0-	-0-	-0-	31	1	86	3	N	-0-					1
12	114 N	114	-0-	-0-	-0-	29	1	85	3	N	-0-					1
01	DLQ G-10	112	-0-	112	112	24	1	88	3	N	-0-					1
02	245 N	133	-0-	-112	-0-	21	1	112	3	N	-0-					1
*03	282 N	282	-0-	-0-	-0-	50	1	231	3	N	1	1	1			1
						1	9									

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

10	496 N	458	-0-	-38	-0-	32	1	426	2	N	-0-					1
11	440 N	440	-0-	-0-	-0-	31	1	409	2	N	-0-					1
12	463 N	463	-0-	-0-	-0-	33	1	430	2	N	-0-					1
01	DLQ G-10	457	-0-	457	457	33	1	424	2	N	-0-					1
02	500 N	432	-0-	-68	389	32	1	400	2	N	-0-					1
*03	849 N	460	-0-	-389	-0-	34	1	426	2	N	-0-					1

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

10	496 N	468	-0-	-28	-0-	32	1	436	2	N	-0-					1
11	459 N	459	-0-	-0-	-0-	32	1	427	2	N	-0-					1
12	484 N	484	-0-	-0-	-0-	35	1	449	2	N	-0-					1
01	DLQ G-10	475	-0-	475	475	34	1	441	2	N	-0-					1
02	200 N	446	-0-	246	721	33	1	413	2	N	-0-					1
*03	1193 N	472	-0-	-721	-0-	35	1	437	2	N	-0-					1

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

10	465 N	421	-0-	-44	-0-	29	1	392	2	N	-0-					1
11	407 N	407	-0-	-0-	-0-	28	1	379	2	N	-0-					1
12	431 N	431	-0-	-0-	-0-	31	1	400	2	N	-0-					1
01	DLQ G-10	428	-0-	428	428	31	1	397	2	N	-0-					1
02	827 N	399	-0-	-428	-0-	29	1	370	2	N	-0-					1
*03	426 N	426	-0-	-0-	-0-	31	1	395	2	N	-0-					1

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0-	-0-	33	1	455	3	Y	-0-	1	1			-0-
11	450	N	450	-0-	-0-	-0-	29	1	420	3	Y	1					1
							1	9									
12	488	N	488	-0-	-0-	-0-	33	1	455	3	Y	-0-					1
01	DLQ G-10		473	-0-	473	473	32	1	441	3	Y	-0-					1
02	600	N	405	-0-	-195	278	28	1	377	3	Y	-0-	1	1			-0-
*03	792	N	514	-0-	-278	-0-	35	1	478	3	Y	1	1	1			-0-
							1	9									

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	812	N	812	-0-	-0-	-0-	56	1	755	3	Y	1	1	1			1
							1	9									
11	1026	N	1026	-0-	-0-	-0-	67	1	959	3	Y	-0-					1
12	863	N	863	-0-	-0-	-0-	58	1	804	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		642	-0-	642	642	43	1	599	3	Y	-0-					1
02	1261	N	619	-0-	-642	-0-	42	1	576	3	Y	1	1	1			1
							1	9									
*03	670	N	670	-0-	-0-	-0-	46	1	624	3	Y	-0-	1	1			-0-

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	117	-0-	-7	-0-	10	1	107	3	N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	10	1	112	3	N	-0-					-0-
01	DLQ G-10		127	-0-	127	127	10	1	117	3	N	-0-					-0-
02	247	N	120	-0-	-127	-0-	9	1	111	3	N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	2	1	27	3	Y	6					6
							7	9									
12	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-	4	1			1
01	DLQ G-10		28	-0-	28	28	2	1	26	3	Y	-0-					1
02	50	N	22	-0-	-28	-0-	1	1	20	3	Y	1	1	1			1
							1	9									
*03	34	N	34	-0-	-0-	-0-	2	1	25	3	Y	6	4	1			3
							7	9									

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418	N	418	-0-	-0-	-0-	29	1	388	3	Y	1	1	1			-0-
							1	9									
11	414	N	414	-0-	-0-	-0-	27	1	386	3	Y	1					1
							1	9									
12	519	N	519	-0-	-0-	-0-	35	1	483	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		391	-0-	391	391	26	1	365	3	Y	-0-					1
02	819	N	428	-0-	-391	-0-	29	1	399	3	Y	-0-	1	1			-0-
*03	419	N	419	-0-	-0-	-0-	29	1	390	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

10	178	N	178	-0-	-0-	-0-	15	1	163	3	N	-0-					1
11	165	N	165	-0-	-0-	-0-	14	1	151	3	N	-0-					1
12	183	N	183	-0-	-0-	-0-	15	1	168	3	N	-0-					1
01	DLQ G-10		189	-0-	189	189	15	1	173	3	N	1					2
							1	9									
02	368	N	179	-0-	-189	-0-	14	1	165	3	N	-0-					2
*03	191	N	191	-0-	-0-	-0-	15	1	176	3	N	-0-					2

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

10	186	N	167	-0-	-19	-0-	12	1	155	2	N	-0-					8
11	163	N	163	-0-	-0-	-0-	11	1	152	2	N	-0-					8
12	179	N	179	-0-	-0-	-0-	13	1	166	2	N	-0-					8
01	DLQ G-10		173	-0-	173	173	12	1	161	2	N	-0-					8
02	335	N	162	-0-	-173	-0-	12	1	150	2	N	-0-					8
*03	168	N	168	-0-	-0-	-0-	12	1	155	2	N	1					9
							1	9									

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

10	491	N	491	-0-	-0-	-0-	51	1	440	2	N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	24	1	350	2	N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	39	1	378	2	N	-0-					-0-
							61	3									
01	220	N	220	-0-	-0-	-0-	11	1	189	2	N	-0-					-0-
							20	3									
02	399	N	399	-0-	-0-	-0-	24	1	375	2	N	-0-					-0-
*03	462	N	462	-0-	-0-	-0-	32	1	430	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

10	495	N	495	-0-	-0-	-0-	29	1	465	3	N	1	2	1			1
							1	9									
11	473	N	473	-0-	-0-	-0-	29	1	443	3	N	1					2
							1	9									
12	480	N	480	-0-	-0-	-0-	31	1	449	3	N	-0-					2
01	DLQ G-10		452	-0-	452	452	32	1	420	3	N	-0-	2	1			-0-
02	700	N	405	-0-	-295	157	29	1	375	3	N	1					1
							1	9									
*03	600	N	443	-0-	-157	-0-	30	1	412	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	164	-0-	-22	-0-	11	1	153	2	N	-0-					8
11	158	N	158	-0-	-0-	-0-	11	1	147	2	N	-0-					8
12	162	N	162	-0-	-0-	-0-	12	1	150	2	N	-0-					8
01	DLQ G-10		158	-0-	158	158	11	1	147	2	N	-0-					8
02	307	N	149	-0-	-158	-0-	11	1	138	2	N	-0-					8
*03	160	N	160	-0-	-0-	-0-	12	1	147	2	N	1					9
							1	9									

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	614	-0-	-37	-0-	36	1	577	3	N	1					1
							1	9									
11	606	N	606	-0-	-0-	-0-	36	1	570	3	N	-0-					1
12	640	N	640	-0-	-0-	-0-	38	1	602	3	N	-0-	1	1			-0-
01	DLQ G-10		616	-0-	616	616	37	1	578	3	N	1					1
							1	9									
02	200	N	580	-0-	380	996	36	1	544	3	N	-0-					1
*03	1590	N	594	-0-	-996	-0-	36	1	558	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	688	-0-	-25	-0-	688	3			N	-0-					1
11	679	N	679	-0-	-0-	-0-	679	3			N	-0-					1
12	691	N	691	-0-	-0-	-0-	691	3			N	-0-					1
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					1
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					1
*03	644	N	644	-0-	-0-	-0-	644	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	275	-0-	-128	-0-	16	1	259	3	N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	21	1	344	3	N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	21	1	342	3	N	-0-					-0-
01	DLQ G-10		342	-0-	342	342	21	1	321	3	N	-0-					-0-
02	738	N	396	-0-	-342	-0-	24	1	372	3	N	-0-					-0-
*03	431	N	431	-0-	-0-	-0-	26	1	405	3	N	-0-					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1579	N	1579	-0-	-0-	-0-	93	1	1484	3	N	2	1	8			1
							2	9									
11	1845	N	1845	-0-	-0-	-0-	108	1	1737	3	N	-0-					1
12	1643	N	1643	-0-	-0-	-0-	97	1	1545	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1526	-0-	1526	1526	92	1	1434	3	N	-0-					1
02	1600	N	1274	-0-	-326	1200	79	1	1195	3	N	-0-					1
*03	2526	N	1326	-0-	-1200	-0-	80	1	1245	3	N	1	2	1			-0-
							1	9									

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	592	N	592	-0-	-0-	-0-	35	1	557	3	N	-0-					1
11	552	N	552	-0-	-0-	-0-	32	1	520	3	N	-0-					1
12	578	N	578	-0-	-0-	-0-	34	1	544	3	N	-0-	1	1			-0-
01	DLQ G-10		532	-0-	532	532	32	1	499	3	N	1					1
							1	9									
02	1139	N	607	-0-	-532	-0-	37	1	570	3	N	-0-					1
*03	568	N	568	-0-	-0-	-0-	34	1	534	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	15	1	242	3	N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-					-0-
01	DLQ G-10		254	-0-	254	254	15	1	239	3	N	-0-					-0-
02	480	N	226	-0-	-254	-0-	14	1	212	3	N	-0-					-0-
*03	237	N	237	-0-	-0-	-0-	14	1	222	3	N	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	325	-0-	-78	-0-	16	1	308	3	N	1					1
							1	9									
11	295	N	295	-0-	-0-	-0-	16	1	279	3	N	-0-					1
12	294	N	294	-0-	-0-	-0-	15	1	279	3	N	-0-					1
01	DLQ G-10		276	-0-	276	276	13	1	263	3	N	-0-	1	1			-0-
02	532	N	256	-0-	-276	-0-	13	1	243	3	N	-0-					-0-
*03	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	1	-0-	-6	-0-	1	3			N	-0-					1
11	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					1
12	9	N	9	-0-	-0-	-0-	8	3	1	9	N	1					2
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-	1	1			-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
01	DLQ G-10		78	-0-	78	78	4	1	74	3	N	-0-					-0-
02	153	N	75	-0-	-78	-0-	4	1	71	3	N	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
*03	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	13	1	103	3	N	-0-					-0-
01	DLQ G-10		132	-0-	132	132	14	1	118	3	N	-0-					-0-
02	242	N	110	-0-	-132	-0-	11	1	99	3	N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-					-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0-	-0-	87	1	353	3	N	1	3	1			3
							1	9									
11	395	N	395	-0-	-0-	-0-	103	1	292	3	N	-0-					3
12	379	N	379	-0-	-0-	-0-	95	1	283	3	N	1					4
							1	9									
01	DLQ G-10		354	-0-	354	354	75	1	279	3	N	-0-					4
02	711	N	357	-0-	-354	-0-	57	1	300	3	N	-0-					4
*03	310	N	310	-0-	-0-	-0-	55	1	254	3	N	1	3	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	12	1	50	3	N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	7	1	19	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	18	1	53	3	N	-0-					-0-
01	DLQ G-10		71	-0-	71	71	15	1	56	3	N	-0-					-0-
02	135	N	64	-0-	-71	-0-	10	1	54	3	N	-0-					-0-
*03	62	N	62	-0-	-0-	-0-	11	1	51	3	N	-0-					-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	82	1	332	3	N	2	4	1			4
							2	9									
11	352	N	352	-0-	-0-	-0-	92	1	260	3	N	-0-					4
12	306	N	306	-0-	-0-	-0-	77	1	228	3	N	1					5
							1	9									
01	DLQ G-10		361	-0-	361	361	76	1	285	3	N	-0-					5
02	631	N	270	-0-	-361	-0-	43	1	227	3	N	-0-					7
*03	235	N	235	-0-	-0-	-0-	42	1	192	3	N	1	5	1			3
							1	9									

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	84	1	340	3	N	1	3	1			2
							1	9									
11	525	N	525	-0-	-0-	-0-	137	1	387	3	N	1					3
							1	9									
12	514	N	514	-0-	-0-	-0-	129	1	384	3	N	1					4
							1	9									
01	DLQ G-10		204	-0-	204	204	43	1	161	3	N	-0-					4
02	337	N	133	-0-	-204	-0-	21	1	112	3	N	-0-					4
*03	113	N	113	-0-	-0-	-0-	20	1	93	3	N	-0-	2	1			2

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	N	685	-0-	-0-	-0-	135	1	548	3	N	2	6	1			5
							2	9									
11	693	N	693	-0-	-0-	-0-	181	1	511	3	N	1					6
							1	9									
12	685	N	685	-0-	-0-	-0-	172	1	512	3	N	1					7
							1	9									
01	DLQ G-10		688	-0-	688	688	146	1	542	3	N	-0-					7
02	500	N	632	-0-	132	820	100	1	531	3	N	1					8
							1	9									
*03	1493	N	673	-0-	-820	-0-	119	1	551	3	N	3	6	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	11	1	46	3	N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	13	1	37	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	16	1	47	3	N	-0-					-0-
01	DLQ G-10		55	-0-	55	55	12	1	43	3	N	-0-					-0-
02	101	N	46	-0-	-55	-0-	7	1	39	3	N	-0-					-0-
*03	57	N	57	-0-	-0-	-0-	10	1	47	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
01	DLQ G-10		42	-0-	42	42	3	1	39	3	N	-0-					-0-
02	81	N	39	-0-	-42	-0-	3	1	36	3	N	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
11	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
12	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	678	-0-	-4	-0-	678	3			N	-0-					1
11	719	N	719	-0-	-0-	-0-	719	3			N	-0-					1
12	778	N	778	-0-	-0-	-0-	778	3			N	-0-					1
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					1
02	676	N	676	-0-	-0-	-0-	676	3			N	-0-					1
*03	723	N	723	-0-	-0-	-0-	723	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	342	-0-	-185	-0-	342	3			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

10	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-					-0-
11	872	N	872	-0-	-0-	-0-	44	1	827	2	Y	1					1
							1	9									
12	608	N	608	-0-	-0-	-0-	32	1	576	2	Y	-0-					1
01	DLQ G-10		753	-0-	753	753	39	1	714	2	Y	-0-					1
02	1532	N	779	-0-	-753	-0-	38	1	741	2	Y	-0-					-0-
*03	801	N	801	-0-	-0-	-0-	38	1	763	2	Y	-0-					-0-

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

10	494	N	494	-0-	-0-	-0-	24	1	470	2	Y	-0-					1
11	469	N	469	-0-	-0-	-0-	24	1	445	2	Y	-0-					1
12	488	N	488	-0-	-0-	-0-	25	1	463	2	Y	-0-					1
01	DLQ G-10		480	-0-	480	480	25	1	455	2	Y	-0-					1
02	935	N	455	-0-	-480	-0-	22	1	433	2	Y	-0-					-0-
*03	503	N	503	-0-	-0-	-0-	24	1	479	2	Y	-0-					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

10	513	N	513	-0-	-0-	-0-	67	1	446	3	Y	-0-					-0-
11	536	N	536	-0-	-0-	-0-	76	1	460	3	Y	-0-					-0-
12	526	N	526	-0-	-0-	-0-	78	1	448	3	Y	-0-					-0-
01	DLQ G-10		505	-0-	505	505	71	1	434	3	Y	-0-					-0-
02	916	N	411	-0-	-505	-0-	59	1	352	3	Y	-0-					-0-
*03	451	N	451	-0-	-0-	-0-	64	1	387	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

10	620	N	542	-0-	-78	-0-	47	1	495	3	N	-0-					2
11	506	N	506	-0-	-0-	-0-	44	1	461	3	N	1					3
							1	9									
12	577	N	577	-0-	-0-	-0-	47	1	530	3	N	-0-					3
01	DLQ G-10		616	-0-	616	616	49	1	566	3	N	1					4
							1	9									
02	1207	N	591	-0-	-616	-0-	45	1	545	3	N	1					5
							1	9									
*03	621	N	621	-0-	-0-	-0-	48	1	573	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	514	N	514	-0-	-0-	-0-	103	1	410	3	N	1	2	1			1
							1	9									
11	419	N	419	-0-	-0-	-0-	92	1	324	3	N	3	3	1			1
							3	9									
12	388	N	388	-0-	-0-	-0-	91	1	296	3	N	1					2
							1	9									
01	DLQ G-10		387	-0-	387	387	89	1	295	3	N	3					5
							3	9									
02	673	N	286	-0-	-387	-0-	74	1	211	3	N	1	4	1			2
							1	9									
*03	296	N	296	-0-	-0-	-0-	80	1	214	3	N	2	3	1			1
							2	9									

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

10	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	7	1	52	3	N	-0-					-0-
01	DLQ G-10		57	-0-	57	57	6	1	51	3	N	-0-					-0-
02	111	N	54	-0-	-57	-0-	5	1	49	3	N	-0-					-0-
*03	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

10	137	N	137	-0-	-0-	-0-	10	1	126	3	Y	1	1	1			-0-
							1	9									
11	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
12	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
01	DLQ G-10		54	-0-	54	54	3	1	51	3	Y	-0-					-0-
02	105	N	51	-0-	-54	-0-	4	1	47	3	Y	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

10	458	N	458	-0-	-0-	-0-	34	1	421	3	Y	3	2	1			1
							3	9									
11	421	N	421	-0-	-0-	-0-	31	1	389	3	Y	1	2	1			-0-
							1	9									
12	434	N	434	-0-	-0-	-0-	30	1	402	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		436	-0-	436	436	25	1	409	3	Y	2	1	1			2
							2	9									
02	830	N	394	-0-	-436	-0-	27	1	366	3	Y	1	2	1			1
							1	9									
*03	419	N	419	-0-	-0-	-0-	31	1	386	3	Y	2	1	1			2
							2	9									

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

10	429	N	429	-0-	-0-	-0-	32	1	394	3	Y	3	2	1			1
							3	9									
11	422	N	422	-0-	-0-	-0-	31	1	390	3	Y	1	2	1			-0-
							1	9									
12	445	N	445	-0-	-0-	-0-	31	1	412	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		446	-0-	446	446	26	1	418	3	Y	2	1	1			2
							2	9									
02	860	N	414	-0-	-446	-0-	29	1	384	3	Y	1	2	1			1
							1	9									
*03	449	N	449	-0-	-0-	-0-	33	1	414	3	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	122	-0-	-0-	-0-	9	1	113	3	Y	-0-					-0-
11	162	N	162	-0-	-0-	-0-	12	1	150	3	Y	-0-					-0-
12	185	N	185	-0-	-0-	-0-	13	1	172	3	Y	-0-					-0-
01	DLQ G-10		193	-0-	193	193	11	1	180	3	Y	2	1	1			1
							2	9									
02	371	N	178	-0-	-193	-0-	12	1	166	3	Y	-0-	1	1			-0-
*03	192	N	192	-0-	-0-	-0-	14	1	176	3	Y	2	1	1			1
							2	9									

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	16	1	193	3	Y	1	1	1			-0-
							1	9									
11	199	N	199	-0-	-0-	-0-	14	1	184	3	Y	1	1	1			-0-
							1	9									
12	189	N	189	-0-	-0-	-0-	13	1	176	3	Y	-0-					-0-
01	DLQ G-10		168	-0-	168	168	10	1	157	3	Y	1					1
							1	9									
02	290	N	122	-0-	-168	-0-	8	1	114	3	Y	-0-	1	1			-0-
*03	407	N	407	-0-	-0-	-0-	30	1	376	3	Y	1					1
							1	9									

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	N	539	-0-	-0-	-0-	41	1	497	3	Y	1	3	1			-0-
							1	9									
11	506	N	506	-0-	-0-	-0-	37	1	467	3	Y	2					2
							2	9									
12	504	N	504	-0-	-0-	-0-	38	1	466	3	Y	-0-					2
01	DLQ G-10		495	-0-	495	495	37	1	458	3	Y	-0-					2
02	500	N	433	-0-	-67	428	31	1	401	3	Y	1					3
							1	9									
*03	928	N	500	-0-	-428	-0-	37	1	463	3	Y	-0-	3	1			-0-

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0-	-0-	28	1	332	3	Y	1	2	1			-0-
							1	9									
11	313	N	313	-0-	-0-	-0-	23	1	289	3	Y	1					1
							1	9									
12	320	N	320	-0-	-0-	-0-	24	1	296	3	Y	-0-					1
01	DLQ G-10		306	-0-	306	306	23	1	282	3	Y	1					2
							1	9									
02	300	N	252	-0-	-48	258	18	1	234	3	Y	-0-					2
*03	532	N	274	-0-	-258	-0-	20	1	254	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	483	N	483	-0-	-0-	-0-	37	1	445	3	Y	1	3	1			-0-
							1	9									
11	462	N	462	-0-	-0-	-0-	34	1	426	3	Y	2					2
							2	9									
12	474	N	474	-0-	-0-	-0-	35	1	439	3	Y	-0-					2
01	DLQ G-10		470	-0-	470	470	35	1	435	3	Y	-0-					2
02	865	N	395	-0-	-470	-0-	28	1	366	3	Y	1					3
							1	9									
*03	417	N	417	-0-	-0-	-0-	31	1	386	3	Y	-0-	3	1			-0-

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

10	63	N	63	-0-	-0-	-0-	2	1	31	3	Y	27	28	1			2
							30	9									
11	54	N	54	-0-	-0-	-0-	4	1	49	3	Y	1	2	1			1
							1	9									
12	70	N	70	-0-	-0-	-0-	2	1	27	3	Y	37	1	1			37
							41	9									
01	DLQ G-10		14	-0-	14	14	6	3	8	9	Y	7	40	1			4
02	64	N	50	-0-	-14	-0-	2	1	23	3	Y	23	4	1			23
							25	9									
03	0	N	-0-	-0-	-0-	-0-					Y	19	23	1	3	8	16

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

10	736	N	736	-0-	-0-	-0-	96	1	640	3	Y	-0-					-0-
11	694	N	694	-0-	-0-	-0-	98	1	596	3	Y	-0-					-0-
12	683	N	683	-0-	-0-	-0-	101	1	582	3	Y	-0-					-0-
01	DLQ G-10		653	-0-	653	653	91	1	562	3	Y	-0-					-0-
02	1163	N	510	-0-	-653	-0-	73	1	437	3	Y	-0-					-0-
*03	729	N	729	-0-	-0-	-0-	103	1	626	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

10	651	N	614	-0-	-37	-0-	80	1	534	3	Y	-0-					-0-
11	577	N	577	-0-	-0-	-0-	82	1	495	3	Y	-0-					-0-
12	569	N	569	-0-	-0-	-0-	84	1	485	3	Y	-0-					-0-
01	DLQ G-10		551	-0-	551	551	77	1	474	3	Y	-0-					-0-
02	1065	N	514	-0-	-551	-0-	74	1	440	3	Y	-0-					-0-
*03	589	N	589	-0-	-0-	-0-	83	1	506	3	Y	-0-					-0-

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

10	155	N	146	-0-	-9	-0-	7	1	139	2	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	8	1	144	2	Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	9	1	162	2	Y	-0-					-0-
01	DLQ G-10		167	-0-	167	167	9	1	158	2	Y	-0-					-0-
02	323	N	156	-0-	-167	-0-	8	1	148	2	Y	-0-					-0-
*03	171	N	171	-0-	-0-	-0-	8	1	163	2	Y	-0-					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

10	253	N	253	-0-	-0-	-0-	12	1	241	2	Y	-0-					-0-
11	266	N	266	-0-	-0-	-0-	13	1	253	2	Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	13	1	229	2	Y	-0-					-0-
01	DLQ G-10		178	-0-	178	178	9	1	169	2	Y	-0-					-0-
02	384	N	206	-0-	-178	-0-	10	1	196	2	Y	-0-					-0-
*03	259	N	259	-0-	-0-	-0-	12	1	247	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341 N	216	-0-	-125	-0-	10	1	206	2	Y	-0-					-0-
11	375 N	375	-0-	-0-	-0-	19	1	356	2	Y	-0-					-0-
12	250 N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					-0-
01	DLQ G-10	187	-0-	187	187	10	1	177	2	Y	-0-					-0-
02	332 N	145	-0-	-187	-0-	7	1	138	2	Y	-0-					-0-
*03	163 N	163	-0-	-0-	-0-	8	1	155	2	Y	-0-					-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

10	62 N	15	-0-	-47	-0-	1	1	14	3	Y	-0-	1	1			-0-
11	21 N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
12	24 N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
01	DLQ G-10	59	-0-	59	59	3	1	56	3	Y	-0-					-0-
02	151 N	92	-0-	-59	-0-	4	1	87	3	Y	1					1
						1	9									
*03	91 N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

10	636 N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
11	610 N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
12	656 N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	660 N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
02	584 N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*03	618 N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

10	1077 N	1077	-0-	-0-	-0-	63	1	1014	3	N	-0-					1
11	1020 N	1020	-0-	-0-	-0-	60	1	960	3	N	-0-					1
12	1131 N	1131	-0-	-0-	-0-	67	1	1063	3	N	1	1	1			1
						1	9									
01	DLQ G-10	1159	-0-	1159	1159	70	1	1089	3	N	-0-					1
02	1200 N	1056	-0-	-144	1015	65	1	991	3	N	-0-					1
*03	2126 N	1111	-0-	-1015	-0-	67	1	1043	3	N	1	2	1			-0-
						1	9									

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

10	155 N	31	-0-	-124	-0-	2	1	29	3	N	-0-					-0-
11	14 N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
12	20 N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
01	DLQ G-10	29	-0-	29	29	1	1	28	3	N	-0-					-0-
02	51 N	22	-0-	-29	-0-	1	1	21	3	N	-0-					-0-
*03	498 N	498	-0-	-0-	-0-	27	1	471	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10	-0-	4	1	75	3	N	4					9
							4	9									
11	14	N	14	-0-	-0-	-0-	1	1	9	3	N	4					13
							4	9									
12	17	N	17	-0-	-0-	-0-	1	1	15	3	N	1					14
							1	9									
01	21	N	21	-0-	-0-	-0-	1	1	19	3	N	1	14	1			1
							1	9									
02	21	N	21	-0-	-0-	-0-	1	1	18	3	N	2					3
							2	9									
*03	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					3

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

10	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
01	DLQ G-10		146	-0-	146	146	7	1	139	3	N	-0-					-0-
02	280	N	134	-0-	-146	-0-	7	1	127	3	N	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

10	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
*03	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

10	18	N	18	-0-	-0-	-0-	1	1	15	3	N	2					4
							2	9									
11	17	N	17	-0-	-0-	-0-	1	1	15	3	N	1					5
							1	9									
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					5
01	DLQ G-10		18	-0-	18	18	1	1	17	3	N	-0-	5	1			-0-
02	30	N	12	-0-	-18	-0-	1	1	10	3	N	1					1
							1	9									
*03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					1

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

10	155	N	150	-0-	-5	-0-	10	1	140	2	N	-0-					7
11	143	N	143	-0-	-0-	-0-	10	1	133	2	N	-0-					7
12	158	N	158	-0-	-0-	-0-	11	1	146	2	N	1					8
							1	9									
01	DLQ G-10		168	-0-	168	168	12	1	156	2	N	-0-					8
02	200	N	162	-0-	-38	130	12	1	150	2	N	-0-					8
*03	299	N	169	-0-	-130	-0-	12	1	157	2	N	-0-					8

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-	1	1			-0-
11	132	N	132	-0-	-0-	-0-	15	1	116	3	N	1	1	1			-0-
							1	9									
12	132	N	132	-0-	-0-	-0-	15	1	116	3	N	1					1
							1	9									
01	DLQ G-10		132	-0-	132	132	14	1	117	3	N	1					2
							1	9									
02	254	N	122	-0-	-132	-0-	12	1	110	3	N	-0-	1	1			1
*03	132	N	132	-0-	-0-	-0-	14	1	117	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	6	1	87	2	N	-0-					4
11	86	N	86	-0-	-0-	-0-	6	1	80	2	N	-0-					4
12	89	N	89	-0-	-0-	-0-	6	1	83	2	N	-0-					4
01	DLQ G-10		86	-0-	86	86	6	1	80	2	N	-0-					4
02	174	N	88	-0-	-86	-0-	6	1	82	2	N	-0-					4
*03	93	N	93	-0-	-0-	-0-	7	1	86	2	N	-0-					4

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
01	DLQ G-10		128	-0-	128	128	9	1	119	3	Y	-0-					-0-
02	248	N	120	-0-	-128	-0-	8	1	112	3	Y	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	9	1	118	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	486	N	486	-0-	-0-	-0-	33	1	452	3	Y	1	1	1			-0-
							1	9									
11	496	N	496	-0-	-0-	-0-	32	1	463	3	Y	1					1
							1	9									
12	488	N	488	-0-	-0-	-0-	33	1	455	3	Y	-0-					-0-
01	DLQ G-10		565	-0-	565	565	38	1	526	3	Y	1					1
							1	9									
02	1161	N	596	-0-	-565	-0-	41	1	555	3	Y	-0-	1	1			-0-
*03	648	N	648	-0-	-0-	-0-	44	1	604	3	Y	-0-					-0-

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

10	155	N	138	-0-	-17	-0-	7	1	131	3	N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
01	DLQ G-10		142	-0-	142	142	7	1	135	3	N	-0-					-0-
02	279	N	137	-0-	-142	-0-	7	1	130	3	N	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

10	713	N	706	-0-	-7	-0-	32	1	667	3	N	6	9	1	2	8	2
							7	9									
11	690	N	690	-0-	-0-	-0-	34	1	652	3	N	4					6
							4	9									
12	702	N	702	-0-	-0-	-0-	36	1	663	3	N	3					9
							3	9									
01	DLQ G-10		687	-0-	687	687	38	1	646	3	N	3	10	1			2
							3	9									
02	1200	N	666	-0-	-534	153	36	1	626	3	N	4					6
							4	9									
*03	788	N	635	-0-	-153	-0-	32	1	600	3	N	3	8	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	479	-0-	-48	-0-	41	1	438	3	N	-0-					2
11	440	N	440	-0-	-0-	-0-	38	1	401	3	N	1					3
							1	9									
12	475	N	475	-0-	-0-	-0-	39	1	436	3	N	-0-					3
01	DLQ G-10		540	-0-	540	540	43	1	497	3	N	-0-					3
02	900	N	536	-0-	-364	176	41	1	494	3	N	1					4
							1	9									
*03	636	N	460	-0-	-176	-0-	36	1	424	3	N	-0-					4

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	100	-0-	-55	-0-	20	1	80	3	N	-0-	1	1			-0-
11	89	N	89	-0-	-0-	-0-	23	1	65	3	N	1					1
							1	9									
12	67	N	67	-0-	-0-	-0-	17	1	50	3	N	-0-					1
01	DLQ G-10		61	-0-	61	61	13	1	48	3	N	-0-					1
02	152	N	91	-0-	-61	-0-	14	1	77	3	N	-0-					1
*03	69	N	69	-0-	-0-	-0-	12	1	57	3	N	-0-	1	1			-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	234	-0-	-45	-0-	46	1	187	3	N	1	2	1			2
							1	9									
11	131	N	131	-0-	-0-	-0-	34	1	97	3	N	-0-					2
12	135	N	135	-0-	-0-	-0-	34	1	101	3	N	-0-					2
01	DLQ G-10		96	-0-	96	96	20	1	76	3	N	-0-					2
02	266	N	170	-0-	-96	-0-	27	1	143	3	N	-0-					2
*03	160	N	160	-0-	-0-	-0-	28	1	131	3	N	1	2	1			1
							1	9									

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	51	1	206	3	N	-0-	1	1			1
11	238	N	238	-0-	-0-	-0-	62	1	176	3	N	-0-					1
12	241	N	241	-0-	-0-	-0-	61	1	180	3	N	-0-					1
01	DLQ G-10		235	-0-	235	235	50	1	185	3	N	-0-					1
02	200	N	201	-0-	1	236	32	1	169	3	N	-0-					1
*03	463	N	227	-0-	-236	-0-	40	1	186	3	N	1	1	1			1
							1	9									

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	223	-0-	-25	-0-	17	1	206	3	Y	-0-	1	1			-0-
11	102	N	102	-0-	-0-	-0-	7	1	94	3	Y	1					1
							1	9									
12	345	N	345	-0-	-0-	-0-	26	1	319	3	Y	-0-					1
01	DLQ G-10		267	-0-	267	267	20	1	247	3	Y	-0-					1
02	504	N	237	-0-	-267	-0-	17	1	220	3	Y	-0-					1
*03	256	N	256	-0-	-0-	-0-	19	1	237	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610	N	610	-0-	-0-	-0-	46	1	562	3	Y	2	2	1			1
							2	9									
11	599	N	599	-0-	-0-	-0-	44	1	553	3	Y	2	2	1			1
							2	9									
12	766	N	766	-0-	-0-	-0-	54	1	711	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		694	-0-	694	694	40	1	650	3	Y	4	2	1			3
							4	9									
02	1334	N	640	-0-	-694	-0-	44	1	594	3	Y	2	3	1			2
							2	9									
*03	682	N	682	-0-	-0-	-0-	50	1	628	3	Y	4	2	1	1	8	3
							4	9									

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

10	1079	N	1079	-0-	-0-	-0-	74	1	1004	3	Y	1	1	1			1
							1	9									
11	1615	N	1615	-0-	-0-	-0-	105	1	1509	3	Y	1					2
							1	9									
12	1444	N	1444	-0-	-0-	-0-	98	1	1346	3	Y	-0-	1	1			1
01	DLQ G-10		1078	-0-	1078	1078	72	1	1005	3	Y	1					2
							1	9									
02	1600	N	998	-0-	-602	476	68	1	930	3	Y	-0-	1	1			1
*03	1558	N	1082	-0-	-476	-0-	74	1	1007	3	Y	1	1	1			1
							1	9									

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

10	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
01	DLQ G-10		148	-0-	148	148	148	3			Y	-0-					-0-
02	292	N	144	-0-	-148	-0-	144	3			Y	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

10	620	N	605	-0-	-15	-0-	605	3			Y	-0-					-0-
11	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
01	DLQ G-10		544	-0-	544	544	544	3			Y	-0-					-0-
02	1074	N	530	-0-	-544	-0-	530	3			Y	-0-					-0-
*03	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	442	-0-	-85	-0-	442	3			Y	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
01	DLQ G-10		428	-0-	428	428	428	3			Y	-0-					-0-
02	797	N	369	-0-	-428	-0-	369	3			Y	-0-					-0-
*03	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	24	1	203	3	N	-0-	2	1			1
11	235	N	235	-0-	-0-	-0-	26	1	206	3	N	3	3	1			1
							3	9									
12	463	N	463	-0-	-0-	-0-	52	1	410	3	N	1					2
							1	9									
01	DLQ G-10		364	-0-	364	364	38	1	323	3	N	3					5
							3	9									
02	697	N	333	-0-	-364	-0-	33	1	298	3	N	2	4	1			3
							2	9									
*03	345	N	345	-0-	-0-	-0-	37	1	306	3	N	2	4	1			1
							2	9									

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	497	N	497	-0-	-0-	-0-	53	1	442	3	N	2	3	1			1
							2	9									
11	487	N	487	-0-	-0-	-0-	53	1	427	3	N	6	5	1			2
							7	9									
12	469	N	469	-0-	-0-	-0-	53	1	415	3	N	1					3
							1	9									
01	DLQ G-10		448	-0-	448	448	47	1	397	3	N	4					7
							4	9									
02	860	N	412	-0-	-448	-0-	41	1	369	3	N	2	5	1			4
							2	9									
*03	445	N	445	-0-	-0-	-0-	48	1	394	3	N	3	5	1			2
							3	9									

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	618	N	618	-0-	-0-	-0-	36	1	581	3	N	1					1
							1	9									
11	623	N	623	-0-	-0-	-0-	37	1	586	3	N	-0-					1
12	544	N	544	-0-	-0-	-0-	32	1	512	3	N	-0-	1	1			-0-
01	DLQ G-10		668	-0-	668	668	40	1	627	3	N	1					1
							1	9									
02	1251	N	583	-0-	-668	-0-	36	1	547	3	N	-0-					1
*03	723	N	723	-0-	-0-	-0-	44	1	679	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1202	-0-	-317	-0-	71	1	1130	3	N	1	1	1			1
							1	9									
11	1611	N	1611	-0-	-0-	-0-	94	1	1516	3	N	1	1	1			1
							1	9									
12	558	N	558	-0-	-0-	-0-	33	1	524	3	N	1	1	1			1
							1	9									
01	DLQ G-10		318	-0-	318	318	19	1	299	3	N	-0-					-0-
02	475	N	157	-0-	-318	-0-	10	1	147	3	N	-0-					-0-
*03	413	N	413	-0-	-0-	-0-	25	1	387	3	N	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1478	N	1478	-0-	-0-	-0-	87	1	1390	3	N	1	1	1			1
							1	9									
11	1108	N	1108	-0-	-0-	-0-	65	1	1042	3	N	1	1	1			1
							1	9									
12	977	N	977	-0-	-0-	-0-	58	1	918	3	N	1	1	1			1
							1	9									
01	DLQ G-10		965	-0-	965	965	58	1	907	3	N	-0-					1
02	900	N	885	-0-	-15	950	55	1	830	3	N	-0-					1
*03	1885	N	935	-0-	-950	-0-	56	1	878	3	N	1	2	1			-0-
							1	9									

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	708	-0-	-36	-0-	42	1	666	3	N	-0-					1
11	508	N	508	-0-	-0-	-0-	30	1	478	3	N	-0-					1
12	860	N	860	-0-	-0-	-0-	51	1	808	3	N	1	1	1			1
							1	9									
01	DLQ G-10		768	-0-	768	768	46	1	722	3	N	-0-					1
02	600	N	691	-0-	91	859	43	1	648	3	N	-0-					1
*03	1540	N	681	-0-	-859	-0-	41	1	640	3	N	-0-	1	1			-0-

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	502	N	502	-0-	-0-	-0-	34	1	468	3	Y	-0-	1	1			-0-
11	461	N	461	-0-	-0-	-0-	30	1	430	3	Y	1					1
							1	9									
12	480	N	480	-0-	-0-	-0-	33	1	447	3	Y	-0-	1	1			-0-
01	DLQ G-10		489	-0-	489	489	33	1	455	3	Y	1					1
							1	9									
02	500	N	657	-0-	157	646	45	1	612	3	Y	-0-	1	1			-0-
*03	1132	N	486	-0-	-646	-0-	33	1	453	3	Y	-0-					-0-

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	633	N	633	-0-	-0-	-0-	43	1	590	3	Y	-0-	1	1			-0-
11	595	N	595	-0-	-0-	-0-	39	1	555	3	Y	1					1
							1	9									
12	598	N	598	-0-	-0-	-0-	40	1	557	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		654	-0-	654	654	44	1	610	3	Y	-0-					1
02	200	N	607	-0-	407	1061	41	1	565	3	Y	1	1	1			1
							1	9									
*03	1706	N	645	-0-	-1061	-0-	44	1	601	3	Y	-0-	1	1			-0-

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1098	N	1098	-0-	-0-	-0-	75	1	1021	3	Y	2	2	1			1
							2	9									
11	1304	N	1304	-0-	-0-	-0-	85	1	1219	3	Y	-0-					1
12	1157	N	1157	-0-	-0-	-0-	78	1	1078	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		916	-0-	916	916	62	1	854	3	Y	-0-					1
02	1600	N	973	-0-	-627	289	66	1	906	3	Y	1	1	1			1
							1	9									
*03	1273	N	984	-0-	-289	-0-	67	1	916	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	18	1	214	3	Y	-0-	1	1			-0-
11	207	N	207	-0-	-0-	-0-	15	1	191	3	Y	1					1
							1	9									
12	199	N	199	-0-	-0-	-0-	15	1	184	3	Y	-0-					1
01	DLQ G-10		200	-0-	200	200	15	1	185	3	Y	-0-					1
02	385	N	185	-0-	-200	-0-	13	1	172	3	Y	-0-					1
*03	197	N	197	-0-	-0-	-0-	14	1	183	3	Y	-0-	1	1			-0-

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

10	665	N	665	-0-	-0-	-0-	42	1	623	3	Y	-0-	1	1			3
11	688	N	688	-0-	-0-	-0-	43	1	645	3	Y	-0-					3
12	698	N	698	-0-	-0-	-0-	45	1	652	3	Y	1					4
							1	9									
01	DLQ G-10		666	-0-	666	666	42	1	623	3	Y	1	1	1			4
							1	9									
02	1142	N	476	-0-	-666	-0-	32	1	444	3	Y	-0-					4
*03	725	N	725	-0-	-0-	-0-	45	1	679	3	Y	1	1	1			4
							1	9									

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

10	645	N	645	-0-	-0-	-0-	41	1	604	3	Y	-0-	1	1			2
11	595	N	595	-0-	-0-	-0-	37	1	558	3	Y	-0-					2
12	599	N	599	-0-	-0-	-0-	38	1	560	3	Y	1					3
							1	9									
01	DLQ G-10		613	-0-	613	613	39	1	573	3	Y	1	1	1			3
							1	9									
02	1184	N	571	-0-	-613	-0-	38	1	532	3	Y	1					4
							1	9									
*03	531	N	531	-0-	-0-	-0-	33	1	498	3	Y	-0-	1	1			3

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

10	252	N	252	-0-	-0-	-0-	16	1	236	3	Y	-0-					1
11	243	N	243	-0-	-0-	-0-	15	1	228	3	Y	-0-					1
12	251	N	251	-0-	-0-	-0-	16	1	235	3	Y	-0-					1
01	DLQ G-10		252	-0-	252	252	16	1	236	3	Y	-0-					1
02	483	N	231	-0-	-252	-0-	15	1	216	3	Y	-0-					1
*03	246	N	246	-0-	-0-	-0-	15	1	231	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	629	N	629	-0-	-0-	-0-	40	1	589	3	Y	-0-	1	1			3
11	601	N	601	-0-	-0-	-0-	37	1	563	3	Y	1					4
							1	9									
12	598	N	598	-0-	-0-	-0-	38	1	560	3	Y	-0-					4
01	DLQ G-10		617	-0-	617	617	39	1	577	3	Y	1	1	1			4
							1	9									
02	1158	N	541	-0-	-617	-0-	36	1	504	3	Y	1					5
							1	9									
*03	577	N	577	-0-	-0-	-0-	36	1	540	3	Y	1	1	1			5
							1	9									

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	2	1	27	3	Y	11	4	1			11
							12	9									
11	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					11
12	32	N	32	-0-	-0-	-0-	2	1	29	3	Y	1	9	1			3
							1	9									
01	DLQ G-10		32	-0-	32	32	2	1	30	3	Y	-0-					3
02	62	N	30	-0-	-32	-0-	2	1	28	3	Y	-0-	2	1			1
*03	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-	1	1			-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	6	1	83	3	Y	-0-					-0-
11	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-					-0-
01	DLQ G-10		86	-0-	86	86	6	1	80	3	Y	-0-					-0-
02	171	N	85	-0-	-86	-0-	6	1	79	3	Y	-0-					-0-
*03	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	55	1	224	3	N	-0-	14	1			10
11	237	N	237	-0-	-0-	-0-	62	1	175	3	N	-0-					10
12	330	N	330	-0-	-0-	-0-	82	1	242	3	N	5					15
							6	9									
01	DLQ G-10		239	-0-	239	239	50	1	187	3	N	2					17
							2	9									
02	492	N	253	-0-	-239	-0-	39	1	207	3	N	6					23
							7	9									
*03	311	N	311	-0-	-0-	-0-	55	1	256	3	N	-0-	14	1			9

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	312	-0-	-29	-0-	27	1	285	3	N	-0-					1
11	281	N	281	-0-	-0-	-0-	24	1	256	3	N	1					2
							1	9									
12	311	N	311	-0-	-0-	-0-	26	1	285	3	N	-0-					2
01	DLQ G-10		314	-0-	314	314	25	1	289	3	N	-0-					2
02	618	N	304	-0-	-314	-0-	23	1	281	3	N	-0-					2
*03	327	N	327	-0-	-0-	-0-	25	1	301	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372 N	345	-0-	-27	-0-	78	1	267	3	Y	-0-					-0-
11	309 N	309	-0-	-0-	-0-	75	1	234	3	Y	-0-					-0-
12	300 N	300	-0-	-0-	-0-	78	1	222	3	Y	-0-					-0-
01	DLQ G-10	279	-0-	279	279	78	1	201	3	Y	-0-					-0-
02	500 N	255	-0-	-245	34	73	1	182	3	Y	-0-					-0-
*03	291 N	257	-0-	-34	-0-	78	1	179	3	Y	-0-					-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101 N	101	-0-	-0-	-0-	96	1	5	3	Y	-0-					-0-
11	111 N	111	-0-	-0-	-0-	93	1	18	3	Y	-0-					-0-
12	112 N	112	-0-	-0-	-0-	96	1	16	3	Y	-0-					-0-
01	DLQ G-10	96	-0-	96	96	96	1			Y	-0-					-0-
02	186 N	90	-0-	-96	-0-	90	1			Y	-0-					-0-
*03	104 N	104	-0-	-0-	-0-	96	1	8	3	Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94 N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
11	197 N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
12	201 N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
01	DLQ G-10	81	-0-	81	81	81	3			Y	-0-					-0-
02	237 N	156	-0-	-81	-0-	156	3			Y	-0-					-0-
*03	145 N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

10	417 N	417	-0-	-0-	-0-	43	1	374	2	N	-0-					-0-
11	232 N	232	-0-	-0-	-0-	15	1	217	2	N	-0-					-0-
12	222 N	222	-0-	-0-	-0-	21	1	201	2	N	-0-					-0-
01	DLQ G-10	223	-0-	223	223	12	1	211	2	N	-0-					-0-
02	440 N	217	-0-	-223	-0-	13	1	204	2	N	-0-					-0-
*03	232 N	232	-0-	-0-	-0-	16	1	216	2	N	-0-					-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

10	31 N	1	-0-	-30	-0-	1	3			N	-0-					-0-
11	44 N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
12	32 N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
01	DLQ G-10	68	-0-	68	68	4	1	64	3	N	-0-					-0-
02	104 N	36	-0-	-68	-0-	2	1	34	3	N	-0-					-0-
*03	68 N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

10	967 N	967	-0-	-0-	-0-	194	1	771	3	N	2	9	1			4
						2	9									
11	921 N	921	-0-	-0-	-0-	189	1	722	3	N	9	9	1			4
						10	9									
12	897 N	897	-0-	-0-	-0-	192	1	704	3	N	1					5
						1	9									
01	DLQ G-10	582	-0-	582	582	153	1	425	3	N	4					9
						4	9									
02	1267 N	685	-0-	-582	-0-	155	1	527	3	N	3	7	1			5
						3	9									
*03	439 N	439	-0-	-0-	-0-	139	1	298	3	N	2	5	1			2
						2	9									

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	15	1	281	3	N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	31	1	557	3	N	1					1
							1	9									
12	321	N	321	-0-	-0-	-0-	17	1	304	3	N	-0-					1
01	DLQ G-10		225	-0-	225	225	11	1	214	3	N	-0-	1	1			-0-
02	419	N	194	-0-	-225	-0-	10	1	184	3	N	-0-					-0-
*03	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	363	-0-	-164	-0-	18	1	345	3	N	-0-					1
11	244	N	244	-0-	-0-	-0-	13	1	231	3	N	-0-					1
12	294	N	294	-0-	-0-	-0-	15	1	279	3	N	-0-					1
01	DLQ G-10		309	-0-	309	309	15	1	294	3	N	-0-	1	1			-0-
02	605	N	296	-0-	-309	-0-	15	1	281	3	N	-0-					-0-
*03	340	N	340	-0-	-0-	-0-	18	1	322	3	N	-0-					-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	573	-0-	-233	-0-	28	1	545	3	N	-0-					1
11	807	N	807	-0-	-0-	-0-	43	1	763	3	N	1					2
							1	9									
12	745	N	745	-0-	-0-	-0-	39	1	706	3	N	-0-					2
01	DLQ G-10		754	-0-	754	754	37	1	717	3	N	-0-	2	1			-0-
02	1444	N	690	-0-	-754	-0-	34	1	656	3	N	-0-					-0-
*03	706	N	706	-0-	-0-	-0-	38	1	668	3	N	-0-					-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	16	1	281	3	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	14	1	266	3	N	-0-					-0-
01	DLQ G-10		312	-0-	312	312	15	1	297	3	N	-0-					-0-
02	607	N	295	-0-	-312	-0-	15	1	280	3	N	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	14	1	253	3	N	-0-					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	156	-0-	-30	-0-	8	1	148	3	N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
01	DLQ G-10		111	-0-	111	111	5	1	106	3	N	-0-					-0-
02	155	N	44	-0-	-111	-0-	2	1	42	3	N	-0-					-0-
*03	250	N	250	-0-	-0-	-0-	13	1	237	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	6	1	112	3	N	9					9
							10	9									
11	370	N	370	-0-	-0-	-0-	19	1	339	3	N	11					20
							12	9									
12	770	N	770	-0-	-0-	-0-	40	1	726	3	N	4					24
							4	9									
01	DLQ G-10		1076	-0-	1076	1076	52	1	1011	3	N	12	31	1			5
							13	9									
02	1200	N	870	-0-	-330	746	43	1	815	3	N	11					16
							12	9									
*03	1960	N	1214	-0-	-746	-0-	64	1	1139	3	N	10					26
							11	9									

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	969	N	969	-0-	-0-	-0-	48	1	921	3	N	-0-					1
11	749	N	749	-0-	-0-	-0-	40	1	708	3	N	1					2
							1	9									
12	406	N	406	-0-	-0-	-0-	21	1	385	3	N	-0-					2
01	DLQ G-10		713	-0-	713	713	35	1	678	3	N	-0-	2	1			-0-
02	900	N	859	-0-	-41	672	43	1	816	3	N	-0-					-0-
*03	1552	N	880	-0-	-672	-0-	47	1	833	3	N	-0-					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	17	1	245	3	Y	-0-					1
11	259	N	259	-0-	-0-	-0-	16	1	243	3	Y	-0-					1
12	275	N	275	-0-	-0-	-0-	18	1	257	3	Y	-0-					1
01	DLQ G-10		289	-0-	289	289	18	1	270	3	Y	1	1	1			1
							1	9									
02	554	N	265	-0-	-289	-0-	18	1	246	3	Y	1					2
							1	9									
*03	282	N	282	-0-	-0-	-0-	18	1	264	3	Y	-0-	2	1			-0-

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	126	-0-	-29	-0-	13	1	113	3	Y	-0-	1	1			-0-
11	119	N	119	-0-	-0-	-0-	13	1	105	3	Y	1	1	1			-0-
							1	9									
12	124	N	124	-0-	-0-	-0-	14	1	109	3	Y	1					1
							1	9									
01	DLQ G-10		123	-0-	123	123	13	1	109	3	Y	1					2
							1	9									
02	249	N	126	-0-	-123	-0-	13	1	113	3	Y	-0-	1	1			1
*03	122	N	122	-0-	-0-	-0-	13	1	109	3	Y	-0-	1	1			-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	643	-0-	-39	-0-	32	1	611	3	N	-0-					1
11	602	N	602	-0-	-0-	-0-	32	1	570	3	N	-0-					1
12	626	N	626	-0-	-0-	-0-	32	1	594	3	N	-0-					1
01	DLQ G-10		612	-0-	612	612	30	1	582	3	N	-0-	1	1			-0-
02	1218	N	606	-0-	-612	-0-	30	1	576	3	N	-0-					-0-
*03	614	N	614	-0-	-0-	-0-	33	1	581	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594 N	594	-0-	-0-	-0-	217	1	377	3	Y	-0-					-0-
11	597 N	597	-0-	-0-	-0-	211	1	385	3	Y	1					1
						1	9									
12	436 N	436	-0-	-0-	-0-	28	1	408	3	Y	-0-					1
01	DLQ G-10	445	-0-	445	445	28	1	416	3	Y	1	1	1			1
						1	9									
02	869 N	424	-0-	-445	-0-	28	1	395	3	Y	1					2
						1	9									
*03	429 N	429	-0-	-0-	-0-	27	1	402	3	Y	-0-	2	1			-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

10	326 N	326	-0-	-0-	-0-	21	1	305	3	Y	-0-	1	1			1
11	319 N	319	-0-	-0-	-0-	20	1	299	3	Y	-0-					1
12	751 N	751	-0-	-0-	-0-	48	1	703	3	Y	-0-					1
01	DLQ G-10	522	-0-	522	522	33	1	488	3	Y	1	1	1			1
						1	9									
02	924 N	402	-0-	-522	-0-	27	1	374	3	Y	1					2
						1	9									
*03	455 N	455	-0-	-0-	-0-	28	1	426	3	Y	1	2	1			1
						1	9									

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

10	101 N	101	-0-	-0-	-0-	7	1	93	3	Y	1	3	1			1
						1	9									
11	87 N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					1
12	90 N	90	-0-	-0-	-0-	6	1	83	3	Y	1	2	1			-0-
						1	9									
01	DLQ G-10	96	-0-	96	96	6	1	86	3	Y	4					4
						4	9									
02	182 N	86	-0-	-96	-0-	6	1	80	3	Y	-0-	2	1			1
*03	94 N	94	-0-	-0-	-0-	6	1	84	3	Y	4	1	1			4
						4	9									

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

10	2 N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	320 N	320	-0-	-0-	-0-	15	1	305	3	Y	-0-					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

10	113 N	113	-0-	-0-	-0-	4	1	108	3	Y	1	1	1			-0-
						1	9									
11	96 N	96	-0-	-0-	-0-	4	1	92	3	Y	-0-					-0-
12	98 N	98	-0-	-0-	-0-	4	1	94	3	Y	-0-					-0-
01	DLQ G-10	107	-0-	107	107	4	1	102	3	Y	1	1	1			-0-
						1	9									
02	231 N	124	-0-	-107	-0-	5	1	118	3	Y	1	1	1			-0-
						1	9									
*03	127 N	127	-0-	-0-	-0-	5	1	121	3	Y	1	1	1			-0-
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	21	1	280	3	Y	-0-					-0-
11	256	N	256	-0-	-0-	-0-	17	1	239	3	Y	-0-					-0-
12	264	N	264	-0-	-0-	-0-	18	1	246	3	Y	-0-					-0-
01	DLQ G-10		266	-0-	266	266	18	1	248	3	Y	-0-					-0-
02	519	N	253	-0-	-266	-0-	17	1	236	3	Y	-0-					-0-
*03	276	N	276	-0-	-0-	-0-	19	1	257	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1297	N	1297	-0-	-0-	-0-	44	1	1056	3	Y	179	185	1			88
							197	9									
11	553	N	553	-0-	-0-	-0-	19	1	427	3	Y	97	117	1			68
							107	9									
12	351	N	351	-0-	-0-	-0-	8	1	175	3	Y	153	101	1			120
							168	9									
01	DLQ G-10		741	-0-	741	741	29	1	678	3	Y	31	119	1			32
							34	9									
02	700	N	680	-0-	-20	721	27	1	602	3	Y	46	52	1			26
							51	9									
*03	1377	N	656	-0-	-721	-0-	25	1	568	3	Y	57	42	1			41
							63	9									

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	14	1	331	3	Y	2	2	1			1
							2	9									
11	316	N	316	-0-	-0-	-0-	14	1	301	3	Y	1	1	1			1
							1	9									
12	322	N	322	-0-	-0-	-0-	14	1	307	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		312	-0-	312	312	13	1	297	3	Y	2	2	1			1
							2	9									
02	500	N	305	-0-	-195	117	13	1	291	3	Y	1	1	1			1
							1	9									
*03	471	N	354	-0-	-117	-0-	15	1	338	3	Y	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	799	N	799	-0-	-0-	-0-	47	1	752	3	N	-0-					-0-
11	687	N	687	-0-	-0-	-0-	40	1	646	3	N	1					1
							1	9									
12	681	N	681	-0-	-0-	-0-	40	1	641	3	N	-0-					-0-
01	DLQ G-10		616	-0-	616	616	37	1	579	3	N	-0-					-0-
02	200	N	569	-0-	369	985	35	1	533	3	N	1					1
							1	9									
*03	1418	N	433	-0-	-985	-0-	26	1	407	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	662	-0-	-51	-0-	39	1	623	3	N	-0-					1
11	650	N	650	-0-	-0-	-0-	38	1	612	3	N	-0-					1
12	684	N	684	-0-	-0-	-0-	40	1	644	3	N	-0-	1	1			-0-
01	DLQ G-10		711	-0-	711	711	43	1	667	3	N	1					1
							1	9									
02	1358	N	647	-0-	-711	-0-	40	1	607	3	N	-0-					1
*03	674	N	674	-0-	-0-	-0-	41	1	633	3	N	-0-	1	1			-0-

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	8	1	163	2	Y	-0-					-0-
11	181	N	181	-0-	-0-	-0-	9	1	172	2	Y	-0-					-0-
12	176	N	176	-0-	-0-	-0-	9	1	167	2	Y	-0-					-0-
01	DLQ G-10		171	-0-	171	171	9	1	162	2	Y	-0-					-0-
02	330	N	159	-0-	-171	-0-	8	1	151	2	Y	-0-					-0-
*03	173	N	173	-0-	-0-	-0-	8	1	165	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16	-0-	7	1	132	2	Y	-0-					-0-
11	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	7	1	132	2	Y	-0-					-0-
01	DLQ G-10		131	-0-	131	131	7	1	124	2	Y	-0-					-0-
02	256	N	125	-0-	-131	-0-	6	1	119	2	Y	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	316	-0-	-56	-0-	15	1	301	2	Y	-0-					-0-
11	337	N	337	-0-	-0-	-0-	17	1	320	2	Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	19	1	343	2	Y	-0-					-0-
01	DLQ G-10		349	-0-	349	349	18	1	331	2	Y	-0-					-0-
02	657	N	308	-0-	-349	-0-	15	1	293	2	Y	-0-					-0-
*03	344	N	344	-0-	-0-	-0-	16	1	328	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	15	1	223	3	Y	-0-					1
11	221	N	221	-0-	-0-	-0-	14	1	207	3	Y	-0-					1
12	226	N	226	-0-	-0-	-0-	14	1	212	3	Y	-0-					1
01	DLQ G-10		232	-0-	232	232	15	1	217	3	Y	-0-					1
02	444	N	212	-0-	-232	-0-	14	1	198	3	Y	-0-					1
*03	224	N	224	-0-	-0-	-0-	14	1	210	3	Y	-0-					1

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	32	1	475	3	Y	1	1	1			2
							1	9									
11	490	N	490	-0-	-0-	-0-	30	1	460	3	Y	-0-					2
12	489	N	489	-0-	-0-	-0-	31	1	458	3	Y	-0-					2
01	DLQ G-10		503	-0-	503	503	32	1	470	3	Y	1	1	1			2
							1	9									
02	962	N	459	-0-	-503	-0-	30	1	428	3	Y	1					3
							1	9									
*03	488	N	488	-0-	-0-	-0-	30	1	457	3	Y	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	9	1	165	3	Y	-0-	1	1			-0-
11	170	N	170	-0-	-0-	-0-	9	1	160	3	Y	1					1
							1	9									
12	106	N	106	-0-	-0-	-0-	6	1	100	3	Y	-0-					1
01	DLQ G-10		19	-0-	19	19	1	1	18	3	Y	-0-					1
02	21	N	2	-0-	-19	-0-	2	3			Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	17	1	319	3	Y	1	3	1			1
							1	9									
11	380	N	380	-0-	-0-	-0-	20	1	358	3	Y	2					3
							2	9									
12	364	N	364	-0-	-0-	-0-	20	1	344	3	Y	-0-					3
01	DLQ G-10		412	-0-	412	412	19	1	392	3	Y	1					4
							1	9									
02	756	N	344	-0-	-412	-0-	16	1	328	3	Y	-0-					4
*03	323	N	323	-0-	-0-	-0-	15	1	307	3	Y	1	4	1			1
							1	9									

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	31	1	625	2	Y	-0-					-0-
11	624	N	624	-0-	-0-	-0-	31	1	593	2	Y	-0-					-0-
12	644	N	644	-0-	-0-	-0-	33	1	611	2	Y	-0-					-0-
01	DLQ G-10		632	-0-	632	632	33	1	599	2	Y	-0-					-0-
02	900	N	599	-0-	-301	331	29	1	570	2	Y	-0-					-0-
*03	991	N	660	-0-	-331	-0-	31	1	629	2	Y	-0-					-0-

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1606	N	1606	-0-	-0-	-0-	77	1	1529	2	Y	-0-					1
11	1529	N	1529	-0-	-0-	-0-	77	1	1452	2	Y	-0-					1
12	1626	N	1626	-0-	-0-	-0-	84	1	1542	2	Y	-0-					1
01	DLQ G-10		1564	-0-	1564	1564	81	1	1483	2	Y	-0-					1
02	600	N	1471	-0-	871	2435	72	1	1399	2	Y	-0-	1	1			-0-
*03	3100	N	1606	-0-	-1494	941	76	1	1529	2	Y	1					1
							1	9									

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	13	-0-	-49	-0-	13	3			Y	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
01	DLQ G-10		37	-0-	37	37	37	3			Y	-0-					-0-
02	83	N	46	-0-	-37	-0-	46	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	62	1	253	3	N	1	2	1			2
							1	9									
11	310	N	310	-0-	-0-	-0-	81	1	229	3	N	-0-					2
12	364	N	364	-0-	-0-	-0-	92	1	272	3	N	-0-					2
01	DLQ G-10		362	-0-	362	362	77	1	285	3	N	-0-					2
02	200	N	341	-0-	141	503	54	1	287	3	N	-0-					2
*03	865	N	362	-0-	-503	-0-	64	1	297	3	N	1	2	1			1
							1	9									

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	3	1	13	3	N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	6	1	18	3	N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	5	1	15	3	N	-0-					-0-
01	DLQ G-10		16	-0-	16	16	3	1	13	3	N	-0-					-0-
02	46	N	30	-0-	-16	-0-	5	1	25	3	N	-0-					-0-
*03	19	N	19	-0-	-0-	-0-	3	1	16	3	N	-0-					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	848	N	848	-0-	-0-	-0-	167	1	678	3	N	3	8	1	1	8	6
							3	9									
11	855	N	855	-0-	-0-	-0-	223	1	630	3	N	2					8
							2	9									
12	779	N	779	-0-	-0-	-0-	196	1	582	3	N	1					9
							1	9									
01	DLQ G-10		747	-0-	747	747	158	1	589	3	N	-0-					9
02	1430	N	683	-0-	-747	-0-	108	1	573	3	N	2					11
							2	9									
*03	707	N	707	-0-	-0-	-0-	125	1	578	3	N	4	9	1			6
							4	9									

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-	-0-	-0-	178	1	723	3	N	2	8	1			6
							2	9									
11	798	N	798	-0-	-0-	-0-	208	1	589	3	N	1					7
							1	9									
12	711	N	711	-0-	-0-	-0-	179	1	531	3	N	1					8
							1	9									
01	DLQ G-10		739	-0-	739	739	156	1	583	3	N	-0-					8
02	1490	N	751	-0-	-739	-0-	119	1	630	3	N	2					10
							2	9									
*03	868	N	868	-0-	-0-	-0-	154	1	710	3	N	4	8	1			6
							4	9									

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	4	1	17	3	N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	5	1	14	3	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	5	1	16	3	N	-0-					-0-
01	DLQ G-10		20	-0-	20	20	4	1	16	3	N	-0-					-0-
02	31	N	11	-0-	-20	-0-	2	1	9	3	N	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	184	-0-	-33	-0-	9	1	175	2	Y	-0-					-0-
11	169	N	169	-0-	-0-	-0-	8	1	160	2	Y	1					1
							1	9									
12	174	N	174	-0-	-0-	-0-	9	1	165	2	Y	-0-					1
01	DLQ G-10		169	-0-	169	169	9	1	159	2	Y	1					2
							1	9									
02	334	N	165	-0-	-169	-0-	8	1	157	2	Y	-0-	1	1			1
*03	184	N	184	-0-	-0-	-0-	9	1	175	2	Y	-0-					1

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0-	-0-	28	1	566	2	Y	-0-					1
11	431	N	431	-0-	-0-	-0-	22	1	408	2	Y	1					2
							1	9									
12	438	N	438	-0-	-0-	-0-	23	1	414	2	Y	1					3
							1	9									
01	DLQ G-10		418	-0-	418	418	22	1	395	2	Y	1					4
							1	9									
02	825	N	407	-0-	-418	-0-	20	1	386	2	Y	1	3	1			2
							1	9									
*03	453	N	453	-0-	-0-	-0-	21	1	431	2	Y	1					3
							1	9									

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	N	586	-0-	-0-	-0-	62	1	523	3	N	1	6	1			2
							1	9									
11	604	N	604	-0-	-0-	-0-	66	1	531	3	N	6	6	1			2
							7	9									
12	638	N	638	-0-	-0-	-0-	72	1	564	3	N	2					4
							2	9									
01	DLQ G-10		639	-0-	639	639	67	1	566	3	N	5					9
							6	9									
02	1247	N	608	-0-	-639	-0-	61	1	544	3	N	3	7	1			5
							3	9									
*03	651	N	651	-0-	-0-	-0-	70	1	575	3	N	5	7	1			3
							6	9									

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	502	N	502	-0-	-0-	-0-	24	1	478	2	Y	-0-					1
11	476	N	476	-0-	-0-	-0-	24	1	451	2	Y	1					2
							1	9									
12	493	N	493	-0-	-0-	-0-	26	1	466	2	Y	1					3
							1	9									
01	DLQ G-10		483	-0-	483	483	25	1	457	2	Y	1					4
							1	9									
02	941	N	458	-0-	-483	-0-	22	1	434	2	Y	2	4	1			2
							2	9									
*03	498	N	498	-0-	-0-	-0-	24	1	473	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	170	-0-	-16	-0-	8	1	162	2	Y	-0-					-0-
11	167	N	167	-0-	-0-	-0-	8	1	158	2	Y	1					1
							1	9									
12	173	N	173	-0-	-0-	-0-	9	1	164	2	Y	-0-					1
01	DLQ G-10		173	-0-	173	173	9	1	163	2	Y	1					2
							1	9									
02	335	N	162	-0-	-173	-0-	8	1	154	2	Y	-0-	1	1			1
*03	175	N	175	-0-	-0-	-0-	8	1	167	2	Y	-0-					1

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-	-0-	-0-	22	1	446	2	Y	-0-					1
11	340	N	340	-0-	-0-	-0-	17	1	322	2	Y	1					2
							1	9									
12	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-					2
01	DLQ G-10		339	-0-	339	339	17	1	321	2	Y	1					3
							1	9									
02	662	N	323	-0-	-339	-0-	16	1	306	2	Y	1	3	1			1
							1	9									
*03	355	N	355	-0-	-0-	-0-	17	1	337	2	Y	1					2
							1	9									

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	1366	-0-	-91	-0-	65	1	1301	2	Y	-0-					1
11	1380	X	1366	-0-	-14	-0-	69	1	1297	2	Y	-0-					1
12	1395	X	1282	-0-	-113	-0-	67	1	1215	2	Y	-0-					1
01	DLQ G-10		1292	-0-	1292	1292	67	1	1225	2	Y	-0-					1
02	2547	X	1255	-0-	-1292	-0-	62	1	1193	2	Y	-0-	1	1			-0-
*03	1518	X	1518	-0-	-0-	-0-	72	1	1446	2	Y	-0-					-0-

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1131	N	1131	-0-	-0-	-0-	54	1	1077	2	Y	-0-					-0-
11	959	N	959	-0-	-0-	-0-	48	1	911	2	Y	-0-					-0-
12	913	N	913	-0-	-0-	-0-	47	1	865	2	Y	1					1
							1	9									
01	DLQ G-10		895	-0-	895	895	46	1	849	2	Y	-0-					1
02	300	N	845	-0-	545	1440	41	1	804	2	Y	-0-					-0-
*03	2364	N	924	-0-	-1440	-0-	44	1	880	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	270	-0-	-9	-0-	23	1	247	3	N	-0-					1
11	243	N	243	-0-	-0-	-0-	21	1	222	3	N	-0-					1
12	280	N	280	-0-	-0-	-0-	23	1	256	3	N	1					2
							1	9									
01	294	N	294	-0-	-0-	-0-	23	1	271	3	N	-0-					2
02	287	N	287	-0-	-0-	-0-	22	1	265	3	N	-0-					2
*03	306	N	306	-0-	-0-	-0-	24	1	282	3	N	-0-					2

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	721	N	721	-0-	-0-	-0-	46	1	674	3	Y	1	1	1			3
							1	9									
11	686	N	686	-0-	-0-	-0-	43	1	643	3	Y	-0-					3
12	696	N	696	-0-	-0-	-0-	45	1	651	3	Y	-0-					3
01	DLQ G-10		728	-0-	728	728	46	1	680	3	Y	2	1	1			4
							2	9									
02	1373	N	645	-0-	-728	-0-	43	1	602	3	Y	-0-					4
*03	689	N	689	-0-	-0-	-0-	43	1	645	3	Y	1	1	1			4
							1	9									

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0-	-0-	12	1	246	2	Y	-0-					1
11	243	N	243	-0-	-0-	-0-	12	1	230	2	Y	1					2
							1	9									
12	252	N	252	-0-	-0-	-0-	13	1	239	2	Y	-0-					2
01	DLQ G-10		253	-0-	253	253	13	1	239	2	Y	1					3
							1	9									
02	490	N	237	-0-	-253	-0-	12	1	225	2	Y	-0-	2	1			1
*03	262	N	262	-0-	-0-	-0-	12	1	249	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	61	-0-	-32	-0-	3	1	55	3	N	3					7
							3	9									
11	70	N	70	-0-	-0-	-0-	4	1	62	3	N	4					11
							4	9									
12	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					11
01	DLQ G-10		78	-0-	78	78	4	1	73	3	N	1	11	1			1
							1	9									
02	154	N	76	-0-	-78	-0-	4	1	71	3	N	1					2
							1	9									
*03	77	N	77	-0-	-0-	-0-	4	1	72	3	N	1					3
							1	9									

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	216	-0-	-32	-0-	11	1	205	3	N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
01	DLQ G-10		206	-0-	206	206	10	1	196	3	N	-0-					-0-
02	373	N	167	-0-	-206	-0-	8	1	159	3	N	-0-					-0-
*03	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	263	-0-	-16	-0-	13	1	250	3	N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-					-0-
01	DLQ G-10		246	-0-	246	246	12	1	234	3	N	-0-					-0-
02	488	N	242	-0-	-246	-0-	12	1	230	3	N	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	13	1	238	3	N	-0-					-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	98	-0-	-57	-0-	5	1	93	3	N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
01	DLQ G-10		103	-0-	103	103	5	1	98	3	N	-0-					-0-
02	204	N	101	-0-	-103	-0-	5	1	96	3	N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	N	436	-0-	-0-	-0-	25	1	409	2	Y	2					3
							2	9									
11	407	N	407	-0-	-0-	-0-	23	1	382	2	Y	2	2	1			3
							2	9									
12	412	N	412	-0-	-0-	-0-	24	1	387	2	Y	1	2	1			2
							1	9									
01	DLQ G-10		419	-0-	419	419	25	1	392	2	Y	2	2	1			2
							2	9									
02	813	N	394	-0-	-419	-0-	24	1	368	2	Y	2	2	1			2
							2	9									
*03	414	N	414	-0-	-0-	-0-	26	1	387	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

10	558 N	528	-0-	-30	-0-	24	1	501	3	N	3	7	1			1
						3	9									
11	509 N	509	-0-	-0-	-0-	25	1	480	3	N	4					5
						4	9									
12	549 N	549	-0-	-0-	-0-	28	1	519	3	N	2					7
						2	9									
01	DLQ G-10	529	-0-	529	529	29	1	499	3	N	1	7	1			1
						1	9									
02	1023 N	494	-0-	-529	-0-	27	1	464	3	N	3					4
						3	9									
*03	506 N	506	-0-	-0-	-0-	25	1	478	3	N	3	6	1			1
						3	9									

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

10	598 N	598	-0-	-0-	-0-	46	1	551	3	Y	1	3	1			-0-
						1	9									
11	655 N	655	-0-	-0-	-0-	48	1	605	3	Y	2					2
						2	9									
12	654 N	654	-0-	-0-	-0-	49	1	605	3	Y	-0-					2
01	DLQ G-10	538	-0-	538	538	40	1	497	3	Y	1					3
						1	9									
02	1013 N	475	-0-	-538	-0-	34	1	441	3	Y	-0-					3
*03	699 N	699	-0-	-0-	-0-	51	1	647	3	Y	1	3	1			1
						1	9									

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

10	744 N	744	-0-	-0-	-0-	56	1	684	3	Y	4	2	1			2
						4	9									
11	574 N	574	-0-	-0-	-0-	42	1	531	3	Y	1	3	1			-0-
						1	9									
12	821 N	821	-0-	-0-	-0-	57	1	761	3	Y	3	1	1			2
						3	9									
01	DLQ G-10	1248	-0-	1248	1248	72	1	1169	3	Y	6	3	1			5
						7	9									
02	900 N	1152	-0-	252	1500	80	1	1069	3	Y	3	5	1			3
						3	9									
*03	2608 N	1108	-0-	-1500	-0-	81	1	1021	3	Y	5	4	1			4
						6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	19	1	232	3	Y	1	1	1			-0-
							1	9									
11	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	598	N	598	-0-	-0-	-0-	45	1	551	3	Y	2	2	1			1
							2	9									
11	717	N	717	-0-	-0-	-0-	52	1	663	3	Y	2	2	1			1
							2	9									
12	666	N	666	-0-	-0-	-0-	47	1	618	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		702	-0-	702	702	40	1	659	3	Y	3	2	1			2
							3	9									
02	500	N	546	-0-	46	748	38	1	506	3	Y	2	3	1			1
							2	9									
*03	1226	N	478	-0-	-748	-0-	35	1	441	3	Y	2	1	1			2
							2	9									

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	497	N	497	-0-	-0-	-0-	37	1	458	3	Y	2	1	1			1
							2	9									
11	451	N	451	-0-	-0-	-0-	33	1	418	3	Y	-0-	1	1			-0-
12	425	N	425	-0-	-0-	-0-	30	1	393	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		477	-0-	477	477	27	1	448	3	Y	2	1	1			2
							2	9									
02	200	N	453	-0-	253	730	31	1	421	3	Y	1	2	1			1
							1	9									
*03	1182	N	452	-0-	-730	-0-	33	1	417	3	Y	2	1	1			2
							2	9									

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	N	690	-0-	-0-	-0-	53	1	635	3	Y	2	4	1			-0-
							2	9									
11	719	N	719	-0-	-0-	-0-	53	1	663	3	Y	3					3
							3	9									
12	640	N	640	-0-	-0-	-0-	48	1	592	3	Y	-0-					3
01	DLQ G-10		687	-0-	687	687	51	1	635	3	Y	1					4
							1	9									
02	1398	N	711	-0-	-687	-0-	50	1	661	3	Y	-0-					4
*03	725	N	725	-0-	-0-	-0-	53	1	671	3	Y	1	4	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	37	1	454	3	Y	-0-	3	1			-0-
11	823	N	823	-0-	-0-	-0-	51	1	654	3	Y	107	29	1			78
							118	9									
12	780	N	780	-0-	-0-	-0-	52	1	691	3	Y	34	101	1			11
							37	9									
01	DLQ G-10		590	-0-	590	590	34	1	556	3	Y	-0-	10	1			1
02	1047	N	457	-0-	-590	-0-	32	1	425	3	Y	-0-	1	1			-0-
*03	488	N	488	-0-	-0-	-0-	35	1	439	3	Y	13					13
							14	9									

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		180	-0-	180	180	10	1	169	3	Y	1					1
							1	9									
02	570	N	390	-0-	-180	-0-	27	1	362	3	Y	1	1	1			1
							1	9									
*03	312	N	312	-0-	-0-	-0-	23	1	288	3	Y	1	1	1			1
							1	9									

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	N	586	-0-	-0-	-0-	44	1	539	3	Y	3	3	1			1
							3	9									
11	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-	1	1			-0-
12	615	N	615	-0-	-0-	-0-	43	1	570	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		447	-0-	447	447	26	1	418	3	Y	3	2	1			2
							3	9									
02	1015	N	568	-0-	-447	-0-	39	1	527	3	Y	2	2	1			2
							2	9									
*03	591	N	591	-0-	-0-	-0-	43	1	545	3	Y	3	2	1	1	8	2
							3	9									

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	29	1	484	3	Y	23	18	1			27
							25	9									
11	608	N	608	-0-	-0-	-0-	34	1	560	3	Y	13					40
							14	9									
12	398	N	398	-0-	-0-	-0-	22	1	365	3	Y	10	32	1			18
							11	9									
01	DLQ G-10		206	-0-	206	206	11	1	176	3	Y	17					35
							19	9									
02	397	N	191	-0-	-206	-0-	11	1	173	3	Y	6					41
							7	9									
*03	562	N	562	-0-	-0-	-0-	33	1	500	3	Y	26	30	1			37
							29	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	9	1	151	3	Y	-0-					-0-
11	185	N	185	-0-	-0-	-0-	11	1	174	3	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	10	1	162	3	Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	171	N	171	-0-	-0-	-0-	10	1	161	3	Y	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	10	1	154	3	Y	-0-					-0-

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	359	N	359	-0-	-0-	-0-	21	1	338	3	Y	-0-	1	1			-0-
11	319	N	319	-0-	-0-	-0-	18	1	301	3	Y	-0-					-0-
12	527	N	527	-0-	-0-	-0-	30	1	497	3	Y	-0-					-0-
01	DLQ G-10		666	-0-	666	666	39	1	627	3	Y	-0-					-0-
02	900	N	310	-0-	-590	76	19	1	291	3	Y	-0-					-0-
*03	462	N	386	-0-	-76	-0-	24	1	362	3	Y	-0-					-0-

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	511	N	511	-0-	-0-	-0-	29	1	482	3	Y	-0-	1	1			-0-
11	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	10	1	172	3	Y	-0-					-0-
01	DLQ G-10		875	-0-	875	875	51	1	824	3	Y	-0-					-0-
02	700	N	616	-0-	-84	791	37	1	579	3	Y	-0-					-0-
*03	1358	N	567	-0-	-791	-0-	35	1	532	3	Y	-0-					-0-

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610	N	610	-0-	-0-	-0-	35	1	575	3	Y	-0-	1	1			-0-
11	555	N	555	-0-	-0-	-0-	32	1	523	3	Y	-0-					-0-
12	686	N	686	-0-	-0-	-0-	38	1	648	3	Y	-0-					-0-
01	DLQ G-10		658	-0-	658	658	38	1	620	3	Y	-0-					-0-
02	500	N	656	-0-	156	814	40	1	616	3	Y	-0-					-0-
*03	1246	N	432	-0-	-814	-0-	27	1	405	3	Y	-0-					-0-

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2	-0-	3	1	51	3	Y	5	4	1			6
							6	9									
11	43	N	43	-0-	-0-	-0-	2	1	39	3	Y	2					8
							2	9									
12	45	N	45	-0-	-0-	-0-	2	1	40	3	Y	3	7	1			4
							3	9									
01	DLQ G-10		44	-0-	44	44	2	1	39	3	Y	3					7
							3	9									
02	84	N	40	-0-	-44	-0-	2	1	35	3	Y	3					10
							3	9									
*03	49	N	49	-0-	-0-	-0-	2	1	37	3	Y	9	10	1			9
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	910	N	910	-0-	-0-	-0-	142	1	767	3	N	1	1	1			1
							1	9									
11	685	N	685	-0-	-0-	-0-	127	1	558	3	N	-0-					1
12	696	N	696	-0-	-0-	-0-	129	1	566	3	N	1	1	1			1
							1	9									
01	614	N	614	-0-	-0-	-0-	126	1	488	3	N	-0-					1
02	460	N	460	-0-	-0-	-0-	112	1	348	3	N	-0-					1
*03	273	N	273	-0-	-0-	-0-	107	1	166	3	N	-0-	1	1			-0-

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

10	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
01	DLQ G-10		94	-0-	94	94	5	1	88	3	Y	1					1
							1	9									
02	187	N	93	-0-	-94	-0-	6	1	87	3	Y	-0-	1	1			-0-
*03	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

10	749	N	749	-0-	-0-	-0-	56	1	691	3	Y	2	1	1			1
							2	9									
11	766	N	766	-0-	-0-	-0-	56	1	710	3	Y	-0-	1	1			-0-
12	664	N	664	-0-	-0-	-0-	46	1	616	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		603	-0-	603	603	35	1	567	3	Y	1	1	1			1
							1	9									
02	1146	N	543	-0-	-603	-0-	38	1	504	3	Y	1	1	1			1
							1	9									
*03	761	N	761	-0-	-0-	-0-	56	1	703	3	Y	2	1	1			2
							2	9									

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

10	403	N	370	-0-	-33	-0-	18	1	352	3	N	-0-					1
11	327	N	327	-0-	-0-	-0-	17	1	310	3	N	-0-					1
12	369	N	369	-0-	-0-	-0-	19	1	350	3	N	-0-					1
01	DLQ G-10		394	-0-	394	394	19	1	375	3	N	-0-	1	1			-0-
02	705	N	311	-0-	-394	-0-	15	1	296	3	N	-0-					-0-
*03	318	N	318	-0-	-0-	-0-	17	1	301	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

10	434	N	325	-0-	-109	-0-	16	1	308	3	N	1					1
							1	9									
11	306	N	306	-0-	-0-	-0-	16	1	290	3	N	-0-					1
12	312	N	312	-0-	-0-	-0-	16	1	296	3	N	-0-					1
01	DLQ G-10		318	-0-	318	318	15	1	303	3	N	-0-	1	1			-0-
02	619	N	301	-0-	-318	-0-	15	1	286	3	N	-0-					-0-
*03	353	N	353	-0-	-0-	-0-	19	1	334	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

10	345	N	345	-0-	-0-	-0-	20	1	324	2	Y	1					2
							1	9									
11	320	N	320	-0-	-0-	-0-	18	1	301	2	Y	1	1	1			2
							1	9									
12	320	N	320	-0-	-0-	-0-	19	1	300	2	Y	1	2	1			1
							1	9									
01	DLQ G-10		322	-0-	322	322	19	1	302	2	Y	1	1	1			1
							1	9									
02	620	N	298	-0-	-322	-0-	18	1	279	2	Y	1	1	1			1
							1	9									
*03	315	N	315	-0-	-0-	-0-	20	1	294	2	Y	1	1	1			1
							1	9									

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

10	341	N	281	-0-	-60	-0-	14	1	266	3	N	1					1
							1	9									
11	234	N	234	-0-	-0-	-0-	12	1	222	3	N	-0-					1
12	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					1
01	DLQ G-10		172	-0-	172	172	8	1	164	3	N	-0-	1	1			-0-
02	305	N	133	-0-	-172	-0-	7	1	126	3	N	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

10	192	N	192	-0-	-0-	-0-	13	1	179	2	N	-0-					1
11	189	N	189	-0-	-0-	-0-	13	1	176	2	N	-0-					1
12	198	N	198	-0-	-0-	-0-	14	1	184	2	N	-0-					1
01	DLQ G-10		195	-0-	195	195	14	1	181	2	N	-0-					1
02	375	N	180	-0-	-195	-0-	13	1	167	2	N	-0-					1
*03	192	N	192	-0-	-0-	-0-	14	1	178	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	N	148	-0-	-0-	-0-	10	1	138	2	N	-0-					5
11	143	N	143	-0-	-0-	-0-	10	1	133	2	N	-0-					5
12	147	N	147	-0-	-0-	-0-	11	1	136	2	N	-0-					5
01	DLQ G-10		146	-0-	146	146	10	1	136	2	N	-0-					5
02	284	N	138	-0-	-146	-0-	10	1	128	2	N	-0-					5
*03	150	N	150	-0-	-0-	-0-	11	1	138	2	N	1					6
							1	9									

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1149	-0-	-153	-0-	79	1	1070	2	N	-0-					4
11	1125	N	1125	-0-	-0-	-0-	78	1	1047	2	N	-0-					4
12	1201	N	1201	-0-	-0-	-0-	86	1	1115	2	N	-0-					4
01	DLQ G-10		1794	-0-	1794	1794	128	1	1666	2	N	-0-					4
02	1400	N	1230	-0-	-170	1624	90	1	1140	2	N	-0-					4
*03	3100	N	1486	-0-	-1614	10	109	1	1376	2	N	1					5
							1	9									

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	314	-0-	-275	-0-	22	1	292	2	N	-0-					2
11	365	N	365	-0-	-0-	-0-	25	1	340	2	N	-0-					2
12	383	N	383	-0-	-0-	-0-	28	1	355	2	N	-0-					2
01	298	N	298	-0-	-0-	-0-	21	1	277	2	N	-0-					2
02	374	N	374	-0-	-0-	-0-	27	1	347	2	N	-0-					2
*03	688	N	688	-0-	-0-	-0-	51	1	637	2	N	-0-					2

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	188	-0-	-29	-0-	37	1	150	3	N	1	2	1			2
							1	9									
11	16	N	16	-0-	-0-	-0-	4	1	12	3	N	-0-					2
12	107	N	107	-0-	-0-	-0-	27	1	80	3	N	-0-					2
01	DLQ G-10		89	-0-	89	89	19	1	70	3	N	-0-					2
02	210	N	121	-0-	-89	-0-	19	1	102	3	N	-0-					2
*03	148	N	148	-0-	-0-	-0-	26	1	121	3	N	1	2	1			1
							1	9									

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	-0-	14	1	345	3	Y	1	2	1			1
							1	9									
11	362	N	362	-0-	-0-	-0-	16	1	344	3	Y	2	2	1			1
							2	9									
12	368	N	368	-0-	-0-	-0-	16	1	349	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		417	-0-	417	417	17	1	397	3	Y	3	3	1			2
							3	9									
02	715	N	298	-0-	-417	-0-	13	1	283	3	Y	2	2	1			2
							2	9									
*03	309	N	309	-0-	-0-	-0-	13	1	294	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	488	-0-	-39	-0-	34	1	454	2	N	-0-					1
11	466	N	466	-0-	-0-	-0-	32	1	434	2	N	-0-					1
12	513	N	513	-0-	-0-	-0-	37	1	475	2	N	1					2
							1	9									
01	DLQ G-10		542	-0-	542	542	39	1	503	2	N	-0-					2
02	600	N	514	-0-	-86	456	38	1	476	2	N	-0-					2
*03	1001	N	545	-0-	-456	-0-	40	1	505	2	N	-0-					2

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	6	1	71	2	N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	8	1	88	2	N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	6	1	75	2	N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	6	1	70	2	N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	6	1	66	2	N	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	6	1	70	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1781	N	1781	-0-	-0-	-0-	133	1	1648	2	N	-0-					-0-
11	1769	N	1769	-0-	-0-	-0-	139	1	1630	2	N	-0-					-0-
12	1899	N	1899	-0-	-0-	-0-	148	1	1751	2	N	-0-					-0-
01	1599	N	1599	-0-	-0-	-0-	126	1	1473	2	N	-0-					-0-
02	1552	N	1552	-0-	-0-	-0-	123	1	1429	2	N	-0-					-0-
*03	1640	N	1640	-0-	-0-	-0-	133	1	1507	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	DLQ G-10		5	-0-	5	5	5	3			N	-0-					-0-
02	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	721	N	721	-0-	-0-	-0-	77	1	644	3	Y	-0-	1	1			-0-
11	671	N	671	-0-	-0-	-0-	72	1	599	3	Y	-0-					-0-
12	755	N	755	-0-	-0-	-0-	79	1	676	3	Y	-0-					-0-
01	DLQ G-10		604	-0-	604	604	67	1	537	3	Y	-0-					-0-
02	200	N	585	-0-	385	989	68	1	517	3	Y	-0-					-0-
*03	1607	N	618	-0-	-989	-0-	75	1	543	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	N	539	-0-	-0-	-0-	58	1	481	3	Y	-0-	1	1			-0-
11	514	N	514	-0-	-0-	-0-	55	1	459	3	Y	-0-					-0-
12	528	N	528	-0-	-0-	-0-	55	1	473	3	Y	-0-					-0-
01	DLQ G-10		522	-0-	522	522	58	1	464	3	Y	-0-					-0-
02	757	N	235	-0-	-522	-0-	27	1	208	3	Y	-0-					-0-
*03	289	N	289	-0-	-0-	-0-	35	1	254	3	Y	-0-					-0-

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	8	1	34	3	N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	10	1	28	3	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	11	1	32	3	N	-0-					-0-
01	DLQ G-10		33	-0-	33	33	7	1	26	3	N	-0-					-0-
02	74	N	41	-0-	-33	-0-	7	1	34	3	N	-0-					-0-
*03	30	N	30	-0-	-0-	-0-	5	1	25	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	45	1	183	3	N	-0-	2	1			1
11	234	N	234	-0-	-0-	-0-	61	1	172	3	N	1					2
							1	9									
12	227	N	227	-0-	-0-	-0-	57	1	170	3	N	-0-					2
01	DLQ G-10		224	-0-	224	224	47	1	177	3	N	-0-					2
02	420	N	196	-0-	-224	-0-	31	1	164	3	N	1					3
							1	9									
*03	217	N	217	-0-	-0-	-0-	39	1	178	3	N	-0-	2	1			1

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	6	1	24	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	11	1	31	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	8	1	25	3	N	-0-					-0-
01	DLQ G-10		15	-0-	15	15	3	1	12	3	N	-0-					-0-
02	66	N	51	-0-	-15	-0-	8	1	43	3	N	-0-					-0-
*03	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	8	1	33	3	N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	10	1	27	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	16	1	48	3	N	-0-					-0-
01	DLQ G-10		33	-0-	33	33	7	1	26	3	N	-0-					-0-
02	72	N	39	-0-	-33	-0-	6	1	33	3	N	-0-					-0-
*03	23	N	23	-0-	-0-	-0-	4	1	19	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	31	1	127	3	N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	52	1	147	3	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	40	1	118	3	N	-0-					-0-
01	DLQ G-10		98	-0-	98	98	21	1	77	3	N	-0-					-0-
02	141	N	43	-0-	-98	-0-	7	1	36	3	N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	13	1	60	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	32	1	399	3	Y	2	3	1			-0-
							2	9									
11	385	N	385	-0-	-0-	-0-	28	1	357	3	Y	-0-					-0-
12	616	N	616	-0-	-0-	-0-	43	1	571	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		417	-0-	417	417	24	1	391	3	Y	2	2	1			1
							2	9									
02	907	N	490	-0-	-417	-0-	34	1	455	3	Y	1	1	1			1
							1	9									
*03	579	N	579	-0-	-0-	-0-	42	1	534	3	Y	3	2	1			2
							3	9									

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

10	1009	N	1009	-0-	-0-	-0-	59	1	949	3	N	1	1	1			1
							1	9									
11	1024	N	1024	-0-	-0-	-0-	60	1	964	3	N	-0-					1
12	989	N	989	-0-	-0-	-0-	58	1	931	3	N	-0-	1	1			-0-
01	DLQ G-10		986	-0-	986	986	59	1	926	3	N	1					1
							1	9									
02	1200	N	900	-0-	-300	686	56	1	844	3	N	-0-					1
*03	1625	N	939	-0-	-686	-0-	57	1	882	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

10	1023	N	976	-0-	-47	-0-	57	1	918	3	N	1	1	1			1
							1	9									
11	890	N	890	-0-	-0-	-0-	52	1	838	3	N	-0-					1
12	969	N	969	-0-	-0-	-0-	57	1	911	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1030	-0-	1030	1030	62	1	968	3	N	-0-					1
02	1000	N	1044	-0-	44	1074	64	1	980	3	N	-0-					1
*03	2202	N	1128	-0-	-1074	-0-	68	1	1059	3	N	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	509	-0-	-18	-0-	30	1	479	3	N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	24	1	391	3	N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	28	1	447	3	N	-0-					-0-
01	DLQ G-10		518	-0-	518	518	31	1	487	3	N	-0-					-0-
02	700	N	440	-0-	-260	258	27	1	412	3	N	1					1
							1	9									
*03	725	N	467	-0-	-258	-0-	28	1	439	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	581	-0-	-70	-0-	34	1	547	3	N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	30	1	479	3	N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	35	1	559	3	N	-0-					-0-
01	DLQ G-10		557	-0-	557	557	34	1	523	3	N	-0-					-0-
02	500	N	517	-0-	17	574	32	1	485	3	N	-0-					-0-
*03	1067	N	493	-0-	-574	-0-	30	1	462	3	N	1	1	1			-0-
							1	9									

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	573	-0-	-78	-0-	34	1	539	3	N	-0-					-0-
11	580	N	580	-0-	-0-	-0-	34	1	546	3	N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	37	1	591	3	N	-0-					-0-
01	DLQ G-10		608	-0-	608	608	37	1	571	3	N	-0-					-0-
02	300	N	521	-0-	221	829	32	1	488	3	N	1					1
							1	9									
*03	1374	N	545	-0-	-829	-0-	33	1	512	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	423	-0-	-11	-0-	25	1	398	3	N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	25	1	394	3	N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	24	1	384	3	N	-0-					-0-
01	DLQ G-10		400	-0-	400	400	24	1	376	3	N	-0-					-0-
02	769	N	369	-0-	-400	-0-	23	1	345	3	N	1					1
							1	9									
*03	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	844	N	844	-0-	-0-	-0-	50	1	793	3	N	1	1	1			1
							1	9									
11	699	N	699	-0-	-0-	-0-	41	1	658	3	N	-0-					1
12	811	N	811	-0-	-0-	-0-	48	1	762	3	N	1	1	1			1
							1	9									
01	DLQ G-10		791	-0-	791	791	48	1	743	3	N	-0-					1
02	1515	N	724	-0-	-791	-0-	45	1	679	3	N	-0-					1
*03	771	N	771	-0-	-0-	-0-	47	1	723	3	N	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	707	-0-	-192	-0-	36	1	670	3	N	1					6
							1	9									
11	677	N	677	-0-	-0-	-0-	36	1	640	3	N	1	5	1			2
							1	9									
12	751	N	751	-0-	-0-	-0-	37	1	714	3	N	-0-					2
01	901	N	901	-0-	-0-	-0-	43	1	857	3	N	1					3
							1	9									
02	633	N	633	-0-	-0-	-0-	31	1	602	3	N	-0-					3
*03	774	N	774	-0-	-0-	-0-	37	1	735	3	N	2					5
							2	9									

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

10	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
01	DLQ G-10		40	-0-	40	40	40	3			Y	-0-					-0-
02	101	N	61	-0-	-40	-0-	61	3			Y	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

10	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

10	1832	N	1832	-0-	-0-	-0-	96	1	1736	3	Y	-0-					-0-
11	1098	N	1098	-0-	-0-	-0-	93	1	1005	3	Y	-0-					-0-
12	951	N	951	-0-	-0-	-0-	96	1	855	3	Y	-0-					-0-
01	DLQ G-10		524	-0-	524	524	96	1	428	3	Y	-0-					-0-
02	1223	N	699	-0-	-524	-0-	90	1	609	3	Y	-0-					-0-
*03	696	N	696	-0-	-0-	-0-	96	1	600	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	324	-0-	-48	-0-	31	1	293	3	N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	57	1	335	3	N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	96	1	328	3	N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	96	1	321	3	N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	90	1	300	3	N	-0-					-0-
*03	412	N	412	-0-	-0-	-0-	96	1	316	3	N	-0-					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
01	DLQ G-10		77	-0-	77	77	77	3			Y	-0-					-0-
02	169	N	92	-0-	-77	-0-	92	3			Y	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	31	1	43	3	Y	-0-					-0-
11	89	N	89	-0-	-0-	-0-	78	1	11	3	Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	145	1	7	3	Y	-0-					-0-
01	DLQ G-10		152	-0-	152	152	145	1	7	3	Y	-0-					-0-
02	629	N	477	-0-	-152	-0-	136	1	341	3	Y	-0-					-0-
*03	444	N	444	-0-	-0-	-0-	145	1	299	3	Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	309	-0-	-311	-0-	309	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	3	-0-	-12	-0-	3	3			Y	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	408	-0-	-398	-0-	31	1	377	3	Y	-0-					-0-
11	489	N	489	-0-	-0-	-0-	97	1	392	3	Y	-0-					-0-
12	477	N	477	-0-	-0-	-0-	192	1	285	3	Y	-0-					-0-
01	DLQ G-10		677	-0-	677	677	192	1	485	3	Y	-0-					-0-
02	900	N	593	-0-	-307	370	179	1	414	3	Y	-0-					-0-
*03	925	N	555	-0-	-370	-0-	192	1	363	3	Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
01	DLQ G-10		56	-0-	56	56	56	3			Y	-0-					-0-
02	106	N	50	-0-	-56	-0-	50	3			Y	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	13	-0-	-49	-0-	13	3			Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
01	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	89	3			Y	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
01	DLQ G-10		80	-0-	80	80	80	3			Y	-0-					-0-
02	157	N	77	-0-	-80	-0-	77	3			Y	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0-	-0-	448	3	7	9	Y	6					117
11	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					117
12	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					117
01	DLQ G-10		989	-0-	989	989	967	3	22	9	Y	20					137
02	1312	N	323	-0-	-989	-0-	323	3			Y	-0-					137
*03	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					137

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	458	N	458	-0-	-0-	-0-	29	1	429	3	Y	-0-					1
11	451	N	451	-0-	-0-	-0-	28	1	423	3	Y	-0-					1
12	436	N	436	-0-	-0-	-0-	28	1	407	3	Y	1					2
							1	9									
01	DLQ G-10		415	-0-	415	415	26	1	389	3	Y	-0-					2
02	761	N	346	-0-	-415	-0-	23	1	323	3	Y	-0-					2
*03	366	N	366	-0-	-0-	-0-	23	1	343	3	Y	-0-					2

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	11	1	206	3	N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					-0-
01	DLQ G-10		168	-0-	168	168	8	1	160	3	N	-0-					-0-
02	334	N	166	-0-	-168	-0-	8	1	158	3	N	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0-	-0-	21	1	509	3	N	2	3	1			1
							2	9									
11	510	N	510	-0-	-0-	-0-	22	1	485	3	N	3	2	1			2
							3	9									
12	504	N	504	-0-	-0-	-0-	21	1	481	3	N	2	2	1			2
							2	9									
01	492	N	492	-0-	-0-	-0-	20	1	469	3	N	3	3	1			2
							3	9									
02	461	N	461	-0-	-0-	-0-	20	1	439	3	N	2	2	1			2
							2	9									
*03	465	N	465	-0-	-0-	-0-	20	1	443	3	N	2	2	1			2
							2	9									

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	513	N	513	-0-	-0-	-0-	29	1	482	3	Y	2	3	1			1
							2	9									
11	517	N	517	-0-	-0-	-0-	31	1	483	3	Y	3	2	1			2
							3	9									
12	523	N	523	-0-	-0-	-0-	31	1	490	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		521	-0-	521	521	31	1	487	3	Y	3	3	1			2
							3	9									
02	1004	N	483	-0-	-521	-0-	30	1	451	3	Y	2	2	1			2
							2	9									
*03	529	N	529	-0-	-0-	-0-	32	1	495	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	283	-0-	-58	-0-	31	1	252	3	N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	60	1	212	3	N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	102	1	201	3	N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	102	1	227	3	N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	96	1	169	3	N	-0-					-0-
*03	302	N	302	-0-	-0-	-0-	102	1	200	3	N	-0-					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	31	1	145	3	N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	114	1	140	3	N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	232	1	137	3	N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	232	1	137	3	N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	217	1	118	3	N	-0-					-0-
*03	365	N	365	-0-	-0-	-0-	232	1	133	3	N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	94	1	169	3	N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	84	1	157	3	N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	78	1	160	3	N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	78	1	158	3	N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	73	1	146	3	N	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	78	1	151	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
11	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					1
11	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					1
12	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					1
01	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					1
02	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					1
*03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					1

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
01	DLQ G-10		29	-0-	29	29	29	3			Y	-0-					-0-
02	70	N	41	-0-	-29	-0-	41	3			Y	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	32	1	435	3	Y	-0-					-0-
11	429	N	429	-0-	-0-	-0-	28	1	400	3	Y	1					1
							1	9									
12	447	N	447	-0-	-0-	-0-	30	1	417	3	Y	-0-					-0-
01	DLQ G-10		457	-0-	457	457	31	1	425	3	Y	1					1
							1	9									
02	881	N	424	-0-	-457	-0-	29	1	395	3	Y	-0-					-0-
*03	457	N	457	-0-	-0-	-0-	31	1	426	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217 N	205	-0-	-12	-0-	14	1	191	3	Y	-0-					-0-
11	105 N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-					-0-
12	112 N	112	-0-	-0-	-0-	8	1	104	3	Y	-0-					-0-
01	DLQ G-10	544	-0-	544	544	37	1	507	3	Y	-0-					-0-
02	700 N	212	-0-	-488	56	14	1	198	3	Y	-0-					-0-
*03	169 N	113	-0-	-56	-0-	8	1	105	3	Y	-0-					-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

10	41 N	41	-0-	-0-	-0-	8	1	33	3	N	-0-					-0-
11	37 N	37	-0-	-0-	-0-	10	1	27	3	N	-0-					-0-
12	39 N	39	-0-	-0-	-0-	10	1	29	3	N	-0-					-0-
01	DLQ G-10	31	-0-	31	31	7	1	24	3	N	-0-					-0-
02	73 N	42	-0-	-31	-0-	7	1	35	3	N	-0-					-0-
*03	32 N	32	-0-	-0-	-0-	6	1	26	3	N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

10	961 N	961	-0-	-0-	-0-	74	1	883	3	Y	4	5	1			1
						4	9									
11	899 N	899	-0-	-0-	-0-	66	1	830	3	Y	3					4
						3	9									
12	910 N	910	-0-	-0-	-0-	68	1	842	3	Y	-0-					4
01	DLQ G-10	893	-0-	893	893	66	1	826	3	Y	1					5
						1	9									
02	200 N	796	-0-	596	1489	56	1	740	3	Y	-0-					5
*03	2398 N	909	-0-	-1489	-0-	67	1	841	3	Y	1	5	1			1
						1	9									

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

10	677 N	677	-0-	-0-	-0-	52	1	623	3	Y	2	4	1			-0-
						2	9									
11	609 N	609	-0-	-0-	-0-	45	1	562	3	Y	2					2
						2	9									
12	560 N	560	-0-	-0-	-0-	42	1	517	3	Y	1					3
						1	9									
01	DLQ G-10	541	-0-	541	541	40	1	501	3	Y	-0-					3
02	995 N	454	-0-	-541	-0-	32	1	422	3	Y	-0-					3
*03	316 N	316	-0-	-0-	-0-	23	1	293	3	Y	-0-	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0-	-0-	14	1	339	3	Y	1	1	1			1
							1	9									
11	342	N	342	-0-	-0-	-0-	15	1	326	3	Y	1	1	1			1
							1	9									
12	325	N	325	-0-	-0-	-0-	14	1	310	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		346	-0-	346	346	14	1	330	3	Y	2	2	1			1
							2	9									
02	611	N	265	-0-	-346	-0-	12	1	252	3	Y	1	1	1			1
							1	9									
*03	147	N	147	-0-	-0-	-0-	6	1	140	3	Y	1	1	1			1
							1	9									

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

10	29	N	29	-0-	-0-	-0-	6	1	23	3	N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	11	1	32	3	N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	6	1	18	3	N	-0-					-0-
01	DLQ G-10		28	-0-	28	28	6	1	22	3	N	-0-					-0-
02	57	N	29	-0-	-28	-0-	5	1	24	3	N	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	6	1	28	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

10	620	N	416	-0-	-204	-0-	82	1	332	3	N	2	5	1			4
							2	9									
11	279	N	279	-0-	-0-	-0-	73	1	206	3	N	-0-					4
12	439	N	439	-0-	-0-	-0-	111	1	328	3	N	-0-					4
01	DLQ G-10		317	-0-	317	317	67	1	250	3	N	-0-					4
02	609	N	292	-0-	-317	-0-	46	1	244	3	N	2					6
							2	9									
*03	472	N	472	-0-	-0-	-0-	84	1	387	3	N	1	4	1			3
							1	9									

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

10	279	N	175	-0-	-104	-0-	34	1	140	3	N	1	2	1			2
							1	9									
11	246	N	246	-0-	-0-	-0-	64	1	182	3	N	-0-					2
12	226	N	226	-0-	-0-	-0-	57	1	168	3	N	1					3
							1	9									
01	DLQ G-10		205	-0-	205	205	43	1	162	3	N	-0-					3
02	435	N	230	-0-	-205	-0-	37	1	193	3	N	-0-					3
*03	220	N	220	-0-	-0-	-0-	39	1	179	3	N	2	3	1			2
							2	9									

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

10	830	N	830	-0-	-0-	-0-	57	1	772	3	Y	1	1	1			1
							1	9									
11	734	N	734	-0-	-0-	-0-	48	1	686	3	Y	-0-					1
12	754	N	754	-0-	-0-	-0-	51	1	702	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		756	-0-	756	756	51	1	705	3	Y	-0-					1
02	1384	N	628	-0-	-756	-0-	43	1	584	3	Y	1	1	1			1
							1	9									
*03	675	N	675	-0-	-0-	-0-	46	1	628	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	439	N	439	-0-	-0-	-0-	30	1	409	3	Y	-0-					-0-
11	407	N	407	-0-	-0-	-0-	26	1	380	3	Y	1					1
							1	9									
12	409	N	409	-0-	-0-	-0-	28	1	381	3	Y	-0-					-0-
01	DLQ G-10		429	-0-	429	429	29	1	400	3	Y	-0-					-0-
02	837	N	408	-0-	-429	-0-	28	1	380	3	Y	-0-					-0-
*03	446	N	446	-0-	-0-	-0-	31	1	415	3	Y	-0-					-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	1			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	1			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	1			N	-0-					-0-
01	DLQ G-10		70	-0-	70	70	70	1			N	-0-					-0-
02	136	N	66	-0-	-70	-0-	66	1			N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	1			N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0-	-0-	149	1	606	3	N	2	4	1			4
							2	9									
11	605	N	605	-0-	-0-	-0-	158	1	446	3	N	1					5
							1	9									
12	397	N	397	-0-	-0-	-0-	100	1	297	3	N	-0-					5
01	DLQ G-10		296	-0-	296	296	63	1	233	3	N	-0-					5
02	591	N	295	-0-	-296	-0-	47	1	247	3	N	1					6
							1	9									
*03	84	N	84	-0-	-0-	-0-	15	1	68	3	N	1	4	1			3
							1	9									

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	71	-0-	-22	-0-	14	1	56	3	N	1	1	1			1
							1	9									
11	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					1
12	28	N	28	-0-	-0-	-0-	7	1	21	3	N	-0-					1
01	46	N	46	-0-	-0-	-0-	10	1	36	3	N	-0-					1
02	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					1
*03	33	N	33	-0-	-0-	-0-	6	1	27	3	N	-0-	1	1			-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0-	-0-	92	1	373	3	N	1	3	1			3
							1	9									
11	432	N	432	-0-	-0-	-0-	113	1	319	3	N	-0-					3
12	393	N	393	-0-	-0-	-0-	99	1	293	3	N	1					4
							1	9									
01	DLQ G-10		413	-0-	413	413	87	1	326	3	N	-0-					4
02	843	N	430	-0-	-413	-0-	68	1	361	3	N	1					5
							1	9									
*03	419	N	419	-0-	-0-	-0-	75	1	344	3	N	-0-	3	1			2

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0-	-0-	16	1	63	3	N	-0-	1	1			-0-
11	72	N	72	-0-	-0-	-0-	19	1	53	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	13	1	40	3	N	-0-					-0-
01	DLQ G-10		94	-0-	94	94	20	1	74	3	N	-0-					-0-
02	155	N	61	-0-	-94	-0-	10	1	51	3	N	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	12	1	54	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	518	-0-	-9	-0-	102	1 9	415	3	N	1	4	1	1	8	3
11	373	N	373	-0-	-0-	-0-	97	1 9	275	3	N	1					4
12	415	N	415	-0-	-0-	-0-	105	1 9	310	3	N	-0-					4
01	DLQ G-10		446	-0-	446	446	94	1 9	351	3	N	1					5
02	500	N	418	-0-	-82	364	66	1 9	351	3	N	1					6
*03	846	N	482	-0-	-364	-0-	86	1 9	395	3	N	1	4	1			3

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	12	1 9	225	3	N	1					1
11	240	N	240	-0-	-0-	-0-	12	1 9	228	3	N	-0-					1
12	256	N	256	-0-	-0-	-0-	13	1 9	243	3	N	-0-					1
01	DLQ G-10		244	-0-	244	244	12	1 9	231	3	N	1	1	1			1
02	200	N	248	-0-	48	292	12	1 9	236	3	N	-0-					1
*03	549	N	257	-0-	-292	-0-	13	1 9	244	3	N	-0-					1

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1260	N	1260	-0-	-0-	-0-	60	1 9	1200	2	Y	-0-					-0-
11	724	N	724	-0-	-0-	-0-	36	1 9	688	2	Y	-0-					-0-
12	253	N	253	-0-	-0-	-0-	13	1 9	240	2	Y	-0-					-0-
01	DLQ G-10		101	-0-	101	101	5	1 9	96	2	Y	-0-					-0-
02	278	N	177	-0-	-101	-0-	9	1 9	168	2	Y	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	8	1 9	166	2	Y	-0-					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	932	N	932	-0-	-0-	-0-	45	1 9	887	2	Y	-0-					-0-
11	867	N	867	-0-	-0-	-0-	44	1 9	823	2	Y	-0-					-0-
12	902	N	902	-0-	-0-	-0-	47	1 9	854	2	Y	1					1
01	DLQ G-10		877	-0-	877	877	45	1 9	832	2	Y	-0-					1
02	1600	N	777	-0-	-823	54	38	1 9	739	2	Y	-0-					-0-
*03	953	N	899	-0-	-54	-0-	43	1 9	856	2	Y	-0-					-0-

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-	-0-	-0-	14	1 9	289	2	Y	-0-					1
11	153	N	153	-0-	-0-	-0-	8	1 9	144	2	Y	1					2
12	454	N	454	-0-	-0-	-0-	24	1 9	430	2	Y	-0-					2
01	DLQ G-10		655	-0-	655	655	34	1 9	620	2	Y	1					3
02	1259	N	604	-0-	-655	-0-	30	1 9	573	2	Y	1	3	1			1
*03	658	N	658	-0-	-0-	-0-	31	1 9	626	2	Y	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	959 N	959	-0-	-0-	-0-	46	1	913	2	Y	-0-			-0-
11	918 N	918	-0-	-0-	-0-	46	1	872	2	Y	-0-			-0-
12	957 N	957	-0-	-0-	-0-	50	1	906	2	Y	1			1
						1	9							
01	DLQ G-10	935	-0-	935	935	48	1	887	2	Y	-0-			1
02	1600 N	883	-0-	-717	218	43	1	840	2	Y	-0-			-0-
*03	1182 N	964	-0-	-218	-0-	46	1	918	2	Y	-0-			-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

10	781 N	781	-0-	-0-	-0-	58	1	723	3	Y	-0-			-0-
11	723 N	723	-0-	-0-	-0-	53	1	670	3	Y	-0-			-0-
12	772 N	772	-0-	-0-	-0-	58	1	714	3	Y	-0-			-0-
01	DLQ G-10	765	-0-	765	765	57	1	708	3	Y	-0-			-0-
02	1465 N	700	-0-	-765	-0-	53	1	647	3	Y	-0-			-0-
*03	742 N	742	-0-	-0-	-0-	55	1	687	3	Y	-0-			-0-

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

10	217 N	217	-0-	-0-	-0-	16	1	201	3	Y	-0-			-0-
11	209 N	209	-0-	-0-	-0-	15	1	194	3	Y	-0-			-0-
12	230 N	230	-0-	-0-	-0-	17	1	213	3	Y	-0-			-0-
01	DLQ G-10	232	-0-	232	232	17	1	215	3	Y	-0-			-0-
02	443 N	211	-0-	-232	-0-	16	1	195	3	Y	-0-			-0-
*03	226 N	226	-0-	-0-	-0-	17	1	209	3	Y	-0-			-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

10	524 N	524	-0-	-0-	-0-	39	1	485	3	Y	-0-			-0-
11	506 N	506	-0-	-0-	-0-	37	1	469	3	Y	-0-			-0-
12	527 N	527	-0-	-0-	-0-	40	1	487	3	Y	-0-			-0-
01	DLQ G-10	536	-0-	536	536	40	1	496	3	Y	-0-			-0-
02	1046 N	510	-0-	-536	-0-	39	1	471	3	Y	-0-			-0-
*03	536 N	536	-0-	-0-	-0-	40	1	496	3	Y	-0-			-0-

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

10	52 N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-			-0-
11	212 N	212	-0-	-0-	-0-	16	1	196	3	Y	-0-			-0-
12	102 N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-			-0-
01	DLQ G-10	143	-0-	143	143	11	1	132	3	Y	-0-			-0-
02	245 N	102	-0-	-143	-0-	8	1	94	3	Y	-0-			-0-
*03	106 N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-			-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

10	112 N	112	-0-	-0-	-0-	8	1	104	3	Y	-0-			2
11	445 N	445	-0-	-0-	-0-	33	1	412	3	Y	-0-			2
12	160 N	160	-0-	-0-	-0-	12	1	148	3	Y	-0-			2
01	DLQ G-10	138	-0-	138	138	10	1	128	3	Y	-0-			2
02	256 N	118	-0-	-138	-0-	9	1	109	3	Y	-0-			2
*03	120 N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	549 N	549	-0-	-0-	-0-	26	1	523	2	Y	-0-					1
11	946 N	946	-0-	-0-	-0-	48	1	897	2	Y	1					2
						1	9									
12	458 N	458	-0-	-0-	-0-	24	1	433	2	Y	1					3
						1	9									
01	DLQ G-10	406	-0-	406	406	21	1	384	2	Y	1					4
						1	9									
02	768 N	362	-0-	-406	-0-	18	1	344	2	Y	-0-	3	1			1
*03	419 N	419	-0-	-0-	-0-	20	1	398	2	Y	1					2
						1	9									

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560 N	560	-0-	-0-	-0-	27	1	533	2	Y	-0-					1
11	519 N	519	-0-	-0-	-0-	26	1	491	2	Y	2					3
						2	9									
12	532 N	532	-0-	-0-	-0-	28	1	503	2	Y	1					4
						1	9									
01	DLQ G-10	461	-0-	461	461	24	1	435	2	Y	2					6
						2	9									
02	747 N	286	-0-	-461	-0-	14	1	271	2	Y	1	5	1			2
						1	9									
*03	29 N	29	-0-	-0-	-0-	1	1	26	2	Y	2					4
						2	9									

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298 N	298	-0-	-0-	-0-	14	1	283	2	Y	1					1
						1	9									
11	285 N	285	-0-	-0-	-0-	14	1	264	2	Y	6					7
						7	9									
12	347 N	347	-0-	-0-	-0-	18	1	328	2	Y	1					8
						1	9									
01	DLQ G-10	313	-0-	313	313	16	1	296	2	Y	1					9
						1	9									
02	500 N	296	-0-	-204	109	14	1	273	2	Y	8	12	1			5
						9	9									
*03	419 N	310	-0-	-109	-0-	15	1	292	2	Y	3					8
						3	9									

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533 N	533	-0-	-0-	-0-	25	1	508	2	Y	-0-					-0-
11	560 N	560	-0-	-0-	-0-	28	1	532	2	Y	-0-					-0-
12	547 N	547	-0-	-0-	-0-	28	1	519	2	Y	-0-					-0-
01	DLQ G-10	524	-0-	524	524	27	1	497	2	Y	-0-					-0-
02	1032 N	508	-0-	-524	-0-	25	1	483	2	Y	-0-					-0-
*03	529 N	529	-0-	-0-	-0-	25	1	504	2	Y	-0-					-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	604 N	604	-0-	-0-	-0-	35	1	569	3	Y	-0-	3	1			1
11	621 N	621	-0-	-0-	-0-	35	1	586	3	Y	-0-					1
12	467 N	467	-0-	-0-	-0-	25	1	442	3	Y	-0-					1
01	DLQ G-10	624	-0-	624	624	34	1	590	3	Y	-0-	1	1			-0-
02	1117 N	493	-0-	-624	-0-	26	1	467	3	Y	-0-					-0-
*03	553 N	553	-0-	-0-	-0-	29	1	524	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	-0-	-0-	-11	-0-					Y	-0-	5	1			3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147	N	147	-0-	-0-	-0-	8	1	133	3	Y	5	8	1			4
							6	9									
11	185	N	185	-0-	-0-	-0-	10	1	175	3	Y	-0-					4
12	153	N	153	-0-	-0-	-0-	8	1	145	3	Y	-0-					4
01	DLQ G-10		162	-0-	162	162	9	1	153	3	Y	-0-	2	1			1
02	308	N	146	-0-	-162	-0-	8	1	138	3	Y	-0-	1	1			-0-
*03	222	N	222	-0-	-0-	-0-	12	1	210	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	12	-0-	-19	-0-	2	1	10	3	N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	6	1	16	3	N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	4	1	13	3	N	-0-					-0-
01	DLQ G-10		10	-0-	10	10	2	1	8	3	N	-0-					-0-
02	22	N	12	-0-	-10	-0-	2	1	10	3	N	-0-					-0-
*03	16	N	16	-0-	-0-	-0-	3	1	13	3	N	-0-					-0-

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1188	-0-	-114	-0-	1188	3			Y	-0-					-0-
11	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
12	1009	N	1009	-0-	-0-	-0-	1009	3			Y	-0-					-0-
01	DLQ G-10		1017	-0-	1017	1017	1017	3			Y	-0-					-0-
02	1600	N	850	-0-	-750	267	850	3			Y	-0-					-0-
*03	1043	N	776	-0-	-267	-0-	776	3			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
01	DLQ G-10		29	-0-	29	29	29	3			Y	-0-					-0-
02	69	N	40	-0-	-29	-0-	40	3			Y	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	241	-0-	-7	-0-	133	1	108	3	N	-0-	1	1			1
11	234	N	234	-0-	-0-	-0-	129	1	103	3	N	2	2	1			1
							2	9									
12	228	N	228	-0-	-0-	-0-	132	1	96	3	N	-0-					1
01	DLQ G-10		235	-0-	235	235	132	1	102	3	N	1					2
							1	9									
02	456	N	221	-0-	-235	-0-	123	1	97	3	N	1	2	1			1
							1	9									
*03	241	N	241	-0-	-0-	-0-	133	1	106	3	N	2	2	1			1
							2	9									

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	142	1	388	3	N	1	4	1			2
							1	9									
11	546	N	546	-0-	-0-	-0-	142	1	398	3	N	5	5	1			2
							6	9									
12	561	N	561	-0-	-0-	-0-	148	1	412	3	N	1					3
							1	9									
01	DLQ G-10		537	-0-	537	537	142	1	391	3	N	4					7
							4	9									
02	1041	N	504	-0-	-537	-0-	131	1	371	3	N	2	5	1			4
							2	9									
*03	552	N	552	-0-	-0-	-0-	145	1	404	3	N	3	5	1			2
							3	9									

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	17	1	144	3	N	1	2	1			1
							1	9									
11	161	N	161	-0-	-0-	-0-	18	1	141	3	N	2	2	1			1
							2	9									
12	167	N	167	-0-	-0-	-0-	19	1	148	3	N	-0-					1
01	DLQ G-10		164	-0-	164	164	17	1	146	3	N	1					2
							1	9									
02	318	N	154	-0-	-164	-0-	15	1	138	3	N	1	2	1			1
							1	9									
*03	166	N	166	-0-	-0-	-0-	18	1	146	3	N	2	2	1			1
							2	9									

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	59	1	40	3	N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	57	1	43	3	N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	61	1	59	3	N	-0-					-0-
01	DLQ G-10		119	-0-	119	119	61	1	58	3	N	-0-					-0-
02	214	N	95	-0-	-119	-0-	55	1	40	3	N	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	60	1	50	3	N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2	-0-	12	1	48	3	N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	14	1	41	3	N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	13	1	39	3	N	-0-					-0-
01	DLQ G-10		94	-0-	94	94	20	1	74	3	N	-0-					-0-
02	145	N	51	-0-	-94	-0-	8	1	43	3	N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	14	1	65	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	213	-0-	-159	-0-	10	1	203	3	Y	-0-					21
11	196	N	196	-0-	-0-	-0-	10	1	186	3	Y	-0-					21
12	204	N	204	-0-	-0-	-0-	10	1	194	3	Y	-0-					21
01	DLQ G-10		198	-0-	198	198	9	1	189	3	Y	-0-					21
02	386	N	188	-0-	-198	-0-	9	1	179	3	Y	-0-					21
*03	202	N	202	-0-	-0-	-0-	11	1	191	3	Y	-0-					21

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

10	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
*03	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

10	1240	N	1152	-0-	-88	-0-	1152	2			N	-0-					-0-
11	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
12	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
01	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
*03	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

10	197	N	197	-0-	-0-	-0-	9	1	188	2	Y	-0-					-0-
11	185	N	185	-0-	-0-	-0-	9	1	175	2	Y	1					1
							1	9									
12	181	N	181	-0-	-0-	-0-	9	1	172	2	Y	-0-					1
01	DLQ G-10		91	-0-	91	91	5	1	85	2	Y	1					2
							1	9									
02	159	N	68	-0-	-91	-0-	3	1	65	2	Y	-0-	1	1			1
*03	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-					1

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

10	751	N	751	-0-	-0-	-0-	36	1	715	2	Y	-0-					-0-
11	528	N	528	-0-	-0-	-0-	27	1	501	2	Y	-0-					-0-
12	542	N	542	-0-	-0-	-0-	28	1	514	2	Y	-0-					-0-
01	DLQ G-10		528	-0-	528	528	27	1	501	2	Y	-0-					-0-
02	1023	N	495	-0-	-528	-0-	24	1	471	2	Y	-0-					-0-
*03	542	N	542	-0-	-0-	-0-	26	1	516	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436 N	436	-0-	-0-	-0-	21	1	415	2	Y	-0-					1
11	412 N	412	-0-	-0-	-0-	21	1	390	2	Y	1					2
						1	9									
12	427 N	427	-0-	-0-	-0-	22	1	404	2	Y	1					3
						1	9									
01	DLQ G-10	419	-0-	419	419	22	1	396	2	Y	1					4
						1	9									
02	815 N	396	-0-	-419	-0-	19	1	377	2	Y	-0-	3	1			1
*03	435 N	435	-0-	-0-	-0-	21	1	413	2	Y	1					2
						1	9									

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

10	11 N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
11	15 N	15	-0-	-0-	-0-	4	1	11	3	N	-0-					-0-
12	17 N	17	-0-	-0-	-0-	4	1	13	3	N	-0-					-0-
01	10 N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
02	15 N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
*03	12 N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

10	472 N	472	-0-	-0-	-0-	23	1	448	3	N	1	1	1			1
						1	9									
11	396 N	396	-0-	-0-	-0-	19	1	376	3	N	1	1	1			1
						1	9									
12	398 N	398	-0-	-0-	-0-	20	1	377	3	N	1	1	1			1
						1	9									
01	DLQ G-10	407	-0-	407	407	19	1	387	3	N	1	1	1			1
						1	9									
02	792 N	385	-0-	-407	-0-	19	1	365	3	N	1	1	1			1
						1	9									
*03	410 N	410	-0-	-0-	-0-	20	1	389	3	N	1	1	1			1
						1	9									

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

10	744 N	203	-0-	-541	-0-	10	1	192	3	N	1	1	1			1
						1	9									
11	201 N	201	-0-	-0-	-0-	10	1	190	3	N	1	1	1			1
						1	9									
12	608 N	608	-0-	-0-	-0-	30	1	577	3	N	1	1	1			1
						1	9									
01	DLQ G-10	814	-0-	814	814	39	1	773	3	N	2	1	1			2
						2	9									
02	900 N	759	-0-	-141	673	37	1	721	3	N	1	1	1			2
						1	9									
*03	1485 N	812	-0-	-673	-0-	40	1	771	3	N	1	1	1			2
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	-0-	45	1	185	3	N	1	3	1			2
							1	9									
11	230	N	230	-0-	-0-	-0-	60	1	170	3	N	-0-					2
12	226	N	226	-0-	-0-	-0-	57	1	168	3	N	1					3
							1	9									
01	DLQ G-10		213	-0-	213	213	45	1	168	3	N	-0-					3
02	401	N	188	-0-	-213	-0-	30	1	158	3	N	-0-					3
*03	255	N	255	-0-	-0-	-0-	45	1	208	3	N	2	3	1			2
							2	9									

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

10	992	X	770	-0-	-222	-0-	37	1	732	3	N	1	1	1			2
							1	9									
11	960	X	779	-0-	-181	-0-	37	1	741	3	N	1	1	1			2
							1	9									
12	961	X	943	-0-	-18	-0-	46	1	895	3	N	2	2	1			2
							2	9									
01	DLQ G-10		913	-0-	913	913	44	1	867	3	N	2	2	1			2
							2	9									
02	1780	X	867	-0-	-913	-0-	42	1	824	3	N	1	1	1			2
							1	9									
*03	956	X	956	-0-	-0-	-0-	47	1	907	3	N	2	2	1			2
							2	9									

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

10	93	N	89	-0-	-4	-0-	17	1	71	3	N	1	1	1			1
							1	9									
11	87	N	87	-0-	-0-	-0-	23	1	64	3	N	-0-					1
12	86	N	86	-0-	-0-	-0-	22	1	64	3	N	-0-					1
01	DLQ G-10		82	-0-	82	82	17	1	65	3	N	-0-					1
02	162	N	80	-0-	-82	-0-	13	1	67	3	N	-0-					1
*03	87	N	87	-0-	-0-	-0-	15	1	71	3	N	1	1	1			1
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

10	599	N	599	-0-	-0-	-0-	29	1	568	3	N	2	1	1			2
							2	9									
11	533	N	533	-0-	-0-	-0-	26	1	506	3	N	1	1	1			2
							1	9									
12	607	N	607	-0-	-0-	-0-	30	1	577	3	N	-0-	1	1			1
01	DLQ G-10		590	-0-	590	590	28	1	561	3	N	1	1	1			1
							1	9									
02	1135	N	545	-0-	-590	-0-	27	1	517	3	N	1	1	1			1
							1	9									
*03	554	N	554	-0-	-0-	-0-	27	1	526	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	222	-0-	-0-	-0-	44	1	177	3	N	1	1	1			1
							1	9									
11	267	N	267	-0-	-0-	-0-	70	1	197	3	N	-0-					1
12	223	N	223	-0-	-0-	-0-	56	1	167	3	N	-0-					1
01	DLQ G-10		221	-0-	221	221	47	1	174	3	N	-0-					1
02	574	N	353	-0-	-221	-0-	56	1	296	3	N	1					2
							1	9									
*03	406	N	406	-0-	-0-	-0-	72	1	333	3	N	1	2	1			1
							1	9									

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	13	1	244	3	N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-					-0-
01	DLQ G-10		227	-0-	227	227	11	1	216	3	N	-0-					-0-
02	446	N	219	-0-	-227	-0-	11	1	208	3	N	-0-					-0-
*03	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	14	1	256	3	N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	14	1	261	3	N	-0-					-0-
01	DLQ G-10		427	-0-	427	427	21	1	406	3	N	-0-					-0-
02	1127	N	700	-0-	-427	-0-	35	1	665	3	N	-0-					-0-
*03	645	N	645	-0-	-0-	-0-	34	1	611	3	N	-0-					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	155	-0-	-93	-0-	8	1	147	3	N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	19	1	340	3	N	1					1
							1	9									
12	234	N	234	-0-	-0-	-0-	12	1	222	3	N	-0-					1
01	DLQ G-10		268	-0-	268	268	13	1	255	3	N	-0-	1	1			-0-
02	441	N	173	-0-	-268	-0-	9	1	164	3	N	-0-					-0-
*03	349	N	349	-0-	-0-	-0-	19	1	330	3	N	-0-					-0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	685	-0-	-59	-0-	34	1	651	3	N	-0-					1
11	634	N	634	-0-	-0-	-0-	34	1	600	3	N	-0-					1
12	630	N	630	-0-	-0-	-0-	33	1	597	3	N	-0-					1
01	DLQ G-10		604	-0-	604	604	29	1	575	3	N	-0-	1	1			-0-
02	1190	N	586	-0-	-604	-0-	29	1	557	3	N	-0-					-0-
*03	613	N	613	-0-	-0-	-0-	33	1	580	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0-	-0-	12	1	224	3	N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	9	1	169	3	N	-0-					-0-
01	DLQ G-10		179	-0-	179	179	9	1	170	3	N	-0-					-0-
02	349	N	170	-0-	-179	-0-	8	1	162	3	N	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
01	DLQ G-10		3	-0-	3	3	1	1	2	3	N	-0-					-0-
02	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	647	-0-	-4	-0-	45	1	602	2	N	-0-					2
11	629	N	629	-0-	-0-	-0-	44	1	585	2	N	-0-					2
12	664	N	664	-0-	-0-	-0-	48	1	616	2	N	-0-					2
01	DLQ G-10		663	-0-	663	663	47	1	616	2	N	-0-					2
02	600	N	626	-0-	26	689	46	1	580	2	N	-0-					2
*03	1347	N	658	-0-	-689	-0-	48	1	610	2	N	-0-					2

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	27	N	24	-0-	-3	-0-	1	1	23	3	Y	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-
11	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
01	DLQ G-10		23	-0-	23	23	1	1	22	3	Y	-0-					-0-
02	46	N	23	-0-	-23	-0-	1	1	22	3	Y	-0-					-0-
*03	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	566	-0-	-54	-0-	39	1	527	2	N	-0-					2
11	557	N	557	-0-	-0-	-0-	39	1	518	2	N	-0-					2
12	582	N	582	-0-	-0-	-0-	42	1	540	2	N	-0-					2
01	DLQ G-10		572	-0-	572	572	41	1	531	2	N	-0-					2
02	1105	N	533	-0-	-572	-0-	39	1	494	2	N	-0-					2
*03	539	N	539	-0-	-0-	-0-	40	1	499	2	N	-0-					2

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	815	N	815	-0-	-0-	-0-	56	1	759	2	N	-0-					3
11	1093	N	1093	-0-	-0-	-0-	76	1	1017	2	N	-0-					3
12	1084	N	1084	-0-	-0-	-0-	78	1	1006	2	N	-0-					3
01	DLQ G-10		947	-0-	947	947	68	1	879	2	N	-0-					3
02	1416	N	469	-0-	-947	-0-	34	1	435	2	N	-0-					3
*03	239	N	239	-0-	-0-	-0-	18	1	221	2	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	454	-0-	-11	-0-	34	1	420	2	N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	39	1	460	2	N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	36	1	426	2	N	-0-					-0-
01	DLQ G-10		447	-0-	447	447	35	1	412	2	N	-0-					-0-
02	864	N	417	-0-	-447	-0-	33	1	384	2	N	-0-					-0-
*03	384	N	384	-0-	-0-	-0-	31	1	353	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	803	N	803	-0-	-0-	-0-	38	1	765	2	Y	-0-					-0-
11	689	N	689	-0-	-0-	-0-	35	1	654	2	Y	-0-					-0-
12	720	N	720	-0-	-0-	-0-	37	1	683	2	Y	-0-					-0-
01	DLQ G-10		702	-0-	702	702	36	1	665	2	Y	1					1
							1	9									
02	1369	N	667	-0-	-702	-0-	33	1	634	2	Y	-0-					-0-
*03	727	N	727	-0-	-0-	-0-	34	1	693	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	31	1	23	3	N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	97	1	4	3	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	1			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	192	1	96	3	N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	179	1	69	3	N	-0-					-0-
*03	277	N	277	-0-	-0-	-0-	192	1	85	3	N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	564	-0-	-56	-0-	39	1	525	2	N	-0-					2
11	537	N	537	-0-	-0-	-0-	37	1	500	2	N	-0-					2
12	564	N	564	-0-	-0-	-0-	41	1	523	2	N	-0-					2
01	DLQ G-10		555	-0-	555	555	40	1	515	2	N	-0-					2
02	1088	N	533	-0-	-555	-0-	39	1	494	2	N	-0-					2
*03	562	N	562	-0-	-0-	-0-	41	1	521	2	N	-0-					2

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0-	-0-	39	1	158	3	N	-0-	1	1			-0-
11	153	N	153	-0-	-0-	-0-	40	1	113	3	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	77	1	227	3	N	-0-					-0-
01	DLQ G-10		158	-0-	158	158	33	1	125	3	N	-0-					-0-
02	397	N	239	-0-	-158	-0-	38	1	201	3	N	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	18	1	81	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	498	-0-	-29	-0-	498	2			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	188	-0-	-184	-0-	188	2			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	N	338	-0-	-0-	-0-	19	1	318	3	Y	1	1	1			1
							1	9									
11	523	N	523	-0-	-0-	-0-	31	1	490	3	Y	2	1	1			2
							2	9									
12	390	N	390	-0-	-0-	-0-	23	1	366	3	Y	1	2	1			1
							1	9									
01	DLQ G-10		343	-0-	343	343	20	1	321	3	Y	2	2	1			1
							2	9									
02	662	N	319	-0-	-343	-0-	20	1	298	3	Y	1	1	1			1
							1	9									
*03	349	N	349	-0-	-0-	-0-	21	1	327	3	Y	1	1	1			1
							1	9									

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	15	1	250	3	Y	1	2	1			1
							1	9									
11	219	N	219	-0-	-0-	-0-	13	1	205	3	Y	1	1	1			1
							1	9									
12	229	N	229	-0-	-0-	-0-	14	1	214	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		227	-0-	227	227	13	1	213	3	Y	1	1	1			1
							1	9									
02	438	N	211	-0-	-227	-0-	13	1	197	3	Y	1	1	1			1
							1	9									
*03	136	N	136	-0-	-0-	-0-	8	1	127	3	Y	1	1	1			1
							1	9									

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	847	N	847	-0-	-0-	-0-	40	1	807	2	Y	-0-					-0-
11	819	N	819	-0-	-0-	-0-	41	1	778	2	Y	-0-					-0-
12	865	N	865	-0-	-0-	-0-	45	1	819	2	Y	1					1
							1	9									
01	DLQ G-10		856	-0-	856	856	44	1	812	2	Y	-0-					1
02	1600	N	821	-0-	-779	77	40	1	781	2	Y	-0-	1	1			-0-
*03	986	N	909	-0-	-77	-0-	43	1	866	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	948	N	948	-0-	-0-	-0-	948	3			Y	-0-					7
11	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					7
12	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					7
01	DLQ G-10		563	-0-	563	563	563	3			Y	-0-					7
02	1104	N	541	-0-	-563	-0-	541	3			Y	-0-					7
*03	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					7

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-	1	1			1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	DLQ G-10		544	-0-	544	544	115	1	429	3	N	-0-					1
02	900	N	356	-0-	-544	-0-	57	1	299	3	N	-0-					1
*03	311	N	311	-0-	-0-	-0-	55	1	255	3	N	1	1	1			1
							1	9									

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	627	-0-	-303	-0-	32	1	594	3	N	1					5
							1	9									
11	492	N	492	-0-	-0-	-0-	26	1	466	3	N	-0-	4	1			1
12	836	N	836	-0-	-0-	-0-	42	1	793	3	N	1					2
							1	9									
01	DLQ G-10		588	-0-	588	588	28	1	560	3	N	-0-					2
02	700	N	443	-0-	-257	331	21	1	422	3	N	-0-					2
*03	671	N	340	-0-	-331	-0-	16	1	323	3	N	1					3
							1	9									

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1047	-0-	-38	-0-	72	1	975	2	N	-0-					3
11	1016	N	1016	-0-	-0-	-0-	71	1	945	2	N	-0-					3
12	1079	N	1079	-0-	-0-	-0-	78	1	1001	2	N	-0-					3
01	DLQ G-10		1041	-0-	1041	1041	74	1	967	2	N	-0-					3
02	500	N	959	-0-	459	1500	70	1	889	2	N	-0-					3
*03	2506	N	1006	-0-	-1500	-0-	74	1	932	2	N	-0-					3

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1145	N	1145	-0-	-0-	-0-	79	1	1066	2	N	-0-					3
11	962	N	962	-0-	-0-	-0-	67	1	895	2	N	-0-					3
12	1051	N	1051	-0-	-0-	-0-	76	1	975	2	N	-0-					3
01	DLQ G-10		1067	-0-	1067	1067	76	1	991	2	N	-0-					3
02	300	N	940	-0-	640	1707	69	1	871	2	N	-0-					3
*03	2689	N	982	-0-	-1707	-0-	72	1	909	2	N	1					4
							1	9									

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
02	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	696	N	696	-0-	-0-	-0-	53	1	640	3	Y	3	4	1	1	8	-0-
							3	9									
11	674	N	674	-0-	-0-	-0-	49	1	622	3	Y	3					3
							3	9									
12	526	N	526	-0-	-0-	-0-	39	1	487	3	Y	-0-					3
01	DLQ G-10		649	-0-	649	649	48	1	601	3	Y	-0-					3
02	1165	N	516	-0-	-649	-0-	37	1	479	3	Y	-0-					3
*03	567	N	567	-0-	-0-	-0-	42	1	524	3	Y	1	3	1			1
							1	9									

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	11	1	213	2	Y	-0-					-0-
11	209	N	209	-0-	-0-	-0-	11	1	198	2	Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	11	1	202	2	Y	-0-					-0-
01	DLQ G-10		208	-0-	208	208	11	1	197	2	Y	-0-					-0-
02	404	N	196	-0-	-208	-0-	10	1	186	2	Y	-0-					-0-
*03	209	N	209	-0-	-0-	-0-	10	1	199	2	Y	-0-					-0-

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394	N	394	-0-	-0-	-0-	19	1	375	2	Y	-0-					1
11	317	N	317	-0-	-0-	-0-	16	1	300	2	Y	1					2
							1	9									
12	372	N	372	-0-	-0-	-0-	19	1	352	2	Y	1					3
							1	9									
01	DLQ G-10		491	-0-	491	491	25	1	465	2	Y	1					4
							1	9									
02	974	N	483	-0-	-491	-0-	24	1	459	2	Y	-0-	3	1			1
*03	273	N	273	-0-	-0-	-0-	13	1	258	2	Y	2					3
							2	9									

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	28	1	346	3	Y	2	1	1			1
							2	9									
11	320	N	320	-0-	-0-	-0-	23	1	297	3	Y	-0-	1	1			-0-
12	335	N	335	-0-	-0-	-0-	23	1	310	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		302	-0-	302	302	17	1	284	3	Y	1	1	1			1
							1	9									
02	596	N	294	-0-	-302	-0-	20	1	273	3	Y	1	1	1			1
							1	9									
*03	312	N	312	-0-	-0-	-0-	23	1	288	3	Y	1	1	1			1
							1	9									

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	392	-0-	-11	-0-	19	1	373	3	N	-0-					1
11	360	N	360	-0-	-0-	-0-	19	1	341	3	N	-0-					1
12	368	N	368	-0-	-0-	-0-	19	1	349	3	N	-0-					1
01	DLQ G-10		364	-0-	364	364	18	1	346	3	N	-0-	1	1			-0-
02	718	N	354	-0-	-364	-0-	18	1	336	3	N	-0-					-0-
*03	331	N	331	-0-	-0-	-0-	18	1	313	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1103	N	1103	-0-	-0-	-0-	66	1	1037	3	Y	-0-					-0-
01	DLQ G-10		443	-0-	443	443	26	1	417	3	Y	-0-					-0-
02	664	N	221	-0-	-443	-0-	14	1	207	3	Y	-0-					-0-
*03	321	N	321	-0-	-0-	-0-	20	1	301	3	Y	-0-					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
01	DLQ G-10		76	-0-	76	76	5	1	71	3	Y	-0-					-0-
02	146	N	70	-0-	-76	-0-	4	1	66	3	Y	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	N	371	-0-	-0-	-0-	21	1	350	3	Y	-0-	1	1			-0-
11	349	N	349	-0-	-0-	-0-	21	1	326	3	Y	2	1	1			1
							2	9									
12	371	N	371	-0-	-0-	-0-	22	1	348	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		392	-0-	392	392	23	1	368	3	Y	1	1	1			1
							1	9									
02	736	N	344	-0-	-392	-0-	21	1	322	3	Y	1	1	1			1
							1	9									
*03	335	N	335	-0-	-0-	-0-	21	1	313	3	Y	1	1	1			1
							1	9									

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	214	N	214	-0-	-0-	-0-	13	1	201	3	Y	-0-					-0-
*03	242	N	242	-0-	-0-	-0-	15	1	227	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	45	1	375	3	N	1	4	1			1
							1	9									
11	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-	1	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		790	-0-	790	790	83	1	699	3	N	7					7
							8	9									
02	500	N	745	-0-	245	1035	75	1	667	3	N	3	5	1			5
							3	9									
*03	1749	N	714	-0-	-1035	-0-	77	1	631	3	N	5	7	1			3
							6	9									

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	9	1	80	3	N	-0-	1	1			-0-
11	89	N	89	-0-	-0-	-0-	10	1	78	3	N	1	1	1			-0-
							1	9									
12	105	N	105	-0-	-0-	-0-	12	1	92	3	N	1					1
							1	9									
01	DLQ G-10		97	-0-	97	97	10	1	87	3	N	-0-					1
02	190	N	93	-0-	-97	-0-	9	1	83	3	N	1	1	1			1
							1	9									
*03	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-	1	1			-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	476	N	476	-0-	-0-	-0-	23	1	453	2	Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	11	1	200	2	Y	-0-					-0-
12	848	N	848	-0-	-0-	-0-	44	1	804	2	Y	-0-					-0-
01	DLQ G-10		690	-0-	690	690	36	1	653	2	Y	1					1
							1	9									
02	1313	N	623	-0-	-690	-0-	31	1	592	2	Y	-0-					-0-
*03	663	N	663	-0-	-0-	-0-	31	1	632	2	Y	-0-					-0-

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	556	N	556	-0-	-0-	-0-	27	1	529	2	Y	-0-					-0-
11	274	N	274	-0-	-0-	-0-	14	1	260	2	Y	-0-					-0-
12	581	N	581	-0-	-0-	-0-	30	1	551	2	Y	-0-					-0-
01	DLQ G-10		567	-0-	567	567	29	1	538	2	Y	-0-					-0-
02	600	N	553	-0-	-47	520	27	1	526	2	Y	-0-					-0-
*03	1121	N	601	-0-	-520	-0-	28	1	573	2	Y	-0-					-0-

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1244	N	1244	-0-	-0-	-0-	59	1	1185	2	Y	-0-					-0-
11	1182	N	1182	-0-	-0-	-0-	59	1	1122	2	Y	1					1
							1	9									
12	1155	N	1155	-0-	-0-	-0-	60	1	1095	2	Y	-0-					1
01	DLQ G-10		1187	-0-	1187	1187	61	1	1126	2	Y	-0-					1
02	1600	N	1130	-0-	-470	717	55	1	1075	2	Y	-0-	1	1			-0-
*03	1953	N	1236	-0-	-717	-0-	59	1	1177	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	31	1	264	3	N	-0-	2	1			1
11	289	N	289	-0-	-0-	-0-	32	1	255	3	N	2	2	1			1
							2	9									
12	198	N	198	-0-	-0-	-0-	22	1	176	3	N	-0-					1
01	DLQ G-10		11	-0-	11	11	1	1	10	3	N	-0-					1
02	12	N	1	-0-	-11	-0-	1	3			N	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	18	1	263	3	Y	-0-					1
11	262	N	262	-0-	-0-	-0-	16	1	246	3	Y	-0-					1
12	259	N	259	-0-	-0-	-0-	17	1	242	3	Y	-0-					1
01	DLQ G-10		281	-0-	281	281	18	1	263	3	Y	-0-					1
02	525	N	244	-0-	-281	-0-	16	1	228	3	Y	-0-					1
*03	261	N	261	-0-	-0-	-0-	16	1	245	3	Y	-0-					1

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1102	N	1102	-0-	-0-	-0-	70	1	1032	3	Y	-0-	1	1			3
11	1031	N	1031	-0-	-0-	-0-	64	1	967	3	Y	-0-					3
12	1044	N	1044	-0-	-0-	-0-	67	1	975	3	Y	2					5
							2	9									
01	DLQ G-10		1045	-0-	1045	1045	66	1	978	3	Y	1	1	1			5
							1	9									
02	1600	N	943	-0-	-657	388	63	1	879	3	Y	1					6
							1	9									
*03	1380	N	992	-0-	-388	-0-	62	1	928	3	Y	2	2	1			6
							2	9									

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0-	-0-	10	1	206	2	Y	-0-					-0-
11	178	N	178	-0-	-0-	-0-	9	1	168	2	Y	1					1
							1	9									
12	264	N	264	-0-	-0-	-0-	14	1	250	2	Y	-0-					1
01	DLQ G-10		260	-0-	260	260	13	1	246	2	Y	1					2
							1	9									
02	491	N	231	-0-	-260	-0-	11	1	219	2	Y	1	2	1			1
							1	9									
*03	246	N	246	-0-	-0-	-0-	12	1	234	2	Y	-0-					1

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	11	1	227	2	Y	-0-					1
11	171	N	171	-0-	-0-	-0-	9	1	162	2	Y	-0-					1
12	77	N	77	-0-	-0-	-0-	4	1	72	2	Y	1					2
							1	9									
01	DLQ G-10		45	-0-	45	45	2	1	42	2	Y	1					3
							1	9									
02	347	N	302	-0-	-45	-0-	15	1	287	2	Y	-0-	2	1			1
*03	306	N	306	-0-	-0-	-0-	14	1	291	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	745 N	745	-0-	-0-	-0-	36	1	709	2	Y	-0-					-0-
11	710 N	710	-0-	-0-	-0-	36	1	674	2	Y	-0-					-0-
12	821 N	821	-0-	-0-	-0-	43	1	778	2	Y	-0-					-0-
01	DLQ G-10	748	-0-	748	748	39	1	709	2	Y	-0-					-0-
02	700 N	699	-0-	-1	747	34	1	665	2	Y	-0-					-0-
*03	1513 N	766	-0-	-747	-0-	36	1	730	2	Y	-0-					-0-

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341 N	332	-0-	-9	-0-	16	1	315	2	Y	1					1
						1	9									
11	317 N	317	-0-	-0-	-0-	16	1	301	2	Y	-0-					1
12	330 N	330	-0-	-0-	-0-	17	1	312	2	Y	1					2
						1	9									
01	DLQ G-10	324	-0-	324	324	17	1	306	2	Y	1					3
						1	9									
02	500 N	305	-0-	-195	129	15	1	290	2	Y	-0-	2	1			1
*03	465 N	336	-0-	-129	-0-	16	1	319	2	Y	1					2
						1	9									

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1212 N	1212	-0-	-0-	-0-	58	1	1154	2	Y	-0-					-0-
11	1165 N	1165	-0-	-0-	-0-	59	1	1105	2	Y	1					1
						1	9									
12	1202 N	1202	-0-	-0-	-0-	62	1	1140	2	Y	-0-					1
01	DLQ G-10	1002	-0-	1002	1002	52	1	950	2	Y	-0-					1
02	200 N	1117	-0-	917	1919	55	1	1062	2	Y	-0-					-0-
*03	3100 N	1209	-0-	-1891	28	57	1	1152	2	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1564 N	1564	-0-	-0-	-0-	162	1	1402	2	N	-0-					-0-
11	1437 N	1437	-0-	-0-	-0-	93	1	1344	2	N	-0-					-0-
12	1554 N	1554	-0-	-0-	-0-	128	1	1227	2	N	-0-					-0-
						199	3									
01	DLQ G-10	1492	-0-	1492	1492	73	1	1281	2	N	-0-					-0-
						138	3									
02	1600 N	1258	-0-	-342	1150	74	1	1184	2	N	-0-					-0-
*03	2502 N	1352	-0-	-1150	-0-	95	1	1257	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	769 N	769	-0-	-0-	-0-	79	1	690	2	N	-0-					-0-
11	725 N	725	-0-	-0-	-0-	47	1	678	2	N	-0-					-0-
12	796 N	796	-0-	-0-	-0-	65	1	629	2	N	-0-					-0-
						102	3									
01	DLQ G-10	510	-0-	510	510	25	1	438	2	N	-0-					-0-
						47	3									
02	1108 N	598	-0-	-510	-0-	35	1	563	2	N	-0-					-0-
*03	635 N	635	-0-	-0-	-0-	45	1	590	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	14	1	123	2	N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	8	1	119	2	N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	11	1	110	2	N	-0-					-0-
							18	3									
01	DLQ G-10		134	-0-	134	134	7	1	115	2	N	-0-					-0-
							12	3									
02	252	N	118	-0-	-134	-0-	7	1	111	2	N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	9	1	119	2	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

10	223	N	223	-0-	-0-	-0-	17	1	205	3	Y	1	1	1			-0-
							1	9									
11	151	N	151	-0-	-0-	-0-	11	1	139	3	Y	1	1	1			-0-
							1	9									
12	117	N	117	-0-	-0-	-0-	8	1	109	3	Y	-0-					-0-
01	DLQ G-10		89	-0-	89	89	5	1	84	3	Y	-0-					-0-
02	176	N	87	-0-	-89	-0-	6	1	81	3	Y	-0-					-0-
*03	117	N	117	-0-	-0-	-0-	9	1	108	3	Y	-0-					-0-

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

10	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
01	DLQ G-10		104	-0-	104	104	6	1	98	3	Y	-0-					-0-
02	201	N	97	-0-	-104	-0-	7	1	90	3	Y	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

10	196	N	196	-0-	-0-	-0-	11	1	185	2	Y	-0-					1
11	210	N	210	-0-	-0-	-0-	12	1	197	2	Y	1	1	1			1
							1	9									
12	246	N	246	-0-	-0-	-0-	14	1	231	2	Y	1	1	1			1
							1	9									
01	DLQ G-10		270	-0-	270	270	16	1	253	2	Y	1	1	1			1
							1	9									
02	475	N	205	-0-	-270	-0-	12	1	192	2	Y	1	1	1			1
							1	9									
*03	183	N	183	-0-	-0-	-0-	12	1	170	2	Y	1	1	1			1
							1	9									

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

10	186	N	115	-0-	-71	-0-	115	3			Y	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	207 N	207	-0-	-0-	-0-	21	1	186	2	N	-0-					-0-
11	192 N	192	-0-	-0-	-0-	12	1	180	2	N	-0-					-0-
12	209 N	209	-0-	-0-	-0-	17	1	165	2	N	-0-					-0-
						27	3									
01	DLQ G-10	198	-0-	198	198	10	1	170	2	N	-0-					-0-
						18	3									
02	373 N	175	-0-	-198	-0-	10	1	165	2	N	-0-					-0-
*03	188 N	188	-0-	-0-	-0-	13	1	175	2	N	-0-					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

10	221 N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	161 N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	181 N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	245 N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	204 N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*03	226 N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

10	369 N	369	-0-	-0-	-0-	40	1	329	3	Y	-0-					-0-
11	334 N	334	-0-	-0-	-0-	36	1	298	3	Y	-0-					-0-
12	358 N	358	-0-	-0-	-0-	38	1	320	3	Y	-0-					-0-
01	DLQ G-10	328	-0-	328	328	36	1	292	3	Y	-0-					-0-
02	628 N	300	-0-	-328	-0-	34	1	266	3	Y	-0-					-0-
*03	317 N	317	-0-	-0-	-0-	37	1	280	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

10	12 N	-0-	-0-	-12	-0-					Y	-0-					-0-
11	188 N	188	-0-	-0-	-0-	20	1	165	3	Y	3					3
						3	9									
12	282 N	282	-0-	-0-	-0-	29	1	249	3	Y	4	3	1	2	8	2
						4	9									
01	DLQ G-10	317	-0-	317	317	35	1	282	3	Y	-0-					2
02	416 N	99	-0-	-317	-0-	9	1	66	3	Y	22	1	8			23
						24	9									
*03	217 N	217	-0-	-0-	-0-	25	1	180	3	Y	11	21	1			13
						12	9									

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

10	805 N	805	-0-	-0-	-0-	86	1	719	3	Y	-0-	1	1			-0-
11	738 N	738	-0-	-0-	-0-	79	1	659	3	Y	-0-					-0-
12	392 N	392	-0-	-0-	-0-	41	1	351	3	Y	-0-					-0-
01	DLQ G-10	336	-0-	336	336	37	1	299	3	Y	-0-					-0-
02	600 N	395	-0-	-205	131	46	1	349	3	Y	-0-					-0-
*03	492 N	361	-0-	-131	-0-	44	1	317	3	Y	-0-					-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

10	753 N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
11	599 N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	457 N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	495 N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	526 N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*03	525 N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	686 N	686	-0-	-0-	-0-	67	1	619	3	Y	-0-					1
11	562 N	562	-0-	-0-	-0-	59	1	503	3	Y	-0-					1
12	602 N	602	-0-	-0-	-0-	59	1	543	3	Y	-0-					1
01	DLQ G-10	670	-0-	670	670	67	1	603	3	Y	-0-					1
02	500 N	580	-0-	80	750	57	1	523	3	Y	-0-					1
*03	1468 N	718	-0-	-750	-0-	67	1	651	3	Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1128 N	1128	-0-	-0-	-0-	64	1	1062	2	Y	2					3
						2	9									
11	1271 N	1271	-0-	-0-	-0-	73	1	1194	2	Y	4	3	1			4
						4	9									
12	1301 N	1301	-0-	-0-	-0-	76	1	1222	2	Y	3	4	1			3
						3	9									
01	DLQ G-10	696	-0-	696	696	41	1	653	2	Y	2	3	1			2
						2	9									
02	DLQ G-10	860	-0-	860	1556	52	1	805	2	Y	3	2	1			3
						3	9									
*03	2500 N	1340	-0-	-1160	396	85	1	1253	2	Y	2	3	1			2
						2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1026 N	1026	-0-	-0-	-0-	58	1	965	2	Y	3					6
						3	9									
11	964 N	964	-0-	-0-	-0-	55	1	903	2	Y	5	5	1			6
						6	9									
12	965 N	965	-0-	-0-	-0-	56	1	906	2	Y	3	5	1			4
						3	9									
01	DLQ G-10	967	-0-	967	967	57	1	904	2	Y	5	5	1			4
						6	9									
02	DLQ G-10	914	-0-	914	1881	55	1	853	2	Y	5	5	1			4
						6	9									
*03	1600 N	964	-0-	-636	1245	61	1	899	2	Y	4	5	1			3
						4	9									

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416 N	416	-0-	-0-	-0-	24	1	391	2	Y	1					2
						1	9									
11	379 N	379	-0-	-0-	-0-	22	1	355	2	Y	2	2	1			2
						2	9									
12	379 N	379	-0-	-0-	-0-	22	1	356	2	Y	1	2	1			1
						1	9									
01	DLQ G-10	383	-0-	383	383	23	1	357	2	Y	3	2	1			2
						3	9									
02	DLQ G-10	359	-0-	359	742	22	1	335	2	Y	2	2	1			2
						2	9									
*03	1113 N	371	-0-	-742	-0-	24	1	346	2	Y	1	2	1			1
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	34	1	563	2	Y	2					3
							2	9									
11	575	N	575	-0-	-0-	-0-	33	1	540	2	Y	2	2	1			3
							2	9									
12	592	N	592	-0-	-0-	-0-	35	1	555	2	Y	2	3	1			2
							2	9									
01	DLQ G-10		340	-0-	340	340	20	1	318	2	Y	2	2	1			2
							2	9									
02	DLQ G-10		538	-0-	538	878	33	1	503	2	Y	2	2	1			2
							2	9									
*03	1417	N	539	-0-	-878	-0-	34	1	504	2	Y	1	2	1			1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	N	393	-0-	-0-	-0-	22	1	370	2	Y	1					2
							1	9									
11	363	N	363	-0-	-0-	-0-	21	1	340	2	Y	2	2	1			2
							2	9									
12	365	N	365	-0-	-0-	-0-	21	1	343	2	Y	1	2	1			1
							1	9									
01	DLQ G-10		368	-0-	368	368	22	1	343	2	Y	3	2	1			2
							3	9									
02	DLQ G-10		341	-0-	341	709	21	1	318	2	Y	2	2	1			2
							2	9									
*03	1058	N	349	-0-	-709	-0-	22	1	326	2	Y	1	2	1			1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	21	1	347	2	Y	1					2
							1	9									
11	346	N	346	-0-	-0-	-0-	20	1	324	2	Y	2	2	1			2
							2	9									
12	347	N	347	-0-	-0-	-0-	20	1	326	2	Y	1	2	1			1
							1	9									
01	DLQ G-10		352	-0-	352	352	21	1	328	2	Y	3	2	1			2
							3	9									
02	DLQ G-10		326	-0-	326	678	20	1	304	2	Y	2	2	1			2
							2	9									
*03	1027	N	349	-0-	-678	-0-	22	1	326	2	Y	1	2	1			1
							1	9									

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	465	-0-	-0-	-0-	22	1	443	2	Y	-0-					1
11	444	N	444	-0-	-0-	-0-	22	1	421	2	Y	1					2
							1	9									
12	456	N	456	-0-	-0-	-0-	24	1	431	2	Y	1					3
							1	9									
01	DLQ G-10		447	-0-	447	447	23	1	423	2	Y	1					4
							1	9									
02	DLQ G-10		350	-0-	350	797	17	1	332	2	Y	1	3	1			2
							1	9									
*03	1046	N	249	-0-	-797	-0-	12	1	236	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	15	1	297	2	Y	-0-					-0-
11	265	N	265	-0-	-0-	-0-	13	1	251	2	Y	1					1
							1	9									
12	238	N	238	-0-	-0-	-0-	12	1	226	2	Y	-0-					1
01	DLQ G-10		190	-0-	190	190	10	1	179	2	Y	1					2
							1	9									
02	DLQ G-10		176	-0-	176	366	9	1	166	2	Y	1	2	1			1
							1	9									
*03	540	N	174	-0-	-366	-0-	8	1	166	2	Y	-0-					1

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

10	1240	N	1222	-0-	-18	-0-	130	1	1089	3	Y	3	13	1			5
							3	9									
11	1223	N	1223	-0-	-0-	-0-	134	1	1075	3	Y	13	13	1			5
							14	9									
12	1141	N	1141	-0-	-0-	-0-	128	1	1011	3	Y	2					7
							2	9									
01	DLQ G-10		1075	-0-	1075	1075	113	1	952	3	Y	9					16
							10	9									
02	DLQ G-10		1034	-0-	1034	2109	103	1	925	3	Y	5	12	1			9
							6	9									
*03	2500	N	688	-0-	-1812	297	75	1	609	3	Y	4	9	1	1	8	3
							4	9									

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

10	279	N	268	-0-	-11	-0-	28	1	239	3	N	1	3	1			1
							1	9									
11	276	N	276	-0-	-0-	-0-	30	1	243	3	N	3	3	1			1
							3	9									
12	297	N	297	-0-	-0-	-0-	33	1	263	3	N	1					2
							1	9									
01	DLQ G-10		304	-0-	304	304	32	1	269	3	N	3					5
							3	9									
02	DLQ G-10		266	-0-	266	570	27	1	239	3	N	-0-	3	1			2
*03	859	N	289	-0-	-570	-0-	31	1	256	3	N	2	3	1			1
							2	9									

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

10	651	N	620	-0-	-31	-0-	114	1	505	3	N	1	6	1			2
							1	9									
11	599	N	599	-0-	-0-	-0-	112	1	480	3	N	6	6	1			2
							7	9									
12	621	N	621	-0-	-0-	-0-	118	1	502	3	N	1					3
							1	9									
01	DLQ G-10		606	-0-	606	606	112	1	488	3	N	5					8
							6	9									
02	DLQ G-10		557	-0-	557	1163	101	1	454	3	N	2	6	1			4
							2	9									
*03	1400	N	614	-0-	-786	377	114	1	494	3	N	5	6	1	1	8	2
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	109	-0-	-15	-0-	12	1	97	3	Y	-0-	1	1			-0-
11	109	N	109	-0-	-0-	-0-	12	1	96	3	Y	1	1	1			-0-
							1	9									
12	113	N	113	-0-	-0-	-0-	13	1	99	3	Y	1					1
							1	9									
01	DLQ G-10		108	-0-	108	108	11	1	96	3	Y	1					2
							1	9									
02	DLQ G-10		99	-0-	99	207	10	1	89	3	Y	-0-	1	1			1
*03	314	N	107	-0-	-207	-0-	12	1	95	3	Y	-0-	1	1			-0-

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	1	1	15	3	Y	1	1	1			1
							1	9									
11	15	N	15	-0-	-0-	-0-	1	1	13	3	Y	1					2
							1	9									
12	14	N	14	-0-	-0-	-0-	1	1	12	3	Y	1	2	1			1
							1	9									
01	DLQ G-10		15	-0-	15	15	1	1	13	3	Y	1					2
							1	9									
02	DLQ G-10		7	-0-	7	22	7	3			Y	-0-					2
*03	32	N	10	-0-	-22	-0-	7	3	3	9	Y	3	3	1			2

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	18	1	360	3	Y	-0-					-0-
11	360	N	360	-0-	-0-	-0-	17	1	343	3	Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	16	1	315	3	Y	-0-					-0-
01	DLQ G-10		334	-0-	334	334	16	1	318	3	Y	-0-					-0-
02	DLQ G-10		328	-0-	328	662	16	1	312	3	Y	-0-					-0-
*03	1009	N	347	-0-	-662	-0-	17	1	330	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	5	1	70	3	N	1					3
							1	9									
11	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					1
12	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					1
01	DLQ G-10		78	-0-	78	78	5	1	73	3	N	-0-					1
02	DLQ G-10		75	-0-	75	153	5	1	70	3	N	-0-					1
*03	232	N	79	-0-	-153	-0-	5	1	74	3	N	-0-					1

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	3			N	-0-					-0-
02	DLQ G-10		15	-0-	15	16	1	1	14	3	N	-0-					-0-
*03	70	N	54	-0-	-16	-0-	4	1	50	3	N	-0-					-0-

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
11	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	40	-0-	40	40	40	3			N	-0-					-0-
12	14B2	EXT	224	-0-	224	264	224	3			N	-0-					-0-
01	14B2	EXT	173	-0-	173	437	173	3			N	-0-					-0-
02	14B2	EXT	126	-0-	126	563	126	3			N	-0-					-0-
03	14B2	EXT	105	-0-	105	668	105	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	N	230	-0-	-0-	-0-	11	1	219	2	Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	11	1	208	2	Y	1					1
							1	9									
12	230	N	230	-0-	-0-	-0-	12	1	218	2	Y	-0-					1
01	DLQ	G-10	225	-0-	225	225	12	1	212	2	Y	1					2
							1	9									
02	DLQ	G-10	211	-0-	211	436	10	1	200	2	Y	1	2	1			1
							1	9									
*03	668	N	232	-0-	-436	-0-	11	1	221	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	N	481	-0-	-0-	-0-	23	1	458	2	Y	-0-					1
11	458	N	458	-0-	-0-	-0-	23	1	434	2	Y	1					2
							1	9									
12	472	N	472	-0-	-0-	-0-	24	1	447	2	Y	1					3
							1	9									
01	DLQ G-10		462	-0-	462	462	24	1	437	2	Y	1					4
							1	9									
02	DLQ G-10		441	-0-	441	903	22	1	418	2	Y	1	3	1			2
							1	9									
*03	1387	N	484	-0-	-903	-0-	23	1	460	2	Y	1					3
							1	9									

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

10	374	N	374	-0-	-0-	-0-	24	1	350	3	Y	-0-	1	1			1
11	354	N	354	-0-	-0-	-0-	22	1	332	3	Y	-0-					1
12	364	N	364	-0-	-0-	-0-	23	1	340	3	Y	1					2
							1	9									
01	DLQ G-10		365	-0-	365	365	23	1	342	3	Y	-0-					2
02	DLQ G-10		331	-0-	331	696	22	1	309	3	Y	-0-					2
*03	1049	N	353	-0-	-696	-0-	22	1	330	3	Y	1	1	1			2
							1	9									

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

10	1889	N	1538	-0-	-351	-0-	106	1	1432	2	N	-0-					5
11	1515	N	1515	-0-	-0-	-0-	105	1	1410	2	N	-0-					5
12	1533	N	1533	-0-	-0-	-0-	110	1	1423	2	N	-0-					5
01	1527	N	1527	-0-	-0-	-0-	109	1	1418	2	N	-0-					5
02	1422	N	1422	-0-	-0-	-0-	104	1	1318	2	N	-0-					5
*03	1513	N	1513	-0-	-0-	-0-	111	1	1402	2	N	-0-					5

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

10	1519	X	1464	-0-	-55	-0-	151	1	1313	2	N	-0-					-0-
11	1470	X	1397	-0-	-73	-0-	90	1	1307	2	N	-0-					-0-
12	1488	X	1340	-0-	-148	-0-	126	1	1214	2	N	-0-					-0-
01	DLQ G-10		1361	-0-	1361	1361	73	1	1288	2	N	-0-					-0-
02	DLQ G-10		1271	-0-	1271	2632	75	1	1196	2	N	-0-					-0-
*03	3919	X	1287	-0-	-2632	-0-	90	1	1197	2	N	-0-					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0-	-0-	16	1	323	2	Y	1					1
							1	9									
11	320	N	320	-0-	-0-	-0-	16	1	304	2	Y	-0-					1
12	330	N	330	-0-	-0-	-0-	17	1	312	2	Y	1					2
							1	9									
01	DLQ G-10		315	-0-	315	315	16	1	298	2	Y	1					3
							1	9									
02	DLQ G-10		302	-0-	302	617	15	1	287	2	Y	-0-	2	1			1
*03	954	N	337	-0-	-617	-0-	16	1	320	2	Y	1					2
							1	9									

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	19	1	376	2	Y	-0-					1
11	373	N	373	-0-	-0-	-0-	19	1	353	2	Y	1					2
							1	9									
12	379	N	379	-0-	-0-	-0-	20	1	359	2	Y	-0-					2
01	DLQ G-10		372	-0-	372	372	19	1	352	2	Y	1					3
							1	9									
02	DLQ G-10		357	-0-	357	729	17	1	339	2	Y	1	3	1			1
							1	9									
*03	1124	N	395	-0-	-729	-0-	19	1	375	2	Y	1					2
							1	9									

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	17	1	333	2	Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
01	DLQ G-10		17	-0-	17	17	1	1	16	2	Y	-0-					-0-
02	DLQ G-10		27	-0-	27	44	1	1	26	2	Y	-0-					-0-
*03	80	N	36	-0-	-44	-0-	2	1	34	2	Y	-0-					-0-

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	123	-0-	-280	-0-	123	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	289	-0-	-145	-0-	289	3			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
11	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
12	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
01	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
02	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	554	-0-	-128	-0-	554	3			N	-0-					-0-
11	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
11	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
12	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*03	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1194	-0-	-46	-0-	119	1	1075	2	Y	-0-					-0-
11	1146	N	1146	-0-	-0-	-0-	115	1	1031	2	Y	-0-					-0-
12	1191	N	1191	-0-	-0-	-0-	124	1	1067	2	Y	-0-					-0-
01	DLQ G-10		1197	-0-	1197	1197	125	1	1072	2	Y	-0-					-0-
02	DLQ G-10		1106	-0-	1106	2303	115	1	991	2	Y	-0-					-0-
*03	2400	N	1168	-0-	-1232	1071	125	1	1043	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	192	1	8	3	Y	1	2	1			-0-
							1	9									
11	193	N	193	-0-	-0-	-0-	186	1	7	3	Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	192	1	3	3	Y	-0-					-0-
01	DLQ G-10		193	-0-	193	193	192	1	1	3	Y	-0-					-0-
02	DLQ G-10		181	-0-	181	374	179	1	2	3	Y	-0-					-0-
*03	571	N	197	-0-	-374	-0-	192	1	5	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	23	1	209	2	Y	-0-					-0-
11	332	N	332	-0-	-0-	-0-	33	1	299	2	Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	32	1	272	2	Y	-0-					-0-
01	DLQ G-10		624	-0-	624	624	65	1	559	2	Y	-0-					-0-
02	DLQ G-10		455	-0-	455	1079	47	1	408	2	Y	-0-					-0-
*03	1606	N	527	-0-	-1079	-0-	56	1	471	2	Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	695	-0-	-18	-0-	68	1	627	3	Y	-0-					-0-
11	621	N	621	-0-	-0-	-0-	65	1	556	3	Y	-0-					-0-
12	473	N	473	-0-	-0-	-0-	46	1	427	3	Y	-0-					-0-
01	DLQ G-10		667	-0-	667	667	67	1	600	3	Y	-0-					-0-
02	DLQ G-10		606	-0-	606	1273	59	1	547	3	Y	-0-					-0-
*03	1900	N	636	-0-	-1264	9	59	1	577	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	330	X	330	-0-	-0-	-0-	23	1	307	2	N	-0-					11
11	327	N	327	-0-	-0-	-0-	23	1	304	2	N	-0-					11
12	340	N	340	-0-	-0-	-0-	24	1	315	2	N	1					12
							1	9									
01	335	N	335	-0-	-0-	-0-	24	1	311	2	N	-0-					12
02	315	N	315	-0-	-0-	-0-	23	1	292	2	N	-0-					12
*03	332	N	332	-0-	-0-	-0-	24	1	307	2	N	1					13
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	695	N	695	-0-	-0-	-0-	68	1	627	3	Y	-0-					1
11	640	N	640	-0-	-0-	-0-	67	1	573	3	Y	-0-					1
12	629	N	629	-0-	-0-	-0-	61	1	568	3	Y	-0-					1
01	DLQ G-10		628	-0-	628	628	63	1	565	3	Y	-0-					1
02	DLQ G-10		605	-0-	605	1233	59	1	546	3	Y	-0-					1
*03	1600	N	627	-0-	-973	260	58	1	569	3	Y	-0-					1

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	399	-0-	-66	-0-	28	1	371	2	N	-0-					1
11	386	N	386	-0-	-0-	-0-	27	1	359	2	N	-0-					1
12	414	N	414	-0-	-0-	-0-	30	1	384	2	N	-0-					1
01	DLQ G-10		417	-0-	417	417	30	1	387	2	N	-0-					1
02	DLQ G-10		441	-0-	441	858	32	1	409	2	N	-0-					1
*03	1465	N	607	-0-	-858	-0-	45	1	562	2	N	-0-					1

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	392	N	392	-0-	-0-	-0-	22	1	369	2	Y	1					2
							1	9									
11	360	N	360	-0-	-0-	-0-	21	1	337	2	Y	2	2	1			2
							2	9									
12	359	N	359	-0-	-0-	-0-	21	1	337	2	Y	1	2	1			1
							1	9									
01	DLQ G-10		366	-0-	366	366	22	1	341	2	Y	3	2	1			2
							3	9									
02	DLQ G-10		341	-0-	341	707	21	1	318	2	Y	2	2	1			2
							2	9									
*03	1071	N	364	-0-	-707	-0-	23	1	340	2	Y	1	2	1			1
							1	9									

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N	475	-0-	-0-	-0-	27	1	446	2	Y	2					3
							2	9									
11	471	N	471	-0-	-0-	-0-	27	1	442	2	Y	2	2	1			3
							2	9									
12	482	N	482	-0-	-0-	-0-	28	1	452	2	Y	2	3	1			2
							2	9									
01	DLQ G-10		482	-0-	482	482	28	1	451	2	Y	3	3	1			2
							3	9									
02	DLQ G-10		443	-0-	443	925	27	1	413	2	Y	3	3	1			2
							3	9									
*03	1360	N	435	-0-	-925	-0-	28	1	406	2	Y	1	2	1			1
							1	9									

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	141	-0-	-14	-0-	7	1	134	2	Y	-0-					-0-
11	134	N	134	-0-	-0-	-0-	7	1	126	2	Y	1					1
							1	9									
12	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					1
01	DLQ G-10		8	-0-	8	8	8	2			Y	-0-					1
02	DLQ G-10		26	-0-	26	34	1	1	24	2	Y	1	1	1			1
							1	9									
*03	270	N	236	-0-	-34	-0-	11	1	225	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231 N	231	-0-	-0-	-0-	14	1	217	3	N	-0-					-0-
11	214 N	214	-0-	-0-	-0-	13	1	201	3	N	-0-					-0-
12	217 N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
01	DLQ G-10	175	-0-	175	175	13	1	162	3	N	-0-					-0-
02	DLQ G-10	153	-0-	153	328	11	1	142	3	N	-0-					-0-
*03	518 N	190	-0-	-328	-0-	13	1	177	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280 X	280	-0-	-0-	-0-	17	1	263	3	N	-0-	1	1			-0-
11	192 N	192	-0-	-0-	-0-	12	1	179	3	N	1					1
						1	9									
12	184 N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					1
01	178 N	178	-0-	-0-	-0-	13	1	165	3	N	-0-	1	1			-0-
02	153 N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
*03	169 N	169	-0-	-0-	-0-	12	1	156	3	N	1					1
						1	9									

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651 N	498	-0-	-153	-0-	53	1	444	3	N	1	5	1			2
						1	9									
11	463 N	463	-0-	-0-	-0-	51	1	406	3	N	5	5	1			2
						6	9									
12	456 N	456	-0-	-0-	-0-	51	1	404	3	N	1					3
						1	9									
01	DLQ G-10	496	-0-	496	496	52	1	441	3	N	3					6
						3	9									
02	DLQ G-10	558	-0-	558	1054	56	1	499	3	N	3	5	1			4
						3	9									
*03	1669 N	615	-0-	-1054	-0-	67	1	542	3	N	5	6	1	1	8	2
						6	9									

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93 N	82	-0-	-11	-0-	82	3			N	-0-					1
11	81 N	81	-0-	-0-	-0-	81	3			N	-0-					1
12	63 N	63	-0-	-0-	-0-	63	3			N	-0-					1
01	65 N	65	-0-	-0-	-0-	65	3			N	-0-					1
02	65 N	65	-0-	-0-	-0-	65	3			N	-0-					1
*03	71 N	71	-0-	-0-	-0-	71	3			N	-0-					1

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382 N	382	-0-	-0-	-0-	18	1	363	2	Y	1					1
						1	9									
11	324 N	324	-0-	-0-	-0-	16	1	308	2	Y	-0-					1
12	313 N	313	-0-	-0-	-0-	16	1	296	2	Y	1					2
						1	9									
01	DLQ G-10	304	-0-	304	304	16	1	287	2	Y	1					3
						1	9									
02	DLQ G-10	291	-0-	291	595	14	1	277	2	Y	-0-	2	1			1
*03	913 N	318	-0-	-595	-0-	15	1	302	2	Y	1					2
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	13	1	252	2	Y	-0-					4
11	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					4
12	259	N	259	-0-	-0-	-0-	13	1	245	2	Y	1					5
							1	9									
01	DLQ G-10		252	-0-	252	252	13	1	238	2	Y	1					6
							1	9									
02	DLQ G-10		239	-0-	239	491	12	1	225	2	Y	2	5	1			3
							2	9									
*03	755	N	264	-0-	-491	-0-	12	1	248	2	Y	4					7
							4	9									

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	518	-0-	-0-	-0-	96	1	422	3	N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	93	1	410	3	N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	98	1	440	3	N	-0-					-0-
01	DLQ G-10		550	-0-	550	550	99	1	451	3	N	-0-					-0-
02	DLQ G-10		483	-0-	483	1033	91	1	391	3	N	1					1
							1	9									
*03	1528	N	495	-0-	-1033	-0-	96	1	399	3	N	-0-	1	1			-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	866	N	866	-0-	-0-	-0-	51	1	814	3	N	1	1	1			1
							1	9									
11	787	N	787	-0-	-0-	-0-	46	1	741	3	N	-0-					1
12	849	N	849	-0-	-0-	-0-	50	1	798	3	N	1	1	1			1
							1	9									
01	DLQ G-10		859	-0-	859	859	52	1	807	3	N	-0-					1
02	DLQ G-10		787	-0-	787	1646	49	1	738	3	N	-0-					1
*03	1800	N	835	-0-	-965	681	50	1	785	3	N	-0-	1	1			-0-

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1088	X	1088	-0-	-0-	-0-	64	1	1023	3	N	1	1	1			1
							1	9									
11	1024	N	1024	-0-	-0-	-0-	60	1	963	3	N	1	1	1			1
							1	9									
12	1171	N	1171	-0-	-0-	-0-	69	1	1101	3	N	1	1	1			1
							1	9									
01	1105	N	1105	-0-	-0-	-0-	67	1	1038	3	N	-0-					1
02	1134	N	1134	-0-	-0-	-0-	70	1	1064	3	N	-0-					1
*03	1235	N	1235	-0-	-0-	-0-	75	1	1159	3	N	1	2	1			-0-
							1	9									

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	835	-0-	-2	-0-	49	1	785	3	N	1	1	1			1
							1	9									
11	760	N	760	-0-	-0-	-0-	45	1	715	3	N	-0-					1
12	786	N	786	-0-	-0-	-0-	46	1	740	3	N	-0-	1	1			-0-
01	DLQ G-10		835	-0-	835	835	50	1	784	3	N	1					1
							1	9									
02	DLQ G-10		751	-0-	751	1586	46	1	705	3	N	-0-					1
*03	2386	N	800	-0-	-1586	-0-	48	1	752	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	466	-0-	-61	-0-	27	1	439	3	N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	23	1	372	3	N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	27	1	434	3	N	-0-					-0-
01	DLQ G-10		510	-0-	510	510	31	1	479	3	N	-0-					-0-
02	DLQ G-10		516	-0-	516	1026	32	1	483	3	N	1					1
							1	9									
*03	1548	N	522	-0-	-1026	-0-	32	1	490	3	N	-0-	1	1			-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	694	-0-	-19	-0-	41	1	652	3	N	1					1
							1	9									
11	689	N	689	-0-	-0-	-0-	40	1	649	3	N	-0-					1
12	688	N	688	-0-	-0-	-0-	41	1	647	3	N	-0-	1	1			-0-
01	DLQ G-10		665	-0-	665	665	40	1	625	3	N	-0-					-0-
02	DLQ G-10		695	-0-	695	1360	43	1	651	3	N	1					1
							1	9									
*03	1977	N	617	-0-	-1360	-0-	37	1	579	3	N	1	2	1			-0-
							1	9									

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	X	631	-0-	-0-	-0-	37	1	594	3	N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	33	1	533	3	N	-0-					-0-
12	664	N	664	-0-	-0-	-0-	39	1	625	3	N	-0-					-0-
01	672	N	672	-0-	-0-	-0-	41	1	631	3	N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	38	1	573	3	N	1					1
							1	9									
*03	647	N	647	-0-	-0-	-0-	39	1	608	3	N	-0-	1	1			-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-	2	1			-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
01	DLQ G-10		264	-0-	264	264	16	1	246	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		214	-0-	214	478	13	1	200	3	Y	1	1	1			1
							1	9									
*03	696	N	218	-0-	-478	-0-	13	1	204	3	Y	1	1	1			1
							1	9									

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	X	776	-0-	-0-	-0-	46	1	730	3	N	-0-					1
11	517	N	517	-0-	-0-	-0-	30	1	487	3	N	-0-					1
12	557	N	557	-0-	-0-	-0-	33	1	524	3	N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	36	1	565	3	N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	35	1	526	3	N	1					1
							1	9									
*03	562	N	562	-0-	-0-	-0-	34	1	528	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	451	-0-	-14	-0-	27	1	424	3	N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	25	1	396	3	N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	27	1	432	3	N	-0-					-0-
01	DLQ G-10		434	-0-	434	434	26	1	408	3	N	-0-					-0-
02	DLQ G-10		368	-0-	368	802	23	1	345	3	N	-0-					-0-
*03	1079	N	277	-0-	-802	-0-	17	1	259	3	N	1	1	1			-0-
							1	9									

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	525	-0-	-219	-0-	31	1	494	3	N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	40	1	645	3	N	1					1
							1	9									
12	631	N	631	-0-	-0-	-0-	37	1	594	3	N	-0-	1	1			-0-
01	DLQ G-10		606	-0-	606	606	37	1	569	3	N	-0-					-0-
02	DLQ G-10		541	-0-	541	1147	33	1	507	3	N	1					1
							1	9									
*03	1600	N	533	-0-	-1067	80	32	1	501	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
01	DLQ G-10		185	-0-	185	185	11	1	174	3	N	-0-					-0-
02	DLQ G-10		121	-0-	121	306	7	1	114	3	N	-0-					-0-
*03	448	N	142	-0-	-306	-0-	9	1	133	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	597	-0-	-116	-0-	35	1	562	3	N	-0-					1
11	556	N	556	-0-	-0-	-0-	33	1	523	3	N	-0-					1
12	612	N	612	-0-	-0-	-0-	36	1	576	3	N	-0-	1	1			-0-
01	DLQ G-10		651	-0-	651	651	39	1	611	3	N	1					1
							1	9									
02	DLQ G-10		593	-0-	593	1244	37	1	556	3	N	-0-					1
*03	1867	N	623	-0-	-1244	-0-	38	1	585	3	N	-0-	1	1			-0-

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1037	N	1037	-0-	-0-	-0-	61	1	975	3	N	1	1	1			1
							1	9									
11	886	N	886	-0-	-0-	-0-	52	1	834	3	N	-0-					1
12	856	N	856	-0-	-0-	-0-	50	1	806	3	N	-0-	1	1			-0-
01	911	N	911	-0-	-0-	-0-	55	1	855	3	N	1					1
							1	9									
02	852	N	852	-0-	-0-	-0-	53	1	799	3	N	-0-					1
*03	891	N	891	-0-	-0-	-0-	54	1	837	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	41	-0-	41	111	3	1	38	3	N	-0-					-0-
11	T. A.	42	-0-	42	153	2	1	36	3	N	4					4
						4	9									
12	T. A.	43	-0-	43	196	3	1	40	3	N	-0-					4
01	T. A.	80	-0-	80	276	5	1	75	3	N	-0-					4
02	T. A.	51	-0-	51	327	3	1	48	3	N	-0-					4
03	T. A.	107	-0-	107	434	7	1	100	3	N	-0-					4

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

10	124 X	124	-0-	-0-	-0-	8	1	115	3	N	1					3
						1	9									
11	111 N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					1
12	107 N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					1
01	108 N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					1
02	102 N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					1
*03	109 N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					1

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

10	148 N	148	-0-	-0-	-0-	9	1	138	3	N	1					3
						1	9									
11	137 N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					1
12	133 N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					1
01	DLQ G-10	144	-0-	144	144	9	1	135	3	N	-0-					1
02	DLQ G-10	118	-0-	118	262	8	1	110	3	N	-0-					1
*03	331 N	69	-0-	-262	-0-	5	1	64	3	N	-0-					1

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

10	372 N	368	-0-	-4	-0-	368	3			Y	-0-					-0-
11	362 N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
12	373 N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
01	DLQ G-10	357	-0-	357	357	357	3			Y	-0-					-0-
02	DLQ G-10	423	-0-	423	780	423	3			Y	-0-					-0-
*03	1163 N	383	-0-	-780	-0-	383	3			Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

10	580 N	580	-0-	-0-	-0-	33	1	545	3	Y	2	3	1			1
						2	9									
11	604 N	604	-0-	-0-	-0-	36	1	565	3	Y	3	2	1			2
						3	9									
12	641 N	641	-0-	-0-	-0-	38	1	601	3	Y	2	2	1			2
						2	9									
01	DLQ G-10	727	-0-	727	727	43	1	680	3	Y	4	4	1			2
						4	9									
02	DLQ G-10	584	-0-	584	1311	36	1	545	3	Y	3	3	1			2
						3	9									
*03	1600 N	592	-0-	-1008	303	36	1	554	3	Y	2	2	1			2
						2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0-	-0-	23	1	382	3	Y	2	2	1			1
							2	9									
11	416	N	416	-0-	-0-	-0-	25	1	390	3	Y	1	1	1			1
							1	9									
12	410	N	410	-0-	-0-	-0-	24	1	383	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		400	-0-	400	400	24	1	373	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		372	-0-	372	772	23	1	347	3	Y	2	2	1			2
							2	9									
*03	1160	N	388	-0-	-772	-0-	24	1	362	3	Y	2	2	1			2
							2	9									

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

10	1526	N	1526	-0-	-0-	-0-	162	1	1360	3	Y	4	16	1			6
							4	9									
11	1205	N	1205	-0-	-0-	-0-	132	1	1059	3	Y	13	14	1			5
							14	9									
12	898	N	898	-0-	-0-	-0-	101	1	796	3	Y	1					6
							1	9									
01	DLQ G-10		813	-0-	813	813	85	1	720	3	Y	7					13
							8	9									
02	DLQ G-10		1320	-0-	1320	2133	132	1	1182	3	Y	5	9	1			9
							6	9									
*03	2500	N	967	-0-	-1533	600	105	1	855	3	Y	6	11	1			4
							7	9									

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

10	473	N	473	-0-	-0-	-0-	50	1	422	3	N	1	5	1			2
							1	9									
11	464	N	464	-0-	-0-	-0-	51	1	407	3	N	5	5	1			2
							6	9									
12	477	N	477	-0-	-0-	-0-	54	1	422	3	N	1					3
							1	9									
01	DLQ G-10		476	-0-	476	476	50	1	422	3	N	4					7
							4	9									
02	DLQ G-10		443	-0-	443	919	44	1	397	3	N	2	5	1			4
							2	9									
*03	1397	N	478	-0-	-919	-0-	52	1	422	3	N	4	5	1	1	8	2
							4	9									

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

10	12	N	8	-0-	-4	-0-	1	1	7	3	Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
01	DLQ G-10		9	-0-	9	9	1	1	8	3	Y	-0-					-0-
02	DLQ G-10		9	-0-	9	18	1	1	8	3	Y	-0-					-0-
*03	27	N	9	-0-	-18	-0-	1	1	8	3	Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

10	170	N	170	-0-	-0-	-0-	12	1	158	3	Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	10	1	146	3	Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	10	1	140	3	Y	-0-					-0-
01	DLQ G-10		157	-0-	157	157	11	1	146	3	Y	-0-					-0-
02	DLQ G-10		150	-0-	150	307	10	1	140	3	Y	-0-					-0-
*03	466	N	159	-0-	-307	-0-	11	1	148	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					1
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					1
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					1
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					1
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					1
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					1

WORKED OVER ANOTHER ZONE.. 02/23/2016 - W/O TO 7C-279819

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4 N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	1 N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1 N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	3 N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3 N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*03	2 N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558 N	509	-0-	-49	-0-	509	3			Y	-0-					-0-
11	184 N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
12	209 N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
01	DLQ G-10	351	-0-	351	351	351	3			Y	-0-					-0-
02	DLQ G-10	130	-0-	130	481	130	3			Y	-0-					-0-
*03	585 N	104	-0-	-481	-0-	104	3			Y	-0-					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67 N	67	-0-	-0-	-0-	13	1	54	3	N	-0-	1	1			-0-
11	62 N	62	-0-	-0-	-0-	16	1	45	3	N	1					1
						1	9									
12	64 N	64	-0-	-0-	-0-	16	1	47	3	N	1					2
						1	9									
01	DLQ G-10	58	-0-	58	58	12	1	46	3	N	-0-					2
02	DLQ G-10	57	-0-	57	115	9	1	48	3	N	-0-					2
*03	180 N	65	-0-	-115	-0-	11	1	52	3	N	2	2	1			2
						2	9									

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	686 N	686	-0-	-0-	-0-	135	1	550	3	N	1	4	1			3
						1	9									
11	626 N	626	-0-	-0-	-0-	163	1	462	3	N	1					4
						1	9									
12	687 N	687	-0-	-0-	-0-	173	1	513	3	N	1					5
						1	9									
01	DLQ G-10	730	-0-	730	730	154	1	576	3	N	-0-					5
02	DLQ G-10	646	-0-	646	1376	103	1	542	3	N	1					6
						1	9									
*03	2082 N	706	-0-	-1376	-0-	126	1	579	3	N	1	4	1			3
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107 N	107	-0-	-0-	-0-	8	1	98	3	Y	1	1	1			-0-
						1	9									
11	71 N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
12	133 N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-					-0-
01	DLQ G-10	110	-0-	110	110	6	1	102	3	Y	2	1	1			1
						2	9									
02	DLQ G-10	101	-0-	101	211	7	1	93	3	Y	1	1	1			1
						1	9									
*03	319 N	108	-0-	-211	-0-	8	1	99	3	Y	1	1	1			1
						1	9									

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25 N	25	-0-	-0-	-0-	5	1	20	3	N	-0-					-0-
11	14 N	14	-0-	-0-	-0-	4	1	10	3	N	-0-					-0-
12	12 N	12	-0-	-0-	-0-	3	1	9	3	N	-0-					-0-
01	DLQ G-10	13	-0-	13	13	3	1	10	3	N	-0-					-0-
02	DLQ G-10	12	-0-	12	25	2	1	10	3	N	-0-					-0-
*03	40 N	15	-0-	-25	-0-	3	1	12	3	N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35 N	35	-0-	-0-	-0-	7	1	28	3	N	-0-					-0-
11	42 N	42	-0-	-0-	-0-	11	1	31	3	N	-0-					-0-
12	48 N	48	-0-	-0-	-0-	12	1	36	3	N	-0-					-0-
01	DLQ G-10	22	-0-	22	22	5	1	17	3	N	-0-					-0-
02	DLQ G-10	49	-0-	49	71	8	1	41	3	N	-0-					-0-
*03	99 N	28	-0-	-71	-0-	5	1	23	3	N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517 N	517	-0-	-0-	-0-	68	1	447	3	Y	2	3	1			-0-
						2	9									
11	531 N	531	-0-	-0-	-0-	101	1	428	3	Y	2					2
						2	9									
12	595 N	595	-0-	-0-	-0-	155	1	440	3	Y	-0-					2
01	DLQ G-10	586	-0-	586	586	154	1	432	3	Y	-0-					2
02	DLQ G-10	537	-0-	537	1123	142	1	394	3	Y	1					3
						1	9									
*03	1699 N	576	-0-	-1123	-0-	153	1	423	3	Y	-0-	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	11	1	44	3	N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	13	1	36	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	17	1	52	3	N	-0-					-0-
01	DLQ G-10		43	-0-	43	43	9	1	34	3	N	-0-					-0-
02	DLQ G-10		73	-0-	73	116	12	1	61	3	N	-0-					-0-
*03	171	N	55	-0-	-116	-0-	10	1	45	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	3	1	9	3	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	3	1	9	3	N	-0-					-0-
01	DLQ G-10		6	-0-	6	6	1	1	5	3	N	-0-					-0-
02	DLQ G-10		5	-0-	5	11	1	1	4	3	N	-0-					-0-
*03	18	N	7	-0-	-11	-0-	1	1	6	3	N	-0-					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	162	-0-	-24	-0-	162	3			Y	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
01	DLQ G-10		158	-0-	158	158	158	3			Y	-0-					-0-
02	DLQ G-10		200	-0-	200	358	200	3			Y	-0-					-0-
*03	553	N	195	-0-	-358	-0-	195	3			Y	-0-					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	729	N	729	-0-	-0-	-0-	56	1	671	3	Y	2	4	1			-0-
							2	9									
11	807	N	807	-0-	-0-	-0-	59	1	745	3	Y	3					3
							3	9									
12	834	N	834	-0-	-0-	-0-	62	1	772	3	Y	-0-					3
01	DLQ G-10		846	-0-	846	846	63	1	782	3	Y	1					4
							1	9									
02	DLQ G-10		765	-0-	765	1611	54	1	711	3	Y	-0-					4
*03	2440	N	829	-0-	-1611	-0-	61	1	767	3	Y	1	4	1			1
							1	9									

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	88	-0-	-36	-0-	5	1	65	3	Y	16	7	1			12
							18	9									
11	58	N	58	-0-	-0-	-0-	4	1	51	3	Y	3					15
							3	9									
12	59	N	59	-0-	-0-	-0-	4	1	52	3	Y	3	12	1			6
							3	9									
01	DLQ G-10		11	-0-	11	11	1	1	10	3	Y	-0-					6
02	DLQ G-10		165	-0-	165	176	11	1	152	3	Y	2	4	1			4
							2	9									
*03	196	N	20	-0-	-176	-0-	1	1	19	3	Y	-0-	3	1			1

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341 N	326	-0-	-15	-0-	22	1	304	3	Y	-0-					-0-
11	303 N	303	-0-	-0-	-0-	20	1	283	3	Y	-0-					-0-
12	310 N	310	-0-	-0-	-0-	21	1	289	3	Y	-0-					-0-
01	DLQ G-10	315	-0-	315	315	21	1	294	3	Y	-0-					-0-
02	DLQ G-10	296	-0-	296	611	20	1	276	3	Y	-0-					-0-
*03	931 N	320	-0-	-611	-0-	22	1	298	3	Y	-0-					-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244 N	244	-0-	-0-	-0-	17	1	227	3	Y	-0-					-0-
11	317 N	317	-0-	-0-	-0-	21	1	296	3	Y	-0-					-0-
12	208 N	208	-0-	-0-	-0-	14	1	194	3	Y	-0-					-0-
01	DLQ G-10	270	-0-	270	270	18	1	252	3	Y	-0-					-0-
02	DLQ G-10	209	-0-	209	479	14	1	195	3	Y	-0-					-0-
*03	680 N	201	-0-	-479	-0-	14	1	187	3	Y	-0-					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	954 N	954	-0-	-0-	-0-	65	1	889	3	Y	-0-					14
11	834 N	834	-0-	-0-	-0-	54	1	780	3	Y	-0-					14
12	1075 N	1075	-0-	-0-	-0-	73	1	1002	3	Y	-0-					14
01	DLQ G-10	1221	-0-	1221	1221	82	1	1139	3	Y	-0-					14
02	DLQ G-10	760	-0-	760	1981	52	1	708	3	Y	-0-					14
*03	2500 N	721	-0-	-1779	202	49	1	672	3	Y	-0-					14

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589 N	526	-0-	-63	-0-	56	1	469	3	N	1	5	1			2
						1	9									
11	442 N	442	-0-	-0-	-0-	48	1	388	3	N	5	5	1			2
						6	9									
12	379 N	379	-0-	-0-	-0-	43	1	336	3	N	-0-					2
01	DLQ G-10	421	-0-	421	421	44	1	373	3	N	4					6
						4	9									
02	DLQ G-10	459	-0-	459	880	46	1	412	3	N	1	4	1			3
						1	9									
*03	1458 N	578	-0-	-880	-0-	63	1	512	3	N	3	4	1			2
						3	9									

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125 N	125	-0-	-0-	-0-	11	1	114	3	N	-0-					14
11	116 N	116	-0-	-0-	-0-	10	1	106	3	N	-0-					14
12	124 N	124	-0-	-0-	-0-	10	1	113	3	N	1					15
						1	9									
01	DLQ G-10	53	-0-	53	53	4	1	47	3	N	2					17
						2	9									
02	DLQ G-10	-0-	-0-	-0-	53					N	-0-					17
*03	53 N	-0-	-0-	-53	-0-					N	2					19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372 N	318	-0-	-54	-0-	19	1	298	3	N	1	2	1			1
						1	9									
11	301 N	301	-0-	-0-	-0-	19	1	282	3	N	-0-					1
12	311 N	311	-0-	-0-	-0-	20	1	290	3	N	1					2
						1	9									
01	DLQ G-10	293	-0-	293	293	21	1	272	3	N	-0-	1	1			-0-
02	DLQ G-10	260	-0-	260	553	18	1	242	3	N	-0-					-0-
*03	904 N	351	-0-	-553	-0-	24	1	325	3	N	2					2
						2	9									

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

10	155 N	138	-0-	-17	-0-	138	3			Y	-0-					-0-
11	146 N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
12	133 N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
01	DLQ G-10	132	-0-	132	132	132	3			Y	-0-					-0-
02	DLQ G-10	122	-0-	122	254	122	3			Y	-0-					-0-
*03	371 N	117	-0-	-254	-0-	117	3			Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

10	522 N	522	-0-	-0-	-0-	25	1	497	2	Y	-0-					-0-
11	500 N	500	-0-	-0-	-0-	25	1	475	2	Y	-0-					-0-
12	520 N	520	-0-	-0-	-0-	27	1	493	2	Y	-0-					-0-
01	DLQ G-10	431	-0-	431	431	22	1	409	2	Y	-0-					-0-
02	DLQ G-10	390	-0-	390	821	19	1	371	2	Y	-0-					-0-
*03	1200 N	379	-0-	-821	-0-	18	1	361	2	Y	-0-					-0-

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

10	124 N	108	-0-	-16	-0-	6	1	102	3	N	-0-	1	1			-0-
11	109 N	109	-0-	-0-	-0-	7	1	101	3	N	1					1
						1	9									
12	108 N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					1
01	DLQ G-10	102	-0-	102	102	7	1	95	3	N	-0-	1	1			-0-
02	DLQ G-10	95	-0-	95	197	7	1	88	3	N	-0-					-0-
*03	314 N	117	-0-	-197	-0-	8	1	108	3	N	1					1
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	871	N	871	-0-	-0-	-0-	122	1	731	3	Y	16	13	1			18
							18	9									
11	686	N	686	-0-	-0-	-0-	110	1	566	3	Y	9					27
							10	9									
12	651	N	651	-0-	-0-	-0-	110	1	534	3	Y	6	21	1			12
							7	9									
01	DLQ G-10		565	-0-	565	565	106	1	448	3	Y	10					22
							11	9									
02	DLQ G-10		533	-0-	533	1098	100	1	426	3	Y	6					28
							7	9									
*03	1600	N	616	-0-	-984	114	109	1	471	3	Y	33	31	1			30
							36	9									

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

10	472	N	472	-0-	-0-	-0-	32	1	440	3	Y	-0-					12
11	429	N	429	-0-	-0-	-0-	28	1	401	3	Y	-0-					12
12	449	N	449	-0-	-0-	-0-	30	1	419	3	Y	-0-					12
01	DLQ G-10		459	-0-	459	459	31	1	428	3	Y	-0-					12
02	DLQ G-10		430	-0-	430	889	29	1	401	3	Y	-0-					12
*03	1355	N	466	-0-	-889	-0-	32	1	434	3	Y	-0-					12

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

10	588	N	588	-0-	-0-	-0-	40	1	548	3	Y	-0-					13
11	536	N	536	-0-	-0-	-0-	35	1	501	3	Y	-0-					13
12	565	N	565	-0-	-0-	-0-	38	1	527	3	Y	-0-					13
01	DLQ G-10		573	-0-	573	573	39	1	534	3	Y	-0-					13
02	DLQ G-10		539	-0-	539	1112	37	1	502	3	Y	-0-					13
*03	1692	N	580	-0-	-1112	-0-	40	1	540	3	Y	-0-					13

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

10	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					2
11	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					1
12	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					1
01	DLQ G-10		130	-0-	130	130	8	1	122	3	N	-0-					1
02	DLQ G-10		96	-0-	96	226	6	1	90	3	N	-0-					1
*03	321	N	95	-0-	-226	-0-	6	1	89	3	N	-0-					1

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

10	106	N	106	-0-	-0-	-0-	7	1	98	3	N	1					3
							1	9									
11	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					1
12	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					1
01	DLQ G-10		94	-0-	94	94	6	1	88	3	N	-0-					1
02	DLQ G-10		89	-0-	89	183	6	1	83	3	N	-0-					1
*03	273	N	90	-0-	-183	-0-	6	1	84	3	N	-0-					1

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3627	-0-	-0-	-0-	228	1	3362	3	N	34					106
							37	9									
11	3291	X	3291	-0-	-0-	-0-	213	1	3078	3	N	-0-					46
12	3379	X	3258	-0-	-121	-0-	212	1	3046	3	N	-0-					46
01	DLQ G-10		3300	-0-	3300	3300	213	1	3087	3	N	-0-					46
02	DLQ G-10		3112	-0-	3112	6412	204	1	2908	3	N	-0-					46
*03	9737	X	3325	-0-	-6412	-0-	222	1	3103	3	N	-0-					46

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

10	102	N	102	-0-	-0-	-0-	20	1	82	3	N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	20	1	57	3	N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	23	1	68	3	N	-0-					-0-
01	DLQ G-10		67	-0-	67	67	14	1	53	3	N	-0-					-0-
02	DLQ G-10		44	-0-	44	111	7	1	37	3	N	-0-					-0-
*03	196	N	85	-0-	-111	-0-	15	1	70	3	N	-0-					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

10	253	N	253	-0-	-0-	-0-	12	1	241	2	Y	-0-					-0-
11	241	N	241	-0-	-0-	-0-	12	1	228	2	Y	1					1
							1	9									
12	258	N	258	-0-	-0-	-0-	13	1	245	2	Y	-0-					1
01	DLQ G-10		297	-0-	297	297	15	1	281	2	Y	1					2
							1	9									
02	DLQ G-10		230	-0-	230	527	11	1	218	2	Y	1	2	1			1
							1	9									
*03	737	N	210	-0-	-527	-0-	10	1	200	2	Y	-0-					1

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

10	1315	N	1315	-0-	-0-	-0-	63	1	1252	2	Y	-0-					1
11	1250	N	1250	-0-	-0-	-0-	63	1	1187	2	Y	-0-					1
12	1343	N	1343	-0-	-0-	-0-	70	1	1273	2	Y	-0-					1
01	DLQ G-10		1172	-0-	1172	1172	61	1	1111	2	Y	-0-					1
02	DLQ G-10		1332	-0-	1332	2504	65	1	1267	2	Y	-0-	1	1			-0-
*03	2500	N	1365	-0-	-1135	1369	65	1	1300	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	31	1	164	3	N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	50	1	103	3	N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	78	1	86	3	N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	78	1	75	3	N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	73	1	56	3	N	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	78	1	55	3	N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
11	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
02	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*03	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	718	N	718	-0-	-0-	-0-	76	1	640	3	N	2	7	1			3
							2	9									
11	698	N	698	-0-	-0-	-0-	76	1	613	3	N	8	8	1			3
							9	9									
12	707	N	707	-0-	-0-	-0-	80	1	626	3	N	1					4
							1	9									
01	DLQ G-10		664	-0-	664	664	70	1	587	3	N	6					10
							7	9									
02	DLQ G-10		603	-0-	603	1267	60	1	541	3	N	2	7	1			5
							2	9									
*03	1800	N	580	-0-	-1220	47	63	1	514	3	N	3	6	1			2
							3	9									

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					4
11	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					4
12	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					4
01	DLQ G-10		441	-0-	441	441	441	3			Y	-0-					4
02	DLQ G-10		424	-0-	424	865	424	3			Y	-0-					4
*03	1362	N	497	-0-	-865	-0-	497	3			Y	-0-					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1229	-0-	-73	-0-	1229	3			N	-0-					-0-
11	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
12	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
01	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
02	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
*03	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	414 N	414	-0-	-0-	-0-	43	1	371	2	N	-0-			-0-
11	382 N	382	-0-	-0-	-0-	25	1	357	2	N	-0-			-0-
12	417 N	417	-0-	-0-	-0-	34	1	330	2	N	-0-			-0-
						53	3							
01	406 N	406	-0-	-0-	-0-	20	1	348	2	N	-0-			-0-
						38	3							
02	378 N	378	-0-	-0-	-0-	22	1	356	2	N	-0-			-0-
*03	397 N	397	-0-	-0-	-0-	28	1	369	2	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1517 N	1517	-0-	-0-	-0-	157	1	1360	2	N	-0-			-0-
11	1405 N	1405	-0-	-0-	-0-	91	1	1314	2	N	-0-			-0-
12	1374 N	1374	-0-	-0-	-0-	113	1	1085	2	N	-0-			-0-
						176	3							
01	1234 N	1234	-0-	-0-	-0-	60	1	1060	2	N	-0-			-0-
						114	3							
02	1135 N	1135	-0-	-0-	-0-	67	1	1068	2	N	-0-			-0-
*03	1042 N	1042	-0-	-0-	-0-	73	1	969	2	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	233 N	233	-0-	-0-	-0-	24	1	209	2	N	-0-			-0-
11	211 N	211	-0-	-0-	-0-	14	1	197	2	N	-0-			-0-
12	232 N	232	-0-	-0-	-0-	19	1	183	2	N	-0-			-0-
						30	3							
01	224 N	224	-0-	-0-	-0-	11	1	192	2	N	-0-			-0-
						21	3							
02	200 N	200	-0-	-0-	-0-	12	1	188	2	N	-0-			-0-
*03	216 N	216	-0-	-0-	-0-	15	1	201	2	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	520 N	520	-0-	-0-	-0-	54	1	466	2	N	-0-			-0-
11	469 N	469	-0-	-0-	-0-	30	1	439	2	N	-0-			-0-
12	547 N	547	-0-	-0-	-0-	45	1	432	2	N	-0-			-0-
						70	3							
01	573 N	573	-0-	-0-	-0-	28	1	492	2	N	-0-			-0-
						53	3							
02	636 N	636	-0-	-0-	-0-	38	1	598	2	N	-0-			-0-
*03	565 N	565	-0-	-0-	-0-	40	1	525	2	N	-0-			-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			1
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			1
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					2
11	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					2
12	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					2
01	DLQ G-10		44	-0-	44	44	3	1	41	3	Y	-0-					2
02	DLQ G-10		42	-0-	42	86	3	1	39	3	Y	-0-					2
*03	132	N	46	-0-	-86	-0-	3	1	43	3	Y	-0-					2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	554	N	554	-0-	-0-	-0-	57	1	497	2	N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	29	1	425	2	N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	41	1	391	2	N	-0-					-0-
01	DLQ G-10		442	-0-	442	442	24	1	418	2	N	-0-					-0-
02	DLQ G-10		408	-0-	408	850	24	1	384	2	N	-0-					-0-
*03	1275	N	425	-0-	-850	-0-	30	1	395	2	N	-0-					-0-

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	40	1	781	3	N	1	1	1			2
							1	9									
11	769	N	769	-0-	-0-	-0-	37	1	731	3	N	1	1	1			2
							1	9									
12	770	N	770	-0-	-0-	-0-	38	1	730	3	N	2	2	1			2
							2	9									
01	DLQ G-10		817	-0-	817	817	39	1	777	3	N	1	1	1			2
							1	9									
02	DLQ G-10		767	-0-	767	1584	38	1	728	3	N	1	1	1			2
							1	9									
*03	2411	N	827	-0-	-1584	-0-	41	1	785	3	N	1	1	1			2
							1	9									

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	663	N	663	-0-	-0-	-0-	32	1	629	3	N	2	1	1			2
							2	9									
11	622	N	622	-0-	-0-	-0-	30	1	591	3	N	1	1	1			2
							1	9									
12	629	N	629	-0-	-0-	-0-	31	1	598	3	N	-0-	1	1			1
01	DLQ G-10		640	-0-	640	640	31	1	608	3	N	1	1	1			1
							1	9									
02	DLQ G-10		600	-0-	600	1240	29	1	570	3	N	1	1	1			1
							1	9									
*03	1880	N	640	-0-	-1240	-0-	32	1	606	3	N	2	1	1			2
							2	9									

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	X	543	-0-	-0-	-0-	26	1	515	3	N	2	1	1			2
							2	9									
11	563	N	563	-0-	-0-	-0-	27	1	535	3	N	1	1	1			2
							1	9									
12	561	N	561	-0-	-0-	-0-	28	1	533	3	N	-0-	1	1			1
01	579	N	579	-0-	-0-	-0-	28	1	550	3	N	1	1	1			1
							1	9									
02	536	N	536	-0-	-0-	-0-	26	1	509	3	N	1	1	1			1
							1	9									
*03	563	N	563	-0-	-0-	-0-	28	1	533	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	17	1	337	3	N	1	1	1			1
							1	9									
11	350	N	350	-0-	-0-	-0-	17	1	332	3	N	1	1	1			1
							1	9									
12	358	N	358	-0-	-0-	-0-	18	1	339	3	N	1	1	1			1
							1	9									
01	DLQ G-10		370	-0-	370	370	18	1	351	3	N	1	1	1			1
							1	9									
02	DLQ G-10		339	-0-	339	709	17	1	322	3	N	-0-					1
*03	1076	N	367	-0-	-709	-0-	18	1	348	3	N	1	1	1			1
							1	9									

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	X	576	-0-	-0-	-0-	28	1	547	3	N	1	1	1			1
							1	9									
11	518	N	518	-0-	-0-	-0-	25	1	492	3	N	1	1	1			1
							1	9									
12	533	N	533	-0-	-0-	-0-	26	1	506	3	N	1	1	1			1
							1	9									
01	548	N	548	-0-	-0-	-0-	26	1	521	3	N	1	1	1			1
							1	9									
02	489	N	489	-0-	-0-	-0-	24	1	464	3	N	1	1	1			1
							1	9									
*03	384	N	384	-0-	-0-	-0-	19	1	364	3	N	1	1	1			1
							1	9									

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		39	-0-	39	113	2	1	36	3	N	1	1	1			1
							1	9									
11	T. A.		34	-0-	34	147	2	1	32	3	N	-0-					1
12	T. A.		12	-0-	12	159	8	3	4	9	N	4					5
01	T. A.		33	-0-	33	192	2	1	31	3	N	-0-	3	1			2
02	T. A.		32	-0-	32	224	2	1	30	3	N	-0-	1	1			1
03	T. A.		36	-0-	36	260	2	1	33	3	N	1	1	1			1
							1	9									

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	20	1	268	3	Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	16	1	231	3	Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	18	1	243	3	Y	-0-					-0-
01	DLQ G-10		258	-0-	258	258	17	1	241	3	Y	-0-					-0-
02	DLQ G-10		243	-0-	243	501	17	1	226	3	Y	-0-					-0-
*03	760	N	259	-0-	-501	-0-	18	1	241	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	N	567	-0-	-0-	-0-	39	1	528	3	Y	-0-					-0-
11	373	N	373	-0-	-0-	-0-	24	1	349	3	Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	23	1	318	3	Y	-0-					-0-
01	DLQ G-10		455	-0-	455	455	31	1	424	3	Y	-0-					-0-
02	DLQ G-10		402	-0-	402	857	27	1	375	3	Y	-0-					-0-
*03	1322	N	465	-0-	-857	-0-	32	1	433	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	772	X	772	-0-	-0-	-0-	44	1	727	2	Y	1					2
							1	9									
11	1167	N	1167	-0-	-0-	-0-	67	1	1097	2	Y	3	2	1			3
							3	9									
12	1748	N	1748	-0-	-0-	-0-	102	1	1644	2	Y	2	3	1			2
							2	9									
01	1646	N	1646	-0-	-0-	-0-	98	1	1544	2	Y	4	3	1			3
							4	9									
02	1249	N	1249	-0-	-0-	-0-	76	1	1171	2	Y	2	3	1			2
							2	9									
*03	1410	N	1410	-0-	-0-	-0-	90	1	1317	2	Y	3	3	1			2
							3	9									

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	906	X	906	-0-	-0-	-0-	51	1	852	2	Y	3					5
							3	9									
11	839	N	839	-0-	-0-	-0-	48	1	787	2	Y	4	4	1			5
							4	9									
12	837	N	837	-0-	-0-	-0-	49	1	785	2	Y	3	5	1			3
							3	9									
01	839	N	839	-0-	-0-	-0-	50	1	783	2	Y	5	4	1			4
							6	9									
02	793	N	793	-0-	-0-	-0-	48	1	741	2	Y	4	4	1			4
							4	9									
*03	839	N	839	-0-	-0-	-0-	53	1	784	2	Y	2	4	1			2
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	X	535	-0-	-0-	-0-	30	1	504	2	Y	1					3
							1	9									
11	488	N	488	-0-	-0-	-0-	28	1	457	2	Y	3	3	1			3
							3	9									
12	493	N	493	-0-	-0-	-0-	29	1	462	2	Y	2	3	1			2
							2	9									
01	491	N	491	-0-	-0-	-0-	29	1	459	2	Y	3	3	1			2
							3	9									
02	462	N	462	-0-	-0-	-0-	28	1	431	2	Y	3	3	1			2
							3	9									
*03	492	N	492	-0-	-0-	-0-	31	1	459	2	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	597	N	597	-0-	-0-	-0-	45	1	550	3	Y	2	2	1			1
							2	9									
11	559	N	559	-0-	-0-	-0-	41	1	517	3	Y	1	2	1			-0-
							1	9									
12	562	N	562	-0-	-0-	-0-	39	1	521	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		568	-0-	568	568	33	1	532	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		520	-0-	520	1088	36	1	483	3	Y	1	2	1			1
							1	9									
*03	1662	N	574	-0-	-1088	-0-	42	1	529	3	Y	3	2	1			2
							3	9									

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

10	665	N	665	-0-	-0-	-0-	69	1	596	2	N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	41	1	587	2	N	-0-					-0-
12	742	N	742	-0-	-0-	-0-	61	1	586	2	N	-0-					-0-
							95	3									
01	686	N	686	-0-	-0-	-0-	34	1	588	2	N	-0-					-0-
							64	3									
02	598	N	598	-0-	-0-	-0-	35	1	563	2	N	-0-					-0-
*03	636	N	636	-0-	-0-	-0-	45	1	591	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

10	626	N	626	-0-	-0-	-0-	65	1	561	2	N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	37	1	531	2	N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	50	1	482	2	N	-0-					-0-
							78	3									
01	578	N	578	-0-	-0-	-0-	28	1	496	2	N	-0-					-0-
							54	3									
02	410	N	410	-0-	-0-	-0-	24	1	386	2	N	-0-					-0-
*03	499	N	499	-0-	-0-	-0-	35	1	464	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

10	77	N	77	-0-	-0-	-0-	8	1	69	2	N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	4	1	65	2	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	6	1	56	2	N	-0-					-0-
							9	3									
01	58	N	58	-0-	-0-	-0-	3	1	50	2	N	-0-					-0-
							5	3									
02	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	5	1	63	2	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

10	744	N	300	-0-	-444	-0-	31	1	269	2	N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	13	1	192	2	N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	17	1	168	2	N	-0-					-0-
01	DLQ G-10		137	-0-	137	137	7	1	130	2	N	-0-					-0-
02	DLQ G-10		290	-0-	290	427	17	1	273	2	N	-0-					-0-
*03	714	N	287	-0-	-427	-0-	20	1	267	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0-	-0-	43	1	517	3	Y	2	3	1			-0-
							2	9									
11	458	N	458	-0-	-0-	-0-	34	1	422	3	Y	2					2
							2	9									
12	419	N	419	-0-	-0-	-0-	31	1	388	3	Y	-0-					2
01	DLQ G-10		421	-0-	421	421	31	1	390	3	Y	-0-					2
02	DLQ G-10		376	-0-	376	797	27	1	349	3	Y	-0-					2
*03	1104	N	307	-0-	-797	-0-	23	1	284	3	Y	-0-	2	1			-0-

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

10	256	N	256	-0-	-0-	-0-	54	1	202	3	N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	52	1	195	3	N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	54	1	182	3	N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	54	1	170	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	50	1	152	3	N	-0-					-0-
*03	202	N	202	-0-	-0-	-0-	54	1	148	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

10	434	N	285	-0-	-149	-0-	285	3			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

10	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

10	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	94	1	92	3	N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	91	1	90	3	N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	96	1	76	3	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	96	1	63	3	N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	90	1	46	3	N	-0-					-0-
*03	152	N	152	-0-	-0-	-0-	96	1	56	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	124	-0-	-93	-0-	94	1	30	3	N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	1			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	1			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	1			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	1			N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	1			N	-0-					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	483	-0-	-44	-0-	175	1	308	3	N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	176	1	310	3	N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	192	1	293	3	N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	192	1	291	3	N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	179	1	267	3	N	-0-					-0-
*03	470	N	470	-0-	-0-	-0-	192	1	278	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	86	-0-	-69	-0-	9	1	76	3	N	1	2	1			1
							1	9									
11	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-	1	1			-0-
12	85	N	85	-0-	-0-	-0-	10	1	75	3	N	-0-					-0-
01	DLQ	G-10	48	-0-	48	48	5	1	42	3	N	1					1
							1	9									
02	DLQ	G-10	-0-	-0-	-0-	48					N	-0-	1	1			-0-
*03	48	N	-0-	-0-	-48	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	537	-0-	-83	-0-	31	1	506	3	N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	57	1	513	3	N	-0-					-0-
12	525	N	525	-0-	-0-	-0-	96	1	429	3	N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	96	1	495	3	N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	90	1	436	3	N	-0-					-0-
*03	547	N	547	-0-	-0-	-0-	96	1	451	3	N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					2
11	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	DLQ G-10		20	-0-	20	20	1	1	19	3	Y	-0-					2
02	DLQ G-10		156	-0-	156	176	10	1	146	3	Y	-0-					2
*03	350	N	174	-0-	-176	-0-	11	1	163	3	Y	-0-					2

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0-	-0-	47	1	387	3	Y	-0-	1	1			-0-
11	745	N	745	-0-	-0-	-0-	99	1	645	3	Y	1					1
							1	9									
12	764	N	764	-0-	-0-	-0-	92	1	672	3	Y	-0-					1
01	DLQ G-10		699	-0-	699	699	40	1	658	3	Y	1					2
							1	9									
02	DLQ G-10		604	-0-	604	1303	35	1	569	3	Y	-0-	2	1			-0-
*03	1956	N	653	-0-	-1303	-0-	39	1	613	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	61	1	504	3	Y	-0-	1	1			-0-
11	575	N	575	-0-	-0-	-0-	77	1	498	3	Y	-0-					-0-
12	503	N	503	-0-	-0-	-0-	61	1	441	3	Y	1					1
							1	9									
01	DLQ G-10		551	-0-	551	551	32	1	519	3	Y	-0-					1
02	DLQ G-10		521	-0-	521	1072	30	1	491	3	Y	-0-	1	1			-0-
*03	1611	N	539	-0-	-1072	-0-	32	1	507	3	Y	-0-					-0-

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
11	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1469	N	1469	-0-	-0-	-0-	159	1	1309	3	Y	1	3	1			1
							1	9									
11	1391	N	1391	-0-	-0-	-0-	186	1	1205	3	Y	-0-					1
12	1239	N	1239	-0-	-0-	-0-	150	1	1088	3	Y	1					2
							1	9									
01	DLQ G-10		1435	-0-	1435	1435	83	1	1352	3	Y	-0-					2
02	DLQ G-10		1266	-0-	1266	2701	72	1	1193	3	Y	1	2	1			1
							1	9									
*03	1700	N	1241	-0-	-459	2242	73	1	1168	3	Y	-0-					1

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0-	-0-	28	1	413	3	Y	-0-					2
11	313	N	313	-0-	-0-	-0-	19	1	294	3	Y	-0-					2
12	334	N	334	-0-	-0-	-0-	21	1	313	3	Y	-0-					2
01	DLQ G-10		494	-0-	494	494	31	1	462	3	Y	1					3
							1	9									
02	DLQ G-10		408	-0-	408	902	27	1	381	3	Y	-0-					3
*03	1423	N	521	-0-	-902	-0-	32	1	488	3	Y	1	1	1			3
							1	9									

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	N	320	-0-	-0-	-0-	35	1	285	3	Y	-0-	1	1			-0-
11	272	N	272	-0-	-0-	-0-	36	1	236	3	Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	32	1	235	3	Y	-0-					-0-
01	DLQ G-10		266	-0-	266	266	15	1	250	3	Y	1					1
							1	9									
02	DLQ G-10		270	-0-	270	536	15	1	255	3	Y	-0-					-0-
*03	837	N	301	-0-	-536	-0-	18	1	283	3	Y	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	469	-0-	-120	-0-	31	1	438	3	N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	50	1	435	3	N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	78	1	414	3	N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	78	1	406	3	N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	73	1	372	3	N	-0-					-0-
*03	449	N	449	-0-	-0-	-0-	78	1	371	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
11	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438	N	438	-0-	-0-	-0-	28	1	409	3	Y	1	1	1			2
							1	9									
11	419	N	419	-0-	-0-	-0-	26	1	393	3	Y	-0-					2
12	315	N	315	-0-	-0-	-0-	20	1	295	3	Y	-0-					2
01	DLQ G-10		191	-0-	191	191	12	1	179	3	Y	-0-					2
02	DLQ G-10		266	-0-	266	457	18	1	248	3	Y	-0-					2
*03	765	N	308	-0-	-457	-0-	19	1	289	3	Y	-0-					2

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	24	1	348	3	Y	-0-					1
11	355	N	355	-0-	-0-	-0-	22	1	333	3	Y	-0-					1
12	364	N	364	-0-	-0-	-0-	23	1	340	3	Y	1					2
							1	9									
01	DLQ G-10		371	-0-	371	371	24	1	347	3	Y	-0-					2
02	DLQ G-10		336	-0-	336	707	22	1	314	3	Y	-0-					2
*03	1074	N	367	-0-	-707	-0-	23	1	343	3	Y	1	1	1			2
							1	9									

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336	N	336	-0-	-0-	-0-	21	1	315	3	Y	-0-					1
11	316	N	316	-0-	-0-	-0-	20	1	296	3	Y	-0-					1
12	283	N	283	-0-	-0-	-0-	18	1	264	3	Y	1					2
							1	9									
01	DLQ G-10		155	-0-	155	155	10	1	145	3	Y	-0-					2
02	DLQ G-10		118	-0-	118	273	8	1	110	3	Y	-0-					2
*03	273	N	-0-	-0-	-273	-0-					Y	-0-					2

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	16	1	263	3	Y	-0-					-0-
11	206	N	206	-0-	-0-	-0-	12	1	194	3	Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	9	1	165	3	Y	-0-					-0-
01	DLQ G-10		152	-0-	152	152	8	1	144	3	Y	-0-					-0-
02	DLQ G-10		65	-0-	65	217	3	1	62	3	Y	-0-					-0-
*03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	893	N	893	-0-	-0-	-0-	43	1	847	3	N	3	2	1			3
							3	9									
11	852	N	852	-0-	-0-	-0-	41	1	810	3	N	1	2	1			2
							1	9									
12	863	N	863	-0-	-0-	-0-	42	1	819	3	N	2	2	1			2
							2	9									
01	DLQ G-10		887	-0-	887	887	42	1	843	3	N	2	2	1			2
							2	9									
02	DLQ G-10		823	-0-	823	1710	40	1	782	3	N	1	1	1			2
							1	9									
*03	2500	N	882	-0-	-1618	92	44	1	837	3	N	1	1	1			2
							1	9									

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

10	1022	N	1022	-0-	-0-	-0-	110	1	912	3	Y	-0-	1	1			-0-
11	920	N	920	-0-	-0-	-0-	100	1	820	3	Y	-0-					-0-
12	982	N	982	-0-	-0-	-0-	104	1	878	3	Y	-0-					-0-
01	DLQ G-10		979	-0-	979	979	107	1	872	3	Y	-0-					-0-
02	DLQ G-10		871	-0-	871	1850	99	1	772	3	Y	-0-					-0-
*03	1600	N	897	-0-	-703	1147	105	1	792	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

10	559	N	559	-0-	-0-	-0-	60	1	499	3	Y	-0-	1	1			-0-
11	486	N	486	-0-	-0-	-0-	52	1	434	3	Y	-0-					-0-
12	637	N	637	-0-	-0-	-0-	67	1	570	3	Y	-0-					-0-
01	DLQ G-10		598	-0-	598	598	66	1	532	3	Y	-0-					-0-
02	DLQ G-10		519	-0-	519	1117	60	1	459	3	Y	-0-					-0-
*03	1563	N	446	-0-	-1117	-0-	54	1	392	3	Y	-0-					-0-

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

10	1581	N	1555	-0-	-26	-0-	1555	2			N	-0-					-0-
11	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
12	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
01	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
02	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
*03	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

10	1110	N	1110	-0-	-0-	-0-	63	1	1045	3	Y	2	3	1			1
							2	9									
11	905	N	905	-0-	-0-	-0-	54	1	848	3	Y	3	2	1			2
							3	9									
12	981	N	981	-0-	-0-	-0-	59	1	918	3	Y	4	3	1			3
							4	9									
01	DLQ G-10		953	-0-	953	953	57	1	893	3	Y	3	4	1			2
							3	9									
02	DLQ G-10		885	-0-	885	1838	54	1	827	3	Y	4	3	1			3
							4	9									
*03	1800	N	930	-0-	-870	968	57	1	870	3	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	X	501	-0-	-0-	-0-	35	1	466	2	N	-0-					1
11	487	N	487	-0-	-0-	-0-	34	1	453	2	N	-0-					1
12	508	N	508	-0-	-0-	-0-	36	1	471	2	N	1					2
							1	9									
01	499	N	499	-0-	-0-	-0-	36	1	463	2	N	-0-					2
02	455	N	455	-0-	-0-	-0-	33	1	422	2	N	-0-					2
*03	476	N	476	-0-	-0-	-0-	35	1	441	2	N	-0-					2

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	10	1	250	3	Y	1	1	1			-0-
							1	9									
11	303	N	303	-0-	-0-	-0-	13	1	288	3	Y	2	1	1			1
							2	9									
12	289	N	289	-0-	-0-	-0-	12	1	276	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		288	-0-	288	288	12	1	274	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		203	-0-	203	491	9	1	193	3	Y	1	1	1			1
							1	9									
*03	781	N	290	-0-	-491	-0-	12	1	277	3	Y	1	1	1			1
							1	9									

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	514	N	514	-0-	-0-	-0-	20	1	492	3	Y	2	3	1			1
							2	9									
11	512	N	512	-0-	-0-	-0-	22	1	487	3	Y	3	2	1			2
							3	9									
12	504	N	504	-0-	-0-	-0-	21	1	481	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		471	-0-	471	471	19	1	449	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		389	-0-	389	860	17	1	370	3	Y	2	2	1			2
							2	9									
*03	1226	N	366	-0-	-860	-0-	16	1	349	3	Y	1	2	1			1
							1	9									

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	21	1	172	3	Y	15	15	1	4	8	13
							17	9									
11	445	N	445	-0-	-0-	-0-	48	1	394	3	Y	3					16
							3	9									
12	359	N	359	-0-	-0-	-0-	38	1	321	3	Y	-0-	11	1			5
01	DLQ G-10		585	-0-	585	585	64	1	520	3	Y	1					6
							1	9									
02	DLQ G-10		526	-0-	526	1111	60	1	465	3	Y	1					7
							1	9									
*03	1637	N	526	-0-	-1111	-0-	61	1	465	3	Y	-0-	5	1			2

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	608	N	608	-0-	-0-	-0-	66	1	542	3	Y	-0-	2	1			-0-
11	568	N	568	-0-	-0-	-0-	76	1	491	3	Y	1					1
							1	9									
12	564	N	564	-0-	-0-	-0-	68	1	496	3	Y	-0-					1
01	DLQ G-10		541	-0-	541	541	31	1	510	3	Y	-0-					1
02	DLQ G-10		508	-0-	508	1049	29	1	479	3	Y	-0-	1	1			-0-
*03	1585	N	536	-0-	-1049	-0-	32	1	503	3	Y	1					1
							1	9									

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	806	-0-	-0-	-0-	60	1	742	3	Y	4	3	1			2
							4	9									
11	751	N	751	-0-	-0-	-0-	55	1	694	3	Y	2	3	1			1
							2	9									
12	753	N	753	-0-	-0-	-0-	53	1	699	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		744	-0-	744	744	43	1	697	3	Y	4	2	1			3
							4	9									
02	DLQ G-10		694	-0-	694	1438	48	1	644	3	Y	2	3	1			2
							2	9									
*03	1700	N	726	-0-	-974	464	53	1	670	3	Y	3	2	1			3
							3	9									

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
01	T. A.		291	-0-	291	293	17	1	274	3	Y	-0-					-0-
02	T. A.		404	-0-	404	697	28	1	376	3	Y	-0-					-0-
03	14B2 EXT		422	-0-	422	1119	31	1	391	3	Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	9	1	128	3	N	1					3
							1	9									
11	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					1
12	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					1
01	DLQ G-10		133	-0-	133	133	9	1	124	3	N	-0-					1
02	DLQ G-10		131	-0-	131	264	9	1	122	3	N	-0-					1
*03	398	N	134	-0-	-264	-0-	9	1	125	3	N	-0-					1

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	726	N	726	-0-	-0-	-0-	42	1	684	3	Y	-0-	1	1			-0-
11	664	N	664	-0-	-0-	-0-	38	1	626	3	Y	-0-					-0-
12	691	N	691	-0-	-0-	-0-	39	1	652	3	Y	-0-					-0-
01	DLQ G-10		692	-0-	692	692	40	1	652	3	Y	-0-					-0-
02	DLQ G-10		640	-0-	640	1332	39	1	601	3	Y	-0-					-0-
*03	1600	N	681	-0-	-919	413	43	1	638	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	635	N	635	-0-	-0-	-0-	40	1	594	3	Y	1	1	1			2
							1	9									
11	571	N	571	-0-	-0-	-0-	35	1	536	3	Y	-0-					2
12	635	N	635	-0-	-0-	-0-	41	1	593	3	Y	1					3
							1	9									
01	DLQ G-10		621	-0-	621	621	39	1	582	3	Y	-0-	1	1			2
02	DLQ G-10		517	-0-	517	1138	34	1	482	3	Y	1					3
							1	9									
*03	1777	N	639	-0-	-1138	-0-	40	1	598	3	Y	1	1	1			3
							1	9									

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	682	-0-	-0-	-0-	47	1	635	2	N	-0-					2
11	676	N	676	-0-	-0-	-0-	47	1	629	2	N	-0-					2
12	711	N	711	-0-	-0-	-0-	51	1	660	2	N	-0-					2
01	706	N	706	-0-	-0-	-0-	50	1	656	2	N	-0-					2
02	664	N	664	-0-	-0-	-0-	49	1	615	2	N	-0-					2
*03	725	N	725	-0-	-0-	-0-	53	1	672	2	N	-0-					2

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	17	1	340	2	Y	-0-					1
11	339	N	339	-0-	-0-	-0-	17	1	321	2	Y	1					2
							1	9									
12	350	N	350	-0-	-0-	-0-	18	1	332	2	Y	-0-					2
01	DLQ G-10		345	-0-	345	345	18	1	326	2	Y	1					3
							1	9									
02	DLQ G-10		325	-0-	325	670	16	1	308	2	Y	1	3	1			1
							1	9									
*03	1013	N	343	-0-	-670	-0-	16	1	326	2	Y	1					2
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	843	N	843	-0-	-0-	-0-	41	1	799	3	N	3	2	1			3
							3	9									
11	816	N	816	-0-	-0-	-0-	39	1	775	3	N	2	2	1			3
							2	9									
12	831	N	831	-0-	-0-	-0-	41	1	789	3	N	1	2	1			2
							1	9									
01	DLQ G-10		814	-0-	814	814	39	1	773	3	N	2	2	1			2
							2	9									
02	DLQ G-10		781	-0-	781	1595	38	1	741	3	N	2	2	1			2
							2	9									
*03	2448	N	853	-0-	-1595	-0-	42	1	809	3	N	2	2	1			2
							2	9									

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
11	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
01	DLQ G-10		659	-0-	659	659	659	3			Y	-0-					-0-
02	DLQ G-10		559	-0-	559	1218	559	3			Y	-0-					-0-
*03	1600	N	569	-0-	-1031	187	569	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489 N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
11	455 N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
12	532 N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
01	DLQ G-10	484	-0-	484	484	484	3			Y	-0-					-0-
02	DLQ G-10	464	-0-	464	948	464	3			Y	-0-					-0-
*03	1391 N	443	-0-	-948	-0-	443	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475 N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
11	488 N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
12	515 N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
01	DLQ G-10	503	-0-	503	503	503	3			Y	-0-					-0-
02	DLQ G-10	378	-0-	378	881	378	3			Y	-0-					-0-
*03	1267 N	386	-0-	-881	-0-	386	3			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310 N	300	-0-	-10	-0-	14	1	286	2	Y	-0-					-0-
11	275 N	275	-0-	-0-	-0-	10	1	265	2	Y	-0-					-0-
12	401 N	401	-0-	-0-	-0-	15	1	386	2	Y	-0-					-0-
01	DLQ G-10	380	-0-	380	380	18	1	362	2	Y	-0-					-0-
02	DLQ G-10	342	-0-	342	722	15	1	327	2	Y	-0-					-0-
*03	1081 N	359	-0-	-722	-0-	16	1	343	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620 N	577	-0-	-43	-0-	29	1	542	3	N	5	5	1			3
						6	9									
11	553 N	553	-0-	-0-	-0-	26	1	521	3	N	5	4	1			4
						6	9									
12	529 N	529	-0-	-0-	-0-	29	1	497	3	N	3	4	1			3
						3	9									
01	DLQ G-10	555	-0-	555	555	28	1	521	3	N	5	5	1			3
						6	9									
02	DLQ G-10	547	-0-	547	1102	28	1	512	3	N	6	6	1			3
						7	9									
*03	1616 N	514	-0-	-1102	-0-	28	1	480	3	N	5	3	1			5
						6	9									

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	643 N	643	-0-	-0-	-0-	44	1	598	3	Y	1	1	1			1
						1	9									
11	656 N	656	-0-	-0-	-0-	43	1	613	3	Y	-0-					1
12	621 N	621	-0-	-0-	-0-	42	1	578	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	614	-0-	614	614	41	1	573	3	Y	-0-					1
02	DLQ G-10	576	-0-	576	1190	39	1	536	3	Y	1	1	1			1
						1	9									
*03	1815 N	625	-0-	-1190	-0-	43	1	582	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	3	1	47	3	Y	-0-					-0-
11	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
12	60	N	60	-0-	-0-	-0-	3	1	43	3	Y	13	2	1			11
							14	9									
01	DLQ G-10		46	-0-	46	46	3	1	43	3	Y	-0-					11
02	DLQ G-10		45	-0-	45	91	3	1	42	3	Y	-0-	7	1			3
*03	139	N	48	-0-	-91	-0-	3	1	45	3	Y	-0-	2	1			1

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1212	N	1212	-0-	-0-	-0-	83	1	1128	3	Y	1	1	1			1
							1	9									
11	1117	N	1117	-0-	-0-	-0-	73	1	1043	3	Y	1					2
							1	9									
12	1171	N	1171	-0-	-0-	-0-	79	1	1092	3	Y	-0-	1	1			1
01	DLQ G-10		1100	-0-	1100	1100	74	1	1025	3	Y	1					2
							1	9									
02	DLQ G-10		1122	-0-	1122	2222	76	1	1046	3	Y	-0-	1	1			1
*03	2500	N	1217	-0-	-1283	939	83	1	1133	3	Y	1	1	1			1
							1	9									

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0-	-0-	31	1	424	3	Y	-0-					-0-
11	430	N	430	-0-	-0-	-0-	28	1	402	3	Y	-0-					-0-
12	437	N	437	-0-	-0-	-0-	30	1	407	3	Y	-0-					-0-
01	DLQ G-10		450	-0-	450	450	30	1	420	3	Y	-0-					-0-
02	DLQ G-10		424	-0-	424	874	29	1	395	3	Y	-0-					-0-
*03	1322	N	448	-0-	-874	-0-	31	1	417	3	Y	-0-					-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	10	1	187	2	Y	1					1
							1	9									
12	200	N	200	-0-	-0-	-0-	10	1	190	2	Y	-0-					1
01	DLQ G-10		195	-0-	195	195	10	1	184	2	Y	1					2
							1	9									
02	DLQ G-10		183	-0-	183	378	9	1	173	2	Y	1	2	1			1
							1	9									
*03	519	N	141	-0-	-378	-0-	7	1	134	2	Y	-0-					1

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1291	-0-	-569	-0-	1291	3			N	-0-					-0-
11	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
12	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
01	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
02	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
*03	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	798	N	798	-0-	-0-	-0-	31	1	767	3	N	-0-					-0-
11	772	N	772	-0-	-0-	-0-	78	1	694	3	N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	145	1	633	3	N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	145	1	670	3	N	-0-					-0-
02	761	N	761	-0-	-0-	-0-	136	1	625	3	N	-0-					-0-
*03	791	N	791	-0-	-0-	-0-	145	1	646	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	872	N	872	-0-	-0-	-0-	40	1	832	2	Y	-0-					-0-
11	900	N	900	-0-	-0-	-0-	34	1	866	2	Y	-0-					-0-
12	790	N	790	-0-	-0-	-0-	30	1	760	2	Y	-0-					-0-
01	DLQ G-10		715	-0-	715	715	34	1	681	2	Y	-0-					-0-
02	DLQ G-10		672	-0-	672	1387	29	1	643	2	Y	-0-					-0-
*03	2113	N	726	-0-	-1387	-0-	32	1	694	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1813	N	1813	-0-	-0-	-0-	84	1	1729	2	Y	-0-					-0-
11	1658	N	1658	-0-	-0-	-0-	63	1	1595	2	Y	-0-					-0-
12	1701	N	1701	-0-	-0-	-0-	64	1	1637	2	Y	-0-					-0-
01	DLQ G-10		1700	-0-	1700	1700	82	1	1618	2	Y	-0-					-0-
02	DLQ G-10		1575	-0-	1575	3275	68	1	1507	2	Y	-0-					-0-
*03	1600	N	1687	-0-	87	3362	74	1	1613	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1358	N	1358	-0-	-0-	-0-	63	1	1295	2	Y	-0-					-0-
11	1242	N	1242	-0-	-0-	-0-	47	1	1195	2	Y	-0-					-0-
12	1273	N	1273	-0-	-0-	-0-	48	1	1225	2	Y	-0-					-0-
01	DLQ G-10		1290	-0-	1290	1290	62	1	1228	2	Y	-0-					-0-
02	DLQ G-10		1147	-0-	1147	2437	50	1	1097	2	Y	-0-					-0-
*03	2500	N	1191	-0-	-1309	1128	52	1	1139	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	23	1	476	2	Y	-0-					-0-
11	548	N	548	-0-	-0-	-0-	21	1	527	2	Y	-0-					-0-
12	617	N	617	-0-	-0-	-0-	23	1	594	2	Y	-0-					-0-
01	DLQ G-10		693	-0-	693	693	33	1	660	2	Y	-0-					-0-
02	DLQ G-10		476	-0-	476	1169	21	1	455	2	Y	-0-					-0-
*03	1770	N	601	-0-	-1169	-0-	26	1	575	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	385	-0-	-142	-0-	18	1	367	2	Y	-0-					-0-
11	410	N	410	-0-	-0-	-0-	16	1	394	2	Y	-0-					-0-
12	481	N	481	-0-	-0-	-0-	18	1	463	2	Y	-0-					-0-
01	DLQ G-10		215	-0-	215	215	10	1	205	2	Y	-0-					-0-
02	DLQ G-10		668	-0-	668	883	29	1	639	2	Y	-0-					-0-
*03	1466	N	583	-0-	-883	-0-	26	1	557	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					1
11	628	N	628	-0-	-0-	-0-	628	3			N	-0-					1
12	619	N	619	-0-	-0-	-0-	619	3			N	-0-					1
01	642	N	642	-0-	-0-	-0-	642	3			N	-0-					1
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					1
*03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					1

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

10	431	N	431	-0-	-0-	-0-	25	1	403	3	N	3	2	1	1	8	2
							3	9									
11	386	N	386	-0-	-0-	-0-	23	1	361	3	N	2	1	1			3
							2	9									
12	385	N	385	-0-	-0-	-0-	23	1	361	3	N	1	2	1			2
							1	9									
01	362	N	362	-0-	-0-	-0-	22	1	339	3	N	1	1	1			2
							1	9									
02	308	N	308	-0-	-0-	-0-	19	1	288	3	N	1					3
							1	9									
*03	287	N	287	-0-	-0-	-0-	17	1	268	3	N	2	4	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1429	N	1429	-0-	-0-	-0-	84	1	1344	3	N	1	1	1			1
							1	9									
11	912	N	912	-0-	-0-	-0-	53	1	858	3	N	1	1	1			1
							1	9									
12	1345	N	1345	-0-	-0-	-0-	79	1	1265	3	N	1	1	1			1
							1	9									
01	1303	N	1303	-0-	-0-	-0-	79	1	1223	3	N	1	1	1			1
							1	9									
02	1123	N	1123	-0-	-0-	-0-	69	1	1053	3	N	1					2
							1	9									
*03	1228	N	1228	-0-	-0-	-0-	74	1	1152	3	N	2	3	1			1
							2	9									

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1803	-0-	-274	-0-	106	1	1696	3	N	1	1	1			1
							1	9									
11	2081	X	2081	-0-	-0-	-0-	122	1	1958	3	N	1	1	1			1
							1	9									
12	2266	X	2266	-0-	-0-	-0-	134	1	2131	3	N	1	1	1			1
							1	9									
01	DLQ G-10		2476	-0-	2476	2476	149	1	2326	3	N	1	1	1			1
							1	9									
02	DLQ G-10		2017	-0-	2017	4493	124	1	1892	3	N	1					2
							1	9									
*03	6820	X	2327	-0-	-4493	-0-	141	1	2185	3	N	1	3	1			-0-
							1	9									

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	N	747	-0-	-0-	-0-	44	1	702	3	N	1					1
							1	9									
11	741	N	741	-0-	-0-	-0-	43	1	698	3	N	-0-					1
12	544	N	544	-0-	-0-	-0-	32	1	512	3	N	-0-	1	1			-0-
01	658	N	658	-0-	-0-	-0-	40	1	618	3	N	-0-					-0-
02	793	N	793	-0-	-0-	-0-	49	1	743	3	N	1					1
							1	9									
*03	673	N	673	-0-	-0-	-0-	41	1	632	3	N	-0-	1	1			-0-

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1191	-0-	-111	-0-	70	1	1120	3	N	1	1	1			1
							1	9									
11	1140	N	1140	-0-	-0-	-0-	67	1	1072	3	N	1	1	1			1
							1	9									
12	905	N	905	-0-	-0-	-0-	53	1	851	3	N	1	1	1			1
							1	9									
01	829	N	829	-0-	-0-	-0-	50	1	779	3	N	-0-					1
02	758	N	758	-0-	-0-	-0-	47	1	711	3	N	-0-					1
*03	1490	N	1490	-0-	-0-	-0-	90	1	1399	3	N	1	2	1			-0-
							1	9									

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	404	-0-	-61	-0-	24	1	380	3	N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	23	1	369	3	N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	24	1	367	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	22	1	332	3	N	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1365	N	1365	-0-	-0-	-0-	80	1	1284	3	N	1	1	1			1
							1	9									
11	1291	N	1291	-0-	-0-	-0-	76	1	1214	3	N	1	1	1			1
							1	9									
12	1340	N	1340	-0-	-0-	-0-	79	1	1260	3	N	1	1	1			1
							1	9									
01	1291	N	1291	-0-	-0-	-0-	78	1	1213	3	N	-0-					1
02	1243	N	1243	-0-	-0-	-0-	77	1	1166	3	N	-0-					1
*03	1301	N	1301	-0-	-0-	-0-	79	1	1221	3	N	1	2	1			-0-
							1	9									

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1219	-0-	-114	-0-	72	1	1146	3	N	1	1	1			1
							1	9									
11	1152	N	1152	-0-	-0-	-0-	68	1	1083	3	N	1	1	1			1
							1	9									
12	1185	N	1185	-0-	-0-	-0-	70	1	1114	3	N	1	1	1			1
							1	9									
01	1172	N	1172	-0-	-0-	-0-	71	1	1101	3	N	-0-					1
02	1075	N	1075	-0-	-0-	-0-	66	1	1009	3	N	-0-					1
*03	1145	N	1145	-0-	-0-	-0-	69	1	1075	3	N	1	2	1			-0-
							1	9									

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	433	-0-	-156	-0-	25	1	408	3	N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	24	1	386	3	N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	25	1	401	3	N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	25	1	394	3	N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	24	1	361	3	N	1					1
							1	9									
*03	409	N	409	-0-	-0-	-0-	25	1	384	3	N	-0-	1	1			-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1468	-0-	-51	-0-	86	1	1381	3	N	1	1	1			1
							1	9									
11	1491	N	1491	-0-	-0-	-0-	87	1	1403	3	N	1	1	1			1
							1	9									
12	960	N	960	-0-	-0-	-0-	57	1	902	3	N	1	1	1			1
							1	9									
01	1313	N	1313	-0-	-0-	-0-	79	1	1234	3	N	-0-					1
02	1289	N	1289	-0-	-0-	-0-	80	1	1209	3	N	-0-					1
*03	1560	N	1560	-0-	-0-	-0-	94	1	1465	3	N	1	2	1			-0-
							1	9									

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1090	N	1090	-0-	-0-	-0-	64	1	1025	3	N	1	1	1			1
							1	9									
11	949	N	949	-0-	-0-	-0-	56	1	893	3	N	-0-					1
12	1055	N	1055	-0-	-0-	-0-	62	1	992	3	N	1	1	1			1
							1	9									
01	1263	N	1263	-0-	-0-	-0-	76	1	1187	3	N	-0-					1
02	1122	N	1122	-0-	-0-	-0-	69	1	1053	3	N	-0-					1
*03	1163	N	1163	-0-	-0-	-0-	70	1	1092	3	N	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1354	N	1354	-0-	-0-	-0-	80	1	1273	3	N	1	1	1			1
							1	9									
11	1174	N	1174	-0-	-0-	-0-	69	1	1104	3	N	1	1	1			1
							1	9									
12	1385	N	1385	-0-	-0-	-0-	82	1	1302	3	N	1	1	1			1
							1	9									
01	1182	N	1182	-0-	-0-	-0-	71	1	1110	3	N	1	1	1			1
							1	9									
02	1079	N	1079	-0-	-0-	-0-	67	1	1012	3	N	-0-					1
*03	1410	N	1410	-0-	-0-	-0-	85	1	1324	3	N	1	2	1			-0-
							1	9									

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1351	N	1351	-0-	-0-	-0-	79	1	1271	3	N	1	1	1			1
							1	9									
11	1234	N	1234	-0-	-0-	-0-	72	1	1161	3	N	1	1	1			1
							1	9									
12	1254	N	1254	-0-	-0-	-0-	74	1	1179	3	N	1	1	1			1
							1	9									
01	1303	N	1303	-0-	-0-	-0-	79	1	1223	3	N	1	1	1			1
							1	9									
02	1167	N	1167	-0-	-0-	-0-	72	1	1094	3	N	1					2
							1	9									
*03	1117	N	1117	-0-	-0-	-0-	67	1	1049	3	N	1	3	1			-0-
							1	9									

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	970	-0-	-518	-0-	57	1	912	3	N	1	1	1			1
							1	9									
11	1418	N	1418	-0-	-0-	-0-	83	1	1334	3	N	1	1	1			1
							1	9									
12	530	N	530	-0-	-0-	-0-	31	1	498	3	N	1	1	1			1
							1	9									
01	1344	N	1344	-0-	-0-	-0-	81	1	1263	3	N	-0-					1
02	1698	N	1698	-0-	-0-	-0-	105	1	1592	3	N	1					2
							1	9									
*03	2068	N	2068	-0-	-0-	-0-	125	1	1941	3	N	2	3	1			1
							2	9									

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	962	-0-	-61	-0-	57	1	904	3	N	1	1	1			1
							1	9									
11	910	N	910	-0-	-0-	-0-	53	1	857	3	N	-0-					1
12	948	N	948	-0-	-0-	-0-	56	1	891	3	N	1	1	1			1
							1	9									
01	929	N	929	-0-	-0-	-0-	56	1	873	3	N	-0-					1
02	869	N	869	-0-	-0-	-0-	54	1	815	3	N	-0-					1
*03	965	N	965	-0-	-0-	-0-	58	1	906	3	N	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	292	-0-	-266	-0-	17	1	275	3	N	-0-					-0-
11	801	N	801	-0-	-0-	-0-	47	1	754	3	N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	43	1	692	3	N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	42	1	651	3	N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	38	1	579	3	N	1					1
							1	9									
*03	635	N	635	-0-	-0-	-0-	38	1	597	3	N	-0-	1	1			-0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

10	1817	N	1817	-0-	-0-	-0-	107	1	1709	3	N	1	1	1			1
							1	9									
11	1707	N	1707	-0-	-0-	-0-	100	1	1605	3	N	2	1	1			2
							2	9									
12	1740	N	1740	-0-	-0-	-0-	103	1	1637	3	N	-0-	1	1			1
01	1455	N	1455	-0-	-0-	-0-	88	1	1366	3	N	1	1	1			1
							1	9									
02	1698	N	1698	-0-	-0-	-0-	105	1	1592	3	N	1					2
							1	9									
*03	1513	N	1513	-0-	-0-	-0-	91	1	1420	3	N	2	3	1			1
							2	9									

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

10	465	N	305	-0-	-160	-0-	18	1	287	3	N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	23	1	368	3	N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	24	1	390	3	N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	25	1	382	3	N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	25	1	374	3	N	1					1
							1	9									
*03	440	N	440	-0-	-0-	-0-	27	1	413	3	N	-0-	1	1			-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

10	3317	X	3119	-0-	-198	-0-	183	1	2932	3	N	4	2	1	1	8	3
							4	9									
11	3210	X	2939	-0-	-271	-0-	172	1	2766	3	N	1	1	1			3
							1	9									
12	3317	X	3141	-0-	-176	-0-	185	1	2955	3	N	1	2	1			2
							1	9									
01	DLQ G-10		2815	-0-	2815	2815	170	1	2644	3	N	1	1	1			2
							1	9									
02	DLQ G-10		2541	-0-	2541	5356	157	1	2383	3	N	1					3
							1	9									
*03	8547	X	3191	-0-	-5356	-0-	193	1	2994	3	N	4	5	1	1	8	1
							4	9									

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	N	563	-0-	-0-	-0-	33	1	530	3	N	-0-					-0-
11	539	N	539	-0-	-0-	-0-	32	1	507	3	N	-0-					-0-
12	555	N	555	-0-	-0-	-0-	33	1	522	3	N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	39	1	601	3	N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	37	1	562	3	N	1					1
							1	9									
*03	614	N	614	-0-	-0-	-0-	37	1	577	3	N	-0-	1	1			-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

10	74	N	74	-0-	-0-	-0-	31	1	43	3	N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	52	1	37	3	N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	54	1	37	3	N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	54	1	40	3	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	50	1	36	3	N	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	54	1	97	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

10	645	N	645	-0-	-0-	-0-	645	3			N	-0-					1
11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					1
12	642	N	642	-0-	-0-	-0-	642	3			N	-0-					1
01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					1
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					1
*03	626	N	626	-0-	-0-	-0-	626	3			N	-0-					1

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

10	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

10	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					1
11	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					1
12	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					1
01	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					1
02	946	N	946	-0-	-0-	-0-	946	3			N	-0-					1
*03	987	N	987	-0-	-0-	-0-	987	3			N	-0-					1

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

10	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
01	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	531	-0-	-58	-0-	531	3			N	-0-					-0-
11	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	688	N	688	-0-	-0-	-0-	41	1	645	3	N	2	4	1			1
							2	9									
11	579	N	579	-0-	-0-	-0-	36	1	540	3	N	3					4
							3	9									
12	577	N	577	-0-	-0-	-0-	37	1	539	3	N	1					5
							1	9									
01	475	N	475	-0-	-0-	-0-	34	1	441	3	N	-0-	4	1			1
02	425	N	425	-0-	-0-	-0-	30	1	395	3	N	-0-					1
*03	584	N	584	-0-	-0-	-0-	40	1	541	3	N	3					4
							3	9									

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	N	91	-0-	-0-	-0-	31	1	60	3	N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	62	1	50	3	N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	102	1	52	3	N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	102	1	49	3	N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	96	1	46	3	N	-0-					-0-
*03	152	N	152	-0-	-0-	-0-	102	1	50	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	11	-0-	11	11	11	3			N	-0-					-0-
03	14B2	EXT	6	-0-	6	17	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	469	N	469	-0-	-0-	-0-	28	1	441	3	N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	18	1	288	3	N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	31	1	483	3	N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	23	1	350	3	N	1					1
							1	9									
*03	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-	1	1			-0-

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

10	776	N	776	-0-	-0-	-0-	46	1	729	3	N	1	1	1			1
							1	9									
11	732	N	732	-0-	-0-	-0-	43	1	688	3	N	1	1	1			1
							1	9									
12	743	N	743	-0-	-0-	-0-	44	1	698	3	N	1	1	1			1
							1	9									
01	DLQ G-10		769	-0-	769	769	46	1	723	3	N	-0-					1
02	DLQ G-10		697	-0-	697	1466	43	1	654	3	N	-0-					1
*03	1600	N	645	-0-	-955	511	39	1	605	3	N	1	2	1			-0-
							1	9									

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

10	1048	N	1048	-0-	-0-	-0-	31	1	1017	3	N	-0-					-0-
11	1177	N	1177	-0-	-0-	-0-	57	1	1120	3	N	-0-					-0-
12	1205	N	1205	-0-	-0-	-0-	96	1	1109	3	N	-0-					-0-
01	1139	N	1139	-0-	-0-	-0-	96	1	1043	3	N	-0-					-0-
02	1108	N	1108	-0-	-0-	-0-	90	1	1018	3	N	-0-					-0-
*03	1120	N	1120	-0-	-0-	-0-	96	1	1024	3	N	-0-					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	608	X	608	-0-	-0-	-0-	42	1	566	2	N	-0-					2
11	586	N	586	-0-	-0-	-0-	41	1	545	2	N	-0-					2
12	601	N	601	-0-	-0-	-0-	43	1	558	2	N	-0-					2
01	602	N	602	-0-	-0-	-0-	43	1	559	2	N	-0-					2
02	558	N	558	-0-	-0-	-0-	41	1	517	2	N	-0-					2
*03	597	N	597	-0-	-0-	-0-	44	1	553	2	N	-0-					2

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1305	X	1305	-0-	-0-	-0-	90	1	1215	2	N	-0-					2
11	1031	N	1031	-0-	-0-	-0-	72	1	959	2	N	-0-					2
12	1116	N	1116	-0-	-0-	-0-	80	1	1036	2	N	-0-					2
01	1247	N	1247	-0-	-0-	-0-	89	1	1158	2	N	-0-					2
02	1176	N	1176	-0-	-0-	-0-	86	1	1090	2	N	-0-					2
*03	1290	N	1290	-0-	-0-	-0-	95	1	1194	2	N	1					3
							1	9									

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2212	-0-	-51	-0-	221	1	1991	2	Y	-0-					-0-
11	2156	N	2156	-0-	-0-	-0-	217	1	1939	2	Y	-0-					-0-
12	2202	N	2202	-0-	-0-	-0-	229	1	1973	2	Y	-0-					-0-
01	DLQ	G-10	2186	-0-	2186	2186	229	1	1957	2	Y	-0-					-0-
02	DLQ	G-10	1886	-0-	1886	4072	195	1	1691	2	Y	-0-					-0-
*03	1800	N	1881	-0-	81	4153	201	1	1680	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1839	N	1839	-0-	-0-	-0-	116	1	1715	3	N	7	3	1			7
							8	9									
11	1239	N	1239	-0-	-0-	-0-	80	1	1153	3	N	5	3	1			9
							6	9									
12	1315	N	1315	-0-	-0-	-0-	86	1	1229	3	N	-0-	3	1			6
01	DLQ G-10		1345	-0-	1345	1345	86	1	1250	3	N	8	3	1	1	8	10
							9	9									
02	DLQ G-10		1345	-0-	1345	2690	88	1	1249	3	N	7	8	1			9
							8	9									
*03	1700	N	1427	-0-	-273	2417	95	1	1323	3	N	8	8	1	1	8	8
							9	9									

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

10	338	N	338	-0-	-0-	-0-	25	1	311	3	Y	2	1	1			1
							2	9									
11	257	N	257	-0-	-0-	-0-	19	1	238	3	Y	-0-	1	1			-0-
12	272	N	272	-0-	-0-	-0-	19	1	252	3	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		545	-0-	545	545	31	1	511	3	Y	3	1	1			2
							3	9									
02	DLQ G-10		319	-0-	319	864	22	1	296	3	Y	1	2	1			1
							1	9									
*03	1223	N	359	-0-	-864	-0-	26	1	332	3	Y	1	1	1			1
							1	9									

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

10	310	N	264	-0-	-46	-0-	31	1	233	3	N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	57	1	212	3	N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	96	1	202	3	N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	96	1	199	3	N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	90	1	169	3	N	-0-					-0-
*03	297	N	297	-0-	-0-	-0-	96	1	201	3	N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

10	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
11	110	N	110	-0-	-0-	-0-	8	1	102	3	Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
01	DLQ G-10		139	-0-	139	139	10	1	129	3	Y	-0-					-0-
02	DLQ G-10		97	-0-	97	236	7	1	90	3	Y	-0-					-0-
*03	313	N	77	-0-	-236	-0-	6	1	71	3	Y	-0-					-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

10	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	16	1	199	3	Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	18	1	226	3	Y	-0-					-0-
01	DLQ G-10		112	-0-	112	112	8	1	104	3	Y	-0-					-0-
02	DLQ G-10		102	-0-	102	214	8	1	94	3	Y	-0-					-0-
*03	329	N	115	-0-	-214	-0-	9	1	106	3	Y	-0-					-0-

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

10	127	N	127	-0-	-0-	-0-	9	1	118	3	Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	9	1	114	3	Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	10	1	118	3	Y	-0-					-0-
01	DLQ G-10		126	-0-	126	126	9	1	117	3	Y	-0-					-0-
02	DLQ G-10		116	-0-	116	242	9	1	107	3	Y	-0-					-0-
*03	369	N	127	-0-	-242	-0-	9	1	118	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407 N	407	-0-	-0-	-0-	30	1	377	3	Y	-0-					-0-
11	435 N	435	-0-	-0-	-0-	32	1	403	3	Y	-0-					-0-
12	520 N	520	-0-	-0-	-0-	39	1	481	3	Y	-0-					-0-
01	DLQ G-10	519	-0-	519	519	39	1	480	3	Y	-0-					-0-
02	DLQ G-10	478	-0-	478	997	36	1	442	3	Y	-0-					-0-
*03	1518 N	521	-0-	-997	-0-	39	1	482	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

10	3317 X	2816	-0-	-501	-0-	136	1	2672	3	N	7	5	1			8
						8	9									
11	3210 X	2752	-0-	-458	-0-	132	1	2614	3	N	5	5	1			8
						6	9									
12	3131 X	2749	-0-	-382	-0-	135	1	2610	3	N	4	5	1			7
						4	9									
01	DLQ G-10	2834	-0-	2834	2834	136	1	2694	3	N	4	5	1			6
						4	9									
02	DLQ G-10	2548	-0-	2548	5382	124	1	2418	3	N	5	5	1			6
						6	9									
*03	8100 X	2718	-0-	-5382	-0-	135	1	2576	3	N	6	5	1			7
						7	9									

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

10	1097 N	1097	-0-	-0-	-0-	54	1	1033	3	N	9	11	1			5
						10	9									
11	1137 N	1137	-0-	-0-	-0-	54	1	1072	3	N	10	7	1			8
						11	9									
12	1165 N	1165	-0-	-0-	-0-	64	1	1092	3	N	8	9	1			7
						9	9									
01	1096 N	1096	-0-	-0-	-0-	55	1	1029	3	N	11	11	1			7
						12	9									
02	988 N	988	-0-	-0-	-0-	50	1	926	3	N	11	11	1			7
						12	9									
*03	1064 N	1064	-0-	-0-	-0-	57	1	996	3	N	10	7	1			10
						11	9									

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

10	456 X	456	-0-	-0-	-0-	26	1	429	2	Y	1					2
						1	9									
11	402 N	402	-0-	-0-	-0-	23	1	377	2	Y	2	2	1			2
						2	9									
12	323 N	323	-0-	-0-	-0-	19	1	303	2	Y	1	2	1			1
						1	9									
01	256 N	256	-0-	-0-	-0-	15	1	240	2	Y	1	1	1			1
						1	9									
02	303 N	303	-0-	-0-	-0-	18	1	284	2	Y	1	1	1			1
						1	9									
*03	316 N	316	-0-	-0-	-0-	20	1	295	2	Y	1	1	1			1
						1	9									

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

10	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
11	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
12	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
01	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
02	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
03	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	871 N	871	-0-	-0-	-0-	264	1	607	3	Y	-0-	1	1			-0-
11	842 N	842	-0-	-0-	-0-	256	1	586	3	Y	-0-					-0-
12	873 N	873	-0-	-0-	-0-	263	1	610	3	Y	-0-					-0-
01	DLQ G-10	838	-0-	838	838	263	1	575	3	Y	-0-					-0-
02	DLQ G-10	765	-0-	765	1603	247	1	518	3	Y	-0-					-0-
*03	2415 N	812	-0-	-1603	-0-	267	1	545	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

10	826 N	826	-0-	-0-	-0-	53	1	772	3	Y	1	1	1			3
						1	9									
11	784 N	784	-0-	-0-	-0-	49	1	735	3	Y	-0-					3
12	814 N	814	-0-	-0-	-0-	52	1	761	3	Y	1					4
						1	9									
01	DLQ G-10	841	-0-	841	841	53	1	787	3	Y	1	1	1			4
						1	9									
02	DLQ G-10	771	-0-	771	1612	51	1	720	3	Y	-0-					4
*03	1800 N	857	-0-	-943	669	53	1	803	3	Y	1	1	1			4
						1	9									

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

10	467 N	467	-0-	-0-	-0-	30	1	437	3	Y	-0-					1
11	434 N	434	-0-	-0-	-0-	27	1	407	3	Y	-0-					1
12	458 N	458	-0-	-0-	-0-	29	1	428	3	Y	1					2
						1	9									
01	DLQ G-10	471	-0-	471	471	30	1	440	3	Y	1	1	1			2
						1	9									
02	DLQ G-10	463	-0-	463	934	31	1	432	3	Y	-0-					2
*03	1451 N	517	-0-	-934	-0-	32	1	484	3	Y	1	1	1			2
						1	9									

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

10	1222 N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
11	1257 N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
12	1113 N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
01	1052 N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
02	1032 N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
*03	868 N	868	-0-	-0-	-0-	868	3			N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

10	868 N	851	-0-	-17	-0-	50	1	800	3	N	1	1	1			1
						1	9									
11	813 N	813	-0-	-0-	-0-	48	1	765	3	N	-0-					1
12	837 N	837	-0-	-0-	-0-	49	1	788	3	N	-0-	1	1			-0-
01	DLQ G-10	835	-0-	835	835	50	1	784	3	N	1					1
						1	9									
02	DLQ G-10	773	-0-	773	1608	48	1	725	3	N	-0-					1
*03	2429 N	821	-0-	-1608	-0-	50	1	771	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

10	310 N	287	-0-	-23	-0-	287	3			N	-0-					-0-
11	334 N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	303 N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	288 N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	254 N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*03	252 N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

10	403 N	390	-0-	-13	-0-	19	1	370	3	N	1	1	1			1
						1	9									
11	359 N	359	-0-	-0-	-0-	17	1	341	3	N	1	1	1			1
						1	9									
12	380 N	380	-0-	-0-	-0-	19	1	360	3	N	1	1	1			1
						1	9									
01	DLQ G-10	391	-0-	391	391	19	1	371	3	N	1	1	1			1
						1	9									
02	DLQ G-10	365	-0-	365	756	18	1	346	3	N	1	1	1			1
						1	9									
*03	1151 N	395	-0-	-756	-0-	20	1	374	3	N	1	1	1			1
						1	9									

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

10	248 N	243	-0-	-5	-0-	14	1	229	3	N	-0-	1	1			-0-
11	243 N	243	-0-	-0-	-0-	15	1	227	3	N	1					1
						1	9									
12	249 N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					1
01	DLQ G-10	237	-0-	237	237	17	1	220	3	N	-0-	1	1			-0-
02	DLQ G-10	216	-0-	216	453	15	1	201	3	N	-0-					-0-
*03	737 N	284	-0-	-453	-0-	19	1	264	3	N	1					1
						1	9									

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

10	571 N	571	-0-	-0-	-0-	27	1	544	2	Y	-0-					-0-
11	522 N	522	-0-	-0-	-0-	26	1	496	2	Y	-0-					-0-
12	545 N	545	-0-	-0-	-0-	28	1	517	2	Y	-0-					-0-
01	DLQ G-10	525	-0-	525	525	27	1	498	2	Y	-0-					-0-
02	DLQ G-10	478	-0-	478	1003	23	1	455	2	Y	-0-					-0-
*03	1519 N	516	-0-	-1003	-0-	24	1	492	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	797	N	797	-0-	-0-	-0-	38	1	759	2	Y	-0-					-0-
11	749	N	749	-0-	-0-	-0-	38	1	711	2	Y	-0-					-0-
12	802	N	802	-0-	-0-	-0-	42	1	760	2	Y	-0-					-0-
01	DLQ G-10		770	-0-	770	770	40	1	729	2	Y	1					1
							1	9									
02	DLQ G-10		728	-0-	728	1498	36	1	692	2	Y	-0-					-0-
*03	1800	N	796	-0-	-1004	494	38	1	758	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	693	N	693	-0-	-0-	-0-	34	1	657	3	N	2	1	1			2
							2	9									
11	666	N	666	-0-	-0-	-0-	32	1	633	3	N	1	1	1			2
							1	9									
12	663	N	663	-0-	-0-	-0-	33	1	629	3	N	1	1	1			2
							1	9									
01	DLQ G-10		686	-0-	686	686	33	1	653	3	N	-0-	1	1			1
02	DLQ G-10		636	-0-	636	1322	31	1	604	3	N	1	1	1			1
							1	9									
*03	1700	N	655	-0-	-1045	277	32	1	621	3	N	2	1	1			2
							2	9									

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	331	N	331	-0-	-0-	-0-	16	1	315	2	Y	-0-					-0-
11	315	N	315	-0-	-0-	-0-	16	1	298	2	Y	1					1
							1	9									
12	325	N	325	-0-	-0-	-0-	17	1	307	2	Y	1					2
							1	9									
01	DLQ G-10		316	-0-	316	316	16	1	300	2	Y	-0-					2
02	DLQ G-10		302	-0-	302	618	15	1	286	2	Y	1	2	1			1
							1	9									
*03	945	N	327	-0-	-618	-0-	15	1	311	2	Y	1					2
							1	9									

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	340	-0-	-32	-0-	20	1	319	3	N	1	2	1			1
							1	9									
11	313	N	313	-0-	-0-	-0-	20	1	293	3	N	-0-					1
12	313	N	313	-0-	-0-	-0-	20	1	292	3	N	1					2
							1	9									
01	DLQ G-10		297	-0-	297	297	21	1	276	3	N	-0-	2	1			-0-
02	DLQ G-10		269	-0-	269	566	19	1	250	3	N	-0-					-0-
*03	867	N	301	-0-	-566	-0-	21	1	278	3	N	2					2
							2	9									

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	11	1	174	3	N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	21	1	343	3	N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	20	1	312	3	N	-0-					-0-
01	DLQ G-10		244	-0-	244	244	15	1	229	3	N	-0-					-0-
02	DLQ G-10		179	-0-	179	423	11	1	168	3	N	-0-					-0-
*03	594	N	171	-0-	-423	-0-	10	1	161	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

10	70 N	70	-0-	-0-	-0-	70	3			Y	-0-					1
11	67 N	67	-0-	-0-	-0-	67	3			Y	-0-					1
12	67 N	67	-0-	-0-	-0-	67	3			Y	-0-					1
01	DLQ G-10	60	-0-	60	60	60	3			Y	-0-					1
02	DLQ G-10	56	-0-	56	116	56	3			Y	-0-					1
*03	179 N	63	-0-	-116	-0-	63	3			Y	-0-					1

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

10	53 N	53	-0-	-0-	-0-	53	3			Y	-0-					1
11	333 N	333	-0-	-0-	-0-	333	3			Y	-0-					1
12	294 N	294	-0-	-0-	-0-	294	3			Y	-0-					1
01	DLQ G-10	279	-0-	279	279	279	3			Y	-0-					1
02	DLQ G-10	135	-0-	135	414	135	3			Y	-0-					1
*03	656 N	242	-0-	-414	-0-	242	3			Y	-0-					1

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

10	292 N	292	-0-	-0-	-0-	155	1	137	3	Y	-0-					-0-
11	275 N	275	-0-	-0-	-0-	149	1	126	3	Y	-0-					-0-
12	143 N	143	-0-	-0-	-0-	9	1	133	3	Y	1					1
						1	9									
01	DLQ G-10	143	-0-	143	143	9	1	134	3	Y	-0-					1
02	DLQ G-10	130	-0-	130	273	9	1	121	3	Y	-0-					1
*03	429 N	156	-0-	-273	-0-	10	1	146	3	Y	-0-	1	1			-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

10	123 N	123	-0-	-0-	-0-	8	1	115	3	Y	-0-					-0-
11	94 N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
12	109 N	109	-0-	-0-	-0-	6	1	83	3	Y	18	3	1			15
						20	9									
01	DLQ G-10	90	-0-	90	90	6	1	84	3	Y	-0-					15
02	DLQ G-10	86	-0-	86	176	6	1	80	3	Y	-0-	10	1			5
*03	270 N	94	-0-	-176	-0-	6	1	88	3	Y	-0-	3	1			2

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

10	690 N	690	-0-	-0-	-0-	690	3			Y	-0-					4
11	590 N	590	-0-	-0-	-0-	590	3			Y	-0-					4
12	607 N	607	-0-	-0-	-0-	607	3			Y	-0-					4
01	DLQ G-10	556	-0-	556	556	556	3			Y	-0-					4
02	DLQ G-10	484	-0-	484	1040	484	3			Y	-0-					4
*03	1600 N	567	-0-	-1033	7	567	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0-	-0-	17	1	288	2	Y	1					2
							1	9									
11	207	N	207	-0-	-0-	-0-	12	1	195	2	Y	-0-	1	1			1
12	176	N	176	-0-	-0-	-0-	10	1	165	2	Y	1	1	1			1
							1	9									
01	DLQ G-10		231	-0-	231	231	14	1	216	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		202	-0-	202	433	12	1	189	2	Y	1	1	1			1
							1	9									
*03	654	N	221	-0-	-433	-0-	14	1	206	2	Y	1	1	1			1
							1	9									

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

10	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					3
11	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					3
12	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					3
01	DLQ G-10		453	-0-	453	453	453	3			Y	-0-					3
02	DLQ G-10		416	-0-	416	869	416	3			Y	-0-					3
*03	1273	N	404	-0-	-869	-0-	404	3			Y	-0-					3

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

10	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					4
11	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					4
12	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					4
01	DLQ G-10		348	-0-	348	348	348	3			Y	-0-					4
02	DLQ G-10		310	-0-	310	658	310	3			Y	-0-					4
*03	1044	N	386	-0-	-658	-0-	386	3			Y	-0-					4

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

10	838	N	838	-0-	-0-	-0-	53	1	785	3	Y	-0-	1	1	1	8	1
11	805	N	805	-0-	-0-	-0-	50	1	755	3	Y	-0-					1
12	732	N	732	-0-	-0-	-0-	47	1	685	3	Y	-0-					1
01	DLQ G-10		839	-0-	839	839	53	1	784	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		772	-0-	772	1611	51	1	720	3	Y	1					3
							1	9									
*03	1700	N	821	-0-	-879	732	51	1	769	3	Y	1	3	1			1
							1	9									

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

10	868	N	795	-0-	-73	-0-	71	1	724	3	N	-0-					12
11	856	N	856	-0-	-0-	-0-	72	1	775	3	N	8	7	1			13
							9	9									
12	839	N	839	-0-	-0-	-0-	68	1	771	3	N	-0-					13
01	DLQ G-10		867	-0-	867	867	72	1	786	3	N	8	7	1			14
							9	9									
02	DLQ G-10		832	-0-	832	1699	77	1	743	3	N	11	15	1			10
							12	9									
*03	2303	N	604	-0-	-1699	-0-	56	1	534	3	N	13	10	8			13
							14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	6	1	89	3	N	1					3
							1	9									
11	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					1
12	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					1
01	DLQ G-10		78	-0-	78	78	5	1	73	3	N	-0-					1
02	DLQ G-10		66	-0-	66	144	4	1	62	3	N	-0-					1
*03	213	N	69	-0-	-144	-0-	5	1	64	3	N	-0-					1

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141	N	141	-0-	-0-	-0-	9	1	131	3	N	1					3
							1	9									
11	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					1
12	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					1
01	DLQ G-10		132	-0-	132	132	9	1	123	3	N	-0-					1
02	DLQ G-10		121	-0-	121	253	8	1	113	3	N	-0-					1
*03	383	N	130	-0-	-253	-0-	9	1	121	3	N	-0-					1

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0-	-0-	40	1	407	3	N	-0-					5
11	458	N	458	-0-	-0-	-0-	39	1	415	3	N	4	3	1			6
							4	9									
12	454	N	454	-0-	-0-	-0-	37	1	417	3	N	-0-					6
01	DLQ G-10		452	-0-	452	452	38	1	411	3	N	3	3	1			6
							3	9									
02	DLQ G-10		429	-0-	429	881	40	1	382	3	N	6	7	1			5
							7	9									
*03	1325	N	444	-0-	-881	-0-	41	1	395	3	N	7	6	8			6
							8	9									

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1092	N	1092	-0-	-0-	-0-	69	1	1019	3	N	4	2	1			6
							4	9									
11	928	N	928	-0-	-0-	-0-	60	1	865	3	N	3	2	1			7
							3	9									
12	949	N	949	-0-	-0-	-0-	62	1	887	3	N	-0-	3	1			4
01	DLQ G-10		952	-0-	952	952	61	1	884	3	N	6	3	1			7
							7	9									
02	DLQ G-10		881	-0-	881	1833	57	1	818	3	N	5	6	1			6
							6	9									
*03	1700	N	929	-0-	-771	1062	62	1	861	3	N	5	6	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1405	-0-	-114	-0-	83	1	1321	3	N	1	1	1			1
							1	9									
11	1188	N	1188	-0-	-0-	-0-	70	1	1117	3	N	1	1	1			1
							1	9									
12	1232	N	1232	-0-	-0-	-0-	73	1	1158	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1403	-0-	1403	1403	85	1	1317	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1240	-0-	1240	2643	76	1	1163	3	N	1					2
							1	9									
*03	2500	N	1407	-0-	-1093	1550	85	1	1321	3	N	1	3	1			-0-
							1	9									

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

10	815	N	815	-0-	-0-	-0-	61	1	754	3	Y	-0-					7
11	866	N	866	-0-	-0-	-0-	64	1	802	3	Y	-0-					7
12	930	N	930	-0-	-0-	-0-	70	1	860	3	Y	-0-					7
01	DLQ G-10		940	-0-	940	940	70	1	870	3	Y	-0-					7
02	DLQ G-10		861	-0-	861	1801	65	1	796	3	Y	-0-					7
*03	1600	N	916	-0-	-684	1117	68	1	848	3	Y	-0-					7

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

10	284	N	284	-0-	-0-	-0-	14	1	269	2	Y	1					1
							1	9									
11	273	N	273	-0-	-0-	-0-	14	1	259	2	Y	-0-					1
12	280	N	280	-0-	-0-	-0-	14	1	265	2	Y	1					2
							1	9									
01	DLQ G-10		279	-0-	279	279	14	1	265	2	Y	-0-					2
02	DLQ G-10		262	-0-	262	541	13	1	248	2	Y	1	2	1			1
							1	9									
*03	832	N	291	-0-	-541	-0-	14	1	276	2	Y	1					2
							1	9									

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

10	284	N	284	-0-	-0-	-0-	14	1	270	2	Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	12	1	222	2	Y	1					1
							1	9									
12	216	N	216	-0-	-0-	-0-	11	1	205	2	Y	-0-					1
01	DLQ G-10		213	-0-	213	213	11	1	201	2	Y	1					2
							1	9									
02	DLQ G-10		203	-0-	203	416	10	1	192	2	Y	1	2	1			1
							1	9									
*03	635	N	219	-0-	-416	-0-	10	1	209	2	Y	-0-					1

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

10	954	N	954	-0-	-0-	-0-	46	1	908	2	Y	-0-					-0-
11	917	N	917	-0-	-0-	-0-	46	1	871	2	Y	-0-					-0-
12	951	N	951	-0-	-0-	-0-	49	1	901	2	Y	1					1
							1	9									
01	DLQ G-10		927	-0-	927	927	48	1	879	2	Y	-0-					1
02	DLQ G-10		884	-0-	884	1811	43	1	841	2	Y	-0-					-0-
*03	1800	N	970	-0-	-830	981	46	1	924	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	484	N	484	-0-	-0-	-0-	30	1	447	3	N	6					29
							7	9									
11	456	N	456	-0-	-0-	-0-	30	1	426	3	N	-0-					13
12	439	N	439	-0-	-0-	-0-	29	1	410	3	N	-0-					13
01	DLQ G-10		501	-0-	501	501	32	1	469	3	N	-0-					13
02	DLQ G-10		475	-0-	475	976	31	1	444	3	N	-0-					13
*03	1474	N	498	-0-	-976	-0-	33	1	465	3	N	-0-					13

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

10	263	N	263	-0-	-0-	-0-	17	1	246	3	Y	-0-					1
11	249	N	249	-0-	-0-	-0-	15	1	234	3	Y	-0-					1
12	178	N	178	-0-	-0-	-0-	11	1	167	3	Y	-0-					1
01	DLQ G-10		207	-0-	207	207	13	1	194	3	Y	-0-					1
02	DLQ G-10		219	-0-	219	426	15	1	204	3	Y	-0-					1
*03	712	N	286	-0-	-426	-0-	18	1	268	3	Y	-0-					1

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

10	490	N	490	-0-	-0-	-0-	137	1	353	2	Y	-0-					-0-
11	472	N	472	-0-	-0-	-0-	134	1	338	2	Y	-0-					-0-
12	494	N	494	-0-	-0-	-0-	139	1	355	2	Y	-0-					-0-
01	DLQ G-10		491	-0-	491	491	139	1	352	2	Y	-0-					-0-
02	DLQ G-10		467	-0-	467	958	129	1	338	2	Y	-0-					-0-
*03	1469	N	511	-0-	-958	-0-	138	1	373	2	Y	-0-					-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

10	535	N	535	-0-	-0-	-0-	117	1	418	2	Y	-0-					-0-
11	491	N	491	-0-	-0-	-0-	113	1	378	2	Y	-0-					-0-
12	497	N	497	-0-	-0-	-0-	117	1	380	2	Y	-0-					-0-
01	DLQ G-10		491	-0-	491	491	116	1	375	2	Y	-0-					-0-
02	DLQ G-10		467	-0-	467	958	108	1	359	2	Y	-0-					-0-
*03	1467	N	509	-0-	-958	-0-	115	1	394	2	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

10	1197	N	1197	-0-	-0-	-0-	71	1	1123	3	N	3	6	1			2
							3	9									
11	1074	N	1074	-0-	-0-	-0-	67	1	1004	3	N	3					5
							3	9									
12	989	N	989	-0-	-0-	-0-	64	1	925	3	N	-0-					5
01	1091	N	1091	-0-	-0-	-0-	78	1	1012	3	N	1	5	1			1
							1	9									
02	746	N	746	-0-	-0-	-0-	53	1	693	3	N	-0-					1
*03	1098	N	1098	-0-	-0-	-0-	75	1	1020	3	N	3					4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	645	N	645	-0-	-0-	-0-	67	1	578	2	N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	39	1	565	2	N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	54	1	522	2	N	-0-					-0-
							85	3									
01	632	N	632	-0-	-0-	-0-	31	1	542	2	N	-0-					-0-
							59	3									
02	560	N	560	-0-	-0-	-0-	33	1	527	2	N	-0-					-0-
*03	604	N	604	-0-	-0-	-0-	42	1	562	2	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					2
11	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					2
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
01	DLQ G-10		31	-0-	31	31	2	1	29	3	Y	-0-					2
02	DLQ G-10		78	-0-	78	109	5	1	73	3	Y	-0-					2
*03	188	N	79	-0-	-109	-0-	5	1	74	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	62	1	537	2	N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	35	1	501	2	N	-0-					-0-
12	650	N	650	-0-	-0-	-0-	53	1	514	2	N	-0-					-0-
							83	3									
01	561	N	561	-0-	-0-	-0-	27	1	482	2	N	-0-					-0-
							52	3									
02	484	N	484	-0-	-0-	-0-	29	1	455	2	N	-0-					-0-
*03	538	N	538	-0-	-0-	-0-	38	1	500	2	N	-0-					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-	1	1			-0-
11	148	N	148	-0-	-0-	-0-	9	1	138	3	N	1					1
							1	9									
12	149	N	149	-0-	-0-	-0-	10	1	139	3	N	-0-					1
01	DLQ G-10		140	-0-	140	140	10	1	130	3	N	-0-	1	1			-0-
02	DLQ G-10		126	-0-	126	266	9	1	117	3	N	-0-					-0-
*03	404	N	138	-0-	-266	-0-	9	1	128	3	N	1					1
							1	9									

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1184	N	1184	-0-	-0-	-0-	122	1	1062	2	N	-0-					-0-
11	1070	N	1070	-0-	-0-	-0-	69	1	1001	2	N	-0-					-0-
12	958	N	958	-0-	-0-	-0-	90	1	868	2	N	-0-					-0-
01	DLQ G-10		982	-0-	982	982	53	1	929	2	N	-0-					-0-
02	DLQ G-10		949	-0-	949	1931	56	1	893	2	N	-0-					-0-
*03	2500	N	929	-0-	-1571	360	65	1	864	2	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677	N	677	-0-	-0-	-0-	70	1	607	2	N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	36	1	518	2	N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	50	1	482	2	N	-0-					-0-
01	DLQ G-10		543	-0-	543	543	29	1	514	2	N	-0-					-0-
02	DLQ G-10		519	-0-	519	1062	31	1	488	2	N	-0-					-0-
*03	1600	N	553	-0-	-1047	15	39	1	514	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	609	N	609	-0-	-0-	-0-	66	1	543	3	Y	-0-	1	1			-0-
11	595	N	595	-0-	-0-	-0-	79	1	515	3	Y	1					1
							1	9									
12	569	N	569	-0-	-0-	-0-	69	1	500	3	Y	-0-					1
01	DLQ G-10		427	-0-	427	427	25	1	402	3	Y	-0-					1
02	DLQ G-10		594	-0-	594	1021	34	1	560	3	Y	-0-	1	1			-0-
*03	1601	N	580	-0-	-1021	-0-	34	1	545	3	Y	1					1
							1	9									

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0-	-0-	26	1	213	3	Y	-0-	1	1			-0-
11	218	N	218	-0-	-0-	-0-	29	1	189	3	Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	28	1	201	3	Y	1					1
							1	9									
01	DLQ G-10		220	-0-	220	220	13	1	207	3	Y	-0-					1
02	DLQ G-10		205	-0-	205	425	12	1	193	3	Y	-0-	1	1			-0-
*03	642	N	217	-0-	-425	-0-	13	1	204	3	Y	-0-					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					6
11	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					6
12	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					6
01	DLQ G-10		53	-0-	53	53	4	1	49	3	Y	-0-					6
02	DLQ G-10		50	-0-	50	103	3	1	47	3	Y	-0-					6
*03	167	N	64	-0-	-103	-0-	4	1	60	3	Y	-0-					6

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	909	N	909	-0-	-0-	-0-	54	1	853	3	N	2	4	1			1
							2	9									
11	831	N	831	-0-	-0-	-0-	52	1	777	3	N	2					3
							2	9									
12	758	N	758	-0-	-0-	-0-	49	1	708	3	N	1					4
							1	9									
01	DLQ G-10		785	-0-	785	785	56	1	729	3	N	-0-	3	1			-0-
02	DLQ G-10		714	-0-	714	1499	51	1	662	3	N	1					1
							1	9									
*03	1700	N	830	-0-	-870	629	57	1	771	3	N	2					3
							2	9									

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	X	365	-0-	-0-	-0-	22	1	343	3	N	-0-	1	1			-0-
11	321	N	321	-0-	-0-	-0-	20	1	300	3	N	1					1
							1	9									
12	322	N	322	-0-	-0-	-0-	21	1	301	3	N	-0-					1
01	335	N	335	-0-	-0-	-0-	24	1	311	3	N	-0-	1	1			-0-
02	279	N	279	-0-	-0-	-0-	20	1	259	3	N	-0-					-0-
*03	350	N	350	-0-	-0-	-0-	24	1	325	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	11	1	93	2	N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	6	1	85	2	N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	9	1	84	2	N	-0-					-0-
							14	3									
01	121	N	121	-0-	-0-	-0-	6	1	104	2	N	-0-					-0-
							11	3									
02	101	N	101	-0-	-0-	-0-	6	1	95	2	N	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	8	1	99	2	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	704	N	704	-0-	-0-	-0-	76	1	628	3	Y	-0-	1	1			-0-
11	658	N	658	-0-	-0-	-0-	88	1	570	3	Y	-0-					-0-
12	684	N	684	-0-	-0-	-0-	83	1	600	3	Y	1					1
							1	9									
01	DLQ G-10		657	-0-	657	657	38	1	619	3	Y	-0-					1
02	DLQ G-10		627	-0-	627	1284	36	1	591	3	Y	-0-	1	1			-0-
*03	1600	N	670	-0-	-930	354	40	1	629	3	Y	1					1
							1	9									

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	-0-	20	1	162	3	Y	-0-	1	1			-0-
11	316	N	316	-0-	-0-	-0-	42	1	274	3	Y	-0-					-0-
12	309	N	309	-0-	-0-	-0-	37	1	271	3	Y	1					1
							1	9									
01	DLQ G-10		292	-0-	292	292	17	1	275	3	Y	-0-					1
02	DLQ G-10		274	-0-	274	566	16	1	258	3	Y	-0-	1	1			-0-
*03	856	N	290	-0-	-566	-0-	17	1	272	3	Y	1					1
							1	9									

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	616	N	616	-0-	-0-	-0-	39	1	577	3	Y	-0-	1	1	1	8	1
11	597	N	597	-0-	-0-	-0-	37	1	560	3	Y	-0-					1
12	631	N	631	-0-	-0-	-0-	40	1	590	3	Y	1					2
							1	9									
01	DLQ G-10		626	-0-	626	626	40	1	585	3	Y	1	1	1			2
							1	9									
02	DLQ G-10		579	-0-	579	1205	38	1	540	3	Y	1					3
							1	9									
*03	1833	N	628	-0-	-1205	-0-	39	1	588	3	Y	1	3	1			1
							1	9									

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0-	-0-	59	1	513	2	N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	34	1	496	2	N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	48	1	460	2	N	-0-					-0-
							75	3									
01	556	N	556	-0-	-0-	-0-	27	1	477	2	N	-0-					-0-
							52	3									
02	696	N	696	-0-	-0-	-0-	41	1	655	2	N	-0-					-0-
*03	745	N	745	-0-	-0-	-0-	52	1	693	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	664	N	664	-0-	-0-	-0-	42	1	619	3	N	3	1	1			4
							3	9									
11	868	N	868	-0-	-0-	-0-	56	1	809	3	N	3	2	1			5
							3	9									
12	794	N	794	-0-	-0-	-0-	52	1	742	3	N	-0-	2	1			3
01	DLQ G-10		673	-0-	673	673	43	1	626	3	N	4	2	1			5
							4	9									
02	DLQ G-10		688	-0-	688	1361	45	1	639	3	N	4	4	1			5
							4	9									
*03	1800	N	732	-0-	-1068	293	49	1	680	3	N	3	4	1			4
							3	9									

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	207	-0-	-41	-0-	10	1	196	3	N	1	1	1			1
							1	9									
11	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					1
12	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					1
01	DLQ G-10		196	-0-	196	196	9	1	187	3	N	-0-					1
02	DLQ G-10		180	-0-	180	376	9	1	171	3	N	-0-					-0-
*03	572	N	196	-0-	-376	-0-	10	1	185	3	N	1					1
							1	9									

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0-	-0-	63	1	515	3	Y	-0-	1	1			-0-
11	530	N	530	-0-	-0-	-0-	71	1	459	3	Y	-0-					-0-
12	549	N	549	-0-	-0-	-0-	66	1	482	3	Y	1					1
							1	9									
01	DLQ G-10		506	-0-	506	506	29	1	477	3	Y	-0-					1
02	DLQ G-10		483	-0-	483	989	28	1	455	3	Y	-0-	1	1			-0-
*03	1481	N	492	-0-	-989	-0-	29	1	463	3	Y	-0-					-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	229	-0-	-81	-0-	22	1	207	3	Y	-0-					-0-
11	265	N	265	-0-	-0-	-0-	28	1	237	3	Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	35	1	320	3	Y	-0-					-0-
01	DLQ G-10		320	-0-	320	320	32	1	288	3	Y	-0-					-0-
02	DLQ G-10		300	-0-	300	620	29	1	271	3	Y	-0-					-0-
*03	865	N	245	-0-	-620	-0-	23	1	222	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	244	-0-	-66	-0-	24	1	220	3	Y	-0-					-0-
11	202	N	202	-0-	-0-	-0-	21	1	181	3	Y	-0-					-0-
12	318	N	318	-0-	-0-	-0-	31	1	287	3	Y	-0-					-0-
01	DLQ G-10		152	-0-	152	152	15	1	137	3	Y	-0-					-0-
02	DLQ G-10		178	-0-	178	330	17	1	161	3	Y	-0-					-0-
*03	492	N	162	-0-	-330	-0-	15	1	147	3	Y	-0-					-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	293	-0-	-172	-0-	29	1	264	3	Y	-0-					-0-
11	557	N	557	-0-	-0-	-0-	59	1	498	3	Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	39	1	363	3	Y	-0-					-0-
01	DLQ G-10		261	-0-	261	261	26	1	235	3	Y	-0-					-0-
02	DLQ G-10		646	-0-	646	907	63	1	583	3	Y	-0-					-0-
*03	1441	N	534	-0-	-907	-0-	50	1	484	3	Y	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	936	N	936	-0-	-0-	-0-	55	1	880	3	N	1	1	1			1
							1	9									
11	908	N	908	-0-	-0-	-0-	53	1	855	3	N	-0-					1
12	902	N	902	-0-	-0-	-0-	53	1	849	3	N	-0-	1	1			-0-
01	DLQ G-10		894	-0-	894	894	54	1	839	3	N	1					1
							1	9									
02	DLQ G-10		817	-0-	817	1711	50	1	767	3	N	-0-					1
*03	1700	N	873	-0-	-827	884	53	1	820	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	707	-0-	-37	-0-	42	1	664	3	N	1	1	1			1
							1	9									
11	714	N	714	-0-	-0-	-0-	42	1	672	3	N	-0-					1
12	734	N	734	-0-	-0-	-0-	43	1	690	3	N	1	1	1			1
							1	9									
01	779	N	779	-0-	-0-	-0-	47	1	732	3	N	-0-					1
02	659	N	659	-0-	-0-	-0-	41	1	618	3	N	-0-					1
*03	675	N	675	-0-	-0-	-0-	41	1	634	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542 N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
11	524 N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
12	527 N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	513 N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
02	431 N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*03	500 N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	588 N	588	-0-	-0-	-0-	588	3			N	-0-					1
11	591 N	591	-0-	-0-	-0-	591	3			N	-0-					1
12	556 N	556	-0-	-0-	-0-	556	3			N	-0-					1
01	495 N	495	-0-	-0-	-0-	495	3			N	-0-					1
02	260 N	260	-0-	-0-	-0-	260	3			N	-0-					1
*03	641 N	641	-0-	-0-	-0-	641	3			N	-0-					1

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11 N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	12 N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	10 N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	10 N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	8 N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*03	11 N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	74	-0-	74	74	74	3			N	-0-					-0-
11	14B2 EXT	404	-0-	404	478	404	3			N	-0-					-0-
12	14B2 EXT	169	-0-	169	647	169	3			N	-0-					-0-
01	14B2 EXT	26	-0-	26	673	26	3			N	-0-					-0-
02	14B2 EXT	2	-0-	2	675	2	3			N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31 N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	29 N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
12	29 N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	43 N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	39 N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*03	44 N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	604 N	604	-0-	-0-	-0-	604	3			N	-0-					1
11	604 N	604	-0-	-0-	-0-	604	3			N	-0-					1
12	557 N	557	-0-	-0-	-0-	557	3			N	-0-					1
01	470 N	470	-0-	-0-	-0-	470	3			N	-0-					1
02	239 N	239	-0-	-0-	-0-	239	3			N	-0-					1
*03	643 N	643	-0-	-0-	-0-	643	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

10	594	N	594	-0-	-0-	-0-	64	1	530	3	Y	-0-	10	1			1
11	550	N	550	-0-	-0-	-0-	73	1	475	3	Y	2					3
							2	9									
12	552	N	552	-0-	-0-	-0-	67	1	485	3	Y	-0-					3
01	DLQ G-10		550	-0-	550	550	32	1	516	3	Y	2					5
							2	9									
02	DLQ G-10		509	-0-	509	1059	29	1	480	3	Y	-0-	4	1			-0-
*03	1610	N	551	-0-	-1059	-0-	32	1	509	3	Y	9					9
							10	9									

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

10	217	N	217	-0-	-0-	-0-	14	1	203	3	Y	-0-					1
11	260	N	260	-0-	-0-	-0-	16	1	244	3	Y	-0-					1
12	365	N	365	-0-	-0-	-0-	23	1	342	3	Y	-0-					1
01	DLQ G-10		349	-0-	349	349	22	1	327	3	Y	-0-					1
02	DLQ G-10		298	-0-	298	647	20	1	278	3	Y	-0-					1
*03	950	N	303	-0-	-647	-0-	19	1	284	3	Y	-0-					1

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

10	372	N	337	-0-	-35	-0-	16	1	320	3	N	1	1	1			1
							1	9									
11	319	N	319	-0-	-0-	-0-	15	1	303	3	N	1	1	1			1
							1	9									
12	297	N	297	-0-	-0-	-0-	15	1	281	3	N	1	1	1			1
							1	9									
01	DLQ G-10		670	-0-	670	670	32	1	637	3	N	1	1	1			1
							1	9									
02	DLQ G-10		599	-0-	599	1269	29	1	569	3	N	1	1	1			1
							1	9									
*03	1876	N	607	-0-	-1269	-0-	30	1	575	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1410	N	1410	-0-	-0-	-0-	90	1	1319	3	Y	1	2	1			5
							1	9									
11	1339	N	1339	-0-	-0-	-0-	83	1	1256	3	Y	-0-					5
12	1324	N	1324	-0-	-0-	-0-	85	1	1237	3	Y	2					7
							2	9									
01	DLQ G-10		1282	-0-	1282	1282	81	1	1199	3	Y	2	2	1			7
							2	9									
02	DLQ G-10		1229	-0-	1229	2511	82	1	1146	3	Y	1					8
							1	9									
*03	2500	N	1355	-0-	-1145	1366	84	1	1269	3	Y	2	2	1			8
							2	9									

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
01	DLQ G-10		68	-0-	68	68	4	1	64	3	Y	-0-					-0-
02	DLQ G-10		12	-0-	12	80	1	1	11	3	Y	-0-					-0-
*03	80	N	-0-	-0-	-80	-0-					Y	-0-					-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	N	652	-0-	-0-	-0-	32	1	618	3	N	2	1	1			2
							2	9									
11	623	N	623	-0-	-0-	-0-	30	1	592	3	N	1	1	1			2
							1	9									
12	499	N	499	-0-	-0-	-0-	25	1	474	3	N	-0-	1	1			1
01	DLQ G-10		498	-0-	498	498	24	1	473	3	N	1	1	1			1
							1	9									
02	DLQ G-10		423	-0-	423	921	21	1	401	3	N	1	1	1			1
							1	9									
*03	1244	N	323	-0-	-921	-0-	16	1	306	3	N	1	1	1			1
							1	9									

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	791	N	791	-0-	-0-	-0-	38	1	752	3	N	1	1	1			1
							1	9									
11	716	N	716	-0-	-0-	-0-	34	1	681	3	N	1	1	1			1
							1	9									
12	653	N	653	-0-	-0-	-0-	32	1	620	3	N	1	1	1			1
							1	9									
01	DLQ G-10		641	-0-	641	641	31	1	609	3	N	1	1	1			1
							1	9									
02	DLQ G-10		560	-0-	560	1201	27	1	533	3	N	-0-					1
*03	1782	N	581	-0-	-1201	-0-	29	1	552	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5	-0-	31	1	150	3	N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	97	1	168	3	N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	192	1	178	3	N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	192	1	163	3	N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	179	1	146	3	N	-0-					-0-
*03	371	N	371	-0-	-0-	-0-	192	1	179	3	N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

10	713	N	673	-0-	-40	-0-	33	1	638	3	N	2	1	1			2
							2	9									
11	652	N	652	-0-	-0-	-0-	31	1	620	3	N	1	1	1			2
							1	9									
12	664	N	664	-0-	-0-	-0-	33	1	630	3	N	1	1	1			2
							1	9									
01	DLQ G-10		680	-0-	680	680	33	1	647	3	N	-0-	1	1			1
02	DLQ G-10		597	-0-	597	1277	29	1	567	3	N	1	1	1			1
							1	9									
*03	1600	N	637	-0-	-963	314	32	1	603	3	N	2	1	1			2
							2	9									

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

10	651	N	595	-0-	-56	-0-	29	1	564	3	N	2	1	1			2
							2	9									
11	542	N	542	-0-	-0-	-0-	26	1	515	3	N	1	1	1			2
							1	9									
12	474	N	474	-0-	-0-	-0-	23	1	451	3	N	-0-	1	1			1
01	DLQ G-10		561	-0-	561	561	27	1	533	3	N	1	1	1			1
							1	9									
02	DLQ G-10		503	-0-	503	1064	25	1	477	3	N	1	1	1			1
							1	9									
*03	1593	N	529	-0-	-1064	-0-	26	1	502	3	N	1	1	1			1
							1	9									

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

10	1240	N	1201	-0-	-39	-0-	58	1	1141	3	N	2	2	1			3
							2	9									
11	1000	N	1000	-0-	-0-	-0-	48	1	950	3	N	2	2	1			3
							2	9									
12	1202	N	1202	-0-	-0-	-0-	59	1	1141	3	N	2	2	1			3
							2	9									
01	1171	N	1171	-0-	-0-	-0-	56	1	1113	3	N	2	2	1			3
							2	9									
02	1015	N	1015	-0-	-0-	-0-	50	1	963	3	N	2	2	1			3
							2	9									
*03	1196	N	1196	-0-	-0-	-0-	59	1	1135	3	N	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1130	N	1130	-0-	-0-	-0-	71	1	1052	3	N	6	3	1			7
							7	9									
11	1039	N	1039	-0-	-0-	-0-	67	1	969	3	N	3	3	1			7
							3	9									
12	1001	N	1001	-0-	-0-	-0-	65	1	935	3	N	1	3	1			5
							1	9									
01	DLQ G-10		957	-0-	957	957	61	1	889	3	N	6	3	1			8
							7	9									
02	DLQ G-10		884	-0-	884	1841	58	1	822	3	N	4	6	1			6
							4	9									
*03	2500	N	877	-0-	-1623	218	58	1	813	3	N	5	6	1			5
							6	9									

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

10	806	N	132	-0-	-674	-0-	6	1	122	3	N	4	1	1			4
							4	9									
11	889	N	889	-0-	-0-	-0-	43	1	845	3	N	1	2	1			3
							1	9									
12	731	N	731	-0-	-0-	-0-	36	1	694	3	N	1	2	1			2
							1	9									
01	DLQ G-10		773	-0-	773	773	37	1	734	3	N	2	2	1			2
							2	9									
02	DLQ G-10		762	-0-	762	1535	37	1	724	3	N	1	1	1			2
							1	9									
*03	1800	N	772	-0-	-1028	507	38	1	733	3	N	1	1	1			2
							1	9									

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

10	1147	N	781	-0-	-366	-0-	46	1	735	3	N	-0-					1
11	597	N	597	-0-	-0-	-0-	35	1	562	3	N	-0-					1
12	430	N	430	-0-	-0-	-0-	25	1	405	3	N	-0-					-0-
01	DLQ G-10		1444	-0-	1444	1444	87	1	1356	3	N	1					1
							1	9									
02	DLQ G-10		649	-0-	649	2093	40	1	609	3	N	-0-					1
*03	1700	N	1034	-0-	-666	1427	62	1	972	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	942	-0-	-50	-0-	55	1	886	3	N	1	1	1			1
							1	9									
11	830	N	830	-0-	-0-	-0-	49	1	781	3	N	-0-					1
12	971	N	971	-0-	-0-	-0-	57	1	913	3	N	1	1	1			1
							1	9									
01	926	N	926	-0-	-0-	-0-	56	1	870	3	N	-0-					1
02	861	N	861	-0-	-0-	-0-	53	1	808	3	N	-0-					1
*03	688	N	688	-0-	-0-	-0-	42	1	646	3	N	-0-	1	1			-0-

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1060	N	1060	-0-	-0-	-0-	285	1	775	3	Y	-0-	1	1			-0-
11	995	N	995	-0-	-0-	-0-	273	1	722	3	Y	-0-					-0-
12	949	N	949	-0-	-0-	-0-	272	1	677	3	Y	-0-					-0-
01	DLQ G-10		946	-0-	946	946	274	1	672	3	Y	-0-					-0-
02	DLQ G-10		973	-0-	973	1919	269	1	704	3	Y	-0-					-0-
*03	2500	N	1034	-0-	-1466	453	290	1	744	3	Y	-0-					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	249	-0-	-30	-0-	16	1	233	3	Y	-0-					-0-
11	245	N	245	-0-	-0-	-0-	15	1	230	3	Y	-0-					-0-
12	239	N	239	-0-	-0-	-0-	15	1	224	3	Y	-0-					-0-
01	DLQ G-10		237	-0-	237	237	15	1	222	3	Y	-0-					-0-
02	DLQ G-10		231	-0-	231	468	15	1	216	3	Y	-0-					-0-
*03	679	N	211	-0-	-468	-0-	13	1	198	3	Y	-0-					-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	-0-	69	1	216	3	N	-0-					75
11	273	N	273	-0-	-0-	-0-	66	1	207	3	N	-0-					75
12	209	N	209	-0-	-0-	-0-	13	1	196	3	N	-0-					75
01	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-					75
02	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					75
*03	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					75

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	307	-0-	-127	-0-	19	1	286	3	N	2	1	1			2
							2	9									
11	267	N	267	-0-	-0-	-0-	17	1	249	3	N	1	1	1			2
							1	9									
12	339	N	339	-0-	-0-	-0-	22	1	317	3	N	-0-	1	1			1
01	DLQ G-10		335	-0-	335	335	22	1	311	3	N	2	1	1			2
							2	9									
02	DLQ G-10		308	-0-	308	643	20	1	286	3	N	2	2	1			2
							2	9									
*03	966	N	323	-0-	-643	-0-	21	1	300	3	N	2	2	1			2
							2	9									

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1001	N	1001	-0-	-0-	-0-	57	1	944	3	Y	-0-	1	1			-0-
11	1141	N	1141	-0-	-0-	-0-	65	1	1076	3	Y	-0-					-0-
12	1252	N	1252	-0-	-0-	-0-	70	1	1182	3	Y	-0-					-0-
01	DLQ G-10		1126	-0-	1126	1126	66	1	1060	3	Y	-0-					-0-
02	DLQ G-10		975	-0-	975	2101	59	1	916	3	Y	-0-					-0-
*03	2500	N	1098	-0-	-1402	699	69	1	1029	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	866 N	866	-0-	-0-	-0-	93	1	773	3	Y	-0-	1	1			-0-
11	825 N	825	-0-	-0-	-0-	90	1	735	3	Y	-0-					-0-
12	874 N	874	-0-	-0-	-0-	93	1	781	3	Y	-0-					-0-
01	DLQ G-10	883	-0-	883	883	97	1	786	3	Y	-0-					-0-
02	DLQ G-10	822	-0-	822	1705	93	1	729	3	Y	-0-					-0-
*03	1800 N	869	-0-	-931	774	102	1	767	3	Y	-0-					-0-

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241 N	241	-0-	-0-	-0-	18	1	223	3	Y	-0-					-0-
11	235 N	235	-0-	-0-	-0-	17	1	218	3	Y	-0-					-0-
12	260 N	260	-0-	-0-	-0-	20	1	240	3	Y	-0-					-0-
01	DLQ G-10	290	-0-	290	290	22	1	268	3	Y	-0-					-0-
02	DLQ G-10	293	-0-	293	583	22	1	271	3	Y	-0-					-0-
*03	916 N	333	-0-	-583	-0-	25	1	308	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93 N	44	-0-	-49	-0-	44	3			N	-0-					-0-
11	33 N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	30 N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	54 N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	63 N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*03	63 N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	113	-0-	113	226	7	1	106	3	Y	-0-	5	1			1
11	T. A.	127	-0-	127	353	8	1	119	3	Y	-0-					1
12	T. A.	152	-0-	152	505	10	1	142	3	Y	-0-					-0-
01	T. A.	143	-0-	143	648	9	1	134	3	Y	-0-					-0-
02	T. A.	139	-0-	139	787	9	1	130	3	Y	-0-					-0-
03	T. A.	125	-0-	125	912	8	1	117	3	Y	-0-					-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	614 N	614	-0-	-0-	-0-	46	1	568	3	Y	-0-					-0-
11	1187 N	1187	-0-	-0-	-0-	87	1	1100	3	Y	-0-					-0-
12	327 N	327	-0-	-0-	-0-	25	1	302	3	Y	-0-					-0-
01	DLQ G-10	712	-0-	712	712	53	1	659	3	Y	-0-					-0-
02	DLQ G-10	727	-0-	727	1439	55	1	672	3	Y	-0-					-0-
*03	1600 N	733	-0-	-867	572	55	1	678	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492 N	492	-0-	-0-	-0-	53	1	439	3	Y	-0-	1	1			-0-
11	1031 N	1031	-0-	-0-	-0-	112	1	919	3	Y	-0-					-0-
12	990 N	990	-0-	-0-	-0-	105	1	885	3	Y	-0-					-0-
01	DLQ G-10	795	-0-	795	795	87	1	708	3	Y	-0-					-0-
02	DLQ G-10	619	-0-	619	1414	70	1	549	3	Y	-0-					-0-
*03	2072 N	658	-0-	-1414	-0-	77	1	581	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	31	1	98	3	N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	57	1	95	3	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	96	1	81	3	N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	96	1	76	3	N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	90	1	85	3	N	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	96	1	72	3	N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	60	-0-	-219	-0-	60	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	472	N	472	-0-	-0-	-0-	23	1	448	3	N	1	1	1			1
							1	9									
11	474	N	474	-0-	-0-	-0-	23	1	450	3	N	1	1	1			1
							1	9									
12	462	N	462	-0-	-0-	-0-	23	1	438	3	N	1	1	1			1
							1	9									
01	DLQ G-10		465	-0-	465	465	22	1	442	3	N	1	1	1			1
							1	9									
02	DLQ G-10		447	-0-	447	912	22	1	424	3	N	1	1	1			1
							1	9									
*03	1389	N	477	-0-	-912	-0-	24	1	452	3	N	1	1	1			1
							1	9									

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	351	-0-	-21	-0-	24	1	327	2	N	-0-					1
11	343	N	343	-0-	-0-	-0-	24	1	319	2	N	-0-					1
12	358	N	358	-0-	-0-	-0-	26	1	332	2	N	-0-					1
01	DLQ G-10		354	-0-	354	354	25	1	329	2	N	-0-					1
02	DLQ G-10		333	-0-	333	687	24	1	309	2	N	-0-					1
*03	1038	N	351	-0-	-687	-0-	26	1	325	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410 N	410	-0-	-0-	-0-	20	1	389	3	N	1					1
						1	9									
11	382 N	382	-0-	-0-	-0-	18	1	364	3	N	-0-					1
12	249 N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-
01	DLQ G-10	349	-0-	349	349	17	1	332	3	N	-0-					-0-
02	DLQ G-10	450	-0-	450	799	22	1	428	3	N	-0-					-0-
*03	1208 N	409	-0-	-799	-0-	20	1	389	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	628 N	628	-0-	-0-	-0-	129	1	498	3	N	1	5	1			2
						1	9									
11	638 N	638	-0-	-0-	-0-	130	1	501	3	N	6	6	1			2
						7	9									
12	656 N	656	-0-	-0-	-0-	136	1	519	3	N	1					3
						1	9									
01	DLQ G-10	638	-0-	638	638	130	1	502	3	N	5					8
						6	9									
02	DLQ G-10	593	-0-	593	1231	118	1	473	3	N	2	6	1			4
						2	9									
*03	1841 N	610	-0-	-1231	-0-	129	1	478	3	N	3	5	1			2
						3	9									

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301 N	301	-0-	-0-	-0-	17	1	284	3	Y	-0-					-0-
11	298 N	298	-0-	-0-	-0-	17	1	281	3	Y	-0-					-0-
12	305 N	305	-0-	-0-	-0-	17	1	288	3	Y	-0-					-0-
01	DLQ G-10	303	-0-	303	303	18	1	285	3	Y	-0-					-0-
02	DLQ G-10	289	-0-	289	592	18	1	271	3	Y	-0-					-0-
*03	868 N	276	-0-	-592	-0-	17	1	259	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303 N	303	-0-	-0-	-0-	19	1	284	3	Y	-0-					1
11	224 N	224	-0-	-0-	-0-	14	1	210	3	Y	-0-					1
12	211 N	211	-0-	-0-	-0-	14	1	197	3	Y	-0-					1
01	DLQ G-10	190	-0-	190	190	12	1	178	3	Y	-0-					1
02	DLQ G-10	217	-0-	217	407	14	1	203	3	Y	-0-					1
*03	719 N	312	-0-	-407	-0-	19	1	293	3	Y	-0-					1

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	470	-0-	-26	-0-	30	1	438	3	N	2	1	1			3
							2	9									
11	454	N	454	-0-	-0-	-0-	29	1	424	3	N	1	1	1			3
							1	9									
12	460	N	460	-0-	-0-	-0-	30	1	430	3	N	-0-	1	1			2
01	DLQ G-10		468	-0-	468	468	30	1	435	3	N	3	1	1			4
							3	9									
02	DLQ G-10		225	-0-	225	693	15	1	209	3	N	1	3	1			2
							1	9									
*03	847	N	154	-0-	-693	-0-	10	1	143	3	N	1	2	1			1
							1	9									

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	556	-0-	-64	-0-	35	1	518	3	N	3	1	1			4
							3	9									
11	557	N	557	-0-	-0-	-0-	36	1	520	3	N	1	1	1			4
							1	9									
12	562	N	562	-0-	-0-	-0-	37	1	524	3	N	1	2	1			3
							1	9									
01	DLQ G-10		570	-0-	570	570	37	1	530	3	N	3	2	1			4
							3	9									
02	DLQ G-10		531	-0-	531	1101	35	1	493	3	N	3	3	1			4
							3	9									
*03	1600	N	554	-0-	-1046	55	37	1	515	3	N	2	3	1			3
							2	9									

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	2	-0-	-308	-0-	2	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		279	-0-	279	279	19	1	260	3	Y	-0-					-0-
02	DLQ G-10		206	-0-	206	485	14	1	192	3	Y	-0-					-0-
*03	630	N	145	-0-	-485	-0-	10	1	135	3	Y	-0-					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1486	N	1486	-0-	-0-	-0-	72	1	1410	3	N	4	3	1			4
							4	9									
11	1498	N	1498	-0-	-0-	-0-	72	1	1423	3	N	3	3	1			4
							3	9									
12	1476	N	1476	-0-	-0-	-0-	73	1	1400	3	N	3	3	1			4
							3	9									
01	DLQ G-10		1490	-0-	1490	1490	71	1	1417	3	N	2	3	1			3
							2	9									
02	DLQ G-10		1388	-0-	1388	2878	68	1	1317	3	N	3	3	1			3
							3	9									
*03	2500	N	1466	-0-	-1034	1844	73	1	1389	3	N	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2044	-0-	-126	-0-	129	1	1904	3	N	10	5	1			13
							11	9									
11	1998	N	1998	-0-	-0-	-0-	129	1	1861	3	N	7	5	1			15
							8	9									
12	1280	N	1280	-0-	-0-	-0-	83	1	1197	3	N	-0-	6	1			9
01	DLQ G-10		948	-0-	948	948	61	1	881	3	N	5	4	1			10
							6	9									
02	DLQ G-10		840	-0-	840	1788	55	1	781	3	N	4	7	1			7
							4	9									
*03	1800	N	1248	-0-	-552	1236	83	1	1158	3	N	6	6	1			7
							7	9									

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

10	427	N	427	-0-	-0-	-0-	33	1	392	3	Y	2	3	1			-0-
							2	9									
11	392	N	392	-0-	-0-	-0-	29	1	361	3	Y	2					2
							2	9									
12	340	N	340	-0-	-0-	-0-	25	1	315	3	Y	-0-					2
01	DLQ G-10		436	-0-	436	436	32	1	404	3	Y	-0-					2
02	DLQ G-10		353	-0-	353	789	25	1	328	3	Y	-0-					2
*03	1184	N	395	-0-	-789	-0-	29	1	366	3	Y	-0-	2	1			-0-

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
12	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
01	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
02	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*03	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

10	744	N	528	-0-	-216	-0-	528	3			Y	-0-					-0-
11	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
01	DLQ G-10		592	-0-	592	592	592	3			Y	-0-					-0-
02	DLQ G-10		513	-0-	513	1105	513	3			Y	-0-					-0-
*03	1658	N	553	-0-	-1105	-0-	553	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

10	373	N	373	-0-	-0-	-0-	24	1	349	3	Y	-0-					162
11	360	N	360	-0-	-0-	-0-	22	1	338	3	Y	-0-					162
12	351	N	351	-0-	-0-	-0-	22	1	329	3	Y	-0-					162
01	DLQ G-10		350	-0-	350	350	22	1	328	3	Y	-0-					162
02	DLQ G-10		329	-0-	329	679	22	1	307	3	Y	-0-					162
*03	1067	N	388	-0-	-679	-0-	24	1	364	3	Y	-0-					162

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	744 N	574	-0-	-170	-0-	40	1	534	2	N	-0-			2
11	586 N	586	-0-	-0-	-0-	41	1	545	2	N	-0-			2
12	647 N	647	-0-	-0-	-0-	47	1	600	2	N	-0-			2
01	DLQ G-10	649	-0-	649	649	46	1	603	2	N	-0-			2
02	DLQ G-10	606	-0-	606	1255	44	1	562	2	N	-0-			2
*03	1894 N	639	-0-	-1255	-0-	47	1	592	2	N	-0-			2

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

10	217 N	216	-0-	-1	-0-	22	1	194	2	N	-0-			-0-
11	201 N	201	-0-	-0-	-0-	13	1	188	2	N	-0-			-0-
12	223 N	223	-0-	-0-	-0-	18	1	176	2	N	-0-			-0-
						29	3							
01	212 N	212	-0-	-0-	-0-	10	1	182	2	N	-0-			-0-
						20	3							
02	185 N	185	-0-	-0-	-0-	11	1	174	2	N	-0-			-0-
*03	199 N	199	-0-	-0-	-0-	14	1	185	2	N	-0-			-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

10	786 N	786	-0-	-0-	-0-	81	1	705	2	N	-0-			-0-
11	728 N	728	-0-	-0-	-0-	47	1	681	2	N	-0-			-0-
12	797 N	797	-0-	-0-	-0-	65	1	630	2	N	-0-			-0-
						102	3							
01	776 N	776	-0-	-0-	-0-	38	1	666	2	N	-0-			-0-
						72	3							
02	671 N	671	-0-	-0-	-0-	40	1	631	2	N	-0-			-0-
*03	717 N	717	-0-	-0-	-0-	50	1	667	2	N	-0-			-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

10	726 N	726	-0-	-0-	-0-	726	3			N	-0-			-0-
11	634 N	634	-0-	-0-	-0-	634	3			N	-0-			-0-
12	632 N	632	-0-	-0-	-0-	632	3			N	-0-			-0-
01	621 N	621	-0-	-0-	-0-	621	3			N	-0-			-0-
02	539 N	539	-0-	-0-	-0-	539	3			N	-0-			-0-
*03	636 N	636	-0-	-0-	-0-	636	3			N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

10	123 N	123	-0-	-0-	-0-	6	1	116	3	N	1			1
						1	9							
11	105 N	105	-0-	-0-	-0-	5	1	100	3	N	-0-			1
12	98 N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-
01	DLQ G-10	83	-0-	83	83	4	1	79	3	N	-0-			-0-
02	DLQ G-10	65	-0-	65	148	3	1	62	3	N	-0-			-0-
*03	199 N	51	-0-	-148	-0-	3	1	48	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41 N	41	-0-	-0-	-0-	2	1	38	3	Y	1	1	1			-0-
						1	9									
11	40 N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
12	37 N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
01	DLQ G-10	33	-0-	33	33	2	1	31	3	Y	-0-					-0-
02	DLQ G-10	23	-0-	23	56	1	1	22	3	Y	-0-					-0-
*03	81 N	25	-0-	-56	-0-	1	1	24	3	Y	-0-					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299 N	299	-0-	-0-	-0-	17	1	279	3	Y	3	4	1			2
						3	9									
11	265 N	265	-0-	-0-	-0-	15	1	250	3	Y	-0-					2
12	315 N	315	-0-	-0-	-0-	17	1	295	3	Y	3					5
						3	9									
01	DLQ G-10	288	-0-	288	288	15	1	271	3	Y	2	3	1			4
						2	9									
02	DLQ G-10	237	-0-	237	525	12	1	223	3	Y	2	5	1			1
						2	9									
*03	778 N	253	-0-	-525	-0-	13	1	239	3	Y	1					2
						1	9									

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391 N	391	-0-	-0-	-0-	40	1	351	2	N	-0-					-0-
11	357 N	357	-0-	-0-	-0-	23	1	334	2	N	-0-					-0-
12	389 N	389	-0-	-0-	-0-	32	1	307	2	N	-0-					-0-
						50	3									
01	382 N	382	-0-	-0-	-0-	19	1	328	2	N	-0-					-0-
						35	3									
02	345 N	345	-0-	-0-	-0-	20	1	325	2	N	-0-					-0-
*03	383 N	383	-0-	-0-	-0-	27	1	356	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757 N	757	-0-	-0-	-0-	78	1	679	2	N	-0-					-0-
11	705 N	705	-0-	-0-	-0-	46	1	659	2	N	-0-					-0-
12	753 N	753	-0-	-0-	-0-	62	1	595	2	N	-0-					-0-
						96	3									
01	737 N	737	-0-	-0-	-0-	36	1	633	2	N	-0-					-0-
						68	3									
02	650 N	650	-0-	-0-	-0-	38	1	612	2	N	-0-					-0-
*03	688 N	688	-0-	-0-	-0-	48	1	640	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1381 N	1381	-0-	-0-	-0-	143	1	1238	2	N	-0-					-0-
11	1224 N	1224	-0-	-0-	-0-	79	1	1145	2	N	-0-					-0-
12	1493 N	1493	-0-	-0-	-0-	123	1	1179	2	N	-0-					-0-
						191	3									
01	1328 N	1328	-0-	-0-	-0-	65	1	1140	2	N	-0-					-0-
						123	3									
02	1105 N	1105	-0-	-0-	-0-	65	1	1040	2	N	-0-					-0-
*03	1185 N	1185	-0-	-0-	-0-	83	1	1102	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341 N	253	-0-	-88	-0-	26	1	227	2	N	-0-					-0-
11	227 N	227	-0-	-0-	-0-	15	1	212	2	N	-0-					-0-
12	232 N	232	-0-	-0-	-0-	19	1	183	2	N	-0-					-0-
						30	3									
01	245 N	245	-0-	-0-	-0-	12	1	210	2	N	-0-					-0-
						23	3									
02	200 N	200	-0-	-0-	-0-	12	1	188	2	N	-0-					-0-
*03	213 N	213	-0-	-0-	-0-	15	1	198	2	N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

10	99 N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-	2	1			-0-
11	90 N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					-0-
12	97 N	97	-0-	-0-	-0-	6	1	88	3	Y	3					3
						3	9									
01	DLQ G-10	96	-0-	96	96	6	1	90	3	Y	-0-	3	1			-0-
02	DLQ G-10	91	-0-	91	187	6	1	84	3	Y	1					1
						1	9									
*03	284 N	97	-0-	-187	-0-	6	1	90	3	Y	1	1	1			1
						1	9									

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

10	403 N	194	-0-	-209	-0-	20	1	174	2	N	-0-					-0-
11	240 N	240	-0-	-0-	-0-	16	1	224	2	N	-0-					-0-
12	342 N	342	-0-	-0-	-0-	32	1	267	2	N	-0-					-0-
						43	3									
01	338 N	338	-0-	-0-	-0-	17	1	290	2	N	-0-					-0-
						31	3									
02	297 N	297	-0-	-0-	-0-	19	1	278	2	N	-0-					-0-
*03	326 N	326	-0-	-0-	-0-	23	1	303	2	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

10	2015 N	1893	-0-	-122	-0-	196	1	1697	2	N	-0-					-0-
11	1739 N	1739	-0-	-0-	-0-	113	1	1626	2	N	-0-					-0-
12	1714 N	1714	-0-	-0-	-0-	161	1	1553	2	N	-0-					-0-
01	DLQ G-10	1692	-0-	1692	1692	91	1	1601	2	N	-0-					-0-
02	DLQ G-10	1664	-0-	1664	3356	98	1	1566	2	N	-0-					-0-
*03	2500 N	1750	-0-	-750	2606	123	1	1627	2	N	-0-					-0-

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

10	353 N	353	-0-	-0-	-0-	20	1	324	3	Y	8	30	1			15
						9	9									
11	449 N	449	-0-	-0-	-0-	24	1	393	3	Y	29					44
						32	9									
12	448 N	448	-0-	-0-	-0-	24	1	416	3	Y	7					51
						8	9									
01	DLQ G-10	458	-0-	458	458	24	1	424	3	Y	9	33	1			27
						10	9									
02	DLQ G-10	387	-0-	387	845	20	1	357	3	Y	9	28	1			8
						10	9									
*03	1253 N	408	-0-	-845	-0-	21	1	378	3	Y	8					16
						9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372 N	367	-0-	-5	-0-	38	1	329	2	N	-0-					-0-
11	350 N	350	-0-	-0-	-0-	23	1	327	2	N	-0-					-0-
12	338 N	338	-0-	-0-	-0-	32	1	306	2	N	-0-					-0-
01	DLQ G-10	344	-0-	344	344	19	1	325	2	N	-0-					-0-
02	DLQ G-10	331	-0-	331	675	20	1	311	2	N	-0-					-0-
*03	1029 N	354	-0-	-675	-0-	25	1	329	2	N	-0-					-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557 N	557	-0-	-0-	-0-	22	1	533	3	Y	2	3	1			1
						2	9									
11	614 N	614	-0-	-0-	-0-	27	1	584	3	Y	3	2	1			2
						3	9									
12	706 N	706	-0-	-0-	-0-	30	1	673	3	Y	3	3	1			2
						3	9									
01	DLQ G-10	675	-0-	675	675	28	1	643	3	Y	4	4	1			2
						4	9									
02	DLQ G-10	532	-0-	532	1207	23	1	505	3	Y	4	3	1			3
						4	9									
*03	1700 N	640	-0-	-1060	147	27	1	611	3	Y	2	3	1			2
						2	9									

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416 N	416	-0-	-0-	-0-	16	1	399	3	Y	1	2	1			1
						1	9									
11	618 N	618	-0-	-0-	-0-	27	1	588	3	Y	3	2	1			2
						3	9									
12	620 N	620	-0-	-0-	-0-	26	1	592	3	Y	2	2	1			2
						2	9									
01	DLQ G-10	595	-0-	595	595	25	1	567	3	Y	3	3	1			2
						3	9									
02	DLQ G-10	545	-0-	545	1140	24	1	519	3	Y	2	2	1			2
						2	9									
*03	1708 N	568	-0-	-1140	-0-	24	1	542	3	Y	2	2	1			2
						2	9									

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	721 N	721	-0-	-0-	-0-	35	1	683	3	N	3	2	1			3
						3	9									
11	703 N	703	-0-	-0-	-0-	34	1	668	3	N	1	2	1			2
						1	9									
12	693 N	693	-0-	-0-	-0-	34	1	657	3	N	2	2	1			2
						2	9									
01	DLQ G-10	724	-0-	724	724	35	1	687	3	N	2	2	1			2
						2	9									
02	DLQ G-10	674	-0-	674	1398	33	1	640	3	N	1	1	1			2
						1	9									
*03	1600 N	721	-0-	-879	519	36	1	684	3	N	1	1	1			2
						1	9									

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323 N	323	-0-	-0-	-0-	33	1	290	2	N	-0-					-0-
11	291 N	291	-0-	-0-	-0-	19	1	272	2	N	-0-					-0-
12	277 N	277	-0-	-0-	-0-	26	1	251	2	N	-0-					-0-
01	DLQ G-10	278	-0-	278	278	15	1	263	2	N	-0-					-0-
02	DLQ G-10	311	-0-	311	589	18	1	293	2	N	-0-					-0-
*03	915 N	326	-0-	-589	-0-	23	1	303	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62 N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-	1	1			-0-
11	52 N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
12	51 N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
01	DLQ G-10	47	-0-	47	47	3	1	44	3	Y	-0-					-0-
02	DLQ G-10	34	-0-	34	81	2	1	32	3	Y	-0-					-0-
*03	120 N	39	-0-	-81	-0-	2	1	37	3	Y	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

10	188 N	188	-0-	-0-	-0-	13	1	175	3	Y	-0-					-0-
11	193 N	193	-0-	-0-	-0-	13	1	180	3	Y	-0-					-0-
12	177 N	177	-0-	-0-	-0-	12	1	165	3	Y	-0-					-0-
01	DLQ G-10	175	-0-	175	175	12	1	163	3	Y	-0-					-0-
02	DLQ G-10	165	-0-	165	340	11	1	154	3	Y	-0-					-0-
*03	518 N	178	-0-	-340	-0-	12	1	166	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

10	510 N	510	-0-	-0-	-0-	53	1	457	2	N	-0-					-0-
11	469 N	469	-0-	-0-	-0-	30	1	439	2	N	-0-					-0-
12	513 N	513	-0-	-0-	-0-	42	1	405	2	N	-0-					-0-
						66	3									
01	496 N	496	-0-	-0-	-0-	24	1	426	2	N	-0-					-0-
						46	3									
02	433 N	433	-0-	-0-	-0-	26	1	407	2	N	-0-					-0-
*03	464 N	464	-0-	-0-	-0-	33	1	431	2	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

10	313 N	313	-0-	-0-	-0-	22	1	291	2	N	-0-					-0-
11	301 N	301	-0-	-0-	-0-	21	1	280	2	N	-0-					-0-
12	307 N	307	-0-	-0-	-0-	22	1	284	2	N	1					1
						1	9									
01	DLQ G-10	239	-0-	239	239	17	1	222	2	N	-0-					1
02	DLQ G-10	265	-0-	265	504	19	1	246	2	N	-0-					1
*03	750 N	246	-0-	-504	-0-	18	1	228	2	N	-0-					1

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

10	882 N	882	-0-	-0-	-0-	52	1	830	3	Y	-0-	5	1			2
11	862 N	862	-0-	-0-	-0-	49	1	813	3	Y	-0-					2
12	914 N	914	-0-	-0-	-0-	50	1	864	3	Y	-0-					2
01	DLQ G-10	878	-0-	878	878	47	1	831	3	Y	-0-	1	1			1
02	DLQ G-10	693	-0-	693	1571	36	1	657	3	Y	-0-	1	1			-0-
*03	1600 N	810	-0-	-790	781	43	1	767	3	Y	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

10	448 N	448	-0-	-0-	-0-	46	1	402	2	N	-0-					-0-
11	438 N	438	-0-	-0-	-0-	28	1	410	2	N	-0-					-0-
12	409 N	409	-0-	-0-	-0-	39	1	370	2	N	-0-					-0-
01	DLQ G-10	431	-0-	431	431	23	1	408	2	N	-0-					-0-
02	DLQ G-10	443	-0-	443	874	26	1	417	2	N	-0-					-0-
*03	1338 N	464	-0-	-874	-0-	33	1	431	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529 N	529	-0-	-0-	-0-	55	1	474	2	N	-0-					-0-
11	437 N	437	-0-	-0-	-0-	28	1	409	2	N	-0-					-0-
12	491 N	491	-0-	-0-	-0-	46	1	445	2	N	-0-					-0-
01	DLQ G-10	480	-0-	480	480	26	1	454	2	N	-0-					-0-
02	DLQ G-10	466	-0-	466	946	28	1	438	2	N	-0-					-0-
*03	1431 N	485	-0-	-946	-0-	34	1	451	2	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	650 N	650	-0-	-0-	-0-	650	3			Y	-0-					-0-
11	642 N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
12	634 N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
01	DLQ G-10	645	-0-	645	645	645	3			Y	-0-					-0-
02	DLQ G-10	591	-0-	591	1236	591	3			Y	-0-					-0-
*03	1800 N	628	-0-	-1172	64	628	3			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682 N	618	-0-	-64	-0-	55	1	563	3	N	-0-					8
11	545 N	545	-0-	-0-	-0-	46	1	496	3	N	3	4	1			7
						3	9									
12	611 N	611	-0-	-0-	-0-	49	1	562	3	N	-0-					7
01	DLQ G-10	657	-0-	657	657	55	1	598	3	N	4	4	1			7
						4	9									
02	DLQ G-10	636	-0-	636	1293	59	1	568	3	N	8	9	1			6
						9	9									
*03	1700 N	649	-0-	-1051	242	61	1	585	3	N	3					9
						3	9									

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	855 X	855	-0-	-0-	-0-	50	1	804	3	N	1	1	1			1
						1	9									
11	831 N	831	-0-	-0-	-0-	49	1	782	3	N	-0-					1
12	767 N	767	-0-	-0-	-0-	45	1	722	3	N	-0-	1	1			-0-
01	919 N	919	-0-	-0-	-0-	55	1	863	3	N	1					1
						1	9									
02	775 N	775	-0-	-0-	-0-	48	1	727	3	N	-0-					1
*03	826 N	826	-0-	-0-	-0-	50	1	776	3	N	-0-	1	1			-0-

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	706 N	706	-0-	-0-	-0-	40	1	665	3	Y	1	3	1			1
						1	9									
11	586 N	586	-0-	-0-	-0-	35	1	548	3	Y	3	2	1			2
						3	9									
12	549 N	549	-0-	-0-	-0-	33	1	514	3	Y	2	2	1			2
						2	9									
01	DLQ G-10	552	-0-	552	552	33	1	515	3	Y	4	4	1			2
						4	9									
02	DLQ G-10	513	-0-	513	1065	31	1	479	3	Y	3	3	1			2
						3	9									
*03	1600 N	556	-0-	-1044	21	34	1	520	3	Y	2	2	1			2
						2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	811	-0-	-57	-0-	84	1	727	2	N	-0-					-0-
11	775	N	775	-0-	-0-	-0-	50	1	725	2	N	-0-					-0-
12	764	N	764	-0-	-0-	-0-	72	1	692	2	N	-0-					-0-
01	DLQ G-10		795	-0-	795	795	43	1	752	2	N	-0-					-0-
02	DLQ G-10		721	-0-	721	1516	43	1	678	2	N	-0-					-0-
*03	2282	N	766	-0-	-1516	-0-	54	1	712	2	N	-0-					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	6	1	91	3	Y	1	2	1			1
							1	9									
11	635	N	635	-0-	-0-	-0-	38	1	596	3	Y	1	1	1			1
							1	9									
12	145	N	145	-0-	-0-	-0-	9	1	135	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		725	-0-	725	725	43	1	678	3	Y	4	3	1			2
							4	9									
02	DLQ G-10		618	-0-	618	1343	38	1	576	3	Y	4	3	1			3
							4	9									
*03	1868	N	525	-0-	-1343	-0-	32	1	491	3	Y	2	3	1			2
							2	9									

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	5	1	83	3	Y	-0-					-0-
01	DLQ G-10		98	-0-	98	98	5	1	93	3	Y	-0-					-0-
02	DLQ G-10		78	-0-	78	176	4	1	74	3	Y	-0-					-0-
*03	265	N	89	-0-	-176	-0-	5	1	84	3	Y	-0-					-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
11	112	N	112	-0-	-0-	-0-	6	1	106	3	Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	7	1	113	3	Y	-0-					-0-
01	DLQ G-10		125	-0-	125	125	7	1	118	3	Y	-0-					-0-
02	DLQ G-10		109	-0-	109	234	6	1	103	3	Y	-0-					-0-
*03	354	N	120	-0-	-234	-0-	6	1	114	3	Y	-0-					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	739	N	739	-0-	-0-	-0-	43	1	696	3	Y	-0-	3	1			2
11	674	N	674	-0-	-0-	-0-	38	1	636	3	Y	-0-					2
12	708	N	708	-0-	-0-	-0-	38	1	670	3	Y	-0-					2
01	DLQ G-10		726	-0-	726	726	39	1	687	3	Y	-0-	1	1			1
02	DLQ G-10		586	-0-	586	1312	31	1	555	3	Y	-0-					-0-
*03	1943	N	631	-0-	-1312	-0-	33	1	598	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	705	N	705	-0-	-0-	-0-	40	1	664	3	Y	1	3	1			1
							1	9									
11	697	N	697	-0-	-0-	-0-	42	1	652	3	Y	3	2	1			2
							3	9									
12	706	N	706	-0-	-0-	-0-	42	1	662	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		716	-0-	716	716	42	1	670	3	Y	4	4	1			2
							4	9									
02	DLQ G-10		669	-0-	669	1385	41	1	624	3	Y	4	3	1			3
							4	9									
*03	1600	N	704	-0-	-896	489	43	1	658	3	Y	3	3	1			3
							3	9									

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	717	N	717	-0-	-0-	-0-	41	1	674	3	Y	2	4	1			1
							2	9									
11	683	N	683	-0-	-0-	-0-	41	1	638	3	Y	4	3	1			2
							4	9									
12	687	N	687	-0-	-0-	-0-	41	1	642	3	Y	4	3	1			3
							4	9									
01	DLQ G-10		706	-0-	706	706	42	1	661	3	Y	3	4	1			2
							3	9									
02	DLQ G-10		671	-0-	671	1377	41	1	626	3	Y	4	3	1			3
							4	9									
*03	2068	N	691	-0-	-1377	-0-	42	1	646	3	Y	3	3	1			3
							3	9									

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	899	-0-	-0-	-0-	93	1	806	2	N	-0-					-0-
11	794	N	794	-0-	-0-	-0-	51	1	743	2	N	-0-					-0-
12	845	N	845	-0-	-0-	-0-	78	1	660	2	N	-0-					-0-
							107	3									
01	823	N	823	-0-	-0-	-0-	41	1	706	2	N	-0-					-0-
							76	3									
02	723	N	723	-0-	-0-	-0-	46	1	677	2	N	-0-					-0-
*03	761	N	761	-0-	-0-	-0-	53	1	708	2	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	928	N	928	-0-	-0-	-0-	37	1	888	3	Y	3	5	1			2
							3	9									
11	721	N	721	-0-	-0-	-0-	31	1	687	3	Y	3	3	1			2
							3	9									
12	449	N	449	-0-	-0-	-0-	19	1	428	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		376	-0-	376	376	16	1	359	3	Y	1	2	1			1
							1	9									
02	DLQ G-10		370	-0-	370	746	16	1	351	3	Y	3	2	1			2
							3	9									
*03	1109	N	363	-0-	-746	-0-	16	1	346	3	Y	1	2	1			1
							1	9									

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					14
11	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					14
12	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					14
01	DLQ G-10		178	-0-	178	178	178	3			Y	-0-					14
02	DLQ G-10		142	-0-	142	320	142	3			Y	-0-					14
*03	466	N	146	-0-	-320	-0-	146	3			Y	-0-					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	633 N	633	-0-	-0-	-0-	65	1	568	2	N	-0-					-0-
11	582 N	582	-0-	-0-	-0-	38	1	544	2	N	-0-					-0-
12	632 N	632	-0-	-0-	-0-	52	1	499	2	N	-0-					-0-
						81	3									
01	614 N	614	-0-	-0-	-0-	30	1	527	2	N	-0-					-0-
						57	3									
02	537 N	537	-0-	-0-	-0-	32	1	505	2	N	-0-					-0-
*03	161 N	161	-0-	-0-	-0-	11	1	150	2	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

10	363 N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
11	348 N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
12	348 N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
01	DLQ G-10	368	-0-	368	368	368	3			Y	-0-					-0-
02	DLQ G-10	330	-0-	330	698	330	3			Y	-0-					-0-
*03	1029 N	331	-0-	-698	-0-	331	3			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

10	665 N	665	-0-	-0-	-0-	67	1	598	3	Y	-0-					-0-
11	662 N	662	-0-	-0-	-0-	67	1	595	3	Y	-0-					-0-
12	671 N	671	-0-	-0-	-0-	68	1	603	3	Y	-0-					-0-
01	DLQ G-10	660	-0-	660	660	71	1	589	3	Y	-0-					-0-
02	DLQ G-10	613	-0-	613	1273	62	1	551	3	Y	-0-					-0-
*03	1932 N	659	-0-	-1273	-0-	67	1	592	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

10	628 N	628	-0-	-0-	-0-	255	1	372	3	N	1	1	8			-0-
						1	9									
11	524 N	524	-0-	-0-	-0-	242	1	281	3	N	1					1
						1	9									
12	472 N	472	-0-	-0-	-0-	246	1	226	3	N	-0-					-0-
01	DLQ G-10	473	-0-	473	473	246	1	227	3	N	-0-					-0-
02	DLQ G-10	593	-0-	593	1066	240	1	352	3	N	1					1
						1	9									
*03	1489 N	423	-0-	-1066	-0-	243	1	180	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713 N	665	-0-	-48	-0-	39	1	626	3	N	-0-					1
11	648 N	648	-0-	-0-	-0-	38	1	610	3	N	-0-					1
12	659 N	659	-0-	-0-	-0-	39	1	620	3	N	-0-	1	1			-0-
01	DLQ G-10	659	-0-	659	659	40	1	618	3	N	1					1
						1	9									
02	DLQ G-10	551	-0-	551	1210	34	1	517	3	N	-0-					1
*03	1296 N	86	-0-	-1210	-0-	5	1	81	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

10	496 N	495	-0-	-1	-0-	12	1	483	3	Y	-0-					-0-
11	471 N	471	-0-	-0-	-0-	12	1	459	3	Y	-0-					-0-
12	489 N	489	-0-	-0-	-0-	12	1	477	3	Y	-0-					-0-
01	DLQ G-10	480	-0-	480	480	11	1	469	3	Y	-0-					-0-
02	DLQ G-10	442	-0-	442	922	10	1	432	3	Y	-0-					-0-
*03	1393 N	471	-0-	-922	-0-	11	1	460	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

10	403 N	170	-0-	-233	-0-	10	1	160	3	N	-0-					-0-
11	224 N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					-0-
12	346 N	346	-0-	-0-	-0-	20	1	326	3	N	-0-					-0-
01	DLQ G-10	332	-0-	332	332	20	1	312	3	N	-0-					-0-
02	DLQ G-10	249	-0-	249	581	15	1	234	3	N	-0-					-0-
*03	684 N	103	-0-	-581	-0-	6	1	97	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

10	545 N	545	-0-	-0-	-0-	56	1	489	2	N	-0-					-0-
11	507 N	507	-0-	-0-	-0-	33	1	474	2	N	-0-					-0-
12	543 N	543	-0-	-0-	-0-	45	1	429	2	N	-0-					-0-
						69	3									
01	530 N	530	-0-	-0-	-0-	26	1	455	2	N	-0-					-0-
						49	3									
02	460 N	460	-0-	-0-	-0-	27	1	433	2	N	-0-					-0-
*03	496 N	496	-0-	-0-	-0-	35	1	461	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

10	2641 N	2641	-0-	-0-	-0-	273	1	2368	2	N	-0-					-0-
11	2405 N	2405	-0-	-0-	-0-	156	1	2249	2	N	-0-					-0-
12	2630 N	2630	-0-	-0-	-0-	216	1	2077	2	N	-0-					-0-
						337	3									
01	2572 N	2572	-0-	-0-	-0-	126	1	2208	2	N	-0-					-0-
						238	3									
02	2204 N	2204	-0-	-0-	-0-	130	1	2074	2	N	-0-					-0-
*03	2277 N	2277	-0-	-0-	-0-	160	1	2117	2	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

10	1287 N	1287	-0-	-0-	-0-	1287	3			Y	-0-					-0-
11	1233 N	1233	-0-	-0-	-0-	1233	3			Y	-0-					-0-
12	1274 N	1274	-0-	-0-	-0-	1274	3			Y	-0-					-0-
01	DLQ G-10	1256	-0-	1256	1256	1256	3			Y	-0-					-0-
02	DLQ G-10	1114	-0-	1114	2370	1114	3			Y	-0-					-0-
*03	1700 N	1168	-0-	-532	1838	1168	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521 N	521	-0-	-0-	-0-	521	3			Y	-0-					5
11	497 N	497	-0-	-0-	-0-	497	3			Y	-0-					5
12	489 N	489	-0-	-0-	-0-	489	3			Y	-0-					5
01	DLQ G-10	471	-0-	471	471	471	3			Y	-0-					5
02	DLQ G-10	407	-0-	407	878	407	3			Y	-0-					5
*03	1328 N	450	-0-	-878	-0-	450	3			Y	-0-					5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248 N	225	-0-	-23	-0-	23	1	202	2	N	-0-					-0-
11	200 N	200	-0-	-0-	-0-	13	1	187	2	N	-0-					-0-
12	221 N	221	-0-	-0-	-0-	18	1	175	2	N	-0-					-0-
						28	3									
01	198 N	198	-0-	-0-	-0-	10	1	170	2	N	-0-					-0-
						18	3									
02	169 N	169	-0-	-0-	-0-	10	1	159	2	N	-0-					-0-
*03	195 N	195	-0-	-0-	-0-	14	1	181	2	N	-0-					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412 N	412	-0-	-0-	-0-	24	1	387	3	Y	1	2	1			1
						1	9									
11	421 N	421	-0-	-0-	-0-	25	1	395	3	Y	1	1	1			1
						1	9									
12	435 N	435	-0-	-0-	-0-	26	1	407	3	Y	2	1	1			2
						2	9									
01	DLQ G-10	443	-0-	443	443	26	1	415	3	Y	2	3	1			1
						2	9									
02	DLQ G-10	418	-0-	418	861	26	1	389	3	Y	3	2	1			2
						3	9									
*03	1289 N	428	-0-	-861	-0-	26	1	400	3	Y	2	2	1			2
						2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	22	1	363	3	Y	2	2	1			1
							2	9									
11	371	N	371	-0-	-0-	-0-	22	1	348	3	Y	1	1	1			1
							1	9									
12	381	N	381	-0-	-0-	-0-	23	1	357	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		384	-0-	384	384	23	1	359	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		360	-0-	360	744	22	1	337	3	Y	1	1	1			1
							1	9									
*03	1118	N	374	-0-	-744	-0-	23	1	350	3	Y	1	1	1			1
							1	9									

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	762	-0-	-168	-0-	57	1	705	2	N	-0-					-0-
11	826	N	826	-0-	-0-	-0-	65	1	761	2	N	-0-					-0-
12	924	N	924	-0-	-0-	-0-	72	1	852	2	N	-0-					-0-
01	DLQ G-10		877	-0-	877	877	69	1	808	2	N	-0-					-0-
02	DLQ G-10		685	-0-	685	1562	54	1	631	2	N	-0-					-0-
*03	2495	N	933	-0-	-1562	-0-	76	1	857	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	522	-0-	-160	-0-	33	1	483	3	N	5					17
							6	9									
11	464	N	464	-0-	-0-	-0-	30	1	434	3	N	-0-					7
12	453	N	453	-0-	-0-	-0-	30	1	423	3	N	-0-					7
01	DLQ G-10		455	-0-	455	455	29	1	426	3	N	-0-					7
02	DLQ G-10		440	-0-	440	895	29	1	411	3	N	-0-					7
*03	1363	N	468	-0-	-895	-0-	31	1	437	3	N	-0-					7

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	606	N	606	-0-	-0-	-0-	38	1	564	3	N	4	2	1			4
							4	9									
11	582	N	582	-0-	-0-	-0-	38	1	541	3	N	3	2	1			5
							3	9									
12	404	N	404	-0-	-0-	-0-	26	1	378	3	N	-0-	2	1			3
01	DLQ G-10		393	-0-	393	393	25	1	366	3	N	2	1	1			4
							2	9									
02	DLQ G-10		376	-0-	376	769	25	1	349	3	N	2	3	1			3
							2	9									
*03	1145	N	376	-0-	-769	-0-	25	1	349	3	N	2	3	1			2
							2	9									

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1050	-0-	-4	-0-	62	1	987	3	N	1	1	1			1
							1	9									
11	591	N	591	-0-	-0-	-0-	35	1	556	3	N	-0-					1
12	1048	N	1048	-0-	-0-	-0-	62	1	985	3	N	1	1	1			1
							1	9									
01	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
*03	436	N	436	-0-	-0-	-0-	26	1	409	3	N	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403 N	367	-0-	-36	-0-	45	1	322	3	Y	-0-					-0-
11	363 N	363	-0-	-0-	-0-	45	1	318	3	Y	-0-					-0-
12	410 N	410	-0-	-0-	-0-	51	1	359	3	Y	-0-					-0-
01	DLQ G-10	386	-0-	386	386	47	1	339	3	Y	-0-					-0-
02	DLQ G-10	365	-0-	365	751	44	1	321	3	Y	-0-					-0-
*03	1139 N	388	-0-	-751	-0-	47	1	341	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

10	828 N	828	-0-	-0-	-0-	86	1	742	2	N	-0-					-0-
11	608 N	608	-0-	-0-	-0-	39	1	569	2	N	-0-					-0-
12	643 N	643	-0-	-0-	-0-	53	1	508	2	N	-0-					-0-
						82	3									
01	607 N	607	-0-	-0-	-0-	30	1	521	2	N	-0-					-0-
						56	3									
02	540 N	540	-0-	-0-	-0-	32	1	508	2	N	-0-					-0-
*03	564 N	564	-0-	-0-	-0-	40	1	524	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

10	569 N	569	-0-	-0-	-0-	59	1	510	2	N	-0-					-0-
11	525 N	525	-0-	-0-	-0-	34	1	491	2	N	-0-					-0-
12	570 N	570	-0-	-0-	-0-	47	1	450	2	N	-0-					-0-
						73	3									
01	559 N	559	-0-	-0-	-0-	27	1	480	2	N	-0-					-0-
						52	3									
02	486 N	486	-0-	-0-	-0-	29	1	457	2	N	-0-					-0-
*03	498 N	498	-0-	-0-	-0-	35	1	463	2	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

10	654 N	654	-0-	-0-	-0-	38	1	616	3	N	-0-					-0-
11	537 N	537	-0-	-0-	-0-	31	1	505	3	N	1					1
						1	9									
12	525 N	525	-0-	-0-	-0-	31	1	494	3	N	-0-					-0-
01	618 N	618	-0-	-0-	-0-	37	1	581	3	N	-0-					-0-
02	594 N	594	-0-	-0-	-0-	37	1	556	3	N	1					1
						1	9									
*03	634 N	634	-0-	-0-	-0-	38	1	596	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

10	466 N	466	-0-	-0-	-0-	27	1	439	3	N	-0-					-0-
11	472 N	472	-0-	-0-	-0-	28	1	444	3	N	-0-					-0-
12	501 N	501	-0-	-0-	-0-	30	1	471	3	N	-0-					-0-
01	499 N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					-0-
02	456 N	456	-0-	-0-	-0-	28	1	427	3	N	1					1
						1	9									
*03	489 N	489	-0-	-0-	-0-	30	1	459	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424 N	424	-0-	-0-	-0-	24	1	399	2	Y	1					2
						1	9									
11	398 N	398	-0-	-0-	-0-	23	1	373	2	Y	2	2	1			2
						2	9									
12	398 N	398	-0-	-0-	-0-	23	1	374	2	Y	1	2	1			1
						1	9									
01	DLQ G-10	404	-0-	404	404	24	1	377	2	Y	3	2	1			2
						3	9									
02	DLQ G-10	351	-0-	351	755	21	1	328	2	Y	2	2	1			2
						2	9									
*03	1152 N	397	-0-	-755	-0-	25	1	371	2	Y	1	2	1			1
						1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

10	359 N	359	-0-	-0-	-0-	20	1	338	2	Y	1					2
						1	9									
11	328 N	328	-0-	-0-	-0-	19	1	307	2	Y	2	2	1			2
						2	9									
12	318 N	318	-0-	-0-	-0-	19	1	298	2	Y	1	2	1			1
						1	9									
01	DLQ G-10	326	-0-	326	326	19	1	305	2	Y	2	2	1			1
						2	9									
02	DLQ G-10	288	-0-	288	614	17	1	270	2	Y	1	1	1			1
						1	9									
*03	913 N	299	-0-	-614	-0-	19	1	279	2	Y	1	1	1			1
						1	9									

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

10	110 N	110	-0-	-0-	-0-	11	1	99	3	Y	-0-					-0-
11	105 N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-					-0-
12	106 N	106	-0-	-0-	-0-	11	1	95	3	Y	-0-					-0-
01	DLQ G-10	102	-0-	102	102	11	1	91	3	Y	-0-					-0-
02	DLQ G-10	100	-0-	100	202	10	1	90	3	Y	-0-					-0-
*03	309 N	107	-0-	-202	-0-	11	1	96	3	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

10	651 N	472	-0-	-179	-0-	30	1	440	3	N	2	1	1			3
						2	9									
11	324 N	324	-0-	-0-	-0-	21	1	302	3	N	1	1	1			3
						1	9									
12	125 N	125	-0-	-0-	-0-	8	1	117	3	N	-0-	1	1			2
01	95 N	95	-0-	-0-	-0-	6	1	89	3	N	-0-	1	1			1
02	61 N	61	-0-	-0-	-0-	4	1	56	3	N	1	1	1			1
						1	9									
*03	370 N	370	-0-	-0-	-0-	25	1	344	3	N	1	1	1			1
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	522	-0-	-36	-0-	31	1	491	3	N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	32	1	508	3	N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	29	1	465	3	N	-0-					-0-
01	DLQ G-10		453	-0-	453	453	27	1	426	3	N	-0-					-0-
02	DLQ G-10		425	-0-	425	878	26	1	399	3	N	-0-					-0-
*03	1220	N	342	-0-	-878	-0-	21	1	320	3	N	1	1	1			-0-
							1	9									

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
01	DLQ G-10		63	-0-	63	63	4	1	59	3	N	-0-					-0-
02	DLQ G-10		59	-0-	59	122	4	1	55	3	N	-0-					-0-
*03	183	N	61	-0-	-122	-0-	4	1	57	3	N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	330	N	330	-0-	-0-	-0-	25	1	304	3	Y	1	2	1			-0-
							1	9									
11	328	N	328	-0-	-0-	-0-	24	1	303	3	Y	1					1
							1	9									
12	344	N	344	-0-	-0-	-0-	26	1	318	3	Y	-0-					1
01	DLQ G-10		432	-0-	432	432	32	1	399	3	Y	1					2
							1	9									
02	DLQ G-10		588	-0-	588	1020	42	1	546	3	Y	-0-					2
*03	1454	N	434	-0-	-1020	-0-	32	1	402	3	Y	-0-	2	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	849	N	849	-0-	-0-	-0-	48	1	798	2	Y	3					5
							3	9									
11	1046	N	1046	-0-	-0-	-0-	60	1	980	2	Y	5	4	1			6
							6	9									
12	883	N	883	-0-	-0-	-0-	52	1	828	2	Y	3	5	1			4
							3	9									
01	DLQ G-10		1124	-0-	1124	1124	66	1	1051	2	Y	6	5	1			5
							7	9									
02	DLQ G-10		1047	-0-	1047	2171	63	1	978	2	Y	5	5	1			5
							6	9									
*03	1600	N	1009	-0-	-591	1580	64	1	942	2	Y	3	5	1			3
							3	9									

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1222	N	1222	-0-	-0-	-0-	59	1	1160	3	N	3	2	1			3
							3	9									
11	1109	N	1109	-0-	-0-	-0-	53	1	1054	3	N	2	2	1			3
							2	9									
12	1139	N	1139	-0-	-0-	-0-	56	1	1081	3	N	2	2	1			3
							2	9									
01	DLQ G-10		1167	-0-	1167	1167	56	1	1110	3	N	1	2	1			2
							1	9									
02	DLQ G-10		1099	-0-	1099	2266	54	1	1043	3	N	2	2	1			2
							2	9									
*03	2500	N	1179	-0-	-1321	945	58	1	1118	3	N	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
01	DLQ G-10		14	-0-	14	14	1	1	13	3	N	-0-					-0-
02	DLQ G-10		13	-0-	13	27	1	1	12	3	N	-0-					-0-
*03	42	N	15	-0-	-27	-0-	1	1	14	3	N	-0-					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

10	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

10	527	N	442	-0-	-85	-0-	26	1	416	3	N	-0-					-0-
11	564	N	564	-0-	-0-	-0-	33	1	531	3	N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	25	1	395	3	N	-0-					-0-
01	DLQ G-10		497	-0-	497	497	30	1	467	3	N	-0-					-0-
02	DLQ G-10		386	-0-	386	883	24	1	362	3	N	-0-					-0-
*03	1348	N	465	-0-	-883	-0-	28	1	436	3	N	1	1	1			-0-
							1	9									

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602 N	602	-0-	-0-	-0-	602	3			Y	-0-					4
11	614 N	614	-0-	-0-	-0-	614	3			Y	-0-					4
12	652 N	652	-0-	-0-	-0-	652	3			Y	-0-					4
01	DLQ G-10	614	-0-	614	614	614	3			Y	-0-					4
02	DLQ G-10	390	-0-	390	1004	390	3			Y	-0-					4
*03	1515 N	511	-0-	-1004	-0-	511	3			Y	-0-					4

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1 N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	5	-0-	5	5	5	2			Y	-0-					-0-
02	DLQ G-10	13	-0-	13	18	1	1	12	2	Y	-0-					-0-
*03	163 N	145	-0-	-18	-0-	6	1	139	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

10	1069 N	1069	-0-	-0-	-0-	50	1	1019	2	Y	-0-					-0-
11	954 N	954	-0-	-0-	-0-	36	1	918	2	Y	-0-					-0-
12	951 N	951	-0-	-0-	-0-	36	1	915	2	Y	-0-					-0-
01	DLQ G-10	962	-0-	962	962	46	1	916	2	Y	-0-					-0-
02	DLQ G-10	904	-0-	904	1866	39	1	865	2	Y	-0-					-0-
*03	1600 N	960	-0-	-640	1226	42	1	918	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

10	1085 N	528	-0-	-557	-0-	31	1	497	3	N	-0-					-0-
11	1856 N	1856	-0-	-0-	-0-	109	1	1746	3	N	1					1
						1	9									
12	1560 N	1560	-0-	-0-	-0-	92	1	1467	3	N	1	1	1			1
						1	9									
01	DLQ G-10	1437	-0-	1437	1437	87	1	1350	3	N	-0-					1
02	DLQ G-10	1267	-0-	1267	2704	78	1	1189	3	N	-0-					1
*03	2500 N	1301	-0-	-1199	1505	79	1	1221	3	N	1	2	1			-0-
						1	9									

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

10	380 N	380	-0-	-0-	-0-	22	1	357	2	Y	1					2
						1	9									
11	359 N	359	-0-	-0-	-0-	21	1	336	2	Y	2	2	1			2
						2	9									
12	361 N	361	-0-	-0-	-0-	21	1	338	2	Y	2	2	1			2
						2	9									
01	DLQ G-10	366	-0-	366	366	22	1	342	2	Y	2	2	1			2
						2	9									
02	DLQ G-10	344	-0-	344	710	21	1	321	2	Y	2	2	1			2
						2	9									
*03	1007 N	297	-0-	-710	-0-	19	1	277	2	Y	1	2	1			1
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

10	742	N	742	-0-	-0-	-0-	47	1	691	3	N	4	1	1			5
							4	9									
11	361	N	361	-0-	-0-	-0-	23	1	337	3	N	1	2	1			4
							1	9									
12	467	N	467	-0-	-0-	-0-	30	1	437	3	N	-0-	1	1			2
01	DLQ G-10		541	-0-	541	541	35	1	504	3	N	2	1	1			3
							2	9									
02	DLQ G-10		530	-0-	530	1071	35	1	493	3	N	2	2	1			3
							2	9									
*03	1709	N	638	-0-	-1071	-0-	42	1	593	3	N	3	3	1			3
							3	9									

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

10	279	N	253	-0-	-26	-0-	19	1	234	2	N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	23	1	273	2	N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	20	1	239	2	N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	19	1	227	2	N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	18	1	210	2	N	-0-					-0-
*03	247	N	247	-0-	-0-	-0-	20	1	227	2	N	-0-					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

10	589	N	510	-0-	-79	-0-	510	3			N	-0-					1
11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					1
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					1
01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					1
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					1
*03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					1

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

10	837	N	821	-0-	-16	-0-	48	1	772	3	N	1	1	1			1
							1	9									
11	819	N	819	-0-	-0-	-0-	48	1	771	3	N	-0-					1
12	826	N	826	-0-	-0-	-0-	49	1	777	3	N	-0-	1	1			-0-
01	DLQ G-10		807	-0-	807	807	49	1	757	3	N	1					1
							1	9									
02	DLQ G-10		719	-0-	719	1526	44	1	675	3	N	-0-					1
*03	1700	N	640	-0-	-1060	466	39	1	601	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

10	445 N	445	-0-	-0-	-0-	22	1	423	3	Y	-0-					-0-
11	437 N	437	-0-	-0-	-0-	21	1	416	3	Y	-0-					-0-
12	429 N	429	-0-	-0-	-0-	21	1	408	3	Y	-0-					-0-
01	DLQ G-10	450	-0-	450	450	22	1	428	3	Y	-0-					-0-
02	DLQ G-10	388	-0-	388	838	19	1	369	3	Y	-0-					-0-
*03	1228 N	390	-0-	-838	-0-	19	1	371	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

10	437 N	437	-0-	-0-	-0-	25	1	410	2	Y	2					3
						2	9									
11	420 N	420	-0-	-0-	-0-	24	1	394	2	Y	2	2	1			3
						2	9									
12	413 N	413	-0-	-0-	-0-	24	1	388	2	Y	1	2	1			2
						1	9									
01	DLQ G-10	418	-0-	418	418	25	1	391	2	Y	2	2	1			2
						2	9									
02	DLQ G-10	378	-0-	378	796	23	1	353	2	Y	2	2	1			2
						2	9									
*03	1195 N	399	-0-	-796	-0-	25	1	373	2	Y	1	2	1			1
						1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

10	254 N	254	-0-	-0-	-0-	14	1	239	2	Y	1					2
						1	9									
11	279 N	279	-0-	-0-	-0-	16	1	262	2	Y	1	1	1			2
						1	9									
12	193 N	193	-0-	-0-	-0-	11	1	182	2	Y	-0-	1	1			1
01	DLQ G-10	290	-0-	290	290	17	1	272	2	Y	1	1	1			1
						1	9									
02	DLQ G-10	314	-0-	314	604	19	1	293	2	Y	2	1	1			2
						2	9									
*03	1003 N	399	-0-	-604	-0-	25	1	373	2	Y	1	2	1			1
						1	9									

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

10	837 N	805	-0-	-32	-0-	39	1	764	3	N	2	4	1			2
						2	9									
11	754 N	754	-0-	-0-	-0-	37	1	714	3	N	3					5
						3	9									
12	843 N	843	-0-	-0-	-0-	40	1	801	3	N	2	4	1			3
						2	9									
01	DLQ G-10	848	-0-	848	848	39	1	807	3	N	2	2	1			3
						2	9									
02	DLQ G-10	792	-0-	792	1640	39	1	751	3	N	2	2	1			3
						2	9									
*03	2463 N	823	-0-	-1640	-0-	43	1	778	3	N	2	2	1			3
						2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	986	N	986	-0-	-0-	-0-	39	1	944	3	Y	3	5	1			2
							3	9									
11	937	N	937	-0-	-0-	-0-	41	1	892	3	Y	4	3	1			3
							4	9									
12	937	N	937	-0-	-0-	-0-	40	1	894	3	Y	3	3	1			3
							3	9									
01	DLQ G-10		919	-0-	919	919	38	1	874	3	Y	6	6	1			3
							7	9									
02	DLQ G-10		868	-0-	868	1787	38	1	824	3	Y	5	4	1			4
							6	9									
*03	1800	N	891	-0-	-909	878	38	1	849	3	Y	4	4	1	1	8	3
							4	9									

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

10	1000	N	1000	-0-	-0-	-0-	59	1	941	3	Y	-0-	5	1			2
11	775	N	775	-0-	-0-	-0-	44	1	731	3	Y	-0-					2
12	937	N	937	-0-	-0-	-0-	51	1	886	3	Y	-0-					2
01	DLQ G-10		893	-0-	893	893	48	1	845	3	Y	-0-	1	1			1
02	DLQ G-10		642	-0-	642	1535	34	1	608	3	Y	-0-	1	1			-0-
*03	1700	N	681	-0-	-1019	516	36	1	645	3	Y	-0-					-0-

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

10	529	N	529	-0-	-0-	-0-	21	1	506	3	Y	2	3	1			1
							2	9									
11	507	N	507	-0-	-0-	-0-	22	1	482	3	Y	3	2	1			2
							3	9									
12	494	N	494	-0-	-0-	-0-	21	1	471	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		495	-0-	495	495	20	1	472	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		480	-0-	480	975	21	1	457	3	Y	2	2	1			2
							2	9									
*03	1442	N	467	-0-	-975	-0-	20	1	445	3	Y	2	2	1			2
							2	9									

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

10	288	N	288	-0-	-0-	-0-	16	1	271	2	Y	1					2
							1	9									
11	266	N	266	-0-	-0-	-0-	15	1	249	2	Y	2	2	1			2
							2	9									
12	266	N	266	-0-	-0-	-0-	16	1	249	2	Y	1	2	1			1
							1	9									
01	DLQ G-10		356	-0-	356	356	21	1	332	2	Y	3	2	1			2
							3	9									
02	DLQ G-10		270	-0-	270	626	16	1	252	2	Y	2	2	1			2
							2	9									
*03	900	N	274	-0-	-626	-0-	17	1	256	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	417	-0-	-451	-0-	25	1	392	3	N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	36	1	579	3	N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	27	1	432	3	N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	38	1	599	3	N	-0-					-0-
02	582	N	582	-0-	-0-	-0-	36	1	545	3	N	1					1
							1	9									
*03	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-	1	1			-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

10	651	N	651	-0-	-0-	-0-	30	1	621	2	Y	-0-					-0-
11	423	N	423	-0-	-0-	-0-	16	1	407	2	Y	-0-					-0-
12	632	N	632	-0-	-0-	-0-	24	1	608	2	Y	-0-					-0-
01	DLQ G-10		696	-0-	696	696	33	1	663	2	Y	-0-					-0-
02	DLQ G-10		604	-0-	604	1300	26	1	578	2	Y	-0-					-0-
*03	1930	N	630	-0-	-1300	-0-	28	1	602	2	Y	-0-					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

10	248	N	176	-0-	-72	-0-	31	1	145	3	N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	60	1	139	3	N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	102	1	132	3	N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	102	1	132	3	N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	96	1	110	3	N	-0-					-0-
*03	222	N	222	-0-	-0-	-0-	102	1	120	3	N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

10	1142	N	1142	-0-	-0-	-0-	65	1	1073	3	Y	4	4	1			2
							4	9									
11	1006	N	1006	-0-	-0-	-0-	60	1	942	3	Y	4	3	1			3
							4	9									
12	737	N	737	-0-	-0-	-0-	44	1	690	3	Y	3	3	1			3
							3	9									
01	DLQ G-10		773	-0-	773	773	46	1	723	3	Y	4	5	1			2
							4	9									
02	DLQ G-10		610	-0-	610	1383	37	1	569	3	Y	4	3	1			3
							4	9									
*03	1994	N	611	-0-	-1383	-0-	37	1	572	3	Y	2	3	1			2
							2	9									

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

10	869	N	869	-0-	-0-	-0-	55	1	811	3	N	3	1	1			4
							3	9									
11	718	N	718	-0-	-0-	-0-	46	1	669	3	N	3	2	1			5
							3	9									
12	777	N	777	-0-	-0-	-0-	51	1	726	3	N	-0-	2	1			3
01	DLQ G-10		569	-0-	569	569	37	1	529	3	N	3	2	1			4
							3	9									
02	DLQ G-10		922	-0-	922	1491	60	1	856	3	N	5	4	1			5
							6	9									
*03	1800	N	1022	-0-	-778	713	68	1	948	3	N	5	5	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	722 N	722	-0-	-0-	-0-	33	1	689	2	Y	-0-					-0-
11	896 N	896	-0-	-0-	-0-	34	1	862	2	Y	-0-					-0-
12	815 N	815	-0-	-0-	-0-	30	1	785	2	Y	-0-					-0-
01	DLQ G-10	773	-0-	773	773	37	1	736	2	Y	-0-					-0-
02	DLQ G-10	682	-0-	682	1455	30	1	652	2	Y	-0-					-0-
*03	1700 N	614	-0-	-1086	369	27	1	587	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	674 N	674	-0-	-0-	-0-	39	1	635	3	Y	-0-					-0-
11	464 N	464	-0-	-0-	-0-	27	1	437	3	Y	-0-					-0-
12	704 N	704	-0-	-0-	-0-	39	1	665	3	Y	-0-					-0-
01	DLQ G-10	543	-0-	543	543	32	1	511	3	Y	-0-					-0-
02	DLQ G-10	529	-0-	529	1072	32	1	497	3	Y	-0-					-0-
*03	1590 N	518	-0-	-1072	-0-	32	1	486	3	Y	-0-					-0-

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651 N	651	-0-	-0-	-0-	37	1	613	3	Y	1	3	1			1
						1	9									
11	665 N	665	-0-	-0-	-0-	40	1	622	3	Y	3	2	1			2
						3	9									
12	673 N	673	-0-	-0-	-0-	40	1	631	3	Y	2	2	1			2
						2	9									
01	DLQ G-10	675	-0-	675	675	40	1	631	3	Y	4	4	1			2
						4	9									
02	DLQ G-10	637	-0-	637	1312	39	1	594	3	Y	4	3	1			3
						4	9									
*03	1600 N	674	-0-	-926	386	41	1	631	3	Y	2	3	1			2
						2	9									

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054 N	994	-0-	-60	-0-	48	1	943	3	N	3	2	1			3
						3	9									
11	943 N	943	-0-	-0-	-0-	45	1	896	3	N	2	2	1			3
						2	9									
12	1001 N	1001	-0-	-0-	-0-	49	1	951	3	N	1	2	1			2
						1	9									
01	DLQ G-10	1012	-0-	1012	1012	48	1	962	3	N	2	2	1			2
						2	9									
02	DLQ G-10	811	-0-	811	1823	40	1	769	3	N	2	2	1			2
						2	9									
*03	2500 N	812	-0-	-1688	135	40	1	771	3	N	1	1	1			2
						1	9									

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	929 N	929	-0-	-0-	-0-	54	1	875	3	Y	-0-	5	1			2
11	829 N	829	-0-	-0-	-0-	47	1	782	3	Y	-0-					2
12	942 N	942	-0-	-0-	-0-	51	1	891	3	Y	-0-					2
01	DLQ G-10	942	-0-	942	942	51	1	891	3	Y	-0-	1	1			1
02	DLQ G-10	819	-0-	819	1761	43	1	776	3	Y	-0-	1	1			-0-
*03	2500 N	870	-0-	-1630	131	46	1	824	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

10	609	N	609	-0-	-0-	-0-	65	1	544	3	Y	-0-	1	1			-0-
11	609	N	609	-0-	-0-	-0-	66	1	543	3	Y	-0-					-0-
12	578	N	578	-0-	-0-	-0-	61	1	517	3	Y	-0-					-0-
01	DLQ G-10		584	-0-	584	584	64	1	520	3	Y	-0-					-0-
02	DLQ G-10		553	-0-	553	1137	63	1	490	3	Y	-0-					-0-
*03	1760	N	623	-0-	-1137	-0-	73	1	550	3	Y	-0-					-0-

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

10	307	N	307	-0-	-0-	-0-	108	1	199	3	Y	-0-					-0-
11	298	N	298	-0-	-0-	-0-	104	1	194	3	Y	-0-					-0-
12	599	N	599	-0-	-0-	-0-	122	1	448	3	Y	26	6	1	13	8	7
							29	9									
01	DLQ G-10		469	-0-	469	469	118	1	351	3	Y	-0-					7
02	DLQ G-10		163	-0-	163	632	94	1	69	3	Y	-0-					7
*03	1040	N	408	-0-	-632	-0-	115	1	293	3	Y	-0-	5	1			2

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

10	730	N	730	-0-	-0-	-0-	42	1	688	3	Y	-0-	1	1			-0-
11	695	N	695	-0-	-0-	-0-	40	1	655	3	Y	-0-					-0-
12	739	N	739	-0-	-0-	-0-	41	1	698	3	Y	-0-					-0-
01	DLQ G-10		760	-0-	760	760	44	1	716	3	Y	-0-					-0-
02	DLQ G-10		705	-0-	705	1465	43	1	662	3	Y	-0-					-0-
*03	2133	N	668	-0-	-1465	-0-	42	1	626	3	Y	-0-					-0-

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

10	247	N	247	-0-	-0-	-0-	14	1	232	2	Y	1					2
							1	9									
11	233	N	233	-0-	-0-	-0-	13	1	219	2	Y	1	1	1			2
							1	9									
12	232	N	232	-0-	-0-	-0-	14	1	218	2	Y	-0-	1	1			1
01	DLQ G-10		235	-0-	235	235	14	1	220	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		218	-0-	218	453	13	1	204	2	Y	1	1	1			1
							1	9									
*03	684	N	231	-0-	-453	-0-	15	1	215	2	Y	1	1	1			1
							1	9									

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

10	1520	N	1520	-0-	-0-	-0-	163	1	1357	3	Y	-0-	1	1			-0-
11	1419	N	1419	-0-	-0-	-0-	154	1	1265	3	Y	-0-					-0-
12	1459	N	1459	-0-	-0-	-0-	155	1	1304	3	Y	-0-					-0-
01	DLQ G-10		1125	-0-	1125	1125	123	1	1002	3	Y	-0-					-0-
02	DLQ G-10		1320	-0-	1320	2445	150	1	1170	3	Y	-0-					-0-
*03	2500	N	1341	-0-	-1159	1286	157	1	1184	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	17	1	251	3	Y	-0-					1
11	257	N	257	-0-	-0-	-0-	16	1	241	3	Y	-0-					1
12	263	N	263	-0-	-0-	-0-	17	1	246	3	Y	-0-					1
01	DLQ G-10		259	-0-	259	259	16	1	243	3	Y	-0-					1
02	DLQ G-10		233	-0-	233	492	15	1	217	3	Y	1					2
							1	9									
*03	736	N	244	-0-	-492	-0-	15	1	229	3	Y	-0-	1	1			1

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
01	DLQ G-10		39	-0-	39	39	3	1	36	3	N	-0-					-0-
02	DLQ G-10		39	-0-	39	78	4	1	35	3	N	-0-					-0-
*03	111	N	33	-0-	-78	-0-	3	1	30	3	N	-0-					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	-0-	44	1	454	3	N	-0-					5
11	494	N	494	-0-	-0-	-0-	42	1	449	3	N	3	3	1			5
							3	9									
12	485	N	485	-0-	-0-	-0-	39	1	446	3	N	-0-					5
01	DLQ G-10		516	-0-	516	516	43	1	470	3	N	3	3	1			5
							3	9									
02	DLQ G-10		448	-0-	448	964	42	1	399	3	N	6	6	1			5
							7	9									
*03	1470	N	506	-0-	-964	-0-	48	1	457	3	N	1					6
							1	9									

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	503	-0-	-86	-0-	35	1	468	2	N	-0-					2
11	490	N	490	-0-	-0-	-0-	34	1	456	2	N	-0-					2
12	517	N	517	-0-	-0-	-0-	37	1	480	2	N	-0-					2
01	513	N	513	-0-	-0-	-0-	37	1	476	2	N	-0-					2
02	479	N	479	-0-	-0-	-0-	35	1	444	2	N	-0-					2
*03	505	N	505	-0-	-0-	-0-	37	1	468	2	N	-0-					2

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	926	N	926	-0-	-0-	-0-	96	1	830	2	N	-0-					-0-
11	845	N	845	-0-	-0-	-0-	55	1	790	2	N	-0-					-0-
12	895	N	895	-0-	-0-	-0-	73	1	707	2	N	-0-					-0-
							115	3									
01	877	N	877	-0-	-0-	-0-	43	1	753	2	N	-0-					-0-
							81	3									
02	753	N	753	-0-	-0-	-0-	45	1	708	2	N	-0-					-0-
*03	656	N	656	-0-	-0-	-0-	46	1	610	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406 N	406	-0-	-0-	-0-	23	1	382	2	Y	1					3
						1	9									
11	538 N	538	-0-	-0-	-0-	31	1	503	2	Y	4	3	1			4
						4	9									
12	647 N	647	-0-	-0-	-0-	38	1	606	2	Y	3	4	1			3
						3	9									
01	DLQ G-10	607	-0-	607	607	36	1	568	2	Y	3	3	1			3
						3	9									
02	DLQ G-10	568	-0-	568	1175	34	1	531	2	Y	3	3	1			3
						3	9									
*03	1769 N	594	-0-	-1175	-0-	38	1	554	2	Y	2	3	1			2
						2	9									

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

10	384 N	384	-0-	-0-	-0-	31	1	353	3	N	-0-					-0-
11	426 N	426	-0-	-0-	-0-	68	1	358	3	N	-0-					-0-
12	446 N	446	-0-	-0-	-0-	96	1	350	3	N	-0-					-0-
01	348 N	348	-0-	-0-	-0-	96	1	252	3	N	-0-					-0-
02	456 N	456	-0-	-0-	-0-	90	1	366	3	N	-0-					-0-
*03	529 N	529	-0-	-0-	-0-	96	1	433	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

10	481 N	481	-0-	-0-	-0-	22	1	459	2	Y	-0-					-0-
11	271 N	271	-0-	-0-	-0-	10	1	261	2	Y	-0-					-0-
12	554 N	554	-0-	-0-	-0-	21	1	533	2	Y	-0-					-0-
01	DLQ G-10	407	-0-	407	407	20	1	387	2	Y	-0-					-0-
02	DLQ G-10	323	-0-	323	730	14	1	309	2	Y	-0-					-0-
*03	1094 N	364	-0-	-730	-0-	16	1	348	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

10	375 N	375	-0-	-0-	-0-	18	1	356	3	N	1	2	1			1
						1	9									
11	429 N	429	-0-	-0-	-0-	21	1	407	3	N	1					2
						1	9									
12	372 N	372	-0-	-0-	-0-	17	1	354	3	N	1	2	1			1
						1	9									
01	DLQ G-10	358	-0-	358	358	16	1	341	3	N	1	1	1			1
						1	9									
02	DLQ G-10	319	-0-	319	677	16	1	302	3	N	1	1	1			1
						1	9									
*03	954 N	277	-0-	-677	-0-	14	1	262	3	N	1	1	1			1
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665 N	665	-0-	-0-	-0-	135	1	530	3	Y	-0-	1	1			-0-
11	636 N	636	-0-	-0-	-0-	130	1	506	3	Y	-0-					-0-
12	551 N	551	-0-	-0-	-0-	127	1	424	3	Y	-0-					-0-
01	DLQ G-10	605	-0-	605	605	132	1	473	3	Y	-0-					-0-
02	DLQ G-10	483	-0-	483	1088	119	1	364	3	Y	-0-					-0-
*03	1601 N	513	-0-	-1088	-0-	128	1	385	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

10	248 N	200	-0-	-48	-0-	9	1	191	2	Y	-0-					-0-
11	496 N	496	-0-	-0-	-0-	19	1	477	2	Y	-0-					-0-
12	392 N	392	-0-	-0-	-0-	15	1	377	2	Y	-0-					-0-
01	DLQ G-10	439	-0-	439	439	21	1	418	2	Y	-0-					-0-
02	DLQ G-10	399	-0-	399	838	17	1	382	2	Y	-0-					-0-
*03	1157 N	319	-0-	-838	-0-	14	1	305	2	Y	-0-					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

10	255 N	255	-0-	-0-	-0-	255	3			Y	-0-					3
11	234 N	234	-0-	-0-	-0-	234	3			Y	-0-					3
12	229 N	229	-0-	-0-	-0-	229	3			Y	-0-					3
01	DLQ G-10	200	-0-	200	200	200	3			Y	-0-					3
02	DLQ G-10	165	-0-	165	365	165	3			Y	-0-					3
*03	580 N	215	-0-	-365	-0-	215	3			Y	-0-					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

10	1953 X	1738	-0-	-215	-0-	1738	3			Y	-0-					-0-
11	1863 X	1863	-0-	-0-	-0-	1863	3			Y	-0-					-0-
12	1798 X	1705	-0-	-93	-0-	1705	3			Y	-0-					-0-
01	DLQ G-10	1695	-0-	1695	1695	1695	3			Y	-0-					-0-
02	DLQ G-10	1471	-0-	1471	3166	1471	3			Y	-0-					-0-
*03	4756 X	1590	-0-	-3166	-0-	1590	3			Y	-0-					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

10	186 N	104	-0-	-82	-0-	104	3			N	-0-					-0-
11	100 N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	119 N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	108 N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	110 N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*03	124 N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

10	14B2 EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	19	1	309	2	Y	1					2
							1	9									
11	301	N	301	-0-	-0-	-0-	17	1	282	2	Y	2	2	1			2
							2	9									
12	309	N	309	-0-	-0-	-0-	18	1	290	2	Y	1	2	1			1
							1	9									
01	DLQ G-10		317	-0-	317	317	19	1	296	2	Y	2	2	1			1
							2	9									
02	DLQ G-10		300	-0-	300	617	18	1	280	2	Y	2	2	1			1
							2	9									
*03	935	N	318	-0-	-617	-0-	20	1	296	2	Y	2	2	1			1
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

10	623	N	623	-0-	-0-	-0-	35	1	586	2	Y	2					4
							2	9									
11	574	N	574	-0-	-0-	-0-	33	1	538	2	Y	3	3	1			4
							3	9									
12	572	N	572	-0-	-0-	-0-	33	1	538	2	Y	1	3	1			2
							1	9									
01	DLQ G-10		578	-0-	578	578	34	1	540	2	Y	4	3	1			3
							4	9									
02	DLQ G-10		540	-0-	540	1118	33	1	504	2	Y	3	3	1			3
							3	9									
*03	1686	N	568	-0-	-1118	-0-	36	1	530	2	Y	2	3	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

10	773	N	773	-0-	-0-	-0-	49	1	720	3	N	4	2	1			5
							4	9									
11	762	N	762	-0-	-0-	-0-	49	1	711	3	N	2	2	1			5
							2	9									
12	801	N	801	-0-	-0-	-0-	52	1	748	3	N	1	2	1			4
							1	9									
01	DLQ G-10		825	-0-	825	825	53	1	768	3	N	4	2	1			6
							4	9									
02	DLQ G-10		783	-0-	783	1608	51	1	728	3	N	4	5	1			5
							4	9									
*03	1800	N	831	-0-	-969	639	55	1	770	3	N	5	5	1			5
							6	9									

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

10	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					-0-
11	1155	N	1155	-0-	-0-	-0-	1155	3			Y	-0-					-0-
12	1159	N	1159	-0-	-0-	-0-	1159	3			Y	-0-					-0-
01	DLQ G-10		1156	-0-	1156	1156	1156	3			Y	-0-					-0-
02	DLQ G-10		968	-0-	968	2124	968	3			Y	-0-					-0-
*03	1700	N	792	-0-	-908	1216	792	3			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

10	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
01	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

10	1350 N	1350	-0-	-0-	-0-	80	1	1267	3	N	3	6	1			2
						3	9									
11	1354 N	1354	-0-	-0-	-0-	84	1	1267	3	N	3					5
						3	9									
12	1345 N	1345	-0-	-0-	-0-	87	1	1256	3	N	2					7
						2	9									
01	1262 N	1262	-0-	-0-	-0-	91	1	1171	3	N	-0-	6	1			1
02	1125 N	1125	-0-	-0-	-0-	80	1	1044	3	N	1					2
						1	9									
*03	1305 N	1305	-0-	-0-	-0-	90	1	1211	3	N	4					6
						4	9									

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

10	42 N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	31 N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31 N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	30 N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	29 N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*03	33 N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

10	385 N	385	-0-	-0-	-0-	22	1	363	2	Y	-0-					1
11	358 N	358	-0-	-0-	-0-	21	1	336	2	Y	1	1	1			1
						1	9									
12	361 N	361	-0-	-0-	-0-	21	1	339	2	Y	1	1	1			1
						1	9									
01	DLQ G-10	372	-0-	372	372	22	1	349	2	Y	1	1	1			1
						1	9									
02	DLQ G-10	364	-0-	364	736	22	1	341	2	Y	1	1	1			1
						1	9									
*03	1120 N	384	-0-	-736	-0-	24	1	359	2	Y	1	1	1			1
						1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

10	365 N	365	-0-	-0-	-0-	21	1	343	2	Y	1					2
						1	9									
11	341 N	341	-0-	-0-	-0-	20	1	320	2	Y	1	1	1			2
						1	9									
12	342 N	342	-0-	-0-	-0-	20	1	321	2	Y	1	2	1			1
						1	9									
01	DLQ G-10	344	-0-	344	344	20	1	323	2	Y	1	1	1			1
						1	9									
02	DLQ G-10	195	-0-	195	539	12	1	182	2	Y	1	1	1			1
						1	9									
*03	778 N	239	-0-	-539	-0-	15	1	223	2	Y	1	1	1			1
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	889 N	889	-0-	-0-	-0-	52	1	837	3	N	-0-					-0-
11	494 N	494	-0-	-0-	-0-	29	1	465	3	N	-0-					-0-
12	247 N	247	-0-	-0-	-0-	15	1	232	3	N	-0-					-0-
01	DLQ G-10	21	-0-	21	21	1	1	20	3	N	-0-					-0-
02	DLQ G-10	3	-0-	3	24	3	3			N	-0-					-0-
*03	24 N	-0-	-0-	-24	-0-					N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10	9	-0-	9	9	1	1	8	3	N	-0-					-0-
02	DLQ G-10	4	-0-	4	13	4	3			N	-0-					-0-
*03	13 N	-0-	-0-	-13	-0-					N	-0-					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	230	-0-	230	434	107	1	73	3	N	45	1	1	14	8	31
						50	9									
11	T. A.	524	-0-	524	958	115	1	248	3	N	146	36	1			141
						161	9									
12	T. A.	571	-0-	571	1529	121	1	298	3	N	138	145	1			134
						152	9									
01	T. A.	558	-0-	558	2087	124	1	332	3	N	93	78	1			149
						102	9									
02	T. A.	355	-0-	355	2442	112	1	243	3	N	-0-					149
03	T. A.	302	-0-	302	2744	114	1	188	3	N	-0-	127	1			22

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1124 N	1124	-0-	-0-	-0-	1124	3			Y	-0-					10
11	1181 N	1181	-0-	-0-	-0-	1181	3			Y	-0-					10
12	1369 N	1369	-0-	-0-	-0-	1369	3			Y	-0-					10
01	DLQ G-10	1295	-0-	1295	1295	1295	3			Y	-0-					10
02	DLQ G-10	1043	-0-	1043	2338	1043	3			Y	-0-					10
*03	1800 N	1127	-0-	-673	1665	1127	3			Y	-0-					10

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589 N	411	-0-	-178	-0-	24	1	386	3	N	1	3	1			1
						1	9									
11	404 N	404	-0-	-0-	-0-	25	1	378	3	N	1					2
						1	9									
12	283 N	283	-0-	-0-	-0-	18	1	265	3	N	-0-					2
01	DLQ G-10	253	-0-	253	253	18	1	235	3	N	-0-	2	1			-0-
02	DLQ G-10	271	-0-	271	524	19	1	252	3	N	-0-					-0-
*03	1112 N	588	-0-	-524	-0-	40	1	546	3	N	2					2
						2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0-	-0-	27	1	424	3	N	2	3	1			1
							2	9									
11	460	N	460	-0-	-0-	-0-	29	1	429	3	N	2					3
							2	9									
12	333	N	333	-0-	-0-	-0-	22	1	311	3	N	-0-					3
01	DLQ G-10		392	-0-	392	392	28	1	364	3	N	-0-	3	1			-0-
02	DLQ G-10		512	-0-	512	904	36	1	475	3	N	1					1
							1	9									
*03	1528	N	624	-0-	-904	-0-	43	1	578	3	N	3					4
							3	9									

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

10	992	N	482	-0-	-510	-0-	28	1	453	3	N	1	1	1			1
							1	9									
11	606	N	606	-0-	-0-	-0-	36	1	570	3	N	-0-					1
12	703	N	703	-0-	-0-	-0-	41	1	662	3	N	-0-	1	1			-0-
01	681	N	681	-0-	-0-	-0-	41	1	639	3	N	1					1
							1	9									
02	638	N	638	-0-	-0-	-0-	39	1	599	3	N	-0-					1
*03	682	N	682	-0-	-0-	-0-	41	1	641	3	N	-0-	1	1			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

10	481	N	481	-0-	-0-	-0-	29	1	452	3	N	-0-	1	1			-0-
11	398	N	398	-0-	-0-	-0-	25	1	372	3	N	1					1
							1	9									
12	398	N	398	-0-	-0-	-0-	26	1	372	3	N	-0-					1
01	DLQ G-10		381	-0-	381	381	27	1	354	3	N	-0-	1	1			-0-
02	DLQ G-10		355	-0-	355	736	25	1	330	3	N	-0-					-0-
*03	1155	N	419	-0-	-736	-0-	29	1	389	3	N	1					1
							1	9									

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

10	593	N	593	-0-	-0-	-0-	35	1	558	3	N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	32	1	520	3	N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	34	1	542	3	N	-0-					-0-
01	DLQ G-10		553	-0-	553	553	33	1	520	3	N	-0-					-0-
02	DLQ G-10		466	-0-	466	1019	29	1	436	3	N	1					1
							1	9									
*03	1517	N	498	-0-	-1019	-0-	30	1	468	3	N	-0-	1	1			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

10	155	N	94	-0-	-61	-0-	6	1	88	3	N	-0-	1	1			-0-
11	113	N	113	-0-	-0-	-0-	7	1	104	3	N	2					2
							2	9									
12	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					2
01	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-	2	1			-0-
02	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1257 N	1257	-0-	-0-	-0-	87	1	1170	2	N	-0-					2
11	557 N	557	-0-	-0-	-0-	39	1	518	2	N	-0-					2
12	887 N	887	-0-	-0-	-0-	64	1	823	2	N	-0-					2
01	667 N	667	-0-	-0-	-0-	48	1	619	2	N	-0-					2
02	818 N	818	-0-	-0-	-0-	60	1	758	2	N	-0-					2
*03	610 N	610	-0-	-0-	-0-	45	1	564	2	N	1					3
						1	9									

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

10	199 N	199	-0-	-0-	-0-	12	1	187	3	Y	-0-	1	1			1
11	145 N	145	-0-	-0-	-0-	8	1	137	3	Y	-0-					1
12	198 N	198	-0-	-0-	-0-	11	1	187	3	Y	-0-					1
01	DLQ G-10	207	-0-	207	207	11	1	196	3	Y	-0-					-0-
02	DLQ G-10	175	-0-	175	382	9	1	166	3	Y	-0-					-0-
*03	532 N	150	-0-	-382	-0-	8	1	142	3	Y	-0-					-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

10	448 N	448	-0-	-0-	-0-	26	1	422	3	N	-0-					-0-
11	396 N	396	-0-	-0-	-0-	23	1	373	3	N	-0-					-0-
12	362 N	362	-0-	-0-	-0-	21	1	341	3	N	-0-					-0-
01	435 N	435	-0-	-0-	-0-	26	1	409	3	N	-0-					-0-
02	481 N	481	-0-	-0-	-0-	30	1	450	3	N	1					1
						1	9									
*03	502 N	502	-0-	-0-	-0-	30	1	472	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

10	651 N	647	-0-	-4	-0-	38	1	609	3	N	-0-					-0-
11	472 N	472	-0-	-0-	-0-	28	1	444	3	N	-0-					-0-
12	667 N	667	-0-	-0-	-0-	39	1	628	3	N	-0-					-0-
01	706 N	706	-0-	-0-	-0-	43	1	663	3	N	-0-					-0-
02	622 N	622	-0-	-0-	-0-	38	1	583	3	N	1					1
						1	9									
*03	651 N	651	-0-	-0-	-0-	39	1	612	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

10	620 N	595	-0-	-25	-0-	595	3			N	-0-					-0-
11	597 N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
12	590 N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	604 N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
02	551 N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*03	605 N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1036	N	1036	-0-	-0-	-0-	61	1	974	3	N	1	1	1			1
							1	9									
11	758	N	758	-0-	-0-	-0-	44	1	712	3	N	2	1	1			2
							2	9									
12	883	N	883	-0-	-0-	-0-	52	1	831	3	N	-0-	1	1			1
01	893	N	893	-0-	-0-	-0-	54	1	838	3	N	1	1	1			1
							1	9									
02	797	N	797	-0-	-0-	-0-	49	1	747	3	N	1					2
							1	9									
*03	554	N	554	-0-	-0-	-0-	33	1	520	3	N	1	3	1			-0-
							1	9									

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2550	N	2550	-0-	-0-	-0-	150	1	2396	3	N	4	2	1	1	8	3
							4	9									
11	2346	N	2346	-0-	-0-	-0-	138	1	2206	3	N	2	2	1			3
							2	9									
12	2400	N	2400	-0-	-0-	-0-	141	1	2257	3	N	2	3	1			2
							2	9									
01	2381	N	2381	-0-	-0-	-0-	144	1	2236	3	N	1	1	1			2
							1	9									
02	2318	N	2318	-0-	-0-	-0-	143	1	2173	3	N	2					4
							2	9									
*03	2456	N	2456	-0-	-0-	-0-	148	1	2304	3	N	4	6	1	1	8	1
							4	9									

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	893	N	893	-0-	-0-	-0-	52	1	840	3	N	1	1	1			1
							1	9									
11	832	N	832	-0-	-0-	-0-	49	1	783	3	N	-0-					1
12	789	N	789	-0-	-0-	-0-	47	1	742	3	N	-0-	1	1			-0-
01	757	N	757	-0-	-0-	-0-	46	1	710	3	N	1					1
							1	9									
02	668	N	668	-0-	-0-	-0-	41	1	627	3	N	-0-					1
*03	684	N	684	-0-	-0-	-0-	41	1	643	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	30	1	261	2	N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	18	1	264	2	N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	37	1	356	2	N	-0-					-0-
							58	3									
01	453	N	453	-0-	-0-	-0-	22	1	389	2	N	-0-					-0-
							42	3									
02	374	N	374	-0-	-0-	-0-	22	1	352	2	N	-0-					-0-
*03	278	N	278	-0-	-0-	-0-	20	1	258	2	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0-	-0-	21	1	257	3	Y	-0-					-0-
11	272	N	272	-0-	-0-	-0-	20	1	252	3	Y	-0-					-0-
12	291	N	291	-0-	-0-	-0-	22	1	269	3	Y	-0-					-0-
01	DLQ G-10		293	-0-	293	293	22	1	271	3	Y	-0-					-0-
02	DLQ G-10		268	-0-	268	561	20	1	248	3	Y	-0-					-0-
*03	850	N	289	-0-	-561	-0-	22	1	267	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	905	N	905	-0-	-0-	-0-	62	1	842	3	Y	1	1	1			1
							1	9									
11	786	N	786	-0-	-0-	-0-	51	1	735	3	Y	-0-					1
12	766	N	766	-0-	-0-	-0-	52	1	713	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		831	-0-	831	831	56	1	775	3	Y	-0-					1
02	DLQ G-10		793	-0-	793	1624	54	1	738	3	Y	1	1	1			1
							1	9									
*03	1700	N	816	-0-	-884	740	56	1	759	3	Y	1	1	1			1
							1	9									

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	596	-0-	-24	-0-	41	1	555	2	N	-0-					2
11	590	N	590	-0-	-0-	-0-	41	1	549	2	N	-0-					2
12	615	N	615	-0-	-0-	-0-	44	1	571	2	N	-0-					2
01	DLQ G-10		573	-0-	573	573	41	1	532	2	N	-0-					2
02	DLQ G-10		351	-0-	351	924	26	1	325	2	N	-0-					2
*03	1209	N	285	-0-	-924	-0-	21	1	264	2	N	-0-					2

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	7	1	98	2	N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	6	1	86	2	N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	6	1	78	2	N	-0-					-0-
01	DLQ G-10		75	-0-	75	75	5	1	70	2	N	-0-					-0-
02	DLQ G-10		63	-0-	63	138	5	1	58	2	N	-0-					-0-
*03	193	N	55	-0-	-138	-0-	4	1	51	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	990	N	990	-0-	-0-	-0-	102	1	888	2	N	-0-					-0-
11	910	N	910	-0-	-0-	-0-	59	1	851	2	N	-0-					-0-
12	991	N	991	-0-	-0-	-0-	81	1	783	2	N	-0-					-0-
							127	3									
01	961	N	961	-0-	-0-	-0-	47	1	825	2	N	-0-					-0-
							89	3									
02	811	N	811	-0-	-0-	-0-	48	1	763	2	N	-0-					-0-
*03	828	N	828	-0-	-0-	-0-	58	1	770	2	N	-0-					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	13	1	314	3	Y	2	2	1			1
							2	9									
11	318	N	318	-0-	-0-	-0-	14	1	303	3	Y	1	1	1			1
							1	9									
12	334	N	334	-0-	-0-	-0-	14	1	319	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		332	-0-	332	332	14	1	316	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		254	-0-	254	586	11	1	242	3	Y	1	1	1			1
							1	9									
*03	1133	N	547	-0-	-586	-0-	23	1	523	3	Y	1	1	1			1
							1	9									

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1590	N	1590	-0-	-0-	-0-	164	1	1426	2	N	-0-					-0-
11	1454	N	1454	-0-	-0-	-0-	94	1	1360	2	N	-0-					-0-
12	1544	N	1544	-0-	-0-	-0-	127	1	1219	2	N	-0-					-0-
							198	3									
01	1377	N	1377	-0-	-0-	-0-	67	1	1182	2	N	-0-					-0-
							128	3									
02	1200	N	1200	-0-	-0-	-0-	71	1	1129	2	N	-0-					-0-
*03	1114	N	1114	-0-	-0-	-0-	78	1	1036	2	N	-0-					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0-	-0-	35	1	470	2	N	-0-					1
11	469	N	469	-0-	-0-	-0-	33	1	436	2	N	-0-					1
12	371	N	371	-0-	-0-	-0-	27	1	344	2	N	-0-					1
01	DLQ G-10		348	-0-	348	348	25	1	323	2	N	-0-					1
02	DLQ G-10		330	-0-	330	678	24	1	306	2	N	-0-					1
*03	1031	N	353	-0-	-678	-0-	26	1	327	2	N	-0-					1

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	692	N	692	-0-	-0-	-0-	41	1	650	3	N	1					1
							1	9									
11	480	N	480	-0-	-0-	-0-	28	1	452	3	N	-0-					1
12	496	N	496	-0-	-0-	-0-	29	1	467	3	N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	29	1	454	3	N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	28	1	424	3	N	1					1
							1	9									
*03	470	N	470	-0-	-0-	-0-	28	1	442	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0-	-0-	36	1	486	3	Y	1	1	1			-0-
							1	9									
11	463	N	463	-0-	-0-	-0-	30	1	432	3	Y	1					1
							1	9									
12	494	N	494	-0-	-0-	-0-	33	1	461	3	Y	-0-					-0-
01	DLQ G-10		493	-0-	493	493	33	1	459	3	Y	1					1
							1	9									
02	DLQ G-10		478	-0-	478	971	33	1	445	3	Y	-0-	1	1			-0-
*03	1439	N	468	-0-	-971	-0-	32	1	436	3	Y	-0-					-0-

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

10	527	N	524	-0-	-3	-0-	31	1	493	3	N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	27	1	435	3	N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	30	1	478	3	N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	30	1	464	3	N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	28	1	426	3	N	1					1
							1	9									
*03	468	N	468	-0-	-0-	-0-	28	1	440	3	N	-0-	1	1			-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

10	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					1
11	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					1
12	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					1
01	DLQ G-10		72	-0-	72	72	72	3			Y	-0-					1
02	DLQ G-10		65	-0-	65	137	65	3			Y	-0-					1
*03	209	N	72	-0-	-137	-0-	72	3			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

10	496	N	63	-0-	-433	-0-	31	1	32	3	N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	84	1	14	3	N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	96	1	516	3	N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	96	1	543	3	N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	90	1	454	3	N	-0-					-0-
*03	568	N	568	-0-	-0-	-0-	96	1	472	3	N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

10	748	N	748	-0-	-0-	-0-	80	1	668	3	Y	-0-	1	1			-0-
11	727	N	727	-0-	-0-	-0-	79	1	648	3	Y	-0-					-0-
12	753	N	753	-0-	-0-	-0-	80	1	673	3	Y	-0-					-0-
01	DLQ G-10		683	-0-	683	683	75	1	608	3	Y	-0-					-0-
02	DLQ G-10		679	-0-	679	1362	77	1	602	3	Y	-0-					-0-
*03	2104	N	742	-0-	-1362	-0-	87	1	655	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421 N	421	-0-	-0-	-0-	216	1	205	3	Y	-0-					-0-
11	409 N	409	-0-	-0-	-0-	210	1	199	3	Y	-0-					-0-
12	416 N	416	-0-	-0-	-0-	215	1	201	3	Y	-0-					-0-
01	DLQ G-10	354	-0-	354	354	209	1	145	3	Y	-0-					-0-
02	DLQ G-10	335	-0-	335	689	197	1	138	3	Y	-0-					-0-
*03	1070 N	381	-0-	-689	-0-	214	1	167	3	Y	-0-					-0-

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

10	6 N	-0-	-0-	-6	-0-					Y	-0-					-0-
11	145 N	145	-0-	-0-	-0-	8	1	137	3	Y	-0-					-0-
12	1 N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	9 N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

10	279 N	198	-0-	-81	-0-	20	1	178	2	N	-0-					-0-
11	213 N	213	-0-	-0-	-0-	14	1	199	2	N	-0-					-0-
12	244 N	244	-0-	-0-	-0-	20	1	193	2	N	-0-					-0-
						31	3									
01	239 N	239	-0-	-0-	-0-	12	1	205	2	N	-0-					-0-
						22	3									
02	210 N	210	-0-	-0-	-0-	12	1	198	2	N	-0-					-0-
*03	228 N	228	-0-	-0-	-0-	16	1	212	2	N	-0-					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

10	117 N	117	-0-	-0-	-0-	6	1	109	3	N	2	1	1			2
						2	9									
11	113 N	113	-0-	-0-	-0-	5	1	107	3	N	1	1	1			2
						1	9									
12	86 N	86	-0-	-0-	-0-	4	1	81	3	N	1	1	1			2
						1	9									
01	108 N	108	-0-	-0-	-0-	5	1	103	3	N	-0-	1	1			1
02	99 N	99	-0-	-0-	-0-	5	1	93	3	N	1	1	1			1
						1	9									
*03	105 N	105	-0-	-0-	-0-	5	1	98	3	N	2	1	1			2
						2	9									

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

10	248 N	232	-0-	-16	-0-	24	1	208	2	N	-0-					-0-
11	204 N	204	-0-	-0-	-0-	13	1	191	2	N	-0-					-0-
12	203 N	203	-0-	-0-	-0-	17	1	160	2	N	-0-					-0-
						26	3									
01	203 N	203	-0-	-0-	-0-	10	1	174	2	N	-0-					-0-
						19	3									
02	185 N	185	-0-	-0-	-0-	11	1	174	2	N	-0-					-0-
*03	209 N	209	-0-	-0-	-0-	15	1	194	2	N	-0-					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

10	726 N	726	-0-	-0-	-0-	71	1	655	3	Y	-0-					1
11	673 N	673	-0-	-0-	-0-	71	1	602	3	Y	-0-					1
12	657 N	657	-0-	-0-	-0-	64	1	593	3	Y	-0-					1
01	DLQ G-10	637	-0-	637	637	64	1	573	3	Y	-0-					1
02	DLQ G-10	614	-0-	614	1251	60	1	554	3	Y	-0-					1
*03	1721 N	470	-0-	-1251	-0-	44	1	426	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	610 N	610	-0-	-0-	-0-	60	1	550	3	Y	-0-			-0-
11	566 N	566	-0-	-0-	-0-	60	1	506	3	Y	-0-			-0-
12	575 N	575	-0-	-0-	-0-	56	1	519	3	Y	-0-			-0-
01	DLQ G-10	576	-0-	576	576	58	1	518	3	Y	-0-			-0-
02	DLQ G-10	418	-0-	418	994	41	1	377	3	Y	-0-			-0-
*03	1417 N	423	-0-	-994	-0-	39	1	384	3	Y	-0-			-0-

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

10	93 N	90	-0-	-3	-0-	6	1	84	3	Y	-0-			-0-
11	97 N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-			-0-
12	95 N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-			-0-
01	DLQ G-10	95	-0-	95	95	6	1	89	3	Y	-0-			-0-
02	DLQ G-10	85	-0-	85	180	6	1	79	3	Y	-0-			-0-
*03	267 N	87	-0-	-180	-0-	6	1	81	3	Y	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

10	772 N	772	-0-	-0-	-0-	80	1	692	2	N	-0-			-0-
11	645 N	645	-0-	-0-	-0-	42	1	603	2	N	-0-			-0-
12	784 N	784	-0-	-0-	-0-	64	1	620	2	N	-0-			-0-
						100	3							
01	646 N	646	-0-	-0-	-0-	32	1	554	2	N	-0-			-0-
						60	3							
02	623 N	623	-0-	-0-	-0-	37	1	586	2	N	-0-			-0-
*03	541 N	541	-0-	-0-	-0-	38	1	503	2	N	-0-			-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

10	527 N	380	-0-	-147	-0-	31	1	349	3	N	-0-			-0-
11	368 N	368	-0-	-0-	-0-	50	1	318	3	N	-0-			-0-
12	402 N	402	-0-	-0-	-0-	78	1	324	3	N	-0-			-0-
01	380 N	380	-0-	-0-	-0-	78	1	302	3	N	-0-			-0-
02	351 N	351	-0-	-0-	-0-	73	1	278	3	N	-0-			-0-
*03	361 N	361	-0-	-0-	-0-	78	1	283	3	N	-0-			-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

10	496 N	458	-0-	-38	-0-	32	1	426	2	N	-0-			1
11	443 N	443	-0-	-0-	-0-	31	1	412	2	N	-0-			1
12	451 N	451	-0-	-0-	-0-	32	1	419	2	N	-0-			1
01	DLQ G-10	437	-0-	437	437	31	1	406	2	N	-0-			1
02	DLQ G-10	411	-0-	411	848	30	1	381	2	N	-0-			1
*03	1286 N	438	-0-	-848	-0-	32	1	406	2	N	-0-			1

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

10	310 N	276	-0-	-34	-0-	19	1	257	2	N	-0-			1
11	271 N	271	-0-	-0-	-0-	19	1	252	2	N	-0-			1
12	282 N	282	-0-	-0-	-0-	20	1	262	2	N	-0-			1
01	DLQ G-10	275	-0-	275	275	20	1	255	2	N	-0-			1
02	DLQ G-10	260	-0-	260	535	19	1	241	2	N	-0-			1
*03	813 N	278	-0-	-535	-0-	20	1	258	2	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					1
11	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					1
12	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					1
01	DLQ G-10		1125	-0-	1125	1125	1125	3			Y	-0-					1
02	DLQ G-10		1278	-0-	1278	2403	1278	3			Y	-0-					1
*03	2500	N	972	-0-	-1528	875	972	3			Y	-0-					1

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	N	383	-0-	-0-	-0-	22	1	360	3	Y	1	2	1			1
							1	9									
11	375	N	375	-0-	-0-	-0-	21	1	354	3	Y	-0-					1
12	401	N	401	-0-	-0-	-0-	22	1	379	3	Y	-0-					1
01	DLQ G-10		411	-0-	411	411	22	1	389	3	Y	-0-	1	1			-0-
02	DLQ G-10		350	-0-	350	761	18	1	332	3	Y	-0-					-0-
*03	1139	N	378	-0-	-761	-0-	20	1	358	3	Y	-0-					-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	804	-0-	-2	-0-	47	1	757	3	Y	-0-	4	1			2
11	750	X	678	-0-	-72	-0-	38	1	640	3	Y	-0-					2
12	806	X	786	-0-	-20	-0-	43	1	743	3	Y	-0-					2
01	DLQ G-10		774	-0-	774	774	42	1	732	3	Y	-0-	1	1			1
02	DLQ G-10		669	-0-	669	1443	35	1	634	3	Y	-0-	1	1			-0-
*03	2171	X	728	-0-	-1443	-0-	38	1	690	3	Y	-0-					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0-	-0-	26	1	415	3	Y	-0-	3	1			1
11	419	N	419	-0-	-0-	-0-	24	1	395	3	Y	-0-					1
12	442	N	442	-0-	-0-	-0-	24	1	418	3	Y	-0-					1
01	DLQ G-10		476	-0-	476	476	26	1	450	3	Y	-0-	1	1			-0-
02	DLQ G-10		368	-0-	368	844	19	1	349	3	Y	-0-					-0-
*03	1250	N	406	-0-	-844	-0-	21	1	385	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	53	1	443	3	Y	-0-					-0-
11	331	N	331	-0-	-0-	-0-	36	1	295	3	Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
01	DLQ G-10		7	-0-	7	7	1	1	6	3	Y	-0-					-0-
02	DLQ G-10		7	-0-	7	14	1	1	6	3	Y	-0-					-0-
*03	183	N	169	-0-	-14	-0-	20	1	149	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	13	1	275	2	Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	8	1	205	2	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	9	1	231	2	Y	-0-					-0-
01	DLQ G-10		179	-0-	179	179	9	1	170	2	Y	-0-					-0-
02	DLQ G-10		166	-0-	166	345	7	1	159	2	Y	-0-					-0-
*03	527	N	182	-0-	-345	-0-	8	1	174	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	520	N	520	-0-	-0-	-0-	141	1	379	3	N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	136	1	356	3	N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	140	1	374	3	N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	143	1	383	3	N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	135	1	357	3	N	-0-					-0-
*03	524	N	524	-0-	-0-	-0-	146	1	378	3	N	-0-					-0-

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	N	390	-0-	-0-	-0-	22	1	368	3	Y	-0-					-0-
11	381	N	381	-0-	-0-	-0-	22	1	359	3	Y	-0-					-0-
12	394	N	394	-0-	-0-	-0-	22	1	372	3	Y	-0-					-0-
01	DLQ G-10		309	-0-	309	309	18	1	291	3	Y	-0-					-0-
02	DLQ G-10		406	-0-	406	715	25	1	381	3	Y	-0-					-0-
*03	1120	N	405	-0-	-715	-0-	25	1	380	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	458	N	458	-0-	-0-	-0-	32	1	426	2	N	-0-					1
11	737	N	737	-0-	-0-	-0-	51	1	686	2	N	-0-					1
12	600	N	600	-0-	-0-	-0-	43	1	557	2	N	-0-					1
01	DLQ G-10		564	-0-	564	564	40	1	524	2	N	-0-					1
02	DLQ G-10		508	-0-	508	1072	37	1	471	2	N	-0-					1
*03	1600	N	528	-0-	-1072	-0-	39	1	489	2	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	N	371	-0-	-0-	-0-	21	1	349	2	Y	1					2
							1	9									
11	359	N	359	-0-	-0-	-0-	21	1	336	2	Y	2	2	1			2
							2	9									
12	368	N	368	-0-	-0-	-0-	21	1	345	2	Y	2	2	1			2
							2	9									
01	DLQ G-10		356	-0-	356	356	21	1	333	2	Y	2	2	1			2
							2	9									
02	DLQ G-10		335	-0-	335	691	20	1	313	2	Y	2	2	1			2
							2	9									
*03	1049	N	358	-0-	-691	-0-	23	1	334	2	Y	1	2	1			1
							1	9									

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	769	N	769	-0-	-0-	-0-	44	1	725	3	Y	-0-	1	1			-0-
11	663	N	663	-0-	-0-	-0-	38	1	625	3	Y	-0-					-0-
12	739	N	739	-0-	-0-	-0-	41	1	698	3	Y	-0-					-0-
01	DLQ G-10		313	-0-	313	313	18	1	295	3	Y	-0-					-0-
02	DLQ G-10		119	-0-	119	432	7	1	112	3	Y	-0-					-0-
*03	473	N	41	-0-	-432	-0-	3	1	38	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1270	N	1270	-0-	-0-	-0-	131	1	1139	2	N	-0-					-0-
11	1169	N	1169	-0-	-0-	-0-	76	1	1093	2	N	-0-					-0-
12	1251	N	1251	-0-	-0-	-0-	103	1	988	2	N	-0-					-0-
							160	3									
01	1206	N	1206	-0-	-0-	-0-	59	1	1035	2	N	-0-					-0-
							112	3									
02	1052	N	1052	-0-	-0-	-0-	62	1	990	2	N	-0-					-0-
*03	1124	N	1124	-0-	-0-	-0-	79	1	1045	2	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	126	1	193	3	Y	-0-	1	1			-0-
11	733	N	733	-0-	-0-	-0-	168	1	565	3	Y	-0-					-0-
12	783	N	783	-0-	-0-	-0-	174	1	609	3	Y	-0-					-0-
01	DLQ G-10		657	-0-	657	657	163	1	494	3	Y	-0-					-0-
02	DLQ G-10		489	-0-	489	1146	140	1	349	3	Y	-0-					-0-
*03	1445	N	299	-0-	-1146	-0-	125	1	174	3	Y	-0-					-0-

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	620	-0-	-0-	-0-	43	1	577	2	N	-0-					2
11	531	N	531	-0-	-0-	-0-	37	1	494	2	N	-0-					2
12	586	N	586	-0-	-0-	-0-	42	1	544	2	N	-0-					2
01	DLQ G-10		660	-0-	660	660	47	1	613	2	N	-0-					2
02	DLQ G-10		643	-0-	643	1303	47	1	596	2	N	-0-					2
*03	1972	N	669	-0-	-1303	-0-	49	1	620	2	N	-0-					2

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0-	-0-	35	1	470	2	N	-0-					1
11	485	N	485	-0-	-0-	-0-	34	1	451	2	N	-0-					1
12	519	N	519	-0-	-0-	-0-	37	1	482	2	N	-0-					1
01	DLQ G-10		518	-0-	518	518	37	1	481	2	N	-0-					1
02	DLQ G-10		498	-0-	498	1016	36	1	462	2	N	-0-					1
*03	1535	N	519	-0-	-1016	-0-	38	1	480	2	N	1					2
							1	9									

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1151	N	1151	-0-	-0-	-0-	86	1	1065	3	Y	-0-					1
11	1051	N	1051	-0-	-0-	-0-	77	1	974	3	Y	-0-					1
12	1167	N	1167	-0-	-0-	-0-	88	1	1079	3	Y	-0-					1
01	DLQ G-10		1126	-0-	1126	1126	84	1	1042	3	Y	-0-					1
02	DLQ G-10		1037	-0-	1037	2163	78	1	959	3	Y	-0-					1
*03	1800	N	1085	-0-	-715	1448	81	1	1004	3	Y	-0-					1

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	570	N	570	-0-	-0-	-0-	39	1	531	3	Y	-0-					-0-
11	448	N	448	-0-	-0-	-0-	29	1	419	3	Y	-0-					-0-
12	396	N	396	-0-	-0-	-0-	27	1	369	3	Y	-0-					-0-
01	DLQ G-10		385	-0-	385	385	26	1	359	3	Y	-0-					-0-
02	DLQ G-10		355	-0-	355	740	24	1	331	3	Y	-0-					-0-
*03	1120	N	380	-0-	-740	-0-	26	1	354	3	Y	-0-					-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					4
11	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					4
12	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					4
01	DLQ G-10		324	-0-	324	324	324	3			Y	-0-					4
02	DLQ G-10		273	-0-	273	597	273	3			Y	-0-					4
*03	859	N	262	-0-	-597	-0-	262	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	7	1	60	2	N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	4	1	55	2	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	5	1	49	2	N	-0-					-0-
							8	3									
01	61	N	61	-0-	-0-	-0-	3	1	52	2	N	-0-					-0-
							6	3									
02	53	N	53	-0-	-0-	-0-	3	1	50	2	N	-0-					-0-
*03	56	N	56	-0-	-0-	-0-	4	1	52	2	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1403	-0-	-23	-0-	82	1	1320	3	N	1	1	1			1
							1	9									
11	1385	N	1385	-0-	-0-	-0-	81	1	1303	3	N	1	1	1			1
							1	9									
12	1388	N	1388	-0-	-0-	-0-	82	1	1305	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1298	-0-	1298	1298	78	1	1220	3	N	-0-					1
02	DLQ G-10		1260	-0-	1260	2558	78	1	1182	3	N	-0-					1
*03	1600	N	1104	-0-	-496	2062	67	1	1036	3	N	1	2	1			-0-
							1	9									

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0-	-0-	33	1	550	3	Y	1	2	1			1
							1	9									
11	612	N	612	-0-	-0-	-0-	37	1	572	3	Y	3	2	1			2
							3	9									
12	751	N	751	-0-	-0-	-0-	45	1	704	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		773	-0-	773	773	46	1	723	3	Y	4	4	1			2
							4	9									
02	DLQ G-10		644	-0-	644	1417	39	1	601	3	Y	4	3	1			3
							4	9									
*03	1987	N	570	-0-	-1417	-0-	35	1	533	3	Y	2	3	1			2
							2	9									

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	591	-0-	-29	-0-	61	1	530	2	N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	33	1	471	2	N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	44	1	426	2	N	-0-					-0-
							69	3									
01	515	N	515	-0-	-0-	-0-	25	1	442	2	N	-0-					-0-
							48	3									
02	461	N	461	-0-	-0-	-0-	27	1	434	2	N	-0-					-0-
*03	513	N	513	-0-	-0-	-0-	36	1	477	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	452	-0-	-44	-0-	47	1	405	2	N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	27	1	397	2	N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	40	1	385	2	N	-0-					-0-
							62	3									
01	412	N	412	-0-	-0-	-0-	20	1	354	2	N	-0-					-0-
							38	3									
02	359	N	359	-0-	-0-	-0-	21	1	338	2	N	-0-					-0-
*03	413	N	413	-0-	-0-	-0-	29	1	384	2	N	-0-					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0-	-0-	33	1	550	3	Y	1	2	1			1
							1	9									
11	538	N	538	-0-	-0-	-0-	32	1	504	3	Y	2	2	1			1
							2	9									
12	450	N	450	-0-	-0-	-0-	27	1	420	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		468	-0-	468	468	28	1	438	3	Y	2	3	1			1
							2	9									
02	DLQ G-10		448	-0-	448	916	27	1	418	3	Y	3	2	1			2
							3	9									
*03	1415	N	499	-0-	-916	-0-	31	1	466	3	Y	2	2	1			2
							2	9									

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	240	N	240	-0-	-0-	-0-	14	1	225	2	Y	1					2
							1	9									
11	225	N	225	-0-	-0-	-0-	13	1	211	2	Y	1	1	1			2
							1	9									
12	227	N	227	-0-	-0-	-0-	13	1	214	2	Y	-0-	1	1			1
01	DLQ G-10		231	-0-	231	231	14	1	216	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		226	-0-	226	457	14	1	211	2	Y	1	1	1			1
							1	9									
*03	700	N	243	-0-	-457	-0-	15	1	227	2	Y	1	1	1			1
							1	9									

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0-	-0-	37	1	727	3	N	1	1	1			2
							1	9									
11	766	N	766	-0-	-0-	-0-	37	1	728	3	N	1	1	1			2
							1	9									
12	520	N	520	-0-	-0-	-0-	26	1	494	3	N	-0-	1	1			1
01	DLQ G-10		622	-0-	622	622	30	1	591	3	N	1	1	1			1
							1	9									
02	DLQ G-10		395	-0-	395	1017	19	1	375	3	N	1	1	1			1
							1	9									
*03	1459	N	442	-0-	-1017	-0-	22	1	419	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-	-0-	-0-	14	1	289	2	Y	-0-					1
11	278	N	278	-0-	-0-	-0-	14	1	263	2	Y	1					2
							1	9									
12	316	N	316	-0-	-0-	-0-	16	1	299	2	Y	1					3
							1	9									
01	DLQ G-10		264	-0-	264	264	14	1	249	2	Y	1					4
							1	9									
02	DLQ G-10		279	-0-	279	543	14	1	265	2	Y	-0-	3	1			1
*03	802	N	259	-0-	-543	-0-	12	1	246	2	Y	1					2
							1	9									

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	10	1	200	2	Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	10	1	186	2	Y	-0-					-0-
12	490	N	490	-0-	-0-	-0-	25	1	465	2	Y	-0-					-0-
01	DLQ G-10		530	-0-	530	530	27	1	503	2	Y	-0-					-0-
02	DLQ G-10		508	-0-	508	1038	25	1	483	2	Y	-0-					-0-
*03	1600	N	566	-0-	-1034	4	27	1	539	2	Y	-0-					-0-

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	1467	-0-	-207	-0-	43	1	1418	3	Y	5					40
							6	9									
11	1620	X	1352	-0-	-268	-0-	22	1	1323	3	Y	6					46
							7	9									
12	1705	X	1440	-0-	-265	-0-	36	1	1403	3	Y	1	14	1			33
							1	9									
01	DLQ G-10		1430	-0-	1430	1430	38	1	1370	3	Y	20	1	8			52
							22	9									
02	DLQ G-10		1330	-0-	1330	2760	40	1	1290	3	Y	-0-					52
*03	4187	X	1427	-0-	-2760	-0-	38	1	1389	3	Y	-0-	20	1			31

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	263	-0-	-16	-0-	13	1	250	3	N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	12	1	204	3	N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	36	1	660	3	N	-0-					-0-
01	DLQ G-10		709	-0-	709	709	34	1	675	3	N	-0-					-0-
02	DLQ G-10		159	-0-	159	868	8	1	151	3	N	-0-					-0-
*03	872	N	4	-0-	-868	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	476	-0-	-20	-0-	23	1	452	3	N	1	1	1			1
							1	9									
11	471	N	471	-0-	-0-	-0-	23	1	447	3	N	1	1	1			1
							1	9									
12	480	N	480	-0-	-0-	-0-	24	1	455	3	N	1	1	1			1
							1	9									
01	488	N	488	-0-	-0-	-0-	23	1	464	3	N	1	1	1			1
							1	9									
02	454	N	454	-0-	-0-	-0-	22	1	431	3	N	1	1	1			1
							1	9									
*03	489	N	489	-0-	-0-	-0-	24	1	464	3	N	1	1	1			1
							1	9									

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	212	-0-	-5	-0-	10	1	201	3	N	1					1
							1	9									
11	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-					1
12	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					1
01	DLQ G-10		243	-0-	243	243	12	1	231	3	N	-0-					-0-
02	DLQ G-10		248	-0-	248	491	12	1	236	3	N	-0-					-0-
*03	710	N	219	-0-	-491	-0-	11	1	207	3	N	1					1
							1	9									

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	718	N	718	-0-	-0-	-0-	74	1	644	2	N	-0-					-0-
11	663	N	663	-0-	-0-	-0-	43	1	620	2	N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	60	1	575	2	N	-0-					-0-
							93	3									
01	729	N	729	-0-	-0-	-0-	36	1	625	2	N	-0-					-0-
							68	3									
02	641	N	641	-0-	-0-	-0-	38	1	603	2	N	-0-					-0-
*03	681	N	681	-0-	-0-	-0-	48	1	633	2	N	-0-					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	659	N	659	-0-	-0-	-0-	68	1	591	2	N	-0-					-0-
11	591	N	591	-0-	-0-	-0-	38	1	553	2	N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	54	1	518	2	N	-0-					-0-
							84	3									
01	410	N	410	-0-	-0-	-0-	20	1	352	2	N	-0-					-0-
							38	3									
02	425	N	425	-0-	-0-	-0-	25	1	400	2	N	-0-					-0-
*03	571	N	571	-0-	-0-	-0-	40	1	531	2	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	173	-0-	-13	-0-	11	1	162	3	N	-0-					7
11	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					3
12	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					3
01	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					3
02	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					3
*03	166	N	166	-0-	-0-	-0-	11	1	155	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	546	N	546	-0-	-0-	-0-	31	1	514	3	Y	1	2	1			1
							1	9									
11	537	N	537	-0-	-0-	-0-	32	1	503	3	Y	2	2	1			1
							2	9									
12	553	N	553	-0-	-0-	-0-	33	1	517	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		567	-0-	567	567	34	1	530	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		527	-0-	527	1094	32	1	493	3	Y	2	2	1			2
							2	9									
*03	1658	N	564	-0-	-1094	-0-	35	1	527	3	Y	2	2	1			2
							2	9									

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

10	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	15	1	266	3	N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	15	1	272	3	N	-0-					-0-
01	DLQ G-10		297	-0-	297	297	14	1	283	3	N	-0-					-0-
02	DLQ G-10		245	-0-	245	542	12	1	233	3	N	-0-					-0-
*03	773	N	231	-0-	-542	-0-	12	1	219	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

10	1085	N	1018	-0-	-67	-0-	58	1	956	3	N	4	3	1			6
							4	9									
11	954	N	954	-0-	-0-	-0-	46	1	904	3	N	4	6	1			4
							4	9									
12	988	N	988	-0-	-0-	-0-	52	1	933	3	N	3	3	1			4
							3	9									
01	DLQ G-10		963	-0-	963	963	51	1	908	3	N	4	5	1			3
							4	9									
02	DLQ G-10		907	-0-	907	1870	50	1	853	3	N	4	3	1			4
							4	9									
*03	1600	N	956	-0-	-644	1226	54	1	898	3	N	4	3	1			5
							4	9									

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

10	403	N	90	-0-	-313	-0-	5	1	85	3	N	-0-	1	1			1
11	516	N	516	-0-	-0-	-0-	25	1	488	3	N	3	2	1			2
							3	9									
12	538	N	538	-0-	-0-	-0-	29	1	508	3	N	1	1	1			2
							1	9									
01	DLQ G-10		549	-0-	549	549	29	1	517	3	N	3	3	1			2
							3	9									
02	DLQ G-10		518	-0-	518	1067	28	1	488	3	N	2	2	1			2
							2	9									
*03	1612	N	545	-0-	-1067	-0-	31	1	512	3	N	2	1	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1125	-0-	-115	-0-	64	1	1057	3	N	4	3	1			7
							4	9									
11	1041	N	1041	-0-	-0-	-0-	50	1	988	3	N	3	6	1			4
							3	9									
12	1179	N	1179	-0-	-0-	-0-	62	1	1113	3	N	4	3	1			5
							4	9									
01	DLQ G-10		1187	-0-	1187	1187	63	1	1118	3	N	5	6	1			4
							6	9									
02	DLQ G-10		1177	-0-	1177	2364	65	1	1108	3	N	4	3	1			5
							4	9									
*03	2500	N	1275	-0-	-1225	1139	72	1	1199	3	N	4	3	1			6
							4	9									

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

10	372	N	355	-0-	-17	-0-	20	1	333	3	N	2	1	1	1	8	2
							2	9									
11	343	N	343	-0-	-0-	-0-	17	1	325	3	N	1	2	1			1
							1	9									
12	356	N	356	-0-	-0-	-0-	19	1	335	3	N	2	1	1			2
							2	9									
01	DLQ G-10		351	-0-	351	351	19	1	331	3	N	1	2	1			1
							1	9									
02	DLQ G-10		316	-0-	316	667	17	1	297	3	N	2	1	1			2
							2	9									
*03	967	N	300	-0-	-667	-0-	17	1	282	3	N	1	1	1			2
							1	9									

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

10	726	N	726	-0-	-0-	-0-	41	1	683	3	N	2	2	1			4
							2	9									
11	688	N	688	-0-	-0-	-0-	33	1	652	3	N	3	4	1			3
							3	9									
12	737	N	737	-0-	-0-	-0-	39	1	696	3	N	2	2	1			3
							2	9									
01	DLQ G-10		733	-0-	733	733	39	1	691	3	N	3	4	1			2
							3	9									
02	DLQ G-10		677	-0-	677	1410	37	1	637	3	N	3	2	1			3
							3	9									
*03	1700	N	733	-0-	-967	443	42	1	688	3	N	3	2	1			4
							3	9									

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

10	372	N	341	-0-	-31	-0-	23	1	318	3	Y	-0-					-0-
11	313	N	313	-0-	-0-	-0-	20	1	293	3	Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
02	DLQ G-10		3	-0-	3	5	3	3			Y	-0-					-0-
*03	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	235	-0-	-13	-0-	16	1	219	3	Y	-0-					-0-
11	292	N	292	-0-	-0-	-0-	19	1	273	3	Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	16	1	220	3	Y	-0-					-0-
01	DLQ G-10		226	-0-	226	226	15	1	211	3	Y	-0-					-0-
02	DLQ G-10		216	-0-	216	442	15	1	201	3	Y	-0-					-0-
*03	672	N	230	-0-	-442	-0-	16	1	214	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	10	1	135	2	N	-0-					3
11	147	N	147	-0-	-0-	-0-	10	1	137	2	N	-0-					3
12	144	N	144	-0-	-0-	-0-	10	1	134	2	N	-0-					3
01	148	N	148	-0-	-0-	-0-	11	1	137	2	N	-0-					3
02	137	N	137	-0-	-0-	-0-	10	1	127	2	N	-0-					3
*03	137	N	137	-0-	-0-	-0-	10	1	126	2	N	1					4
							1	9									

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
11	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	267	-0-	-12	-0-	13	1	253	3	N	1	2	1			1
							1	9									
11	248	N	248	-0-	-0-	-0-	12	1	234	3	N	2	1	1			2
							2	9									
12	242	N	242	-0-	-0-	-0-	13	1	228	3	N	1	2	1			1
							1	9									
01	DLQ G-10		252	-0-	252	252	13	1	236	3	N	3	2	1			2
							3	9									
02	DLQ G-10		235	-0-	235	487	12	1	222	3	N	1	2	1			1
							1	9									
*03	735	N	248	-0-	-487	-0-	13	1	232	3	N	3	2	1			2
							3	9									

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	628	N	628	-0-	-0-	-0-	36	1	592	3	Y	-0-					-0-
11	499	N	499	-0-	-0-	-0-	29	1	470	3	Y	-0-					-0-
12	594	N	594	-0-	-0-	-0-	33	1	561	3	Y	-0-					-0-
01	DLQ G-10		482	-0-	482	482	28	1	454	3	Y	-0-					-0-
02	DLQ G-10		271	-0-	271	753	16	1	255	3	Y	-0-					-0-
*03	1118	N	365	-0-	-753	-0-	23	1	342	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	160	-0-	-119	-0-	10	1	149	3	N	1					1
							1	9									
11	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-					1
12	166	N	166	-0-	-0-	-0-	11	1	155	3	N	-0-					-0-
01	DLQ G-10		168	-0-	168	168	11	1	156	3	N	1					1
							1	9									
02	DLQ G-10		163	-0-	163	331	11	1	151	3	N	1	1	1			1
							1	9									
*03	505	N	174	-0-	-331	-0-	12	1	161	3	N	1	1	1			1
							1	9									

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

10	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

10	78	N	78	-0-	-0-	-0-	5	1	73	3	Y	-0-					1
11	216	N	216	-0-	-0-	-0-	13	1	203	3	Y	-0-					1
12	303	N	303	-0-	-0-	-0-	19	1	284	3	Y	-0-					1
01	DLQ G-10		270	-0-	270	270	17	1	252	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		236	-0-	236	506	16	1	219	3	Y	1					2
							1	9									
*03	757	N	251	-0-	-506	-0-	16	1	234	3	Y	1	1	1			2
							1	9									

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

10	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435 N	435	-0-	-0-	-0-	28	1	407	3	Y	-0-					2
11	386 N	386	-0-	-0-	-0-	24	1	362	3	Y	-0-					2
12	348 N	348	-0-	-0-	-0-	22	1	326	3	Y	-0-					2
01	DLQ G-10	333	-0-	333	333	21	1	312	3	Y	-0-					2
02	DLQ G-10	287	-0-	287	620	19	1	267	3	Y	1					3
						1	9									
*03	908 N	288	-0-	-620	-0-	18	1	270	3	Y	-0-					3

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558 N	554	-0-	-4	-0-	109	1	444	3	N	1	5	1			4
						1	9									
11	574 N	574	-0-	-0-	-0-	150	1	423	3	N	1					5
						1	9									
12	596 N	596	-0-	-0-	-0-	150	1	445	3	N	1					6
						1	9									
01	DLQ G-10	603	-0-	603	603	128	1	475	3	N	-0-					6
02	DLQ G-10	556	-0-	556	1159	88	1	467	3	N	1					7
						1	9									
*03	1600 N	601	-0-	-999	160	107	1	492	3	N	2	5	1			4
						2	9									

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930 N	892	-0-	-38	-0-	51	1	839	3	N	2	2	1			5
						2	9									
11	857 N	857	-0-	-0-	-0-	41	1	813	3	N	3	5	1			3
						3	9									
12	918 N	918	-0-	-0-	-0-	49	1	865	3	N	4	3	1			4
						4	9									
01	DLQ G-10	901	-0-	901	901	48	1	849	3	N	4	5	1			3
						4	9									
02	DLQ G-10	850	-0-	850	1751	47	1	800	3	N	3	2	1			4
						3	9									
*03	2500 N	900	-0-	-1600	151	51	1	846	3	N	3	2	1			5
						3	9									

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558 N	473	-0-	-85	-0-	473	3			N	-0-					-0-
11	407 N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	428 N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	323 N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	277 N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*03	526 N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
01	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	345	-0-	-27	-0-	20	1	325	3	N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	27	1	435	3	N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	25	1	398	3	N	-0-					-0-
01	DLQ G-10		343	-0-	343	343	21	1	322	3	N	-0-					-0-
02	DLQ G-10		347	-0-	347	690	21	1	326	3	N	-0-					-0-
*03	1338	N	648	-0-	-690	-0-	39	1	608	3	N	1	1	1			-0-
							1	9									

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	516	-0-	-11	-0-	30	1	486	3	N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	28	1	456	3	N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-					-0-
01	DLQ G-10		497	-0-	497	497	30	1	467	3	N	-0-					-0-
02	DLQ G-10		440	-0-	440	937	27	1	412	3	N	1					1
							1	9									
*03	1422	N	485	-0-	-937	-0-	29	1	456	3	N	-0-	1	1			-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0-	-0-	18	1	343	3	N	-0-					1
11	355	N	355	-0-	-0-	-0-	19	1	336	3	N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	19	1	351	3	N	-0-					-0-
01	DLQ G-10		366	-0-	366	366	18	1	348	3	N	-0-					-0-
02	DLQ G-10		366	-0-	366	732	18	1	348	3	N	-0-					-0-
*03	1129	N	397	-0-	-732	-0-	21	1	376	3	N	-0-					-0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	20	1	242	3	Y	-0-					-0-
11	248	N	248	-0-	-0-	-0-	18	1	230	3	Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	20	1	240	3	Y	-0-					-0-
01	DLQ G-10		258	-0-	258	258	19	1	239	3	Y	-0-					-0-
02	DLQ G-10		238	-0-	238	496	18	1	220	3	Y	-0-					-0-
*03	691	N	195	-0-	-496	-0-	15	1	180	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297 N	297	-0-	-0-	-0-	31	1	266	2	N	-0-					-0-
11	271 N	271	-0-	-0-	-0-	18	1	253	2	N	-0-					-0-
12	291 N	291	-0-	-0-	-0-	24	1	230	2	N	-0-					-0-
						37	3									
01	225 N	225	-0-	-0-	-0-	11	1	193	2	N	-0-					-0-
						21	3									
02	185 N	185	-0-	-0-	-0-	11	1	174	2	N	-0-					-0-
*03	259 N	259	-0-	-0-	-0-	18	1	241	2	N	-0-					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

10	273 N	273	-0-	-0-	-0-	31	1	242	3	Y	-0-					3
11	327 N	327	-0-	-0-	-0-	93	1	234	3	Y	-0-					3
12	330 N	330	-0-	-0-	-0-	96	1	234	3	Y	-0-					3
01	DLQ G-10	315	-0-	315	315	96	1	219	3	Y	-0-					3
02	DLQ G-10	280	-0-	280	595	90	1	190	3	Y	-0-					3
*03	897 N	302	-0-	-595	-0-	96	1	206	3	Y	-0-					3

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

10	422 N	422	-0-	-0-	-0-	20	1	401	3	N	1	1	1			1
						1	9									
11	376 N	376	-0-	-0-	-0-	18	1	357	3	N	1	1	1			1
						1	9									
12	369 N	369	-0-	-0-	-0-	18	1	350	3	N	1	1	1			1
						1	9									
01	DLQ G-10	226	-0-	226	226	11	1	214	3	N	1	1	1			1
						1	9									
02	DLQ G-10	335	-0-	335	561	16	1	319	3	N	-0-					1
*03	1139 N	578	-0-	-561	-0-	29	1	548	3	N	1	1	1			1
						1	9									

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

10	1183 N	1183	-0-	-0-	-0-	82	1	1101	2	N	-0-					3
11	1085 N	1085	-0-	-0-	-0-	75	1	1010	2	N	-0-					3
12	1145 N	1145	-0-	-0-	-0-	82	1	1063	2	N	-0-					3
01	DLQ G-10	1095	-0-	1095	1095	78	1	1017	2	N	-0-					3
02	DLQ G-10	1029	-0-	1029	2124	75	1	954	2	N	-0-					3
*03	2500 N	1030	-0-	-1470	654	76	1	953	2	N	1					4
						1	9									

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

10	1096 N	1096	-0-	-0-	-0-	113	1	983	2	N	-0-					-0-
11	1018 N	1018	-0-	-0-	-0-	66	1	952	2	N	-0-					-0-
12	1047 N	1047	-0-	-0-	-0-	86	1	827	2	N	-0-					-0-
						134	3									
01	1057 N	1057	-0-	-0-	-0-	52	1	907	2	N	-0-					-0-
						98	3									
02	954 N	954	-0-	-0-	-0-	56	1	898	2	N	-0-					-0-
*03	1012 N	1012	-0-	-0-	-0-	71	1	941	2	N	-0-					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					1
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					1
12	460	N	460	-0-	-0-	-0-	460	3			N	-0-					1
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					1
02	829	N	829	-0-	-0-	-0-	829	3			N	-0-					1
*03	969	N	969	-0-	-0-	-0-	969	3			N	-0-					1

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	331	N	331	-0-	-0-	-0-	34	1	297	2	N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	19	1	278	2	N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	26	1	251	2	N	-0-					-0-
							41	3									
01	299	N	299	-0-	-0-	-0-	15	1	256	2	N	-0-					-0-
							28	3									
02	272	N	272	-0-	-0-	-0-	16	1	256	2	N	-0-					-0-
*03	300	N	300	-0-	-0-	-0-	21	1	279	2	N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	11	-0-	-4	-0-	1	1	10	3	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-	1	1			-0-
11	184	N	184	-0-	-0-	-0-	11	1	172	3	N	1					1
							1	9									
12	179	N	179	-0-	-0-	-0-	12	1	167	3	N	-0-					1
01	DLQ G-10		165	-0-	165	165	12	1	153	3	N	-0-	1	1			-0-
02	DLQ G-10		150	-0-	150	315	11	1	139	3	N	-0-					-0-
*03	488	N	173	-0-	-315	-0-	12	1	160	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0-	-0-	9	1	188	2	Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	9	1	237	2	Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	9	1	240	2	Y	-0-					-0-
01	DLQ G-10		265	-0-	265	265	13	1	252	2	Y	-0-					-0-
02	DLQ G-10		181	-0-	181	446	8	1	173	2	Y	-0-					-0-
*03	665	N	219	-0-	-446	-0-	10	1	209	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	950	-0-	-166	-0-	47	1	895	3	N	7	9	1			4
							8	9									
11	985	N	985	-0-	-0-	-0-	47	1	929	3	N	8	5	1			7
							9	9									
12	1098	N	1098	-0-	-0-	-0-	60	1	1029	3	N	8	8	1			7
							9	9									
01	DLQ G-10		1091	-0-	1091	1091	55	1	1024	3	N	11	11	1			7
							12	9									
02	DLQ G-10		1034	-0-	1034	2125	53	1	969	3	N	11	11	1			7
							12	9									
*03	2500	N	1096	-0-	-1404	721	59	1	1026	3	N	10	7	1			10
							11	9									

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	216	-0-	-1	-0-	50	1	166	3	Y	-0-					-0-
11	249	N	249	-0-	-0-	-0-	77	1	172	3	Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	114	1	158	3	Y	-0-					-0-
01	DLQ G-10		190	-0-	190	190	106	1	84	3	Y	-0-					-0-
02	DLQ G-10		226	-0-	226	416	103	1	123	3	Y	-0-					-0-
*03	681	N	265	-0-	-416	-0-	113	1	152	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	455	-0-	-41	-0-	27	1	426	3	N	2	3	1			1
							2	9									
11	449	N	449	-0-	-0-	-0-	28	1	420	3	N	1					2
							1	9									
12	450	N	450	-0-	-0-	-0-	29	1	420	3	N	1					3
							1	9									
01	DLQ G-10		426	-0-	426	426	31	1	395	3	N	-0-	2	1			-0-
02	DLQ G-10		395	-0-	395	821	28	1	366	3	N	1					1
							1	9									
*03	1284	N	463	-0-	-821	-0-	32	1	430	3	N	1					2
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	849	-0-	-112	-0-	41	1	805	3	N	3	2	1			3
							3	9									
11	807	N	807	-0-	-0-	-0-	39	1	767	3	N	1	2	1			2
							1	9									
12	807	N	807	-0-	-0-	-0-	40	1	765	3	N	2	2	1			2
							2	9									
01	DLQ G-10		814	-0-	814	814	39	1	773	3	N	2	2	1			2
							2	9									
02	DLQ G-10		712	-0-	712	1526	35	1	676	3	N	1	1	1			2
							1	9									
*03	2328	N	802	-0-	-1526	-0-	40	1	761	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	425	-0-	-9	-0-	25	1	399	3	N	1	2	1			1
							1	9									
11	437	N	437	-0-	-0-	-0-	27	1	409	3	N	1					2
							1	9									
12	441	N	441	-0-	-0-	-0-	29	1	412	3	N	-0-					2
01	DLQ G-10		417	-0-	417	417	30	1	387	3	N	-0-	2	1			-0-
02	DLQ G-10		384	-0-	384	801	27	1	357	3	N	-0-					-0-
*03	1253	N	452	-0-	-801	-0-	31	1	419	3	N	2					2
							2	9									

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	729	N	729	-0-	-0-	-0-	35	1	693	3	N	1	1	1			2
							1	9									
11	725	N	725	-0-	-0-	-0-	35	1	689	3	N	1	1	1			2
							1	9									
12	729	N	729	-0-	-0-	-0-	36	1	692	3	N	1	1	1			2
							1	9									
01	DLQ G-10		718	-0-	718	718	34	1	683	3	N	1	1	1			2
							1	9									
02	DLQ G-10		641	-0-	641	1359	31	1	609	3	N	1	1	1			2
							1	9									
*03	2054	N	695	-0-	-1359	-0-	34	1	660	3	N	1	1	1			2
							1	9									

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-					-0-
*03	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	31	1	45	3	N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	57	1	41	3	N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	96	1	46	3	N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	96	1	35	3	N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	90	1	33	3	N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	96	1	32	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0-	-0-	20	1	297	3	N	1	1	1			1
							1	9									
11	314	N	314	-0-	-0-	-0-	19	1	295	3	N	-0-					1
12	300	N	300	-0-	-0-	-0-	19	1	281	3	N	-0-					1
01	299	N	299	-0-	-0-	-0-	19	1	279	3	N	1					2
							1	9									
02	273	N	273	-0-	-0-	-0-	18	1	255	3	N	-0-					2
*03	293	N	293	-0-	-0-	-0-	18	1	274	3	N	1	1	1			2
							1	9									

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	DLQ G-10		3	-0-	3	7	3	3			Y	-0-					-0-
*03	12	N	5	-0-	-7	-0-	5	3			Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

10	124	N	68	-0-	-56	-0-	3	1	65	2	Y	-0-					-0-
11	80	N	80	-0-	-0-	-0-	3	1	77	2	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	3	1	68	2	Y	-0-					-0-
01	DLQ G-10		111	-0-	111	111	5	1	106	2	Y	-0-					-0-
02	DLQ G-10		156	-0-	156	267	7	1	149	2	Y	-0-					-0-
*03	408	N	141	-0-	-267	-0-	6	1	135	2	Y	-0-					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

10	155	N	154	-0-	-1	-0-	16	1	138	2	N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	10	1	144	2	N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	14	1	130	2	N	-0-					-0-
01	DLQ G-10		146	-0-	146	146	8	1	138	2	N	-0-					-0-
02	DLQ G-10		139	-0-	139	285	8	1	131	2	N	-0-					-0-
*03	431	N	146	-0-	-285	-0-	10	1	136	2	N	-0-					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

10	925	N	925	-0-	-0-	-0-	44	1	881	2	Y	-0-					-0-
11	896	N	896	-0-	-0-	-0-	45	1	851	2	Y	-0-					-0-
12	960	N	960	-0-	-0-	-0-	50	1	909	2	Y	1					1
							1	9									
01	DLQ G-10		969	-0-	969	969	50	1	919	2	Y	-0-					1
02	DLQ G-10		909	-0-	909	1878	45	1	864	2	Y	-0-					-0-
*03	2500	N	952	-0-	-1548	330	45	1	907	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	10	1	146	3	Y	-0-					1
11	149	N	149	-0-	-0-	-0-	9	1	140	3	Y	-0-					1
12	156	N	156	-0-	-0-	-0-	10	1	146	3	Y	-0-					1
01	DLQ G-10		161	-0-	161	161	10	1	151	3	Y	-0-					1
02	DLQ G-10		149	-0-	149	310	10	1	139	3	Y	-0-					1
*03	469	N	159	-0-	-310	-0-	10	1	149	3	Y	-0-					1

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1241	N	1241	-0-	-0-	-0-	57	1	1184	2	Y	-0-					-0-
11	1176	N	1176	-0-	-0-	-0-	45	1	1131	2	Y	-0-					-0-
12	1279	N	1279	-0-	-0-	-0-	48	1	1231	2	Y	-0-					-0-
01	DLQ G-10		1268	-0-	1268	1268	61	1	1207	2	Y	-0-					-0-
02	DLQ G-10		1087	-0-	1087	2355	47	1	1040	2	Y	-0-					-0-
*03	2500	N	954	-0-	-1546	809	42	1	912	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5	-0-	19	1	162	2	N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	11	1	158	2	N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	16	1	150	2	N	-0-					-0-
01	DLQ G-10		166	-0-	166	166	9	1	157	2	N	-0-					-0-
02	DLQ G-10		164	-0-	164	330	10	1	154	2	N	-0-					-0-
*03	502	N	172	-0-	-330	-0-	12	1	160	2	N	-0-					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	645	-0-	-6	-0-	67	1	578	2	N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	40	1	577	2	N	-0-					-0-
12	587	N	587	-0-	-0-	-0-	55	1	532	2	N	-0-					-0-
01	DLQ G-10		582	-0-	582	582	31	1	551	2	N	-0-					-0-
02	DLQ G-10		546	-0-	546	1128	32	1	514	2	N	-0-					-0-
*03	1700	N	595	-0-	-1105	23	42	1	553	2	N	-0-					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	12	1	179	3	Y	-0-					1
11	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-					1
12	185	N	185	-0-	-0-	-0-	12	1	173	3	Y	-0-					1
01	DLQ G-10		185	-0-	185	185	12	1	173	3	Y	-0-					1
02	DLQ G-10		168	-0-	168	353	11	1	157	3	Y	-0-					1
*03	530	N	177	-0-	-353	-0-	11	1	166	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1427	N	1427	-0-	-0-	-0-	81	1	1342	2	Y	4					6
							4	9									
11	1176	N	1176	-0-	-0-	-0-	67	1	1102	2	Y	6	5	1			7
							7	9									
12	1203	N	1203	-0-	-0-	-0-	70	1	1129	2	Y	4	6	1			5
							4	9									
01	DLQ G-10		1063	-0-	1063	1063	63	1	994	2	Y	5	6	1			4
							6	9									
02	DLQ G-10		1130	-0-	1130	2193	68	1	1055	2	Y	6	5	1			5
							7	9									
*03	1600	N	1185	-0-	-415	1778	75	1	1106	2	Y	4	6	1			3
							4	9									

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	522	-0-	-5	-0-	25	1	495	3	N	2	1	1			2
							2	9									
11	503	N	503	-0-	-0-	-0-	24	1	478	3	N	1	1	1			2
							1	9									
12	508	N	508	-0-	-0-	-0-	25	1	483	3	N	-0-	1	1			1
01	516	N	516	-0-	-0-	-0-	25	1	490	3	N	1	1	1			1
							1	9									
02	485	N	485	-0-	-0-	-0-	24	1	460	3	N	1	1	1			1
							1	9									
*03	527	N	527	-0-	-0-	-0-	26	1	500	3	N	1	1	1			1
							1	9									

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	N	573	-0-	-0-	-0-	59	1	514	2	N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	30	1	439	2	N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	43	1	416	2	N	-0-					-0-
01	DLQ G-10		437	-0-	437	437	24	1	413	2	N	-0-					-0-
02	DLQ G-10		416	-0-	416	853	25	1	391	2	N	-0-					-0-
*03	1289	N	436	-0-	-853	-0-	31	1	405	2	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1485	N	1485	-0-	-0-	-0-	84	1	1397	2	Y	4					7
							4	9									
11	1388	N	1388	-0-	-0-	-0-	79	1	1301	2	Y	7	6	1			8
							8	9									
12	1399	N	1399	-0-	-0-	-0-	82	1	1313	2	Y	4	7	1			5
							4	9									
01	DLQ G-10		1215	-0-	1215	1215	72	1	1135	2	Y	7	6	1			6
							8	9									
02	DLQ G-10		1148	-0-	1148	2363	69	1	1072	2	Y	6	6	1			6
							7	9									
*03	2500	N	1215	-0-	-1285	1078	77	1	1134	2	Y	4	6	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	764	-0-	-73	-0-	79	1	685	2	N	-0-					1
11	899	N	899	-0-	-0-	-0-	58	1	841	2	N	-0-					1
12	753	N	753	-0-	-0-	-0-	71	1	682	2	N	-0-					1
01	DLQ G-10		748	-0-	748	748	40	1	708	2	N	-0-					1
02	DLQ G-10		777	-0-	777	1525	46	1	731	2	N	-0-					1
*03	1700	N	818	-0-	-882	643	57	1	761	2	N	-0-					1

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0-	-0-	43	1	711	2	Y	3					5
							3	9									
11	708	N	708	-0-	-0-	-0-	41	1	663	2	Y	4	4	1			5
							4	9									
12	714	N	714	-0-	-0-	-0-	42	1	669	2	Y	3	5	1			3
							3	9									
01	DLQ G-10		725	-0-	725	725	43	1	676	2	Y	5	4	1			4
							6	9									
02	DLQ G-10		683	-0-	683	1408	41	1	638	2	Y	4	4	1			4
							4	9									
*03	2128	N	720	-0-	-1408	-0-	46	1	672	2	Y	2	4	1			2
							2	9									

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0-	-0-	23	1	482	2	Y	-0-					-0-
11	414	N	414	-0-	-0-	-0-	16	1	398	2	Y	-0-					-0-
12	425	N	425	-0-	-0-	-0-	16	1	409	2	Y	-0-					-0-
01	DLQ G-10		425	-0-	425	425	20	1	405	2	Y	-0-					-0-
02	DLQ G-10		379	-0-	379	804	16	1	363	2	Y	-0-					-0-
*03	1166	N	362	-0-	-804	-0-	16	1	346	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2457	-0-	-271	-0-	117	1	2340	2	Y	-0-					1
11	2550	X	2347	-0-	-203	-0-	118	1	2229	2	Y	-0-					1
12	2604	X	2399	-0-	-205	-0-	125	1	2274	2	Y	-0-					1
01	DLQ G-10		2416	-0-	2416	2416	125	1	2291	2	Y	-0-					1
02	DLQ G-10		2268	-0-	2268	4684	111	1	2157	2	Y	-0-	1	1			-0-
*03	7175	X	2491	-0-	-4684	-0-	118	1	2372	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	897	-0-	-64	-0-	111	1	786	3	Y	-0-					-0-
11	1331	N	1331	-0-	-0-	-0-	152	1	1076	3	Y	94	94	8			-0-
							103	9									
12	1002	N	1002	-0-	-0-	-0-	124	1	878	3	Y	-0-					-0-
01	DLQ G-10		922	-0-	922	922	113	1	809	3	Y	-0-					-0-
02	DLQ G-10		1022	-0-	1022	1944	118	1	864	3	Y	36	36	8			-0-
							40	9									
*03	2500	N	1007	-0-	-1493	451	123	1	884	3	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1102	-0-	-138	-0-	1102	3			N	-0-					1
11	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					1
12	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					1
01	902	N	902	-0-	-0-	-0-	902	3			N	-0-					1
02	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					1
*03	953	N	953	-0-	-0-	-0-	953	3			N	-0-					1

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	290	-0-	-51	-0-	14	1	276	2	Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	14	1	272	2	Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	16	1	294	2	Y	-0-					-0-
01	DLQ G-10		325	-0-	325	325	17	1	308	2	Y	-0-					-0-
02	DLQ G-10		254	-0-	254	579	12	1	242	2	Y	-0-					-0-
*03	848	N	269	-0-	-579	-0-	13	1	256	2	Y	-0-					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*03	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-	1	1			-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
01	DLQ G-10		38	-0-	38	38	2	1	36	3	N	-0-					-0-
02	DLQ G-10		24	-0-	24	62	1	1	23	3	N	-0-					-0-
*03	102	N	40	-0-	-62	-0-	2	1	38	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357 N	357	-0-	-0-	-0-	37	1	320	2	N	-0-					-0-
11	334 N	334	-0-	-0-	-0-	22	1	312	2	N	-0-					-0-
12	320 N	320	-0-	-0-	-0-	30	1	290	2	N	-0-					-0-
01	DLQ G-10	317	-0-	317	317	17	1	300	2	N	-0-					-0-
02	DLQ G-10	312	-0-	312	629	18	1	294	2	N	-0-					-0-
*03	966 N	337	-0-	-629	-0-	24	1	313	2	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558 N	534	-0-	-24	-0-	55	1	479	2	N	-0-					-0-
11	507 N	507	-0-	-0-	-0-	33	1	474	2	N	-0-					-0-
12	490 N	490	-0-	-0-	-0-	46	1	444	2	N	-0-					-0-
01	DLQ G-10	466	-0-	466	466	25	1	441	2	N	-0-					-0-
02	DLQ G-10	521	-0-	521	987	31	1	490	2	N	-0-					-0-
*03	1531 N	544	-0-	-987	-0-	38	1	506	2	N	-0-					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837 N	782	-0-	-55	-0-	54	1	728	2	N	-0-					3
11	858 N	858	-0-	-0-	-0-	60	1	798	2	N	-0-					3
12	837 N	837	-0-	-0-	-0-	60	1	777	2	N	-0-					3
01	DLQ G-10	764	-0-	764	764	55	1	709	2	N	-0-					3
02	DLQ G-10	708	-0-	708	1472	52	1	656	2	N	-0-					3
*03	2255 N	783	-0-	-1472	-0-	58	1	725	2	N	-0-					3

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1598 N	1598	-0-	-0-	-0-	79	1	1506	3	N	12	14	1			6
						13	9									
11	1564 N	1564	-0-	-0-	-0-	75	1	1474	3	N	14	9	1			11
						15	9									
12	1807 N	1807	-0-	-0-	-0-	99	1	1695	3	N	12	13	1			10
						13	9									
01	DLQ G-10	1664	-0-	1664	1664	83	1	1562	3	N	17	17	1			10
						19	9									
02	DLQ G-10	1511	-0-	1511	3175	77	1	1415	3	N	17	17	1			10
						19	9									
*03	2500 N	1592	-0-	-908	2267	86	1	1489	3	N	15	10	1			15
						17	9									

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837 N	750	-0-	-87	-0-	750	3			N	-0-					-0-
11	1021 N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
12	984 N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
01	885 N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
02	792 N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
*03	833 N	833	-0-	-0-	-0-	833	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	15	-0-	15	15	15	3			N	-0-					-0-
03	14B2 EXT	85	-0-	85	100	85	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	605	-0-	-46	-0-	30	1	569	3	N	5	6	1			3
							6	9									
11	573	N	573	-0-	-0-	-0-	27	1	540	3	N	5	4	1			4
							6	9									
12	598	N	598	-0-	-0-	-0-	33	1	559	3	N	5	5	1			4
							6	9									
01	DLQ G-10		564	-0-	564	564	28	1	529	3	N	6	6	1			4
							7	9									
02	DLQ G-10		646	-0-	646	1210	33	1	605	3	N	7	7	1			4
							8	9									
*03	1778	N	568	-0-	-1210	-0-	31	1	531	3	N	5	4	1			5
							6	9									

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

10	372	N	366	-0-	-6	-0-	129	1	237	3	Y	-0-					-0-
11	366	N	366	-0-	-0-	-0-	127	1	239	3	Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	131	1	249	3	Y	-0-					-0-
01	DLQ G-10		380	-0-	380	380	131	1	249	3	Y	-0-					-0-
02	DLQ G-10		362	-0-	362	742	122	1	240	3	Y	-0-					-0-
*03	1130	N	388	-0-	-742	-0-	131	1	257	3	Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

10	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

10	434	N	361	-0-	-73	-0-	361	3			N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 N	186	-0-	-0-	-0-	11	1	175	2	Y	-0-					1
11	173 N	173	-0-	-0-	-0-	10	1	162	2	Y	1	1	1			1
						1	9									
12	173 N	173	-0-	-0-	-0-	10	1	162	2	Y	1	1	1			1
						1	9									
01	DLQ G-10	174	-0-	174	174	10	1	163	2	Y	1	1	1			1
						1	9									
02	DLQ G-10	166	-0-	166	340	10	1	155	2	Y	1	1	1			1
						1	9									
*03	517 N	177	-0-	-340	-0-	11	1	165	2	Y	1	1	1			1
						1	9									

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

10	155 N	132	-0-	-23	-0-	7	1	125	3	N	-0-					-0-
11	132 N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
12	134 N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					-0-
01	DLQ G-10	133	-0-	133	133	6	1	127	3	N	-0-					-0-
02	DLQ G-10	134	-0-	134	267	7	1	127	3	N	-0-					-0-
*03	367 N	100	-0-	-267	-0-	5	1	95	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

10	445 N	445	-0-	-0-	-0-	46	1	399	2	N	-0-					-0-
11	404 N	404	-0-	-0-	-0-	26	1	378	2	N	-0-					-0-
12	248 N	248	-0-	-0-	-0-	23	1	225	2	N	-0-					-0-
01	DLQ G-10	197	-0-	197	197	11	1	186	2	N	-0-					-0-
02	DLQ G-10	239	-0-	239	436	14	1	225	2	N	-0-					-0-
*03	964 N	528	-0-	-436	-0-	37	1	491	2	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

10	591 N	591	-0-	-0-	-0-	124	1	467	3	Y	-0-	1	1			-0-
11	454 N	454	-0-	-0-	-0-	113	1	341	3	Y	-0-					-0-
12	408 N	408	-0-	-0-	-0-	113	1	295	3	Y	-0-					-0-
01	DLQ G-10	374	-0-	374	374	112	1	262	3	Y	-0-					-0-
02	DLQ G-10	444	-0-	444	818	111	1	333	3	Y	-0-					-0-
*03	1373 N	555	-0-	-818	-0-	124	1	431	3	Y	-0-					-0-

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

10	361 N	361	-0-	-0-	-0-	19	1	340	3	Y	2	2	1			2
						2	9									
11	360 N	360	-0-	-0-	-0-	19	1	339	3	Y	2	2	1			2
						2	9									
12	384 N	384	-0-	-0-	-0-	20	1	363	3	Y	1	2	1			1
						1	9									
01	DLQ G-10	350	-0-	350	350	18	1	330	3	Y	2	1	1			2
						2	9									
02	DLQ G-10	320	-0-	320	670	17	1	302	3	Y	1	2	1			1
						1	9									
*03	1037 N	367	-0-	-670	-0-	19	1	346	3	Y	2	2	1			1
						2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	619	-0-	-1	-0-	64	1	555	2	N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	39	1	563	2	N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	70	1	673	2	N	-0-					-0-
							109	3									
01	699	N	699	-0-	-0-	-0-	34	1	600	2	N	-0-					-0-
							65	3									
02	706	N	706	-0-	-0-	-0-	42	1	664	2	N	-0-					-0-
*03	718	N	718	-0-	-0-	-0-	50	1	668	2	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1281	-0-	-393	-0-	73	1	1204	3	N	4	4	1			8
							4	9									
11	1276	N	1276	-0-	-0-	-0-	62	1	1208	3	N	5	8	1			5
							6	9									
12	1494	N	1494	-0-	-0-	-0-	79	1	1409	3	N	5	4	1			6
							6	9									
01	DLQ G-10		1485	-0-	1485	1485	79	1	1399	3	N	6	8	1			4
							7	9									
02	DLQ G-10		1368	-0-	1368	2853	75	1	1285	3	N	7	4	1			7
							8	9									
*03	2500	N	1190	-0-	-1310	1543	67	1	1119	3	N	4	4	1			7
							4	9									

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-	-8	-0-	2	1	83	3	Y	-0-					-0-
11	80	N	80	-0-	-0-	-0-	2	1	78	3	Y	-0-					-0-
12	81	N	81	-0-	-0-	-0-	2	1	79	3	Y	-0-					-0-
01	DLQ G-10		79	-0-	79	79	2	1	77	3	Y	-0-					-0-
02	DLQ G-10		71	-0-	71	150	2	1	69	3	Y	-0-					-0-
*03	227	N	77	-0-	-150	-0-	2	1	75	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	412	-0-	-53	-0-	87	1	325	3	N	-0-					-0-
11	414	N	414	-0-	-0-	-0-	88	1	326	3	N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	96	1	330	3	N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	96	1	332	3	N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	90	1	296	3	N	-0-					-0-
*03	391	N	391	-0-	-0-	-0-	96	1	295	3	N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	137	1	288	3	Y	-0-					-0-
11	413	N	413	-0-	-0-	-0-	133	1	280	3	Y	-0-					-0-
12	432	N	432	-0-	-0-	-0-	137	1	295	3	Y	-0-					-0-
01	DLQ G-10		430	-0-	430	430	138	1	292	3	Y	-0-					-0-
02	DLQ G-10		394	-0-	394	824	130	1	264	3	Y	-0-					-0-
*03	1252	N	428	-0-	-824	-0-	140	1	288	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	9	-0-	-53	-0-	1	1	8	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		24	-0-	24	24	1	1	23	3	Y	-0-					-0-
02	DLQ G-10		248	-0-	248	272	14	1	234	3	Y	-0-					-0-
*03	589	N	317	-0-	-272	-0-	19	1	298	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231 N	231	-0-	-0-	-0-	14	1	217	3	N	-0-	1	1			-0-
11	218 N	218	-0-	-0-	-0-	14	1	203	3	N	1					1
						1	9									
12	229 N	229	-0-	-0-	-0-	15	1	214	3	N	-0-					1
01	DLQ G-10	219	-0-	219	219	16	1	203	3	N	-0-	1	1			-0-
02	DLQ G-10	201	-0-	201	420	14	1	187	3	N	-0-					-0-
*03	654 N	234	-0-	-420	-0-	16	1	217	3	N	1					1
						1	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

10	248 N	226	-0-	-22	-0-	23	1	203	2	N	-0-					-0-
11	211 N	211	-0-	-0-	-0-	14	1	197	2	N	-0-					-0-
12	206 N	206	-0-	-0-	-0-	19	1	187	2	N	-0-					-0-
01	DLQ G-10	209	-0-	209	209	11	1	198	2	N	-0-					-0-
02	DLQ G-10	200	-0-	200	409	12	1	188	2	N	-0-					-0-
*03	614 N	205	-0-	-409	-0-	14	1	191	2	N	-0-					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

10	479 N	479	-0-	-0-	-0-	23	1	456	2	Y	-0-					-0-
11	506 N	506	-0-	-0-	-0-	25	1	481	2	Y	-0-					-0-
12	490 N	490	-0-	-0-	-0-	25	1	465	2	Y	-0-					-0-
01	DLQ G-10	476	-0-	476	476	25	1	451	2	Y	-0-					-0-
02	DLQ G-10	446	-0-	446	922	22	1	424	2	Y	-0-					-0-
*03	1410 N	488	-0-	-922	-0-	23	1	465	2	Y	-0-					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

10	432 N	432	-0-	-0-	-0-	25	1	407	3	Y	-0-					-0-
11	354 N	354	-0-	-0-	-0-	20	1	334	3	Y	-0-					-0-
12	536 N	536	-0-	-0-	-0-	30	1	506	3	Y	-0-					-0-
01	DLQ G-10	435	-0-	435	435	25	1	410	3	Y	-0-					-0-
02	DLQ G-10	386	-0-	386	821	23	1	363	3	Y	-0-					-0-
*03	1140 N	319	-0-	-821	-0-	20	1	299	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

10	775 N	765	-0-	-10	-0-	45	1	719	3	N	1	1	1			1
						1	9									
11	723 N	723	-0-	-0-	-0-	42	1	681	3	N	-0-					1
12	758 N	758	-0-	-0-	-0-	45	1	713	3	N	-0-	1	1			-0-
01	DLQ G-10	745	-0-	745	745	45	1	699	3	N	1					1
						1	9									
02	DLQ G-10	685	-0-	685	1430	42	1	643	3	N	-0-					1
*03	2095 N	665	-0-	-1430	-0-	40	1	625	3	N	-0-	1	1			-0-

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

10	1333 N	1279	-0-	-54	-0-	1279	3			N	-0-					1
11	1001 N	1001	-0-	-0-	-0-	1001	3			N	-0-					1
12	1423 N	1423	-0-	-0-	-0-	1423	3			N	-0-					1
01	1441 N	1441	-0-	-0-	-0-	1441	3			N	-0-					1
02	984 N	984	-0-	-0-	-0-	984	3			N	-0-					1
*03	993 N	993	-0-	-0-	-0-	993	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	20	1	167	3	Y	-0-					-0-
11	177	N	177	-0-	-0-	-0-	24	1	153	3	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	21	1	156	3	Y	-0-					-0-
01	DLQ G-10		180	-0-	180	180	10	1	168	3	Y	2					2
							2	9									
02	DLQ G-10		165	-0-	165	345	9	1	156	3	Y	-0-	2	1			-0-
*03	527	N	182	-0-	-345	-0-	11	1	168	3	Y	3					3
							3	9									

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0-	-0-	19	1	160	3	Y	-0-					-0-
11	179	N	179	-0-	-0-	-0-	24	1	155	3	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	21	1	156	3	Y	-0-					-0-
01	DLQ G-10		176	-0-	176	176	10	1	166	3	Y	-0-					-0-
02	DLQ G-10		163	-0-	163	339	9	1	154	3	Y	-0-					-0-
*03	514	N	175	-0-	-339	-0-	10	1	165	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367	N	367	-0-	-0-	-0-	40	1	327	3	Y	-0-	1	1			-0-
11	379	N	379	-0-	-0-	-0-	50	1	328	3	Y	1					1
							1	9									
12	452	N	452	-0-	-0-	-0-	55	1	397	3	Y	-0-					1
01	DLQ G-10		311	-0-	311	311	18	1	293	3	Y	-0-					1
02	DLQ G-10		420	-0-	420	731	24	1	396	3	Y	-0-	1	1			-0-
*03	1175	N	444	-0-	-731	-0-	26	1	417	3	Y	1					1
							1	9									

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	397	-0-	-37	-0-	94	1	303	3	N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	94	1	309	3	N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	102	1	307	3	N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	102	1	302	3	N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	96	1	262	3	N	-0-					-0-
*03	385	N	385	-0-	-0-	-0-	102	1	283	3	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	N	111	-0-	-0-	-0-	12	1	95	3	Y	4	8	1			3
							4	9									
11	108	N	108	-0-	-0-	-0-	14	1	90	3	Y	4					7
							4	9									
12	108	N	108	-0-	-0-	-0-	13	1	92	3	Y	3					10
							3	9									
01	DLQ G-10		109	-0-	109	109	6	1	99	3	Y	4					14
							4	9									
02	DLQ G-10		100	-0-	100	209	6	1	92	3	Y	2	12	1			4
							2	9									
*03	315	N	106	-0-	-209	-0-	6	1	94	3	Y	5					9
							6	9									

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	527	-0-	-93	-0-	47	1	480	3	N	-0-					8
11	684	N	684	-0-	-0-	-0-	58	1	619	3	N	6	5	1			9
							7	9									
12	822	N	822	-0-	-0-	-0-	66	1	756	3	N	-0-					9
01	DLQ G-10		845	-0-	845	845	70	1	766	3	N	8	6	1			11
							9	9									
02	DLQ G-10		787	-0-	787	1632	73	1	704	3	N	9	12	1			8
							10	9									
*03	1600	N	792	-0-	-808	824	73	1	702	3	N	15	11	8			12
							17	9									

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	385	-0-	-49	-0-	22	1	362	3	N	1	1	1			2
							1	9									
11	358	N	358	-0-	-0-	-0-	17	1	340	3	N	1	2	1			1
							1	9									
12	450	N	450	-0-	-0-	-0-	24	1	424	3	N	2	1	1			2
							2	9									
01	DLQ G-10		477	-0-	477	477	26	1	450	3	N	1	2	1			1
							1	9									
02	DLQ G-10		431	-0-	431	908	24	1	405	3	N	2	1	1			2
							2	9									
*03	1349	N	441	-0-	-908	-0-	25	1	415	3	N	1	1	1			2
							1	9									

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
11	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
12	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
01	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
02	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*03	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					4
11	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					4
12	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					4
01	DLQ G-10		557	-0-	557	557	557	3			Y	-0-					4
02	DLQ G-10		483	-0-	483	1040	483	3			Y	-0-					4
*03	1568	N	528	-0-	-1040	-0-	528	3			Y	-0-					4

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

10	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

10	341	N	163	-0-	-178	-0-	163	3			N	-0-					-0-
11	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
12	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

10	496	N	459	-0-	-37	-0-	32	1	427	2	N	-0-					1
11	448	N	448	-0-	-0-	-0-	31	1	417	2	N	-0-					1
12	463	N	463	-0-	-0-	-0-	33	1	430	2	N	-0-					1
01	DLQ G-10		451	-0-	451	451	32	1	419	2	N	-0-					1
02	DLQ G-10		420	-0-	420	871	31	1	389	2	N	-0-					1
*03	1309	N	438	-0-	-871	-0-	32	1	405	2	N	1					2
							1	9									

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

10	315	N	315	-0-	-0-	-0-	34	1	281	3	Y	-0-	1	1			-0-
11	285	N	285	-0-	-0-	-0-	38	1	247	3	Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	35	1	252	3	Y	1					1
							1	9									
01	DLQ G-10		289	-0-	289	289	17	1	272	3	Y	-0-					1
02	DLQ G-10		275	-0-	275	564	16	1	259	3	Y	-0-	1	1			-0-
*03	867	N	303	-0-	-564	-0-	18	1	285	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736 N	1575	-0-	-161	-0-	38	1	1537	3	Y	-0-					-0-
11	1642 N	1642	-0-	-0-	-0-	42	1	1600	3	Y	-0-					-0-
12	1566 N	1566	-0-	-0-	-0-	37	1	1529	3	Y	-0-					-0-
01	DLQ G-10	1648	-0-	1648	1648	39	1	1609	3	Y	-0-					-0-
02	DLQ G-10	1557	-0-	1557	3205	37	1	1520	3	Y	-0-					-0-
*03	2500 N	1632	-0-	-868	2337	38	1	1594	3	Y	-0-					-0-

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

10	372 N	20	-0-	-352	-0-	20	3			N	-0-					-0-
11	61 N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	54 N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	62 N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	46 N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*03	159 N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

10	1178 N	1084	-0-	-94	-0-	1084	3			N	-0-					-0-
11	1082 N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
12	1127 N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
01	1068 N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
02	978 N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
*03	1014 N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

10	1209 N	1098	-0-	-111	-0-	65	1	1031	3	N	2	5	1			2
						2	9									
11	1076 N	1076	-0-	-0-	-0-	67	1	1007	3	N	2					4
						2	9									
12	1104 N	1104	-0-	-0-	-0-	72	1	1031	3	N	1					5
						1	9									
01	DLQ G-10	1050	-0-	1050	1050	75	1	974	3	N	1	5	1			1
						1	9									
02	DLQ G-10	970	-0-	970	2020	69	1	901	3	N	-0-					1
*03	1600 N	1121	-0-	-479	1541	77	1	1040	3	N	4					5
						4	9									

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

10	155 N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	191 N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	164 N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	162 N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	153 N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*03	164 N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	380 N	380	-0-	-0-	-0-	41	1	339	3	Y	-0-	1	1			-0-
11	370 N	370	-0-	-0-	-0-	49	1	321	3	Y	-0-					-0-
12	378 N	378	-0-	-0-	-0-	46	1	331	3	Y	1					1
						1	9									
01	DLQ G-10	367	-0-	367	367	21	1	346	3	Y	-0-					1
02	DLQ G-10	345	-0-	345	712	20	1	325	3	Y	-0-	1	1			-0-
*03	1078 N	366	-0-	-712	-0-	22	1	344	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

10	744 N	592	-0-	-152	-0-	35	1	556	3	N	1	3	1			1
						1	9									
11	557 N	557	-0-	-0-	-0-	35	1	521	3	N	1					2
						1	9									
12	536 N	536	-0-	-0-	-0-	35	1	501	3	N	-0-					2
01	DLQ G-10	498	-0-	498	498	36	1	462	3	N	-0-	2	1			-0-
02	DLQ G-10	312	-0-	312	810	22	1	289	3	N	1					1
						1	9									
*03	1365 N	555	-0-	-810	-0-	38	1	514	3	N	3					4
						3	9									

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

10	684 N	684	-0-	-0-	-0-	74	1	610	3	Y	-0-	2	1			-0-
11	653 N	653	-0-	-0-	-0-	87	1	565	3	Y	1					1
						1	9									
12	650 N	650	-0-	-0-	-0-	79	1	571	3	Y	-0-					1
01	DLQ G-10	636	-0-	636	636	37	1	599	3	Y	-0-					1
02	DLQ G-10	612	-0-	612	1248	35	1	577	3	Y	-0-	1	1			-0-
*03	1800 N	867	-0-	-933	315	51	1	815	3	Y	1					1
						1	9									

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

10	465 N	420	-0-	-45	-0-	420	3			N	-0-					-0-
11	458 N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	422 N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	412 N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	384 N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*03	405 N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	676	-0-	-6	-0-	33	1	641	3	N	2	1	1			2
							2	9									
11	650	N	650	-0-	-0-	-0-	31	1	618	3	N	1	1	1			2
							1	9									
12	648	N	648	-0-	-0-	-0-	32	1	615	3	N	1	1	1			2
							1	9									
01	DLQ G-10		562	-0-	562	562	27	1	535	3	N	-0-	1	1			1
02	DLQ G-10		504	-0-	504	1066	25	1	478	3	N	1	1	1			1
							1	9									
*03	1622	N	556	-0-	-1066	-0-	28	1	527	3	N	1	1	1			1
							1	9									

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	840	N	840	-0-	-0-	-0-	139	1	700	3	N	1	1	8			-0-
							1	9									
11	692	N	692	-0-	-0-	-0-	128	1	563	3	N	1					1
							1	9									
12	664	N	664	-0-	-0-	-0-	129	1	535	3	N	-0-					-0-
01	DLQ G-10		674	-0-	674	674	131	1	543	3	N	-0-					-0-
02	DLQ G-10		285	-0-	285	959	102	1	183	3	N	-0-					-0-
*03	1191	N	232	-0-	-959	-0-	104	1	127	3	N	1	1	1			-0-
							1	9									

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	982	-0-	-134	-0-	58	1	924	3	N	-0-					1
11	930	N	930	-0-	-0-	-0-	55	1	875	3	N	-0-					1
12	984	N	984	-0-	-0-	-0-	58	1	926	3	N	-0-	1	1			-0-
01	979	N	979	-0-	-0-	-0-	59	1	920	3	N	-0-					-0-
02	894	N	894	-0-	-0-	-0-	55	1	838	3	N	1					1
							1	9									
*03	944	N	944	-0-	-0-	-0-	57	1	887	3	N	-0-	1	1			-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
11	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
12	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
02	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
*03	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1462	N	1462	-0-	-0-	-0-	158	1	1303	3	Y	1	4	1			1
							1	9									
11	1462	N	1462	-0-	-0-	-0-	195	1	1266	3	Y	1					2
							1	9									
12	1538	N	1538	-0-	-0-	-0-	186	1	1352	3	Y	-0-					2
01	DLQ G-10		1553	-0-	1553	1553	89	1	1463	3	Y	1					3
							1	9									
02	DLQ G-10		1501	-0-	1501	3054	86	1	1414	3	Y	1	3	1			1
							1	9									
*03	1600	N	1476	-0-	-124	2930	87	1	1388	3	Y	1					2
							1	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

10	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-	1	1			-0-
11	183	N	183	-0-	-0-	-0-	11	1	171	3	N	1					1
							1	9									
12	174	N	174	-0-	-0-	-0-	11	1	163	3	N	-0-					1
01	DLQ G-10		162	-0-	162	162	12	1	150	3	N	-0-	1	1			-0-
02	DLQ G-10		153	-0-	153	315	11	1	142	3	N	-0-					-0-
*03	494	N	179	-0-	-315	-0-	12	1	166	3	N	1					1
							1	9									

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

10	589	N	437	-0-	-152	-0-	54	1	383	3	Y	-0-					-0-
11	449	N	449	-0-	-0-	-0-	56	1	393	3	Y	-0-					-0-
12	476	N	476	-0-	-0-	-0-	59	1	417	3	Y	-0-					-0-
01	DLQ G-10		454	-0-	454	454	56	1	398	3	Y	-0-					-0-
02	DLQ G-10		458	-0-	458	912	51	1	373	3	Y	31	31	8			-0-
							34	9									
*03	1473	N	561	-0-	-912	-0-	68	1	493	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

10	307	N	307	-0-	-0-	-0-	18	1	289	3	N	-0-	1	1			-0-
11	307	N	307	-0-	-0-	-0-	19	1	287	3	N	1					1
							1	9									
12	247	N	247	-0-	-0-	-0-	16	1	230	3	N	1					2
							1	9									
01	239	N	239	-0-	-0-	-0-	17	1	222	3	N	-0-	1	1			-0-
02	214	N	214	-0-	-0-	-0-	15	1	199	3	N	-0-					-0-
*03	268	N	268	-0-	-0-	-0-	18	1	249	3	N	1					1
							1	9									

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

10	620	N	602	-0-	-18	-0-	62	1	540	2	N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	36	1	513	2	N	-0-					-0-
12	544	N	544	-0-	-0-	-0-	51	1	493	2	N	-0-					-0-
01	DLQ G-10		557	-0-	557	557	30	1	527	2	N	-0-					-0-
02	DLQ G-10		547	-0-	547	1104	32	1	515	2	N	-0-					-0-
*03	1692	N	588	-0-	-1104	-0-	41	1	547	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	711	-0-	-374	-0-	42	1	667	3	N	2	1	8			1
							2	9									
11	569	N	569	-0-	-0-	-0-	33	1	536	3	N	-0-					1
12	319	N	319	-0-	-0-	-0-	19	1	300	3	N	-0-	1	1			-0-
01	DLQ G-10		438	-0-	438	438	26	1	412	3	N	-0-					-0-
02	DLQ G-10		666	-0-	666	1104	41	1	624	3	N	1					1
							1	9									
*03	1833	N	729	-0-	-1104	-0-	44	1	685	3	N	-0-	1	1			-0-

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	331	-0-	-41	-0-	20	1	311	3	N	-0-	1	1			-0-
11	312	N	312	-0-	-0-	-0-	19	1	292	3	N	1					1
							1	9									
12	1136	N	1136	-0-	-0-	-0-	74	1	1062	3	N	-0-					1
01	DLQ G-10		2311	-0-	2311	2311	166	1	2145	3	N	-0-	1	1			-0-
02	DLQ G-10		1684	-0-	1684	3995	120	1	1563	3	N	1					1
							1	9									
*03	1600	N	292	-0-	-1308	2687	20	1	270	3	N	2					3
							2	9									

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	426	N	426	-0-	-0-	-0-	45	1	373	3	Y	7	12	1			6
							8	9									
11	407	N	407	-0-	-0-	-0-	53	1	344	3	Y	9					15
							10	9									
12	373	N	373	-0-	-0-	-0-	43	1	312	3	Y	16					31
							18	9									
01	DLQ G-10		321	-0-	321	321	17	1	285	3	Y	17					48
							19	9									
02	DLQ G-10		240	-0-	240	561	13	1	216	3	Y	10	44	1			14
							11	9									
*03	969	N	408	-0-	-561	-0-	23	1	370	3	Y	14					28
							15	9									

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	392	N	392	-0-	-0-	-0-	22	1	370	3	Y	-0-					-0-
11	344	N	344	-0-	-0-	-0-	20	1	324	3	Y	-0-					-0-
12	354	N	354	-0-	-0-	-0-	20	1	334	3	Y	-0-					-0-
01	DLQ G-10		344	-0-	344	344	20	1	324	3	Y	-0-					-0-
02	DLQ G-10		301	-0-	301	645	18	1	283	3	Y	-0-					-0-
*03	890	N	245	-0-	-645	-0-	15	1	230	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	691	N	691	-0-	-0-	-0-	75	1	616	3	Y	-0-	1	1			-0-
11	1299	N	1299	-0-	-0-	-0-	173	1	1125	3	Y	1					1
							1	9									
12	652	N	652	-0-	-0-	-0-	79	1	573	3	Y	-0-					1
01	DLQ G-10		596	-0-	596	596	34	1	562	3	Y	-0-					1
02	DLQ G-10		553	-0-	553	1149	32	1	521	3	Y	-0-	1	1			-0-
*03	1733	N	584	-0-	-1149	-0-	35	1	549	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349 N	349	-0-	-0-	-0-	36	1	313	2	N	-0-					-0-
11	332 N	332	-0-	-0-	-0-	21	1	311	2	N	-0-					-0-
12	316 N	316	-0-	-0-	-0-	30	1	286	2	N	-0-					-0-
01	DLQ G-10	313	-0-	313	313	17	1	296	2	N	-0-					-0-
02	DLQ G-10	314	-0-	314	627	19	1	295	2	N	-0-					-0-
*03	966 N	339	-0-	-627	-0-	24	1	315	2	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

10	186 N	183	-0-	-3	-0-	19	1	164	2	N	-0-					-0-
11	170 N	170	-0-	-0-	-0-	11	1	159	2	N	-0-					-0-
12	211 N	211	-0-	-0-	-0-	20	1	191	2	N	-0-					-0-
01	DLQ G-10	181	-0-	181	181	10	1	171	2	N	-0-					-0-
02	DLQ G-10	174	-0-	174	355	10	1	164	2	N	-0-					-0-
*03	536 N	181	-0-	-355	-0-	13	1	168	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

10	341 N	326	-0-	-15	-0-	19	1	306	3	N	1	2	1			1
						1	9									
11	319 N	319	-0-	-0-	-0-	20	1	298	3	N	1					2
						1	9									
12	325 N	325	-0-	-0-	-0-	21	1	304	3	N	-0-					2
01	311 N	311	-0-	-0-	-0-	22	1	289	3	N	-0-	2	1			-0-
02	273 N	273	-0-	-0-	-0-	19	1	254	3	N	-0-					-0-
*03	338 N	338	-0-	-0-	-0-	23	1	313	3	N	2					2
						2	9									

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

10	899 N	854	-0-	-45	-0-	50	1	803	3	N	1	1	1			1
						1	9									
11	821 N	821	-0-	-0-	-0-	48	1	773	3	N	-0-					1
12	829 N	829	-0-	-0-	-0-	49	1	780	3	N	-0-	1	1			-0-
01	826 N	826	-0-	-0-	-0-	50	1	775	3	N	1					1
						1	9									
02	725 N	725	-0-	-0-	-0-	45	1	680	3	N	-0-					1
*03	800 N	800	-0-	-0-	-0-	48	1	752	3	N	-0-	1	1			-0-

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

10	589 N	549	-0-	-40	-0-	57	1	492	2	N	-0-					-0-
11	477 N	477	-0-	-0-	-0-	31	1	446	2	N	-0-					-0-
12	498 N	498	-0-	-0-	-0-	47	1	451	2	N	-0-					-0-
01	DLQ G-10	494	-0-	494	494	27	1	467	2	N	-0-					-0-
02	DLQ G-10	615	-0-	615	1109	36	1	579	2	N	-0-					-0-
*03	1600 N	731	-0-	-869	240	51	1	680	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454 N	454	-0-	-0-	-0-	45	1	409	2	Y	-0-					-0-
11	444 N	444	-0-	-0-	-0-	45	1	399	2	Y	-0-					-0-
12	471 N	471	-0-	-0-	-0-	49	1	422	2	Y	-0-					-0-
01	DLQ G-10	484	-0-	484	484	51	1	433	2	Y	-0-					-0-
02	DLQ G-10	441	-0-	441	925	46	1	395	2	Y	-0-					-0-
*03	1371 N	446	-0-	-925	-0-	48	1	398	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465 N	427	-0-	-38	-0-	43	1	384	2	Y	-0-					-0-
11	448 N	448	-0-	-0-	-0-	45	1	403	2	Y	-0-					-0-
12	316 N	316	-0-	-0-	-0-	33	1	283	2	Y	-0-					-0-
01	DLQ G-10	368	-0-	368	368	39	1	329	2	Y	-0-					-0-
02	DLQ G-10	375	-0-	375	743	39	1	336	2	Y	-0-					-0-
*03	1112 N	369	-0-	-743	-0-	39	1	330	2	Y	-0-					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077 N	1990	-0-	-87	-0-	117	1	1872	3	N	1	1	1			1
						1	9									
11	1828 N	1828	-0-	-0-	-0-	107	1	1719	3	N	2	1	1			2
						2	9									
12	1951 N	1951	-0-	-0-	-0-	115	1	1836	3	N	-0-	1	1			1
01	1645 N	1645	-0-	-0-	-0-	99	1	1545	3	N	1	1	1			1
						1	9									
02	1975 N	1975	-0-	-0-	-0-	122	1	1852	3	N	1					2
						1	9									
*03	1901 N	1901	-0-	-0-	-0-	115	1	1784	3	N	2	3	1			1
						2	9									

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550 N	142	-0-	-1408	-0-	8	1	133	3	N	1	1	1			1
						1	9									
11	1369 N	1369	-0-	-0-	-0-	80	1	1289	3	N	-0-					1
12	1642 N	1642	-0-	-0-	-0-	97	1	1544	3	N	1	1	1			1
						1	9									
01	DLQ G-10	1930	-0-	1930	1930	116	1	1813	3	N	1	1	1			1
						1	9									
02	DLQ G-10	1452	-0-	1452	3382	90	1	1361	3	N	1					2
						1	9									
*03	1800 N	620	-0-	-1180	2202	37	1	583	3	N	-0-	2	1			-0-

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374 N	374	-0-	-0-	-0-	22	1	352	3	N	-0-					-0-
11	398 N	398	-0-	-0-	-0-	23	1	375	3	N	-0-					-0-
12	464 N	464	-0-	-0-	-0-	27	1	437	3	N	-0-					-0-
01	DLQ G-10	453	-0-	453	453	27	1	426	3	N	-0-					-0-
02	DLQ G-10	346	-0-	346	799	21	1	325	3	N	-0-					-0-
*03	1187 N	388	-0-	-799	-0-	23	1	364	3	N	1	1	1			-0-
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1307	-0-	-26	-0-	77	1	1229	3	N	1	1	1			1
							1	9									
11	1238	N	1238	-0-	-0-	-0-	73	1	1164	3	N	1	1	1			1
							1	9									
12	1280	N	1280	-0-	-0-	-0-	75	1	1204	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1286	-0-	1286	1286	78	1	1208	3	N	-0-					1
02	DLQ G-10		1161	-0-	1161	2447	72	1	1089	3	N	-0-					1
*03	2500	N	1061	-0-	-1439	1008	64	1	996	3	N	1	2	1			-0-
							1	9									

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

10	217	N	192	-0-	-25	-0-	19	1	173	2	Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	19	1	167	2	Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	23	1	196	2	Y	-0-					-0-
01	DLQ G-10		201	-0-	201	201	21	1	180	2	Y	-0-					-0-
02	DLQ G-10		194	-0-	194	395	20	1	174	2	Y	-0-					-0-
*03	601	N	206	-0-	-395	-0-	22	1	184	2	Y	-0-					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

10	911	N	911	-0-	-0-	-0-	99	1	812	3	Y	-0-	2	1			-0-
11	900	N	900	-0-	-0-	-0-	120	1	779	3	Y	1					1
							1	9									
12	887	N	887	-0-	-0-	-0-	107	1	780	3	Y	-0-					1
01	DLQ G-10		836	-0-	836	836	48	1	787	3	Y	1					2
							1	9									
02	DLQ G-10		682	-0-	682	1518	39	1	643	3	Y	-0-	2	1			-0-
*03	1894	N	376	-0-	-1518	-0-	22	1	353	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	667	N	667	-0-	-0-	-0-	72	1	595	3	Y	-0-	1	1			-0-
11	665	N	665	-0-	-0-	-0-	89	1	576	3	Y	-0-					-0-
12	673	N	673	-0-	-0-	-0-	81	1	591	3	Y	1					1
							1	9									
01	DLQ G-10		673	-0-	673	673	39	1	634	3	Y	-0-					1
02	DLQ G-10		622	-0-	622	1295	36	1	586	3	Y	-0-	1	1			-0-
*03	1956	N	661	-0-	-1295	-0-	39	1	622	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0-	-0-	20	1	163	3	Y	-0-	1	1			-0-
11	715	N	715	-0-	-0-	-0-	95	1	619	3	Y	1					1
							1	9									
12	538	N	538	-0-	-0-	-0-	65	1	473	3	Y	-0-					1
01	DLQ G-10		865	-0-	865	865	50	1	815	3	Y	-0-					1
02	DLQ G-10		414	-0-	414	1279	24	1	390	3	Y	-0-	1	1			-0-
*03	1702	N	423	-0-	-1279	-0-	25	1	397	3	Y	1					1
							1	9									

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	N	675	-0-	-0-	-0-	73	1	602	3	N	-0-	1	1			-0-
11	532	N	532	-0-	-0-	-0-	71	1	461	3	N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	64	1	466	3	N	1					1
							1	9									
01	456	N	456	-0-	-0-	-0-	26	1	430	3	N	-0-					1
02	500	N	500	-0-	-0-	-0-	29	1	471	3	N	-0-	1	1			-0-
*03	627	N	627	-0-	-0-	-0-	37	1	590	3	N	-0-					-0-

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0-	-0-	35	1	290	3	N	-0-	1	1			-0-
11	329	N	329	-0-	-0-	-0-	44	1	285	3	N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	44	1	320	3	N	1					1
							1	9									
01	344	N	344	-0-	-0-	-0-	20	1	324	3	N	-0-					1
02	285	N	285	-0-	-0-	-0-	16	1	269	3	N	-0-	1	1			-0-
*03	282	N	282	-0-	-0-	-0-	17	1	265	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	304	-0-	-6	-0-	31	1	273	2	N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	20	1	289	2	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	26	1	254	2	N	-0-					-0-
01	DLQ G-10		283	-0-	283	283	15	1	268	2	N	-0-					-0-
02	DLQ G-10		280	-0-	280	563	17	1	263	2	N	-0-					-0-
*03	850	N	287	-0-	-563	-0-	20	1	267	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	406	-0-	-59	-0-	42	1	364	2	N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	25	1	359	2	N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	36	1	342	2	N	-0-					-0-
01	DLQ G-10		399	-0-	399	399	22	1	377	2	N	-0-					-0-
02	DLQ G-10		408	-0-	408	807	24	1	384	2	N	-0-					-0-
*03	1239	N	432	-0-	-807	-0-	30	1	402	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	606	N	606	-0-	-0-	-0-	66	1	540	3	Y	-0-	1	1			-0-
11	592	N	592	-0-	-0-	-0-	79	1	512	3	Y	1					1
							1	9									
12	608	N	608	-0-	-0-	-0-	74	1	534	3	Y	-0-					1
01	DLQ G-10		582	-0-	582	582	33	1	548	3	Y	1					2
							1	9									
02	DLQ G-10		421	-0-	421	1003	24	1	397	3	Y	-0-	2	1			-0-
*03	1484	N	481	-0-	-1003	-0-	28	1	452	3	Y	1					1
							1	9									

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

10	3224	X	3131	-0-	-93	-0-	186	1	2939	3	N	5	13	1			4
							6	9									
11	3090	X	3017	-0-	-73	-0-	188	1	2821	3	N	7					11
							8	9									
12	3069	X	3018	-0-	-51	-0-	196	1	2820	3	N	2					13
							2	9									
01	DLQ G-10		2842	-0-	2842	2842	204	1	2637	3	N	1	12	1			2
							1	9									
02	DLQ G-10		2611	-0-	2611	5453	185	1	2425	3	N	1					3
							1	9									
*03	8486	X	3033	-0-	-5453	-0-	208	1	2815	3	N	9					12
							10	9									

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

10	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

10	961	N	808	-0-	-153	-0-	47	1	760	3	N	1	1	1			1
							1	9									
11	774	N	774	-0-	-0-	-0-	45	1	729	3	N	-0-					1
12	802	N	802	-0-	-0-	-0-	47	1	754	3	N	1	1	1			1
							1	9									
01	802	N	802	-0-	-0-	-0-	48	1	754	3	N	-0-					1
02	636	N	636	-0-	-0-	-0-	39	1	597	3	N	-0-					1
*03	726	N	726	-0-	-0-	-0-	44	1	682	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

10	1612	N	1346	-0-	-266	-0-	79	1	1266	3	N	1	1	1			1
							1	9									
11	1018	N	1018	-0-	-0-	-0-	60	1	957	3	N	1	1	1			1
							1	9									
12	1907	N	1907	-0-	-0-	-0-	112	1	1794	3	N	1	1	1			1
							1	9									
01	DLQ G-10		303	-0-	303	303	18	1	284	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1085	-0-	1085	1388	67	1	1018	3	N	-0-					1
*03	2500	N	1610	-0-	-890	498	97	1	1512	3	N	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	650	-0-	-32	-0-	38	1	612	3	N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	36	1	574	3	N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	38	1	610	3	N	-0-					-0-
01	DLQ G-10		687	-0-	687	687	41	1	646	3	N	-0-					-0-
02	DLQ G-10		622	-0-	622	1309	38	1	583	3	N	1					1
							1	9									
*03	1800	N	660	-0-	-1140	169	40	1	620	3	N	-0-	1	1			-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

10	564	N	564	-0-	-0-	-0-	56	1	508	2	Y	-0-					-0-
11	768	N	768	-0-	-0-	-0-	77	1	691	2	Y	-0-					-0-
12	901	N	901	-0-	-0-	-0-	94	1	807	2	Y	-0-					-0-
01	DLQ G-10		914	-0-	914	914	96	1	818	2	Y	-0-					-0-
02	DLQ G-10		844	-0-	844	1758	87	1	757	2	Y	-0-					-0-
*03	1700	N	921	-0-	-779	979	98	1	823	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

10	1085	N	953	-0-	-132	-0-	54	1	896	3	N	3	3	1			6
							3	9									
11	935	N	935	-0-	-0-	-0-	45	1	886	3	N	4	6	1			4
							4	9									
12	955	N	955	-0-	-0-	-0-	51	1	901	3	N	3	3	1			4
							3	9									
01	DLQ G-10		911	-0-	911	911	49	1	858	3	N	4	5	1			3
							4	9									
02	DLQ G-10		963	-0-	963	1874	53	1	906	3	N	4	3	1			4
							4	9									
*03	2500	N	990	-0-	-1510	364	56	1	930	3	N	4	3	1			5
							4	9									

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

10	434	N	421	-0-	-13	-0-	24	1	394	3	N	3	1	1	1	8	3
							3	9									
11	410	N	410	-0-	-0-	-0-	20	1	388	3	N	2	3	1			2
							2	9									
12	401	N	401	-0-	-0-	-0-	21	1	379	3	N	1	1	1			2
							1	9									
01	DLQ G-10		419	-0-	419	419	22	1	395	3	N	2	3	1			1
							2	9									
02	DLQ G-10		353	-0-	353	772	19	1	332	3	N	2	1	1			2
							2	9									
*03	1140	N	368	-0-	-772	-0-	21	1	346	3	N	1	1	1			2
							1	9									

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

10	279	N	270	-0-	-9	-0-	28	1	242	2	N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	17	1	244	2	N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	23	1	224	2	N	-0-					-0-
01	DLQ G-10		255	-0-	255	255	14	1	241	2	N	-0-					-0-
02	DLQ G-10		239	-0-	239	494	14	1	225	2	N	-0-					-0-
*03	765	N	271	-0-	-494	-0-	19	1	252	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	982	-0-	-72	-0-	58	1	921	3	N	3	5	1			2
							3	9									
11	958	N	958	-0-	-0-	-0-	60	1	896	3	N	2					4
							2	9									
12	987	N	987	-0-	-0-	-0-	64	1	922	3	N	1					5
							1	9									
01	DLQ G-10		919	-0-	919	919	66	1	853	3	N	-0-	4	1			1
02	DLQ G-10		839	-0-	839	1758	60	1	779	3	N	-0-					1
*03	2500	N	978	-0-	-1522	236	67	1	908	3	N	3					4
							3	9									

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0-	-0-	45	1	710	3	N	2	4	1			1
							2	9									
11	742	N	742	-0-	-0-	-0-	46	1	694	3	N	2					3
							2	9									
12	740	N	740	-0-	-0-	-0-	48	1	691	3	N	1					4
							1	9									
01	697	N	697	-0-	-0-	-0-	50	1	647	3	N	-0-	3	1			1
02	635	N	635	-0-	-0-	-0-	45	1	590	3	N	-0-					1
*03	747	N	747	-0-	-0-	-0-	51	1	693	3	N	3					4
							3	9									

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	183	-0-	-3	-0-	9	1	174	3	N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-
01	DLQ G-10		181	-0-	181	181	9	1	172	3	N	-0-					-0-
02	DLQ G-10		187	-0-	187	368	9	1	178	3	N	-0-					-0-
*03	556	N	188	-0-	-368	-0-	10	1	178	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	334	-0-	-38	-0-	19	1	313	3	N	2	1	1	1	8	2
							2	9									
11	323	N	323	-0-	-0-	-0-	16	1	306	3	N	1	2	1			1
							1	9									
12	333	N	333	-0-	-0-	-0-	18	1	313	3	N	2	1	1			2
							2	9									
01	DLQ G-10		304	-0-	304	304	16	1	287	3	N	1	2	1			1
							1	9									
02	DLQ G-10		316	-0-	316	620	17	1	297	3	N	2	1	1			2
							2	9									
*03	962	N	342	-0-	-620	-0-	19	1	322	3	N	1	1	1			2
							1	9									

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	226	-0-	-146	-0-	13	1	213	3	N	-0-	1	1			-0-
11	230	N	230	-0-	-0-	-0-	14	1	215	3	N	1					1
							1	9									
12	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					1
01	217	N	217	-0-	-0-	-0-	16	1	201	3	N	-0-	1	1			-0-
02	179	N	179	-0-	-0-	-0-	13	1	166	3	N	-0-					-0-
*03	210	N	210	-0-	-0-	-0-	14	1	195	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	724	-0-	-113	-0-	36	1	688	3	N	-0-					1
11	596	N	596	-0-	-0-	-0-	32	1	563	3	N	1					2
							1	9									
12	603	N	603	-0-	-0-	-0-	31	1	572	3	N	-0-					2
01	DLQ G-10		681	-0-	681	681	33	1	648	3	N	-0-	2	1			-0-
02	DLQ G-10		403	-0-	403	1084	20	1	383	3	N	-0-					-0-
*03	1410	N	326	-0-	-1084	-0-	17	1	309	3	N	-0-					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-	2	1			-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
01	DLQ G-10		17	-0-	17	17	1	1	16	3	Y	-0-					-0-
02	DLQ G-10		15	-0-	15	32	1	1	14	3	Y	-0-					-0-
*03	47	N	15	-0-	-32	-0-	1	1	14	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-	-0-	-0-	33	1	270	3	Y	-0-	1	1			-0-
11	361	N	361	-0-	-0-	-0-	48	1	313	3	Y	-0-					-0-
12	463	N	463	-0-	-0-	-0-	56	1	406	3	Y	1					1
							1	9									
01	DLQ G-10		466	-0-	466	466	27	1	439	3	Y	-0-					1
02	DLQ G-10		425	-0-	425	891	24	1	401	3	Y	-0-	1	1			-0-
*03	1347	N	456	-0-	-891	-0-	27	1	429	3	Y	-0-					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	309	-0-	-342	-0-	18	1	290	3	N	1	1	1			3
							1	9									
11	588	N	588	-0-	-0-	-0-	28	1	558	3	N	2	3	1			2
							2	9									
12	591	N	591	-0-	-0-	-0-	31	1	557	3	N	3	2	1			3
							3	9									
01	DLQ G-10		579	-0-	579	579	31	1	546	3	N	2	3	1			2
							2	9									
02	DLQ G-10		546	-0-	546	1125	30	1	513	3	N	3	2	1			3
							3	9									
*03	1708	N	583	-0-	-1125	-0-	33	1	548	3	N	2	2	1			3
							2	9									

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	966	-0-	-57	-0-	57	1	907	3	N	2	4	1			2
							2	9									
11	960	N	960	-0-	-0-	-0-	60	1	898	3	N	2					4
							2	9									
12	943	N	943	-0-	-0-	-0-	61	1	881	3	N	1					5
							1	9									
01	DLQ G-10		865	-0-	865	865	62	1	803	3	N	-0-	4	1			1
02	DLQ G-10		803	-0-	803	1668	57	1	746	3	N	-0-					1
*03	1800	N	944	-0-	-856	812	65	1	876	3	N	3					4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	891	N	891	-0-	-0-	-0-	52	1	838	3	N	1	1	1			1
							1	9									
11	854	N	854	-0-	-0-	-0-	50	1	804	3	N	-0-					1
12	888	N	888	-0-	-0-	-0-	52	1	835	3	N	1	1	1			1
							1	9									
01	DLQ G-10		891	-0-	891	891	54	1	837	3	N	-0-					1
02	DLQ G-10		819	-0-	819	1710	51	1	768	3	N	-0-					1
*03	1700	N	874	-0-	-826	884	53	1	821	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

10	620	N	618	-0-	-2	-0-	36	1	582	3	N	-0-					-0-
11	598	N	598	-0-	-0-	-0-	35	1	563	3	N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	36	1	578	3	N	-0-					-0-
01	DLQ G-10		611	-0-	611	611	37	1	574	3	N	-0-					-0-
02	DLQ G-10		568	-0-	568	1179	35	1	532	3	N	1					1
							1	9									
*03	1780	N	601	-0-	-1179	-0-	36	1	565	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

10	1208	N	1208	-0-	-0-	-0-	71	1	1136	3	N	1	1	1			1
							1	9									
11	1132	N	1132	-0-	-0-	-0-	66	1	1065	3	N	1	1	1			1
							1	9									
12	1050	N	1050	-0-	-0-	-0-	62	1	987	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1085	-0-	1085	1085	65	1	1020	3	N	-0-					1
02	DLQ G-10		963	-0-	963	2048	59	1	904	3	N	-0-					1
*03	1600	N	1057	-0-	-543	1505	64	1	992	3	N	1	2	1			-0-
							1	9									

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

10	452	N	452	-0-	-0-	-0-	28	1	420	3	N	4					13
							4	9									
11	393	N	393	-0-	-0-	-0-	25	1	368	3	N	-0-					6
12	342	N	342	-0-	-0-	-0-	22	1	320	3	N	-0-					6
01	358	N	358	-0-	-0-	-0-	23	1	335	3	N	-0-					6
02	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-					6
*03	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					6

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

10	599	N	599	-0-	-0-	-0-	35	1	564	3	N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	33	1	524	3	N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	34	1	546	3	N	-0-					-0-
01	DLQ G-10		610	-0-	610	610	37	1	573	3	N	-0-					-0-
02	DLQ G-10		554	-0-	554	1164	34	1	519	3	N	1					1
							1	9									
*03	1726	N	562	-0-	-1164	-0-	34	1	528	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	358 N	358	-0-	-0-	-0-	21	1	336	3	N	1	2	1			1
						1	9									
11	281 N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					1
12	138 N	138	-0-	-0-	-0-	9	1	128	3	N	1					2
						1	9									
01	DLQ G-10	30	-0-	30	30	2	1	28	3	N	-0-	1	1			-0-
02	DLQ G-10	24	-0-	24	54	2	1	22	3	N	-0-					-0-
*03	59 N	5	-0-	-54	-0-	5	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496 N	309	-0-	-187	-0-	32	1	277	2	N	-0-					-0-
11	288 N	288	-0-	-0-	-0-	19	1	269	2	N	-0-					-0-
12	303 N	303	-0-	-0-	-0-	29	1	274	2	N	-0-					-0-
01	DLQ G-10	289	-0-	289	289	16	1	273	2	N	-0-					-0-
02	DLQ G-10	285	-0-	285	574	17	1	268	2	N	-0-					-0-
*03	869 N	295	-0-	-574	-0-	21	1	274	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837 N	797	-0-	-40	-0-	45	1	750	3	N	2	2	1			5
						2	9									
11	883 N	883	-0-	-0-	-0-	43	1	836	3	N	4	5	1			4
						4	9									
12	899 N	899	-0-	-0-	-0-	48	1	848	3	N	3	3	1			4
						3	9									
01	DLQ G-10	890	-0-	890	890	48	1	838	3	N	4	5	1			3
						4	9									
02	DLQ G-10	827	-0-	827	1717	45	1	778	3	N	4	3	1			4
						4	9									
*03	1700 N	845	-0-	-855	862	48	1	794	3	N	3	2	1			5
						3	9									

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806 N	779	-0-	-27	-0-	46	1	733	3	N	-0-					1
11	738 N	738	-0-	-0-	-0-	43	1	695	3	N	-0-					1
12	734 N	734	-0-	-0-	-0-	43	1	691	3	N	-0-	1	1			-0-
01	DLQ G-10	759	-0-	759	759	46	1	712	3	N	1					1
						1	9									
02	DLQ G-10	699	-0-	699	1458	43	1	656	3	N	-0-					1
*03	2181 N	723	-0-	-1458	-0-	44	1	679	3	N	-0-	1	1			-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822 N	822	-0-	-0-	-0-	120	1	701	3	Y	1	4	1			1
						1	9									
11	539 N	539	-0-	-0-	-0-	102	1	437	3	Y	-0-					1
12	1032 N	1032	-0-	-0-	-0-	131	1	901	3	Y	-0-	1	1			-0-
01	DLQ G-10	588	-0-	588	588	108	1	480	3	Y	-0-					-0-
02	DLQ G-10	734	-0-	734	1322	113	1	621	3	Y	-0-					-0-
*03	1600 N	688	-0-	-912	410	116	1	572	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233 N	233	-0-	-0-	-0-	25	1	208	3	Y	-0-	1	1			-0-
11	272 N	272	-0-	-0-	-0-	36	1	236	3	Y	-0-					-0-
12	251 N	251	-0-	-0-	-0-	30	1	220	3	Y	1					1
						1	9									
01	DLQ G-10	243	-0-	243	243	14	1	229	3	Y	-0-					1
02	DLQ G-10	224	-0-	224	467	13	1	211	3	Y	-0-	1	1			-0-
*03	717 N	250	-0-	-467	-0-	15	1	235	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	759 N	759	-0-	-0-	-0-	45	1	713	3	N	1	1	1			1
						1	9									
11	793 N	793	-0-	-0-	-0-	47	1	746	3	N	-0-					1
12	810 N	810	-0-	-0-	-0-	48	1	761	3	N	1	1	1			1
						1	9									
01	DLQ G-10	801	-0-	801	801	48	1	753	3	N	-0-					1
02	DLQ G-10	748	-0-	748	1549	46	1	702	3	N	-0-					1
*03	2178 N	629	-0-	-1549	-0-	38	1	591	3	N	-0-	1	1			-0-

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1502 N	1502	-0-	-0-	-0-	150	1	1352	2	Y	-0-					-0-
11	1500 N	1500	-0-	-0-	-0-	151	1	1349	2	Y	-0-					-0-
12	1441 N	1441	-0-	-0-	-0-	150	1	1291	2	Y	-0-					-0-
01	DLQ G-10	1454	-0-	1454	1454	152	1	1302	2	Y	-0-					-0-
02	DLQ G-10	1332	-0-	1332	2786	138	1	1194	2	Y	-0-					-0-
*03	1800 N	1432	-0-	-368	2418	153	1	1279	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	932 N	932	-0-	-0-	-0-	101	1	831	3	Y	-0-	2	1			-0-
11	873 N	873	-0-	-0-	-0-	116	1	756	3	Y	1					1
						1	9									
12	871 N	871	-0-	-0-	-0-	105	1	766	3	Y	-0-					1
01	DLQ G-10	791	-0-	791	791	46	1	745	3	Y	-0-					1
02	DLQ G-10	728	-0-	728	1519	42	1	686	3	Y	-0-	1	1			-0-
*03	1700 N	701	-0-	-999	520	41	1	660	3	Y	-0-					-0-

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	608 N	608	-0-	-0-	-0-	212	1	342	3	Y	49	38	1			56
						54	9									
11	341 N	341	-0-	-0-	-0-	193	1	126	3	Y	20					76
						22	9									
12	342 N	342	-0-	-0-	-0-	199	1	134	3	Y	8	58	1			26
						9	9									
01	DLQ G-10	417	-0-	417	417	204	1	199	3	Y	13					39
						14	9									
02	DLQ G-10	399	-0-	399	816	192	1	207	3	Y	-0-					39
*03	1135 N	319	-0-	-816	-0-	199	1	111	3	Y	8	29	1			18
						9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	477	-0-	-19	-0-	28	1	449	3	N	-0-					-0-
11	999	N	999	-0-	-0-	-0-	59	1	940	3	N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	49	1	782	3	N	-0-					-0-
01	DLQ G-10		763	-0-	763	763	46	1	717	3	N	-0-					-0-
02	DLQ G-10		688	-0-	688	1451	42	1	645	3	N	1					1
							1	9									
*03	1600	N	859	-0-	-741	710	52	1	807	3	N	-0-	1	1			-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	5	1	80	3	Y	9	7	1			11
							10	9									
11	123	N	123	-0-	-0-	-0-	7	1	110	3	Y	5					16
							6	9									
12	131	N	131	-0-	-0-	-0-	7	1	120	3	Y	4	13	1			7
							4	9									
01	DLQ G-10		125	-0-	125	125	7	1	110	3	Y	7					14
							8	9									
02	DLQ G-10		105	-0-	105	230	6	1	92	3	Y	6					20
							7	9									
*03	366	N	136	-0-	-230	-0-	7	1	109	3	Y	18	20	1			18
							20	9									

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1288	N	1288	-0-	-0-	-0-	133	1	1155	2	N	-0-					1
11	1223	N	1223	-0-	-0-	-0-	79	1	1144	2	N	-0-					1
12	1183	N	1183	-0-	-0-	-0-	111	1	1072	2	N	-0-					1
01	DLQ G-10		1198	-0-	1198	1198	65	1	1133	2	N	-0-					1
02	DLQ G-10		1168	-0-	1168	2366	69	1	1099	2	N	-0-					1
*03	2500	N	886	-0-	-1614	752	62	1	824	2	N	-0-					1

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0-	-0-	22	1	364	3	Y	-0-	1	1			-0-
11	346	N	346	-0-	-0-	-0-	20	1	326	3	Y	-0-					-0-
12	377	N	377	-0-	-0-	-0-	21	1	356	3	Y	-0-					-0-
01	DLQ G-10		363	-0-	363	363	21	1	342	3	Y	-0-					-0-
02	DLQ G-10		353	-0-	353	716	21	1	332	3	Y	-0-					-0-
*03	1061	N	345	-0-	-716	-0-	22	1	323	3	Y	-0-					-0-

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1143	-0-	-4	-0-	65	1	1074	3	N	4	3	1			7
							4	9									
11	1099	N	1099	-0-	-0-	-0-	53	1	1040	3	N	5	7	1			5
							6	9									
12	1137	N	1137	-0-	-0-	-0-	60	1	1074	3	N	3	3	1			5
							3	9									
01	DLQ G-10		1007	-0-	1007	1007	54	1	949	3	N	4	6	1			3
							4	9									
02	DLQ G-10		1032	-0-	1032	2039	57	1	969	3	N	5	3	1			5
							6	9									
*03	1700	N	1106	-0-	-594	1445	63	1	1039	3	N	4	3	1			6
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	574	-0-	-15	-0-	33	1	539	3	N	2	1	1	1	8	3
							2	9									
11	530	N	530	-0-	-0-	-0-	26	1	502	3	N	2	3	1			2
							2	9									
12	558	N	558	-0-	-0-	-0-	30	1	527	3	N	1	1	1			2
							1	9									
01	DLQ G-10		537	-0-	537	537	29	1	506	3	N	2	3	1			1
							2	9									
02	DLQ G-10		508	-0-	508	1045	28	1	478	3	N	2	1	1			2
							2	9									
*03	1595	N	550	-0-	-1045	-0-	31	1	518	3	N	1	1	1			2
							1	9									

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

10	249	N	249	-0-	-0-	-0-	27	1	222	3	Y	-0-	1	1			-0-
11	246	N	246	-0-	-0-	-0-	33	1	213	3	Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	30	1	215	3	Y	1					1
							1	9									
01	DLQ G-10		235	-0-	235	235	14	1	221	3	Y	-0-					1
02	DLQ G-10		222	-0-	222	457	13	1	209	3	Y	-0-	1	1			-0-
*03	723	N	266	-0-	-457	-0-	16	1	250	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

10	546	N	546	-0-	-0-	-0-	59	1	487	3	Y	-0-	1	1			-0-
11	527	N	527	-0-	-0-	-0-	70	1	457	3	Y	-0-					-0-
12	537	N	537	-0-	-0-	-0-	65	1	471	3	Y	1					1
							1	9									
01	DLQ G-10		520	-0-	520	520	30	1	490	3	Y	-0-					1
02	DLQ G-10		492	-0-	492	1012	28	1	464	3	Y	-0-	1	1			-0-
*03	1532	N	520	-0-	-1012	-0-	31	1	488	3	Y	1					1
							1	9									

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

10	705	N	705	-0-	-0-	-0-	76	1	629	3	Y	-0-	2	1			-0-
11	655	N	655	-0-	-0-	-0-	87	1	567	3	Y	1					1
							1	9									
12	668	N	668	-0-	-0-	-0-	81	1	587	3	Y	-0-					1
01	DLQ G-10		651	-0-	651	651	37	1	614	3	Y	-0-					1
02	DLQ G-10		624	-0-	624	1275	36	1	588	3	Y	-0-	1	1			-0-
*03	1607	N	332	-0-	-1275	-0-	20	1	311	3	Y	1					1
							1	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

10	1254	N	1254	-0-	-0-	-0-	75	1	1179	3	N	-0-					-0-
11	1484	N	1484	-0-	-0-	-0-	93	1	1391	3	N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	49	1	710	3	N	-0-					-0-
01	DLQ G-10		164	-0-	164	164	12	1	152	3	N	-0-					-0-
02	DLQ G-10		143	-0-	143	307	10	1	133	3	N	-0-					-0-
*03	1309	N	1002	-0-	-307	-0-	69	1	933	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	288	-0-	-22	-0-	30	1	258	2	N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	14	1	196	2	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	18	1	169	2	N	-0-					-0-
01	DLQ G-10		230	-0-	230	230	12	1	218	2	N	-0-					-0-
02	DLQ G-10		240	-0-	240	470	14	1	226	2	N	-0-					-0-
*03	682	N	212	-0-	-470	-0-	15	1	197	2	N	-0-					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	402	-0-	-63	-0-	42	1	360	2	N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	23	1	329	2	N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	31	1	299	2	N	-0-					-0-
01	DLQ G-10		337	-0-	337	337	18	1	319	2	N	-0-					-0-
02	DLQ G-10		309	-0-	309	646	18	1	291	2	N	-0-					-0-
*03	965	N	319	-0-	-646	-0-	22	1	297	2	N	-0-					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	240	-0-	-70	-0-	14	1	225	3	N	1	1	1			2
							1	9									
11	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-	1	1			1
12	237	N	237	-0-	-0-	-0-	13	1	223	3	N	1	1	1			1
							1	9									
01	DLQ G-10		233	-0-	233	233	12	1	220	3	N	1	1	1			1
							1	9									
02	DLQ G-10		214	-0-	214	447	12	1	201	3	N	1	1	1			1
							1	9									
*03	673	N	226	-0-	-447	-0-	13	1	212	3	N	1	1	1			1
							1	9									

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-	-0-	-0-	31	1	552	3	Y	-0-					6
11	563	N	563	-0-	-0-	-0-	57	1	506	3	Y	-0-					6
12	602	N	602	-0-	-0-	-0-	96	1	506	3	Y	-0-					6
01	DLQ G-10		571	-0-	571	571	96	1	475	3	Y	-0-					6
02	DLQ G-10		507	-0-	507	1078	90	1	417	3	Y	-0-					6
*03	1588	N	510	-0-	-1078	-0-	96	1	414	3	Y	-0-					6

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	709	N	709	-0-	-0-	-0-	42	1	665	3	N	2	2	1			1
							2	9									
11	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					1
12	720	N	720	-0-	-0-	-0-	47	1	673	3	N	-0-					1
01	DLQ G-10		589	-0-	589	589	42	1	547	3	N	-0-	1	1			-0-
02	DLQ G-10		484	-0-	484	1073	34	1	450	3	N	-0-					-0-
*03	1588	N	515	-0-	-1073	-0-	35	1	478	3	N	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	671	-0-	-11	-0-	38	1	630	3	N	3	2	1	1	8	4
							3	9									
11	649	N	649	-0-	-0-	-0-	31	1	615	3	N	3	4	1			3
							3	9									
12	723	N	723	-0-	-0-	-0-	38	1	683	3	N	2	2	1			3
							2	9									
01	DLQ G-10		699	-0-	699	699	37	1	659	3	N	3	4	1			2
							3	9									
02	DLQ G-10		648	-0-	648	1347	36	1	609	3	N	3	2	1			3
							3	9									
*03	1800	N	483	-0-	-1317	30	27	1	454	3	N	2	2	1			3
							2	9									

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

10	961	N	819	-0-	-142	-0-	38	1	777	3	N	4	9	1			2
							4	9									
11	833	N	833	-0-	-0-	-0-	41	1	788	3	N	4					6
							4	9									
12	867	N	867	-0-	-0-	-0-	45	1	818	3	N	4					10
							4	9									
01	DLQ G-10		819	-0-	819	819	45	1	772	3	N	2	10	1			2
							2	9									
02	DLQ G-10		776	-0-	776	1595	42	1	730	3	N	4					6
							4	9									
*03	1700	N	802	-0-	-898	697	40	1	758	3	N	4	8	1	1	8	1
							4	9									

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

10	1767	N	1656	-0-	-111	-0-	171	1	1485	2	N	-0-					1
11	1586	N	1586	-0-	-0-	-0-	103	1	1483	2	N	-0-					1
12	1550	N	1550	-0-	-0-	-0-	146	1	1404	2	N	-0-					1
01	DLQ G-10		1557	-0-	1557	1557	84	1	1473	2	N	-0-					1
02	DLQ G-10		1502	-0-	1502	3059	89	1	1413	2	N	-0-					1
*03	2500	N	1597	-0-	-903	2156	112	1	1485	2	N	-0-					1

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

10	429	N	429	-0-	-0-	-0-	30	1	399	2	N	-0-					1
11	388	N	388	-0-	-0-	-0-	27	1	361	2	N	-0-					1
12	464	N	464	-0-	-0-	-0-	33	1	431	2	N	-0-					1
01	DLQ G-10		490	-0-	490	490	35	1	455	2	N	-0-					1
02	DLQ G-10		488	-0-	488	978	36	1	452	2	N	-0-					1
*03	1523	N	545	-0-	-978	-0-	40	1	505	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	34	1	530	3	N	1	3	1			1
							1	9									
11	560	N	560	-0-	-0-	-0-	35	1	524	3	N	1					2
							1	9									
12	546	N	546	-0-	-0-	-0-	35	1	510	3	N	1					3
							1	9									
01	DLQ G-10		519	-0-	519	519	37	1	482	3	N	-0-	3	1			-0-
02	DLQ G-10		480	-0-	480	999	34	1	445	3	N	1					1
							1	9									
*03	1555	N	556	-0-	-999	-0-	38	1	516	3	N	2					3
							2	9									

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

10	162	N	162	-0-	-0-	-0-	18	1	144	3	Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	21	1	134	3	Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	19	1	137	3	Y	-0-					-0-
01	DLQ G-10		154	-0-	154	154	9	1	145	3	Y	-0-					-0-
02	DLQ G-10		144	-0-	144	298	8	1	136	3	Y	-0-					-0-
*03	449	N	151	-0-	-298	-0-	9	1	142	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

10	871	N	871	-0-	-0-	-0-	94	1	777	3	Y	-0-	2	1			-0-
11	885	N	885	-0-	-0-	-0-	118	1	766	3	Y	1					1
							1	9									
12	911	N	911	-0-	-0-	-0-	110	1	801	3	Y	-0-					1
01	DLQ G-10		876	-0-	876	876	50	1	825	3	Y	1					2
							1	9									
02	DLQ G-10		818	-0-	818	1694	47	1	771	3	Y	-0-	2	1			-0-
*03	1800	N	873	-0-	-927	767	52	1	820	3	Y	1					1
							1	9									

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

10	806	N	782	-0-	-24	-0-	46	1	736	3	N	-0-					1
11	723	N	723	-0-	-0-	-0-	42	1	681	3	N	-0-					1
12	889	N	889	-0-	-0-	-0-	52	1	836	3	N	1	1	1			1
							1	9									
01	DLQ G-10		838	-0-	838	838	51	1	787	3	N	-0-					1
02	DLQ G-10		635	-0-	635	1473	39	1	596	3	N	-0-					1
*03	1700	N	575	-0-	-1125	348	35	1	540	3	N	-0-	1	1			-0-

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

10	279	N	221	-0-	-58	-0-	11	1	210	3	N	-0-					1
11	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-	1	1			-0-
12	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
01	DLQ G-10		197	-0-	197	197	9	1	188	3	N	-0-					-0-
02	DLQ G-10		187	-0-	187	384	9	1	177	3	N	1					1
							1	9									
*03	590	N	206	-0-	-384	-0-	10	1	196	3	N	-0-					1

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

10	688	N	688	-0-	-0-	-0-	130	1	558	3	Y	-0-	1	1			-0-
11	636	N	636	-0-	-0-	-0-	124	1	512	3	Y	-0-					-0-
12	739	N	739	-0-	-0-	-0-	132	1	607	3	Y	-0-					-0-
01	DLQ G-10		695	-0-	695	695	131	1	564	3	Y	-0-					-0-
02	DLQ G-10		653	-0-	653	1348	124	1	529	3	Y	-0-					-0-
*03	2040	N	692	-0-	-1348	-0-	133	1	559	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	332	-0-	-133	-0-	16	1	315	3	N	1					1
							1	9									
11	302	N	302	-0-	-0-	-0-	16	1	286	3	N	-0-					1
12	305	N	305	-0-	-0-	-0-	16	1	289	3	N	-0-					1
01	DLQ G-10		294	-0-	294	294	14	1	280	3	N	-0-	1	1			-0-
02	DLQ G-10		284	-0-	284	578	14	1	270	3	N	-0-					-0-
*03	882	N	304	-0-	-578	-0-	16	1	288	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	963	-0-	-29	-0-	55	1	904	3	N	4	3	1			6
							4	9									
11	927	N	927	-0-	-0-	-0-	45	1	879	3	N	3	5	1			4
							3	9									
12	974	N	974	-0-	-0-	-0-	52	1	919	3	N	3	3	1			4
							3	9									
01	DLQ G-10		959	-0-	959	959	51	1	904	3	N	4	5	1			3
							4	9									
02	DLQ G-10		889	-0-	889	1848	49	1	836	3	N	4	3	1			4
							4	9									
*03	1800	N	930	-0-	-870	978	53	1	874	3	N	3	2	1			5
							3	9									

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1146	N	1146	-0-	-0-	-0-	124	1	1022	3	Y	-0-	2	1			-0-
11	1056	N	1056	-0-	-0-	-0-	141	1	914	3	Y	1					1
							1	9									
12	1059	N	1059	-0-	-0-	-0-	128	1	931	3	Y	-0-					1
01	DLQ G-10		1045	-0-	1045	1045	60	1	985	3	Y	-0-					1
02	DLQ G-10		982	-0-	982	2027	56	1	926	3	Y	-0-	1	1			-0-
*03	1700	N	1080	-0-	-620	1407	64	1	1015	3	Y	1					1
							1	9									

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	203	-0-	-14	-0-	12	1	191	3	N	-0-	1	1			-0-
11	202	N	202	-0-	-0-	-0-	13	1	188	3	N	1					1
							1	9									
12	427	N	427	-0-	-0-	-0-	28	1	399	3	N	-0-					1
01	307	N	307	-0-	-0-	-0-	22	1	285	3	N	-0-	1	1			-0-
02	238	N	238	-0-	-0-	-0-	17	1	221	3	N	-0-					-0-
*03	257	N	257	-0-	-0-	-0-	18	1	238	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	82	-0-	-42	-0-	5	1	76	3	N	1	1	1			1
							1	9									
11	82	N	82	-0-	-0-	-0-	5	1	75	3	N	2	1	1			2
							2	9									
12	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-	1	1			1
01	86	N	86	-0-	-0-	-0-	5	1	80	3	N	1	1	1			1
							1	9									
02	81	N	81	-0-	-0-	-0-	5	1	75	3	N	1					2
							1	9									
*03	91	N	91	-0-	-0-	-0-	5	1	85	3	N	1	3	1			-0-
							1	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	33	1	286	2	N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	20	1	287	2	N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	28	1	268	2	N	-0-					-0-
01	DLQ G-10		130	-0-	130	130	7	1	123	2	N	-0-					-0-
02	DLQ G-10		43	-0-	43	173	3	1	40	2	N	-0-					-0-
*03	246	N	73	-0-	-173	-0-	5	1	68	2	N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	N	804	-0-	-0-	-0-	40	1	763	3	N	1					2
							1	9									
11	683	N	683	-0-	-0-	-0-	36	1	647	3	N	-0-					2
12	687	N	687	-0-	-0-	-0-	36	1	651	3	N	-0-					2
01	DLQ G-10		649	-0-	649	649	31	1	618	3	N	-0-	2	1			-0-
02	DLQ G-10		426	-0-	426	1075	21	1	405	3	N	-0-					-0-
*03	1398	N	323	-0-	-1075	-0-	17	1	306	3	N	-0-					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	889	-0-	-10	-0-	92	1	797	2	N	-0-					-0-
11	834	N	834	-0-	-0-	-0-	54	1	780	2	N	-0-					-0-
12	799	N	799	-0-	-0-	-0-	75	1	724	2	N	-0-					-0-
01	DLQ G-10		812	-0-	812	812	44	1	768	2	N	-0-					-0-
02	DLQ G-10		790	-0-	790	1602	47	1	743	2	N	-0-					-0-
*03	2450	N	848	-0-	-1602	-0-	60	1	788	2	N	-0-					-0-

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	752	-0-	-54	-0-	43	1	705	3	N	4	2	1	1	8	5
							4	9									
11	710	N	710	-0-	-0-	-0-	34	1	673	3	N	3	5	1			3
							3	9									
12	749	N	749	-0-	-0-	-0-	40	1	707	3	N	2	2	1			3
							2	9									
01	DLQ G-10		705	-0-	705	705	38	1	664	3	N	3	4	1			2
							3	9									
02	DLQ G-10		686	-0-	686	1391	38	1	645	3	N	3	2	1			3
							3	9									
*03	2092	N	701	-0-	-1391	-0-	40	1	657	3	N	4	2	1	1	8	4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1206	N	1206	-0-	-0-	-0-	125	1	1081	2	N	-0-					-0-
11	874	N	874	-0-	-0-	-0-	57	1	817	2	N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	77	1	738	2	N	-0-					-0-
01	DLQ G-10		812	-0-	812	812	44	1	768	2	N	-0-					-0-
02	DLQ G-10		794	-0-	794	1606	47	1	747	2	N	-0-					-0-
*03	1700	N	837	-0-	-863	743	59	1	778	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0-	-0-	19	1	164	2	N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	11	1	157	2	N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	15	1	141	2	N	-0-					-0-
01	DLQ G-10		148	-0-	148	148	8	1	140	2	N	-0-					-0-
02	DLQ G-10		148	-0-	148	296	9	1	139	2	N	-0-					-0-
*03	448	N	152	-0-	-296	-0-	11	1	141	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	N	473	-0-	-0-	-0-	49	1	424	2	N	-0-					-0-
11	449	N	449	-0-	-0-	-0-	29	1	420	2	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	41	1	394	2	N	-0-					-0-
01	DLQ G-10		439	-0-	439	439	24	1	415	2	N	-0-					-0-
02	DLQ G-10		423	-0-	423	862	25	1	398	2	N	-0-					-0-
*03	1320	N	458	-0-	-862	-0-	32	1	426	2	N	-0-					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	N	414	-0-	-0-	-0-	24	1	390	3	N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	23	1	371	3	N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	24	1	383	3	N	-0-					-0-
01	DLQ G-10		411	-0-	411	411	25	1	386	3	N	-0-					-0-
02	DLQ G-10		381	-0-	381	792	23	1	357	3	N	1					1
							1	9									
*03	1195	N	403	-0-	-792	-0-	24	1	379	3	N	-0-	1	1			-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	808	-0-	-29	-0-	51	1	753	3	N	4	2	1			5
							4	9									
11	785	N	785	-0-	-0-	-0-	51	1	731	3	N	3	2	1			6
							3	9									
12	804	N	804	-0-	-0-	-0-	52	1	752	3	N	-0-	2	1			4
01	822	N	822	-0-	-0-	-0-	53	1	765	3	N	4	2	1			6
							4	9									
02	761	N	761	-0-	-0-	-0-	50	1	707	3	N	4	5	1			5
							4	9									
*03	840	N	840	-0-	-0-	-0-	56	1	780	3	N	4	5	1			4
							4	9									

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	22	1	180	3	Y	-0-					-0-
11	202	N	202	-0-	-0-	-0-	27	1	175	3	Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	25	1	179	3	Y	-0-					-0-
01	DLQ G-10		202	-0-	202	202	12	1	190	3	Y	-0-					-0-
02	DLQ G-10		190	-0-	190	392	11	1	179	3	Y	-0-					-0-
*03	595	N	203	-0-	-392	-0-	12	1	191	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	4	1	61	3	N	35	11	1	1	8	38
							39	9									
11	91	N	91	-0-	-0-	-0-	4	1	61	3	N	24	16	1			46
							26	9									
12	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-	17	1			29
01	72	N	72	-0-	-0-	-0-	4	1	56	3	N	11	14	1			26
							12	9									
02	69	N	69	-0-	-0-	-0-	3	1	45	3	N	19	21	1			24
							21	9									
*03	139	N	139	-0-	-0-	-0-	8	1	105	3	N	24	24	1	1	8	23
							26	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

10	718	N	718	-0-	-0-	-0-	74	1	644	2	N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	37	1	537	2	N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	64	1	618	2	N	-0-					-0-
01	DLQ G-10		694	-0-	694	694	37	1	657	2	N	-0-					-0-
02	DLQ G-10		671	-0-	671	1365	40	1	631	2	N	-0-					-0-
*03	1800	N	734	-0-	-1066	299	52	1	682	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

10	473	N	473	-0-	-0-	-0-	30	1	441	3	N	2	1	1			3
							2	9									
11	431	N	431	-0-	-0-	-0-	28	1	402	3	N	1	1	1			3
							1	9									
12	417	N	417	-0-	-0-	-0-	27	1	390	3	N	-0-	1	1			2
01	DLQ G-10		414	-0-	414	414	27	1	385	3	N	2	1	1			3
							2	9									
02	DLQ G-10		374	-0-	374	788	24	1	348	3	N	2	2	1			3
							2	9									
*03	1179	N	391	-0-	-788	-0-	26	1	363	3	N	2	3	1			2
							2	9									

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

10	341	N	324	-0-	-17	-0-	16	1	307	3	N	1	1	1			1
							1	9									
11	343	N	343	-0-	-0-	-0-	16	1	326	3	N	1	1	1			1
							1	9									
12	344	N	344	-0-	-0-	-0-	17	1	326	3	N	1	1	1			1
							1	9									
01	DLQ G-10		360	-0-	360	360	17	1	342	3	N	1	1	1			1
							1	9									
02	DLQ G-10		337	-0-	337	697	16	1	320	3	N	1	1	1			1
							1	9									
*03	1043	N	346	-0-	-697	-0-	17	1	328	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	395	-0-	-318	-0-	22	1	370	3	N	3	2	1	1	8	3
							3	9									
11	620	N	620	-0-	-0-	-0-	30	1	588	3	N	2	3	1			2
							2	9									
12	592	N	592	-0-	-0-	-0-	31	1	559	3	N	2	2	1			2
							2	9									
01	DLQ G-10		538	-0-	538	538	29	1	506	3	N	3	3	1			2
							3	9									
02	DLQ G-10		582	-0-	582	1120	32	1	547	3	N	3	2	1			3
							3	9									
*03	1600	N	581	-0-	-1019	101	33	1	546	3	N	2	2	1			3
							2	9									

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

10	1426	N	1365	-0-	-61	-0-	1365	3			N	-0-					1
11	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					1
12	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					1
01	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					1
02	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					1
*03	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

10	310	N	308	-0-	-2	-0-	31	1	277	2	Y	-0-					-0-
11	297	N	297	-0-	-0-	-0-	30	1	267	2	Y	-0-					-0-
12	306	N	306	-0-	-0-	-0-	32	1	274	2	Y	-0-					-0-
01	DLQ G-10		285	-0-	285	285	30	1	255	2	Y	-0-					-0-
02	DLQ G-10		260	-0-	260	545	27	1	233	2	Y	-0-					-0-
*03	822	N	277	-0-	-545	-0-	30	1	247	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

10	217	N	196	-0-	-21	-0-	12	1	184	3	N	-0-	1	1			-0-
11	196	N	196	-0-	-0-	-0-	12	1	183	3	N	1					1
							1	9									
12	200	N	200	-0-	-0-	-0-	13	1	187	3	N	-0-					1
01	DLQ G-10		195	-0-	195	195	14	1	181	3	N	-0-	1	1			-0-
02	DLQ G-10		171	-0-	171	366	12	1	159	3	N	-0-					-0-
*03	565	N	199	-0-	-366	-0-	14	1	184	3	N	1					1
							1	9									

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

10	62	N	-0-	-0-	-62	-0-					N	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

10	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
01	DLQ G-10		42	-0-	42	42	2	1	40	3	N	-0-					-0-
02	DLQ G-10		39	-0-	39	81	2	1	37	3	N	-0-					-0-
*03	121	N	40	-0-	-81	-0-	2	1	38	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	X	224	-0-	-0-	-0-	11	1	212	3	N	1	1	1			1
							1	9									
11	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					1
12	226	N	226	-0-	-0-	-0-	11	1	214	3	N	1	1	1			1
							1	9									
01	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					1
02	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					1
*03	216	N	216	-0-	-0-	-0-	11	1	204	3	N	1	1	1			1
							1	9									

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1311	-0-	-84	-0-	75	1	1232	3	N	4	4	1			8
							4	9									
11	1326	N	1326	-0-	-0-	-0-	64	1	1256	3	N	5	8	1			5
							6	9									
12	1429	N	1429	-0-	-0-	-0-	76	1	1347	3	N	5	4	1			6
							6	9									
01	DLQ G-10		1322	-0-	1322	1322	71	1	1245	3	N	5	7	1			4
							6	9									
02	DLQ G-10		1300	-0-	1300	2622	71	1	1222	3	N	6	4	1			6
							7	9									
*03	1600	N	1290	-0-	-310	2312	73	1	1211	3	N	5	4	1			7
							6	9									

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	12	1	235	3	N	1					1
							1	9									
12	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-	1	1			-0-
01	DLQ G-10		225	-0-	225	225	10	1	215	3	N	-0-					-0-
02	DLQ G-10		209	-0-	209	434	10	1	199	3	N	-0-					-0-
*03	655	N	221	-0-	-434	-0-	11	1	209	3	N	1					1
							1	9									

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1658	N	1658	-0-	-0-	-0-	171	1	1487	2	N	-0-					1
11	1461	N	1461	-0-	-0-	-0-	95	1	1366	2	N	-0-					1
12	1420	N	1420	-0-	-0-	-0-	134	1	1286	2	N	-0-					1
01	DLQ G-10		1489	-0-	1489	1489	80	1	1409	2	N	-0-					1
02	DLQ G-10		1333	-0-	1333	2822	79	1	1254	2	N	-0-					1
*03	2500	N	1494	-0-	-1006	1816	105	1	1389	2	N	-0-					1

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	570	N	570	-0-	-0-	-0-	32	1	535	3	N	3	2	1			4
							3	9									
11	461	N	461	-0-	-0-	-0-	22	1	438	3	N	1	3	1			2
							1	9									
12	451	N	451	-0-	-0-	-0-	24	1	425	3	N	2	2	1			2
							2	9									
01	DLQ G-10		471	-0-	471	471	25	1	443	3	N	3	3	1			2
							3	9									
02	DLQ G-10		436	-0-	436	907	24	1	411	3	N	1	1	1			2
							1	9									
*03	1366	N	459	-0-	-907	-0-	26	1	431	3	N	2	1	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	509	-0-	-49	-0-	29	1 9	479	3	N	1	1	1			3
11	485	N	485	-0-	-0-	-0-	23	1 9	460	3	N	2	3	1			2
12	514	N	514	-0-	-0-	-0-	27	1 9	486	3	N	1	1	1			2
01	DLQ G-10		507	-0-	507	507	27	1 9	478	3	N	2	3	1			1
02	DLQ G-10		484	-0-	484	991	27	1 9	455	3	N	2	1	1			2
*03	1498	N	507	-0-	-991	-0-	29	1 9	477	3	N	1	1	1			2

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	673	-0-	-9	-0-	70	1	603	2	N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	42	1	604	2	N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	59	1	563	2	N	-0-					-0-
01	DLQ G-10		626	-0-	626	626	34	1	592	2	N	-0-					-0-
02	DLQ G-10		609	-0-	609	1235	36	1	573	2	N	-0-					-0-
*03	1886	N	651	-0-	-1235	-0-	46	1	605	2	N	-0-					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1765	-0-	-126	-0-	104	1 9	1659	3	N	2	1	1			2
11	1702	N	1702	-0-	-0-	-0-	100	1 9	1601	3	N	1	1	1			2
12	1779	N	1779	-0-	-0-	-0-	105	1 9	1673	3	N	1	2	1			1
01	DLQ G-10		1765	-0-	1765	1765	106	1 9	1658	3	N	1	1	1			1
02	DLQ G-10		1627	-0-	1627	3392	100	1 9	1526	3	N	1					2
*03	1600	N	1677	-0-	77	3469	101	1 9	1574	3	N	2	3	1			1

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	29	1 9	472	3	N	2	1	1	1	8	3
11	365	N	365	-0-	-0-	-0-	18	1 9	345	3	N	2	3	1			2
12	576	N	576	-0-	-0-	-0-	31	1 9	544	3	N	1	1	1			2
01	DLQ G-10		512	-0-	512	512	27	1 9	482	3	N	3	3	1			2
02	DLQ G-10		454	-0-	454	966	25	1 9	428	3	N	1	1	1			2
*03	1396	N	430	-0-	-966	-0-	24	1 9	405	3	N	1	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	18	1 9	292	3	N	1	1	1			2
11	254	N	254	-0-	-0-	-0-	12	1 9	241	3	N	1	2	1			1
12	291	N	291	-0-	-0-	-0-	15	1 9	275	3	N	1	1	1			1
01	DLQ G-10		293	-0-	293	293	16	1 9	275	3	N	2	2	1			1
02	DLQ G-10		270	-0-	270	563	15	1 9	254	3	N	1	1	1			1
*03	849	N	286	-0-	-563	-0-	16	1 9	269	3	N	1	1	1			1

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

10	806	N	743	-0-	-63	-0-	31	1	712	3	N	-0-					-0-
11	722	N	722	-0-	-0-	-0-	60	1	662	3	N	-0-					-0-
12	772	N	772	-0-	-0-	-0-	102	1	670	3	N	-0-					-0-
01	736	N	736	-0-	-0-	-0-	102	1	634	3	N	-0-					-0-
02	720	N	720	-0-	-0-	-0-	95	1	625	3	N	-0-					-0-
*03	771	N	771	-0-	-0-	-0-	102	1	669	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

10	744	N	664	-0-	-80	-0-	38	1 9	624	3	N	2	2	1			4
11	661	N	661	-0-	-0-	-0-	32	1 9	626	3	N	3	4	1			3
12	694	N	694	-0-	-0-	-0-	37	1 9	655	3	N	2	2	1			3
01	DLQ G-10		666	-0-	666	666	36	1 9	627	3	N	3	4	1			2
02	DLQ G-10		585	-0-	585	1251	32	1 9	550	3	N	3	2	1			3
*03	1800	N	670	-0-	-1130	121	38	1 9	630	3	N	2	2	1			3

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

10	651	N	524	-0-	-127	-0-	31	1	493	3	N	-0-					-0-
11	748	N	748	-0-	-0-	-0-	44	1 9	703	3	N	1					1
12	714	N	714	-0-	-0-	-0-	42	1	672	3	N	-0-					-0-
01	DLQ G-10		697	-0-	697	697	42	1	655	3	N	-0-					-0-
02	DLQ G-10		644	-0-	644	1341	40	1 9	603	3	N	1					1
*03	1700	N	685	-0-	-1015	326	41	1	644	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

10	1614	N	1614	-0-	-0-	-0-	95	1 9	1518	3	N	1	1	1			1
11	1481	N	1481	-0-	-0-	-0-	87	1 9	1393	3	N	1	1	1			1
12	1598	N	1598	-0-	-0-	-0-	94	1 9	1503	3	N	1	1	1			1
01	DLQ G-10		1536	-0-	1536	1536	93	1 9	1442	3	N	1	1	1			1
02	DLQ G-10		1430	-0-	1430	2966	88	1 9	1341	3	N	1					2
*03	2500	N	1528	-0-	-972	1994	92	1 9	1435	3	N	1	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	383	-0-	-20	-0-	23	1	359	3	N	1	2	1			1
							1	9									
11	337	N	337	-0-	-0-	-0-	21	1	316	3	N	-0-					1
12	359	N	359	-0-	-0-	-0-	23	1	335	3	N	1					2
							1	9									
01	DLQ G-10		333	-0-	333	333	24	1	309	3	N	-0-	1	1			-0-
02	DLQ G-10		308	-0-	308	641	22	1	286	3	N	-0-					-0-
*03	997	N	356	-0-	-641	-0-	24	1	330	3	N	2					2
							2	9									

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

10	806	N	741	-0-	-65	-0-	42	1	696	3	N	3	2	1			5
							3	9									
11	688	N	688	-0-	-0-	-0-	33	1	653	3	N	2	4	1			3
							2	9									
12	722	N	722	-0-	-0-	-0-	38	1	682	3	N	2	2	1			3
							2	9									
01	DLQ G-10		707	-0-	707	707	38	1	666	3	N	3	4	1			2
							3	9									
02	DLQ G-10		676	-0-	676	1383	37	1	636	3	N	3	2	1			3
							3	9									
*03	2107	N	724	-0-	-1383	-0-	41	1	680	3	N	3	2	1			4
							3	9									

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

10	548	N	548	-0-	-0-	-0-	33	1	514	3	N	1	2	1			1
							1	9									
11	541	N	541	-0-	-0-	-0-	34	1	506	3	N	1					2
							1	9									
12	523	N	523	-0-	-0-	-0-	34	1	489	3	N	-0-					2
01	505	N	505	-0-	-0-	-0-	36	1	469	3	N	-0-	2	1			-0-
02	486	N	486	-0-	-0-	-0-	34	1	451	3	N	1					1
							1	9									
*03	540	N	540	-0-	-0-	-0-	37	1	502	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1173	N	1173	-0-	-0-	-0-	57	1	1113	3	N	3	6	1			3
							3	9									
11	1087	N	1087	-0-	-0-	-0-	53	1	1030	3	N	4					7
							4	9									
12	1203	N	1203	-0-	-0-	-0-	57	1	1143	3	N	3	6	1			4
							3	9									
01	DLQ G-10		1218	-0-	1218	1218	56	1	1159	3	N	3	3	1			4
							3	9									
02	DLQ G-10		1126	-0-	1126	2344	56	1	1067	3	N	3	3	1			4
							3	9									
*03	1800	N	1176	-0-	-624	1720	61	1	1112	3	N	3	3	1			4
							3	9									

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1255	N	1255	-0-	-0-	-0-	74	1	1178	3	N	3	6	1			2
							3	9									
11	1398	N	1398	-0-	-0-	-0-	87	1	1309	3	N	2					4
							2	9									
12	1249	N	1249	-0-	-0-	-0-	81	1	1166	3	N	2					6
							2	9									
01	DLQ G-10		1034	-0-	1034	1034	74	1	960	3	N	-0-	5	1			1
02	DLQ G-10		1010	-0-	1010	2044	72	1	938	3	N	-0-					1
*03	1700	N	1128	-0-	-572	1472	77	1	1047	3	N	4					5
							4	9									

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-	1	1			-0-
11	88	N	88	-0-	-0-	-0-	4	1	82	3	N	2	1	1			1
							2	9									
12	94	N	94	-0-	-0-	-0-	5	1	88	3	N	1	1	1			1
							1	9									
01	DLQ G-10		100	-0-	100	100	5	1	94	3	N	1	1	1			1
							1	9									
02	DLQ G-10		95	-0-	95	195	5	1	89	3	N	1	1	1			1
							1	9									
*03	277	N	82	-0-	-195	-0-	4	1	77	3	N	1	1	1			1
							1	9									

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	29	1	471	3	N	1	1	1			3
							1	9									
11	482	N	482	-0-	-0-	-0-	23	1	457	3	N	2	3	1			2
							2	9									
12	520	N	520	-0-	-0-	-0-	28	1	491	3	N	1	1	1			2
							1	9									
01	DLQ G-10		504	-0-	504	504	27	1	474	3	N	3	3	1			2
							3	9									
02	DLQ G-10		501	-0-	501	1005	28	1	472	3	N	1	1	1			2
							1	9									
*03	1282	N	277	-0-	-1005	-0-	16	1	260	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	N	622	-0-	-0-	-0-	39	1	579	3	N	4	2	1			4
							4	9									
11	598	N	598	-0-	-0-	-0-	39	1	557	3	N	2	2	1			4
							2	9									
12	608	N	608	-0-	-0-	-0-	40	1	567	3	N	1	2	1			3
							1	9									
01	DLQ G-10		611	-0-	611	611	39	1	569	3	N	3	2	1			4
							3	9									
02	DLQ G-10		562	-0-	562	1173	37	1	522	3	N	3	3	1			4
							3	9									
*03	1753	N	580	-0-	-1173	-0-	39	1	539	3	N	2	3	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	241	-0-	-7	-0-	15	1	224	3	N	2	1	1			2
							2	9									
11	205	N	205	-0-	-0-	-0-	13	1	191	3	N	1	1	1			2
							1	9									
12	170	N	170	-0-	-0-	-0-	11	1	159	3	N	-0-	1	1			1
01	DLQ G-10		127	-0-	127	127	8	1	118	3	N	1	1	1			1
							1	9									
02	DLQ G-10		180	-0-	180	307	12	1	167	3	N	1	1	1			1
							1	9									
*03	501	N	194	-0-	-307	-0-	13	1	180	3	N	1	1	1			1
							1	9									

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	520	-0-	-38	-0-	30	1	489	3	N	1	1	1			3
							1	9									
11	484	N	484	-0-	-0-	-0-	23	1	459	3	N	2	3	1			2
							2	9									
12	514	N	514	-0-	-0-	-0-	27	1	485	3	N	2	2	1			2
							2	9									
01	DLQ G-10		504	-0-	504	504	27	1	474	3	N	3	3	1			2
							3	9									
02	DLQ G-10		474	-0-	474	978	26	1	446	3	N	2	2	1			2
							2	9									
*03	1484	N	506	-0-	-978	-0-	29	1	475	3	N	2	1	1			3
							2	9									

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	882	N	882	-0-	-0-	-0-	50	1	829	3	N	3	2	1			5
							3	9									
11	871	N	871	-0-	-0-	-0-	42	1	825	3	N	4	5	1			4
							4	9									
12	889	N	889	-0-	-0-	-0-	47	1	839	3	N	3	3	1			4
							3	9									
01	DLQ G-10		861	-0-	861	861	46	1	811	3	N	4	5	1			3
							4	9									
02	DLQ G-10		807	-0-	807	1668	44	1	760	3	N	3	2	1			4
							3	9									
*03	1700	N	917	-0-	-783	885	52	1	862	3	N	3	2	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	418	-0-	-16	-0-	26	1	390	3	N	2	1	1			3
							2	9									
11	390	N	390	-0-	-0-	-0-	25	1	364	3	N	1	1	1			3
							1	9									
12	394	N	394	-0-	-0-	-0-	26	1	368	3	N	-0-	1	1			2
01	DLQ G-10		406	-0-	406	406	26	1	378	3	N	2	1	1			3
							2	9									
02	DLQ G-10		384	-0-	384	790	25	1	357	3	N	2	2	1			3
							2	9									
*03	1203	N	413	-0-	-790	-0-	28	1	384	3	N	1	2	1			2
							1	9									

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	380	N	380	-0-	-0-	-0-	41	1	339	3	Y	-0-	1	1			-0-
11	352	N	352	-0-	-0-	-0-	47	1	305	3	Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	43	1	313	3	Y	1					1
							1	9									
01	DLQ G-10		284	-0-	284	284	16	1	268	3	Y	-0-					1
02	DLQ G-10		316	-0-	316	600	18	1	298	3	Y	-0-	1	1			-0-
*03	941	N	341	-0-	-600	-0-	20	1	321	3	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0-	-0-	202	1	92	2	Y	-0-					-0-
11	419	N	419	-0-	-0-	-0-	209	1	210	2	Y	-0-					-0-
12	558	N	558	-0-	-0-	-0-	230	1	328	2	Y	-0-					-0-
01	DLQ G-10		277	-0-	277	277	200	1	77	2	Y	-0-					-0-
02	DLQ G-10		264	-0-	264	541	188	1	76	2	Y	-0-					-0-
*03	827	N	286	-0-	-541	-0-	202	1	84	2	Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	879	N	879	-0-	-0-	-0-	50	1	826	3	N	3	2	1			6
							3	9									
11	825	N	825	-0-	-0-	-0-	40	1	782	3	N	3	5	1			4
							3	9									
12	908	N	908	-0-	-0-	-0-	48	1	857	3	N	3	3	1			4
							3	9									
01	DLQ G-10		866	-0-	866	866	46	1	816	3	N	4	5	1			3
							4	9									
02	DLQ G-10		794	-0-	794	1660	44	1	746	3	N	4	3	1			4
							4	9									
*03	2489	N	829	-0-	-1660	-0-	47	1	779	3	N	3	2	1			5
							3	9									

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	492	-0-	-97	-0-	28	1	463	3	N	1	1	1			3
							1	9									
11	416	N	416	-0-	-0-	-0-	20	1	394	3	N	2	3	1			2
							2	9									
12	394	N	394	-0-	-0-	-0-	21	1	372	3	N	1	1	1			2
							1	9									
01	DLQ G-10		513	-0-	513	513	27	1	483	3	N	3	3	1			2
							3	9									
02	DLQ G-10		507	-0-	507	1020	28	1	478	3	N	1	1	1			2
							1	9									
*03	1579	N	559	-0-	-1020	-0-	32	1	525	3	N	2	1	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

10	33 N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
11	31 N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
12	31 N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
01	DLQ G-10	30	-0-	30	30	2	1	28	3	Y	-0-					-0-
02	DLQ G-10	26	-0-	26	56	2	1	24	3	Y	-0-					-0-
*03	111 N	55	-0-	-56	-0-	4	1	51	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

10	372 N	352	-0-	-20	-0-	20	1	330	3	N	2	1	1	1	8	2
						2	9									
11	204 N	204	-0-	-0-	-0-	10	1	193	3	N	1	2	1			1
						1	9									
12	359 N	359	-0-	-0-	-0-	19	1	339	3	N	1	1	1			1
						1	9									
01	DLQ G-10	314	-0-	314	314	17	1	295	3	N	2	2	1			1
						2	9									
02	DLQ G-10	332	-0-	332	646	18	1	312	3	N	2	1	1			2
						2	9									
*03	1028 N	382	-0-	-646	-0-	22	1	359	3	N	1	1	1			2
						1	9									

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

10	930 N	918	-0-	-12	-0-	52	1	864	3	N	2	2	1			5
						2	9									
11	749 N	749	-0-	-0-	-0-	36	1	710	3	N	3	5	1			3
						3	9									
12	948 N	948	-0-	-0-	-0-	50	1	895	3	N	3	2	1			4
						3	9									
01	DLQ G-10	845	-0-	845	845	45	1	796	3	N	4	5	1			3
						4	9									
02	DLQ G-10	935	-0-	935	1780	51	1	881	3	N	3	2	1			4
						3	9									
*03	1600 N	966	-0-	-634	1146	55	1	908	3	N	3	2	1			5
						3	9									

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

10	651 N	635	-0-	-16	-0-	37	1	598	3	N	-0-					-0-
11	601 N	601	-0-	-0-	-0-	35	1	566	3	N	-0-					-0-
12	646 N	646	-0-	-0-	-0-	38	1	608	3	N	-0-					-0-
01	DLQ G-10	660	-0-	660	660	40	1	620	3	N	-0-					-0-
02	DLQ G-10	548	-0-	548	1208	34	1	513	3	N	1					1
						1	9									
*03	1820 N	612	-0-	-1208	-0-	37	1	575	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
*03	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	456	-0-	-9	-0-	47	1	409	2	N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	23	1	335	2	N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	39	1	371	2	N	-0-					-0-
01	DLQ G-10		431	-0-	431	431	23	1	408	2	N	-0-					-0-
02	DLQ G-10		417	-0-	417	848	25	1	392	2	N	-0-					-0-
*03	1291	N	443	-0-	-848	-0-	31	1	412	2	N	-0-					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	188	-0-	-29	-0-	9	1	178	3	N	1	1	1			1
							1	9									
11	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					1
12	194	N	194	-0-	-0-	-0-	9	1	184	3	N	1	1	1			1
							1	9									
01	DLQ G-10		196	-0-	196	196	9	1	187	3	N	-0-					1
02	DLQ G-10		183	-0-	183	379	9	1	174	3	N	-0-					1
*03	562	N	183	-0-	-379	-0-	10	1	173	3	N	-0-					1

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	N	399	-0-	-0-	-0-	10	1	389	3	Y	-0-					-0-
11	397	N	397	-0-	-0-	-0-	10	1	387	3	Y	-0-					-0-
12	527	N	527	-0-	-0-	-0-	12	1	515	3	Y	-0-					-0-
01	DLQ G-10		490	-0-	490	490	12	1	478	3	Y	-0-					-0-
02	DLQ G-10		423	-0-	423	913	10	1	413	3	Y	-0-					-0-
*03	1336	N	423	-0-	-913	-0-	10	1	413	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	810	-0-	-27	-0-	46	1	761	3	N	3	2	1			6
							3	9									
11	793	N	793	-0-	-0-	-0-	38	1	752	3	N	3	5	1			4
							3	9									
12	860	N	860	-0-	-0-	-0-	46	1	811	3	N	3	3	1			4
							3	9									
01	DLQ G-10		816	-0-	816	816	44	1	768	3	N	4	5	1			3
							4	9									
02	DLQ G-10		755	-0-	755	1571	41	1	710	3	N	4	3	1			4
							4	9									
*03	2377	N	806	-0-	-1571	-0-	46	1	757	3	N	3	2	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	659 N	659	-0-	-0-	-0-	68	1	591	2	N	-0-					-0-
11	631 N	631	-0-	-0-	-0-	41	1	590	2	N	-0-					-0-
12	609 N	609	-0-	-0-	-0-	57	1	552	2	N	-0-					-0-
01	DLQ G-10	614	-0-	614	614	33	1	581	2	N	-0-					-0-
02	DLQ G-10	597	-0-	597	1211	35	1	562	2	N	-0-					-0-
*03	1600 N	637	-0-	-963	248	45	1	592	2	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

10	620 N	566	-0-	-54	-0-	32	1	531	3	N	3	2	1	1	8	4
						3	9									
11	528 N	528	-0-	-0-	-0-	26	1	501	3	N	1	3	1			2
						1	9									
12	680 N	680	-0-	-0-	-0-	36	1	641	3	N	3	2	1			3
						3	9									
01	DLQ G-10	737	-0-	737	737	39	1	695	3	N	3	4	1			2
						3	9									
02	DLQ G-10	648	-0-	648	1385	36	1	609	3	N	3	2	1			3
						3	9									
*03	2050 N	665	-0-	-1385	-0-	38	1	625	3	N	2	2	1			3
						2	9									

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

10	856 N	856	-0-	-0-	-0-	49	1	804	3	N	3	2	1			5
						3	9									
11	612 N	612	-0-	-0-	-0-	30	1	579	3	N	3	5	1			3
						3	9									
12	825 N	825	-0-	-0-	-0-	44	1	779	3	N	2	2	1			3
						2	9									
01	DLQ G-10	791	-0-	791	791	42	1	746	3	N	3	4	1			2
						3	9									
02	DLQ G-10	744	-0-	744	1535	41	1	699	3	N	4	2	1			4
						4	9									
*03	2314 N	779	-0-	-1535	-0-	44	1	733	3	N	2	2	1			4
						2	9									

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

10	175 N	175	-0-	-0-	-0-	10	1	165	3	N	-0-	1	1			-0-
11	175 N	175	-0-	-0-	-0-	11	1	163	3	N	1					1
						1	9									
12	174 N	174	-0-	-0-	-0-	11	1	163	3	N	-0-					1
01	DLQ G-10	164	-0-	164	164	12	1	152	3	N	-0-	1	1			-0-
02	DLQ G-10	151	-0-	151	315	11	1	140	3	N	-0-					-0-
*03	492 N	177	-0-	-315	-0-	12	1	164	3	N	1					1
						1	9									

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

10	682 N	552	-0-	-130	-0-	552	3			N	-0-					1
11	518 N	518	-0-	-0-	-0-	518	3			N	-0-					1
12	544 N	544	-0-	-0-	-0-	544	3			N	-0-					1
01	546 N	546	-0-	-0-	-0-	546	3			N	-0-					1
02	489 N	489	-0-	-0-	-0-	489	3			N	-0-					1
*03	523 N	523	-0-	-0-	-0-	523	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

10	434 N	405	-0-	-29	-0-	23	1	380	3	N	2	1	1	1	8	2
						2	9									
11	370 N	370	-0-	-0-	-0-	18	1	351	3	N	1	2	1			1
						1	9									
12	370 N	370	-0-	-0-	-0-	20	1	349	3	N	1	1	1			1
						1	9									
01	DLQ G-10	364	-0-	364	364	19	1	343	3	N	2	2	1			1
						2	9									
02	DLQ G-10	336	-0-	336	700	18	1	317	3	N	1	1	1			1
						1	9									
*03	1062 N	362	-0-	-700	-0-	20	1	340	3	N	2	1	1			2
						2	9									

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

10	961 N	868	-0-	-93	-0-	49	1	815	3	N	4	3	1			6
						4	9									
11	749 N	749	-0-	-0-	-0-	36	1	711	3	N	2	5	1			3
						2	9									
12	910 N	910	-0-	-0-	-0-	48	1	858	3	N	4	3	1			4
						4	9									
01	DLQ G-10	888	-0-	888	888	47	1	837	3	N	4	5	1			3
						4	9									
02	DLQ G-10	844	-0-	844	1732	46	1	794	3	N	4	3	1			4
						4	9									
*03	2500 N	891	-0-	-1609	123	51	1	837	3	N	3	2	1			5
						3	9									

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

10	799 N	799	-0-	-0-	-0-	83	1	716	2	N	-0-					-0-
11	724 N	724	-0-	-0-	-0-	47	1	677	2	N	-0-					-0-
12	715 N	715	-0-	-0-	-0-	67	1	648	2	N	-0-					-0-
01	713 N	713	-0-	-0-	-0-	38	1	675	2	N	-0-					-0-
02	717 N	717	-0-	-0-	-0-	42	1	675	2	N	-0-					-0-
*03	760 N	760	-0-	-0-	-0-	53	1	707	2	N	-0-					-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

10	558 N	496	-0-	-62	-0-	28	1	467	3	N	1	1	1			3
						1	9									
11	476 N	476	-0-	-0-	-0-	23	1	451	3	N	2	3	1			2
						2	9									
12	526 N	526	-0-	-0-	-0-	28	1	497	3	N	1	1	1			2
						1	9									
01	DLQ G-10	514	-0-	514	514	27	1	485	3	N	2	3	1			1
						2	9									
02	DLQ G-10	481	-0-	481	995	26	1	453	3	N	2	1	1			2
						2	9									
*03	1512 N	517	-0-	-995	-0-	29	1	487	3	N	1	1	1			2
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1043	-0-	-42	-0-	59	1	981	3	N	3	3	1			6
							3	9									
11	986	N	986	-0-	-0-	-0-	48	1	934	3	N	4	6	1			4
							4	9									
12	1043	N	1043	-0-	-0-	-0-	55	1	985	3	N	3	3	1			4
							3	9									
01	DLQ G-10		1029	-0-	1029	1029	55	1	968	3	N	5	6	1			3
							6	9									
02	DLQ G-10		966	-0-	966	1995	53	1	907	3	N	5	3	1			5
							6	9									
*03	2500	N	1019	-0-	-1481	514	58	1	958	3	N	3	3	1			5
							3	9									

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	365	-0-	-906	-0-	21	1	343	3	N	1	2	1			5
							1	9									
11	1479	N	1479	-0-	-0-	-0-	71	1	1401	3	N	6	6	1			5
							7	9									
12	1345	N	1345	-0-	-0-	-0-	71	1	1270	3	N	4	4	1			5
							4	9									
01	DLQ G-10		1295	-0-	1295	1295	69	1	1219	3	N	6	7	1			4
							7	9									
02	DLQ G-10		1164	-0-	1164	2459	64	1	1094	3	N	5	4	1			5
							6	9									
*03	2500	N	1258	-0-	-1242	1217	71	1	1183	3	N	4	3	1			6
							4	9									

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	377	-0-	-26	-0-	39	1	338	2	N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	24	1	345	2	N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	33	1	314	2	N	-0-					-0-
01	DLQ G-10		351	-0-	351	351	19	1	332	2	N	-0-					-0-
02	DLQ G-10		359	-0-	359	710	21	1	338	2	N	-0-					-0-
*03	1092	N	382	-0-	-710	-0-	27	1	355	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1111	-0-	-36	-0-	63	1	1044	3	N	4	3	1			7
							4	9									
11	817	N	817	-0-	-0-	-0-	39	1	775	3	N	3	6	1			4
							3	9									
12	1212	N	1212	-0-	-0-	-0-	64	1	1144	3	N	4	3	1			5
							4	9									
01	DLQ G-10		1045	-0-	1045	1045	56	1	985	3	N	4	6	1			3
							4	9									
02	DLQ G-10		925	-0-	925	1970	51	1	868	3	N	5	3	1			5
							6	9									
*03	1700	N	1018	-0-	-682	1288	58	1	957	3	N	3	3	1			5
							3	9									

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

10	186	N	172	-0-	-14	-0-	17	1	155	2	Y	-0-					-0-
11	164	N	164	-0-	-0-	-0-	17	1	147	2	Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	17	1	149	2	Y	-0-					-0-
01	DLQ G-10		171	-0-	171	171	18	1	153	2	Y	-0-					-0-
02	DLQ G-10		157	-0-	157	328	16	1	141	2	Y	-0-					-0-
*03	496	N	168	-0-	-328	-0-	18	1	150	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

10	63	N	63	-0-	-0-	-0-	4	1	58	3	N	1	1	1			1
							1	9									
11	60	N	60	-0-	-0-	-0-	3	1	56	3	N	1	1	1			1
							1	9									
12	63	N	63	-0-	-0-	-0-	4	1	58	3	N	1	1	1			1
							1	9									
01	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					1
02	56	N	56	-0-	-0-	-0-	3	1	52	3	N	1					2
							1	9									
*03	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-	2	1			-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

10	669	N	669	-0-	-0-	-0-	38	1	629	3	N	2	1	1	1	8	3
							2	9									
11	573	N	573	-0-	-0-	-0-	28	1	543	3	N	2	3	1			2
							2	9									
12	714	N	714	-0-	-0-	-0-	38	1	674	3	N	2	2	1			2
							2	9									
01	DLQ G-10		553	-0-	553	553	30	1	520	3	N	3	3	1			2
							3	9									
02	DLQ G-10		503	-0-	503	1056	28	1	474	3	N	1	1	1			2
							1	9									
*03	1580	N	524	-0-	-1056	-0-	30	1	492	3	N	2	1	1			3
							2	9									

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	702	-0-	-73	-0-	35	1	661	3	N	5	6	1			3
							6	9									
11	662	N	662	-0-	-0-	-0-	32	1	624	3	N	5	4	1			4
							6	9									
12	702	N	702	-0-	-0-	-0-	39	1	657	3	N	5	5	1			4
							6	9									
01	DLQ G-10		691	-0-	691	691	35	1	648	3	N	7	7	1			4
							8	9									
02	DLQ G-10		632	-0-	632	1323	32	1	592	3	N	7	7	1			4
							8	9									
*03	2006	N	683	-0-	-1323	-0-	37	1	639	3	N	6	4	1			6
							7	9									

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

10	1240	N	1194	-0-	-46	-0-	58	1	1132	3	N	4	6	1			4
							4	9									
11	1217	N	1217	-0-	-0-	-0-	60	1	1154	3	N	3					7
							3	9									
12	1157	N	1157	-0-	-0-	-0-	54	1	1100	3	N	3	6	1			4
							3	9									
01	DLQ G-10		1096	-0-	1096	1096	50	1	1043	3	N	3	3	1			4
							3	9									
02	DLQ G-10		1049	-0-	1049	2145	52	1	994	3	N	3	3	1			4
							3	9									
*03	2500	N	1117	-0-	-1383	762	58	1	1056	3	N	3	3	1			4
							3	9									

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

10	651	N	589	-0-	-62	-0-	61	1	528	2	N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	35	1	505	2	N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	48	1	458	2	N	-0-					-0-
01	DLQ G-10		518	-0-	518	518	28	1	490	2	N	-0-					-0-
02	DLQ G-10		514	-0-	514	1032	30	1	484	2	N	-0-					-0-
*03	1797	N	765	-0-	-1032	-0-	54	1	711	2	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

10	242	N	242	-0-	-0-	-0-	107	1	135	3	Y	-0-					-0-
11	232	N	232	-0-	-0-	-0-	103	1	129	3	Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	107	1	137	3	Y	-0-					-0-
01	DLQ G-10		235	-0-	235	235	106	1	129	3	Y	-0-					-0-
02	DLQ G-10		212	-0-	212	447	99	1	113	3	Y	-0-					-0-
*03	686	N	239	-0-	-447	-0-	106	1	133	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

10	1023	N	917	-0-	-106	-0-	54	1	860	3	N	3	5	1			2
							3	9									
11	789	N	789	-0-	-0-	-0-	49	1	739	3	N	1					3
							1	9									
12	1102	N	1102	-0-	-0-	-0-	72	1	1029	3	N	1					4
							1	9									
01	DLQ G-10		955	-0-	955	955	69	1	886	3	N	-0-	3	1			1
02	DLQ G-10		862	-0-	862	1817	61	1	801	3	N	-0-					1
*03	2500	N	1002	-0-	-1498	319	69	1	929	3	N	4					5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	197	-0-	-20	-0-	12	1	185	3	N	-0-	1	1			-0-
11	194	N	194	-0-	-0-	-0-	12	1	181	3	N	1					1
							1	9									
12	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					1
01	DLQ G-10		179	-0-	179	179	13	1	166	3	N	-0-	1	1			-0-
02	DLQ G-10		209	-0-	209	388	15	1	194	3	N	-0-					-0-
*03	900	N	512	-0-	-388	-0-	35	1	475	3	N	2					2
							2	9									

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	N	654	-0-	-0-	-0-	37	1	615	3	N	2	2	1			4
							2	9									
11	587	N	587	-0-	-0-	-0-	28	1	557	3	N	2	4	1			2
							2	9									
12	679	N	679	-0-	-0-	-0-	36	1	640	3	N	3	2	1			3
							3	9									
01	DLQ G-10		666	-0-	666	666	36	1	627	3	N	3	4	1			2
							3	9									
02	DLQ G-10		621	-0-	621	1287	34	1	584	3	N	3	2	1			3
							3	9									
*03	1927	N	640	-0-	-1287	-0-	36	1	602	3	N	2	2	1			3
							2	9									

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	460	-0-	-5	-0-	26	1	433	3	N	1	1	1			3
							1	9									
11	438	N	438	-0-	-0-	-0-	21	1	415	3	N	2	3	1			2
							2	9									
12	462	N	462	-0-	-0-	-0-	25	1	436	3	N	1	1	1			2
							1	9									
01	DLQ G-10		476	-0-	476	476	25	1	449	3	N	2	3	1			1
							2	9									
02	DLQ G-10		405	-0-	405	881	22	1	381	3	N	2	1	1			2
							2	9									
*03	1293	N	412	-0-	-881	-0-	23	1	388	3	N	1	1	1			2
							1	9									

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	23	1	378	3	N	2	1	1	1	8	2
							2	9									
11	372	N	372	-0-	-0-	-0-	18	1	352	3	N	2	2	1			2
							2	9									
12	402	N	402	-0-	-0-	-0-	21	1	380	3	N	1	1	1			2
							1	9									
01	DLQ G-10		396	-0-	396	396	21	1	374	3	N	1	2	1			1
							1	9									
02	DLQ G-10		250	-0-	250	646	14	1	235	3	N	1	1	1			1
							1	9									
*03	1022	N	376	-0-	-646	-0-	21	1	353	3	N	2	1	1			2
							2	9									

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1383	N	1383	-0-	-0-	-0-	138	1	1245	2	Y	-0-					-0-
11	1254	N	1254	-0-	-0-	-0-	126	1	1128	2	Y	-0-					-0-
12	1281	N	1281	-0-	-0-	-0-	133	1	1148	2	Y	-0-					-0-
01	DLQ G-10		1268	-0-	1268	1268	133	1	1135	2	Y	-0-					-0-
02	DLQ G-10		1194	-0-	1194	2462	124	1	1070	2	Y	-0-					-0-
*03	1700	N	1267	-0-	-433	2029	135	1	1132	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689 N	689	-0-	-0-	-0-	69	1	620	2	Y	-0-					-0-
11	675 N	675	-0-	-0-	-0-	68	1	607	2	Y	-0-					-0-
12	535 N	535	-0-	-0-	-0-	56	1	479	2	Y	-0-					-0-
01	DLQ G-10	593	-0-	593	593	62	1	531	2	Y	-0-					-0-
02	DLQ G-10	627	-0-	627	1220	65	1	562	2	Y	-0-					-0-
*03	1920 N	700	-0-	-1220	-0-	75	1	625	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

10	682 N	653	-0-	-29	-0-	16	1	637	3	Y	-0-					1
11	620 N	620	-0-	-0-	-0-	16	1	604	3	Y	-0-					1
12	656 N	656	-0-	-0-	-0-	16	1	640	3	Y	-0-					1
01	DLQ G-10	667	-0-	667	667	16	1	651	3	Y	-0-					1
02	DLQ G-10	564	-0-	564	1231	13	1	551	3	Y	-0-					1
*03	1600 N	648	-0-	-952	279	15	1	633	3	Y	-0-					1

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

10	93 N	90	-0-	-3	-0-	9	1	81	2	Y	-0-					-0-
11	116 N	116	-0-	-0-	-0-	12	1	104	2	Y	-0-					-0-
12	93 N	93	-0-	-0-	-0-	10	1	83	2	Y	-0-					-0-
01	DLQ G-10	89	-0-	89	89	9	1	80	2	Y	-0-					-0-
02	DLQ G-10	83	-0-	83	172	9	1	74	2	Y	-0-					-0-
*03	258 N	86	-0-	-172	-0-	9	1	77	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

10	143 N	143	-0-	-0-	-0-	7	1	136	3	N	-0-	1	1			-0-
11	122 N	122	-0-	-0-	-0-	6	1	115	3	N	1					1
						1	9									
12	73 N	73	-0-	-0-	-0-	3	1	70	3	N	-0-	1	1			-0-
01	DLQ G-10	125	-0-	125	125	6	1	119	3	N	-0-					-0-
02	DLQ G-10	127	-0-	127	252	6	1	120	3	N	1					1
						1	9									
*03	376 N	124	-0-	-252	-0-	6	1	118	3	N	-0-					1

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

10	64 N	64	-0-	-0-	-0-	31	1	33	3	N	-0-					-0-
11	86 N	86	-0-	-0-	-0-	57	1	29	3	N	-0-					-0-
12	121 N	121	-0-	-0-	-0-	96	1	25	3	N	-0-					-0-
01	119 N	119	-0-	-0-	-0-	96	1	23	3	N	-0-					-0-
02	109 N	109	-0-	-0-	-0-	90	1	19	3	N	-0-					-0-
*03	117 N	117	-0-	-0-	-0-	96	1	21	3	N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

10	496 N	378	-0-	-118	-0-	378	3			N	-0-					-0-
11	401 N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	326 N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	306 N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	248 N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*03	252 N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	561	-0-	-121	-0-	33	1	527	3	N	1	2	1			1
							1	9									
11	516	N	516	-0-	-0-	-0-	32	1	483	3	N	1					2
							1	9									
12	481	N	481	-0-	-0-	-0-	31	1	450	3	N	-0-					2
01	DLQ G-10		440	-0-	440	440	32	1	408	3	N	-0-	2	1			-0-
02	DLQ G-10		384	-0-	384	824	27	1	357	3	N	-0-					-0-
*03	1263	N	439	-0-	-824	-0-	30	1	407	3	N	2					2
							2	9									

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

10	930	N	885	-0-	-45	-0-	885	3			N	-0-					1
11	846	N	846	-0-	-0-	-0-	846	3			N	-0-					1
12	875	N	875	-0-	-0-	-0-	875	3			N	-0-					1
01	835	N	835	-0-	-0-	-0-	835	3			N	-0-					1
02	797	N	797	-0-	-0-	-0-	797	3			N	-0-					1
*03	864	N	864	-0-	-0-	-0-	864	3			N	-0-					1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

10	569	N	569	-0-	-0-	-0-	59	1	510	2	N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	34	1	498	2	N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	44	1	423	2	N	-0-					-0-
							69	3									
01	495	N	495	-0-	-0-	-0-	24	1	425	2	N	-0-					-0-
							46	3									
02	418	N	418	-0-	-0-	-0-	25	1	393	2	N	-0-					-0-
*03	422	N	422	-0-	-0-	-0-	30	1	392	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

10	525	N	525	-0-	-0-	-0-	31	1	494	3	N	-0-	1	1			-0-
11	491	N	491	-0-	-0-	-0-	31	1	459	3	N	1					1
							1	9									
12	492	N	492	-0-	-0-	-0-	32	1	460	3	N	-0-					1
01	DLQ G-10		463	-0-	463	463	33	1	430	3	N	-0-	1	1			-0-
02	DLQ G-10		435	-0-	435	898	31	1	404	3	N	-0-					-0-
*03	1405	N	507	-0-	-898	-0-	35	1	471	3	N	1					1
							1	9									

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

10	124	N	121	-0-	-3	-0-	3	1	118	3	Y	-0-					-0-
11	114	N	114	-0-	-0-	-0-	3	1	111	3	Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	3	1	113	3	Y	-0-					-0-
01	DLQ G-10		113	-0-	113	113	3	1	110	3	Y	-0-					-0-
02	DLQ G-10		103	-0-	103	216	2	1	101	3	Y	-0-					-0-
*03	327	N	111	-0-	-216	-0-	3	1	108	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131 N	131	-0-	-0-	-0-	6	1	124	3	N	1	1	1			1
						1	9									
11	122 N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					1
12	140 N	140	-0-	-0-	-0-	7	1	132	3	N	1	1	1			1
						1	9									
01	DLQ G-10	151	-0-	151	151	7	1	143	3	N	1	1	1			1
						1	9									
02	DLQ G-10	129	-0-	129	280	6	1	122	3	N	1	1	1			1
						1	9									
*03	422 N	142	-0-	-280	-0-	7	1	134	3	N	1	1	1			1
						1	9									

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

10	673 N	673	-0-	-0-	-0-	73	1	600	3	Y	-0-	2	1			-0-
11	622 N	622	-0-	-0-	-0-	83	1	538	3	Y	1					1
						1	9									
12	618 N	618	-0-	-0-	-0-	75	1	543	3	Y	-0-					1
01	DLQ G-10	303	-0-	303	303	17	1	286	3	Y	-0-					1
02	DLQ G-10	612	-0-	612	915	35	1	577	3	Y	-0-	1	1			-0-
*03	2325 N	1410	-0-	-915	-0-	83	1	1326	3	Y	1					1
						1	9									

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

10	372 N	153	-0-	-219	-0-	15	1	138	2	Y	-0-					-0-
11	126 N	126	-0-	-0-	-0-	13	1	113	2	Y	-0-					-0-
12	185 N	185	-0-	-0-	-0-	19	1	166	2	Y	-0-					-0-
01	DLQ G-10	198	-0-	198	198	21	1	177	2	Y	-0-					-0-
02	DLQ G-10	157	-0-	157	355	16	1	141	2	Y	-0-					-0-
*03	524 N	169	-0-	-355	-0-	18	1	151	2	Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

10	251 N	251	-0-	-0-	-0-	49	1	201	3	N	1	2	1			2
						1	9									
11	284 N	284	-0-	-0-	-0-	74	1	210	3	N	-0-					2
12	261 N	261	-0-	-0-	-0-	66	1	195	3	N	-0-					2
01	DLQ G-10	218	-0-	218	218	46	1	172	3	N	-0-					2
02	DLQ G-10	283	-0-	283	501	45	1	237	3	N	1					3
						1	9									
*03	816 N	315	-0-	-501	-0-	56	1	257	3	N	2	3	1			2
						2	9									

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

10	527 N	525	-0-	-2	-0-	25	1	499	3	N	1	2	1			1
						1	9									
11	505 N	505	-0-	-0-	-0-	25	1	478	3	N	2					3
						2	9									
12	551 N	551	-0-	-0-	-0-	26	1	525	3	N	-0-	2	1			1
01	553 N	553	-0-	-0-	-0-	25	1	526	3	N	2	1	1			2
						2	9									
02	521 N	521	-0-	-0-	-0-	26	1	494	3	N	1	1	1			2
						1	9									
*03	544 N	544	-0-	-0-	-0-	28	1	515	3	N	1	1	1			2
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	472	N	472	-0-	-0-	-0-	23	1	448	3	N	1	2	1			1
							1	9									
11	443	N	443	-0-	-0-	-0-	22	1	419	3	N	2					3
							2	9									
12	452	N	452	-0-	-0-	-0-	21	1	430	3	N	1	2	1			2
							1	9									
01	DLQ G-10		437	-0-	437	437	20	1	416	3	N	1	1	1			2
							1	9									
02	DLQ G-10		401	-0-	401	838	20	1	380	3	N	1	1	1			2
							1	9									
*03	1268	N	430	-0-	-838	-0-	22	1	407	3	N	1	1	1			2
							1	9									

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
01	DLQ G-10		35	-0-	35	35	2	1	33	3	N	-0-					-0-
02	DLQ G-10		37	-0-	37	72	2	1	35	3	N	-0-					-0-
*03	100	N	28	-0-	-72	-0-	1	1	27	3	N	-0-					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	432	N	432	-0-	-0-	-0-	162	1	268	3	N	2	4	1			3
							2	9									
11	419	N	419	-0-	-0-	-0-	178	1	241	3	N	-0-					3
12	443	N	443	-0-	-0-	-0-	183	1	259	3	N	1					4
							1	9									
01	DLQ G-10		447	-0-	447	447	170	1	277	3	N	-0-					4
02	DLQ G-10		424	-0-	424	871	143	1	280	3	N	1					5
							1	9									
*03	1329	N	458	-0-	-871	-0-	160	1	296	3	N	2	4	1			3
							2	9									

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
01	DLQ G-10		26	-0-	26	26	1	1	25	3	N	-0-					-0-
02	DLQ G-10		28	-0-	28	54	1	1	27	3	N	-0-					-0-
*03	74	N	20	-0-	-54	-0-	1	1	19	3	N	-0-					-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	520	-0-	-7	-0-	45	1	474	3	N	1					2
							1	9									
11	469	N	469	-0-	-0-	-0-	41	1	428	3	N	-0-					2
12	508	N	508	-0-	-0-	-0-	42	1	466	3	N	-0-					2
01	DLQ G-10		536	-0-	536	536	42	1	494	3	N	-0-					2
02	DLQ G-10		521	-0-	521	1057	40	1	480	3	N	1					3
							1	9									
*03	1616	N	559	-0-	-1057	-0-	43	1	516	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	848	N	848	-0-	-0-	-0-	249	1	596	3	N	3	7	1			6
							3	9									
11	773	N	773	-0-	-0-	-0-	275	1	497	3	N	1					7
							1	9									
12	844	N	844	-0-	-0-	-0-	289	1	554	3	N	1					8
							1	9									
01	DLQ G-10		877	-0-	877	877	266	1	611	3	N	-0-					8
02	DLQ G-10		798	-0-	798	1675	207	1	589	3	N	2					10
							2	9									
*03	1700	N	851	-0-	-849	826	235	1	613	3	N	3	8	1			5
							3	9									

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	131	-0-	-24	-0-	6	1	125	3	N	-0-	1	1			-0-
11	114	N	114	-0-	-0-	-0-	6	1	107	3	N	1					1
							1	9									
12	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-	1	1			-0-
01	DLQ G-10		129	-0-	129	129	6	1	123	3	N	-0-					-0-
02	DLQ G-10		121	-0-	121	250	6	1	115	3	N	-0-					-0-
*03	382	N	132	-0-	-250	-0-	7	1	124	3	N	1					1
							1	9									

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	564	-0-	-118	-0-	27	1	535	3	N	2	3	1			2
							2	9									
11	518	N	518	-0-	-0-	-0-	25	1	492	3	N	1					3
							1	9									
12	548	N	548	-0-	-0-	-0-	26	1	520	3	N	2	3	1			2
							2	9									
01	DLQ G-10		593	-0-	593	593	27	1	565	3	N	1	1	1			2
							1	9									
02	DLQ G-10		559	-0-	559	1152	28	1	530	3	N	1	1	1			2
							1	9									
*03	1600	N	590	-0-	-1010	142	31	1	557	3	N	2	2	1			2
							2	9									

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
01	DLQ G-10		109	-0-	109	109	7	1	102	3	N	-0-					-0-
02	DLQ G-10		100	-0-	100	209	7	1	93	3	N	-0-					-0-
*03	320	N	111	-0-	-209	-0-	7	1	104	3	N	-0-					-0-

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3397	-0-	-13	-0-	200	1	3194	3	N	3	2	1			3
							3	9									
11	3300	X	3224	-0-	-76	-0-	189	1	3033	3	N	2	2	1			3
							2	9									
12	3410	X	3312	-0-	-98	-0-	195	1	3115	3	N	2	3	1			2
							2	9									
01	DLQ G-10		3063	-0-	3063	3063	185	1	2877	3	N	1	1	1			2
							1	9									
02	DLQ G-10		2990	-0-	2990	6053	184	1	2804	3	N	2					4
							2	9									
*03	9320	X	3267	-0-	-6053	-0-	197	1	3067	3	N	3	6	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	293	-0-	-110	-0-	17	1	275	3	N	1	1	1			2
							1	9									
11	359	N	359	-0-	-0-	-0-	17	1	341	3	N	1	2	1			1
							1	9									
12	291	N	291	-0-	-0-	-0-	15	1	275	3	N	1	1	1			1
							1	9									
01	DLQ G-10		282	-0-	282	282	15	1	265	3	N	2	2	1			1
							2	9									
02	DLQ G-10		248	-0-	248	530	14	1	233	3	N	1	1	1			1
							1	9									
*03	791	N	261	-0-	-530	-0-	15	1	245	3	N	1	1	1			1
							1	9									

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	437	-0-	-59	-0-	25	1	411	3	N	1	1	1			3
							1	9									
11	434	N	434	-0-	-0-	-0-	21	1	411	3	N	2	3	1			2
							2	9									
12	441	N	441	-0-	-0-	-0-	23	1	417	3	N	1	1	1			2
							1	9									
01	DLQ G-10		433	-0-	433	433	23	1	409	3	N	1	2	1			1
							1	9									
02	DLQ G-10		409	-0-	409	842	22	1	385	3	N	2	1	1			2
							2	9									
*03	1275	N	433	-0-	-842	-0-	25	1	407	3	N	1	1	1			2
							1	9									

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					6
11	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					6
12	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					6
01	DLQ G-10		786	-0-	786	786	786	3			Y	-0-					6
02	DLQ G-10		638	-0-	638	1424	638	3			Y	-0-					6
*03	2156	N	732	-0-	-1424	-0-	732	3			Y	-0-					6

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	651	-0-	-0-	-0-	37	1	612	3	N	2	1	1			4
							2	9									
11	537	N	537	-0-	-0-	-0-	26	1	510	3	N	1	3	1			2
							1	9									
12	621	N	621	-0-	-0-	-0-	33	1	586	3	N	2	2	1			2
							2	9									
01	DLQ G-10		555	-0-	555	555	30	1	522	3	N	3	3	1			2
							3	9									
02	DLQ G-10		532	-0-	532	1087	29	1	500	3	N	3	2	1			3
							3	9									
*03	1600	N	557	-0-	-1043	44	32	1	524	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	650	N	650	-0-	-0-	-0-	37	1	610	3	N	3	2	1			4
							3	9									
11	614	N	614	-0-	-0-	-0-	30	1	581	3	N	3	4	1			3
							3	9									
12	639	N	639	-0-	-0-	-0-	34	1	603	3	N	2	2	1			3
							2	9									
01	DLQ G-10		632	-0-	632	632	34	1	595	3	N	3	4	1			2
							3	9									
02	DLQ G-10		591	-0-	591	1223	32	1	556	3	N	3	2	1			3
							3	9									
*03	1848	N	625	-0-	-1223	-0-	35	1	588	3	N	2	2	1			3
							2	9									

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

10	637	N	637	-0-	-0-	-0-	37	1	599	3	N	1					1
							1	9									
11	478	N	478	-0-	-0-	-0-	28	1	450	3	N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	29	1	470	3	N	-0-					-0-
01	DLQ G-10		639	-0-	639	639	39	1	600	3	N	-0-					-0-
02	DLQ G-10		535	-0-	535	1174	33	1	501	3	N	1					1
							1	9									
*03	1734	N	560	-0-	-1174	-0-	34	1	526	3	N	-0-	1	1			-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

10	390	N	390	-0-	-0-	-0-	23	1	367	3	N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	21	1	313	3	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	20	1	282	3	N	-0-					-0-
01	DLQ G-10		262	-0-	262	262	19	1	243	3	N	-0-					-0-
02	DLQ G-10		226	-0-	226	488	16	1	210	3	N	-0-					-0-
*03	739	N	251	-0-	-488	-0-	17	1	234	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

10	806	X	739	-0-	-67	-0-	44	1	694	3	N	1	3	1			1
							1	9									
11	728	X	728	-0-	-0-	-0-	45	1	682	3	N	1					2
							1	9									
12	744	X	720	-0-	-24	-0-	47	1	672	3	N	1					3
							1	9									
01	DLQ G-10		680	-0-	680	680	49	1	631	3	N	-0-	3	1			-0-
02	DLQ G-10		626	-0-	626	1306	44	1	581	3	N	1					1
							1	9									
*03	2042	X	736	-0-	-1306	-0-	51	1	683	3	N	2					3
							2	9									

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

10	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
01	DLQ G-10		63	-0-	63	63	3	1	60	3	N	-0-					-0-
02	DLQ G-10		71	-0-	71	134	4	1	67	3	N	-0-					-0-
*03	215	N	81	-0-	-134	-0-	4	1	77	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	148	-0-	-7	-0-	15	1	133	2	Y	-0-					-0-
11	148	N	148	-0-	-0-	-0-	15	1	133	2	Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	15	1	126	2	Y	-0-					-0-
01	DLQ G-10		154	-0-	154	154	16	1	138	2	Y	-0-					-0-
02	DLQ G-10		137	-0-	137	291	14	1	123	2	Y	-0-					-0-
*03	435	N	144	-0-	-291	-0-	15	1	129	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	428	N	428	-0-	-0-	-0-	25	1	403	3	N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	24	1	382	3	N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	25	1	394	3	N	-0-					-0-
01	DLQ G-10		416	-0-	416	416	25	1	391	3	N	-0-					-0-
02	DLQ G-10		384	-0-	384	800	24	1	359	3	N	1					1
							1	9									
*03	1196	N	396	-0-	-800	-0-	24	1	372	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1524	N	1524	-0-	-0-	-0-	165	1	1357	3	Y	2	2	1			1
							2	9									
11	1370	N	1370	-0-	-0-	-0-	183	1	1187	3	Y	-0-					1
12	1295	N	1295	-0-	-0-	-0-	156	1	1138	3	Y	1					2
							1	9									
01	DLQ G-10		1211	-0-	1211	1211	70	1	1140	3	Y	1					3
							1	9									
02	DLQ G-10		1101	-0-	1101	2312	63	1	1038	3	Y	-0-	2	1			1
*03	1800	N	1154	-0-	-646	1666	68	1	1086	3	Y	-0-					1

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1508	-0-	-104	-0-	151	1	1357	2	Y	-0-					-0-
11	1408	N	1408	-0-	-0-	-0-	142	1	1266	2	Y	-0-					-0-
12	1527	N	1527	-0-	-0-	-0-	159	1	1368	2	Y	-0-					-0-
01	DLQ G-10		1522	-0-	1522	1522	159	1	1363	2	Y	-0-					-0-
02	DLQ G-10		1397	-0-	1397	2919	145	1	1252	2	Y	-0-					-0-
*03	1700	N	1462	-0-	-238	2681	156	1	1306	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	462	-0-	-65	-0-	22	1	440	3	N	-0-	2	1			1
11	500	N	500	-0-	-0-	-0-	25	1	473	3	N	2					3
							2	9									
12	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-	2	1			1
01	DLQ G-10		463	-0-	463	463	21	1	440	3	N	2	1	1			2
							2	9									
02	DLQ G-10		428	-0-	428	891	21	1	406	3	N	1	1	1			2
							1	9									
*03	1341	N	450	-0-	-891	-0-	23	1	426	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	26	1	349	2	N	-0-					8
11	346	N	346	-0-	-0-	-0-	24	1	322	2	N	-0-					8
12	363	N	363	-0-	-0-	-0-	26	1	337	2	N	-0-					8
01	DLQ G-10		350	-0-	350	350	25	1	325	2	N	-0-					8
02	DLQ G-10		323	-0-	323	673	24	1	299	2	N	-0-					8
*03	1013	N	340	-0-	-673	-0-	25	1	314	2	N	1					9
							1	9									

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
01	DLQ G-10		22	-0-	22	22	1	1	21	3	N	-0-					-0-
02	DLQ G-10		31	-0-	31	53	2	1	29	3	N	-0-					-0-
*03	87	N	34	-0-	-53	-0-	2	1	32	3	N	-0-					-0-

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	751	-0-	-24	-0-	67	1	684	3	N	-0-					10
11	825	N	825	-0-	-0-	-0-	69	1	747	3	N	8	6	1			12
							9	9									
12	826	N	826	-0-	-0-	-0-	67	1	759	3	N	-0-					12
01	DLQ G-10		821	-0-	821	821	68	1	745	3	N	7	7	1			12
							8	9									
02	DLQ G-10		784	-0-	784	1605	73	1	700	3	N	10	13	1			9
							11	9									
*03	2409	N	804	-0-	-1605	-0-	75	1	714	3	N	14	11	8			12
							15	9									

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	780	-0-	-88	-0-	69	1	711	3	N	-0-					10
11	884	N	884	-0-	-0-	-0-	74	1	800	3	N	9	7	1			12
							10	9									
12	1017	N	1017	-0-	-0-	-0-	82	1	935	3	N	-0-					12
01	1071	N	1071	-0-	-0-	-0-	89	1	972	3	N	9	7	1			14
							10	9									
02	1095	N	1095	-0-	-0-	-0-	102	1	978	3	N	14	16	1			12
							15	9									
*03	964	N	964	-0-	-0-	-0-	89	1	855	3	N	18	14	8			16
							20	9									

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	580	N	580	-0-	-0-	-0-	60	1	520	2	N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	32	1	469	2	N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	50	1	484	2	N	-0-					-0-
01	DLQ G-10		540	-0-	540	540	29	1	511	2	N	-0-					-0-
02	DLQ G-10		557	-0-	557	1097	33	1	524	2	N	-0-					-0-
*03	1664	N	567	-0-	-1097	-0-	40	1	527	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	444	-0-	-21	-0-	46	1	398	2	N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	27	1	394	2	N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	38	1	367	2	N	-0-					-0-
01	DLQ G-10		405	-0-	405	405	22	1	383	2	N	-0-					-0-
02	DLQ G-10		388	-0-	388	793	23	1	365	2	N	-0-					-0-
*03	1208	N	415	-0-	-793	-0-	29	1	386	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

10	434 N	434	-0-	-0-	-0-	47	1	387	3	Y	-0-	2	1			-0-
11	238 N	238	-0-	-0-	-0-	32	1	206	3	Y	-0-					-0-
12	335 N	335	-0-	-0-	-0-	40	1	294	3	Y	1					1
						1	9									
01	DLQ G-10	576	-0-	576	576	33	1	543	3	Y	-0-					1
02	DLQ G-10	593	-0-	593	1169	34	1	559	3	Y	-0-	1	1			-0-
*03	1764 N	595	-0-	-1169	-0-	35	1	559	3	Y	1					1
						1	9									

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

10	1209 N	1167	-0-	-42	-0-	66	1	1097	3	N	4	3	1			8
						4	9									
11	1144 N	1144	-0-	-0-	-0-	55	1	1085	3	N	4	7	1			5
						4	9									
12	1182 N	1182	-0-	-0-	-0-	63	1	1115	3	N	4	4	1			5
						4	9									
01	DLQ G-10	1094	-0-	1094	1094	58	1	1029	3	N	6	7	1			4
						7	9									
02	DLQ G-10	1061	-0-	1061	2155	58	1	999	3	N	4	3	1			5
						4	9									
*03	1600 N	1212	-0-	-388	1767	69	1	1139	3	N	4	3	1			6
						4	9									

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

10	93 N	90	-0-	-3	-0-	4	1	86	3	N	-0-	1	1			-0-
11	84 N	84	-0-	-0-	-0-	4	1	79	3	N	1					1
						1	9									
12	93 N	93	-0-	-0-	-0-	4	1	89	3	N	-0-	1	1			-0-
01	94 N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
02	86 N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
*03	23 N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

10	73 N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
11	63 N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
12	54 N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
01	61 N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
02	62 N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
*03	62 N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	722	-0-	-22	-0-	41	1	678	3	N	3	2	1			5
							3	9									
11	671	N	671	-0-	-0-	-0-	32	1	637	3	N	2	4	1			3
							2	9									
12	698	N	698	-0-	-0-	-0-	37	1	659	3	N	2	2	1			3
							2	9									
01	DLQ G-10		694	-0-	694	694	37	1	654	3	N	3	4	1			2
							3	9									
02	DLQ G-10		650	-0-	650	1344	36	1	611	3	N	3	2	1			3
							3	9									
*03	2029	N	685	-0-	-1344	-0-	39	1	643	3	N	3	2	1			4
							3	9									

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

10	1364	N	1309	-0-	-55	-0-	116	1	1193	3	N	-0-					16
11	772	N	772	-0-	-0-	-0-	65	1	704	3	N	3	7	1			12
							3	9									
12	1237	N	1237	-0-	-0-	-0-	100	1	1137	3	N	-0-					12
01	DLQ G-10		1002	-0-	1002	1002	84	1	918	3	N	-0-	4	1			8
02	DLQ G-10		1165	-0-	1165	2167	108	1	1040	3	N	15	13	1			10
							17	9									
*03	2500	N	967	-0-	-1533	634	91	1	873	3	N	3					13
							3	9									

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

10	310	N	283	-0-	-27	-0-	16	1	266	3	N	1	1	1			2
							1	9									
11	289	N	289	-0-	-0-	-0-	14	1	274	3	N	1	2	1			1
							1	9									
12	288	N	288	-0-	-0-	-0-	15	1	272	3	N	1	1	1			1
							1	9									
01	DLQ G-10		274	-0-	274	274	15	1	258	3	N	1	1	1			1
							1	9									
02	DLQ G-10		175	-0-	175	449	10	1	164	3	N	1	1	1			1
							1	9									
*03	744	N	295	-0-	-449	-0-	17	1	277	3	N	1	1	1			1
							1	9									

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

10	1271	N	698	-0-	-573	-0-	70	1	628	2	Y	-0-					-0-
11	665	N	665	-0-	-0-	-0-	67	1	598	2	Y	-0-					-0-
12	659	N	659	-0-	-0-	-0-	68	1	591	2	Y	-0-					-0-
01	DLQ G-10		628	-0-	628	628	66	1	562	2	Y	-0-					-0-
02	DLQ G-10		606	-0-	606	1234	63	1	543	2	Y	-0-					-0-
*03	1700	N	1062	-0-	-638	596	113	1	949	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	213	-0-	-35	-0-	10	1	202	3	N	1	1	1			1
							1	9									
11	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					1
12	233	N	233	-0-	-0-	-0-	11	1	221	3	N	1	1	1			1
							1	9									
01	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					1
02	221	N	221	-0-	-0-	-0-	11	1	209	3	N	1	1	1			1
							1	9									
*03	209	N	209	-0-	-0-	-0-	11	1	197	3	N	1	1	1			1
							1	9									

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	577	-0-	-74	-0-	51	1	526	3	N	-0-					7
11	601	N	601	-0-	-0-	-0-	51	1	546	3	N	4	4	1			7
							4	9									
12	623	N	623	-0-	-0-	-0-	50	1	573	3	N	-0-					7
01	621	N	621	-0-	-0-	-0-	52	1	565	3	N	4	4	1			7
							4	9									
02	608	N	608	-0-	-0-	-0-	56	1	543	3	N	8	9	1			6
							9	9									
*03	618	N	618	-0-	-0-	-0-	58	1	557	3	N	3					9
							3	9									

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-	1	1			-0-
11	54	N	54	-0-	-0-	-0-	3	1	50	3	N	1					1
							1	9									
12	743	N	743	-0-	-0-	-0-	40	1	703	3	N	-0-					1
01	1139	N	1139	-0-	-0-	-0-	51	1	1085	3	N	3					4
							3	9									
02	968	N	968	-0-	-0-	-0-	44	1	923	3	N	1					5
							1	9									
*03	949	N	949	-0-	-0-	-0-	44	1	904	3	N	1	5	1			1
							1	9									

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	767	-0-	-8	-0-	44	1	720	3	N	3	2	1			5
							3	9									
11	723	N	723	-0-	-0-	-0-	35	1	686	3	N	2	4	1			3
							2	9									
12	775	N	775	-0-	-0-	-0-	41	1	732	3	N	2	2	1			3
							2	9									
01	DLQ G-10		768	-0-	768	768	41	1	724	3	N	3	4	1			2
							3	9									
02	DLQ G-10		715	-0-	715	1483	39	1	673	3	N	3	2	1			3
							3	9									
*03	2122	N	639	-0-	-1483	-0-	36	1	600	3	N	3	2	1			4
							3	9									

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	6	1	51	2	Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	21	1	190	2	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	17	1	145	2	Y	-0-					-0-
01	DLQ G-10		200	-0-	200	200	21	1	179	2	Y	-0-					-0-
02	DLQ G-10		187	-0-	187	387	19	1	168	2	Y	-0-					-0-
*03	574	N	187	-0-	-387	-0-	20	1	167	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2484	N	2484	-0-	-0-	-0-	147	1	2330	3	N	6	9	1			3
							7	9									
11	1692	N	1692	-0-	-0-	-0-	105	1	1583	3	N	4					7
							4	9									
12	1425	N	1425	-0-	-0-	-0-	92	1	1331	3	N	2					9
							2	9									
01	1418	N	1418	-0-	-0-	-0-	102	1	1316	3	N	-0-	8	1			1
02	1325	N	1325	-0-	-0-	-0-	94	1	1230	3	N	1					2
							1	9									
*03	1569	N	1569	-0-	-0-	-0-	107	1	1454	3	N	7					9
							8	9									

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-	1	1			-0-
11	110	N	110	-0-	-0-	-0-	5	1	104	3	N	1					1
							1	9									
12	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-	1	1			-0-
01	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
*03	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	241	-0-	-100	-0-	12	1	228	3	N	1	1	1			1
							1	9									
11	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					1
12	282	N	282	-0-	-0-	-0-	13	1	268	3	N	1	1	1			1
							1	9									
01	269	N	269	-0-	-0-	-0-	12	1	256	3	N	1	1	1			1
							1	9									
02	238	N	238	-0-	-0-	-0-	12	1	225	3	N	1	1	1			1
							1	9									
*03	250	N	250	-0-	-0-	-0-	13	1	236	3	N	1	1	1			1
							1	9									

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446	N	446	-0-	-0-	-0-	25	1	419	3	N	2	1	1			3
							2	9									
11	462	N	462	-0-	-0-	-0-	22	1	438	3	N	2	3	1			2
							2	9									
12	489	N	489	-0-	-0-	-0-	26	1	462	3	N	1	1	1			2
							1	9									
01	DLQ G-10		502	-0-	502	502	27	1	472	3	N	3	3	1			2
							3	9									
02	DLQ G-10		479	-0-	479	981	26	1	451	3	N	2	2	1			2
							2	9									
*03	1464	N	483	-0-	-981	-0-	27	1	454	3	N	2	1	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	251	-0-	-183	-0-	12	1	238	3	N	1	2	1			1
							1	9									
11	267	N	267	-0-	-0-	-0-	13	1	253	3	N	1					2
							1	9									
12	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-	1	1			1
01	251	N	251	-0-	-0-	-0-	12	1	238	3	N	1	1	1			1
							1	9									
02	201	N	201	-0-	-0-	-0-	10	1	190	3	N	1	1	1			1
							1	9									
*03	239	N	239	-0-	-0-	-0-	12	1	226	3	N	1	1	1			1
							1	9									

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	3	-0-	-5	-0-	3	2			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	2			Y	-0-					-0-
02	DLQ G-10		4	-0-	4	7	4	2			Y	-0-					-0-
*03	9	N	2	-0-	-7	-0-	2	2			Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1125	N	1125	-0-	-0-	-0-	55	1	1064	3	N	5	10	1			2
							6	9									
11	1155	N	1155	-0-	-0-	-0-	60	1	1088	3	N	6					8
							7	9									
12	1064	N	1064	-0-	-0-	-0-	57	1	1007	3	N	-0-					8
01	1087	N	1087	-0-	-0-	-0-	49	1	1036	3	N	2					10
							2	9									
02	993	N	993	-0-	-0-	-0-	45	1	947	3	N	1					11
							1	9									
*03	1148	N	1148	-0-	-0-	-0-	53	1	1093	3	N	2	11	1			2
							2	9									

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1419	-0-	-348	-0-	69	1	1347	3	N	3	6	1			4
							3	9									
11	1215	N	1215	-0-	-0-	-0-	60	1	1151	3	N	4					8
							4	9									
12	1227	N	1227	-0-	-0-	-0-	58	1	1166	3	N	3	7	1			4
							3	9									
01	1197	N	1197	-0-	-0-	-0-	55	1	1139	3	N	3	3	1			4
							3	9									
02	1154	N	1154	-0-	-0-	-0-	58	1	1093	3	N	3	3	1			4
							3	9									
*03	1198	N	1198	-0-	-0-	-0-	62	1	1132	3	N	4	3	1			5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	8	1	152	3	N	21	5	1			16
							23	9									
01	159	N	159	-0-	-0-	-0-	7	1	145	3	N	6	11	1			11
							7	9									
02	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-	5	1			6
*03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-	3	1			3

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	420	-0-	-138	-0-	20	1	399	3	N	1	2	1			1
							1	9									
11	393	N	393	-0-	-0-	-0-	19	1	373	3	N	1					2
							1	9									
12	393	N	393	-0-	-0-	-0-	18	1	374	3	N	1	2	1			1
							1	9									
01	394	N	394	-0-	-0-	-0-	18	1	375	3	N	1	1	1			1
							1	9									
02	369	N	369	-0-	-0-	-0-	18	1	350	3	N	1	1	1			1
							1	9									
*03	385	N	385	-0-	-0-	-0-	20	1	364	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	749	N	749	-0-	-0-	-0-	44	1	704	3	N	1					1
							1	9									
11	716	N	716	-0-	-0-	-0-	42	1	674	3	N	-0-					1
12	735	N	735	-0-	-0-	-0-	43	1	692	3	N	-0-	1	1			-0-
01	644	N	644	-0-	-0-	-0-	39	1	605	3	N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	19	1	287	3	N	1					1
							1	9									
*03	458	N	458	-0-	-0-	-0-	28	1	430	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	598	-0-	-208	-0-	34	1	561	3	N	3	2	1			4
							3	9									
11	642	N	642	-0-	-0-	-0-	31	1	609	3	N	2	3	1			3
							2	9									
12	660	N	660	-0-	-0-	-0-	35	1	623	3	N	2	2	1			3
							2	9									
01	DLQ G-10		633	-0-	633	633	34	1	596	3	N	3	4	1			2
							3	9									
02	DLQ G-10		595	-0-	595	1228	33	1	559	3	N	3	2	1			3
							3	9									
*03	1863	N	635	-0-	-1228	-0-	36	1	597	3	N	2	2	1			3
							2	9									

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

10	1249	N	1249	-0-	-0-	-0-	73	1	1175	3	N	1	1	1			1
							1	9									
11	1101	N	1101	-0-	-0-	-0-	65	1	1035	3	N	1	1	1			1
							1	9									
12	1099	N	1099	-0-	-0-	-0-	65	1	1033	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1145	-0-	1145	1145	69	1	1076	3	N	-0-					1
02	DLQ G-10		840	-0-	840	1985	52	1	788	3	N	-0-					1
*03	1600	N	1261	-0-	-339	1646	76	1	1184	3	N	1	2	1			-0-
							1	9									

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

10	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

10	899	N	852	-0-	-47	-0-	49	1	801	3	N	2	2	1			5
							2	9									
11	791	N	791	-0-	-0-	-0-	38	1	750	3	N	3	5	1			3
							3	9									
12	834	N	834	-0-	-0-	-0-	44	1	788	3	N	2	2	1			3
							2	9									
01	DLQ G-10		803	-0-	803	803	43	1	757	3	N	3	4	1			2
							3	9									
02	DLQ G-10		764	-0-	764	1567	42	1	718	3	N	4	2	1			4
							4	9									
*03	2413	N	846	-0-	-1567	-0-	48	1	796	3	N	2	2	1			4
							2	9									

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

10	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	484 N	484	-0-	-0-	-0-	42	1	441	3	N	1					2
						1	9									
11	442 N	442	-0-	-0-	-0-	39	1	403	3	N	-0-					2
12	502 N	502	-0-	-0-	-0-	41	1	461	3	N	-0-					2
01	DLQ G-10	552	-0-	552	552	44	1	508	3	N	-0-					2
02	DLQ G-10	499	-0-	499	1051	38	1	460	3	N	1					3
						1	9									
*03	1575 N	524	-0-	-1051	-0-	41	1	483	3	N	-0-					3

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

10	239 N	239	-0-	-0-	-0-	11	1	228	2	Y	-0-					-0-
11	227 N	227	-0-	-0-	-0-	11	1	216	2	Y	-0-					-0-
12	235 N	235	-0-	-0-	-0-	12	1	223	2	Y	-0-					-0-
01	DLQ G-10	230	-0-	230	230	12	1	218	2	Y	-0-					-0-
02	DLQ G-10	217	-0-	217	447	11	1	206	2	Y	-0-					-0-
*03	683 N	236	-0-	-447	-0-	11	1	225	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

10	558 N	494	-0-	-64	-0-	24	1	469	3	N	1	2	1			1
						1	9									
11	495 N	495	-0-	-0-	-0-	24	1	469	3	N	2					3
						2	9									
12	554 N	554	-0-	-0-	-0-	26	1	527	3	N	1	2	1			2
						1	9									
01	563 N	563	-0-	-0-	-0-	26	1	536	3	N	1	1	1			2
						1	9									
02	527 N	527	-0-	-0-	-0-	26	1	500	3	N	1	1	1			2
						1	9									
*03	553 N	553	-0-	-0-	-0-	29	1	523	3	N	1	1	1			2
						1	9									

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

10	626 N	626	-0-	-0-	-0-	36	1	588	3	N	2	1	1			4
						2	9									
11	602 N	602	-0-	-0-	-0-	29	1	572	3	N	1	3	1			2
						1	9									
12	360 N	360	-0-	-0-	-0-	19	1	340	3	N	1	1	1			2
						1	9									
01	DLQ G-10	344	-0-	344	344	18	1	325	3	N	1	2	1			1
						1	9									
02	DLQ G-10	490	-0-	490	834	27	1	461	3	N	2	1	1			2
						2	9									
*03	1552 N	718	-0-	-834	-0-	41	1	674	3	N	3	2	1			3
						3	9									

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

10	713 N	657	-0-	-56	-0-	32	1	623	3	N	2	3	1			2
						2	9									
11	312 N	312	-0-	-0-	-0-	15	1	296	3	N	1					3
						1	9									
12	469 N	469	-0-	-0-	-0-	22	1	446	3	N	1	2	1			2
						1	9									
01	608 N	608	-0-	-0-	-0-	28	1	579	3	N	1	1	1			2
						1	9									
02	573 N	573	-0-	-0-	-0-	29	1	543	3	N	1	1	1			2
						1	9									
*03	604 N	604	-0-	-0-	-0-	31	1	571	3	N	2	2	1			2
						2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1296 N	1296	-0-	-0-	-0-	62	1	1234	2	Y	-0-					1
11	745 N	745	-0-	-0-	-0-	38	1	707	2	Y	-0-					1
12	945 N	945	-0-	-0-	-0-	49	1	896	2	Y	-0-					1
01	DLQ G-10	1308	-0-	1308	1308	68	1	1240	2	Y	-0-					1
02	DLQ G-10	1411	-0-	1411	2719	69	1	1342	2	Y	-0-	1	1			-0-
*03	2500 N	1361	-0-	-1139	1580	64	1	1297	2	Y	-0-					-0-

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

10	1399 N	1399	-0-	-0-	-0-	67	1	1332	2	Y	-0-					1
11	1319 N	1319	-0-	-0-	-0-	66	1	1253	2	Y	-0-					1
12	1364 N	1364	-0-	-0-	-0-	71	1	1293	2	Y	-0-					1
01	DLQ G-10	1274	-0-	1274	1274	66	1	1208	2	Y	-0-					1
02	DLQ G-10	1215	-0-	1215	2489	60	1	1155	2	Y	-0-	1	1			-0-
*03	2500 N	1331	-0-	-1169	1320	63	1	1268	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

10	62 N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
11	43 N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
12	47 N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
01	45 N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
02	42 N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
*03	52 N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

10	679 N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
11	282 N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	1013 N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
01	875 N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
02	778 N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
*03	611 N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

10	558 N	-0-	-0-	-558	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	439 N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	598 N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
02	555 N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*03	580 N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
02	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

10	336	N	336	-0-	-0-	-0-	16	1	319	2	Y	1					1
							1	9									
11	313	N	313	-0-	-0-	-0-	16	1	297	2	Y	-0-					1
12	320	N	320	-0-	-0-	-0-	17	1	302	2	Y	1					2
							1	9									
01	DLQ G-10		310	-0-	310	310	16	1	293	2	Y	1					3
							1	9									
02	DLQ G-10		294	-0-	294	604	14	1	280	2	Y	-0-	2	1			1
*03	924	N	320	-0-	-604	-0-	15	1	304	2	Y	1					2
							1	9									

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

10	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403 N	220	-0-	-183	-0-	31	1	189	3	N	-0-					-0-
11	331 N	331	-0-	-0-	-0-	147	1	184	3	N	-0-					-0-
12	418 N	418	-0-	-0-	-0-	232	1	186	3	N	-0-					-0-
01	418 N	418	-0-	-0-	-0-	232	1	186	3	N	-0-					-0-
02	371 N	371	-0-	-0-	-0-	217	1	154	3	N	-0-					-0-
*03	402 N	402	-0-	-0-	-0-	232	1	170	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

10	987 N	987	-0-	-0-	-0-	48	1	937	3	N	2	4	1			3
						2	9									
11	873 N	873	-0-	-0-	-0-	43	1	827	3	N	3					6
						3	9									
12	961 N	961	-0-	-0-	-0-	45	1	914	3	N	2	5	1			3
						2	9									
01	1003 N	1003	-0-	-0-	-0-	46	1	953	3	N	4	3	1			4
						4	9									
02	933 N	933	-0-	-0-	-0-	46	1	884	3	N	3	3	1			4
						3	9									
*03	990 N	990	-0-	-0-	-0-	51	1	936	3	N	3	3	1			4
						3	9									

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

10	124 N	122	-0-	-2	-0-	7	1	115	3	N	-0-	1	1			-0-
11	117 N	117	-0-	-0-	-0-	7	1	109	3	N	1					1
						1	9									
12	95 N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					1
01	DLQ G-10	72	-0-	72	72	5	1	67	3	N	-0-	1	1			-0-
02	DLQ G-10	67	-0-	67	139	5	1	62	3	N	-0-					-0-
*03	223 N	84	-0-	-139	-0-	6	1	77	3	N	1					1
						1	9									

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

10	1333 N	1180	-0-	-153	-0-	57	1	1119	3	N	4	6	1			4
						4	9									
11	1091 N	1091	-0-	-0-	-0-	54	1	1034	3	N	3					7
						3	9									
12	1192 N	1192	-0-	-0-	-0-	56	1	1133	3	N	3	6	1			4
						3	9									
01	1204 N	1204	-0-	-0-	-0-	55	1	1146	3	N	3	3	1			4
						3	9									
02	1122 N	1122	-0-	-0-	-0-	56	1	1063	3	N	3	3	1			4
						3	9									
*03	1166 N	1166	-0-	-0-	-0-	60	1	1103	3	N	3	3	1			4
						3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124 N	109	-0-	-15	-0-	3	1	106	3	Y	-0-					-0-
11	104 N	104	-0-	-0-	-0-	3	1	101	3	Y	-0-					-0-
12	108 N	108	-0-	-0-	-0-	3	1	105	3	Y	-0-					-0-
01	DLQ G-10	104	-0-	104	104	2	1	102	3	Y	-0-					-0-
02	DLQ G-10	97	-0-	97	201	2	1	95	3	Y	-0-					-0-
*03	306 N	105	-0-	-201	-0-	2	1	103	3	Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	646 N	646	-0-	-0-	-0-	32	1	611	3	Y	3	7	1			1
						3	9									
11	601 N	601	-0-	-0-	-0-	31	1	567	3	Y	3					4
						3	9									
12	664 N	664	-0-	-0-	-0-	36	1	627	3	Y	1					5
						1	9									
01	DLQ G-10	718	-0-	718	718	32	1	685	3	Y	1					6
						1	9									
02	DLQ G-10	579	-0-	579	1297	26	1	553	3	Y	-0-					6
*03	1600 N	574	-0-	-1026	271	26	1	547	3	Y	1	6	1			1
						1	9									

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124 N	106	-0-	-18	-0-	11	1	95	2	Y	-0-					-0-
11	148 N	148	-0-	-0-	-0-	15	1	133	2	Y	-0-					-0-
12	98 N	98	-0-	-0-	-0-	10	1	88	2	Y	-0-					-0-
01	DLQ G-10	164	-0-	164	164	17	1	147	2	Y	-0-					-0-
02	DLQ G-10	191	-0-	191	355	20	1	171	2	Y	-0-					-0-
*03	457 N	102	-0-	-355	-0-	11	1	91	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1151	N	1151	-0-	-0-	-0-	56	1	1089	3	Y	5	10	1			2
							6	9									
11	1230	N	1230	-0-	-0-	-0-	64	1	1159	3	Y	6					8
							7	9									
12	1407	N	1407	-0-	-0-	-0-	76	1	1331	3	Y	-0-					8
01	DLQ G-10		1536	-0-	1536	1536	69	1	1465	3	Y	2					10
							2	9									
02	DLQ G-10		1239	-0-	1239	2775	56	1	1182	3	Y	1					11
							1	9									
*03	2500	N	1390	-0-	-1110	1665	64	1	1324	3	Y	2	11	1			2
							2	9									

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

10	341	N	320	-0-	-21	-0-	8	1	312	3	Y	-0-					-0-
11	306	N	306	-0-	-0-	-0-	8	1	298	3	Y	-0-					-0-
12	313	N	313	-0-	-0-	-0-	7	1	306	3	Y	-0-					-0-
01	DLQ G-10		305	-0-	305	305	7	1	298	3	Y	-0-					-0-
02	DLQ G-10		285	-0-	285	590	7	1	278	3	Y	-0-					-0-
*03	892	N	302	-0-	-590	-0-	7	1	295	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

10	421	N	421	-0-	-0-	-0-	20	1	401	2	Y	-0-					-0-
11	617	N	617	-0-	-0-	-0-	31	1	586	2	Y	-0-					-0-
12	653	N	653	-0-	-0-	-0-	34	1	619	2	Y	-0-					-0-
01	DLQ G-10		600	-0-	600	600	31	1	569	2	Y	-0-					-0-
02	DLQ G-10		586	-0-	586	1186	29	1	557	2	Y	-0-					-0-
*03	1700	N	647	-0-	-1053	133	31	1	616	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

10	904	N	904	-0-	-0-	-0-	57	1	841	3	N	5	2	1			6
							6	9									
11	871	N	871	-0-	-0-	-0-	56	1	812	3	N	3	2	1			7
							3	9									
12	887	N	887	-0-	-0-	-0-	58	1	829	3	N	-0-	3	1			4
01	910	N	910	-0-	-0-	-0-	58	1	845	3	N	6	3	1			7
							7	9									
02	847	N	847	-0-	-0-	-0-	55	1	786	3	N	5	6	1			6
							6	9									
*03	890	N	890	-0-	-0-	-0-	59	1	825	3	N	5	6	1			5
							6	9									

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

10	403	N	390	-0-	-13	-0-	9	1	381	3	Y	-0-					-0-
11	354	N	354	-0-	-0-	-0-	9	1	345	3	Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	10	1	392	3	Y	-0-					-0-
01	DLQ G-10		390	-0-	390	390	9	1	381	3	Y	-0-					-0-
02	DLQ G-10		360	-0-	360	750	9	1	351	3	Y	-0-					-0-
*03	1032	N	282	-0-	-750	-0-	7	1	275	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	N	548	-0-	-0-	-0-	33	1	514	3	N	1	2	1			1
							1	9									
11	677	N	677	-0-	-0-	-0-	42	1	633	3	N	2					3
							2	9									
12	979	N	979	-0-	-0-	-0-	63	1	914	3	N	2					5
							2	9									
01	1020	N	1020	-0-	-0-	-0-	73	1	946	3	N	1	5	1			1
							1	9									
02	406	N	406	-0-	-0-	-0-	29	1	377	3	N	-0-					1
*03	482	N	482	-0-	-0-	-0-	33	1	447	3	N	2					3
							2	9									

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	97	-0-	-89	-0-	8	1	89	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	DLQ G-10		125	-0-	125	125	10	1	115	3	N	-0-					-0-
02	DLQ G-10		155	-0-	155	280	12	1	143	3	N	-0-					-0-
*03	378	N	98	-0-	-280	-0-	8	1	90	3	N	-0-					-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2681	-0-	-822	-0-	239	1	2442	3	Y	-0-					-0-
11	3390	X	2570	-0-	-820	-0-	241	1	2329	3	Y	-0-					-0-
12	3379	X	2627	-0-	-752	-0-	215	1	2412	3	Y	-0-					-0-
01	DLQ G-10		2758	-0-	2758	2758	233	1	2525	3	Y	-0-					-0-
02	DLQ G-10		2661	-0-	2661	5419	253	1	2408	3	Y	-0-					-0-
*03	8457	X	3038	-0-	-5419	-0-	272	1	2766	3	Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
11	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0-	-0-	28	1	540	3	Y	4	7	1	1	8	1
							4	9									
11	406	N	406	-0-	-0-	-0-	21	1	383	3	Y	2					3
							2	9									
12	508	N	508	-0-	-0-	-0-	27	1	481	3	Y	-0-					3
01	DLQ G-10		555	-0-	555	555	25	1	529	3	Y	1					4
							1	9									
02	DLQ G-10		465	-0-	465	1020	21	1	444	3	Y	-0-					5
*03	1221	N	201	-0-	-1020	-0-	9	1	191	3	Y	1	5	1			1
							1	9									

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			N	-0-					-0-
02	DLQ G-10		4	-0-	4	7	4	3			N	-0-					-0-
*03	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	754 N	754	-0-	-0-	-0-	37	1	715	3	N	2	4	1			2
						2	9									
11	760 N	760	-0-	-0-	-0-	37	1	721	3	N	2					4
						2	9									
12	813 N	813	-0-	-0-	-0-	38	1	773	3	N	2	4	1			2
						2	9									
01	828 N	828	-0-	-0-	-0-	38	1	787	3	N	3	2	1			3
						3	9									
02	762 N	762	-0-	-0-	-0-	38	1	722	3	N	2	2	1			3
						2	9									
*03	795 N	795	-0-	-0-	-0-	41	1	752	3	N	2	2	1			3
						2	9									

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

10	155 N	144	-0-	-11	-0-	7	1	137	3	N	-0-	1	1			-0-
11	134 N	134	-0-	-0-	-0-	7	1	126	3	N	1					1
						1	9									
12	151 N	151	-0-	-0-	-0-	7	1	144	3	N	-0-	1	1			-0-
01	160 N	160	-0-	-0-	-0-	7	1	152	3	N	1					1
						1	9									
02	153 N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					1
*03	159 N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					1

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

10	248 N	221	-0-	-27	-0-	19	1	202	3	N	-0-					1
11	207 N	207	-0-	-0-	-0-	18	1	189	3	N	-0-					1
12	155 N	155	-0-	-0-	-0-	13	1	142	3	N	-0-					1
01	DLQ G-10	127	-0-	127	127	10	1	116	3	N	1					2
						1	9									
02	DLQ G-10	141	-0-	141	268	11	1	130	3	N	-0-					2
*03	428 N	160	-0-	-268	-0-	12	1	148	3	N	-0-					2

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

10	619 N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
11	572 N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
12	571 N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
01	562 N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	535 N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*03	573 N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

10	194 N	194	-0-	-0-	-0-	10	1	181	3	Y	3	3	1			3
						3	9									
11	144 N	144	-0-	-0-	-0-	8	1	134	3	Y	2	3	1			2
						2	9									
12	309 N	309	-0-	-0-	-0-	16	1	286	3	Y	6	4	1			4
						7	9									
01	DLQ G-10	302	-0-	302	302	16	1	279	3	Y	6	6	1			4
						7	9									
02	DLQ G-10	286	-0-	286	588	15	1	265	3	Y	5	5	1			4
						6	9									
*03	874 N	286	-0-	-588	-0-	14	1	265	3	Y	6	7	1			3
						7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	579	-0-	-72	-0-	33	1	543	3	N	3	2	1	1	8	4
							3	9									
11	841	N	841	-0-	-0-	-0-	41	1	797	3	N	3	4	1			3
							3	9									
12	866	N	866	-0-	-0-	-0-	46	1	817	3	N	3	2	1			4
							3	9									
01	DLQ G-10		848	-0-	848	848	45	1	799	3	N	4	5	1			3
							4	9									
02	DLQ G-10		795	-0-	795	1643	44	1	748	3	N	3	2	1			4
							3	9									
*03	2342	N	699	-0-	-1643	-0-	40	1	657	3	N	2	2	1			4
							2	9									

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	509	-0-	-80	-0-	25	1	484	3	N	-0-					1
11	502	N	502	-0-	-0-	-0-	27	1	475	3	N	-0-					1
12	276	N	276	-0-	-0-	-0-	14	1	262	3	N	-0-					1
01	DLQ G-10		174	-0-	174	174	8	1	166	3	N	-0-	1	1			-0-
02	DLQ G-10		28	-0-	28	202	1	1	27	3	N	-0-					-0-
*03	208	N	6	-0-	-202	-0-	6	3			N	-0-					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1212	N	1212	-0-	-0-	-0-	91	1	1114	3	Y	6	4	1			3
							7	9									
11	1146	N	1146	-0-	-0-	-0-	83	1	1061	3	Y	2	4	1			1
							2	9									
12	1149	N	1149	-0-	-0-	-0-	80	1	1066	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		1122	-0-	1122	1122	64	1	1052	3	Y	5	3	1			4
							6	9									
02	DLQ G-10		1050	-0-	1050	2172	73	1	973	3	Y	4	5	1			3
							4	9									
*03	1700	N	1153	-0-	-547	1625	85	1	1062	3	Y	5	4	1			4
							6	9									

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
01	DLQ G-10		9	-0-	9	9	9	3			Y	-0-					-0-
02	DLQ G-10		6	-0-	6	15	6	3			Y	-0-					-0-
*03	21	N	6	-0-	-15	-0-	6	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1126 N	1126	-0-	-0-	-0-	54	1	1072	2	Y	-0-					-0-
11	771 N	771	-0-	-0-	-0-	39	1	732	2	Y	-0-					-0-
12	1269 N	1269	-0-	-0-	-0-	66	1	1202	2	Y	1					1
						1	9									
01	DLQ G-10	1126	-0-	1126	1126	58	1	1068	2	Y	-0-					1
02	DLQ G-10	1017	-0-	1017	2143	50	1	967	2	Y	-0-					-0-
*03	1600 N	1090	-0-	-510	1633	52	1	1038	2	Y	-0-					-0-

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	644 N	644	-0-	-0-	-0-	48	1	594	3	Y	2	2	1			1
						2	9									
11	535 N	535	-0-	-0-	-0-	39	1	495	3	Y	1	2	1			-0-
						1	9									
12	499 N	499	-0-	-0-	-0-	35	1	462	3	Y	2	1	1			1
						2	9									
01	DLQ G-10	658	-0-	658	658	38	1	617	3	Y	3	2	1			2
						3	9									
02	DLQ G-10	586	-0-	586	1244	41	1	542	3	Y	3	3	1			2
						3	9									
*03	1791 N	547	-0-	-1244	-0-	40	1	505	3	Y	2	2	1			2
						2	9									

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736 N	1365	-0-	-371	-0-	122	1	1243	3	Y	-0-					-0-
11	1474 N	1474	-0-	-0-	-0-	138	1	1336	3	Y	-0-					-0-
12	1428 N	1428	-0-	-0-	-0-	117	1	1311	3	Y	-0-					-0-
01	DLQ G-10	1381	-0-	1381	1381	117	1	1264	3	Y	-0-					-0-
02	DLQ G-10	1309	-0-	1309	2690	124	1	1185	3	Y	-0-					-0-
*03	2500 N	1376	-0-	-1124	1566	123	1	1253	3	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	962 N	962	-0-	-0-	-0-	48	1	905	3	N	8	9	1			4
						9	9									
11	972 N	972	-0-	-0-	-0-	46	1	916	3	N	9	6	1			7
						10	9									
12	950 N	950	-0-	-0-	-0-	52	1	890	3	N	7	8	1			6
						8	9									
01	DLQ G-10	900	-0-	900	900	45	1	845	3	N	9	9	1			6
						10	9									
02	DLQ G-10	862	-0-	862	1762	44	1	808	3	N	9	9	1			6
						10	9									
*03	1800 N	967	-0-	-833	929	52	1	904	3	N	10	6	1	1	8	9
						11	9									

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361 N	361	-0-	-0-	-0-	37	1	324	2	N	-0-					-0-
11	267 N	267	-0-	-0-	-0-	17	1	250	2	N	-0-					-0-
12	130 N	130	-0-	-0-	-0-	12	1	118	2	N	-0-					-0-
01	DLQ G-10	62	-0-	62	62	3	1	59	2	N	-0-					-0-
02	DLQ G-10	17	-0-	17	79	1	1	16	2	N	-0-					-0-
*03	101 N	22	-0-	-79	-0-	2	1	20	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325 X	2170	-0-	-155	-0-	92	1	2078	2	Y	-0-					-0-
11	2250 X	2051	-0-	-199	-0-	90	1	1961	2	Y	-0-					-0-
12	2325 X	2120	-0-	-205	-0-	91	1	2029	2	Y	-0-					-0-
01	DLQ G-10	2098	-0-	2098	2098	91	1	2007	2	Y	-0-					-0-
02	DLQ G-10	1992	-0-	1992	4090	87	1	1905	2	Y	-0-					-0-
*03	6209 X	2119	-0-	-4090	-0-	96	1	2023	2	Y	-0-					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

10	1522 N	1522	-0-	-0-	-0-	64	1	1458	2	Y	-0-					-0-
11	1471 N	1471	-0-	-0-	-0-	65	1	1406	2	Y	-0-					-0-
12	1526 N	1526	-0-	-0-	-0-	65	1	1461	2	Y	-0-					-0-
01	DLQ G-10	1535	-0-	1535	1535	67	1	1468	2	Y	-0-					-0-
02	DLQ G-10	1455	-0-	1455	2990	64	1	1391	2	Y	-0-					-0-
*03	1600 N	1491	-0-	-109	2881	67	1	1424	2	Y	-0-					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

10	73 N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
11	66 N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
12	69 N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
01	DLQ G-10	71	-0-	71	71	5	1	66	3	Y	-0-					-0-
02	DLQ G-10	67	-0-	67	138	5	1	62	3	Y	-0-					-0-
*03	209 N	71	-0-	-138	-0-	5	1	66	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

10	279 N	180	-0-	-99	-0-	9	1	170	3	N	1	1	1			1
						1	9									
11	170 N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					1
12	197 N	197	-0-	-0-	-0-	9	1	187	3	N	1	1	1			1
						1	9									
01	198 N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					1
02	186 N	186	-0-	-0-	-0-	9	1	176	3	N	1	1	1			1
						1	9									
*03	196 N	196	-0-	-0-	-0-	10	1	185	3	N	1	1	1			1
						1	9									

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

10	221 N	221	-0-	-0-	-0-	11	1	210	3	N	-0-	1	1			-0-
11	210 N	210	-0-	-0-	-0-	10	1	199	3	N	1					1
						1	9									
12	236 N	236	-0-	-0-	-0-	11	1	224	3	N	1	1	1			1
						1	9									
01	239 N	239	-0-	-0-	-0-	11	1	228	3	N	-0-					1
02	227 N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					1
*03	241 N	241	-0-	-0-	-0-	13	1	228	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	27	1	507	3	N	4	4	1			2
							4	9									
11	647	N	647	-0-	-0-	-0-	31	1	612	3	N	4	3	1			3
							4	9									
12	722	N	722	-0-	-0-	-0-	40	1	678	3	N	4	4	1			3
							4	9									
01	883	N	883	-0-	-0-	-0-	44	1	831	3	N	7	6	1			4
							8	9									
02	738	N	738	-0-	-0-	-0-	38	1	693	3	N	6	6	1			4
							7	9									
*03	739	N	739	-0-	-0-	-0-	40	1	693	3	N	5	4	1			5
							6	9									

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

10	519	N	519	-0-	-0-	-0-	56	1	463	3	N	-0-	1	1			-0-
11	515	N	515	-0-	-0-	-0-	69	1	446	3	N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	62	1	450	3	N	1					1
							1	9									
01	498	N	498	-0-	-0-	-0-	29	1	469	3	N	-0-					1
02	471	N	471	-0-	-0-	-0-	27	1	444	3	N	-0-	1	1			-0-
*03	490	N	490	-0-	-0-	-0-	29	1	461	3	N	-0-					-0-

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

10	761	N	761	-0-	-0-	-0-	57	1	700	3	Y	4	3	1			2
							4	9									
11	683	N	683	-0-	-0-	-0-	50	1	631	3	Y	2	3	1			1
							2	9									
12	663	N	663	-0-	-0-	-0-	46	1	616	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		646	-0-	646	646	37	1	606	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		570	-0-	570	1216	39	1	528	3	Y	3	3	1			2
							3	9									
*03	1812	N	596	-0-	-1216	-0-	44	1	550	3	Y	2	2	1			2
							2	9									

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

10	941	N	941	-0-	-0-	-0-	47	1	886	3	N	7	9	1			4
							8	9									
11	875	N	875	-0-	-0-	-0-	42	1	825	3	N	7	5	1			6
							8	9									
12	948	N	948	-0-	-0-	-0-	52	1	889	3	N	6	7	1			5
							7	9									
01	911	N	911	-0-	-0-	-0-	46	1	854	3	N	10	9	1			6
							11	9									
02	823	N	823	-0-	-0-	-0-	42	1	772	3	N	8	9	1			5
							9	9									
*03	887	N	887	-0-	-0-	-0-	48	1	828	3	N	10	6	1	1	8	8
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518 N	518	-0-	-0-	-0-	26	1	488	3	N	4	4	1			2
						4	9									
11	405 N	405	-0-	-0-	-0-	19	1	382	3	N	4	3	1			3
						4	9									
12	434 N	434	-0-	-0-	-0-	24	1	407	3	N	3	3	1			3
						3	9									
01	411 N	411	-0-	-0-	-0-	21	1	386	3	N	4	4	1			3
						4	9									
02	364 N	364	-0-	-0-	-0-	19	1	341	3	N	4	4	1			3
						4	9									
*03	389 N	389	-0-	-0-	-0-	21	1	364	3	N	4	3	1			4
						4	9									

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

10	472 N	472	-0-	-0-	-0-	49	1	423	2	N	-0-					-0-
11	451 N	451	-0-	-0-	-0-	29	1	422	2	N	-0-					-0-
12	431 N	431	-0-	-0-	-0-	41	1	390	2	N	-0-					-0-
01	DLQ G-10	437	-0-	437	437	24	1	413	2	N	-0-					-0-
02	DLQ G-10	423	-0-	423	860	25	1	398	2	N	-0-					-0-
*03	1313 N	453	-0-	-860	-0-	32	1	421	2	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

10	620 N	497	-0-	-123	-0-	25	1	471	3	N	1					4
						1	9									
11	476 N	476	-0-	-0-	-0-	25	1	451	3	N	-0-	3	1			1
12	487 N	487	-0-	-0-	-0-	24	1	463	3	N	-0-					1
01	487 N	487	-0-	-0-	-0-	23	1	463	3	N	1					2
						1	9									
02	447 N	447	-0-	-0-	-0-	22	1	425	3	N	-0-					2
*03	475 N	475	-0-	-0-	-0-	23	1	451	3	N	1					3
						1	9									

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

10	575 N	575	-0-	-0-	-0-	33	1	541	3	Y	1	2	1			1
						1	9									
11	517 N	517	-0-	-0-	-0-	31	1	484	3	Y	2	2	1			1
						2	9									
12	498 N	498	-0-	-0-	-0-	30	1	465	3	Y	3	2	1			2
						3	9									
01	DLQ G-10	474	-0-	474	474	28	1	444	3	Y	2	3	1			1
						2	9									
02	DLQ G-10	409	-0-	409	883	25	1	381	3	Y	3	2	1			2
						3	9									
*03	1296 N	413	-0-	-883	-0-	25	1	387	3	Y	1	2	1			1
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1530	N	1530	-0-	-0-	-0-	73	1	1457	2	Y	-0-					1
11	1552	N	1552	-0-	-0-	-0-	78	1	1474	2	Y	-0-					1
12	1708	N	1708	-0-	-0-	-0-	89	1	1619	2	Y	-0-					1
01	DLQ G-10		1637	-0-	1637	1637	85	1	1552	2	Y	-0-					1
02	DLQ G-10		1533	-0-	1533	3170	75	1	1458	2	Y	-0-	1	1			-0-
*03	1600	N	1678	-0-	78	3248	79	1	1598	2	Y	1					1
							1	9									

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
*03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	DLQ G-10		3	-0-	3	7	3	3			Y	-0-					-0-
*03	12	N	5	-0-	-7	-0-	5	3			Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

10	465	N	412	-0-	-53	-0-	20	1	391	3	N	1					1
							1	9									
11	1230	N	1230	-0-	-0-	-0-	59	1	1169	3	N	2	1	1			2
							2	9									
12	1210	N	1210	-0-	-0-	-0-	60	1	1149	3	N	1	1	1			2
							1	9									
01	DLQ G-10		1141	-0-	1141	1141	55	1	1084	3	N	2	2	1			2
							2	9									
02	DLQ G-10		889	-0-	889	2030	43	1	845	3	N	1	1	1			2
							1	9									
*03	1700	N	848	-0-	-852	1178	42	1	805	3	N	1	1	1			2
							1	9									

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

10	399	N	399	-0-	-0-	-0-	25	1	372	3	N	2	1	1			2
							2	9									
11	284	N	284	-0-	-0-	-0-	18	1	264	3	N	2	1	1			3
							2	9									
12	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-	1	1			2
01	331	N	331	-0-	-0-	-0-	21	1	308	3	N	2	1	1			3
							2	9									
02	305	N	305	-0-	-0-	-0-	20	1	284	3	N	1	2	1			2
							1	9									
*03	325	N	325	-0-	-0-	-0-	22	1	301	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-	1	1			1
11	273	N	273	-0-	-0-	-0-	16	1	256	3	N	1	1	1			1
							1	9									
12	555	N	555	-0-	-0-	-0-	33	1	522	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	331	N	331	-0-	-0-	-0-	20	1	311	3	N	-0-					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	3	1	51	3	N	5	2	1			3
							6	9									
01	723	N	723	-0-	-0-	-0-	44	1	679	3	N	-0-	2	1			1
02	216	N	216	-0-	-0-	-0-	13	1	203	3	N	-0-					1
*03	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-	1	1			-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	22	1	356	3	N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	21	1	336	3	N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	22	1	349	3	N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	22	1	339	3	N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	36	1	550	3	N	-0-					-0-
*03	454	N	454	-0-	-0-	-0-	27	1	426	3	N	1	1	1			-0-
							1	9									

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	5	1	106	3	Y	-0-					-0-
01	DLQ G-10		94	-0-	94	94	4	1	89	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		88	-0-	88	182	4	1	82	3	Y	2	1	1			1
							2	9									
*03	272	N	90	-0-	-182	-0-	4	1	86	3	Y	-0-	1	1			-0-

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	331	N	331	-0-	-0-	-0-	25	1	304	3	Y	2	1	1			1
							2	9									
11	308	N	308	-0-	-0-	-0-	22	1	286	3	Y	-0-	1	1			-0-
12	314	N	314	-0-	-0-	-0-	22	1	290	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		302	-0-	302	302	17	1	284	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		277	-0-	277	579	19	1	257	3	Y	1	1	1			1
							1	9									
*03	870	N	291	-0-	-579	-0-	21	1	269	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117 N	117	-0-	-0-	-0-	5	1	112	3	Y	-0-					-0-
11	81 N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					-0-
12	78 N	78	-0-	-0-	-0-	3	1	75	3	Y	-0-					-0-
01	DLQ G-10	133	-0-	133	133	5	1	127	3	Y	1	1	1			-0-
						1	9									
02	DLQ G-10	149	-0-	149	282	6	1	141	3	Y	2	1	1			1
						2	9									
*03	439 N	157	-0-	-282	-0-	7	1	149	3	Y	1	1	1			1
						1	9									

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157 N	157	-0-	-0-	-0-	9	1	148	3	Y	-0-	1	1			-0-
11	138 N	138	-0-	-0-	-0-	8	1	129	3	Y	1	1	1			-0-
						1	9									
12	117 N	117	-0-	-0-	-0-	7	1	110	3	Y	-0-					-0-
01	DLQ G-10	102	-0-	102	102	6	1	95	3	Y	1	1	1			-0-
						1	9									
02	DLQ G-10	81	-0-	81	183	5	1	76	3	Y	-0-					-0-
*03	260 N	77	-0-	-183	-0-	5	1	72	3	Y	-0-					-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155 N	40	-0-	-115	-0-	2	1	38	3	N	-0-					-0-
11	38 N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
12	54 N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
01	DLQ G-10	62	-0-	62	62	3	1	59	3	N	-0-					-0-
02	DLQ G-10	53	-0-	53	115	3	1	50	3	N	-0-					-0-
*03	195 N	80	-0-	-115	-0-	4	1	76	3	N	-0-					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085 N	1068	-0-	-17	-0-	63	1	1004	3	N	1	1	1			1
						1	9									
11	1009 N	1009	-0-	-0-	-0-	59	1	950	3	N	-0-					1
12	1072 N	1072	-0-	-0-	-0-	63	1	1008	3	N	1	1	1			1
						1	9									
01	1074 N	1074	-0-	-0-	-0-	65	1	1009	3	N	-0-					1
02	1006 N	1006	-0-	-0-	-0-	62	1	944	3	N	-0-					1
*03	1021 N	1021	-0-	-0-	-0-	62	1	958	3	N	1	2	1			-0-
						1	9									

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333 N	1030	-0-	-303	-0-	61	1	968	3	N	1	1	1			1
						1	9									
11	889 N	889	-0-	-0-	-0-	52	1	837	3	N	-0-					1
12	1119 N	1119	-0-	-0-	-0-	66	1	1052	3	N	1	1	1			1
						1	9									
01	1256 N	1256	-0-	-0-	-0-	76	1	1180	3	N	-0-					1
02	1478 N	1478	-0-	-0-	-0-	91	1	1386	3	N	1					2
						1	9									
*03	1493 N	1493	-0-	-0-	-0-	90	1	1402	3	N	1	3	1			-0-
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	924	N	924	-0-	-0-	-0-	37	1	884	3	Y	3	4	1			2
							3	9									
11	893	N	893	-0-	-0-	-0-	39	1	850	3	Y	4	3	1			3
							4	9									
12	914	N	914	-0-	-0-	-0-	39	1	872	3	Y	3	3	1			3
							3	9									
01	DLQ G-10		905	-0-	905	905	37	1	862	3	Y	5	5	1			3
							6	9									
02	DLQ G-10		860	-0-	860	1765	37	1	817	3	Y	5	4	1			4
							6	9									
*03	2500	N	914	-0-	-1586	179	39	1	872	3	Y	3	4	1			3
							3	9									

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	1306	-0-	-120	-0-	52	1	1251	3	Y	3	6	1			2
							3	9									
11	1380	X	1297	-0-	-83	-0-	56	1	1234	3	Y	6	4	1			4
							7	9									
12	1426	X	1351	-0-	-75	-0-	57	1	1288	3	Y	5	4	1			5
							6	9									
01	DLQ G-10		1333	-0-	1333	1333	55	1	1270	3	Y	7	8	1			4
							8	9									
02	DLQ G-10		1244	-0-	1244	2577	54	1	1182	3	Y	7	6	1			5
							8	9									
*03	3933	X	1356	-0-	-2577	-0-	58	1	1291	3	Y	6	5	1	1	8	5
							7	9									

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	741	N	741	-0-	-0-	-0-	57	1	681	3	Y	3	5	1			-0-
							3	9									
11	718	N	718	-0-	-0-	-0-	53	1	662	3	Y	3					3
							3	9									
12	738	N	738	-0-	-0-	-0-	55	1	683	3	Y	-0-					3
01	DLQ G-10		728	-0-	728	728	54	1	673	3	Y	1					4
							1	9									
02	DLQ G-10		644	-0-	644	1372	46	1	598	3	Y	-0-					4
*03	2102	N	730	-0-	-1372	-0-	54	1	675	3	Y	1	4	1			1
							1	9									

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	13	1	175	2	N	-0-					1
11	183	N	183	-0-	-0-	-0-	13	1	170	2	N	-0-					1
12	183	N	183	-0-	-0-	-0-	13	1	170	2	N	-0-					1
01	DLQ G-10		182	-0-	182	182	13	1	169	2	N	-0-					1
02	DLQ G-10		167	-0-	167	349	12	1	155	2	N	-0-					1
*03	509	N	160	-0-	-349	-0-	12	1	148	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	12	1	168	3	Y	-0-					-0-
11	364	N	364	-0-	-0-	-0-	24	1	340	3	Y	-0-					-0-
12	529	N	529	-0-	-0-	-0-	36	1	492	3	Y	1					1
							1	9									
01	DLQ G-10		342	-0-	342	342	23	1	319	3	Y	-0-					1
02	DLQ G-10		177	-0-	177	519	12	1	165	3	Y	-0-	1	1			-0-
*03	663	N	144	-0-	-519	-0-	10	1	134	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

10	403	N	397	-0-	-6	-0-	41	1	356	2	N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	24	1	345	2	N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	34	1	323	2	N	-0-					-0-
01	DLQ G-10		365	-0-	365	365	20	1	345	2	N	-0-					-0-
02	DLQ G-10		359	-0-	359	724	21	1	338	2	N	-0-					-0-
*03	1107	N	383	-0-	-724	-0-	27	1	356	2	N	-0-					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

10	1038	N	1038	-0-	-0-	-0-	44	1	994	2	Y	-0-					-0-
11	981	N	981	-0-	-0-	-0-	43	1	938	2	Y	-0-					-0-
12	962	N	962	-0-	-0-	-0-	41	1	921	2	Y	-0-					-0-
01	DLQ G-10		1063	-0-	1063	1063	46	1	1017	2	Y	-0-					-0-
02	DLQ G-10		980	-0-	980	2043	43	1	937	2	Y	-0-					-0-
*03	2500	N	1012	-0-	-1488	555	46	1	966	2	Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	DLQ G-10		28	-0-	28	28	2	1	26	3	Y	-0-					-0-
02	DLQ G-10		7	-0-	7	35	7	3			Y	-0-					-0-
*03	35	N	-0-	-0-	-35	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

10	155	N	140	-0-	-15	-0-	7	1	132	3	N	1	1	1			1
							1	9									
11	158	N	158	-0-	-0-	-0-	8	1	149	3	N	1	1	1			1
							1	9									
12	139	N	139	-0-	-0-	-0-	8	1	130	3	N	1	1	1			1
							1	9									
01	304	N	304	-0-	-0-	-0-	15	1	286	3	N	3	2	1			2
							3	9									
02	498	N	498	-0-	-0-	-0-	25	1	467	3	N	5	4	1			3
							6	9									
*03	747	N	747	-0-	-0-	-0-	40	1	699	3	N	7	4	1			6
							8	9									

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

10	130	N	130	-0-	-0-	-0-	13	1	117	3	Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	13	1	111	3	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	13	1	119	3	Y	-0-					-0-
01	DLQ G-10		131	-0-	131	131	14	1	117	3	Y	-0-					-0-
02	DLQ G-10		127	-0-	127	258	13	1	114	3	Y	-0-					-0-
*03	376	N	118	-0-	-258	-0-	12	1	106	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1051	N	1051	-0-	-0-	-0-	66	1	978	3	N	6	3	1			7
							7	9									
11	1040	N	1040	-0-	-0-	-0-	67	1	969	3	N	4	3	1			8
							4	9									
12	1030	N	1030	-0-	-0-	-0-	67	1	963	3	N	-0-	3	1			5
01	1017	N	1017	-0-	-0-	-0-	65	1	945	3	N	6	3	1			8
							7	9									
02	987	N	987	-0-	-0-	-0-	64	1	917	3	N	5	6	1			7
							6	9									
*03	941	N	941	-0-	-0-	-0-	63	1	872	3	N	5	6	1			6
							6	9									

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

10	341	N	187	-0-	-154	-0-	9	1	178	3	N	-0-	1	1			-0-
11	189	N	189	-0-	-0-	-0-	9	1	179	3	N	1					1
							1	9									
12	207	N	207	-0-	-0-	-0-	10	1	196	3	N	1	1	1			1
							1	9									
01	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					1
02	185	N	185	-0-	-0-	-0-	9	1	175	3	N	1	1	1			1
							1	9									
*03	186	N	186	-0-	-0-	-0-	10	1	175	3	N	1	1	1			1
							1	9									

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

10	693	N	693	-0-	-0-	-0-	48	1	645	2	N	-0-					2
11	690	N	690	-0-	-0-	-0-	48	1	642	2	N	-0-					2
12	711	N	711	-0-	-0-	-0-	51	1	660	2	N	-0-					2
01	DLQ G-10		705	-0-	705	705	50	1	655	2	N	-0-					2
02	DLQ G-10		672	-0-	672	1377	49	1	623	2	N	-0-					2
*03	2085	N	708	-0-	-1377	-0-	52	1	656	2	N	-0-					2

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

10	990	N	990	-0-	-0-	-0-	47	1	943	2	Y	-0-					-0-
11	951	N	951	-0-	-0-	-0-	48	1	903	2	Y	-0-					-0-
12	992	N	992	-0-	-0-	-0-	51	1	940	2	Y	1					1
							1	9									
01	DLQ G-10		911	-0-	911	911	47	1	864	2	Y	-0-					1
02	DLQ G-10		878	-0-	878	1789	43	1	835	2	Y	-0-					-0-
*03	1800	N	969	-0-	-831	958	46	1	923	2	Y	-0-					-0-

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

10	218	N	218	-0-	-0-	-0-	15	1	203	2	N	-0-					1
11	210	N	210	-0-	-0-	-0-	15	1	195	2	N	-0-					1
12	222	N	222	-0-	-0-	-0-	16	1	206	2	N	-0-					1
01	DLQ G-10		215	-0-	215	215	15	1	200	2	N	-0-					1
02	DLQ G-10		206	-0-	206	421	15	1	191	2	N	-0-					1
*03	638	N	217	-0-	-421	-0-	16	1	201	2	N	-0-					1

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

10	1302	N	1236	-0-	-66	-0-	52	1	1184	2	Y	-0-					-0-
11	1198	N	1198	-0-	-0-	-0-	53	1	1145	2	Y	-0-					-0-
12	1247	N	1247	-0-	-0-	-0-	53	1	1194	2	Y	-0-					-0-
01	DLQ G-10		1242	-0-	1242	1242	54	1	1188	2	Y	-0-					-0-
02	DLQ G-10		1173	-0-	1173	2415	51	1	1122	2	Y	-0-					-0-
*03	2500	N	1212	-0-	-1288	1127	55	1	1157	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	223	-0-	-56	-0-	14	1	207	3	N	2	1	1			2
							2	9									
11	197	N	197	-0-	-0-	-0-	13	1	183	3	N	1	1	1			2
							1	9									
12	233	N	233	-0-	-0-	-0-	15	1	218	3	N	-0-	1	1			1
01	260	N	260	-0-	-0-	-0-	17	1	241	3	N	2	1	1			2
							2	9									
02	252	N	252	-0-	-0-	-0-	16	1	234	3	N	2	2	1			2
							2	9									
*03	264	N	264	-0-	-0-	-0-	18	1	244	3	N	2	2	1			2
							2	9									

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	672	N	672	-0-	-0-	-0-	42	1	626	3	N	4	2	1			4
							4	9									
11	576	N	576	-0-	-0-	-0-	37	1	537	3	N	2	2	1			4
							2	9									
12	582	N	582	-0-	-0-	-0-	38	1	543	3	N	1	2	1			3
							1	9									
01	553	N	553	-0-	-0-	-0-	36	1	514	3	N	3	2	1			4
							3	9									
02	480	N	480	-0-	-0-	-0-	31	1	446	3	N	3	3	1			4
							3	9									
*03	511	N	511	-0-	-0-	-0-	34	1	475	3	N	2	3	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	447	-0-	-49	-0-	22	1	424	3	N	1	2	1			1
							1	9									
11	107	N	107	-0-	-0-	-0-	5	1	101	3	N	1					2
							1	9									
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	26	1	499	3	N	2	1	1			1
							2	9									
*03	418	N	418	-0-	-0-	-0-	22	1	395	3	N	1	1	1			1
							1	9									

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	495	-0-	-94	-0-	31	1	462	3	N	2	1	1			3
							2	9									
11	458	N	458	-0-	-0-	-0-	30	1	427	3	N	1	1	1			3
							1	9									
12	427	N	427	-0-	-0-	-0-	28	1	399	3	N	-0-	1	1			2
01	446	N	446	-0-	-0-	-0-	29	1	415	3	N	2	1	1			3
							2	9									
02	416	N	416	-0-	-0-	-0-	27	1	386	3	N	3	3	1			3
							3	9									
*03	554	N	554	-0-	-0-	-0-	37	1	514	3	N	3	3	1			3
							3	9									

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	22	1	488	2	Y	-0-					-0-
11	493	N	493	-0-	-0-	-0-	22	1	471	2	Y	-0-					-0-
12	507	N	507	-0-	-0-	-0-	22	1	485	2	Y	-0-					-0-
01	DLQ G-10		508	-0-	508	508	22	1	486	2	Y	-0-					-0-
02	DLQ G-10		464	-0-	464	972	20	1	444	2	Y	-0-					-0-
*03	1487	N	515	-0-	-972	-0-	23	1	492	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2338	-0-	-80	-0-	253	1	2084	3	Y	1	5	1			1
							1	9									
11	2340	X	2259	-0-	-81	-0-	301	1	1957	3	Y	1					2
							1	9									
12	2430	X	2430	-0-	-0-	-0-	294	1	2135	3	Y	1					3
							1	9									
01	DLQ G-10		2376	-0-	2376	2376	137	1	2238	3	Y	1					4
							1	9									
02	DLQ G-10		2143	-0-	2143	4519	123	1	2019	3	Y	1	4	1			1
							1	9									
*03	6821	X	2302	-0-	-4519	-0-	136	1	2165	3	Y	1					2
							1	9									

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

10	1015	N	1015	-0-	-0-	-0-	110	1	905	3	Y	-0-	2	1			-0-
11	969	N	969	-0-	-0-	-0-	129	1	839	3	Y	1					1
							1	9									
12	979	N	979	-0-	-0-	-0-	118	1	861	3	Y	-0-					1
01	DLQ G-10		1001	-0-	1001	1001	58	1	942	3	Y	1					2
							1	9									
02	DLQ G-10		964	-0-	964	1965	55	1	909	3	Y	-0-	1	1			-0-
*03	2500	N	994	-0-	-1506	459	59	1	934	3	Y	1					1
							1	9									

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

10	265	N	265	-0-	-0-	-0-	29	1	236	3	Y	-0-	1	1			-0-
11	252	N	252	-0-	-0-	-0-	34	1	218	3	Y	-0-					-0-
12	247	N	247	-0-	-0-	-0-	30	1	216	3	Y	1					1
							1	9									
01	DLQ G-10		224	-0-	224	224	13	1	211	3	Y	-0-					1
02	DLQ G-10		214	-0-	214	438	12	1	202	3	Y	-0-	1	1			-0-
*03	655	N	217	-0-	-438	-0-	13	1	204	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

10	465	N	417	-0-	-48	-0-	26	1	389	3	N	2	1	1			3
							2	9									
11	403	N	403	-0-	-0-	-0-	26	1	376	3	N	1	1	1			3
							1	9									
12	425	N	425	-0-	-0-	-0-	28	1	397	3	N	-0-	1	1			2
01	448	N	448	-0-	-0-	-0-	29	1	417	3	N	2	1	1			3
							2	9									
02	430	N	430	-0-	-0-	-0-	28	1	399	3	N	3	3	1			3
							3	9									
*03	455	N	455	-0-	-0-	-0-	30	1	422	3	N	3	3	1			3
							3	9									

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

10	715	N	715	-0-	-0-	-0-	35	1	680	3	N	-0-					1
11	538	N	538	-0-	-0-	-0-	29	1	509	3	N	-0-					1
12	428	N	428	-0-	-0-	-0-	22	1	406	3	N	-0-					1
01	DLQ G-10		799	-0-	799	799	39	1	760	3	N	-0-	1	1			-0-
02	DLQ G-10		695	-0-	695	1494	34	1	661	3	N	-0-					-0-
*03	2002	N	508	-0-	-1494	-0-	27	1	481	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3187	-0-	-161	-0-	158	1	3000	3	N	26	30	1	1	8	14
							29	9									
11	4033	X	4033	-0-	-0-	-0-	193	1	3804	3	N	33	21	1			26
							36	9									
12	3162	X	3003	-0-	-159	-0-	165	1	2814	3	N	22	27	1	1	8	20
							24	9									
01	DLQ G-10		2954	-0-	2954	2954	148	1	2772	3	N	31	31	1	2	8	18
							34	9									
02	DLQ G-10		2645	-0-	2645	5599	135	1	2477	3	N	30	30	1	1	8	17
							33	9									
*03	8383	X	2784	-0-	-5599	-0-	150	1	2603	3	N	28	18	1	2	8	25
							31	9									

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

10	14B2	EXT	33	-0-	33	33	33	3			N	-0-					-0-
11	14B2	EXT	33	-0-	33	66	33	3			N	-0-					-0-
12	14B2	EXT	34	-0-	34	100	34	3			N	-0-					-0-
01	14B2	EXT	32	-0-	32	132	32	3			N	-0-					-0-
02	14B2	EXT	29	-0-	29	161	29	3			N	-0-					-0-
03	14B2	EXT	30	-0-	30	191	30	3			N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

10	1632	N	1632	-0-	-0-	-0-	294	1	1338	2	Y	-0-					-0-
11	1506	N	1506	-0-	-0-	-0-	278	1	1228	2	Y	-0-					-0-
12	1624	N	1624	-0-	-0-	-0-	299	1	1325	2	Y	-0-					-0-
01	DLQ G-10		1643	-0-	1643	1643	302	1	1341	2	Y	-0-					-0-
02	DLQ G-10		1465	-0-	1465	3108	274	1	1191	2	Y	-0-					-0-
*03	2500	N	640	-0-	-1860	1248	198	1	442	2	Y	-0-					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
12	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
01	DLQ G-10		14	-0-	14	14	1	1	13	3	Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	14					Y	-0-					-0-
*03	16	N	2	-0-	-14	-0-	2	3			Y	-0-					-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

10	372	N	230	-0-	-142	-0-	11	1	219	3	N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	12	1	223	3	N	-0-					-0-
01	DLQ G-10		820	-0-	820	820	40	1	780	3	N	-0-					-0-
02	DLQ G-10		853	-0-	853	1673	42	1	811	3	N	-0-					-0-
*03	1800	N	1003	-0-	-797	876	54	1	949	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0-	-0-	27	1	438	3	Y	1	1	1			1
							1	9									
11	736	N	736	-0-	-0-	-0-	44	1	691	3	Y	1	1	1			1
							1	9									
12	896	N	896	-0-	-0-	-0-	54	1	839	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		931	-0-	931	931	55	1	873	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		658	-0-	658	1589	40	1	616	3	Y	2	2	1			2
							2	9									
*03	1700	N	685	-0-	-1015	574	42	1	641	3	Y	2	2	1			2
							2	9									

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-					-0-
01	DLQ G-10		117	-0-	117	117	5	1	111	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		59	-0-	59	176	3	1	56	3	Y	-0-					-0-
*03	176	N	-0-	-0-	-176	-0-					Y	-0-					-0-

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

10	690	N	690	-0-	-0-	-0-	52	1	635	3	Y	3	3	1			1
							3	9									
11	541	N	541	-0-	-0-	-0-	39	1	501	3	Y	1	2	1			-0-
							1	9									
12	499	N	499	-0-	-0-	-0-	35	1	462	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		873	-0-	873	873	50	1	820	3	Y	3	1	1			3
							3	9									
02	DLQ G-10		774	-0-	774	1647	54	1	717	3	Y	3	4	1			2
							3	9									
*03	1600	N	773	-0-	-827	820	57	1	712	3	Y	4	3	1			3
							4	9									

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

10	1058	N	1058	-0-	-0-	-0-	42	1	1013	3	Y	3	4	1			2
							3	9									
11	1016	N	1016	-0-	-0-	-0-	44	1	969	3	Y	3	3	1			2
							3	9									
12	991	N	991	-0-	-0-	-0-	42	1	945	3	Y	4	3	1			3
							4	9									
01	DLQ G-10		991	-0-	991	991	41	1	944	3	Y	5	5	1			3
							6	9									
02	DLQ G-10		902	-0-	902	1893	39	1	860	3	Y	3	3	1			3
							3	9									
*03	2500	N	944	-0-	-1556	337	40	1	901	3	Y	3	3	1			3
							3	9									

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

10	106	N	106	-0-	-0-	-0-	7	1	99	3	Y	-0-					4
11	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					4
12	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					4
01	DLQ G-10		64	-0-	64	64	4	1	60	3	Y	-0-					4
02	DLQ G-10		78	-0-	78	142	5	1	73	3	Y	-0-					4
*03	231	N	89	-0-	-142	-0-	6	1	83	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141 N	141	-0-	-0-	-0-	15	1	126	3	Y	-0-	1	1			-0-
11	126 N	126	-0-	-0-	-0-	17	1	109	3	Y	-0-					-0-
12	130 N	130	-0-	-0-	-0-	16	1	114	3	Y	-0-					-0-
01	DLQ G-10	122	-0-	122	122	7	1	115	3	Y	-0-					-0-
02	DLQ G-10	126	-0-	126	248	7	1	119	3	Y	-0-					-0-
*03	378 N	130	-0-	-248	-0-	8	1	122	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408 N	408	-0-	-0-	-0-	44	1	364	3	Y	-0-					-0-
11	403 N	403	-0-	-0-	-0-	44	1	359	3	Y	-0-					-0-
12	425 N	425	-0-	-0-	-0-	45	1	380	3	Y	-0-					-0-
01	DLQ G-10	437	-0-	437	437	48	1	389	3	Y	-0-					-0-
02	DLQ G-10	407	-0-	407	844	46	1	361	3	Y	-0-					-0-
*03	1284 N	440	-0-	-844	-0-	51	1	389	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93 N	79	-0-	-14	-0-	4	1	75	3	N	-0-					-0-
11	84 N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
12	81 N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
01	79 N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
02	75 N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
*03	77 N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	902 N	902	-0-	-0-	-0-	36	1	864	3	Y	2	4	1			2
						2	9									
11	978 N	978	-0-	-0-	-0-	42	1	932	3	Y	4	3	1			3
						4	9									
12	1255 N	1255	-0-	-0-	-0-	53	1	1198	3	Y	4	3	1			4
						4	9									
01	DLQ G-10	949	-0-	949	949	39	1	906	3	Y	4	6	1			2
						4	9									
02	DLQ G-10	483	-0-	483	1432	21	1	459	3	Y	3	2	1			3
						3	9									
*03	2234 N	802	-0-	-1432	-0-	34	1	764	3	Y	4	3	1	1	8	3
						4	9									

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493 N	493	-0-	-0-	-0-	28	1	464	3	Y	1	2	1			1
						1	9									
11	537 N	537	-0-	-0-	-0-	32	1	502	3	Y	3	2	1			2
						3	9									
12	560 N	560	-0-	-0-	-0-	34	1	524	3	Y	2	2	1			2
						2	9									
01	DLQ G-10	551	-0-	551	551	33	1	515	3	Y	3	3	1			2
						3	9									
02	DLQ G-10	476	-0-	476	1027	29	1	445	3	Y	2	2	1			2
						2	9									
*03	1600 N	596	-0-	-1004	23	37	1	557	3	Y	2	2	1			2
						2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	838 N	838	-0-	-0-	-0-	144	1	694	3	Y	-0-	1	1			-0-
11	329 N	329	-0-	-0-	-0-	112	1	217	3	Y	-0-					-0-
12	223 N	223	-0-	-0-	-0-	109	1	114	3	Y	-0-					-0-
01	DLQ G-10	175	-0-	175	175	107	1	68	3	Y	-0-					-0-
02	DLQ G-10	156	-0-	156	331	99	1	57	3	Y	-0-					-0-
*03	495 N	164	-0-	-331	-0-	106	1	58	3	Y	-0-					-0-

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

10	554 N	554	-0-	-0-	-0-	26	1	528	2	Y	-0-					-0-
11	534 N	534	-0-	-0-	-0-	27	1	507	2	Y	-0-					-0-
12	551 N	551	-0-	-0-	-0-	29	1	522	2	Y	-0-					-0-
01	DLQ G-10	545	-0-	545	545	28	1	517	2	Y	-0-					-0-
02	DLQ G-10	624	-0-	624	1169	31	1	593	2	Y	-0-					-0-
*03	1815 N	646	-0-	-1169	-0-	31	1	615	2	Y	-0-					-0-

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

10	449 N	449	-0-	-0-	-0-	18	1	430	3	Y	1	2	1			1
						1	9									
11	507 N	507	-0-	-0-	-0-	22	1	482	3	Y	3	2	1			2
						3	9									
12	549 N	549	-0-	-0-	-0-	23	1	524	3	Y	2	2	1			2
						2	9									
01	DLQ G-10	556	-0-	556	556	23	1	530	3	Y	3	3	1			2
						3	9									
02	DLQ G-10	524	-0-	524	1080	23	1	499	3	Y	2	2	1			2
						2	9									
*03	1643 N	563	-0-	-1080	-0-	24	1	537	3	Y	2	2	1			2
						2	9									

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

10	876 N	876	-0-	-0-	-0-	42	1	832	3	N	2	4	1			2
						2	9									
11	680 N	680	-0-	-0-	-0-	33	1	645	3	N	2					4
						2	9									
12	350 N	350	-0-	-0-	-0-	16	1	333	3	N	1	3	1			2
						1	9									
01	320 N	320	-0-	-0-	-0-	15	1	305	3	N	-0-	1	1			1
02	318 N	318	-0-	-0-	-0-	16	1	301	3	N	1	1	1			1
						1	9									
*03	96 N	96	-0-	-0-	-0-	5	1	90	3	N	1	1	1			1
						1	9									

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

10	1549 N	1549	-0-	-0-	-0-	88	1	1455	2	Y	5					9
						6	9									
11	1410 N	1410	-0-	-0-	-0-	81	1	1319	2	Y	9	8	1			10
						10	9									
12	1025 N	1025	-0-	-0-	-0-	60	1	962	2	Y	3	8	1			5
						3	9									
01	DLQ G-10	767	-0-	767	767	45	1	716	2	Y	5	6	1			4
						6	9									
02	DLQ G-10	614	-0-	614	1381	37	1	574	2	Y	3	4	1			3
						3	9									
*03	1700 N	597	-0-	-1103	278	38	1	557	2	Y	2	3	1			2
						2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	793	N	793	-0-	-0-	-0-	86	1	707	3	Y	-0-	2	1			-0-
11	785	N	785	-0-	-0-	-0-	105	1	679	3	Y	1					1
							1	9									
12	753	N	753	-0-	-0-	-0-	91	1	662	3	Y	-0-					1
01	DLQ G-10		589	-0-	589	589	34	1	554	3	Y	1					2
							1	9									
02	DLQ G-10		468	-0-	468	1057	27	1	441	3	Y	-0-	1	1			-0-
*03	1458	N	401	-0-	-1057	-0-	24	1	376	3	Y	1					1
							1	9									

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

10	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
11	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
12	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
01	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
02	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
*03	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

10	866	N	866	-0-	-0-	-0-	94	1	772	3	Y	-0-	2	1			-0-
11	802	N	802	-0-	-0-	-0-	107	1	694	3	Y	1					1
							1	9									
12	821	N	821	-0-	-0-	-0-	99	1	722	3	Y	-0-					1
01	DLQ G-10		812	-0-	812	812	47	1	765	3	Y	-0-					1
02	DLQ G-10		765	-0-	765	1577	44	1	721	3	Y	-0-	1	1			-0-
*03	1600	N	823	-0-	-777	800	49	1	773	3	Y	1					1
							1	9									

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

10	806	N	636	-0-	-170	-0-	40	1	593	3	N	3	2	1			4
							3	9									
11	653	N	653	-0-	-0-	-0-	42	1	608	3	N	3	2	1			5
							3	9									
12	770	N	770	-0-	-0-	-0-	50	1	720	3	N	-0-	2	1			3
01	641	N	641	-0-	-0-	-0-	41	1	596	3	N	4	2	1			5
							4	9									
02	541	N	541	-0-	-0-	-0-	35	1	503	3	N	3	4	1			4
							3	9									
*03	544	N	544	-0-	-0-	-0-	36	1	505	3	N	3	4	1			3
							3	9									

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

10	434	N	395	-0-	-39	-0-	23	1	372	3	N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	22	1	353	3	N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	22	1	356	3	N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	22	1	347	3	N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-					-0-
*03	320	N	320	-0-	-0-	-0-	19	1	301	3	N	-0-					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

10	877	N	877	-0-	-0-	-0-	50	1	827	3	N	-0-	1	1			-0-
11	579	N	579	-0-	-0-	-0-	33	1	546	3	N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	44	1	743	3	N	-0-					-0-
01	831	N	831	-0-	-0-	-0-	48	1	783	3	N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	39	1	598	3	N	-0-					-0-
*03	629	N	629	-0-	-0-	-0-	39	1	590	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501 N	501	-0-	-0-	-0-	38	1	461	3	Y	2	3	1			-0-
						2	9									
11	468 N	468	-0-	-0-	-0-	34	1	432	3	Y	2					2
						2	9									
12	458 N	458	-0-	-0-	-0-	34	1	424	3	Y	-0-					2
01	DLQ G-10	434	-0-	434	434	32	1	402	3	Y	-0-					2
02	DLQ G-10	383	-0-	383	817	27	1	356	3	Y	-0-					2
*03	1220 N	403	-0-	-817	-0-	30	1	373	3	Y	-0-	2	1			-0-

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	556 N	556	-0-	-0-	-0-	43	1	511	3	Y	2	4	1			-0-
						2	9									
11	516 N	516	-0-	-0-	-0-	38	1	476	3	Y	2					2
						2	9									
12	520 N	520	-0-	-0-	-0-	39	1	481	3	Y	-0-					2
01	DLQ G-10	501	-0-	501	501	37	1	463	3	Y	1					3
						1	9									
02	DLQ G-10	447	-0-	447	948	32	1	415	3	Y	-0-					3
*03	1424 N	476	-0-	-948	-0-	35	1	441	3	Y	-0-	3	1			-0-

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434 N	434	-0-	-0-	-0-	33	1	399	3	Y	2	3	1			-0-
						2	9									
11	408 N	408	-0-	-0-	-0-	30	1	377	3	Y	1					1
						1	9									
12	456 N	456	-0-	-0-	-0-	34	1	422	3	Y	-0-					1
01	DLQ G-10	469	-0-	469	469	35	1	433	3	Y	1					2
						1	9									
02	DLQ G-10	406	-0-	406	875	29	1	377	3	Y	-0-					2
*03	1275 N	400	-0-	-875	-0-	29	1	371	3	Y	-0-	2	1			-0-

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3 N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
11	2 N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	11 N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
01	DLQ G-10	276	-0-	276	276	16	1	260	3	Y	-0-					-0-
02	DLQ G-10	255	-0-	255	531	16	1	239	3	Y	-0-					-0-
*03	809 N	278	-0-	-531	-0-	17	1	261	3	Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374 N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	391 N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	499 N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
01	354 N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	242 N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*03	248 N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	N	346	-0-	-0-	-0-	17	1	327	3	Y	2	4	1			1
							2	9									
11	344	N	344	-0-	-0-	-0-	18	1	324	3	Y	2					3
							2	9									
12	370	N	370	-0-	-0-	-0-	20	1	350	3	Y	-0-					3
01	DLQ G-10		390	-0-	390	390	18	1	372	3	Y	-0-					3
02	DLQ G-10		355	-0-	355	745	16	1	338	3	Y	1					4
							1	9									
*03	1109	N	364	-0-	-745	-0-	17	1	346	3	Y	1	4	1			1
							1	9									

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542	N	542	-0-	-0-	-0-	37	1	505	2	N	-0-					1
11	452	N	452	-0-	-0-	-0-	31	1	421	2	N	-0-					1
12	489	N	489	-0-	-0-	-0-	35	1	453	2	N	1					2
							1	9									
01	DLQ G-10		484	-0-	484	484	35	1	449	2	N	-0-					2
02	DLQ G-10		447	-0-	447	931	33	1	414	2	N	-0-					2
*03	1397	N	466	-0-	-931	-0-	34	1	432	2	N	-0-					2

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1176	N	1176	-0-	-0-	-0-	275	1	898	3	N	3	10	1			8
							3	9									
11	1124	N	1124	-0-	-0-	-0-	332	1	791	3	N	1					9
							1	9									
12	1172	N	1172	-0-	-0-	-0-	335	1	836	3	N	1					10
							1	9									
01	DLQ G-10		1179	-0-	1179	1179	292	1	887	3	N	-0-					10
02	DLQ G-10		1013	-0-	1013	2192	203	1	808	3	N	2					12
							2	9									
*03	2500	N	1134	-0-	-1366	826	246	1	886	3	N	2	8	1			6
							2	9									

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	24	1	296	3	Y	2	1	1			1
							2	9									
11	268	N	268	-0-	-0-	-0-	20	1	248	3	Y	-0-	1	1			-0-
12	264	N	264	-0-	-0-	-0-	18	1	245	3	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		248	-0-	248	248	14	1	232	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		217	-0-	217	465	15	1	201	3	Y	1	1	1			1
							1	9									
*03	685	N	220	-0-	-465	-0-	16	1	203	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	N	390	-0-	-0-	-0-	29	1	359	3	Y	2	1	1			1
							2	9									
11	353	N	353	-0-	-0-	-0-	26	1	327	3	Y	-0-	1	1			-0-
12	302	N	302	-0-	-0-	-0-	21	1	280	3	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		229	-0-	229	229	13	1	214	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		237	-0-	237	466	16	1	220	3	Y	1	1	1			1
							1	9									
*03	733	N	267	-0-	-466	-0-	20	1	246	3	Y	1	1	1			1
							1	9									

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	5	1	129	3	Y	-0-	1	1			-0-
11	135	N	135	-0-	-0-	-0-	6	1	128	3	Y	1	1	1			-0-
							1	9									
12	129	N	129	-0-	-0-	-0-	5	1	122	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		132	-0-	132	132	5	1	126	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		128	-0-	128	260	6	1	121	3	Y	1	1	1			1
							1	9									
*03	395	N	135	-0-	-260	-0-	6	1	128	3	Y	1	1	1			1
							1	9									

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	849	N	849	-0-	-0-	-0-	36	1	813	2	Y	-0-					-0-
11	824	N	824	-0-	-0-	-0-	36	1	788	2	Y	-0-					-0-
12	885	N	885	-0-	-0-	-0-	38	1	847	2	Y	-0-					-0-
01	DLQ G-10		899	-0-	899	899	39	1	860	2	Y	-0-					-0-
02	DLQ G-10		891	-0-	891	1790	39	1	852	2	Y	-0-					-0-
*03	2500	N	953	-0-	-1547	243	43	1	910	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	114	-0-	-258	-0-	7	1	106	3	N	1	1	1			1
							1	9									
11	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					1
12	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-					1
01	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					1
02	214	N	214	-0-	-0-	-0-	14	1	199	3	N	1	1	1			1
							1	9									
*03	141	N	141	-0-	-0-	-0-	9	1	131	3	N	1	1	1			1
							1	9									

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	6	1	105	3	Y	11	9	1			13
							12	9									
11	113	N	113	-0-	-0-	-0-	6	1	99	3	Y	7					20
							8	9									
12	114	N	114	-0-	-0-	-0-	6	1	102	3	Y	5	16	1			9
							6	9									
01	DLQ G-10		115	-0-	115	115	6	1	100	3	Y	8					17
							9	9									
02	DLQ G-10		108	-0-	108	223	6	1	94	3	Y	7					24
							8	9									
*03	354	N	131	-0-	-223	-0-	7	1	98	3	Y	24	25	1			23
							26	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	717	N	717	-0-	-0-	-0-	55	1	656	3	Y	5	5	1			-0-
							6	9									
11	670	N	670	-0-	-0-	-0-	49	1	617	3	Y	4					4
							4	9									
12	656	N	656	-0-	-0-	-0-	49	1	604	3	Y	3					7
							3	9									
01	DLQ G-10		638	-0-	638	638	47	1	590	3	Y	1					8
							1	9									
02	DLQ G-10		562	-0-	562	1200	40	1	521	3	Y	1					9
							1	9									
*03	1800	N	600	-0-	-1200	-0-	44	1	555	3	Y	1	9	1			1
							1	9									

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

10	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

10	355	N	355	-0-	-0-	-0-	17	1	336	3	Y	2	4	1			1
							2	9									
11	351	N	351	-0-	-0-	-0-	18	1	331	3	Y	2					3
							2	9									
12	369	N	369	-0-	-0-	-0-	20	1	349	3	Y	-0-					3
01	DLQ G-10		390	-0-	390	390	18	1	372	3	Y	-0-					3
02	DLQ G-10		362	-0-	362	752	16	1	345	3	Y	1					4
							1	9									
*03	1135	N	383	-0-	-752	-0-	18	1	364	3	Y	1	4	1			1
							1	9									

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

10	647	N	647	-0-	-0-	-0-	37	1	609	3	Y	1	3	1			1
							1	9									
11	655	N	655	-0-	-0-	-0-	39	1	613	3	Y	3	2	1			2
							3	9									
12	688	N	688	-0-	-0-	-0-	41	1	645	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		730	-0-	730	730	43	1	683	3	Y	4	4	1			2
							4	9									
02	DLQ G-10		704	-0-	704	1434	43	1	657	3	Y	4	3	1			3
							4	9									
*03	1700	N	741	-0-	-959	475	45	1	692	3	Y	4	3	1	1	8	3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	520	N	520	-0-	-0-	-0-	30	1	488	3	Y	2	2	1			1
							2	9									
11	320	N	320	-0-	-0-	-0-	19	1	300	3	Y	1	1	1			1
							1	9									
12	491	N	491	-0-	-0-	-0-	29	1	461	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		405	-0-	405	405	24	1	379	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		434	-0-	434	839	27	1	405	3	Y	2	2	1			1
							2	9									
*03	1278	N	439	-0-	-839	-0-	27	1	410	3	Y	2	2	1			1
							2	9									

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	18	1	218	3	Y	2	1	1			1
							2	9									
11	229	N	229	-0-	-0-	-0-	17	1	212	3	Y	-0-	1	1			-0-
12	233	N	233	-0-	-0-	-0-	16	1	217	3	Y	-0-					-0-
01	DLQ G-10		231	-0-	231	231	13	1	216	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		217	-0-	217	448	15	1	201	3	Y	1	1	1			1
							1	9									
*03	681	N	233	-0-	-448	-0-	17	1	215	3	Y	1	1	1			1
							1	9									

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	966	N	966	-0-	-0-	-0-	74	1	890	3	Y	2	5	1			-0-
							2	9									
11	744	N	744	-0-	-0-	-0-	54	1	687	3	Y	3					3
							3	9									
12	709	N	709	-0-	-0-	-0-	53	1	656	3	Y	-0-					3
01	DLQ G-10		958	-0-	958	958	71	1	887	3	Y	-0-					3
02	DLQ G-10		974	-0-	974	1932	69	1	904	3	Y	1					4
							1	9									
*03	2500	N	808	-0-	-1692	240	59	1	748	3	Y	1	4	1			1
							1	9									

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	313	-0-	-28	-0-	31	1	282	2	Y	-0-					-0-
11	325	N	325	-0-	-0-	-0-	33	1	292	2	Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	33	1	282	2	Y	-0-					-0-
01	DLQ G-10		317	-0-	317	317	33	1	284	2	Y	-0-					-0-
02	DLQ G-10		296	-0-	296	613	31	1	265	2	Y	-0-					-0-
*03	924	N	311	-0-	-613	-0-	33	1	278	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	10	1	250	3	Y	-0-	1	1			-0-
11	260	N	260	-0-	-0-	-0-	11	1	247	3	Y	2	1	1			1
							2	9									
12	246	N	246	-0-	-0-	-0-	10	1	235	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		228	-0-	228	228	9	1	217	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		216	-0-	216	444	9	1	206	3	Y	1	1	1			1
							1	9									
*03	651	N	207	-0-	-444	-0-	9	1	197	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					4
11	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					4
12	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					4
01	DLQ G-10		494	-0-	494	494	494	3			Y	-0-					4
02	DLQ G-10		434	-0-	434	928	434	3			Y	-0-					4
*03	1427	N	499	-0-	-928	-0-	499	3			Y	-0-					4

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	-0-	19	1	233	3	Y	2	1	1			1
							2	9									
11	246	N	246	-0-	-0-	-0-	18	1	228	3	Y	-0-	1	1			-0-
12	251	N	251	-0-	-0-	-0-	18	1	233	3	Y	-0-					-0-
01	DLQ G-10		250	-0-	250	250	14	1	234	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		233	-0-	233	483	16	1	216	3	Y	1	1	1			1
							1	9									
*03	731	N	248	-0-	-483	-0-	18	1	229	3	Y	1	1	1			1
							1	9									

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-	-0-	-0-	27	1	439	3	Y	2	2	1			1
							2	9									
11	450	N	450	-0-	-0-	-0-	27	1	421	3	Y	2	2	1			1
							2	9									
12	449	N	449	-0-	-0-	-0-	27	1	419	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		453	-0-	453	453	27	1	423	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		417	-0-	417	870	26	1	389	3	Y	2	2	1			2
							2	9									
*03	1304	N	434	-0-	-870	-0-	27	1	405	3	Y	2	2	1			2
							2	9									

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1168	N	1168	-0-	-0-	-0-	204	1	964	3	Y	-0-	1	1			-0-
11	917	N	917	-0-	-0-	-0-	185	1	732	3	Y	-0-					-0-
12	1107	N	1107	-0-	-0-	-0-	199	1	908	3	Y	-0-					-0-
01	DLQ G-10		1037	-0-	1037	1037	197	1	840	3	Y	-0-					-0-
02	DLQ G-10		823	-0-	823	1860	178	1	645	3	Y	-0-					-0-
*03	2500	N	832	-0-	-1668	192	188	1	644	3	Y	-0-					-0-

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
11	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	849	N	849	-0-	-0-	-0-	186	1	663	3	Y	-0-	1	1			-0-
11	829	N	829	-0-	-0-	-0-	180	1	649	3	Y	-0-					-0-
12	754	N	754	-0-	-0-	-0-	180	1	574	3	Y	-0-					-0-
01	DLQ G-10		974	-0-	974	974	194	1	780	3	Y	-0-					-0-
02	DLQ G-10		927	-0-	927	1901	184	1	743	3	Y	-0-					-0-
*03	2500	N	1019	-0-	-1481	420	200	1	819	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-	-0-	-0-	77	1	890	2	Y	-0-	8	1			1
11	962	N	962	-0-	-0-	-0-	77	1	882	2	Y	3					4
							3	9									
12	1040	N	1040	-0-	-0-	-0-	83	1	953	2	Y	4					8
							4	9									
01	DLQ G-10		1114	-0-	1114	1114	86	1	1026	2	Y	2	9	1			1
							2	9									
02	DLQ G-10		914	-0-	914	2028	71	1	841	2	Y	2					3
							2	9									
*03	1800	N	929	-0-	-871	1157	72	1	850	2	Y	6					9
							7	9									

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	439	-0-	-274	-0-	39	1	400	3	Y	-0-					-0-
11	501	N	501	-0-	-0-	-0-	47	1	454	3	Y	-0-					-0-
12	801	N	801	-0-	-0-	-0-	66	1	735	3	Y	-0-					-0-
01	DLQ G-10		545	-0-	545	545	46	1	499	3	Y	-0-					-0-
02	DLQ G-10		227	-0-	227	772	22	1	205	3	Y	-0-					-0-
*03	868	N	96	-0-	-772	-0-	9	1	87	3	Y	-0-					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1322	N	1322	-0-	-0-	-0-	75	1	1243	2	Y	4					7
							4	9									
11	1277	N	1277	-0-	-0-	-0-	73	1	1196	2	Y	7	6	1			8
							8	9									
12	1263	N	1263	-0-	-0-	-0-	74	1	1185	2	Y	4	7	1			5
							4	9									
01	DLQ G-10		1393	-0-	1393	1393	82	1	1302	2	Y	8	7	1			6
							9	9									
02	DLQ G-10		1443	-0-	1443	2836	87	1	1347	2	Y	8	7	1			7
							9	9									
*03	2500	N	1410	-0-	-1090	1746	89	1	1314	2	Y	6	8	1			5
							7	9									

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	572	-0-	-17	-0-	24	1	548	2	Y	-0-					-0-
11	553	N	553	-0-	-0-	-0-	24	1	529	2	Y	-0-					-0-
12	570	N	570	-0-	-0-	-0-	24	1	546	2	Y	-0-					-0-
01	DLQ G-10		570	-0-	570	570	25	1	545	2	Y	-0-					-0-
02	DLQ G-10		511	-0-	511	1081	22	1	489	2	Y	-0-					-0-
*03	1600	N	590	-0-	-1010	71	27	1	563	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1678	-0-	-244	-0-	106	1	1562	3	N	9	5	1			11
							10	9									
11	1578	N	1578	-0-	-0-	-0-	102	1	1470	3	N	5	4	1			12
							6	9									
12	1600	N	1600	-0-	-0-	-0-	104	1	1495	3	N	1	5	1			8
							1	9									
01	1650	N	1650	-0-	-0-	-0-	106	1	1532	3	N	11	5	1	1	8	13
							12	9									
02	1512	N	1512	-0-	-0-	-0-	99	1	1404	3	N	8	10	1			11
							9	9									
*03	1544	N	1544	-0-	-0-	-0-	103	1	1432	3	N	8	10	1			9
							9	9									

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

10	356	N	356	-0-	-0-	-0-	39	1	317	3	Y	-0-	1	1			-0-
11	337	N	337	-0-	-0-	-0-	45	1	292	3	Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	41	1	300	3	Y	1					1
							1	9									
01	DLQ G-10		313	-0-	313	313	18	1	295	3	Y	-0-					1
02	DLQ G-10		283	-0-	283	596	16	1	267	3	Y	-0-	1	1			-0-
*03	891	N	295	-0-	-596	-0-	17	1	278	3	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

10	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	23	1	335	3	N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	24	1	342	3	N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	24	1	350	3	N	1					1
							1	9									
02	348	N	348	-0-	-0-	-0-	23	1	325	3	N	-0-					-0-
*03	369	N	369	-0-	-0-	-0-	25	1	342	3	N	2	1	1			1
							2	9									

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

10	913	N	913	-0-	-0-	-0-	44	1	869	2	Y	-0-					-0-
11	858	N	858	-0-	-0-	-0-	43	1	815	2	Y	-0-					-0-
12	868	N	868	-0-	-0-	-0-	45	1	822	2	Y	1					1
							1	9									
01	DLQ G-10		828	-0-	828	828	43	1	785	2	Y	-0-					1
02	DLQ G-10		832	-0-	832	1660	41	1	791	2	Y	-0-					-0-
*03	2500	N	909	-0-	-1591	69	43	1	866	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

10	589	N	589	-0-	-0-	-0-	37	1	550	3	N	2	1	1			3
							2	9									
11	416	N	416	-0-	-0-	-0-	27	1	388	3	N	1	1	1			3
							1	9									
12	353	N	353	-0-	-0-	-0-	23	1	330	3	N	-0-	1	1			2
01	302	N	302	-0-	-0-	-0-	19	1	281	3	N	2	1	1			3
							2	9									
02	287	N	287	-0-	-0-	-0-	19	1	267	3	N	1	2	1			2
							1	9									
*03	296	N	296	-0-	-0-	-0-	20	1	274	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44 N	44	-0-	-0-	-0-	2	1	24	3	Y	16	2	1			16
						18	9									
11	22 N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					16
12	24 N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-	13	1			3
01	DLQ G-10	25	-0-	25	25	2	1	23	3	Y	-0-					3
02	DLQ G-10	24	-0-	24	49	2	1	22	3	Y	-0-	2	1			1
*03	74 N	25	-0-	-49	-0-	2	1	23	3	Y	-0-	1	1			-0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

10	217 N	175	-0-	-42	-0-	12	1	163	3	Y	-0-					-0-
11	150 N	150	-0-	-0-	-0-	10	1	140	3	Y	-0-					-0-
12	152 N	152	-0-	-0-	-0-	10	1	142	3	Y	-0-					-0-
01	DLQ G-10	152	-0-	152	152	10	1	142	3	Y	-0-					-0-
02	DLQ G-10	145	-0-	145	297	10	1	135	3	Y	-0-					-0-
*03	452 N	155	-0-	-297	-0-	11	1	144	3	Y	-0-					-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

10	221 N	221	-0-	-0-	-0-	44	1	177	3	N	-0-	2	1			1
11	215 N	215	-0-	-0-	-0-	56	1	158	3	N	1					2
						1	9									
12	229 N	229	-0-	-0-	-0-	58	1	171	3	N	-0-					2
01	DLQ G-10	189	-0-	189	189	40	1	149	3	N	-0-					2
02	DLQ G-10	186	-0-	186	375	30	1	156	3	N	-0-					2
*03	613 N	238	-0-	-375	-0-	42	1	195	3	N	1	2	1			1
						1	9									

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

10	224 N	224	-0-	-0-	-0-	161	1	63	3	N	-0-					-0-
11	168 N	168	-0-	-0-	-0-	148	1	20	3	N	-0-					-0-
12	222 N	222	-0-	-0-	-0-	165	1	57	3	N	-0-					-0-
01	DLQ G-10	215	-0-	215	215	160	1	55	3	N	-0-					-0-
02	DLQ G-10	232	-0-	232	447	151	1	81	3	N	-0-					-0-
*03	691 N	244	-0-	-447	-0-	163	1	81	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

10	280 N	280	-0-	-0-	-0-	14	1	265	3	N	1	2	1			1
						1	9									
11	217 N	217	-0-	-0-	-0-	11	1	205	3	N	1					2
						1	9									
12	186 N	186	-0-	-0-	-0-	9	1	177	3	N	-0-	1	1			1
01	165 N	165	-0-	-0-	-0-	8	1	156	3	N	1	1	1			1
						1	9									
02	137 N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					1
*03	115 N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					1

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

10	28 N	28	-0-	-0-	-0-	28	3			Y	-0-					63
11	20 N	20	-0-	-0-	-0-	20	3			Y	-0-					63
12	40 N	40	-0-	-0-	-0-	40	3			Y	-0-					63
01	DLQ G-10	41	-0-	41	41	41	3			Y	-0-					63
02	DLQ G-10	37	-0-	37	78	37	3			Y	-0-					63
*03	116 N	38	-0-	-78	-0-	38	3			Y	-0-					63

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	714	-0-	-30	-0-	45	1	665	3	N	4	2	1			5
							4	9									
11	695	N	695	-0-	-0-	-0-	45	1	648	3	N	2	2	1			5
							2	9									
12	722	N	722	-0-	-0-	-0-	47	1	675	3	N	-0-	2	1			3
01	DLQ G-10		720	-0-	720	720	46	1	668	3	N	5	2	1			6
							6	9									
02	DLQ G-10		670	-0-	670	1390	44	1	623	3	N	3	4	1			5
							3	9									
*03	2095	N	705	-0-	-1390	-0-	47	1	655	3	N	3	4	1			4
							3	9									

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	411	-0-	-85	-0-	26	1	383	3	N	2	1	1			3
							2	9									
11	412	N	412	-0-	-0-	-0-	27	1	384	3	N	1	1	1			3
							1	9									
12	409	N	409	-0-	-0-	-0-	27	1	382	3	N	-0-	1	1			2
01	492	N	492	-0-	-0-	-0-	32	1	458	3	N	2	1	1			3
							2	9									
02	412	N	412	-0-	-0-	-0-	27	1	383	3	N	2	2	1			3
							2	9									
*03	391	N	391	-0-	-0-	-0-	26	1	364	3	N	1	2	1			2
							1	9									

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	858	N	858	-0-	-0-	-0-	41	1	817	2	Y	-0-					-0-
11	781	N	781	-0-	-0-	-0-	39	1	742	2	Y	-0-					-0-
12	803	N	803	-0-	-0-	-0-	42	1	761	2	Y	-0-					-0-
01	DLQ G-10		774	-0-	774	774	40	1	733	2	Y	1					1
							1	9									
02	DLQ G-10		734	-0-	734	1508	36	1	698	2	Y	-0-					-0-
*03	1800	N	811	-0-	-989	519	38	1	773	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	698 N	698	-0-	-0-	-0-	33	1	665	2	N	-0-					-0-
11	794 N	794	-0-	-0-	-0-	40	1	754	2	N	-0-					-0-
12	695 N	695	-0-	-0-	-0-	36	1	659	2	N	-0-					-0-
01	723 N	723	-0-	-0-	-0-	37	1	686	2	N	-0-					-0-
02	733 N	733	-0-	-0-	-0-	36	1	697	2	N	-0-					-0-
*03	781 N	781	-0-	-0-	-0-	37	1	744	2	N	-0-					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

10	527 N	443	-0-	-84	-0-	21	1	420	3	N	2	3	1			2
						2	9									
11	411 N	411	-0-	-0-	-0-	20	1	390	3	N	1					3
						1	9									
12	481 N	481	-0-	-0-	-0-	23	1	456	3	N	2	3	1			2
						2	9									
01	480 N	480	-0-	-0-	-0-	22	1	457	3	N	1	1	1			2
						1	9									
02	534 N	534	-0-	-0-	-0-	27	1	505	3	N	2	2	1			2
						2	9									
*03	504 N	504	-0-	-0-	-0-	26	1	475	3	N	3	2	1			3
						3	9									

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

10	1147 N	1106	-0-	-41	-0-	55	1	1041	3	N	9	11	1			5
						10	9									
11	1090 N	1090	-0-	-0-	-0-	52	1	1029	3	N	8	6	1			7
						9	9									
12	1101 N	1101	-0-	-0-	-0-	60	1	1031	3	N	9	9	1			7
						10	9									
01	1139 N	1139	-0-	-0-	-0-	57	1	1069	3	N	12	11	1	1	8	7
						13	9									
02	1017 N	1017	-0-	-0-	-0-	52	1	953	3	N	11	11	1			7
						12	9									
*03	1133 N	1133	-0-	-0-	-0-	61	1	1061	3	N	10	7	1			10
						11	9									

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

10	186 N	180	-0-	-6	-0-	9	1	171	3	N	-0-	1	1			-0-
11	171 N	171	-0-	-0-	-0-	8	1	162	3	N	1					1
						1	9									
12	188 N	188	-0-	-0-	-0-	9	1	179	3	N	-0-	1	1			-0-
01	184 N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
02	177 N	177	-0-	-0-	-0-	9	1	167	3	N	1					1
						1	9									
*03	184 N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					1

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

10	1035 N	1035	-0-	-0-	-0-	59	1	973	3	N	3	2	1			5
						3	9									
11	781 N	781	-0-	-0-	-0-	38	1	741	3	N	2	4	1			3
						2	9									
12	805 N	805	-0-	-0-	-0-	43	1	760	3	N	2	2	1			3
						2	9									
01	DLQ G-10	778	-0-	778	778	42	1	733	3	N	3	4	1			2
						3	9									
02	DLQ G-10	685	-0-	685	1463	38	1	644	3	N	3	2	1			3
						3	9									
*03	1700 N	720	-0-	-980	483	41	1	676	3	N	3	2	1			4
						3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1965 N	1965	-0-	-0-	-0-	112	1	1853	3	N	-0-	2	1			1
11	2261 N	2261	-0-	-0-	-0-	130	1	2131	3	N	-0-					1
12	2455 N	2455	-0-	-0-	-0-	138	1	2317	3	N	-0-	1	1			-0-
01	2454 N	2454	-0-	-0-	-0-	143	1	2311	3	N	-0-					-0-
02	2288 N	2288	-0-	-0-	-0-	139	1	2149	3	N	-0-					-0-
*03	2437 N	2437	-0-	-0-	-0-	152	1	2285	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

10	530 N	530	-0-	-0-	-0-	26	1	502	3	N	2	1	1			2
						2	9									
11	523 N	523	-0-	-0-	-0-	25	1	498	3	N	-0-	1	1			1
12	534 N	534	-0-	-0-	-0-	26	1	507	3	N	1	1	1			1
						1	9									
01	DLQ G-10	549	-0-	549	549	26	1	522	3	N	1	1	1			1
						1	9									
02	DLQ G-10	513	-0-	513	1062	25	1	487	3	N	1	1	1			1
						1	9									
*03	1615 N	553	-0-	-1062	-0-	27	1	525	3	N	1	1	1			1
						1	9									

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

10	339 N	339	-0-	-0-	-0-	17	1	320	3	N	2	3	1			1
						2	9									
11	301 N	301	-0-	-0-	-0-	16	1	284	3	N	1					2
						1	9									
12	299 N	299	-0-	-0-	-0-	16	1	283	3	N	-0-					2
01	309 N	309	-0-	-0-	-0-	14	1	294	3	N	1					3
						1	9									
02	316 N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					3
*03	335 N	335	-0-	-0-	-0-	15	1	320	3	N	-0-	3	1			-0-

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

10	525 N	525	-0-	-0-	-0-	26	1	497	3	Y	2	6	1			1
						2	9									
11	474 N	474	-0-	-0-	-0-	25	1	446	3	Y	3					4
						3	9									
12	446 N	446	-0-	-0-	-0-	24	1	422	3	Y	-0-					4
01	DLQ G-10	380	-0-	380	380	17	1	363	3	Y	-0-					4
02	DLQ G-10	310	-0-	310	690	14	1	295	3	Y	1					5
						1	9									
*03	988 N	298	-0-	-690	-0-	14	1	283	3	Y	1	5	1			1
						1	9									

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

10	318 N	318	-0-	-0-	-0-	17	1	299	3	Y	2	2	1			2
						2	9									
11	270 N	270	-0-	-0-	-0-	15	1	254	3	Y	1	2	1			1
						1	9									
12	277 N	277	-0-	-0-	-0-	14	1	261	3	Y	2	2	1			1
						2	9									
01	DLQ G-10	271	-0-	271	271	14	1	256	3	Y	1	1	1			1
						1	9									
02	DLQ G-10	240	-0-	240	511	13	1	226	3	Y	1	1	1			1
						1	9									
*03	774 N	263	-0-	-511	-0-	14	1	247	3	Y	2	2	1			1
						2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	926	-0-	-190	-0-	926	3			N	-0-					-0-
11	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
01	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
02	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
*03	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	815	N	815	-0-	-0-	-0-	65	1	750	2	Y	-0-	6	1			-0-
11	794	N	794	-0-	-0-	-0-	64	1	727	2	Y	3					3
							3	9									
12	786	N	786	-0-	-0-	-0-	62	1	721	2	Y	3					6
							3	9									
01	DLQ G-10		823	-0-	823	823	64	1	758	2	Y	1	6	1			1
							1	9									
02	DLQ G-10		762	-0-	762	1585	59	1	701	2	Y	2					3
							2	9									
*03	2402	N	817	-0-	-1585	-0-	63	1	750	2	Y	4					7
							4	9									

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1146	-0-	-745	-0-	67	1	1078	3	N	1	1	1			1
							1	9									
11	2162	N	2162	-0-	-0-	-0-	127	1	2034	3	N	1	1	1			1
							1	9									
12	2525	N	2525	-0-	-0-	-0-	149	1	2375	3	N	1	1	1			1
							1	9									
01	1743	N	1743	-0-	-0-	-0-	105	1	1637	3	N	1	1	1			1
							1	9									
02	1476	N	1476	-0-	-0-	-0-	91	1	1384	3	N	1					2
							1	9									
*03	1562	N	1562	-0-	-0-	-0-	94	1	1467	3	N	1	3	1			-0-
							1	9									

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	N	586	-0-	-0-	-0-	44	1	540	3	Y	2	2	1			1
							2	9									
11	488	N	488	-0-	-0-	-0-	36	1	451	3	Y	1	2	1			-0-
							1	9									
12	465	N	465	-0-	-0-	-0-	32	1	431	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		455	-0-	455	455	26	1	427	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		426	-0-	426	881	30	1	395	3	Y	1	2	1			1
							1	9									
*03	1332	N	451	-0-	-881	-0-	33	1	416	3	Y	2	1	1			2
							2	9									

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	N	619	-0-	-0-	-0-	26	1	593	2	Y	-0-					-0-
11	619	N	619	-0-	-0-	-0-	27	1	592	2	Y	-0-					-0-
12	735	N	735	-0-	-0-	-0-	31	1	704	2	Y	-0-					-0-
01	DLQ G-10		651	-0-	651	651	28	1	623	2	Y	-0-					-0-
02	DLQ G-10		642	-0-	642	1293	28	1	614	2	Y	-0-					-0-
*03	1700	N	1125	-0-	-575	718	51	1	1074	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	667 N	667	-0-	-0-	-0-	248	1	417	3	N	2	5	1			4
						2	9									
11	676 N	676	-0-	-0-	-0-	280	1	395	3	N	1					5
						1	9									
12	744 N	744	-0-	-0-	-0-	296	1	447	3	N	1					6
						1	9									
01	DLQ G-10	691	-0-	691	691	261	1	430	3	N	-0-					6
02	DLQ G-10	820	-0-	820	1511	244	1	573	3	N	3					9
						3	9									
*03	2336 N	825	-0-	-1511	-0-	266	1	556	3	N	3	7	1			5
						3	9									

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72 N	72	-0-	-0-	-0-	4	1	67	3	Y	1	1	1			1
						1	9									
11	78 N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					1
12	81 N	81	-0-	-0-	-0-	4	1	76	3	Y	1					2
						1	9									
01	DLQ G-10	76	-0-	76	76	4	1	72	3	Y	-0-	1	1			1
02	DLQ G-10	40	-0-	40	116	2	1	38	3	Y	-0-	1	1			-0-
*03	176 N	60	-0-	-116	-0-	3	1	56	3	Y	1					1
						1	9									

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394 N	394	-0-	-0-	-0-	21	1	367	3	Y	5	5	1			5
						6	9									
11	319 N	319	-0-	-0-	-0-	17	1	296	3	Y	5	5	1			5
						6	9									
12	376 N	376	-0-	-0-	-0-	19	1	349	3	Y	7	7	1			5
						8	9									
01	DLQ G-10	388	-0-	388	388	20	1	360	3	Y	7	7	1			5
						8	9									
02	DLQ G-10	306	-0-	306	694	16	1	283	3	Y	6	6	1			5
						7	9									
*03	1031 N	337	-0-	-694	-0-	17	1	313	3	Y	6	8	1			3
						7	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326 N	326	-0-	-0-	-0-	17	1	301	3	Y	7	6	1			6
						8	9									
11	308 N	308	-0-	-0-	-0-	16	1	285	3	Y	6	6	1			6
						7	9									
12	313 N	313	-0-	-0-	-0-	16	1	289	3	Y	7	8	1			5
						8	9									
01	DLQ G-10	306	-0-	306	306	16	1	283	3	Y	6	7	1			4
						7	9									
02	DLQ G-10	271	-0-	271	577	14	1	250	3	Y	6	6	1			4
						7	9									
*03	874 N	297	-0-	-577	-0-	15	1	273	3	Y	8	8	1	1	8	3
						9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464 N	464	-0-	-0-	-0-	91	1	371	3	N	2	5	1			4
						2	9									
11	429 N	429	-0-	-0-	-0-	112	1	317	3	N	-0-					4
12	395 N	395	-0-	-0-	-0-	99	1	295	3	N	1					5
						1	9									
01	DLQ G-10	176	-0-	176	176	37	1	139	3	N	-0-					5
02	DLQ G-10	126	-0-	126	302	20	1	106	3	N	-0-					5
*03	413 N	111	-0-	-302	-0-	20	1	91	3	N	-0-	3	1			2

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62 N	62	-0-	-0-	-0-	3	1	59	3	N	-0-	1	1			-0-
11	63 N	63	-0-	-0-	-0-	3	1	58	3	N	2	1	1			1
						2	9									
12	44 N	44	-0-	-0-	-0-	2	1	42	3	N	-0-	1	1			-0-
01	71 N	71	-0-	-0-	-0-	3	1	66	3	N	2	1	1			1
						2	9									
02	42 N	42	-0-	-0-	-0-	2	1	40	3	N	-0-	1	1			-0-
*03	51 N	51	-0-	-0-	-0-	3	1	47	3	N	1					1
						1	9									

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349 N	349	-0-	-0-	-0-	20	1	328	3	Y	1	1	1			1
						1	9									
11	349 N	349	-0-	-0-	-0-	21	1	327	3	Y	1	1	1			1
						1	9									
12	339 N	339	-0-	-0-	-0-	20	1	318	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	355	-0-	355	355	21	1	332	3	Y	2	2	1			1
						2	9									
02	DLQ G-10	326	-0-	326	681	20	1	305	3	Y	1	1	1			1
						1	9									
*03	974 N	293	-0-	-681	-0-	18	1	274	3	Y	1	1	1			1
						1	9									

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589 N	564	-0-	-25	-0-	39	1	524	3	Y	1	1	1			-0-
						1	9									
11	554 N	554	-0-	-0-	-0-	36	1	517	3	Y	1					1
						1	9									
12	540 N	540	-0-	-0-	-0-	37	1	503	3	Y	-0-					-0-
01	DLQ G-10	545	-0-	545	545	37	1	507	3	Y	1					1
						1	9									
02	DLQ G-10	518	-0-	518	1063	35	1	483	3	Y	-0-	1	1			-0-
*03	1614 N	551	-0-	-1063	-0-	38	1	513	3	Y	-0-					-0-

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	715 N	715	-0-	-0-	-0-	41	1	674	3	N	-0-	1	1			-0-
11	666 N	666	-0-	-0-	-0-	38	1	628	3	N	-0-					-0-
12	620 N	620	-0-	-0-	-0-	35	1	585	3	N	-0-					-0-
01	690 N	690	-0-	-0-	-0-	40	1	650	3	N	-0-					-0-
02	637 N	637	-0-	-0-	-0-	39	1	598	3	N	-0-					-0-
*03	673 N	673	-0-	-0-	-0-	42	1	631	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210 N	210	-0-	-0-	-0-	8	1	202	3	Y	-0-	1	1			-0-
11	179 N	179	-0-	-0-	-0-	8	1	170	3	Y	1					1
						1	9									
12	174 N	174	-0-	-0-	-0-	7	1	166	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	160	-0-	160	160	7	1	152	3	Y	1	1	1			1
						1	9									
02	DLQ G-10	144	-0-	144	304	6	1	137	3	Y	1	1	1			1
						1	9									
*03	443 N	139	-0-	-304	-0-	6	1	132	3	Y	1	1	1			1
						1	9									

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

10	543 N	543	-0-	-0-	-0-	58	1	485	3	N	-0-	1	1			-0-
11	418 N	418	-0-	-0-	-0-	45	1	373	3	N	-0-					-0-
12	551 N	551	-0-	-0-	-0-	58	1	493	3	N	-0-					-0-
01	634 N	634	-0-	-0-	-0-	70	1	564	3	N	-0-					-0-
02	596 N	596	-0-	-0-	-0-	69	1	527	3	N	-0-					-0-
*03	612 N	612	-0-	-0-	-0-	74	1	538	3	N	-0-					-0-

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

10	179 N	179	-0-	-0-	-0-	9	1	169	3	Y	1	2	1			-0-
						1	9									
11	196 N	196	-0-	-0-	-0-	10	1	185	3	Y	1					1
						1	9									
12	211 N	211	-0-	-0-	-0-	11	1	200	3	Y	-0-					1
01	DLQ G-10	226	-0-	226	226	10	1	215	3	Y	1					2
						1	9									
02	DLQ G-10	208	-0-	208	434	9	1	199	3	Y	-0-					2
*03	983 N	549	-0-	-434	-0-	25	1	523	3	Y	1	2	1			1
						1	9									

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

10	1282 N	1282	-0-	-0-	-0-	138	1	1144	3	Y	-0-	1	1			-0-
11	1294 N	1294	-0-	-0-	-0-	141	1	1153	3	Y	-0-					-0-
12	1388 N	1388	-0-	-0-	-0-	147	1	1241	3	Y	-0-					-0-
01	DLQ G-10	1377	-0-	1377	1377	151	1	1226	3	Y	-0-					-0-
02	DLQ G-10	1275	-0-	1275	2652	145	1	1130	3	Y	-0-					-0-
*03	2500 N	621	-0-	-1879	773	73	1	548	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

10	674 N	674	-0-	-0-	-0-	54	1	620	2	Y	-0-	6	1			-0-
11	635 N	635	-0-	-0-	-0-	51	1	581	2	Y	3					3
						3	9									
12	508 N	508	-0-	-0-	-0-	40	1	464	2	Y	4	2	8			5
						4	9									
01	DLQ G-10	646	-0-	646	646	50	1	595	2	Y	1	5	1			1
						1	9									
02	DLQ G-10	639	-0-	639	1285	49	1	589	2	Y	1					2
						1	9									
*03	1800 N	684	-0-	-1116	169	53	1	627	2	Y	4					6
						4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	396	-0-	-7	-0-	23	1	373	3	N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	21	1	337	3	N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	32	1	515	3	N	-0-					-0-
01	DLQ G-10		588	-0-	588	588	35	1	552	3	N	1					1
							1	9									
02	DLQ G-10		558	-0-	558	1146	34	1	524	3	N	-0-					1
*03	1682	N	536	-0-	-1146	-0-	32	1	504	3	N	-0-	1	1			-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

10	1209	N	1043	-0-	-166	-0-	61	1	981	3	N	1	1	1			1
							1	9									
11	1008	N	1008	-0-	-0-	-0-	59	1	949	3	N	-0-					1
12	1094	N	1094	-0-	-0-	-0-	64	1	1029	3	N	1	1	1			1
							1	9									
01	1049	N	1049	-0-	-0-	-0-	63	1	986	3	N	-0-					1
02	822	N	822	-0-	-0-	-0-	51	1	771	3	N	-0-					1
*03	927	N	927	-0-	-0-	-0-	56	1	870	3	N	1	2	1			-0-
							1	9									

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

10	608	N	608	-0-	-0-	-0-	36	1	572	3	N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	31	1	491	3	N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	31	1	496	3	N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	31	1	480	3	N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	26	1	396	3	N	-0-					-0-
*03	420	N	420	-0-	-0-	-0-	25	1	394	3	N	1	1	1			-0-
							1	9									

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

10	651	N	472	-0-	-179	-0-	23	1	448	3	N	1	2	1			1
							1	9									
11	486	N	486	-0-	-0-	-0-	24	1	460	3	N	2					3
							2	9									
12	704	N	704	-0-	-0-	-0-	33	1	670	3	N	1	2	1			2
							1	9									
01	890	N	890	-0-	-0-	-0-	41	1	848	3	N	1	1	1			2
							1	9									
02	772	N	772	-0-	-0-	-0-	38	1	732	3	N	2	2	1			2
							2	9									
*03	691	N	691	-0-	-0-	-0-	36	1	652	3	N	3	2	1			3
							3	9									

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

10	1500	N	1500	-0-	-0-	-0-	162	1	1337	3	Y	1	1	1			1
							1	9									
11	1767	N	1767	-0-	-0-	-0-	236	1	1531	3	Y	-0-					1
12	1471	N	1471	-0-	-0-	-0-	178	1	1292	3	Y	1					2
							1	9									
01	DLQ G-10		1331	-0-	1331	1331	77	1	1254	3	Y	-0-					2
02	DLQ G-10		1192	-0-	1192	2523	68	1	1123	3	Y	1	2	1			1
							1	9									
*03	2500	N	1225	-0-	-1275	1248	72	1	1153	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132 N	132	-0-	-0-	-0-	9	1	123	3	Y	-0-					-0-
11	118 N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-					-0-
12	120 N	120	-0-	-0-	-0-	8	1	112	3	Y	-0-					-0-
01	DLQ G-10	123	-0-	123	123	8	1	115	3	Y	-0-					-0-
02	DLQ G-10	118	-0-	118	241	8	1	110	3	Y	-0-					-0-
*03	370 N	129	-0-	-241	-0-	9	1	120	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

10	1085 N	1001	-0-	-84	-0-	69	1	932	2	N	-0-					3
11	1241 N	1241	-0-	-0-	-0-	86	1	1155	2	N	-0-					3
12	1039 N	1039	-0-	-0-	-0-	75	1	964	2	N	-0-					3
01	DLQ G-10	975	-0-	975	975	70	1	905	2	N	-0-					3
02	DLQ G-10	910	-0-	910	1885	67	1	843	2	N	-0-					3
*03	2500 N	962	-0-	-1538	347	71	1	891	2	N	-0-					3

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

10	868 N	678	-0-	-190	-0-	40	1	638	3	N	-0-					1
11	781 N	781	-0-	-0-	-0-	46	1	735	3	N	-0-					1
12	793 N	793	-0-	-0-	-0-	47	1	745	3	N	1	1	1			1
						1	9									
01	DLQ G-10	789	-0-	789	789	48	1	741	3	N	-0-					1
02	DLQ G-10	724	-0-	724	1513	45	1	679	3	N	-0-					1
*03	2274 N	761	-0-	-1513	-0-	46	1	715	3	N	-0-	1	1			-0-

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

10	623 N	623	-0-	-0-	-0-	43	1	579	3	Y	1	1	1			1
						1	9									
11	605 N	605	-0-	-0-	-0-	39	1	566	3	Y	-0-					1
12	618 N	618	-0-	-0-	-0-	42	1	575	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	640	-0-	640	640	43	1	597	3	Y	-0-					1
02	DLQ G-10	589	-0-	589	1229	40	1	548	3	Y	1	1	1			1
						1	9									
*03	1800 N	633	-0-	-1167	62	43	1	590	3	Y	-0-	1	1			-0-

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

10	521 N	521	-0-	-0-	-0-	25	1	496	2	Y	-0-					-0-
11	497 N	497	-0-	-0-	-0-	25	1	472	2	Y	-0-					-0-
12	508 N	508	-0-	-0-	-0-	26	1	482	2	Y	-0-					-0-
01	DLQ G-10	496	-0-	496	496	26	1	470	2	Y	-0-					-0-
02	DLQ G-10	464	-0-	464	960	23	1	441	2	Y	-0-					-0-
*03	1457 N	497	-0-	-960	-0-	24	1	473	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	339 N	339	-0-	-0-	-0-	16	1	322	3	N	1	1	1			1
						1	9									
11	319 N	319	-0-	-0-	-0-	16	1	303	3	N	-0-					1
12	357 N	357	-0-	-0-	-0-	17	1	339	3	N	1	1	1			1
						1	9									
01	349 N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					1
02	329 N	329	-0-	-0-	-0-	16	1	313	3	N	-0-					1
*03	345 N	345	-0-	-0-	-0-	18	1	327	3	N	-0-					1

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

10	678 N	678	-0-	-0-	-0-	32	1	646	2	Y	-0-					-0-
11	651 N	651	-0-	-0-	-0-	33	1	618	2	Y	-0-					-0-
12	669 N	669	-0-	-0-	-0-	35	1	634	2	Y	-0-					-0-
01	DLQ G-10	653	-0-	653	653	34	1	618	2	Y	1					1
						1	9									
02	DLQ G-10	616	-0-	616	1269	30	1	586	2	Y	-0-					-0-
*03	1943 N	674	-0-	-1269	-0-	32	1	642	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

10	309 N	309	-0-	-0-	-0-	15	1	293	3	N	1	1	1			1
						1	9									
11	314 N	314	-0-	-0-	-0-	15	1	298	3	N	1	1	1			1
						1	9									
12	312 N	312	-0-	-0-	-0-	15	1	296	3	N	1	1	1			1
						1	9									
01	DLQ G-10	321	-0-	321	321	15	1	305	3	N	1	1	1			1
						1	9									
02	DLQ G-10	310	-0-	310	631	15	1	295	3	N	-0-					1
*03	961 N	330	-0-	-631	-0-	16	1	313	3	N	1	1	1			1
						1	9									

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

10	597 N	597	-0-	-0-	-0-	45	1	550	3	Y	2	2	1			1
						2	9									
11	491 N	491	-0-	-0-	-0-	36	1	454	3	Y	1	2	1			-0-
						1	9									
12	463 N	463	-0-	-0-	-0-	32	1	429	3	Y	2	1	1			1
						2	9									
01	DLQ G-10	382	-0-	382	382	22	1	359	3	Y	1	1	1			1
						1	9									
02	DLQ G-10	374	-0-	374	756	26	1	347	3	Y	1	1	1			1
						1	9									
*03	1147 N	391	-0-	-756	-0-	29	1	361	3	Y	1	1	1			1
						1	9									

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

10	434 N	231	-0-	-203	-0-	231	2			N	-0-					-0-
11	90 N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	57 N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	92 N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	73 N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*03	63 N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620 N	486	-0-	-134	-0-	43	1	443	3	Y	-0-					-0-
11	437 N	437	-0-	-0-	-0-	41	1	396	3	Y	-0-					-0-
12	473 N	473	-0-	-0-	-0-	39	1	434	3	Y	-0-					-0-
01	DLQ G-10	552	-0-	552	552	47	1	505	3	Y	-0-					-0-
02	DLQ G-10	483	-0-	483	1035	46	1	437	3	Y	-0-					-0-
*03	1427 N	392	-0-	-1035	-0-	35	1	357	3	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

10	373 N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	437 N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	475 N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	464 N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	425 N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*03	368 N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

10	393 N	393	-0-	-0-	-0-	16	1	376	3	Y	1	2	1			1
						1	9									
11	315 N	315	-0-	-0-	-0-	14	1	300	3	Y	1	1	1			1
						1	9									
12	313 N	313	-0-	-0-	-0-	13	1	299	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	186	-0-	186	186	8	1	177	3	Y	1	1	1			1
						1	9									
02	DLQ G-10	318	-0-	318	504	14	1	303	3	Y	1	1	1			1
						1	9									
*03	844 N	340	-0-	-504	-0-	15	1	324	3	Y	1	1	1			1
						1	9									

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

10	337 N	337	-0-	-0-	-0-	19	1	316	3	Y	2	2	1			1
						2	9									
11	327 N	327	-0-	-0-	-0-	20	1	306	3	Y	1	1	1			1
						1	9									
12	327 N	327	-0-	-0-	-0-	20	1	306	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	318	-0-	318	318	19	1	297	3	Y	2	2	1			1
						2	9									
02	DLQ G-10	290	-0-	290	608	18	1	271	3	Y	1	1	1			1
						1	9									
*03	912 N	304	-0-	-608	-0-	19	1	284	3	Y	1	1	1			1
						1	9									

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

10	713 N	576	-0-	-137	-0-	576	3			N	-0-					-0-
11	673 N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
12	687 N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	597 N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
02	629 N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*03	671 N	671	-0-	-0-	-0-	671	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
11	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
12	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
01	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
02	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
*03	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	985	-0-	-69	-0-	68	1	917	2	N	-0-					3
11	1225	N	1225	-0-	-0-	-0-	85	1	1140	2	N	-0-					3
12	1037	N	1037	-0-	-0-	-0-	75	1	962	2	N	-0-					3
01	DLQ G-10		977	-0-	977	977	70	1	907	2	N	-0-					3
02	DLQ G-10		915	-0-	915	1892	67	1	848	2	N	-0-					3
*03	2500	N	971	-0-	-1529	363	71	1	900	2	N	-0-					3

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	812	N	812	-0-	-0-	-0-	34	1	778	2	Y	-0-					-0-
11	678	N	678	-0-	-0-	-0-	30	1	648	2	Y	-0-					-0-
12	960	N	960	-0-	-0-	-0-	41	1	919	2	Y	-0-					-0-
01	DLQ G-10		982	-0-	982	982	43	1	939	2	Y	-0-					-0-
02	DLQ G-10		912	-0-	912	1894	40	1	872	2	Y	-0-					-0-
*03	1600	N	907	-0-	-693	1201	41	1	866	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	324	-0-	-110	-0-	19	1	305	3	N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-					-0-
01	DLQ G-10		308	-0-	308	308	19	1	289	3	N	-0-					-0-
02	DLQ G-10		250	-0-	250	558	15	1	235	3	N	-0-					-0-
*03	804	N	246	-0-	-558	-0-	15	1	230	3	N	1	1	1			-0-
							1	9									

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	948	-0-	-44	-0-	40	1	908	2	Y	-0-					-0-
11	914	N	914	-0-	-0-	-0-	40	1	874	2	Y	-0-					-0-
12	956	N	956	-0-	-0-	-0-	41	1	915	2	Y	-0-					-0-
01	DLQ G-10		964	-0-	964	964	42	1	922	2	Y	-0-					-0-
02	DLQ G-10		894	-0-	894	1858	39	1	855	2	Y	-0-					-0-
*03	2500	N	922	-0-	-1578	280	42	1	880	2	Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	712	N	712	-0-	-0-	-0-	41	1	670	3	Y	1	3	1			1
							1	9									
11	618	N	618	-0-	-0-	-0-	37	1	578	3	Y	3	2	1			2
							3	9									
12	629	N	629	-0-	-0-	-0-	38	1	589	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		640	-0-	640	640	38	1	598	3	Y	4	4	1			2
							4	9									
02	DLQ G-10		599	-0-	599	1239	37	1	559	3	Y	3	3	1			2
							3	9									
*03	1800	N	626	-0-	-1174	65	38	1	586	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223 N	223	-0-	-0-	-0-	24	1	199	3	Y	-0-					-0-
11	84 N	84	-0-	-0-	-0-	11	1	73	3	Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519 N	1464	-0-	-55	-0-	73	1	1379	3	N	11	14	1			6
						12	9									
11	986 N	986	-0-	-0-	-0-	47	1	929	3	N	9	7	1			8
						10	9									
12	1257 N	1257	-0-	-0-	-0-	69	1	1179	3	N	8	9	1			7
						9	9									
01	DLQ G-10	1631	-0-	1631	1631	82	1	1530	3	N	17	14	1			10
						19	9									
02	DLQ G-10	1339	-0-	1339	2970	68	1	1256	3	N	14	15	1			9
						15	9									
*03	2500 N	1439	-0-	-1061	1909	78	1	1347	3	N	13	9	1			13
						14	9									

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651 N	564	-0-	-87	-0-	28	1	532	3	N	4	5	1			2
						4	9									
11	402 N	402	-0-	-0-	-0-	19	1	379	3	N	4	3	1			3
						4	9									
12	315 N	315	-0-	-0-	-0-	17	1	296	3	N	2	3	1			2
						2	9									
01	DLQ G-10	313	-0-	313	313	16	1	294	3	N	3	3	1			2
						3	9									
02	DLQ G-10	294	-0-	294	607	15	1	276	3	N	3	3	1			2
						3	9									
*03	860 N	253	-0-	-607	-0-	14	1	236	3	N	3	2	1			3
						3	9									

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310 N	272	-0-	-38	-0-	31	1	241	3	N	-0-					-0-
11	477 N	477	-0-	-0-	-0-	50	1	427	3	N	-0-					-0-
12	328 N	328	-0-	-0-	-0-	78	1	250	3	N	-0-					-0-
01	385 N	385	-0-	-0-	-0-	78	1	307	3	N	-0-					-0-
02	421 N	421	-0-	-0-	-0-	73	1	348	3	N	-0-					-0-
*03	328 N	328	-0-	-0-	-0-	78	1	250	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1972	N	1972	-0-	-0-	-0-	328	1	1644	2	Y	-0-					-0-
11	2586	N	2586	-0-	-0-	-0-	387	1	2199	2	Y	-0-					-0-
12	2521	N	2521	-0-	-0-	-0-	392	1	2129	2	Y	-0-					-0-
01	DLQ G-10		2327	-0-	2327	2327	374	1	1953	2	Y	-0-					-0-
02	DLQ G-10		2005	-0-	2005	4332	330	1	1675	2	Y	-0-					-0-
*03	2500	N	1861	-0-	-639	3693	329	1	1532	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-
02	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					-0-
*03	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	736	-0-	-8	-0-	72	1	664	3	Y	-0-					1
11	543	N	543	-0-	-0-	-0-	57	1	486	3	Y	-0-					1
12	417	N	417	-0-	-0-	-0-	41	1	376	3	Y	-0-					1
01	DLQ G-10		861	-0-	861	861	86	1	775	3	Y	-0-					1
02	DLQ G-10		604	-0-	604	1465	59	1	545	3	Y	-0-					1
*03	1800	N	845	-0-	-955	510	79	1	766	3	Y	-0-					1

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	690	-0-	-23	-0-	34	1	649	3	N	6	7	1			3
							7	9									
11	650	N	650	-0-	-0-	-0-	31	1	612	3	N	6	4	1			5
							7	9									
12	671	N	671	-0-	-0-	-0-	37	1	630	3	N	4	5	1			4
							4	9									
01	DLQ G-10		665	-0-	665	665	33	1	624	3	N	7	7	1			4
							8	9									
02	DLQ G-10		641	-0-	641	1306	33	1	600	3	N	7	7	1			4
							8	9									
*03	1700	N	694	-0-	-1006	300	37	1	650	3	N	6	4	1			6
							7	9									

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-	1	1			-0-
11	115	N	115	-0-	-0-	-0-	7	1	105	3	Y	3	1	1			2
							3	9									
12	157	N	157	-0-	-0-	-0-	9	1	147	3	Y	1	2	1			1
							1	9									
01	DLQ G-10		207	-0-	207	207	12	1	194	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		259	-0-	259	466	16	1	242	3	Y	1	1	1			1
							1	9									
*03	776	N	310	-0-	-466	-0-	19	1	290	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	480	-0-	-78	-0-	48	1	432	2	Y	-0-					-0-
11	436	N	436	-0-	-0-	-0-	44	1	392	2	Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	46	1	393	2	Y	-0-					-0-
01	DLQ G-10		449	-0-	449	449	47	1	402	2	Y	-0-					-0-
02	DLQ G-10		402	-0-	402	851	42	1	360	2	Y	-0-					-0-
*03	1281	N	430	-0-	-851	-0-	46	1	384	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	674	N	674	-0-	-0-	-0-	215	1	459	2	Y	-0-					-0-
11	649	N	649	-0-	-0-	-0-	209	1	440	2	Y	-0-					-0-
12	678	N	678	-0-	-0-	-0-	217	1	461	2	Y	-0-					-0-
01	DLQ G-10		664	-0-	664	664	216	1	448	2	Y	-0-					-0-
02	DLQ G-10		631	-0-	631	1295	201	1	430	2	Y	-0-					-0-
*03	1976	N	681	-0-	-1295	-0-	215	1	466	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	653	-0-	-29	-0-	32	1	615	3	N	5	6	1			3
							6	9									
11	580	N	580	-0-	-0-	-0-	28	1	546	3	N	5	4	1			4
							6	9									
12	497	N	497	-0-	-0-	-0-	27	1	467	3	N	3	4	1			3
							3	9									
01	DLQ G-10		739	-0-	739	739	37	1	694	3	N	7	6	1			4
							8	9									
02	DLQ G-10		638	-0-	638	1377	33	1	597	3	N	7	7	1			4
							8	9									
*03	1871	N	494	-0-	-1377	-0-	27	1	461	3	N	5	4	1			5
							6	9									

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	161	-0-	-25	-0-	8	1	152	3	N	1	1	1			1
							1	9									
11	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					1
12	162	N	162	-0-	-0-	-0-	8	1	153	3	N	1	1	1			1
							1	9									
01	DLQ G-10		159	-0-	159	159	7	1	152	3	N	-0-					1
02	DLQ G-10		152	-0-	152	311	8	1	144	3	N	-0-					1
*03	471	N	160	-0-	-311	-0-	8	1	151	3	N	1	1	1			1
							1	9									

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	N	579	-0-	-0-	-0-	33	1	544	3	Y	2	3	1			1
							2	9									
11	615	N	615	-0-	-0-	-0-	37	1	575	3	Y	3	2	1			2
							3	9									
12	655	N	655	-0-	-0-	-0-	39	1	614	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		643	-0-	643	643	38	1	601	3	Y	4	4	1			2
							4	9									
02	DLQ G-10		513	-0-	513	1156	31	1	479	3	Y	3	3	1			2
							3	9									
*03	1700	N	574	-0-	-1126	30	35	1	535	3	Y	4	3	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209 N	1195	-0-	-14	-0-	31	1	1164	3	N	-0-					-0-
11	1187 N	1187	-0-	-0-	-0-	97	1	1090	3	N	-0-					-0-
12	1226 N	1226	-0-	-0-	-0-	192	1	1034	3	N	-0-					-0-
01	1164 N	1164	-0-	-0-	-0-	192	1	972	3	N	-0-					-0-
02	1200 N	1200	-0-	-0-	-0-	179	1	1021	3	N	-0-					-0-
*03	1273 N	1273	-0-	-0-	-0-	192	1	1081	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310 N	286	-0-	-24	-0-	25	1	261	3	N	-0-					1
11	265 N	265	-0-	-0-	-0-	23	1	241	3	N	1					2
						1	9									
12	294 N	294	-0-	-0-	-0-	24	1	270	3	N	-0-					2
01	DLQ G-10	302	-0-	302	302	24	1	278	3	N	-0-					2
02	DLQ G-10	290	-0-	290	592	22	1	268	3	N	-0-					2
*03	901 N	309	-0-	-592	-0-	24	1	284	3	N	1					3
						1	9									

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342 N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	322 N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	320 N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	309 N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	290 N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*03	315 N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61 N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
11	91 N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
12	94 N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
01	DLQ G-10	54	-0-	54	54	54	3			Y	-0-					-0-
02	DLQ G-10	43	-0-	43	97	43	3			Y	-0-					-0-
*03	151 N	54	-0-	-97	-0-	54	3			Y	-0-					-0-

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961 N	915	-0-	-46	-0-	44	1	871	2	Y	-0-					-0-
11	962 N	962	-0-	-0-	-0-	48	1	914	2	Y	-0-					-0-
12	925 N	925	-0-	-0-	-0-	48	1	877	2	Y	-0-					-0-
01	DLQ G-10	891	-0-	891	891	46	1	845	2	Y	-0-					-0-
02	DLQ G-10	826	-0-	826	1717	40	1	786	2	Y	-0-					-0-
*03	2500 N	900	-0-	-1600	117	43	1	857	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	923 N	923	-0-	-0-	-0-	39	1	884	2	Y	-0-					-0-
11	910 N	910	-0-	-0-	-0-	40	1	870	2	Y	-0-					-0-
12	489 N	489	-0-	-0-	-0-	21	1	468	2	Y	-0-					-0-
01	DLQ G-10	898	-0-	898	898	39	1	859	2	Y	-0-					-0-
02	DLQ G-10	571	-0-	571	1469	25	1	546	2	Y	-0-					-0-
*03	1700 N	647	-0-	-1053	416	29	1	618	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713 N	686	-0-	-27	-0-	29	1	657	2	Y	-0-					-0-
11	625 N	625	-0-	-0-	-0-	28	1	597	2	Y	-0-					-0-
12	646 N	646	-0-	-0-	-0-	28	1	618	2	Y	-0-					-0-
01	DLQ G-10	620	-0-	620	620	27	1	593	2	Y	-0-					-0-
02	DLQ G-10	602	-0-	602	1222	26	1	576	2	Y	-0-					-0-
*03	1825 N	603	-0-	-1222	-0-	27	1	576	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

10	713 N	682	-0-	-31	-0-	682	3			N	-0-					-0-
11	686 N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
12	656 N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	637 N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
02	579 N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*03	606 N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

10	566 N	566	-0-	-0-	-0-	32	1	532	3	Y	2	3	1			1
						2	9									
11	532 N	532	-0-	-0-	-0-	32	1	497	3	Y	3	2	1			2
						3	9									
12	616 N	616	-0-	-0-	-0-	37	1	577	3	Y	2	2	1			2
						2	9									
01	DLQ G-10	608	-0-	608	608	36	1	568	3	Y	4	4	1			2
						4	9									
02	DLQ G-10	569	-0-	569	1177	35	1	531	3	Y	3	3	1			2
						3	9									
*03	1600 N	600	-0-	-1000	177	37	1	561	3	Y	2	2	1			2
						2	9									

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

10	8 N	4	-0-	-4	-0-	1	1	3	3	N	-0-					-0-
11	8 N	8	-0-	-0-	-0-	2	1	6	3	N	-0-					-0-
12	4 N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
01	DLQ G-10	6	-0-	6	6	1	1	5	3	N	-0-					-0-
02	DLQ G-10	2	-0-	2	8	2	3			N	-0-					-0-
*03	28 N	20	-0-	-8	-0-	4	1	16	3	N	-0-					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

10	33 N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
11	32 N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
12	33 N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
01	DLQ G-10	32	-0-	32	32	1	1	31	3	Y	-0-					-0-
02	DLQ G-10	29	-0-	29	61	1	1	28	3	Y	-0-					-0-
*03	77 N	16	-0-	-61	-0-	16	3			Y	-0-					-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

10	465 N	417	-0-	-48	-0-	20	1	397	2	Y	-0-					-0-
11	446 N	446	-0-	-0-	-0-	22	1	424	2	Y	-0-					-0-
12	445 N	445	-0-	-0-	-0-	23	1	422	2	Y	-0-					-0-
01	DLQ G-10	399	-0-	399	399	21	1	378	2	Y	-0-					-0-
02	DLQ G-10	386	-0-	386	785	19	1	367	2	Y	-0-					-0-
*03	1196 N	411	-0-	-785	-0-	19	1	392	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561 N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
11	538 N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
12	463 N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	403 N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	326 N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*03	278 N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806 N	742	-0-	-64	-0-	31	1	711	3	N	-0-					-0-
11	794 N	794	-0-	-0-	-0-	50	1	744	3	N	-0-					-0-
12	816 N	816	-0-	-0-	-0-	78	1	738	3	N	-0-					-0-
01	600 N	600	-0-	-0-	-0-	78	1	522	3	N	-0-					-0-
02	618 N	618	-0-	-0-	-0-	73	1	545	3	N	-0-					-0-
*03	758 N	758	-0-	-0-	-0-	78	1	680	3	N	-0-					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31 N	10	-0-	-21	-0-	10	3			Y	-0-					-0-
11	6 N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	9 N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
01	DLQ G-10	6	-0-	6	6	6	3			Y	-0-					-0-
02	DLQ G-10	9	-0-	9	15	9	3			Y	-0-					-0-
*03	26 N	11	-0-	-15	-0-	11	3			Y	-0-					-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231 N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
11	265 N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
12	252 N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
01	DLQ G-10	139	-0-	139	139	139	3			Y	-0-					-0-
02	DLQ G-10	117	-0-	117	256	117	3			Y	-0-					-0-
*03	399 N	143	-0-	-256	-0-	143	3			Y	-0-					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310 N	255	-0-	-55	-0-	255	3			Y	-0-					-0-
11	132 N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
12	403 N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
01	DLQ G-10	98	-0-	98	98	98	3			Y	-0-					-0-
02	DLQ G-10	216	-0-	216	314	216	3			Y	-0-					-0-
*03	510 N	196	-0-	-314	-0-	196	3			Y	-0-					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	769	-0-	-6	-0-	18	1	751	3	Y	-0-					-0-
11	718	N	718	-0-	-0-	-0-	18	1	700	3	Y	-0-					-0-
12	720	N	720	-0-	-0-	-0-	17	1	703	3	Y	-0-					-0-
01	DLQ G-10		691	-0-	691	691	16	1	675	3	Y	-0-					-0-
02	DLQ G-10		656	-0-	656	1347	16	1	640	3	Y	-0-					-0-
*03	2153	N	806	-0-	-1347	-0-	19	1	787	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3740	-0-	-755	-0-	374	1	3366	2	Y	-0-					-0-
11	3930	X	3380	-0-	-550	-0-	341	1	3039	2	Y	-0-					-0-
12	3616	X	3616	-0-	-0-	-0-	376	1	3240	2	Y	-0-					-0-
01	DLQ G-10		3423	-0-	3423	3423	358	1	3065	2	Y	-0-					-0-
02	DLQ G-10		3212	-0-	3212	6635	333	1	2879	2	Y	-0-					-0-
*03	10043	X	3408	-0-	-6635	-0-	364	1	3044	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	12	1	179	3	Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	11	1	172	3	Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	13	1	185	3	Y	1					1
							1	9									
01	DLQ G-10		201	-0-	201	201	13	1	188	3	Y	-0-					1
02	DLQ G-10		187	-0-	187	388	12	1	175	3	Y	-0-					1
*03	596	N	208	-0-	-388	-0-	13	1	195	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	N	529	-0-	-0-	-0-	57	1	472	3	Y	-0-	1	1			-0-
11	498	N	498	-0-	-0-	-0-	66	1	431	3	Y	1					1
							1	9									
12	507	N	507	-0-	-0-	-0-	61	1	446	3	Y	-0-					1
01	DLQ G-10		328	-0-	328	328	19	1	309	3	Y	-0-					1
02	DLQ G-10		457	-0-	457	785	26	1	431	3	Y	-0-	1	1			-0-
*03	1187	N	402	-0-	-785	-0-	24	1	378	3	Y	-0-					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1186	N	1186	-0-	-0-	-0-	89	1	1090	3	Y	6	4	1			3
							7	9									
11	977	N	977	-0-	-0-	-0-	71	1	904	3	Y	2	4	1			1
							2	9									
12	959	N	959	-0-	-0-	-0-	67	1	889	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		859	-0-	859	859	49	1	806	3	Y	4	3	1			3
							4	9									
02	DLQ G-10		817	-0-	817	1676	57	1	758	3	Y	2	3	1			2
							2	9									
*03	1800	N	887	-0-	-913	763	65	1	818	3	Y	4	3	1			3
							4	9									

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	975	N	975	-0-	-0-	-0-	97	1	878	2	Y	-0-					-0-
11	946	N	946	-0-	-0-	-0-	95	1	851	2	Y	-0-					-0-
12	1120	N	1120	-0-	-0-	-0-	116	1	1004	2	Y	-0-					-0-
01	DLQ G-10		1136	-0-	1136	1136	119	1	1017	2	Y	-0-					-0-
02	DLQ G-10		1042	-0-	1042	2178	108	1	934	2	Y	-0-					-0-
*03	1700	N	1126	-0-	-574	1604	120	1	1006	2	Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	30	1	373	3	Y	2	2	1			1
							2	9									
11	868	N	868	-0-	-0-	-0-	63	1	803	3	Y	2	2	1			1
							2	9									
12	855	N	855	-0-	-0-	-0-	60	1	794	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		809	-0-	809	809	46	1	759	3	Y	4	2	1			3
							4	9									
02	DLQ G-10		758	-0-	758	1567	53	1	703	3	Y	2	3	1			2
							2	9									
*03	2500	N	948	-0-	-1552	15	70	1	874	3	Y	4	3	1			3
							4	9									

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	17	-0-	-45	-0-	1	1	16	3	Y	-0-					-0-
11	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
12	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
01	DLQ G-10		21	-0-	21	21	1	1	19	3	Y	1					1
							1	9									
02	DLQ G-10		18	-0-	18	39	1	1	17	3	Y	-0-	1	1			-0-
*03	52	N	13	-0-	-39	-0-	1	1	11	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	16	1	233	3	N	2					6
							2	9									
11	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-					3
12	220	N	220	-0-	-0-	-0-	14	1	206	3	N	-0-					3
01	DLQ G-10		223	-0-	223	223	14	1	209	3	N	-0-					3
02	DLQ G-10		208	-0-	208	431	14	1	194	3	N	-0-					3
*03	651	N	220	-0-	-431	-0-	15	1	205	3	N	-0-					3

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1161	N	1161	-0-	-0-	-0-	87	1	1067	3	Y	6	4	1			3
							7	9									
11	1028	N	1028	-0-	-0-	-0-	75	1	950	3	Y	3	5	1			1
							3	9									
12	915	N	915	-0-	-0-	-0-	64	1	848	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		995	-0-	995	995	57	1	932	3	Y	5	3	1			4
							6	9									
02	DLQ G-10		986	-0-	986	1981	68	1	915	3	Y	3	4	1			3
							3	9									
*03	1800	N	888	-0-	-912	1069	65	1	820	3	Y	3	3	1			3
							3	9									

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	648	N	648	-0-	-0-	-0-	49	1	596	3	Y	3	2	1			2
							3	9									
11	550	N	550	-0-	-0-	-0-	40	1	509	3	Y	1	2	1			1
							1	9									
12	602	N	602	-0-	-0-	-0-	42	1	559	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		535	-0-	535	535	31	1	501	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		537	-0-	537	1072	37	1	499	3	Y	1	2	1			1
							1	9									
*03	1656	N	584	-0-	-1072	-0-	43	1	538	3	Y	3	2	1			2
							3	9									

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1059	N	1059	-0-	-0-	-0-	314	1	745	2	Y	-0-					-0-
11	1083	N	1083	-0-	-0-	-0-	311	1	772	2	Y	-0-					-0-
12	1064	N	1064	-0-	-0-	-0-	318	1	746	2	Y	-0-					-0-
01	DLQ G-10		1060	-0-	1060	1060	318	1	742	2	Y	-0-					-0-
02	DLQ G-10		984	-0-	984	2044	296	1	688	2	Y	-0-					-0-
*03	2500	N	1046	-0-	-1454	590	319	1	727	2	Y	-0-					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	25	1	303	3	Y	1	2	1			-0-
							1	9									
11	232	N	232	-0-	-0-	-0-	17	1	214	3	Y	1	1	1			-0-
							1	9									
12	412	N	412	-0-	-0-	-0-	29	1	381	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		223	-0-	223	223	13	1	209	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		268	-0-	268	491	19	1	248	3	Y	1	1	1			1
							1	9									
*03	781	N	290	-0-	-491	-0-	21	1	268	3	Y	1	1	1			1
							1	9									

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	991	N	991	-0-	-0-	-0-	74	1	913	3	Y	4	3	1			2
							4	9									
11	807	N	807	-0-	-0-	-0-	59	1	746	3	Y	2	3	1			1
							2	9									
12	837	N	837	-0-	-0-	-0-	58	1	777	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		772	-0-	772	772	44	1	724	3	Y	4	2	1			3
							4	9									
02	DLQ G-10		725	-0-	725	1497	50	1	673	3	Y	2	3	1			2
							2	9									
*03	1700	N	781	-0-	-919	578	57	1	721	3	Y	3	2	1			3
							3	9									

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1237	-0-	-282	-0-	73	1	1163	3	N	1	1	1			1
							1	9									
11	1183	N	1183	-0-	-0-	-0-	69	1	1113	3	N	1	1	1			1
							1	9									
12	1139	N	1139	-0-	-0-	-0-	67	1	1071	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1248	-0-	1248	1248	75	1	1173	3	N	-0-					1
02	DLQ G-10		1197	-0-	1197	2445	74	1	1123	3	N	-0-					1
*03	2500	N	1138	-0-	-1362	1083	69	1	1068	3	N	1	2	1			-0-
							1	9									

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	1147	-0-	-217	-0-	1147	3			N	-0-					-0-
11	1320	X	1139	-0-	-181	-0-	1139	3			N	-0-					-0-
12	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
01	DLQ G-10		1111	-0-	1111	1111	1111	3			N	-0-					-0-
02	DLQ G-10		1112	-0-	1112	2223	1112	3			N	-0-					-0-
*03	3292	X	1069	-0-	-2223	-0-	1069	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	N	209	-0-	-0-	-0-	10	1	199	3	Y	-0-	2	1			-0-
11	195	N	195	-0-	-0-	-0-	10	1	184	3	Y	1					1
							1	9									
12	207	N	207	-0-	-0-	-0-	11	1	196	3	Y	-0-					1
01	DLQ G-10		200	-0-	200	200	9	1	190	3	Y	1					2
							1	9									
02	DLQ G-10		174	-0-	174	374	8	1	166	3	Y	-0-					2
*03		545 N	171	-0-	-374	-0-	8	1	163	3	Y	-0-	2	1			-0-

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					128
11	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					128
12	10	N	10	-0-	-0-	-0-	9	3	1	9	Y	1					129
01	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					129
02	DLQ G-10		4	-0-	4	9	4	3			Y	-0-					129
*03		12 N	3	-0-	-9	-0-	3	3			Y	-0-					129

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	-0-	19	1	233	3	Y	2	1	1			1
							2	9									
11	203	N	203	-0-	-0-	-0-	15	1	188	3	Y	-0-	1	1			-0-
12	508	N	508	-0-	-0-	-0-	35	1	471	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		594	-0-	594	594	34	1	557	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		553	-0-	553	1147	38	1	513	3	Y	2	2	1			2
							2	9									
*03		1734 N	587	-0-	-1147	-0-	43	1	541	3	Y	3	2	1	1	8	2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	445	N	445	-0-	-0-	-0-	22	1	422	3	N	1	1	1			1
							1	9									
11	402	N	402	-0-	-0-	-0-	19	1	382	3	N	1	1	1			1
							1	9									
12	402	N	402	-0-	-0-	-0-	20	1	381	3	N	1	1	1			1
							1	9									
01	DLQ G-10		424	-0-	424	424	20	1	403	3	N	1	1	1			1
							1	9									
02	DLQ G-10		298	-0-	298	722	15	1	282	3	N	1	1	1			1
							1	9									
*03	1008	N	286	-0-	-722	-0-	14	1	271	3	N	1	1	1			1
							1	9									

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

10	837	N	833	-0-	-4	-0-	49	1	784	3	N	-0-					1
11	767	N	767	-0-	-0-	-0-	45	1	722	3	N	-0-					1
12	808	N	808	-0-	-0-	-0-	48	1	760	3	N	-0-	1	1			-0-
01	DLQ G-10		800	-0-	800	800	48	1	751	3	N	1					1
							1	9									
02	DLQ G-10		745	-0-	745	1545	46	1	699	3	N	-0-					1
*03	2329	N	784	-0-	-1545	-0-	47	1	737	3	N	-0-	1	1			-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	DLQ G-10		124	-0-	124	124	7	1	116	3	Y	1					1
							1	9									
02	DLQ G-10		177	-0-	177	301	12	1	165	3	Y	-0-	1	1			-0-
*03	588	N	287	-0-	-301	-0-	21	1	265	3	Y	1					1
							1	9									

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

10	551	N	551	-0-	-0-	-0-	41	1	507	3	Y	3	2	1			1
							3	9									
11	700	N	700	-0-	-0-	-0-	51	1	647	3	Y	2	2	1			1
							2	9									
12	604	N	604	-0-	-0-	-0-	42	1	561	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		592	-0-	592	592	34	1	555	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		559	-0-	559	1151	39	1	518	3	Y	2	2	1			2
							2	9									
*03	1764	N	613	-0-	-1151	-0-	45	1	565	3	Y	3	2	1	1	8	2
							3	9									

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	406	-0-	-90	-0-	20	1	385	3	N	1					3
							1	9									
11	392	N	392	-0-	-0-	-0-	21	1	371	3	N	-0-	2	1			1
12	389	N	389	-0-	-0-	-0-	19	1	370	3	N	-0-					1
01	395	N	395	-0-	-0-	-0-	19	1	376	3	N	-0-					1
02	365	N	365	-0-	-0-	-0-	18	1	346	3	N	1					2
							1	9									
*03	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					2

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

10	156	N	156	-0-	-0-	-0-	9	1	147	3	Y	-0-	1	1			-0-
11	156	N	156	-0-	-0-	-0-	9	1	145	3	Y	2	1	1			1
							2	9									
12	153	N	153	-0-	-0-	-0-	9	1	143	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		155	-0-	155	155	9	1	145	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		144	-0-	144	299	9	1	134	3	Y	1	1	1			1
							1	9									
*03	449	N	150	-0-	-299	-0-	9	1	140	3	Y	1	1	1			1
							1	9									

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

10	527	N	427	-0-	-100	-0-	34	1	393	2	Y	-0-	5	1			-0-
11	452	N	452	-0-	-0-	-0-	36	1	413	2	Y	3					3
							3	9									
12	432	N	432	-0-	-0-	-0-	34	1	395	2	Y	3	2	8			4
							3	9									
01	DLQ G-10		444	-0-	444	444	34	1	409	2	Y	1	5	1			-0-
							1	9									
02	DLQ G-10		432	-0-	432	876	33	1	397	2	Y	2					2
							2	9									
*03	1330	N	454	-0-	-876	-0-	35	1	416	2	Y	3					5
							3	9									

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

10	186	N	164	-0-	-22	-0-	16	1	148	2	Y	-0-					-0-
11	298	N	298	-0-	-0-	-0-	30	1	268	2	Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	21	1	182	2	Y	-0-					-0-
01	DLQ G-10		184	-0-	184	184	19	1	165	2	Y	-0-					-0-
02	DLQ G-10		172	-0-	172	356	18	1	154	2	Y	-0-					-0-
*03	530	N	174	-0-	-356	-0-	19	1	155	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283 N	283	-0-	-0-	-0-	21	1	260	3	Y	2	1	1			1
						2	9									
11	258 N	258	-0-	-0-	-0-	19	1	239	3	Y	-0-	1	1			-0-
12	253 N	253	-0-	-0-	-0-	18	1	235	3	Y	-0-					-0-
01	DLQ G-10	242	-0-	242	242	14	1	226	3	Y	2	1	1			1
						2	9									
02	DLQ G-10	218	-0-	218	460	15	1	202	3	Y	1	1	1			1
						1	9									
*03	694 N	234	-0-	-460	-0-	17	1	216	3	Y	1	1	1			1
						1	9									

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	889 N	889	-0-	-0-	-0-	67	1	818	3	Y	4	3	1			2
						4	9									
11	866 N	866	-0-	-0-	-0-	63	1	801	3	Y	2	3	1			1
						2	9									
12	895 N	895	-0-	-0-	-0-	63	1	830	3	Y	2	2	1			1
						2	9									
01	DLQ G-10	895	-0-	895	895	51	1	838	3	Y	5	3	1			3
						6	9									
02	DLQ G-10	833	-0-	833	1728	58	1	772	3	Y	3	4	1			2
						3	9									
*03	2500 N	864	-0-	-1636	92	63	1	797	3	Y	4	3	1			3
						4	9									

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1195 N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
11	874 N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
12	1155 N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
01	1041 N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
02	812 N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*03	645 N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496 N	496	-0-	-0-	-0-	37	1	459	3	Y	-0-					-0-
11	488 N	488	-0-	-0-	-0-	36	1	452	3	Y	-0-					-0-
12	519 N	519	-0-	-0-	-0-	39	1	480	3	Y	-0-					-0-
01	DLQ G-10	317	-0-	317	317	24	1	293	3	Y	-0-					-0-
02	DLQ G-10	219	-0-	219	536	17	1	202	3	Y	-0-					-0-
*03	555 N	19	-0-	-536	-0-	1	1	18	3	Y	-0-					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	751 N	751	-0-	-0-	-0-	36	1	713	3	N	2	1	1			2
						2	9									
11	670 N	670	-0-	-0-	-0-	32	1	637	3	N	1	1	1			2
						1	9									
12	685 N	685	-0-	-0-	-0-	34	1	650	3	N	1	1	1			2
						1	9									
01	DLQ G-10	702	-0-	702	702	34	1	667	3	N	1	1	1			2
						1	9									
02	DLQ G-10	655	-0-	655	1357	32	1	623	3	N	-0-	1	1			1
*03	1700 N	703	-0-	-997	360	35	1	666	3	N	2	1	1			2
						2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1742	N	1742	-0-	-0-	-0-	189	1	1552	3	Y	1	3	1			1
							1	9									
11	1547	N	1547	-0-	-0-	-0-	206	1	1341	3	Y	-0-					1
12	1584	N	1584	-0-	-0-	-0-	191	1	1392	3	Y	1					2
							1	9									
01	DLQ G-10		1525	-0-	1525	1525	88	1	1436	3	Y	1					3
							1	9									
02	DLQ G-10		1408	-0-	1408	2933	81	1	1327	3	Y	-0-	2	1			1
*03	2500	N	1506	-0-	-994	1939	89	1	1416	3	Y	1					2
							1	9									

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

10	774	N	774	-0-	-0-	-0-	37	1	737	2	Y	-0-					-0-
11	775	N	775	-0-	-0-	-0-	39	1	736	2	Y	-0-					-0-
12	803	N	803	-0-	-0-	-0-	42	1	761	2	Y	-0-					-0-
01	DLQ G-10		781	-0-	781	781	40	1	741	2	Y	-0-					-0-
02	DLQ G-10		676	-0-	676	1457	33	1	643	2	Y	-0-					-0-
*03	1600	N	723	-0-	-877	580	34	1	689	2	Y	-0-					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

10	359	N	359	-0-	-0-	-0-	17	1	342	2	Y	-0-					-0-
11	379	N	379	-0-	-0-	-0-	19	1	360	2	Y	-0-					-0-
12	368	N	368	-0-	-0-	-0-	19	1	349	2	Y	-0-					-0-
01	DLQ G-10		355	-0-	355	355	18	1	337	2	Y	-0-					-0-
02	DLQ G-10		333	-0-	333	688	16	1	317	2	Y	-0-					-0-
*03	1048	N	360	-0-	-688	-0-	17	1	343	2	Y	-0-					-0-

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

10	705	N	705	-0-	-0-	-0-	53	1	652	3	Y	-0-					-0-
11	618	N	618	-0-	-0-	-0-	45	1	573	3	Y	-0-					-0-
12	651	N	651	-0-	-0-	-0-	49	1	602	3	Y	-0-					-0-
01	DLQ G-10		667	-0-	667	667	50	1	617	3	Y	-0-					-0-
02	DLQ G-10		593	-0-	593	1260	45	1	548	3	Y	-0-					-0-
*03	1898	N	638	-0-	-1260	-0-	48	1	590	3	Y	-0-					-0-

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

10	478	N	478	-0-	-0-	-0-	36	1	442	3	Y	-0-					-0-
11	465	N	465	-0-	-0-	-0-	34	1	431	3	Y	-0-					-0-
12	488	N	488	-0-	-0-	-0-	37	1	451	3	Y	-0-					-0-
01	DLQ G-10		504	-0-	504	504	38	1	466	3	Y	-0-					-0-
02	DLQ G-10		464	-0-	464	968	35	1	429	3	Y	-0-					-0-
*03	1468	N	500	-0-	-968	-0-	37	1	463	3	Y	-0-					-0-

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

10	226	N	226	-0-	-0-	-0-	17	1	209	3	Y	-0-					-0-
11	139	N	139	-0-	-0-	-0-	10	1	129	3	Y	-0-					-0-
12	359	N	359	-0-	-0-	-0-	27	1	332	3	Y	-0-					-0-
01	DLQ G-10		435	-0-	435	435	33	1	402	3	Y	-0-					-0-
02	DLQ G-10		431	-0-	431	866	33	1	398	3	Y	-0-					-0-
*03	1351	N	485	-0-	-866	-0-	36	1	449	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4 N	-0-	-0-	-4	-0-					Y	-0-					-0-
11	27 N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
12	36 N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
01	DLQ G-10	39	-0-	39	39	3	1	36	3	Y	-0-					-0-
02	DLQ G-10	37	-0-	37	76	3	1	34	3	Y	-0-					-0-
*03	121 N	45	-0-	-76	-0-	3	1	42	3	Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023 N	989	-0-	-34	-0-	58	1	930	3	N	1	1	1			1
						1	9									
11	936 N	936	-0-	-0-	-0-	55	1	881	3	N	-0-					1
12	976 N	976	-0-	-0-	-0-	57	1	918	3	N	1	1	1			1
						1	9									
01	DLQ G-10	978	-0-	978	978	59	1	919	3	N	-0-					1
02	DLQ G-10	888	-0-	888	1866	55	1	833	3	N	-0-					1
*03	1600 N	960	-0-	-640	1226	58	1	901	3	N	1	2	1			-0-
						1	9									

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775 X	722	-0-	-53	-0-	78	1	644	3	Y	-0-	2	1			-0-
11	750 X	692	-0-	-58	-0-	92	1	599	3	Y	1					1
						1	9									
12	744 X	706	-0-	-38	-0-	85	1	621	3	Y	-0-					1
01	DLQ G-10	707	-0-	707	707	41	1	665	3	Y	1					2
						1	9									
02	DLQ G-10	662	-0-	662	1369	38	1	624	3	Y	-0-	1	1			-0-
*03	2082 X	713	-0-	-1369	-0-	42	1	670	3	Y	1					1
						1	9									

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	581 N	581	-0-	-0-	-0-	33	1	547	3	Y	1	2	1			1
						1	9									
11	577 N	577	-0-	-0-	-0-	35	1	539	3	Y	3	2	1			2
						3	9									
12	612 N	612	-0-	-0-	-0-	37	1	573	3	Y	2	2	1			2
						2	9									
01	DLQ G-10	569	-0-	569	569	34	1	532	3	Y	3	3	1			2
						3	9									
02	DLQ G-10	543	-0-	543	1112	33	1	508	3	Y	2	2	1			2
						2	9									
*03	1694 N	582	-0-	-1112	-0-	36	1	544	3	Y	2	2	1			2
						2	9									

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	785 N	785	-0-	-0-	-0-	45	1	738	3	Y	2	3	1			1
						2	9									
11	82 N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-	1	1			-0-
12	579 N	579	-0-	-0-	-0-	35	1	541	3	Y	3	1	1			2
						3	9									
01	DLQ G-10	570	-0-	570	570	34	1	533	3	Y	3	3	1			2
						3	9									
02	DLQ G-10	532	-0-	532	1102	33	1	497	3	Y	2	2	1			2
						2	9									
*03	1671 N	569	-0-	-1102	-0-	35	1	532	3	Y	2	2	1			2
						2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1110	N	1110	-0-	-0-	-0-	63	1	1044	3	Y	3	6	1			2
							3	9									
11	1004	N	1004	-0-	-0-	-0-	60	1	938	3	Y	5	4	1			3
							6	9									
12	1037	N	1037	-0-	-0-	-0-	62	1	969	3	Y	5	4	1			4
							6	9									
01	DLQ G-10		961	-0-	961	961	57	1	898	3	Y	5	6	1			3
							6	9									
02	DLQ G-10		859	-0-	859	1820	53	1	800	3	Y	5	4	1			4
							6	9									
*03	1700	N	898	-0-	-802	1018	55	1	840	3	Y	3	4	1			3
							3	9									

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	N	685	-0-	-0-	-0-	39	1	645	3	Y	1	3	1			1
							1	9									
11	659	N	659	-0-	-0-	-0-	40	1	616	3	Y	3	2	1			2
							3	9									
12	682	N	682	-0-	-0-	-0-	41	1	639	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		661	-0-	661	661	39	1	618	3	Y	4	4	1			2
							4	9									
02	DLQ G-10		618	-0-	618	1279	38	1	576	3	Y	4	3	1			3
							4	9									
*03	1962	N	683	-0-	-1279	-0-	42	1	638	3	Y	3	3	1	1	8	2
							3	9									

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1069	-0-	-78	-0-	1069	3			N	-0-					1
11	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					1
12	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					1
01	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					1
02	982	N	982	-0-	-0-	-0-	982	3			N	-0-					1
*03	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	123	-0-	-63	-0-	8	1	114	3	N	1					4
							1	9									
11	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					2
12	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					2
01	DLQ G-10		104	-0-	104	104	7	1	97	3	N	-0-					2
02	DLQ G-10		95	-0-	95	199	6	1	89	3	N	-0-					2
*03	297	N	98	-0-	-199	-0-	7	1	91	3	N	-0-					2

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	N	371	-0-	-0-	-0-	21	1	349	2	Y	1					2
							1	9									
11	315	N	315	-0-	-0-	-0-	18	1	296	2	Y	1	1	1			2
							1	9									
12	352	N	352	-0-	-0-	-0-	21	1	331	2	Y	-0-	1	1			1
01	DLQ G-10		407	-0-	407	407	24	1	381	2	Y	2	2	1			1
							2	9									
02	DLQ G-10		335	-0-	335	742	20	1	313	2	Y	2	2	1			1
							2	9									
*03	1155	N	413	-0-	-742	-0-	26	1	385	2	Y	2	2	1			1
							2	9									

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	19	1	309	2	Y	1					2
							1	9									
11	149	N	149	-0-	-0-	-0-	9	1	139	2	Y	1	2	1			1
							1	9									
12	191	N	191	-0-	-0-	-0-	11	1	179	2	Y	1	1	1			1
							1	9									
01	DLQ G-10		193	-0-	193	193	11	1	181	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		300	-0-	300	493	18	1	280	2	Y	2	1	1			2
							2	9									
*03	790	N	297	-0-	-493	-0-	19	1	277	2	Y	1	2	1			1
							1	9									

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	862	-0-	-37	-0-	862	3			N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*03	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1084	-0-	-187	-0-	108	1	976	2	Y	-0-					-0-
11	1140	N	1140	-0-	-0-	-0-	115	1	1025	2	Y	-0-					-0-
12	1014	N	1014	-0-	-0-	-0-	105	1	909	2	Y	-0-					-0-
01	DLQ G-10		972	-0-	972	972	102	1	870	2	Y	-0-					-0-
02	DLQ G-10		919	-0-	919	1891	95	1	824	2	Y	-0-					-0-
*03	2500	N	886	-0-	-1614	277	95	1	791	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	633	N	633	-0-	-0-	-0-	36	1	595	2	Y	2					4
							2	9									
11	572	N	572	-0-	-0-	-0-	33	1	535	2	Y	4	3	1			5
							4	9									
12	537	N	537	-0-	-0-	-0-	31	1	504	2	Y	2	4	1			3
							2	9									
01	DLQ G-10		527	-0-	527	527	31	1	493	2	Y	3	3	1			3
							3	9									
02	DLQ G-10		444	-0-	444	971	27	1	415	2	Y	2	3	1			2
							2	9									
*03	1436	N	465	-0-	-971	-0-	29	1	434	2	Y	2	3	1			1
							2	9									

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

10	264	N	264	-0-	-0-	-0-	20	1	242	3	Y	2	1	1			1
							2	9									
11	242	N	242	-0-	-0-	-0-	18	1	224	3	Y	-0-	1	1			-0-
12	242	N	242	-0-	-0-	-0-	17	1	225	3	Y	-0-					-0-
01	DLQ G-10		232	-0-	232	232	13	1	217	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		214	-0-	214	446	15	1	198	3	Y	1	1	1			1
							1	9									
*03	672	N	226	-0-	-446	-0-	17	1	208	3	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

10	261	N	261	-0-	-0-	-0-	6	1	255	3	Y	-0-					-0-
11	239	N	239	-0-	-0-	-0-	6	1	233	3	Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	6	1	255	3	Y	-0-					-0-
01	DLQ G-10		258	-0-	258	258	6	1	252	3	Y	-0-					-0-
02	DLQ G-10		240	-0-	240	498	6	1	234	3	Y	-0-					-0-
*03	712	N	214	-0-	-498	-0-	5	1	209	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

10	85	N	85	-0-	-0-	-0-	5	1	63	3	Y	15	32	1			13
							17	9									
11	89	N	89	-0-	-0-	-0-	5	1	74	3	Y	9					22
							10	9									
12	66	N	66	-0-	-0-	-0-	4	1	56	3	Y	5	18	1			9
							6	9									
01	DLQ G-10		58	-0-	58	58	3	1	45	3	Y	9					18
							10	9									
02	DLQ G-10		78	-0-	78	136	4	1	56	3	Y	16	16	1	1	8	17
							18	9									
*03	202	N	66	-0-	-136	-0-	2	1	33	3	Y	28	25	1	2	8	18
							31	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	856	N	856	-0-	-0-	-0-	88	1	768	2	N	-0-					-0-
11	790	N	790	-0-	-0-	-0-	51	1	739	2	N	-0-					-0-
12	963	N	963	-0-	-0-	-0-	79	1	761	2	N	-0-					-0-
							123	3									
01	1124	N	1124	-0-	-0-	-0-	55	1	965	2	N	-0-					-0-
							104	3									
02	914	N	914	-0-	-0-	-0-	54	1	860	2	N	-0-					-0-
*03	839	N	839	-0-	-0-	-0-	59	1	780	2	N	-0-					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1190	N	1190	-0-	-0-	-0-	47	1	1140	3	Y	3	6	1			2
							3	9									
11	1080	N	1080	-0-	-0-	-0-	47	1	1027	3	Y	5	4	1			3
							6	9									
12	1116	N	1116	-0-	-0-	-0-	47	1	1063	3	Y	5	4	1			4
							6	9									
01	DLQ G-10		1186	-0-	1186	1186	49	1	1129	3	Y	7	7	1			4
							8	9									
02	DLQ G-10		1059	-0-	1059	2245	46	1	1007	3	Y	5	5	1			4
							6	9									
*03	1700	N	1251	-0-	-449	1796	53	1	1192	3	Y	5	5	1			4
							6	9									

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	850	N	850	-0-	-0-	-0-	34	1	813	3	Y	3	4	1			2
							3	9									
11	816	N	816	-0-	-0-	-0-	35	1	777	3	Y	4	3	1			3
							4	9									
12	811	N	811	-0-	-0-	-0-	34	1	774	3	Y	3	3	1			3
							3	9									
01	DLQ G-10		384	-0-	384	384	16	1	366	3	Y	2	4	1			1
							2	9									
02	DLQ G-10		1	-0-	1	385	1	3			Y	-0-	1	1			-0-
*03	390	N	5	-0-	-385	-0-	5	3			Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	241	-0-	-7	-0-	12	1	229	3	N	-0-					2
11	213	N	213	-0-	-0-	-0-	11	1	201	3	N	1	2	1			1
							1	9									
12	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					1
01	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					1
02	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					1
*03	208	N	208	-0-	-0-	-0-	10	1	197	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

10	1209 N	1091	-0-	-118	-0-	113	1	978	2	N	-0-					-0-
11	786 N	786	-0-	-0-	-0-	51	1	735	2	N	-0-					-0-
12	950 N	950	-0-	-0-	-0-	89	1	861	2	N	-0-					-0-
01	DLQ G-10	986	-0-	986	986	53	1	933	2	N	-0-					-0-
02	DLQ G-10	967	-0-	967	1953	57	1	910	2	N	-0-					-0-
*03	2500 N	1006	-0-	-1494	459	71	1	935	2	N	-0-					-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

10	282 N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	285 N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	267 N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	263 N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	243 N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*03	221 N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

10	1085 N	1000	-0-	-85	-0-	42	1	958	2	Y	-0-					-0-
11	1000 N	1000	-0-	-0-	-0-	44	1	956	2	Y	-0-					-0-
12	1121 N	1121	-0-	-0-	-0-	48	1	1073	2	Y	-0-					-0-
01	DLQ G-10	1111	-0-	1111	1111	48	1	1063	2	Y	-0-					-0-
02	DLQ G-10	967	-0-	967	2078	42	1	925	2	Y	-0-					-0-
*03	1700 N	1107	-0-	-593	1485	50	1	1057	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

10	1581 N	1450	-0-	-131	-0-	61	1	1389	2	Y	-0-					-0-
11	1406 N	1406	-0-	-0-	-0-	62	1	1344	2	Y	-0-					-0-
12	1471 N	1471	-0-	-0-	-0-	63	1	1408	2	Y	-0-					-0-
01	DLQ G-10	1456	-0-	1456	1456	63	1	1393	2	Y	-0-					-0-
02	DLQ G-10	1224	-0-	1224	2680	53	1	1171	2	Y	-0-					-0-
*03	2500 N	1055	-0-	-1445	1235	48	1	1007	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

10	1271 N	1215	-0-	-56	-0-	51	1	1164	2	Y	-0-					-0-
11	1180 N	1180	-0-	-0-	-0-	52	1	1128	2	Y	-0-					-0-
12	1235 N	1235	-0-	-0-	-0-	53	1	1182	2	Y	-0-					-0-
01	DLQ G-10	1229	-0-	1229	1229	53	1	1176	2	Y	-0-					-0-
02	DLQ G-10	1153	-0-	1153	2382	50	1	1103	2	Y	-0-					-0-
*03	1600 N	1176	-0-	-424	1958	53	1	1123	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

10	1860 N	1502	-0-	-358	-0-	63	1	1439	2	Y	-0-					-0-
11	826 N	826	-0-	-0-	-0-	36	1	790	2	Y	-0-					-0-
12	357 N	357	-0-	-0-	-0-	15	1	342	2	Y	-0-					-0-
01	DLQ G-10	1432	-0-	1432	1432	62	1	1370	2	Y	-0-					-0-
02	DLQ G-10	1400	-0-	1400	2832	61	1	1339	2	Y	-0-					-0-
*03	2500 N	1488	-0-	-1012	1820	67	1	1421	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	769	N	769	-0-	-0-	-0-	36	1	733	2	Y	-0-					-0-
11	729	N	729	-0-	-0-	-0-	28	1	701	2	Y	-0-					-0-
12	771	N	771	-0-	-0-	-0-	29	1	742	2	Y	-0-					-0-
01	DLQ G-10		786	-0-	786	786	38	1	748	2	Y	-0-					-0-
02	DLQ G-10		724	-0-	724	1510	31	1	693	2	Y	-0-					-0-
*03	2457	N	947	-0-	-1510	-0-	42	1	905	2	Y	-0-					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	732	N	732	-0-	-0-	-0-	50	1	681	3	Y	1	1	1			1
							1	9									
11	686	N	686	-0-	-0-	-0-	45	1	641	3	Y	-0-					1
12	401	N	401	-0-	-0-	-0-	27	1	374	3	Y	-0-	1	1			-0-
01	DLQ G-10		621	-0-	621	621	42	1	578	3	Y	1					1
							1	9									
02	DLQ G-10		577	-0-	577	1198	39	1	538	3	Y	-0-					-0-
*03	1800	N	624	-0-	-1176	22	43	1	581	3	Y	-0-					-0-

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	339	N	339	-0-	-0-	-0-	17	1	321	3	Y	1	3	1			1
							1	9									
11	321	N	321	-0-	-0-	-0-	17	1	303	3	Y	1					2
							1	9									
12	339	N	339	-0-	-0-	-0-	18	1	321	3	Y	-0-					2
01	DLQ G-10		362	-0-	362	362	16	1	345	3	Y	1					3
							1	9									
02	DLQ G-10		339	-0-	339	701	15	1	324	3	Y	-0-					3
*03	1070	N	369	-0-	-701	-0-	17	1	350	3	Y	2	4	1			1
							2	9									

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	669	-0-	-137	-0-	33	1	630	3	N	5	7	1			3
							6	9									
11	748	N	748	-0-	-0-	-0-	36	1	704	3	N	7	5	1			5
							8	9									
12	762	N	762	-0-	-0-	-0-	42	1	713	3	N	6	6	1			5
							7	9									
01	786	N	786	-0-	-0-	-0-	39	1	738	3	N	8	8	1			5
							9	9									
02	714	N	714	-0-	-0-	-0-	36	1	669	3	N	8	8	1			5
							9	9									
*03	766	N	766	-0-	-0-	-0-	41	1	717	3	N	7	5	1			7
							8	9									

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1355	N	1355	-0-	-0-	-0-	135	1	1220	2	Y	-0-					-0-
11	1100	N	1100	-0-	-0-	-0-	111	1	989	2	Y	-0-					-0-
12	1013	N	1013	-0-	-0-	-0-	105	1	908	2	Y	-0-					-0-
01	DLQ G-10		1054	-0-	1054	1054	110	1	944	2	Y	-0-					-0-
02	DLQ G-10		982	-0-	982	2036	102	1	880	2	Y	-0-					-0-
*03	2500	N	1032	-0-	-1468	568	110	1	922	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

10	378 N	378	-0-	-0-	-0-	19	1	357	3	Y	2	3	1			1
						2	9									
11	365 N	365	-0-	-0-	-0-	19	1	345	3	Y	1					2
						1	9									
12	389 N	389	-0-	-0-	-0-	21	1	368	3	Y	-0-					2
01	DLQ G-10	414	-0-	414	414	19	1	394	3	Y	1					3
						1	9									
02	DLQ G-10	383	-0-	383	797	17	1	366	3	Y	-0-					3
*03	1218 N	421	-0-	-797	-0-	19	1	401	3	Y	1	3	1			1
						1	9									

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

10	127 N	127	-0-	-0-	-0-	9	1	117	3	Y	1	1	1			-0-
						1	9									
11	115 N	115	-0-	-0-	-0-	8	1	106	3	Y	1	1	1			-0-
						1	9									
12	114 N	114	-0-	-0-	-0-	8	1	106	3	Y	-0-					-0-
01	DLQ G-10	116	-0-	116	116	7	1	107	3	Y	2	1	1			1
						2	9									
02	DLQ G-10	111	-0-	111	227	8	1	102	3	Y	1	1	1			1
						1	9									
*03	343 N	116	-0-	-227	-0-	8	1	107	3	Y	1	1	1			1
						1	9									

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

10	837 N	786	-0-	-51	-0-	46	1	739	3	N	1	1	1			1
						1	9									
11	908 N	908	-0-	-0-	-0-	53	1	855	3	N	-0-					1
12	819 N	819	-0-	-0-	-0-	48	1	770	3	N	1	1	1			1
						1	9									
01	846 N	846	-0-	-0-	-0-	51	1	795	3	N	-0-					1
02	745 N	745	-0-	-0-	-0-	46	1	699	3	N	-0-					1
*03	841 N	841	-0-	-0-	-0-	51	1	790	3	N	-0-	1	1			-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

10	0 N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	8 N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
01	352 N	352	-0-	-0-	-0-	20	1	332	3	N	-0-					-0-
02	177 N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
*03	138 N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	614	N	614	-0-	-0-	-0-	24	1	588	3	N	2	3	1			1
							2	9									
11	618	N	618	-0-	-0-	-0-	27	1	588	3	N	3	2	1			2
							3	9									
12	613	N	613	-0-	-0-	-0-	26	1	585	3	N	2	2	1			2
							2	9									
01	598	N	598	-0-	-0-	-0-	25	1	569	3	N	4	4	1			2
							4	9									
02	584	N	584	-0-	-0-	-0-	25	1	556	3	N	3	3	1			2
							3	9									
*03	631	N	631	-0-	-0-	-0-	27	1	601	3	N	3	3	1			2
							3	9									

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

10	1243	N	1243	-0-	-0-	-0-	95	1	1142	3	Y	5	7	1			1
							6	9									
11	1156	N	1156	-0-	-0-	-0-	85	1	1068	3	Y	3					4
							3	9									
12	1345	N	1345	-0-	-0-	-0-	100	1	1244	3	Y	1					5
							1	9									
01	DLQ G-10		1117	-0-	1117	1117	83	1	1034	3	Y	-0-					5
02	DLQ G-10		1186	-0-	1186	2303	84	1	1101	3	Y	1					6
							1	9									
*03	2500	N	1058	-0-	-1442	861	78	1	979	3	Y	1	6	1			1
							1	9									

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

10	912	N	912	-0-	-0-	-0-	53	1	859	3	Y	-0-	4	1			2
11	900	N	900	-0-	-0-	-0-	51	1	849	3	Y	-0-					2
12	971	N	971	-0-	-0-	-0-	53	1	918	3	Y	-0-					2
01	DLQ G-10		970	-0-	970	970	52	1	918	3	Y	-0-	1	1			1
02	DLQ G-10		797	-0-	797	1767	42	1	755	3	Y	-0-	1	1			-0-
*03	1800	N	755	-0-	-1045	722	40	1	715	3	Y	-0-					-0-

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

10	93	N	50	-0-	-43	-0-	3	1	45	3	N	2	1	1			2
							2	9									
11	63	N	63	-0-	-0-	-0-	4	1	58	3	N	1	1	1			2
							1	9									
12	58	N	58	-0-	-0-	-0-	3	1	54	3	N	1	2	1			1
							1	9									
01	97	N	97	-0-	-0-	-0-	6	1	89	3	N	2	1	1			2
							2	9									
02	57	N	57	-0-	-0-	-0-	3	1	53	3	N	1					3
							1	9									
*03	86	N	86	-0-	-0-	-0-	5	1	80	3	N	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1461	N	1461	-0-	-0-	-0-	72	1	1388	3	N	1					3
							1	9									
11	778	N	778	-0-	-0-	-0-	42	1	736	3	N	-0-					3
12	1275	N	1275	-0-	-0-	-0-	66	1	1209	3	N	-0-					3
01	DLQ G-10		1276	-0-	1276	1276	62	1	1214	3	N	-0-	3	1			-0-
02	DLQ G-10		899	-0-	899	2175	45	1	854	3	N	-0-					-0-
*03	1700	N	1055	-0-	-645	1530	56	1	999	3	N	-0-					-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	582	-0-	-162	-0-	29	1	553	3	N	-0-					1
11	528	N	528	-0-	-0-	-0-	28	1	500	3	N	-0-					1
12	531	N	531	-0-	-0-	-0-	27	1	504	3	N	-0-					1
01	DLQ G-10		509	-0-	509	509	25	1	484	3	N	-0-	1	1			-0-
02	DLQ G-10		470	-0-	470	979	23	1	447	3	N	-0-					-0-
*03	1468	N	489	-0-	-979	-0-	26	1	463	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	148	-0-	-131	-0-	7	1	141	3	N	-0-	1	1			-0-
11	150	N	150	-0-	-0-	-0-	7	1	141	3	N	2	1	1			1
							2	9									
12	147	N	147	-0-	-0-	-0-	8	1	138	3	N	1	1	1			1
							1	9									
01	146	N	146	-0-	-0-	-0-	7	1	137	3	N	2	2	1			1
							2	9									
02	142	N	142	-0-	-0-	-0-	7	1	133	3	N	2	2	1			1
							2	9									
*03	153	N	153	-0-	-0-	-0-	8	1	143	3	N	2	1	1			2
							2	9									

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	4	1	52	3	Y	-0-					-0-
11	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
01	DLQ G-10		53	-0-	53	53	4	1	49	3	Y	-0-					-0-
02	DLQ G-10		50	-0-	50	103	3	1	46	3	Y	1					1
							1	9									
*03	157	N	54	-0-	-103	-0-	4	1	50	3	Y	-0-	1	1			-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1163	N	1163	-0-	-0-	-0-	93	1	1070	2	Y	-0-	9	1			1
11	1123	N	1123	-0-	-0-	-0-	90	1	1029	2	Y	4					5
							4	9									
12	1090	N	1090	-0-	-0-	-0-	86	1	996	2	Y	7	3	8			9
							8	9									
01	DLQ G-10		1104	-0-	1104	1104	85	1	1018	2	Y	1	9	1			1
							1	9									
02	DLQ G-10		1034	-0-	1034	2138	80	1	951	2	Y	3					4
							3	9									
*03	2500	N	1092	-0-	-1408	730	85	1	1001	2	Y	5					9
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	42	-0-	-20	-0-	3	1	39	3	Y	-0-					-0-
11	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
01	DLQ G-10		36	-0-	36	36	2	1	34	3	Y	-0-					-0-
02	DLQ G-10		32	-0-	32	68	2	1	30	3	Y	-0-					-0-
*03	101	N	33	-0-	-68	-0-	2	1	31	3	Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	551	-0-	-69	-0-	38	1	513	2	N	-0-					2
11	578	N	578	-0-	-0-	-0-	40	1	538	2	N	-0-					2
12	450	N	450	-0-	-0-	-0-	32	1	418	2	N	-0-					2
01	DLQ G-10		518	-0-	518	518	37	1	481	2	N	-0-					2
02	DLQ G-10		534	-0-	534	1052	39	1	495	2	N	-0-					2
*03	1471	N	419	-0-	-1052	-0-	31	1	388	2	N	-0-					2

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2209	N	2209	-0-	-0-	-0-	115	1	2039	3	Y	50	41	1	2	8	42
							55	9									
11	2171	N	2171	-0-	-0-	-0-	115	1	2006	3	Y	45	43	1	1	8	43
							50	9									
12	2211	N	2211	-0-	-0-	-0-	112	1	2044	3	Y	50	57	1	1	8	35
							55	9									
01	DLQ G-10		2184	-0-	2184	2184	112	1	2016	3	Y	51	51	1	3	8	32
							56	9									
02	DLQ G-10		1834	-0-	1834	4018	95	1	1687	3	Y	47	45	1	2	8	32
							52	9									
*03	1700	N	1863	-0-	163	4181	94	1	1713	3	Y	51	58	1	4	8	21
							56	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0-	-0-	175	1	605	2	Y	-0-					-0-
11	639	N	639	-0-	-0-	-0-	160	1	479	2	Y	-0-					-0-
12	835	N	835	-0-	-0-	-0-	171	1	664	2	Y	-0-					-0-
01	DLQ G-10		821	-0-	821	821	178	1	643	2	Y	-0-					-0-
02	DLQ G-10		738	-0-	738	1559	162	1	576	2	Y	-0-					-0-
*03	2319	N	760	-0-	-1559	-0-	172	1	588	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	726	N	726	-0-	-0-	-0-	35	1 1 9	690	3	N	1	1	1			2
11	716	N	716	-0-	-0-	-0-	34	1 1 9	681	3	N	1	1	1			2
12	717	N	717	-0-	-0-	-0-	35	1 1 9	681	3	N	1	1	1			2
01	DLQ G-10		652	-0-	652	652	31	1	621	3	N	-0-	1	1			1
02	DLQ G-10		488	-0-	488	1140	24	1 1 9	463	3	N	1	1	1			1
*03	1600	N	827	-0-	-773	367	41	1 2 9	784	3	N	2	1	1			2

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	910	N	910	-0-	-0-	-0-	44	1 1 9	865	3	N	1	1	1			2
11	687	N	687	-0-	-0-	-0-	33	1 1 9	653	3	N	1	1	1			2
12	696	N	696	-0-	-0-	-0-	34	1 1 9	661	3	N	1	1	1			2
01	DLQ G-10		717	-0-	717	717	34	1 1 9	682	3	N	1	1	1			2
02	DLQ G-10		668	-0-	668	1385	33	1 1 9	634	3	N	1	1	1			2
*03	2098	N	713	-0-	-1385	-0-	35	1 1 9	677	3	N	1	1	1			2

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	N	321	-0-	-0-	-0-	18	1	303	3	Y	-0-	1	1			-0-
11	424	N	424	-0-	-0-	-0-	25	1 2 9	397	3	Y	2	1	1			1
12	421	N	421	-0-	-0-	-0-	25	1 1 9	395	3	Y	1	1	1			1
01	DLQ G-10		416	-0-	416	416	25	1 1 9	390	3	Y	1	1	1			1
02	DLQ G-10		706	-0-	706	1122	43	1 2 9	661	3	Y	2	2	1			1
*03	1597	N	475	-0-	-1122	-0-	29	1 1 9	445	3	Y	1	1	1			1

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	8	1 2 9	146	3	N	2	2	1			1
11	145	N	145	-0-	-0-	-0-	7	1 1 9	137	3	N	1	1	1			1
12	150	N	150	-0-	-0-	-0-	8	1 1 9	141	3	N	1	1	1			1
01	149	N	149	-0-	-0-	-0-	7	1 2 9	140	3	N	2	2	1			1
02	138	N	138	-0-	-0-	-0-	7	1 2 9	129	3	N	2	2	1			1
*03	147	N	147	-0-	-0-	-0-	8	1 2 9	137	3	N	2	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407 N	407	-0-	-0-	-0-	23	1	384	3	Y	-0-	1	1			-0-
11	376 N	376	-0-	-0-	-0-	23	1	351	3	Y	2	1	1			1
						2	9									
12	231 N	231	-0-	-0-	-0-	14	1	216	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	189	-0-	189	189	11	1	178	3	Y	-0-	1	1			-0-
02	DLQ G-10	129	-0-	129	318	8	1	121	3	Y	-0-					-0-
*03	461 N	143	-0-	-318	-0-	9	1	134	3	Y	-0-					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120 N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-					-0-
11	116 N	116	-0-	-0-	-0-	9	1	107	3	Y	-0-					-0-
12	114 N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-					-0-
01	DLQ G-10	108	-0-	108	108	8	1	100	3	Y	-0-					-0-
02	DLQ G-10	103	-0-	103	211	8	1	95	3	Y	-0-					-0-
*03	269 N	58	-0-	-211	-0-	4	1	54	3	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558 N	419	-0-	-139	-0-	18	1	401	2	Y	-0-					-0-
11	435 N	435	-0-	-0-	-0-	19	1	416	2	Y	-0-					-0-
12	454 N	454	-0-	-0-	-0-	19	1	435	2	Y	-0-					-0-
01	DLQ G-10	431	-0-	431	431	19	1	412	2	Y	-0-					-0-
02	DLQ G-10	285	-0-	285	716	12	1	273	2	Y	-0-					-0-
*03	737 N	21	-0-	-716	-0-	1	1	20	2	Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1119 N	1119	-0-	-0-	-0-	115	1	1000	3	Y	4	6	1			1
						4	9									
11	1086 N	1086	-0-	-0-	-0-	126	1	957	3	Y	3					4
						3	9									
12	1139 N	1139	-0-	-0-	-0-	157	1	982	3	Y	-0-					4
01	DLQ G-10	1152	-0-	1152	1152	158	1	993	3	Y	1					5
						1	9									
02	DLQ G-10	1107	-0-	1107	2259	146	1	961	3	Y	-0-					5
*03	1600 N	1156	-0-	-444	1815	157	1	998	3	Y	1	5	1			1
						1	9									

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	844 N	844	-0-	-0-	-0-	63	1	777	3	Y	4	3	1			2
						4	9									
11	798 N	798	-0-	-0-	-0-	58	1	738	3	Y	2	3	1			1
						2	9									
12	815 N	815	-0-	-0-	-0-	57	1	757	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	820	-0-	820	820	47	1	769	3	Y	4	2	1			3
						4	9									
02	DLQ G-10	746	-0-	746	1566	52	1	692	3	Y	2	3	1			2
						2	9									
*03	2356 N	790	-0-	-1566	-0-	58	1	728	3	Y	4	2	1	1	8	3
						4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	16	1	202	3	Y	2	1	1			1
							2	9									
11	206	N	206	-0-	-0-	-0-	15	1	191	3	Y	-0-	1	1			-0-
12	209	N	209	-0-	-0-	-0-	15	1	194	3	Y	-0-					-0-
01	DLQ	G-10	205	-0-	205	205	12	1	191	3	Y	2	1	1			1
							2	9									
02	DLQ	G-10	188	-0-	188	393	13	1	174	3	Y	1	1	1			1
							1	9									
*03	595	N	202	-0-	-393	-0-	15	1	186	3	Y	1	1	1			1
							1	9									

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

10	1085	N	1061	-0-	-24	-0-	45	1	1016	2	Y	-0-					-0-
11	1041	N	1041	-0-	-0-	-0-	46	1	995	2	Y	-0-					-0-
12	1126	N	1126	-0-	-0-	-0-	48	1	1078	2	Y	-0-					-0-
01	DLQ	G-10	1058	-0-	1058	1058	46	1	1012	2	Y	-0-					-0-
02	DLQ	G-10	1091	-0-	1091	2149	48	1	1043	2	Y	-0-					-0-
*03	1800	N	1097	-0-	-703	1446	50	1	1047	2	Y	-0-					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

10	538	N	538	-0-	-0-	-0-	58	1	480	3	Y	-0-	1	1			-0-
11	523	N	523	-0-	-0-	-0-	70	1	453	3	Y	-0-					-0-
12	477	N	477	-0-	-0-	-0-	58	1	418	3	Y	1					1
							1	9									
01	DLQ	G-10	525	-0-	525	525	30	1	495	3	Y	-0-					1
02	DLQ	G-10	496	-0-	496	1021	28	1	468	3	Y	-0-	1	1			-0-
*03	1549	N	528	-0-	-1021	-0-	31	1	497	3	Y	-0-					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

10	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

10	967	N	967	-0-	-0-	-0-	100	1	867	2	N	-0-					-0-
11	837	N	837	-0-	-0-	-0-	54	1	783	2	N	-0-					-0-
12	808	N	808	-0-	-0-	-0-	76	1	732	2	N	-0-					-0-
01	DLQ	G-10	801	-0-	801	801	43	1	758	2	N	-0-					-0-
02	DLQ	G-10	796	-0-	796	1597	47	1	749	2	N	-0-					-0-
*03	2329	N	732	-0-	-1597	-0-	51	1	681	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	673 N	673	-0-	-0-	-0-	54	1	619	2	Y	-0-	6	1			-0-
11	651 N	651	-0-	-0-	-0-	52	1	596	2	Y	3					3
						3	9									
12	644 N	644	-0-	-0-	-0-	51	1	587	2	Y	5	2	8			6
						6	9									
01	DLQ G-10	655	-0-	655	655	51	1	603	2	Y	1	6	1			1
						1	9									
02	DLQ G-10	612	-0-	612	1267	47	1	563	2	Y	2					3
						2	9									
*03	1600 N	653	-0-	-947	320	51	1	598	2	Y	4					7
						4	9									

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

10	186 N	139	-0-	-47	-0-	7	1	132	3	N	-0-					1
11	124 N	124	-0-	-0-	-0-	7	1	117	3	N	-0-	1	1			-0-
12	124 N	124	-0-	-0-	-0-	6	1	117	3	N	1					1
						1	9									
01	117 N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					1
02	101 N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					1
*03	103 N	103	-0-	-0-	-0-	5	1	97	3	N	1					2
						1	9									

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

10	1612 N	1604	-0-	-8	-0-	81	1	1520	3	N	3	1	8			11
						3	9									
11	1565 N	1565	-0-	-0-	-0-	82	1	1481	3	N	2	10	1			3
						2	9									
12	1592 N	1592	-0-	-0-	-0-	79	1	1512	3	N	1					4
						1	9									
01	1571 N	1571	-0-	-0-	-0-	75	1	1495	3	N	1					5
						1	9									
02	1463 N	1463	-0-	-0-	-0-	71	1	1390	3	N	2					7
						2	9									
*03	1564 N	1564	-0-	-0-	-0-	74	1	1487	3	N	3	1	8			9
						3	9									

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

10	946 N	946	-0-	-0-	-0-	55	1	891	3	Y	-0-	5	1			2
11	907 N	907	-0-	-0-	-0-	51	1	856	3	Y	-0-					2
12	866 N	866	-0-	-0-	-0-	47	1	819	3	Y	-0-					2
01	DLQ G-10	909	-0-	909	909	49	1	859	3	Y	1	2	1			1
						1	9									
02	DLQ G-10	738	-0-	738	1647	39	1	699	3	Y	-0-	1	1			-0-
*03	2401 N	754	-0-	-1647	-0-	40	1	714	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

10	31 N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	298 N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	19 N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	16 N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	18 N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*03	23 N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1061	-0-	-86	-0-	25	1	1036	3	Y	-0-					1
11	1040	N	1040	-0-	-0-	-0-	27	1	1013	3	Y	-0-					1
12	1093	N	1093	-0-	-0-	-0-	26	1	1067	3	Y	-0-					1
01	DLQ G-10		1093	-0-	1093	1093	26	1	1067	3	Y	-0-					1
02	DLQ G-10		976	-0-	976	2069	23	1	953	3	Y	-0-					1
*03	1800	N	1086	-0-	-714	1355	25	1	1061	3	Y	-0-					1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	697	N	697	-0-	-0-	-0-	68	1	629	3	Y	-0-					1
11	857	N	857	-0-	-0-	-0-	90	1	767	3	Y	-0-					1
12	824	N	824	-0-	-0-	-0-	80	1	744	3	Y	-0-					1
01	DLQ G-10		676	-0-	676	676	68	1	608	3	Y	-0-					1
02	DLQ G-10		606	-0-	606	1282	59	1	547	3	Y	-0-					1
*03	1597	N	315	-0-	-1282	-0-	29	1	286	3	Y	-0-					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0-	-0-	20	1	483	3	Y	2	3	1			1
							2	9									
11	436	N	436	-0-	-0-	-0-	19	1	415	3	Y	2	2	1			1
							2	9									
12	387	N	387	-0-	-0-	-0-	16	1	369	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		343	-0-	343	343	14	1	327	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		370	-0-	370	713	16	1	351	3	Y	3	2	1			2
							3	9									
*03	1079	N	366	-0-	-713	-0-	16	1	349	3	Y	1	2	1			1
							1	9									

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	742	N	742	-0-	-0-	-0-	39	1	699	3	Y	4	4	1			4
							4	9									
11	668	N	668	-0-	-0-	-0-	36	1	628	3	Y	4	4	1			4
							4	9									
12	692	N	692	-0-	-0-	-0-	36	1	654	3	Y	2	4	1			2
							2	9									
01	DLQ G-10		669	-0-	669	669	35	1	632	3	Y	2	1	1			3
							2	9									
02	DLQ G-10		588	-0-	588	1257	31	1	555	3	Y	2	3	1			2
							2	9									
*03	1600	N	673	-0-	-927	330	35	1	632	3	Y	5	4	1			3
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860 N	1595	-0-	-265	-0-	110	1	1485	2	N	-0-					5
11	1424 N	1424	-0-	-0-	-0-	99	1	1325	2	N	-0-					5
12	1854 N	1854	-0-	-0-	-0-	133	1	1721	2	N	-0-					5
01	DLQ G-10	1643	-0-	1643	1643	117	1	1526	2	N	-0-					5
02	DLQ G-10	1890	-0-	1890	3533	138	1	1752	2	N	-0-					5
*03	2500 N	1727	-0-	-773	2760	127	1	1600	2	N	-0-					5

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

10	125 N	125	-0-	-0-	-0-	9	1	116	2	N	-0-					1
11	101 N	101	-0-	-0-	-0-	7	1	94	2	N	-0-					1
12	106 N	106	-0-	-0-	-0-	8	1	98	2	N	-0-					1
01	DLQ G-10	123	-0-	123	123	9	1	114	2	N	-0-					1
02	DLQ G-10	127	-0-	127	250	9	1	118	2	N	-0-					1
*03	389 N	139	-0-	-250	-0-	10	1	129	2	N	-0-					1

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

10	964 N	964	-0-	-0-	-0-	72	1	888	3	Y	4	3	1			2
						4	9									
11	938 N	938	-0-	-0-	-0-	68	1	867	3	Y	3	4	1			1
						3	9									
12	607 N	607	-0-	-0-	-0-	42	1	564	3	Y	1	2	1			-0-
						1	9									
01	DLQ G-10	622	-0-	622	622	36	1	583	3	Y	3	1	1			2
						3	9									
02	DLQ G-10	593	-0-	593	1215	41	1	550	3	Y	2	2	1			2
						2	9									
*03	1800 N	650	-0-	-1150	65	48	1	600	3	Y	2	2	1			2
						2	9									

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

10	710 N	710	-0-	-0-	-0-	28	1	680	3	N	2	4	1			1
						2	9									
11	693 N	693	-0-	-0-	-0-	30	1	660	3	N	3	2	1			2
						3	9									
12	686 N	686	-0-	-0-	-0-	29	1	654	3	N	3	3	1			2
						3	9									
01	660 N	660	-0-	-0-	-0-	27	1	629	3	N	4	4	1			2
						4	9									
02	622 N	622	-0-	-0-	-0-	27	1	591	3	N	4	3	1			3
						4	9									
*03	637 N	637	-0-	-0-	-0-	27	1	608	3	N	2	3	1			2
						2	9									

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

10	945 N	945	-0-	-0-	-0-	37	1	905	3	N	3	5	1			2
						3	9									
11	899 N	899	-0-	-0-	-0-	39	1	856	3	N	4	3	1			3
						4	9									
12	862 N	862	-0-	-0-	-0-	37	1	822	3	N	3	3	1			3
						3	9									
01	818 N	818	-0-	-0-	-0-	34	1	778	3	N	5	5	1			3
						6	9									
02	734 N	734	-0-	-0-	-0-	32	1	699	3	N	3	3	1			3
						3	9									
*03	763 N	763	-0-	-0-	-0-	33	1	727	3	N	3	3	1			3
						3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

10	683 N	683	-0-	-0-	-0-	39	1	642	2	Y	2					3
						2	9									
11	609 N	609	-0-	-0-	-0-	35	1	571	2	Y	3	3	1			3
						3	9									
12	549 N	549	-0-	-0-	-0-	32	1	515	2	Y	2	3	1			2
						2	9									
01	DLQ G-10	615	-0-	615	615	36	1	577	2	Y	2	2	1			2
						2	9									
02	DLQ G-10	544	-0-	544	1159	33	1	509	2	Y	2	2	1			2
						2	9									
*03	1580 N	421	-0-	-1159	-0-	27	1	393	2	Y	1	2	1			1
						1	9									

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

10	803 N	803	-0-	-0-	-0-	46	1	754	3	N	3	4	1			2
						3	9									
11	847 N	847	-0-	-0-	-0-	51	1	792	3	N	4	3	1			3
						4	9									
12	843 N	843	-0-	-0-	-0-	50	1	790	3	N	3	3	1			3
						3	9									
01	842 N	842	-0-	-0-	-0-	50	1	786	3	N	5	5	1			3
						6	9									
02	849 N	849	-0-	-0-	-0-	52	1	793	3	N	4	4	1			3
						4	9									
*03	814 N	814	-0-	-0-	-0-	50	1	761	3	N	3	3	1			3
						3	9									

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

10	572 N	572	-0-	-0-	-0-	28	1	542	3	Y	2	6	1			1
						2	9									
11	492 N	492	-0-	-0-	-0-	26	1	463	3	Y	3					4
						3	9									
12	622 N	622	-0-	-0-	-0-	34	1	588	3	Y	-0-					4
01	DLQ G-10	633	-0-	633	633	29	1	603	3	Y	1					5
						1	9									
02	DLQ G-10	488	-0-	488	1121	22	1	466	3	Y	-0-					5
*03	1704 N	583	-0-	-1121	-0-	27	1	554	3	Y	2	6	1			1
						2	9									

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

10	710 N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
11	728 N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	713 N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
01	619 N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
02	612 N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*03	631 N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3166	-0-	-1422	-0-	134	1	3032	2	N	-0-					-0-
11	4260	X	2975	-0-	-1285	-0-	131	1	2844	2	N	-0-					-0-
12	4402	X	3187	-0-	-1215	-0-	136	1	3051	2	N	-0-					-0-
01	DLQ G-10		3200	-0-	3200	3200	139	1	3061	2	N	-0-					-0-
02	DLQ G-10		3000	-0-	3000	6200	131	1	2869	2	N	-0-					-0-
*03	9390	X	3190	-0-	-6200	-0-	144	1	3046	2	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	370	-0-	-2	-0-	19	1	351	3	N	-0-					2
11	361	N	361	-0-	-0-	-0-	19	1	341	3	N	1	2	1			1
							1	9									
12	357	N	357	-0-	-0-	-0-	18	1	339	3	N	-0-					1
01	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					1
02	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					1
*03	370	N	370	-0-	-0-	-0-	18	1	351	3	N	1					2
							1	9									

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542	N	542	-0-	-0-	-0-	27	1	515	3	N	-0-					1
11	510	N	510	-0-	-0-	-0-	27	1	483	3	N	-0-					1
12	506	N	506	-0-	-0-	-0-	26	1	480	3	N	-0-					1
01	DLQ G-10		502	-0-	502	502	24	1	478	3	N	-0-	1	1			-0-
02	DLQ G-10		482	-0-	482	984	24	1	458	3	N	-0-					-0-
*03	1475	N	491	-0-	-984	-0-	26	1	465	3	N	-0-					-0-

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	6	1	135	3	Y	1	1	1			-0-
							1	9									
11	130	N	130	-0-	-0-	-0-	6	1	124	3	Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	5	1	120	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		106	-0-	106	106	4	1	102	3	Y	-0-	1	1			-0-
02	DLQ G-10		96	-0-	96	202	4	1	90	3	Y	2	1	1			1
							2	9									
*03	306	N	104	-0-	-202	-0-	4	1	99	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1233	N	1233	-0-	-0-	-0-	110	1	1123	3	N	-0-					12
11	1011	N	1011	-0-	-0-	-0-	85	1	917	3	N	8	7	1			13
							9	9									
12	978	N	978	-0-	-0-	-0-	79	1	899	3	N	-0-					13
01	DLQ G-10		976	-0-	976	976	81	1	886	3	N	8	7	1			14
							9	9									
02	DLQ G-10		910	-0-	910	1886	85	1	814	3	N	10	14	1			10
							11	9									
*03	1800	N	935	-0-	-865	1021	87	1	830	3	N	16	12	8			14
							18	9									

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	241	-0-	-38	-0-	21	1	220	3	N	-0-					1
11	228	N	228	-0-	-0-	-0-	20	1	207	3	N	1					2
							1	9									
12	241	N	241	-0-	-0-	-0-	20	1	221	3	N	-0-					2
01	DLQ G-10		243	-0-	243	243	19	1	224	3	N	-0-					2
02	DLQ G-10		271	-0-	271	514	21	1	250	3	N	-0-					2
*03	770	N	256	-0-	-514	-0-	20	1	236	3	N	-0-					2

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	426	N	426	-0-	-0-	-0-	25	1	401	3	Y	-0-	3	1			1
11	417	N	417	-0-	-0-	-0-	23	1	391	3	Y	3					4
							3	9									
12	450	N	450	-0-	-0-	-0-	24	1	426	3	Y	-0-					4
01	DLQ G-10		244	-0-	244	244	13	1	231	3	Y	-0-	3	1			1
02	DLQ G-10		165	-0-	165	409	9	1	156	3	Y	-0-	1	1			-0-
*03	630	N	221	-0-	-409	-0-	12	1	209	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	739	-0-	-5	-0-	59	1	680	2	Y	-0-	6	1			-0-
11	708	N	708	-0-	-0-	-0-	57	1	648	2	Y	3					3
							3	9									
12	699	N	699	-0-	-0-	-0-	55	1	638	2	Y	5	2	8			6
							6	9									
01	DLQ G-10		707	-0-	707	707	55	1	651	2	Y	1	6	1			1
							1	9									
02	DLQ G-10		661	-0-	661	1368	51	1	608	2	Y	2					3
							2	9									
*03	1600	N	706	-0-	-894	474	55	1	647	2	Y	4					7
							4	9									

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	843	-0-	-56	-0-	843	3			N	-0-					-0-
11	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
01	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
02	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-
11	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
12	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	537	-0-	-21	-0-	13	1	524	3	Y	-0-					1
11	506	N	506	-0-	-0-	-0-	13	1	493	3	Y	-0-					1
12	479	N	479	-0-	-0-	-0-	11	1	468	3	Y	-0-					1
01	DLQ G-10		508	-0-	508	508	12	1	496	3	Y	-0-					1
02	DLQ G-10		470	-0-	470	978	11	1	459	3	Y	-0-					1
*03	1484	N	506	-0-	-978	-0-	12	1	494	3	Y	-0-					1

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1128	N	1128	-0-	-0-	-0-	121	1	1007	3	Y	-0-	1	1			-0-
11	1103	N	1103	-0-	-0-	-0-	119	1	984	3	Y	-0-					-0-
12	1172	N	1172	-0-	-0-	-0-	123	1	1049	3	Y	-0-					-0-
01	DLQ G-10		1190	-0-	1190	1190	131	1	1059	3	Y	-0-					-0-
02	DLQ G-10		1249	-0-	1249	2439	145	1	1104	3	Y	-0-					-0-
*03	2500	N	1267	-0-	-1233	1206	153	1	1114	3	Y	-0-					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	18	1	407	2	Y	-0-					-0-
11	699	N	699	-0-	-0-	-0-	31	1	668	2	Y	-0-					-0-
12	826	N	826	-0-	-0-	-0-	35	1	791	2	Y	-0-					-0-
01	DLQ G-10		830	-0-	830	830	36	1	794	2	Y	-0-					-0-
02	DLQ G-10		723	-0-	723	1553	32	1	691	2	Y	-0-					-0-
*03	1800	N	731	-0-	-1069	484	33	1	698	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	31	1	618	3	N	6	8	1			6
							7	9									
11	584	N	584	-0-	-0-	-0-	28	1	549	3	N	6	5	1			7
							7	9									
12	584	N	584	-0-	-0-	-0-	28	1	552	3	N	4	5	1			6
							4	9									
01	593	N	593	-0-	-0-	-0-	29	1	560	3	N	4	5	1			5
							4	9									
02	573	N	573	-0-	-0-	-0-	29	1	541	3	N	3	2	1			6
							3	9									
*03	603	N	603	-0-	-0-	-0-	32	1	567	3	N	4	5	1			5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	240	X	240	-0-	-0-	-0-	14	1	225	3	N	1	1	1			1
							1	9									
11	273	N	273	-0-	-0-	-0-	13	1	259	3	N	1	1	1			1
							1	9									
12	249	N	249	-0-	-0-	-0-	13	1	235	3	N	1	1	1			1
							1	9									
01	210	N	210	-0-	-0-	-0-	11	1	198	3	N	1	1	1			1
							1	9									
02	255	N	255	-0-	-0-	-0-	14	1	240	3	N	1	1	1			1
							1	9									
*03	316	N	316	-0-	-0-	-0-	18	1	297	3	N	1	1	1			1
							1	9									

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

10	236	N	236	-0-	-0-	-0-	13	1	222	3	Y	1	1	1			1
							1	9									
11	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-	1	1			-0-
12	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
01	DLQ G-10		37	-0-	37	37	2	1	35	3	Y	-0-					-0-
02	DLQ G-10		39	-0-	39	76	2	1	37	3	Y	-0-					-0-
*03	104	N	28	-0-	-76	-0-	2	1	26	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

10	620	N	506	-0-	-114	-0-	30	1	476	3	N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	36	1	553	3	N	-0-					-0-
*03	748	N	748	-0-	-0-	-0-	45	1	702	3	N	1	1	1			-0-
							1	9									

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

10	217	X	171	-0-	-46	-0-	10	1	161	2	Y	-0-					1
11	180	X	157	-0-	-23	-0-	9	1	147	2	Y	1	1	1			1
							1	9									
12	186	X	153	-0-	-33	-0-	9	1	143	2	Y	1	1	1			1
							1	9									
01	DLQ G-10		146	-0-	146	146	9	1	136	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		134	-0-	134	280	8	1	125	2	Y	1	1	1			1
							1	9									
*03	415	X	135	-0-	-280	-0-	9	1	126	2	Y	-0-	1	1			-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

10	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	5	1	75	3	Y	1	1	1			-0-
							1	9									
11	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	5	1	72	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		77	-0-	77	77	5	1	71	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		70	-0-	70	147	4	1	65	3	Y	1	1	1			1
							1	9									
*03	218	N	71	-0-	-147	-0-	4	1	66	3	Y	1	1	1			1
							1	9									

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

10	34	N	34	-0-	-0-	-0-	2	1	30	3	N	2					3
							2	9									
11	26	N	26	-0-	-0-	-0-	1	1	24	3	N	1					4
							1	9									
12	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					4
01	DLQ G-10		44	-0-	44	44	2	1	42	3	N	-0-	4	1			-0-
02	DLQ G-10		71	-0-	71	115	3	1	67	3	N	1					1
							1	9									
*03	183	N	68	-0-	-115	-0-	4	1	64	3	N	-0-					1

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

10	1860	N	1826	-0-	-34	-0-	1826	3			N	-0-					2
11	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-					2
12	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					2
01	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					2
02	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					2
*03	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					2

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

10	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-	2	1			-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					-0-
*03	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

10	248	N	168	-0-	-80	-0-	7	1	161	2	N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	8	1	179	2	N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	9	1	202	2	N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	9	1	197	2	N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	9	1	188	2	N	-0-					-0-
*03	205	N	205	-0-	-0-	-0-	9	1	196	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	361	-0-	-11	-0-	21	1	339	3	N	1	1	1			2
							1	9									
11	118	N	118	-0-	-0-	-0-	6	1	111	3	N	1	2	1			1
							1	9									
12	213	N	213	-0-	-0-	-0-	11	1	201	3	N	1	1	1			1
							1	9									
01	DLQ G-10		724	-0-	724	724	39	1	681	3	N	4	3	1			2
							4	9									
02	DLQ G-10		588	-0-	588	1312	32	1	553	3	N	3	2	1			3
							3	9									
*03	1700	N	564	-0-	-1136	176	32	1	530	3	N	2	2	1			3
							2	9									

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1217	N	1217	-0-	-0-	-0-	69	1	1144	3	Y	4	5	1			3
							4	9									
11	466	N	466	-0-	-0-	-0-	28	1	437	3	Y	1	2	1			2
							1	9									
12	957	N	957	-0-	-0-	-0-	57	1	896	3	Y	4	3	1			3
							4	9									
01	DLQ G-10		1429	-0-	1429	1429	85	1	1336	3	Y	7	6	1			4
							8	9									
02	DLQ G-10		1303	-0-	1303	2732	80	1	1215	3	Y	7	6	1			5
							8	9									
*03	1600	N	1372	-0-	-228	2504	84	1	1282	3	Y	5	5	1			5
							6	9									

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	N	708	-0-	-0-	-0-	42	1	665	3	N	1					1
							1	9									
11	475	N	475	-0-	-0-	-0-	28	1	447	3	N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	32	1	515	3	N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	32	1	496	3	N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	32	1	493	3	N	1					1
							1	9									
*03	647	N	647	-0-	-0-	-0-	39	1	608	3	N	-0-	1	1			-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	445	N	445	-0-	-0-	-0-	18	1	426	3	Y	1	2	1			1
							1	9									
11	404	N	404	-0-	-0-	-0-	18	1	385	3	Y	1	1	1			1
							1	9									
12	401	N	401	-0-	-0-	-0-	17	1	383	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		378	-0-	378	378	16	1	360	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		354	-0-	354	732	15	1	336	3	Y	3	2	1			2
							3	9									
*03	1102	N	370	-0-	-732	-0-	16	1	353	3	Y	1	2	1			1
							1	9									

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	636	N	636	-0-	-0-	-0-	44	1	592	2	N	-0-					2
11	590	N	590	-0-	-0-	-0-	41	1	549	2	N	-0-					2
12	360	N	360	-0-	-0-	-0-	26	1	334	2	N	-0-					2
01	DLQ G-10		649	-0-	649	649	46	1	603	2	N	-0-					2
02	DLQ G-10		545	-0-	545	1194	40	1	505	2	N	-0-					2
*03	1634	N	440	-0-	-1194	-0-	32	1	408	2	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	559	N	559	-0-	-0-	-0-	32	1	527	3	N	-0-	1	1			-0-
11	511	N	511	-0-	-0-	-0-	29	1	482	3	N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	30	1	505	3	N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	31	1	500	3	N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					-0-
*03	532	N	532	-0-	-0-	-0-	33	1	499	3	N	-0-					-0-

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	14	1	221	3	N	3	4	1			2
							3	9									
11	219	N	219	-0-	-0-	-0-	12	1	207	3	N	-0-					2
12	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-					2
01	215	N	215	-0-	-0-	-0-	12	1	203	3	N	-0-	1	1			1
02	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-	1	1			-0-
*03	183	N	183	-0-	-0-	-0-	10	1	173	3	N	-0-					-0-

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	53	-0-	-40	-0-	5	1	48	3	N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	781	N	781	-0-	-0-	-0-	81	1	700	2	N	-0-					-0-
11	716	N	716	-0-	-0-	-0-	46	1	670	2	N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	64	1	615	2	N	-0-					-0-
							100	3									
01	762	N	762	-0-	-0-	-0-	37	1	654	2	N	-0-					-0-
							71	3									
02	664	N	664	-0-	-0-	-0-	39	1	625	2	N	-0-					-0-
*03	710	N	710	-0-	-0-	-0-	50	1	660	2	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	724	-0-	-51	-0-	17	1	707	3	Y	-0-					1
11	595	N	595	-0-	-0-	-0-	15	1	580	3	Y	-0-					1
12	736	N	736	-0-	-0-	-0-	17	1	719	3	Y	-0-					1
01	DLQ G-10		720	-0-	720	720	17	1	703	3	Y	-0-					1
02	DLQ G-10		625	-0-	625	1345	15	1	610	3	Y	-0-					1
*03	1660	N	315	-0-	-1345	-0-	7	1	308	3	Y	-0-					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	211	-0-	-99	-0-	11	1	200	3	N	-0-					2
11	191	N	191	-0-	-0-	-0-	10	1	180	3	N	1	2	1			1
							1	9									
12	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					1
01	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					1
02	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					1
*03	175	N	175	-0-	-0-	-0-	8	1	166	3	N	1					2
							1	9									

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	24	1	296	3	N	2	1	1			1
							2	9									
11	287	N	287	-0-	-0-	-0-	21	1	266	3	N	-0-	1	1			-0-
12	300	N	300	-0-	-0-	-0-	21	1	278	3	N	1	1	1			-0-
							1	9									
01	279	N	279	-0-	-0-	-0-	16	1	261	3	N	2	1	1			1
							2	9									
02	255	N	255	-0-	-0-	-0-	18	1	236	3	N	1	1	1			1
							1	9									
*03	261	N	261	-0-	-0-	-0-	19	1	241	3	N	1	1	1			1
							1	9									

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0-	-0-	38	1	465	3	Y	2	1	1			1
							2	9									
11	475	N	475	-0-	-0-	-0-	35	1	440	3	Y	-0-	1	1			-0-
12	483	N	483	-0-	-0-	-0-	34	1	447	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		440	-0-	440	440	25	1	413	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		439	-0-	439	879	30	1	408	3	Y	1	2	1			1
							1	9									
*03	1358	N	479	-0-	-879	-0-	35	1	442	3	Y	2	1	1			2
							2	9									

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	27	1	326	3	Y	2	1	1			1
							2	9									
11	338	N	338	-0-	-0-	-0-	25	1	313	3	Y	-0-	1	1			-0-
12	324	N	324	-0-	-0-	-0-	23	1	300	3	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		263	-0-	263	263	15	1	246	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		230	-0-	230	493	16	1	213	3	Y	1	1	1			1
							1	9									
*03	741	N	248	-0-	-493	-0-	18	1	229	3	Y	1	1	1			1
							1	9									

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	228	-0-	-82	-0-	11	1	217	3	N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-					-0-
01	DLQ G-10		240	-0-	240	240	12	1	228	3	N	-0-					-0-
02	DLQ G-10		238	-0-	238	478	12	1	226	3	N	-0-					-0-
*03	721	N	243	-0-	-478	-0-	13	1	230	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1018 N	1018	-0-	-0-	-0-	60	1	958	3	N	-0-	4	1			2
11	978 N	978	-0-	-0-	-0-	55	1	923	3	N	-0-					2
12	1048 N	1048	-0-	-0-	-0-	57	1	991	3	N	-0-					2
01	1046 N	1046	-0-	-0-	-0-	56	1	990	3	N	-0-	1	1			1
02	826 N	826	-0-	-0-	-0-	43	1	783	3	N	-0-	1	1			-0-
*03	924 N	924	-0-	-0-	-0-	49	1	875	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

10	3658 X	3585	-0-	-73	-0-	489	1	3096	2	Y	-0-					-0-
11	3793 X	3793	-0-	-0-	-0-	509	1	3284	2	Y	-0-					-0-
12	3780 X	3780	-0-	-0-	-0-	523	1	3257	2	Y	-0-					-0-
01	DLQ G-10	3843	-0-	3843	3843	533	1	3310	2	Y	-0-					-0-
02	DLQ G-10	3539	-0-	3539	7382	489	1	3050	2	Y	-0-					-0-
*03	11188 X	3806	-0-	-7382	-0-	536	1	3270	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

10	651 N	581	-0-	-70	-0-	40	1	541	2	N	-0-					2
11	777 N	777	-0-	-0-	-0-	54	1	723	2	N	-0-					2
12	642 N	642	-0-	-0-	-0-	46	1	596	2	N	-0-					2
01	DLQ G-10	560	-0-	560	560	40	1	520	2	N	-0-					2
02	DLQ G-10	531	-0-	531	1091	39	1	492	2	N	-0-					2
*03	1660 N	569	-0-	-1091	-0-	42	1	527	2	N	-0-					2

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

10	1648 N	1648	-0-	-0-	-0-	123	1	1525	3	Y	-0-					1
11	1568 N	1568	-0-	-0-	-0-	115	1	1453	3	Y	-0-					1
12	1470 N	1470	-0-	-0-	-0-	111	1	1359	3	Y	-0-					1
01	DLQ G-10	1482	-0-	1482	1482	111	1	1371	3	Y	-0-					1
02	DLQ G-10	1344	-0-	1344	2826	102	1	1242	3	Y	-0-					1
*03	1700 N	1412	-0-	-288	2538	105	1	1307	3	Y	-0-					1

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

10	248 N	199	-0-	-49	-0-	199	3			N	-0-					-0-
11	241 N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	251 N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	240 N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	226 N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*03	294 N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

10	339 N	339	-0-	-0-	-0-	19	1	319	2	N	1					2
						1	9									
11	314 N	314	-0-	-0-	-0-	18	1	294	2	N	2	2	1			2
						2	9									
12	316 N	316	-0-	-0-	-0-	18	1	297	2	N	1	2	1			1
						1	9									
01	328 N	328	-0-	-0-	-0-	19	1	306	2	N	3	2	1			2
						3	9									
02	306 N	306	-0-	-0-	-0-	18	1	286	2	N	2	2	1			2
						2	9									
*03	318 N	318	-0-	-0-	-0-	20	1	297	2	N	1	2	1			1
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	990	N	990	-0-	-0-	-0-	74	1	912	3	Y	4	3	1			2
							4	9									
11	821	N	821	-0-	-0-	-0-	60	1	759	3	Y	2	3	1			1
							2	9									
12	855	N	855	-0-	-0-	-0-	60	1	793	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		776	-0-	776	776	45	1	727	3	Y	4	2	1			3
							4	9									
02	DLQ G-10		672	-0-	672	1448	47	1	623	3	Y	2	3	1			2
							2	9									
*03	2190	N	742	-0-	-1448	-0-	54	1	685	3	Y	3	2	1			3
							3	9									

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

10	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
11	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

10	217	N	199	-0-	-18	-0-	5	1	194	3	Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	5	1	182	3	Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	5	1	187	3	Y	-0-					-0-
01	DLQ G-10		184	-0-	184	184	4	1	180	3	Y	-0-					-0-
02	DLQ G-10		174	-0-	174	358	4	1	170	3	Y	-0-					-0-
*03	540	N	182	-0-	-358	-0-	4	1	178	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

10	899	N	880	-0-	-19	-0-	880	3			N	-0-					-0-
11	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
*03	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1582	-0-	-712	-0-	67	1	1515	2	N	-0-					-0-
11	1290	N	1290	-0-	-0-	-0-	57	1	1233	2	N	-0-					-0-
12	1721	N	1721	-0-	-0-	-0-	74	1	1647	2	N	-0-					-0-
01	1699	N	1699	-0-	-0-	-0-	74	1	1625	2	N	-0-					-0-
02	1633	N	1633	-0-	-0-	-0-	71	1	1562	2	N	-0-					-0-
*03	1700	N	1700	-0-	-0-	-0-	77	1	1623	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	612	N	612	-0-	-0-	-0-	46	1	564	3	Y	2	2	1			1
							2	9									
11	583	N	583	-0-	-0-	-0-	42	1	539	3	Y	2	2	1			1
							2	9									
12	578	N	578	-0-	-0-	-0-	40	1	537	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		571	-0-	571	571	33	1	535	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		539	-0-	539	1110	37	1	500	3	Y	2	2	1			2
							2	9									
*03	1688	N	578	-0-	-1110	-0-	42	1	534	3	Y	2	2	1			2
							2	9									

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	746	-0-	-29	-0-	51	1	695	2	N	-0-					2
11	745	N	745	-0-	-0-	-0-	52	1	693	2	N	-0-					2
12	709	N	709	-0-	-0-	-0-	51	1	658	2	N	-0-					2
01	DLQ G-10		701	-0-	701	701	50	1	651	2	N	-0-					2
02	DLQ G-10		714	-0-	714	1415	52	1	662	2	N	-0-					2
*03	1800	N	765	-0-	-1035	380	56	1	708	2	N	1					3
							1	9									

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	711	N	711	-0-	-0-	-0-	41	1	670	3	Y	-0-	1	1			-0-
11	695	N	695	-0-	-0-	-0-	40	1	655	3	Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	32	1	544	3	Y	-0-					-0-
01	DLQ G-10		575	-0-	575	575	34	1	541	3	Y	-0-					-0-
02	DLQ G-10		549	-0-	549	1124	33	1	516	3	Y	-0-					-0-
*03	1600	N	583	-0-	-1017	107	36	1	547	3	Y	-0-					-0-

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1188	N	1188	-0-	-0-	-0-	89	1	1092	3	Y	6	4	1			3
							7	9									
11	1128	N	1128	-0-	-0-	-0-	82	1	1044	3	Y	2	4	1			1
							2	9									
12	1219	N	1219	-0-	-0-	-0-	85	1	1131	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		1198	-0-	1198	1198	69	1	1123	3	Y	5	3	1			4
							6	9									
02	DLQ G-10		1106	-0-	1106	2304	77	1	1025	3	Y	4	5	1			3
							4	9									
*03	2500	N	1184	-0-	-1316	988	87	1	1090	3	Y	6	4	1			5
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	13	1	157	3	Y	-0-					-0-
11	204	N	204	-0-	-0-	-0-	15	1	188	3	Y	1	1	1			-0-
							1	9									
12	212	N	212	-0-	-0-	-0-	15	1	197	3	Y	-0-					-0-
01	DLQ G-10		103	-0-	103	103	6	1	97	3	Y	-0-					-0-
02	DLQ G-10		362	-0-	362	465	25	1	336	3	Y	1					1
							1	9									
*03	1177	N	712	-0-	-465	-0-	52	1	658	3	Y	2	1	1			2
							2	9									

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	479	N	479	-0-	-0-	-0-	36	1	440	3	Y	3	2	1			1
							3	9									
11	417	N	417	-0-	-0-	-0-	30	1	386	3	Y	1	2	1			-0-
							1	9									
12	550	N	550	-0-	-0-	-0-	38	1	510	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		710	-0-	710	710	41	1	665	3	Y	4	2	1			3
							4	9									
02	DLQ G-10		710	-0-	710	1420	49	1	659	3	Y	2	3	1			2
							2	9									
*03	1800	N	747	-0-	-1053	367	55	1	689	3	Y	3	2	1			3
							3	9									

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1142	N	1142	-0-	-0-	-0-	122	1	1020	3	Y	-0-	1	1			-0-
11	1091	N	1091	-0-	-0-	-0-	117	1	974	3	Y	-0-					-0-
12	1164	N	1164	-0-	-0-	-0-	122	1	1042	3	Y	-0-					-0-
01	DLQ G-10		1170	-0-	1170	1170	129	1	1041	3	Y	-0-					-0-
02	DLQ G-10		777	-0-	777	1947	90	1	687	3	Y	-0-					-0-
*03	1700	N	588	-0-	-1112	835	71	1	517	3	Y	-0-					-0-

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	N	944	-0-	-0-	-0-	71	1	869	3	Y	4	3	1			2
							4	9									
11	912	N	912	-0-	-0-	-0-	66	1	844	3	Y	2	3	1			1
							2	9									
12	937	N	937	-0-	-0-	-0-	65	1	869	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		939	-0-	939	939	54	1	881	3	Y	4	3	1			3
							4	9									
02	DLQ G-10		875	-0-	875	1814	61	1	811	3	Y	3	4	1			2
							3	9									
*03	1600	N	957	-0-	-643	1171	70	1	883	3	Y	4	3	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	-0-	-0-	-4	-0-					N	-0-					2
11	20	N	20	-0-	-0-	-0-	1	1	16	3	N	3	2	1			3
							3	9									
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					3
01	DLQ G-10		3	-0-	3	3	3	3			N	-0-	1	1			2
02	DLQ G-10		-0-	-0-	-0-	3					N	-0-	1	1			1
*03	3	N	-0-	-0-	-3	-0-					N	-0-					1

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	228	-0-	-20	-0-	11	1	215	3	N	2	2	1			1
							2	9									
11	213	N	213	-0-	-0-	-0-	10	1	202	3	N	1	1	1			1
							1	9									
12	222	N	222	-0-	-0-	-0-	12	1	208	3	N	2	2	1			1
							2	9									
01	220	N	220	-0-	-0-	-0-	11	1	207	3	N	2	2	1			1
							2	9									
02	205	N	205	-0-	-0-	-0-	10	1	193	3	N	2	2	1			1
							2	9									
*03	221	N	221	-0-	-0-	-0-	12	1	207	3	N	2	1	1			2
							2	9									

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	502	N	502	-0-	-0-	-0-	49	1	453	3	Y	-0-					1
11	345	N	345	-0-	-0-	-0-	36	1	309	3	Y	-0-					1
12	413	N	413	-0-	-0-	-0-	40	1	373	3	Y	-0-					1
01	DLQ G-10		558	-0-	558	558	56	1	502	3	Y	-0-					1
02	DLQ G-10		432	-0-	432	990	42	1	390	3	Y	-0-					1
*03	1467	N	477	-0-	-990	-0-	44	1	433	3	Y	-0-					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	1	1	42	3	Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	1	1	42	3	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	1	1	44	3	Y	-0-					-0-
01	DLQ G-10		45	-0-	45	45	1	1	44	3	Y	-0-					-0-
02	DLQ G-10		42	-0-	42	87	1	1	41	3	Y	-0-					-0-
*03	132	N	45	-0-	-87	-0-	1	1	44	3	Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	-0-	16	1	151	3	Y	-0-					-0-
11	144	N	144	-0-	-0-	-0-	15	1	129	3	Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	16	1	149	3	Y	-0-					-0-
01	DLQ G-10		147	-0-	147	147	15	1	132	3	Y	-0-					-0-
02	DLQ G-10		136	-0-	136	283	13	1	123	3	Y	-0-					-0-
*03	443	N	160	-0-	-283	-0-	15	1	145	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366	N	366	-0-	-0-	-0-	27	1	337	3	Y	2	1	1			1
							2	9									
11	342	N	342	-0-	-0-	-0-	25	1	317	3	Y	-0-	1	1			-0-
12	323	N	323	-0-	-0-	-0-	23	1	299	3	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		246	-0-	246	246	14	1	230	3	Y	2	1	1			1
							2	9									
02	DLQ G-10		220	-0-	220	466	15	1	204	3	Y	1	1	1			1
							1	9									
*03	816	N	350	-0-	-466	-0-	26	1	323	3	Y	1	1	1			1
							1	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

10	157	N	157	-0-	-0-	-0-	31	1	126	3	N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	78	1	115	3	N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	145	1	123	3	N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	145	1	121	3	N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	136	1	108	3	N	-0-					-0-
*03	238	N	238	-0-	-0-	-0-	145	1	93	3	N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

10	775	N	491	-0-	-284	-0-	21	1	470	2	Y	-0-					-0-
11	509	N	509	-0-	-0-	-0-	22	1	487	2	Y	-0-					-0-
12	508	N	508	-0-	-0-	-0-	22	1	486	2	Y	-0-					-0-
01	DLQ G-10		492	-0-	492	492	21	1	471	2	Y	-0-					-0-
02	DLQ G-10		457	-0-	457	949	20	1	437	2	Y	-0-					-0-
*03	1421	N	472	-0-	-949	-0-	21	1	451	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

10	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	482 N	482	-0-	-0-	-0-	167	1	315	3	Y	-0-	1	1			-0-
11	467 N	467	-0-	-0-	-0-	161	1	305	3	Y	1					1
						1	9									
12	338 N	338	-0-	-0-	-0-	22	1	316	3	Y	-0-					1
01	DLQ G-10	334	-0-	334	334	21	1	312	3	Y	1	1	1			1
						1	9									
02	DLQ G-10	307	-0-	307	641	20	1	286	3	Y	1					2
						1	9									
*03	968 N	327	-0-	-641	-0-	20	1	307	3	Y	-0-	2	1			-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

10	380 N	380	-0-	-0-	-0-	24	1	356	3	Y	-0-					-0-
11	306 N	306	-0-	-0-	-0-	19	1	287	3	Y	-0-					-0-
12	387 N	387	-0-	-0-	-0-	25	1	361	3	Y	1					1
						1	9									
01	DLQ G-10	303	-0-	303	303	19	1	284	3	Y	-0-					1
02	DLQ G-10	311	-0-	311	614	21	1	290	3	Y	-0-					1
*03	912 N	298	-0-	-614	-0-	19	1	279	3	Y	-0-	1	1			-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

10	2490 X	2490	-0-	-0-	-0-	146	1	2342	3	N	2	2	1			2
						2	9									
11	2546 N	2546	-0-	-0-	-0-	149	1	2396	3	N	1	1	1			2
						1	9									
12	2362 N	2362	-0-	-0-	-0-	139	1	2221	3	N	2	2	1			2
						2	9									
01	2278 N	2278	-0-	-0-	-0-	137	1	2140	3	N	1	1	1			2
						1	9									
02	2239 N	2239	-0-	-0-	-0-	138	1	2101	3	N	-0-					2
*03	2453 N	2453	-0-	-0-	-0-	148	1	2302	3	N	3	4	1			1
						3	9									

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

10	1612 N	1570	-0-	-42	-0-	92	1	1477	3	N	1	1	1			1
						1	9									
11	1509 N	1509	-0-	-0-	-0-	88	1	1419	3	N	2	1	1			2
						2	9									
12	1577 N	1577	-0-	-0-	-0-	93	1	1484	3	N	-0-	1	1			1
01	DLQ G-10	1607	-0-	1607	1607	97	1	1509	3	N	1	1	1			1
						1	9									
02	DLQ G-10	1461	-0-	1461	3068	90	1	1370	3	N	1					2
						1	9									
*03	2500 N	1574	-0-	-926	2142	95	1	1477	3	N	2	3	1			1
						2	9									

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

10	1159 N	1159	-0-	-0-	-0-	55	1	1104	2	Y	-0-					-0-
11	1092 N	1092	-0-	-0-	-0-	55	1	1037	2	Y	-0-					-0-
12	1122 N	1122	-0-	-0-	-0-	58	1	1063	2	Y	1					1
						1	9									
01	DLQ G-10	1058	-0-	1058	1058	55	1	1003	2	Y	-0-					1
02	DLQ G-10	949	-0-	949	2007	47	1	902	2	Y	-0-					-0-
*03	1600 N	987	-0-	-613	1394	47	1	940	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	853	-0-	-77	-0-	50	1	802	3	N	1	1	1			1
							1	9									
11	819	N	819	-0-	-0-	-0-	48	1	771	3	N	-0-					1
12	876	N	876	-0-	-0-	-0-	52	1	823	3	N	1	1	1			1
							1	9									
01	860	N	860	-0-	-0-	-0-	52	1	808	3	N	-0-					1
02	787	N	787	-0-	-0-	-0-	49	1	738	3	N	-0-					1
*03	697	N	697	-0-	-0-	-0-	42	1	654	3	N	1	2	1			-0-
							1	9									

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	564	X	564	-0-	-0-	-0-	27	1	535	3	N	2	1	1			2
							2	9									
11	501	N	501	-0-	-0-	-0-	24	1	477	3	N	-0-	1	1			1
12	512	N	512	-0-	-0-	-0-	25	1	486	3	N	1	1	1			1
							1	9									
01	523	N	523	-0-	-0-	-0-	25	1	497	3	N	1	1	1			1
							1	9									
02	491	N	491	-0-	-0-	-0-	24	1	466	3	N	1	1	1			1
							1	9									
*03	529	N	529	-0-	-0-	-0-	26	1	502	3	N	1	1	1			1
							1	9									

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	N	244	-0-	-0-	-0-	18	1	225	3	Y	1	1	1			-0-
							1	9									
11	221	N	221	-0-	-0-	-0-	16	1	204	3	Y	1	1	1			-0-
							1	9									
12	209	N	209	-0-	-0-	-0-	15	1	194	3	Y	-0-					-0-
01	DLQ	G-10	197	-0-	197	197	11	1	184	3	Y	2	1	1			1
							2	9									
02	DLQ	G-10	182	-0-	182	379	13	1	168	3	Y	1	1	1			1
							1	9									
*03	571	N	192	-0-	-379	-0-	14	1	177	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 N	169	-0-	-17	-0-	169	3			N	-0-					-0-
11	165 N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	167 N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	157 N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	147 N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*03	155 N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31 N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
11	72 N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
12	45 N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
01	DLQ G-10	31	-0-	31	31	31	3			Y	-0-					-0-
02	DLQ G-10	26	-0-	26	57	26	3			Y	-0-					-0-
*03	84 N	27	-0-	-57	-0-	27	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565 N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
11	585 N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	470 N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	534 N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
02	466 N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*03	597 N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6 N	3	-0-	-3	-0-	3	3			N	-0-					-0-
11	9 N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	7 N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	3 N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	5 N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*03	6 N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37 N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	34 N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	68 N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	44 N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	51 N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*03	55 N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558 N	536	-0-	-22	-0-	536	3			N	-0-					-0-
11	441 N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	469 N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	612 N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
02	526 N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*03	566 N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744 N	451	-0-	-293	-0-	44	1	407	3	N	-0-					1
11	530 N	530	-0-	-0-	-0-	56	1	474	3	N	-0-					1
12	449 N	449	-0-	-0-	-0-	44	1	405	3	N	-0-					1
01	278 N	278	-0-	-0-	-0-	28	1	250	3	N	-0-					1
02	582 N	582	-0-	-0-	-0-	57	1	525	3	N	-0-					1
*03	513 N	513	-0-	-0-	-0-	48	1	465	3	N	-0-					1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

10	465 N	345	-0-	-120	-0-	34	1	311	3	Y	-0-					-0-
11	715 N	715	-0-	-0-	-0-	75	1	640	3	Y	-0-					-0-
12	559 N	559	-0-	-0-	-0-	54	1	505	3	Y	-0-					-0-
01	DLQ G-10	343	-0-	343	343	34	1	309	3	Y	-0-					-0-
02	DLQ G-10	277	-0-	277	620	27	1	250	3	Y	-0-					-0-
*03	929 N	309	-0-	-620	-0-	29	1	280	3	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

10	620 N	586	-0-	-34	-0-	57	1	529	3	Y	-0-					1
11	525 N	525	-0-	-0-	-0-	55	1	470	3	Y	-0-					1
12	626 N	626	-0-	-0-	-0-	61	1	565	3	Y	-0-					1
01	DLQ G-10	552	-0-	552	552	55	1	497	3	Y	-0-					1
02	DLQ G-10	502	-0-	502	1054	49	1	453	3	Y	-0-					1
*03	1621 N	567	-0-	-1054	-0-	53	1	514	3	Y	-0-					1

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

10	393 N	393	-0-	-0-	-0-	16	1	376	3	Y	1	2	1			1
						1	9									
11	342 N	342	-0-	-0-	-0-	15	1	326	3	Y	1	1	1			1
						1	9									
12	387 N	387	-0-	-0-	-0-	16	1	370	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	383	-0-	383	383	16	1	365	3	Y	2	2	1			1
						2	9									
02	DLQ G-10	364	-0-	364	747	16	1	345	3	Y	3	2	1			2
						3	9									
*03	1130 N	383	-0-	-747	-0-	16	1	366	3	Y	1	2	1			1
						1	9									

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

10	248 N	217	-0-	-31	-0-	17	1	200	3	Y	-0-	1	1			-0-
11	210 N	210	-0-	-0-	-0-	15	1	194	3	Y	1					1
						1	9									
12	216 N	216	-0-	-0-	-0-	16	1	200	3	Y	-0-					1
01	DLQ G-10	211	-0-	211	211	16	1	195	3	Y	-0-					1
02	DLQ G-10	195	-0-	195	406	14	1	181	3	Y	-0-					1
*03	625 N	219	-0-	-406	-0-	16	1	203	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	193	-0-	-24	-0-	15	1	178	3	Y	-0-	1	1			-0-
11	191	N	191	-0-	-0-	-0-	14	1	176	3	Y	1					1
							1	9									
12	195	N	195	-0-	-0-	-0-	15	1	180	3	Y	-0-					1
01	DLQ G-10		192	-0-	192	192	14	1	178	3	Y	-0-					1
02	DLQ G-10		175	-0-	175	367	12	1	163	3	Y	-0-					1
*03	555	N	188	-0-	-367	-0-	14	1	174	3	Y	-0-	1	1			-0-

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	14	1	173	3	Y	-0-					-0-
11	479	N	479	-0-	-0-	-0-	35	1	444	3	Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	39	1	482	3	Y	-0-					-0-
01	DLQ G-10		638	-0-	638	638	47	1	591	3	Y	-0-					-0-
02	DLQ G-10		523	-0-	523	1161	37	1	483	3	Y	3					3
							3	9									
*03	1705	N	544	-0-	-1161	-0-	40	1	503	3	Y	1	3	1			1
							1	9									

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0-	-0-	44	1	533	3	Y	1	3	1			-0-
							1	9									
11	563	N	563	-0-	-0-	-0-	41	1	520	3	Y	2					2
							2	9									
12	549	N	549	-0-	-0-	-0-	41	1	508	3	Y	-0-					2
01	DLQ G-10		565	-0-	565	565	42	1	522	3	Y	1					3
							1	9									
02	DLQ G-10		484	-0-	484	1049	34	1	450	3	Y	-0-					3
*03	1582	N	533	-0-	-1049	-0-	39	1	494	3	Y	-0-	3	1			-0-

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-	1	1			3
11	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-	1	1			2
12	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-	1	1			1
01	DLQ G-10		30	-0-	30	30	1	1	20	3	N	8	3	1			6
							9	9									
02	DLQ G-10		75	-0-	75	105	5	1	70	3	N	-0-	4	1			2
*03	184	N	79	-0-	-105	-0-	5	1	74	3	N	-0-	1	1			1

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	24	1	400	3	Y	1	2	1			1
							1	9									
11	428	N	428	-0-	-0-	-0-	26	1	401	3	Y	1	1	1			1
							1	9									
12	403	N	403	-0-	-0-	-0-	24	1	378	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		416	-0-	416	416	25	1	389	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		379	-0-	379	795	23	1	353	3	Y	3	2	1			2
							3	9									
*03	1205	N	410	-0-	-795	-0-	25	1	384	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	428 N	428	-0-	-0-	-0-	43	1	385	3	Y	-0-					-0-
11	412 N	412	-0-	-0-	-0-	42	1	370	3	Y	-0-					-0-
12	420 N	420	-0-	-0-	-0-	43	1	377	3	Y	-0-					-0-
01	DLQ G-10	409	-0-	409	409	44	1	365	3	Y	-0-					-0-
02	DLQ G-10	390	-0-	390	799	39	1	351	3	Y	-0-					-0-
*03	1212 N	413	-0-	-799	-0-	42	1	371	3	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

10	257 N	257	-0-	-0-	-0-	15	1	242	3	N	-0-					-0-
11	249 N	249	-0-	-0-	-0-	15	1	234	3	N	-0-					-0-
12	248 N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-
01	DLQ G-10	238	-0-	238	238	14	1	224	3	N	-0-					-0-
02	DLQ G-10	161	-0-	161	399	10	1	151	3	N	-0-					-0-
*03	430 N	31	-0-	-399	-0-	2	1	29	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

10	527 N	509	-0-	-18	-0-	30	1	479	3	N	-0-					-0-
11	494 N	494	-0-	-0-	-0-	29	1	465	3	N	-0-					-0-
12	339 N	339	-0-	-0-	-0-	20	1	319	3	N	-0-					-0-
01	DLQ G-10	511	-0-	511	511	31	1	480	3	N	-0-					-0-
02	DLQ G-10	465	-0-	465	976	29	1	435	3	N	1					1
						1	9									
*03	1341 N	365	-0-	-976	-0-	22	1	343	3	N	-0-	1	1			-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

10	13 N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	430 N	430	-0-	-0-	-0-	26	1	404	3	N	-0-					-0-
02	440 N	440	-0-	-0-	-0-	27	1	413	3	N	-0-					-0-
*03	346 N	346	-0-	-0-	-0-	21	1	325	3	N	-0-					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

10	653 N	653	-0-	-0-	-0-	30	1	623	2	Y	-0-					-0-
11	714 N	714	-0-	-0-	-0-	27	1	687	2	Y	-0-					-0-
12	708 N	708	-0-	-0-	-0-	26	1	682	2	Y	-0-					-0-
01	DLQ G-10	616	-0-	616	616	30	1	586	2	Y	-0-					-0-
02	DLQ G-10	681	-0-	681	1297	30	1	651	2	Y	-0-					-0-
*03	1600 N	692	-0-	-908	389	30	1	662	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

10	522 N	522	-0-	-0-	-0-	54	1	468	2	N	-0-					-0-
11	387 N	387	-0-	-0-	-0-	25	1	362	2	N	-0-					-0-
12	373 N	373	-0-	-0-	-0-	35	1	338	2	N	-0-					-0-
01	DLQ G-10	375	-0-	375	375	20	1	355	2	N	-0-					-0-
02	DLQ G-10	362	-0-	362	737	21	1	341	2	N	-0-					-0-
*03	1120 N	383	-0-	-737	-0-	27	1	356	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651 N	638	-0-	-13	-0-	638	3			N	-0-					-0-
11	1441 N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
12	646 N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
01	584 N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	548 N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*03	582 N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744 N	704	-0-	-40	-0-	34	1	670	2	Y	-0-					-0-
11	741 N	741	-0-	-0-	-0-	37	1	704	2	Y	-0-					-0-
12	716 N	716	-0-	-0-	-0-	37	1	679	2	Y	-0-					-0-
01	DLQ G-10	686	-0-	686	686	35	1	651	2	Y	-0-					-0-
02	DLQ G-10	630	-0-	630	1316	31	1	599	2	Y	-0-					-0-
*03	2013 N	697	-0-	-1316	-0-	33	1	664	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	750 N	750	-0-	-0-	-0-	48	1	702	3	Y	-0-	1	1	1	8	1
11	659 N	659	-0-	-0-	-0-	41	1	618	3	Y	-0-					1
12	714 N	714	-0-	-0-	-0-	46	1	667	3	Y	1					2
						1	9									
01	DLQ G-10	711	-0-	711	711	45	1	665	3	Y	1	1	1			2
						1	9									
02	DLQ G-10	627	-0-	627	1338	42	1	584	3	Y	1					3
						1	9									
*03	1800 N	652	-0-	-1148	190	41	1	610	3	Y	1	3	1			1
						1	9									

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1125 N	1125	-0-	-0-	-0-	72	1	1053	3	Y	-0-	1	1	1	8	1
11	843 N	843	-0-	-0-	-0-	52	1	791	3	Y	-0-					1
12	433 N	433	-0-	-0-	-0-	28	1	405	3	Y	-0-					1
01	DLQ G-10	662	-0-	662	662	42	1	618	3	Y	2	1	1			2
						2	9									
02	DLQ G-10	873	-0-	873	1535	58	1	814	3	Y	1					3
						1	9									
*03	1700 N	1291	-0-	-409	1126	80	1	1210	3	Y	1	3	1			1
						1	9									

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610 N	610	-0-	-0-	-0-	42	1	568	2	N	-0-					1
11	392 N	392	-0-	-0-	-0-	27	1	365	2	N	-0-					1
12	406 N	406	-0-	-0-	-0-	29	1	377	2	N	-0-					1
01	402 N	402	-0-	-0-	-0-	29	1	373	2	N	-0-					1
02	371 N	371	-0-	-0-	-0-	27	1	344	2	N	-0-					1
*03	393 N	393	-0-	-0-	-0-	29	1	364	2	N	-0-					1

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386 N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	434 N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	454 N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	406 N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	302 N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*03	405 N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

10	626	N	626	-0-	-0-	-0-	48	1	576	3	N	2	4	1			-0-
							2	9									
11	478	N	478	-0-	-0-	-0-	35	1	441	3	N	2					2
							2	9									
12	602	N	602	-0-	-0-	-0-	45	1	557	3	N	-0-					2
01	568	N	568	-0-	-0-	-0-	42	1	526	3	N	-0-					2
02	438	N	438	-0-	-0-	-0-	31	1	406	3	N	1					3
							1	9									
*03	435	N	435	-0-	-0-	-0-	32	1	403	3	N	-0-	3	1			-0-

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

10	606	N	606	-0-	-0-	-0-	47	1	559	3	Y	-0-					-0-
11	476	N	476	-0-	-0-	-0-	35	1	441	3	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	17	1	205	3	Y	-0-					-0-
01	DLQ G-10		152	-0-	152	152	11	1	141	3	Y	-0-					-0-
02	DLQ G-10		99	-0-	99	251	7	1	92	3	Y	-0-					-0-
*03	338	N	87	-0-	-251	-0-	6	1	81	3	Y	-0-					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

10	644	N	644	-0-	-0-	-0-	49	1	593	3	Y	2	4	1			-0-
							2	9									
11	619	N	619	-0-	-0-	-0-	45	1	572	3	Y	2					2
							2	9									
12	645	N	645	-0-	-0-	-0-	48	1	596	3	Y	1					3
							1	9									
01	DLQ G-10		612	-0-	612	612	45	1	567	3	Y	-0-					3
02	DLQ G-10		551	-0-	551	1163	39	1	512	3	Y	-0-					3
*03	1829	N	666	-0-	-1163	-0-	49	1	616	3	Y	1	3	1			1
							1	9									

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

10	558	N	530	-0-	-28	-0-	52	1	478	3	N	-0-					1
11	468	N	468	-0-	-0-	-0-	49	1	419	3	N	-0-					1
12	483	N	483	-0-	-0-	-0-	47	1	436	3	N	-0-					1
01	343	N	343	-0-	-0-	-0-	34	1	309	3	N	-0-					1
02	355	N	355	-0-	-0-	-0-	35	1	320	3	N	-0-					1
*03	365	N	365	-0-	-0-	-0-	34	1	331	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

10	664 N	664	-0-	-0-	-0-	32	1	631	3	N	1	1	1			1
						1	9									
11	449 N	449	-0-	-0-	-0-	22	1	426	3	N	1	1	1			1
						1	9									
12	429 N	429	-0-	-0-	-0-	21	1	407	3	N	1	1	1			1
						1	9									
01	DLQ G-10	527	-0-	527	527	25	1	501	3	N	1	1	1			1
						1	9									
02	DLQ G-10	469	-0-	469	996	23	1	445	3	N	1	1	1			1
						1	9									
*03	1460 N	464	-0-	-996	-0-	23	1	440	3	N	1	1	1			1
						1	9									

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

10	827 N	827	-0-	-0-	-0-	40	1	786	3	N	1	1	1			2
						1	9									
11	825 N	825	-0-	-0-	-0-	40	1	784	3	N	1	1	1			2
						1	9									
12	843 N	843	-0-	-0-	-0-	41	1	800	3	N	2	2	1			2
						2	9									
01	DLQ G-10	872	-0-	872	872	42	1	828	3	N	2	2	1			2
						2	9									
02	DLQ G-10	804	-0-	804	1676	39	1	764	3	N	1	1	1			2
						1	9									
*03	1700 N	871	-0-	-829	847	43	1	827	3	N	1	1	1			2
						1	9									

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

10	1562 N	1562	-0-	-0-	-0-	156	1	1406	2	Y	-0-					-0-
11	1614 N	1614	-0-	-0-	-0-	163	1	1451	2	Y	-0-					-0-
12	1761 N	1761	-0-	-0-	-0-	183	1	1578	2	Y	-0-					-0-
01	DLQ G-10	1725	-0-	1725	1725	181	1	1544	2	Y	-0-					-0-
02	DLQ G-10	1369	-0-	1369	3094	142	1	1227	2	Y	-0-					-0-
*03	2500 N	1545	-0-	-955	2139	165	1	1380	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

10	31 N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	22 N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	23 N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	22 N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	21 N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*03	21 N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232 N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	162 N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	126 N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	252 N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	227 N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*03	262 N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

10	428 N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	374 N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	420 N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	421 N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	394 N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*03	423 N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

10	2 N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	25 N	25	-0-	-0-	-0-	3	1	22	2	Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

10	100 N	100	-0-	-0-	-0-	6	1	88	3	Y	5	9	1	2	8	1
						6	9									
11	71 N	71	-0-	-0-	-0-	4	1	66	3	Y	1					2
						1	9									
12	126 N	126	-0-	-0-	-0-	8	1	111	3	Y	6					8
						7	9									
01	DLQ G-10	102	-0-	102	102	6	1	92	3	Y	4	8	1			4
						4	9									
02	DLQ G-10	95	-0-	95	197	6	1	85	3	Y	4					8
						4	9									
*03	274 N	77	-0-	-197	-0-	4	1	67	3	Y	5	9	1	1	8	3
						6	9									

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

10	496 N	495	-0-	-1	-0-	495	3			N	-0-					1
11	467 N	467	-0-	-0-	-0-	467	3			N	-0-					1
12	484 N	484	-0-	-0-	-0-	484	3			N	-0-					1
01	492 N	492	-0-	-0-	-0-	492	3			N	-0-					1
02	464 N	464	-0-	-0-	-0-	464	3			N	-0-					1
*03	487 N	487	-0-	-0-	-0-	487	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1181 N	1181	-0-	-0-	-0-	56	1	1125	2	Y	-0-					-0-
11	1178 N	1178	-0-	-0-	-0-	59	1	1119	2	Y	-0-					-0-
12	946 N	946	-0-	-0-	-0-	49	1	897	2	Y	-0-					-0-
01	DLQ G-10	1065	-0-	1065	1065	55	1	1010	2	Y	-0-					-0-
02	DLQ G-10	975	-0-	975	2040	48	1	927	2	Y	-0-					-0-
*03	2500 N	1065	-0-	-1435	605	50	1	1015	2	Y	-0-					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	681 N	681	-0-	-0-	-0-	52	1	627	3	Y	2	4	1			-0-
						2	9									
11	662 N	662	-0-	-0-	-0-	48	1	611	3	Y	3					3
						3	9									
12	679 N	679	-0-	-0-	-0-	51	1	628	3	Y	-0-					3
01	DLQ G-10	663	-0-	663	663	49	1	614	3	Y	-0-					3
02	DLQ G-10	589	-0-	589	1252	42	1	546	3	Y	1					4
						1	9									
*03	1800 N	664	-0-	-1136	116	49	1	615	3	Y	-0-	3	1			1

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31 N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
11	14 N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
12	14 N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
01	DLQ G-10	15	-0-	15	15	1	1	14	3	N	-0-					-0-
02	DLQ G-10	22	-0-	22	37	1	1	14	3	N	6	3	1			3
						7	9									
*03	54 N	17	-0-	-37	-0-	1	1	15	3	N	1	2	1			2
						1	9									

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	916 N	916	-0-	-0-	-0-	52	1	861	3	N	3	2	1			5
						3	9									
11	789 N	789	-0-	-0-	-0-	38	1	749	3	N	2	4	1			3
						2	9									
12	827 N	827	-0-	-0-	-0-	44	1	781	3	N	2	2	1			3
						2	9									
01	DLQ G-10	719	-0-	719	719	38	1	678	3	N	3	4	1			2
						3	9									
02	DLQ G-10	790	-0-	790	1509	43	1	743	3	N	4	2	1			4
						4	9									
*03	2485 N	976	-0-	-1509	-0-	55	1	918	3	N	3	2	1			5
						3	9									

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624 N	624	-0-	-0-	-0-	36	1	587	3	Y	1	3	1			1
						1	9									
11	590 N	590	-0-	-0-	-0-	35	1	552	3	Y	3	2	1			2
						3	9									
12	594 N	594	-0-	-0-	-0-	36	1	556	3	Y	2	2	1			2
						2	9									
01	DLQ G-10	593	-0-	593	593	35	1	554	3	Y	4	4	1			2
						4	9									
02	DLQ G-10	542	-0-	542	1135	33	1	507	3	Y	2	2	1			2
						2	9									
*03	1600 N	600	-0-	-1000	135	37	1	561	3	Y	2	2	1			2
						2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0-	-0-	19	1	321	3	Y	-0-	1	1			-0-
11	270	N	270	-0-	-0-	-0-	16	1	252	3	Y	2	1	1			1
							2	9									
12	269	N	269	-0-	-0-	-0-	16	1	252	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		157	-0-	157	157	9	1	148	3	Y	-0-	1	1			-0-
02	DLQ G-10		221	-0-	221	378	14	1	206	3	Y	1					1
							1	9									
*03	649	N	271	-0-	-378	-0-	17	1	253	3	Y	1	1	1			1
							1	9									

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	21	1	354	3	N	2	2	1			1
							2	9									
11	305	N	305	-0-	-0-	-0-	18	1	286	3	N	1	1	1			1
							1	9									
12	310	N	310	-0-	-0-	-0-	19	1	290	3	N	1	1	1			1
							1	9									
01	310	N	310	-0-	-0-	-0-	18	1	290	3	N	2	2	1			1
							2	9									
02	291	N	291	-0-	-0-	-0-	18	1	272	3	N	1	1	1			1
							1	9									
*03	308	N	308	-0-	-0-	-0-	19	1	288	3	N	1	1	1			1
							1	9									

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	-0-	24	1	399	3	Y	1	2	1			1
							1	9									
11	415	N	415	-0-	-0-	-0-	25	1	389	3	Y	1	1	1			1
							1	9									
12	405	N	405	-0-	-0-	-0-	24	1	380	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		398	-0-	398	398	24	1	371	3	Y	3	3	1			1
							3	9									
02	DLQ G-10		346	-0-	346	744	21	1	322	3	Y	3	2	1			2
							3	9									
*03	1081	N	337	-0-	-744	-0-	21	1	315	3	Y	1	2	1			1
							1	9									

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	90	-0-	-189	-0-	4	1	86	2	N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	6	1	163	2	N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	10	1	206	2	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	7	1	162	2	N	-0-					-0-
*03	167	N	167	-0-	-0-	-0-	7	1	160	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0-	-0-	33	1	396	3	Y	2	3	1			-0-
							2	9									
11	209	N	209	-0-	-0-	-0-	15	1	193	3	Y	1					1
							1	9									
12	526	N	526	-0-	-0-	-0-	39	1	487	3	Y	-0-					1
01	DLQ G-10		484	-0-	484	484	36	1	447	3	Y	1					2
							1	9									
02	DLQ G-10		394	-0-	394	878	28	1	366	3	Y	-0-					2
*03	1204	N	326	-0-	-878	-0-	24	1	302	3	Y	-0-	2	1			-0-

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

10	10	N	10	-0-	-0-	-0-	10	3			Y	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	DLQ G-10		9	-0-	9	12	9	3			Y	-0-					-0-
*03	22	N	10	-0-	-12	-0-	10	3			Y	-0-					-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

10	503	N	503	-0-	-0-	-0-	23	1	480	2	Y	-0-					-0-
11	465	N	465	-0-	-0-	-0-	18	1	447	2	Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	5	1	138	2	Y	-0-					-0-
01	DLQ G-10		93	-0-	93	93	4	1	89	2	Y	-0-					-0-
02	DLQ G-10		458	-0-	458	551	20	1	438	2	Y	-0-					-0-
*03	1097	N	546	-0-	-551	-0-	24	1	522	2	Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

10	248	N	248	-0-	-0-	-0-	14	1	234	3	N	-0-	1	1			-0-
11	228	N	228	-0-	-0-	-0-	14	1	212	3	N	2	1	1			1
							2	9									
12	262	N	262	-0-	-0-	-0-	16	1	245	3	N	1	1	1			1
							1	9									
01	261	N	261	-0-	-0-	-0-	15	1	244	3	N	2	2	1			1
							2	9									
02	254	N	254	-0-	-0-	-0-	16	1	237	3	N	1	1	1			1
							1	9									
*03	186	N	186	-0-	-0-	-0-	11	1	174	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

10	1178	N	1051	-0-	-127	-0-	66	1	978	3	N	6	3	1			7
							7	9									
11	1054	N	1054	-0-	-0-	-0-	68	1	982	3	N	4	3	1			8
							4	9									
12	1089	N	1089	-0-	-0-	-0-	71	1	1018	3	N	-0-	3	1			5
01	DLQ G-10		1128	-0-	1128	1128	72	1	1048	3	N	7	3	1			9
							8	9									
02	DLQ G-10		1040	-0-	1040	2168	68	1	965	3	N	6	7	1			8
							7	9									
*03	2500	N	1098	-0-	-1402	766	73	1	1019	3	N	5	7	1			6
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	333	-0-	-39	-0-	16	1	316	3	N	1	2	1			1
							1	9									
11	312	N	312	-0-	-0-	-0-	15	1	296	3	N	1					2
							1	9									
12	296	N	296	-0-	-0-	-0-	14	1	281	3	N	1	2	1			1
							1	9									
01	DLQ G-10		297	-0-	297	297	14	1	282	3	N	1	1	1			1
							1	9									
02	DLQ G-10		329	-0-	329	626	16	1	312	3	N	1	1	1			1
							1	9									
*03	969	N	343	-0-	-626	-0-	18	1	324	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

10	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

10	466	N	466	-0-	-0-	-0-	35	1	431	3	Y	-0-					-0-
11	386	N	386	-0-	-0-	-0-	28	1	358	3	Y	-0-					-0-
12	409	N	409	-0-	-0-	-0-	31	1	378	3	Y	-0-					-0-
01	DLQ G-10		433	-0-	433	433	32	1	401	3	Y	-0-					-0-
02	DLQ G-10		393	-0-	393	826	30	1	363	3	Y	-0-					-0-
*03	1251	N	425	-0-	-826	-0-	32	1	393	3	Y	-0-					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

10	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
11	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
12	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
01	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*03	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

10	248	N	244	-0-	-4	-0-	16	1	228	3	Y	-0-					-0-
11	232	N	232	-0-	-0-	-0-	14	1	218	3	Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	15	1	214	3	Y	-0-					-0-
01	DLQ G-10		222	-0-	222	222	14	1	208	3	Y	-0-					-0-
02	DLQ G-10		217	-0-	217	439	14	1	203	3	Y	-0-					-0-
*03	634	N	195	-0-	-439	-0-	12	1	183	3	Y	-0-					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

10	437	N	437	-0-	-0-	-0-	21	1	416	2	Y	-0-					-0-
11	449	N	449	-0-	-0-	-0-	23	1	426	2	Y	-0-					-0-
12	425	N	425	-0-	-0-	-0-	22	1	403	2	Y	-0-					-0-
01	DLQ G-10		409	-0-	409	409	21	1	388	2	Y	-0-					-0-
02	DLQ G-10		380	-0-	380	789	19	1	361	2	Y	-0-					-0-
*03	1207	N	418	-0-	-789	-0-	20	1	398	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1157	N	1157	-0-	-0-	-0-	79	1	1077	3	Y	1	1	1			1
							1	9									
11	1039	N	1039	-0-	-0-	-0-	67	1	971	3	Y	1					2
							1	9									
12	1088	N	1088	-0-	-0-	-0-	74	1	1014	3	Y	-0-	1	1			1
01	DLQ G-10		1118	-0-	1118	1118	75	1	1042	3	Y	1					2
							1	9									
02	DLQ G-10		1044	-0-	1044	2162	71	1	973	3	Y	-0-	1	1			1
*03	1600	N	1135	-0-	-465	1697	78	1	1056	3	Y	1	1	1			1
							1	9									

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1104	N	1104	-0-	-0-	-0-	76	1	1027	3	Y	1	1	1			1
							1	9									
11	981	N	981	-0-	-0-	-0-	64	1	917	3	Y	-0-					1
12	921	N	921	-0-	-0-	-0-	62	1	858	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		912	-0-	912	912	61	1	851	3	Y	-0-					1
02	DLQ G-10		926	-0-	926	1838	63	1	862	3	Y	1	1	1			1
							1	9									
*03	2500	N	1130	-0-	-1370	468	77	1	1052	3	Y	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	860	-0-	-39	-0-	42	1	817	3	N	1	1	1			2
							1	9									
11	779	N	779	-0-	-0-	-0-	37	1	740	3	N	2	1	1			3
							2	9									
12	952	N	952	-0-	-0-	-0-	47	1	904	3	N	1	2	1			2
							1	9									
01	DLQ G-10		949	-0-	949	949	45	1	902	3	N	2	2	1			2
							2	9									
02	DLQ G-10		843	-0-	843	1792	41	1	801	3	N	1	1	1			2
							1	9									
*03	2500	N	897	-0-	-1603	189	44	1	852	3	N	1	1	1			2
							1	9									

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	N	399	-0-	-0-	-0-	23	1	374	3	N	2	2	1			1
							2	9									
11	321	N	321	-0-	-0-	-0-	19	1	301	3	N	1	1	1			1
							1	9									
12	319	N	319	-0-	-0-	-0-	19	1	299	3	N	1	1	1			1
							1	9									
01	309	N	309	-0-	-0-	-0-	18	1	289	3	N	2	2	1			1
							2	9									
02	281	N	281	-0-	-0-	-0-	17	1	263	3	N	1	1	1			1
							1	9									
*03	342	N	342	-0-	-0-	-0-	21	1	320	3	N	1	1	1			1
							1	9									

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	4	1	99	2	Y	-0-					-0-
01	DLQ G-10		228	-0-	228	228	11	1	217	2	Y	-0-					-0-
02	DLQ G-10		211	-0-	211	439	9	1	202	2	Y	-0-					-0-
*03	660	N	221	-0-	-439	-0-	10	1	211	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0-	-0-	191	1	414	2	Y	-0-					-0-
11	521	N	521	-0-	-0-	-0-	179	1	342	2	Y	-0-					-0-
12	540	N	540	-0-	-0-	-0-	186	1	354	2	Y	-0-					-0-
01	DLQ G-10		543	-0-	543	543	187	1	356	2	Y	-0-					-0-
02	DLQ G-10		504	-0-	504	1047	174	1	330	2	Y	-0-					-0-
*03	1584	N	537	-0-	-1047	-0-	187	1	350	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	458	N	458	-0-	-0-	-0-	22	1	436	2	Y	-0-					-0-
11	482	N	482	-0-	-0-	-0-	24	1	458	2	Y	-0-					-0-
12	469	N	469	-0-	-0-	-0-	24	1	445	2	Y	-0-					-0-
01	DLQ G-10		452	-0-	452	452	23	1	429	2	Y	-0-					-0-
02	DLQ G-10		421	-0-	421	873	21	1	400	2	Y	-0-					-0-
*03	1335	N	462	-0-	-873	-0-	22	1	440	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	828	-0-	-9	-0-	40	1	786	3	N	2	4	1			2
							2	9									
11	690	N	690	-0-	-0-	-0-	34	1	654	3	N	2					4
							2	9									
12	768	N	768	-0-	-0-	-0-	36	1	730	3	N	2	4	1			2
							2	9									
01	DLQ G-10		718	-0-	718	718	33	1	683	3	N	2	2	1			2
							2	9									
02	DLQ G-10		650	-0-	650	1368	32	1	616	3	N	2	2	1			2
							2	9									
*03	2129	N	761	-0-	-1368	-0-	39	1	719	3	N	3	2	1			3
							3	9									

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	21	1	403	3	N	1	2	1			1
							1	9									
11	340	N	340	-0-	-0-	-0-	17	1	322	3	N	1					2
							1	9									
12	493	N	493	-0-	-0-	-0-	23	1	468	3	N	2	2	1			2
							2	9									
01	DLQ G-10		408	-0-	408	408	19	1	388	3	N	1	1	1			2
							1	9									
02	DLQ G-10		436	-0-	436	844	22	1	413	3	N	1	1	1			2
							1	9									
*03	1233	N	389	-0-	-844	-0-	20	1	368	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1710	X	1710	-0-	-0-	-0-	108	1	1593	3	N	8	4	1			10
							9	9									
11	1620	X	1488	-0-	-132	-0-	96	1	1386	3	N	5	4	1			11
							6	9									
12	1674	X	1653	-0-	-21	-0-	108	1	1545	3	N	-0-	4	1			7
01	DLQ G-10		1514	-0-	1514	1514	97	1	1407	3	N	9	4	1	1	8	11
							10	9									
02	DLQ G-10		1426	-0-	1426	2940	93	1	1324	3	N	8	9	1			10
							9	9									
*03	4443	X	1503	-0-	-2940	-0-	100	1	1394	3	N	8	9	1	1	8	8
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477 N	477	-0-	-0-	-0-	36	1	441	3	Y	-0-					-0-
11	426 N	426	-0-	-0-	-0-	31	1	395	3	Y	-0-					-0-
12	452 N	452	-0-	-0-	-0-	34	1	418	3	Y	-0-					-0-
01	DLQ G-10	450	-0-	450	450	34	1	416	3	Y	-0-					-0-
02	DLQ G-10	414	-0-	414	864	31	1	383	3	Y	-0-					-0-
*03	1306 N	442	-0-	-864	-0-	33	1	409	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391 N	391	-0-	-0-	-0-	25	1	366	3	Y	-0-	1	1			1
11	368 N	368	-0-	-0-	-0-	23	1	345	3	Y	-0-					1
12	391 N	391	-0-	-0-	-0-	25	1	366	3	Y	-0-					1
01	DLQ G-10	398	-0-	398	398	25	1	372	3	Y	1	1	1			1
						1	9									
02	DLQ G-10	372	-0-	372	770	25	1	346	3	Y	1					2
						1	9									
*03	1165 N	395	-0-	-770	-0-	25	1	370	3	Y	-0-	2	1			-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	857 N	857	-0-	-0-	-0-	89	1	768	2	N	-0-					-0-
11	634 N	634	-0-	-0-	-0-	41	1	593	2	N	-0-					-0-
12	607 N	607	-0-	-0-	-0-	57	1	550	2	N	-0-					-0-
01	DLQ G-10	609	-0-	609	609	33	1	576	2	N	-0-					-0-
02	DLQ G-10	590	-0-	590	1199	35	1	555	2	N	-0-					-0-
*03	1600 N	638	-0-	-962	237	45	1	593	2	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31 N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	23 N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
12	24 N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	24 N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	22 N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*03	25 N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372 N	372	-0-	-0-	-0-	22	1	350	3	N	-0-					-0-
11	382 N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-
12	315 N	315	-0-	-0-	-0-	19	1	296	3	N	-0-					-0-
01	DLQ G-10	276	-0-	276	276	17	1	259	3	N	-0-					-0-
02	DLQ G-10	238	-0-	238	514	15	1	223	3	N	-0-					-0-
*03	752 N	238	-0-	-514	-0-	14	1	224	3	N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	245 N	245	-0-	-0-	-0-	17	1	228	3	N	-0-					-0-
*03	690 N	690	-0-	-0-	-0-	51	1	639	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	20	1	244	3	Y	-0-	1	1			-0-
11	259	N	259	-0-	-0-	-0-	19	1	239	3	Y	1					1
							1	9									
12	267	N	267	-0-	-0-	-0-	20	1	247	3	Y	-0-					1
01	DLQ G-10		252	-0-	252	252	19	1	233	3	Y	-0-					1
02	DLQ G-10		237	-0-	237	489	17	1	220	3	Y	-0-					1
*03	751	N	262	-0-	-489	-0-	19	1	243	3	Y	-0-	1	1			-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178	N	178	-0-	-0-	-0-	10	1	168	3	N	-0-	1	1			-0-
11	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	7	1	114	3	N	1	1	1			-0-
							1	9									
02	122	N	122	-0-	-0-	-0-	7	1	113	3	N	2	1	1			1
							2	9									
*03	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		173	-0-	173	173	12	1	161	3	Y	-0-					-0-
*03	554	N	381	-0-	-173	-0-	28	1	353	3	Y	-0-					-0-

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	N	536	-0-	-0-	-0-	40	1	496	3	Y	-0-					-0-
11	409	N	409	-0-	-0-	-0-	30	1	379	3	Y	-0-					-0-
12	457	N	457	-0-	-0-	-0-	34	1	423	3	Y	-0-					-0-
01	DLQ G-10		459	-0-	459	459	34	1	425	3	Y	-0-					-0-
02	DLQ G-10		406	-0-	406	865	31	1	375	3	Y	-0-					-0-
*03	1306	N	441	-0-	-865	-0-	33	1	408	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	N	944	-0-	-0-	-0-	60	1	881	3	N	3	2	1			5
							3	9									
11	842	N	842	-0-	-0-	-0-	54	1	785	3	N	3	2	1			6
							3	9									
12	832	N	832	-0-	-0-	-0-	54	1	778	3	N	-0-	2	1			4
01	DLQ G-10		789	-0-	789	789	51	1	734	3	N	4	2	1			6
							4	9									
02	DLQ G-10		494	-0-	494	1283	32	1	460	3	N	2	4	1			4
							2	9									
*03	2118	N	835	-0-	-1283	-0-	56	1	775	3	N	4	4	1			4
							4	9									

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

10	1154	N	1154	-0-	-0-	-0-	60	1	1068	3	Y	24	26	1	1	8	21
							26	9									
11	1240	N	1240	-0-	-0-	-0-	66	1	1146	3	Y	25	23	1			23
							28	9									
12	1409	N	1409	-0-	-0-	-0-	71	1	1302	3	Y	33	34	1	1	8	21
							36	9									
01	DLQ G-10		1035	-0-	1035	1035	53	1	957	3	Y	23	27	1	1	8	16
							25	9									
02	DLQ G-10		1022	-0-	1022	2057	53	1	941	3	Y	25	23	1	1	8	17
							28	9									
*03	2500	N	1175	-0-	-1325	732	59	1	1081	3	Y	32	34	1	2	8	13
							35	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

10	62	N	51	-0-	-11	-0-	3	1	47	3	N	1	1	1			1
							1	9									
11	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					1
12	48	N	48	-0-	-0-	-0-	3	1	44	3	N	1	1	1			1
							1	9									
01	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					1
02	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					1
*03	40	N	40	-0-	-0-	-0-	2	1	37	3	N	1	2	1			-0-
							1	9									

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

10	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

10	248	N	194	-0-	-54	-0-	11	1	183	3	N	-0-					1
11	199	N	199	-0-	-0-	-0-	10	1	188	3	N	1	1	1			1
							1	9									
12	203	N	203	-0-	-0-	-0-	11	1	192	3	N	-0-					1
01	DLQ G-10		186	-0-	186	186	10	1	176	3	N	-0-	1	1			-0-
02	DLQ G-10		175	-0-	175	361	10	1	164	3	N	1					1
							1	9									
*03	546	N	185	-0-	-361	-0-	11	1	174	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	249	-0-	-185	-0-	15	1	234	3	N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	41	1	643	3	N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	28	1	423	3	N	1					1
							1	9									
*03	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-	1	1			-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	502	-0-	-56	-0-	24	1	478	2	Y	-0-					-0-
11	520	N	520	-0-	-0-	-0-	26	1	494	2	Y	-0-					-0-
12	500	N	500	-0-	-0-	-0-	26	1	474	2	Y	-0-					-0-
01	DLQ G-10		477	-0-	477	477	25	1	452	2	Y	-0-					-0-
02	DLQ G-10		451	-0-	451	928	22	1	429	2	Y	-0-					-0-
*03	1419	N	491	-0-	-928	-0-	23	1	468	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	330	-0-	-104	-0-	14	1	316	2	Y	-0-					-0-
11	411	N	411	-0-	-0-	-0-	18	1	393	2	Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	15	1	327	2	Y	-0-					-0-
01	DLQ G-10		324	-0-	324	324	14	1	310	2	Y	-0-					-0-
02	DLQ G-10		303	-0-	303	627	13	1	290	2	Y	-0-					-0-
*03	949	N	322	-0-	-627	-0-	15	1	307	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	19	1	307	3	N	1	1	1			2
							1	9									
11	172	N	172	-0-	-0-	-0-	8	1	163	3	N	1	2	1			1
							1	9									
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	DLQ G-10		94	-0-	94	94	5	1	88	3	N	1	1	1			-0-
							1	9									
02	DLQ G-10		23	-0-	23	117	1	1	22	3	N	-0-					-0-
*03	182	N	65	-0-	-117	-0-	4	1	61	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487	N	487	-0-	-0-	-0-	28	1	456	3	N	3	1	1	1	8	3
							3	9									
11	382	N	382	-0-	-0-	-0-	18	1	362	3	N	2	3	1			2
							2	9									
12	433	N	433	-0-	-0-	-0-	23	1	409	3	N	1	1	1			2
							1	9									
01	DLQ G-10		471	-0-	471	471	25	1	444	3	N	2	3	1			1
							2	9									
02	DLQ G-10		427	-0-	427	898	23	1	402	3	N	2	1	1			2
							2	9									
*03	1336	N	438	-0-	-898	-0-	25	1	411	3	N	2	1	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	795 N	795	-0-	-0-	-0-	45	1	747	3	N	3	2	1			5
						3	9									
11	667 N	667	-0-	-0-	-0-	32	1	633	3	N	2	4	1			3
						2	9									
12	669 N	669	-0-	-0-	-0-	35	1	632	3	N	2	2	1			3
						2	9									
01	DLQ G-10	561	-0-	561	561	30	1	528	3	N	3	4	1			2
						3	9									
02	DLQ G-10	589	-0-	589	1150	32	1	554	3	N	3	2	1			3
						3	9									
*03	1784 N	634	-0-	-1150	-0-	36	1	595	3	N	3	2	1			4
						3	9									

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

10	69 N	69	-0-	-0-	-0-	2	1	67	3	Y	-0-					-0-
11	67 N	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					-0-
12	70 N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-					-0-
01	DLQ G-10	69	-0-	69	69	2	1	67	3	Y	-0-					-0-
02	DLQ G-10	64	-0-	64	133	2	1	62	3	Y	-0-					-0-
*03	201 N	68	-0-	-133	-0-	2	1	66	3	Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

10	558 N	131	-0-	-427	-0-	131	3			N	-0-					-0-
11	480 N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	399 N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	503 N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	458 N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*03	452 N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

10	155 N	119	-0-	-36	-0-	119	3			N	-0-					-0-
11	113 N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	112 N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	107 N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	92 N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*03	101 N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

10	868 N	681	-0-	-187	-0-	681	3			N	-0-					-0-
11	786 N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
12	800 N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
01	755 N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
02	706 N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*03	445 N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-	1	1			-0-
11	68	N	68	-0-	-0-	-0-	4	1	63	3	N	1					1
							1	9									
12	82	N	82	-0-	-0-	-0-	5	1	76	3	N	1	1	1			1
							1	9									
01	83	N	83	-0-	-0-	-0-	5	1	77	3	N	1	1	1			1
							1	9									
02	78	N	78	-0-	-0-	-0-	5	1	72	3	N	1	1	1			1
							1	9									
*03	77	N	77	-0-	-0-	-0-	5	1	71	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

10	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

10	124	N	98	-0-	-26	-0-	5	1	93	2	Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
01	DLQ G-10		104	-0-	104	104	5	1	99	2	Y	-0-					-0-
02	DLQ G-10		114	-0-	114	218	6	1	108	2	Y	-0-					-0-
*03	340	N	122	-0-	-218	-0-	6	1	116	2	Y	-0-					-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

10	372	N	345	-0-	-27	-0-	16	1	329	2	Y	-0-					-0-
11	334	N	334	-0-	-0-	-0-	17	1	317	2	Y	-0-					-0-
12	360	N	360	-0-	-0-	-0-	19	1	341	2	Y	-0-					-0-
01	DLQ G-10		343	-0-	343	343	18	1	325	2	Y	-0-					-0-
02	DLQ G-10		320	-0-	320	663	16	1	304	2	Y	-0-					-0-
*03	1015	N	352	-0-	-663	-0-	17	1	335	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1092 N	1092	-0-	-0-	-0-	62	1	1027	2	N	3					6
						3	9									
11	1035 N	1035	-0-	-0-	-0-	59	1	970	2	N	5	5	1			6
						6	9									
12	1022 N	1022	-0-	-0-	-0-	60	1	959	2	N	3	5	1			4
						3	9									
01	DLQ G-10	1026	-0-	1026	1026	61	1	959	2	N	5	5	1			4
						6	9									
02	DLQ G-10	968	-0-	968	1994	58	1	904	2	N	5	5	1			4
						6	9									
*03	2500 N	1023	-0-	-1477	517	65	1	954	2	N	4	5	1			3
						4	9									

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

10	567 N	567	-0-	-0-	-0-	32	1	533	3	N	2	3	1			1
						2	9									
11	574 N	574	-0-	-0-	-0-	34	1	537	3	N	3	2	1			2
						3	9									
12	507 N	507	-0-	-0-	-0-	30	1	475	3	N	2	2	1			2
						2	9									
01	607 N	607	-0-	-0-	-0-	36	1	568	3	N	3	3	1			2
						3	9									
02	625 N	625	-0-	-0-	-0-	38	1	583	3	N	4	3	1			3
						4	9									
*03	631 N	631	-0-	-0-	-0-	39	1	590	3	N	2	3	1			2
						2	9									

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

10	134 N	134	-0-	-0-	-0-	8	1	126	3	N	-0-	1	1			-0-
11	147 N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-
12	153 N	153	-0-	-0-	-0-	9	1	142	3	N	2	1	1			1
						2	9									
01	144 N	144	-0-	-0-	-0-	9	1	134	3	N	1	1	1			1
						1	9									
02	130 N	130	-0-	-0-	-0-	8	1	121	3	N	1	1	1			1
						1	9									
*03	145 N	145	-0-	-0-	-0-	9	1	135	3	N	1	1	1			1
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	20	1	400	3	N	1	2	1			1
							1	9									
11	318	N	318	-0-	-0-	-0-	16	1	301	3	N	1					2
							1	9									
12	339	N	339	-0-	-0-	-0-	16	1	322	3	N	1	2	1			1
							1	9									
01	DLQ G-10		323	-0-	323	323	15	1	307	3	N	1	1	1			1
							1	9									
02	DLQ G-10		341	-0-	341	664	17	1	323	3	N	1	1	1			1
							1	9									
*03	1052	N	388	-0-	-664	-0-	20	1	367	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	367	-0-	-98	-0-	18	1	346	3	N	3	4	1			2
							3	9									
11	371	N	371	-0-	-0-	-0-	18	1	350	3	N	3	2	1			3
							3	9									
12	392	N	392	-0-	-0-	-0-	22	1	368	3	N	2	3	1			2
							2	9									
01	420	N	420	-0-	-0-	-0-	21	1	393	3	N	5	4	1			3
							6	9									
02	380	N	380	-0-	-0-	-0-	19	1	357	3	N	4	4	1			3
							4	9									
*03	395	N	395	-0-	-0-	-0-	21	1	370	3	N	4	3	1			4
							4	9									

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-	1	1			-0-
11	279	N	279	-0-	-0-	-0-	17	1	260	3	N	2	1	1			1
							2	9									
12	534	N	534	-0-	-0-	-0-	32	1	499	3	N	3	2	1			2
							3	9									
01	404	N	404	-0-	-0-	-0-	24	1	378	3	N	2	3	1			1
							2	9									
02	403	N	403	-0-	-0-	-0-	25	1	375	3	N	3	2	1			2
							3	9									
*03	419	N	419	-0-	-0-	-0-	26	1	392	3	N	1	2	1			1
							1	9									

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	130	-0-	-180	-0-	7	1	123	3	N	-0-					1
11	134	N	134	-0-	-0-	-0-	6	1	127	3	N	1	1	1			1
							1	9									
12	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					1
01	DLQ G-10		129	-0-	129	129	7	1	122	3	N	-0-	1	1			-0-
02	DLQ G-10		108	-0-	108	237	6	1	101	3	N	1					1
							1	9									
*03	344	N	107	-0-	-237	-0-	6	1	101	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085 N	1085	-0-	-0-	-0-	62	1	1017	3	N	5	1	1	2	8	4
						6	9									
11	892 N	892	-0-	-0-	-0-	43	1	846	3	N	3	4	1			3
						3	9									
12	863 N	863	-0-	-0-	-0-	46	1	815	3	N	2	2	1			3
						2	9									
01	DLQ G-10	704	-0-	704	704	38	1	663	3	N	3	4	1			2
						3	9									
02	DLQ G-10	627	-0-	627	1331	34	1	590	3	N	3	2	1			3
						3	9									
*03	1996 N	665	-0-	-1331	-0-	38	1	624	3	N	3	2	1			4
						3	9									

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

10	155 N	78	-0-	-77	-0-	4	1	74	3	N	-0-					-0-
11	52 N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
12	69 N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
01	47 N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
02	60 N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
*03	79 N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

10	302 N	302	-0-	-0-	-0-	17	1	284	3	Y	1	1	1			1
						1	9									
11	289 N	289	-0-	-0-	-0-	17	1	271	3	Y	1	1	1			1
						1	9									
12	288 N	288	-0-	-0-	-0-	17	1	270	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	282	-0-	282	282	17	1	263	3	Y	2	2	1			1
						2	9									
02	DLQ G-10	258	-0-	258	540	16	1	241	3	Y	1	1	1			1
						1	9									
*03	814 N	274	-0-	-540	-0-	17	1	256	3	Y	1	1	1			1
						1	9									

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

10	515 N	515	-0-	-0-	-0-	29	1	485	3	N	1	2	1			1
						1	9									
11	367 N	367	-0-	-0-	-0-	22	1	344	3	N	1	1	1			1
						1	9									
12	357 N	357	-0-	-0-	-0-	21	1	335	3	N	1	1	1			1
						1	9									
01	347 N	347	-0-	-0-	-0-	21	1	324	3	N	2	2	1			1
						2	9									
02	319 N	319	-0-	-0-	-0-	20	1	298	3	N	1	1	1			1
						1	9									
*03	330 N	330	-0-	-0-	-0-	20	1	309	3	N	1	1	1			1
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	640	N	640	-0-	-0-	-0-	36	1	601	3	N	3	2	1			4
							3	9									
11	514	N	514	-0-	-0-	-0-	25	1	488	3	N	1	3	1			2
							1	9									
12	610	N	610	-0-	-0-	-0-	32	1	576	3	N	2	2	1			2
							2	9									
01	DLQ G-10		600	-0-	600	600	32	1	565	3	N	3	3	1			2
							3	9									
02	DLQ G-10		561	-0-	561	1161	31	1	527	3	N	3	2	1			3
							3	9									
*03	1700	N	611	-0-	-1089	72	35	1	574	3	N	2	2	1			3
							2	9									

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

10	512	N	512	-0-	-0-	-0-	29	1	482	3	N	1	2	1			1
							1	9									
11	423	N	423	-0-	-0-	-0-	25	1	397	3	N	1	1	1			1
							1	9									
12	432	N	432	-0-	-0-	-0-	26	1	405	3	N	1	1	1			1
							1	9									
01	428	N	428	-0-	-0-	-0-	25	1	401	3	N	2	2	1			1
							2	9									
02	391	N	391	-0-	-0-	-0-	24	1	366	3	N	1	1	1			1
							1	9									
*03	401	N	401	-0-	-0-	-0-	25	1	375	3	N	1	1	1			1
							1	9									

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

10	803	N	803	-0-	-0-	-0-	46	1	754	3	N	3	2	1			5
							3	9									
11	716	N	716	-0-	-0-	-0-	35	1	679	3	N	2	4	1			3
							2	9									
12	721	N	721	-0-	-0-	-0-	38	1	681	3	N	2	2	1			3
							2	9									
01	DLQ G-10		707	-0-	707	707	38	1	666	3	N	3	4	1			2
							3	9									
02	DLQ G-10		642	-0-	642	1349	35	1	604	3	N	3	2	1			3
							3	9									
*03	1600	N	670	-0-	-930	419	38	1	629	3	N	3	2	1			4
							3	9									

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

10	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322 N	322	-0-	-0-	-0-	18	1	302	3	N	2	1	1			2
						2	9									
11	225 N	225	-0-	-0-	-0-	11	1	214	3	N	-0-	1	1			1
12	223 N	223	-0-	-0-	-0-	12	1	210	3	N	1	1	1			1
						1	9									
01	DLQ G-10	239	-0-	239	239	13	1	225	3	N	1	1	1			1
						1	9									
02	DLQ G-10	220	-0-	220	459	12	1	207	3	N	1	1	1			1
						1	9									
*03	683 N	224	-0-	-459	-0-	13	1	210	3	N	1	1	1			1
						1	9									

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

10	31 N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	17 N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	6 N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	11 N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	9 N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*03	13 N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

10	881 N	881	-0-	-0-	-0-	66	1	811	3	Y	4	3	1			2
						4	9									
11	976 N	976	-0-	-0-	-0-	71	1	903	3	Y	2	3	1			1
						2	9									
12	890 N	890	-0-	-0-	-0-	62	1	826	3	Y	2	2	1			1
						2	9									
01	DLQ G-10	829	-0-	829	829	48	1	777	3	Y	4	2	1			3
						4	9									
02	DLQ G-10	798	-0-	798	1627	55	1	741	3	Y	2	3	1			2
						2	9									
*03	2470 N	843	-0-	-1627	-0-	62	1	777	3	Y	4	3	1			3
						4	9									

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

10	341 N	305	-0-	-36	-0-	21	1	284	2	N	-0-					1
11	302 N	302	-0-	-0-	-0-	21	1	281	2	N	-0-					1
12	319 N	319	-0-	-0-	-0-	23	1	296	2	N	-0-					1
01	311 N	311	-0-	-0-	-0-	22	1	289	2	N	-0-					1
02	293 N	293	-0-	-0-	-0-	21	1	272	2	N	-0-					1
*03	313 N	313	-0-	-0-	-0-	23	1	290	2	N	-0-					1

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	19 N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	343	-0-	-60	-0-	27	1	316	2	Y	-0-	2	1			-0-
11	310	N	310	-0-	-0-	-0-	25	1	284	2	Y	1					1
							1	9									
12	276	N	276	-0-	-0-	-0-	22	1	253	2	Y	1	1	8			1
							1	9									
01	DLQ G-10		381	-0-	381	381	29	1	352	2	Y	-0-	1	1			-0-
02	DLQ G-10		446	-0-	446	827	34	1	411	2	Y	1					1
							1	9									
*03	1288	N	461	-0-	-827	-0-	36	1	423	2	Y	2					3
							2	9									

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	329	-0-	-136	-0-	8	1	321	3	N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	6	1	233	3	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	7	1	297	3	N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	7	1	287	3	N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	6	1	252	3	N	-0-					-0-
*03	285	N	285	-0-	-0-	-0-	7	1	278	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	-0-	10	1	199	2	Y	2					2
							2	9									
11	208	N	208	-0-	-0-	-0-	10	1	192	2	Y	5					7
							6	9									
12	213	N	213	-0-	-0-	-0-	11	1	193	2	Y	8					15
							9	9									
01	DLQ G-10		212	-0-	212	212	11	1	194	2	Y	6					21
							7	9									
02	DLQ G-10		192	-0-	192	404	9	1	181	2	Y	2	16	1			7
							2	9									
*03	622	N	218	-0-	-404	-0-	10	1	208	2	Y	-0-					7

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	702	N	702	-0-	-0-	-0-	40	1	660	3	N	2	2	1			4
							2	9									
11	588	N	588	-0-	-0-	-0-	28	1	557	3	N	3	4	1			3
							3	9									
12	621	N	621	-0-	-0-	-0-	33	1	586	3	N	2	2	1			3
							2	9									
01	DLQ G-10		613	-0-	613	613	33	1	577	3	N	3	4	1			2
							3	9									
02	DLQ G-10		569	-0-	569	1182	31	1	535	3	N	3	2	1			3
							3	9									
*03	1700	N	603	-0-	-1097	85	34	1	567	3	N	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	206	-0-	-197	-0-	10	1	196	3	N	-0-	1	1			-0-
11	161	N	161	-0-	-0-	-0-	8	1	152	3	N	1					1
							1	9									
12	189	N	189	-0-	-0-	-0-	9	1	179	3	N	1	1	1			1
							1	9									
01	DLQ G-10		189	-0-	189	189	9	1	180	3	N	-0-					1
02	DLQ G-10		180	-0-	180	369	9	1	171	3	N	-0-					1
*03	563	N	194	-0-	-369	-0-	10	1	183	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	270	-0-	-164	-0-	13	1	257	3	N	-0-	1	1			1
11	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-					1
12	232	N	232	-0-	-0-	-0-	11	1	220	3	N	1	1	1			1
							1	9									
01	DLQ G-10		234	-0-	234	234	11	1	222	3	N	1	1	1			1
							1	9									
02	DLQ G-10		205	-0-	205	439	10	1	194	3	N	1	1	1			1
							1	9									
*03	652	N	213	-0-	-439	-0-	11	1	201	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	N	652	-0-	-0-	-0-	31	1	614	3	N	6	5	1			5
							7	9									
11	621	N	621	-0-	-0-	-0-	30	1	584	3	N	6	4	1			7
							7	9									
12	622	N	622	-0-	-0-	-0-	30	1	588	3	N	4	5	1			6
							4	9									
01	DLQ G-10		763	-0-	763	763	38	1	717	3	N	7	6	1			7
							8	9									
02	DLQ G-10		573	-0-	573	1336	29	1	540	3	N	4	3	1			8
							4	9									
*03	1630	N	294	-0-	-1336	-0-	16	1	276	3	N	2	5	1			5
							2	9									

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	801	-0-	-129	-0-	46	1	752	3	N	3	2	1	1	8	5
							3	9									
11	871	N	871	-0-	-0-	-0-	42	1	826	3	N	3	5	1			3
							3	9									
12	1037	N	1037	-0-	-0-	-0-	55	1	978	3	N	4	3	1			4
							4	9									
01	DLQ G-10		1025	-0-	1025	1025	55	1	966	3	N	4	5	1			3
							4	9									
02	DLQ G-10		942	-0-	942	1967	52	1	886	3	N	4	3	1			4
							4	9									
*03	1700	N	969	-0-	-731	1236	55	1	908	3	N	5	3	1	1	8	5
							6	9									

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
11	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	N	526	-0-	-0-	-0-	30	1	494	3	Y	2	2	1			1
							2	9									
11	511	N	511	-0-	-0-	-0-	31	1	479	3	Y	1	1	1			1
							1	9									
12	518	N	518	-0-	-0-	-0-	31	1	486	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		524	-0-	524	524	31	1	490	3	Y	3	3	1			1
							3	9									
02	DLQ G-10		497	-0-	497	1021	30	1	464	3	Y	3	2	1			2
							3	9									
*03	1557	N	536	-0-	-1021	-0-	33	1	501	3	Y	2	2	1			2
							2	9									

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	19	1	376	2	Y	-0-					-0-
11	376	N	376	-0-	-0-	-0-	19	1	357	2	Y	-0-					-0-
12	389	N	389	-0-	-0-	-0-	20	1	369	2	Y	-0-					-0-
01	DLQ G-10		377	-0-	377	377	19	1	358	2	Y	-0-					-0-
02	DLQ G-10		353	-0-	353	730	17	1	336	2	Y	-0-					-0-
*03	1115	N	385	-0-	-730	-0-	18	1	367	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1431	N	1431	-0-	-0-	-0-	68	1	1363	2	Y	-0-					1
11	1400	N	1400	-0-	-0-	-0-	70	1	1330	2	Y	-0-					1
12	1307	N	1307	-0-	-0-	-0-	68	1	1239	2	Y	-0-					1
01	DLQ G-10		1299	-0-	1299	1299	67	1	1232	2	Y	-0-					1
02	DLQ G-10		1225	-0-	1225	2524	60	1	1165	2	Y	-0-	1	1			-0-
*03	2500	N	1347	-0-	-1153	1371	64	1	1283	2	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	692	N	692	-0-	-0-	-0-	39	1	651	2	Y	2					5
							2	9									
11	835	N	835	-0-	-0-	-0-	48	1	781	2	Y	5	4	1			6
							6	9									
12	808	N	808	-0-	-0-	-0-	47	1	758	2	Y	3	5	1			4
							3	9									
01	DLQ G-10		836	-0-	836	836	49	1	780	2	Y	6	4	1			6
							7	9									
02	DLQ G-10		659	-0-	659	1495	40	1	611	2	Y	7	8	1			5
							8	9									
*03	2167	N	672	-0-	-1495	-0-	43	1	628	2	Y	1	4	1			2
							1	9									

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1472	-0-	-78	-0-	1472	3			N	-0-					1
11	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					1
12	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					1
01	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					1
02	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					1
*03	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	110	-0-	-76	-0-	3	1	107	3	N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	2	1	94	3	N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	2	1	94	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	2	1	93	3	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	2	1	85	3	N	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	2	1	93	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	129	-0-	-212	-0-	7	1	122	3	N	-0-					4
11	313	N	313	-0-	-0-	-0-	18	1	295	3	N	-0-					4
12	330	N	330	-0-	-0-	-0-	20	1	308	3	N	2	3	1	1	8	2
							2	9									
01	DLQ G-10		302	-0-	302	302	17	1	285	3	N	-0-					2
02	DLQ G-10		329	-0-	329	631	17	1	310	3	N	2					4
							2	9									
*03	923	N	292	-0-	-631	-0-	16	1	276	3	N	-0-					4

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
02	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*03	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1051	N	1051	-0-	-0-	-0-	60	1	987	3	N	4	3	1			6
							4	9									
11	901	N	901	-0-	-0-	-0-	44	1	854	3	N	3	5	1			4
							3	9									
12	1019	N	1019	-0-	-0-	-0-	54	1	962	3	N	3	3	1			4
							3	9									
01	DLQ G-10		998	-0-	998	998	53	1	941	3	N	4	5	1			3
							4	9									
02	DLQ G-10		932	-0-	932	1930	51	1	877	3	N	4	3	1			4
							4	9									
*03	1600	N	983	-0-	-617	1313	56	1	923	3	N	4	3	1			5
							4	9									

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	7	1	96	3	Y	-0-					4
11	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					4
12	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					4
01	DLQ G-10		99	-0-	99	99	7	1	92	3	Y	-0-					4
02	DLQ G-10		93	-0-	93	192	6	1	87	3	Y	-0-					4
*03	293	N	101	-0-	-192	-0-	7	1	94	3	Y	-0-					4

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	6	1	100	3	Y	-0-					-0-
11	251	N	251	-0-	-0-	-0-	15	1	236	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	N	464	-0-	-0-	-0-	22	1	440	2	Y	2					2
							2	9									
11	433	N	433	-0-	-0-	-0-	21	1	405	2	Y	6					8
							7	9									
12	450	N	450	-0-	-0-	-0-	23	1	427	2	Y	-0-					8
01	DLQ G-10		398	-0-	398	398	20	1	371	2	Y	6					14
							7	9									
02	DLQ G-10		153	-0-	153	551	7	1	144	2	Y	2	11	1			5
							2	9									
*03	974	N	423	-0-	-551	-0-	20	1	403	2	Y	-0-					5

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1211	N	1211	-0-	-0-	-0-	58	1	1153	2	Y	-0-					-0-
11	1148	N	1148	-0-	-0-	-0-	58	1	1090	2	Y	-0-					-0-
12	1194	N	1194	-0-	-0-	-0-	62	1	1131	2	Y	1					1
							1	9									
01	DLQ G-10		1156	-0-	1156	1156	60	1	1096	2	Y	-0-					1
02	DLQ G-10		1099	-0-	1099	2255	54	1	1045	2	Y	-0-					-0-
*03	1700	N	1205	-0-	-495	1760	57	1	1148	2	Y	-0-					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		12	-0-	12	12	1	1	11	3	Y	-0-					-0-
*03	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	N	519	-0-	-0-	-0-	30	1	487	3	N	2	3	1			1
							2	9									
11	519	N	519	-0-	-0-	-0-	31	1	485	3	N	3	2	1			2
							3	9									
12	521	N	521	-0-	-0-	-0-	31	1	488	3	N	2	2	1			2
							2	9									
01	520	N	520	-0-	-0-	-0-	31	1	486	3	N	3	3	1			2
							3	9									
02	484	N	484	-0-	-0-	-0-	30	1	452	3	N	2	2	1			2
							2	9									
*03	495	N	495	-0-	-0-	-0-	30	1	463	3	N	2	2	1			2
							2	9									

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	676	-0-	-6	-0-	38	1	635	3	N	3	2	1	1	8	4
							3	9									
11	550	N	550	-0-	-0-	-0-	27	1	522	3	N	1	3	1			2
							1	9									
12	674	N	674	-0-	-0-	-0-	36	1	635	3	N	3	2	1			3
							3	9									
01	DLQ G-10		575	-0-	575	575	31	1	542	3	N	2	3	1			2
							2	9									
02	DLQ G-10		534	-0-	534	1109	29	1	502	3	N	3	2	1			3
							3	9									
*03	1600	N	530	-0-	-1070	39	30	1	498	3	N	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	6	1	99	3	Y	1	1	1			-0-
							1	9									
11	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-					-0-
01	DLQ G-10		96	-0-	96	96	6	1	89	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		93	-0-	93	189	6	1	87	3	Y	-0-					-0-
*03	287	N	98	-0-	-189	-0-	6	1	92	3	Y	-0-					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	513	N	513	-0-	-0-	-0-	29	1	483	3	Y	1	2	1			1
							1	9									
11	438	N	438	-0-	-0-	-0-	26	1	410	3	Y	2	2	1			1
							2	9									
12	438	N	438	-0-	-0-	-0-	26	1	411	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		440	-0-	440	440	26	1	411	3	Y	3	3	1			1
							3	9									
02	DLQ G-10		399	-0-	399	839	24	1	372	3	Y	3	2	1			2
							3	9									
*03	1261	N	422	-0-	-839	-0-	26	1	395	3	Y	1	2	1			1
							1	9									

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0-	-0-	20	1	341	3	N	-0-					4
11	301	N	301	-0-	-0-	-0-	17	1	284	3	N	-0-					4
12	308	N	308	-0-	-0-	-0-	18	1	288	3	N	2	3	1	1	8	2
							2	9									
01	DLQ G-10		157	-0-	157	157	9	1	148	3	N	-0-					2
02	DLQ G-10		167	-0-	167	324	9	1	158	3	N	-0-					2
*03	720	N	396	-0-	-324	-0-	21	1	375	3	N	-0-					2

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0-	-0-	19	1	305	3	Y	1	2	1			1
							1	9									
11	365	N	365	-0-	-0-	-0-	22	1	342	3	Y	1	1	1			1
							1	9									
12	383	N	383	-0-	-0-	-0-	23	1	359	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		400	-0-	400	400	24	1	374	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		375	-0-	375	775	23	1	349	3	Y	3	2	1			2
							3	9									
*03	1169	N	394	-0-	-775	-0-	24	1	369	3	Y	1	2	1			1
							1	9									

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
01	DLQ G-10		72	-0-	72	72	4	1	68	3	Y	-0-					-0-
02	DLQ G-10		54	-0-	54	126	3	1	51	3	Y	-0-					-0-
*03	163	N	37	-0-	-126	-0-	2	1	35	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	627	N	627	-0-	-0-	-0-	36	1	590	3	N	1	1	1			3
							1	9									
11	513	N	513	-0-	-0-	-0-	25	1	486	3	N	2	3	1			2
							2	9									
12	534	N	534	-0-	-0-	-0-	28	1	505	3	N	1	1	1			2
							1	9									
01	DLQ G-10		517	-0-	517	517	28	1	487	3	N	2	3	1			1
							2	9									
02	DLQ G-10		468	-0-	468	985	26	1	440	3	N	2	1	1			2
							2	9									
*03	1473	N	488	-0-	-985	-0-	28	1	459	3	N	1	1	1			2
							1	9									

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	934	N	934	-0-	-0-	-0-	53	1	877	3	N	4	2	1	1	8	5
							4	9									
11	790	N	790	-0-	-0-	-0-	38	1	750	3	N	2	4	1			3
							2	9									
12	908	N	908	-0-	-0-	-0-	48	1	857	3	N	3	2	1			4
							3	9									
01	DLQ G-10		810	-0-	810	810	43	1	765	3	N	2	4	1			2
							2	9									
02	DLQ G-10		724	-0-	724	1534	40	1	681	3	N	3	2	1			3
							3	9									
*03	1800	N	810	-0-	-990	544	46	1	760	3	N	4	2	1	1	8	4
							4	9									

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	2					N	-0-					-0-
*03	155	N	153	-0-	-2	-0-	9	1	143	3	N	1					1
							1	9									

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	275	N	275	-0-	-0-	-0-	16	1	259	3	Y	-0-	3	1			1
11	254	N	254	-0-	-0-	-0-	14	1	240	3	Y	-0-					1
12	252	N	252	-0-	-0-	-0-	14	1	238	3	Y	-0-					1
01	DLQ G-10		254	-0-	254	254	14	1	240	3	Y	-0-	1	1			-0-
02	DLQ G-10		136	-0-	136	390	7	1	129	3	Y	-0-					-0-
*03	580	N	190	-0-	-390	-0-	10	1	180	3	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-	-0-	-0-	26	1	518	3	N	1	1	1			1
							1	9									
11	458	N	458	-0-	-0-	-0-	22	1	435	3	N	1	1	1			1
							1	9									
12	432	N	432	-0-	-0-	-0-	21	1	410	3	N	1	1	1			1
							1	9									
01	DLQ G-10		464	-0-	464	464	22	1	441	3	N	1	1	1			1
							1	9									
02	DLQ G-10		432	-0-	432	896	21	1	410	3	N	1	1	1			1
							1	9									
*03	1364	N	468	-0-	-896	-0-	23	1	444	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
01	DLQ G-10		79	-0-	79	79	4	1	75	3	N	-0-					-0-
02	DLQ G-10		74	-0-	74	153	4	1	70	3	N	-0-					-0-
*03	231	N	78	-0-	-153	-0-	4	1	74	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	N	617	-0-	-0-	-0-	46	1	569	3	Y	2	2	1			1
							2	9									
11	336	N	336	-0-	-0-	-0-	24	1	311	3	Y	1	2	1			-0-
							1	9									
12	630	N	630	-0-	-0-	-0-	44	1	584	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		550	-0-	550	550	32	1	515	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		524	-0-	524	1074	36	1	486	3	Y	2	2	1			2
							2	9									
*03	1715	N	641	-0-	-1074	-0-	47	1	592	3	Y	2	2	1			2
							2	9									

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336	N	336	-0-	-0-	-0-	25	1	311	3	N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	26	1	336	3	N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	34	1	446	3	N	2	1	1			1
							2	9									
01	471	N	471	-0-	-0-	-0-	27	1	442	3	N	2	1	1			2
							2	9									
02	434	N	434	-0-	-0-	-0-	30	1	403	3	N	1	2	1			1
							1	9									
*03	458	N	458	-0-	-0-	-0-	34	1	422	3	N	2	1	1			2
							2	9									

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	846	N	846	-0-	-0-	-0-	67	1	779	2	Y	-0-	7	1	1	8	1
11	855	N	855	-0-	-0-	-0-	69	1	783	2	Y	3					4
							3	9									
12	851	N	851	-0-	-0-	-0-	67	1	777	2	Y	6	3	8			7
							7	9									
01	DLQ G-10		864	-0-	864	864	67	1	795	2	Y	2	8	1			1
							2	9									
02	DLQ G-10		804	-0-	804	1668	62	1	740	2	Y	2					3
							2	9									
*03	1700	N	838	-0-	-862	806	65	1	767	2	Y	5					8
							6	9									

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	308	N	308	-0-	-0-	-0-	25	1	283	3	Y	-0-					-0-
11	299	N	299	-0-	-0-	-0-	24	1	274	3	Y	1					1
							1	9									
12	351	N	351	-0-	-0-	-0-	28	1	323	3	Y	-0-					1
01	DLQ G-10		274	-0-	274	274	23	1	251	3	Y	-0-					1
02	DLQ G-10		279	-0-	279	553	22	1	257	3	Y	-0-					1
*03	968	N	415	-0-	-553	-0-	33	1	382	3	Y	-0-	1	1			-0-

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	23	1	386	3	Y	1	3	1			1
							1	9									
11	320	N	320	-0-	-0-	-0-	19	1	300	3	Y	1	1	1			1
							1	9									
12	268	N	268	-0-	-0-	-0-	16	1	251	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		232	-0-	232	232	14	1	216	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		194	-0-	194	426	12	1	181	3	Y	1	1	1			1
							1	9									
*03	617	N	191	-0-	-426	-0-	12	1	178	3	Y	1	1	1			1
							1	9									

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	426	-0-	-70	-0-	31	1	395	3	N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	40	1	389	3	N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	54	1	370	3	N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	54	1	374	3	N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	50	1	338	3	N	-0-					-0-
*03	409	N	409	-0-	-0-	-0-	54	1	355	3	N	-0-					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	103	1	2	3	Y	-0-					-0-
11	109	N	109	-0-	-0-	-0-	100	1	9	3	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	108	1	63	3	Y	1					1
							1	9									
01	DLQ G-10		186	-0-	186	186	109	1	77	3	Y	-0-					1
02	DLQ G-10		107	-0-	107	293	97	1	10	3	Y	-0-					1
*03	476	N	183	-0-	-293	-0-	109	1	74	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	17	1	207	3	Y	2	1	1			1
							2	9									
11	213	N	213	-0-	-0-	-0-	16	1	197	3	Y	-0-	1	1			-0-
12	215	N	215	-0-	-0-	-0-	15	1	200	3	Y	-0-					-0-
01	DLQ	G-10	216	-0-	216	216	12	1	202	3	Y	2	1	1			1
							2	9									
02	DLQ	G-10	203	-0-	203	419	14	1	188	3	Y	1	1	1			1
							1	9									
*03	641	N	222	-0-	-419	-0-	16	1	205	3	Y	1	1	1			1
							1	9									

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	9	1	127	3	Y	-0-					10
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					10
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					10
01	DLQ	G-10	20	-0-	20	20	1	1	19	3	Y	-0-					10
02	DLQ	G-10	34	-0-	34	54	2	1	32	3	Y	-0-					10
*03	92	N	38	-0-	-54	-0-	3	1	35	3	Y	-0-					10

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1221	-0-	-236	-0-	52	1	1169	2	Y	-0-					-0-
11	1128	N	1128	-0-	-0-	-0-	50	1	1078	2	Y	-0-					-0-
12	1187	N	1187	-0-	-0-	-0-	51	1	1136	2	Y	-0-					-0-
01	DLQ	G-10	1173	-0-	1173	1173	51	1	1122	2	Y	-0-					-0-
02	DLQ	G-10	1093	-0-	1093	2266	48	1	1045	2	Y	-0-					-0-
*03	1700	N	1148	-0-	-552	1714	52	1	1096	2	Y	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	N	517	-0-	-0-	-0-	25	1	492	2	Y	-0-					-0-
11	536	N	536	-0-	-0-	-0-	27	1	509	2	Y	-0-					-0-
12	518	N	518	-0-	-0-	-0-	27	1	491	2	Y	-0-					-0-
01	DLQ	G-10	504	-0-	504	504	26	1	478	2	Y	-0-					-0-
02	DLQ	G-10	469	-0-	469	973	23	1	446	2	Y	-0-					-0-
*03	1486	N	513	-0-	-973	-0-	24	1	489	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-	1	1			-0-
11	126	N	126	-0-	-0-	-0-	6	1	119	3	N	1					1
							1	9									
12	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-	1	1			-0-
01	DLQ	G-10	148	-0-	148	148	7	1	141	3	N	-0-					-0-
02	DLQ	G-10	140	-0-	140	288	7	1	132	3	N	1					1
							1	9									
*03	436	N	148	-0-	-288	-0-	8	1	140	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	X	491	-0-	-0-	-0-	24	1	466	3	N	1	2	1			1
							1	9									
11	510	N	510	-0-	-0-	-0-	25	1	484	3	N	1					2
							1	9									
12	495	N	495	-0-	-0-	-0-	23	1	471	3	N	1	2	1			1
							1	9									
01	427	N	427	-0-	-0-	-0-	20	1	406	3	N	1	1	1			1
							1	9									
02	454	N	454	-0-	-0-	-0-	23	1	430	3	N	1	1	1			1
							1	9									
*03	487	N	487	-0-	-0-	-0-	25	1	460	3	N	2	1	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

10	T. A.		71	-0-	71	217	3	1	68	3	N	-0-					-0-
11	T. A.		75	-0-	75	292	4	1	71	3	N	-0-					-0-
12	T. A.		75	-0-	75	367	4	1	71	3	N	-0-					-0-
01	T. A.		72	-0-	72	439	3	1	69	3	N	-0-					-0-
02	T. A.		65	-0-	65	504	3	1	62	3	N	-0-					-0-
03	T. A.		69	-0-	69	573	4	1	65	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

10	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

10	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-
11	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
01	DLQ G-10		51	-0-	51	51	3	1	48	2	Y	-0-					-0-
02	DLQ G-10		43	-0-	43	94	2	1	41	2	Y	-0-					-0-
*03	140	N	46	-0-	-94	-0-	2	1	44	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

10	420	N	420	-0-	-0-	-0-	43	1	377	2	N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	20	1	288	2	N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	32	1	303	2	N	-0-					-0-
01	DLQ G-10		344	-0-	344	344	19	1	325	2	N	-0-					-0-
02	DLQ G-10		333	-0-	333	677	20	1	313	2	N	-0-					-0-
*03	1035	N	358	-0-	-677	-0-	25	1	333	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446	N	446	-0-	-0-	-0-	33	1	411	3	Y	2	1	1			1
							2	9									
11	420	N	420	-0-	-0-	-0-	31	1	388	3	Y	1	2	1			-0-
							1	9									
12	416	N	416	-0-	-0-	-0-	29	1	385	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		404	-0-	404	404	23	1	380	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		377	-0-	377	781	26	1	349	3	Y	2	2	1			1
							2	9									
*03	1180	N	399	-0-	-781	-0-	29	1	369	3	Y	1	1	1			1
							1	9									

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

10	14B2	EXT	NO RPT	-0-	-0-	365					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	365					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	365					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	365					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	365					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	365					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

10	620	N	600	-0-	-20	-0-	29	1	569	3	N	2	1	1			2
							2	9									
11	583	N	583	-0-	-0-	-0-	28	1	554	3	N	1	1	1			2
							1	9									
12	598	N	598	-0-	-0-	-0-	29	1	568	3	N	1	1	1			2
							1	9									
01	DLQ G-10		613	-0-	613	613	29	1	584	3	N	-0-	1	1			1
02	DLQ G-10		573	-0-	573	1186	28	1	544	3	N	1	1	1			1
							1	9									
*03	1803	N	617	-0-	-1186	-0-	31	1	584	3	N	2	1	1			2
							2	9									

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

10	434	N	416	-0-	-18	-0-	20	1	395	3	N	1	2	1			1
							1	9									
11	391	N	391	-0-	-0-	-0-	19	1	371	3	N	1					2
							1	9									
12	425	N	425	-0-	-0-	-0-	20	1	404	3	N	1	2	1			1
							1	9									
01	DLQ G-10		419	-0-	419	419	19	1	399	3	N	1	1	1			1
							1	9									
02	DLQ G-10		387	-0-	387	806	19	1	367	3	N	1	1	1			1
							1	9									
*03	1216	N	410	-0-	-806	-0-	21	1	387	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310 N	278	-0-	-32	-0-	29	1	249	2	N	-0-					-0-
11	270 N	270	-0-	-0-	-0-	17	1	253	2	N	-0-					-0-
12	269 N	269	-0-	-0-	-0-	25	1	244	2	N	-0-					-0-
01	DLQ G-10	277	-0-	277	277	15	1	262	2	N	-0-					-0-
02	DLQ G-10	264	-0-	264	541	16	1	248	2	N	-0-					-0-
*03	803 N	262	-0-	-541	-0-	18	1	244	2	N	-0-					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	849 N	849	-0-	-0-	-0-	48	1	798	2	Y	3					5
						3	9									
11	790 N	790	-0-	-0-	-0-	45	1	741	2	Y	4	4	1			5
						4	9									
12	792 N	792	-0-	-0-	-0-	46	1	743	2	Y	3	5	1			3
						3	9									
01	DLQ G-10	794	-0-	794	794	47	1	741	2	Y	5	4	1			4
						6	9									
02	DLQ G-10	746	-0-	746	1540	45	1	697	2	Y	4	4	1			4
						4	9									
*03	2334 N	794	-0-	-1540	-0-	50	1	742	2	Y	2	4	1			2
						2	9									

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1618 N	1618	-0-	-0-	-0-	68	1	1550	2	Y	-0-					-0-
11	1864 N	1864	-0-	-0-	-0-	82	1	1782	2	Y	-0-					-0-
12	1662 N	1662	-0-	-0-	-0-	71	1	1591	2	Y	-0-					-0-
01	DLQ G-10	1533	-0-	1533	1533	66	1	1467	2	Y	-0-					-0-
02	DLQ G-10	1451	-0-	1451	2984	63	1	1388	2	Y	-0-					-0-
*03	1800 N	1346	-0-	-454	2530	61	1	1285	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1104 N	1104	-0-	-0-	-0-	52	1	1042	3	N	9	12	1			10
						10	9									
11	990 N	990	-0-	-0-	-0-	47	1	933	3	N	9	8	1			11
						10	9									
12	973 N	973	-0-	-0-	-0-	47	1	918	3	N	7	8	1			10
						8	9									
01	DLQ G-10	611	-0-	611	611	30	1	575	3	N	5	7	1			8
						6	9									
02	DLQ G-10	886	-0-	886	1497	45	1	835	3	N	5	4	1			9
						6	9									
*03	1700 N	977	-0-	-723	774	52	1	918	3	N	6	7	1			8
						7	9									

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496 N	314	-0-	-182	-0-	20	1	292	3	N	2	1	1			2
						2	9									
11	293 N	293	-0-	-0-	-0-	19	1	273	3	N	1	1	1			2
						1	9									
12	291 N	291	-0-	-0-	-0-	19	1	272	3	N	-0-	1	1			1
01	DLQ G-10	296	-0-	296	296	19	1	275	3	N	2	1	1			2
						2	9									
02	DLQ G-10	277	-0-	277	573	18	1	258	3	N	1	1	1			2
						1	9									
*03	859 N	286	-0-	-573	-0-	19	1	267	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	661	-0-	-21	-0-	32	1	627	3	N	2	1	1			2
							2	9									
11	637	N	637	-0-	-0-	-0-	31	1	605	3	N	1	1	1			2
							1	9									
12	647	N	647	-0-	-0-	-0-	32	1	615	3	N	-0-	1	1			1
01	DLQ G-10		657	-0-	657	657	31	1	625	3	N	1	1	1			1
							1	9									
02	DLQ G-10		607	-0-	607	1264	30	1	576	3	N	1	1	1			1
							1	9									
*03	1600	N	649	-0-	-951	313	32	1	616	3	N	1	1	1			1
							1	9									

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4083	X	4083	-0-	-0-	-0-	325	1	3758	2	Y	-0-	29	1			2
11	4266	X	4266	-0-	-0-	-0-	342	1	3904	2	Y	18					20
							20	9									
12	4213	X	4213	-0-	-0-	-0-	333	1	3846	2	Y	31	15	8			36
							34	9									
01	DLQ G-10		4203	-0-	4203	4203	325	1	3872	2	Y	5	37	1			4
							6	9									
02	DLQ G-10		3898	-0-	3898	8101	301	1	3583	2	Y	13	1	8			16
							14	9									
*03	12201	X	4100	-0-	-8101	-0-	318	1	3757	2	Y	23					39
							25	9									

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					-0-
11	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
12	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
01	DLQ G-10		514	-0-	514	514	514	3			Y	-0-					-0-
02	DLQ G-10		406	-0-	406	920	406	3			Y	-0-					-0-
*03	1312	N	392	-0-	-920	-0-	392	3			Y	-0-					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	151	N	151	-0-	-0-	-0-	10	1	141	3	Y	-0-					5
11	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-					5
12	142	N	142	-0-	-0-	-0-	10	1	132	3	Y	-0-					5
01	DLQ G-10		144	-0-	144	144	10	1	134	3	Y	-0-					5
02	DLQ G-10		136	-0-	136	280	9	1	127	3	Y	-0-					5
*03	428	N	148	-0-	-280	-0-	10	1	138	3	Y	-0-					5

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	490	N	490	-0-	-0-	-0-	28	1	461	3	Y	1	1	1			1
							1	9									
11	501	N	501	-0-	-0-	-0-	30	1	470	3	Y	1	1	1			1
							1	9									
12	494	N	494	-0-	-0-	-0-	30	1	463	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		490	-0-	490	490	29	1	459	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		440	-0-	440	930	27	1	412	3	Y	1	1	1			1
							1	9									
*03	1385	N	455	-0-	-930	-0-	28	1	426	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	306	-0-	-159	-0-	17	1	289	3	N	-0-					1
11	366	N	366	-0-	-0-	-0-	21	1	345	3	N	-0-					1
12	385	N	385	-0-	-0-	-0-	23	1	362	3	N	-0-	1	1			-0-
01	DLQ G-10		334	-0-	334	334	19	1	315	3	N	-0-					-0-
02	DLQ G-10		322	-0-	322	656	17	1	305	3	N	-0-					-0-
*03	915	N	259	-0-	-656	-0-	14	1	245	3	N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0-	-0-	46	1	552	3	Y	2	3	1			-0-
							2	9									
11	585	N	585	-0-	-0-	-0-	43	1	540	3	Y	2					2
							2	9									
12	568	N	568	-0-	-0-	-0-	42	1	526	3	Y	-0-					2
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					2
02	DLQ G-10		16	-0-	16	18	1	1	15	3	Y	-0-					2
*03	40	N	22	-0-	-18	-0-	2	1	20	3	Y	-0-	2	1			-0-

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	926	N	926	-0-	-0-	-0-	169	1	757	3	Y	-0-					1
11	868	N	868	-0-	-0-	-0-	162	1	706	3	Y	-0-					1
12	853	N	853	-0-	-0-	-0-	162	1	690	3	Y	1					2
							1	9									
01	DLQ G-10		699	-0-	699	699	151	1	548	3	Y	-0-					2
02	DLQ G-10		631	-0-	631	1330	138	1	493	3	Y	-0-					2
*03	1955	N	625	-0-	-1330	-0-	144	1	481	3	Y	-0-	2	1			-0-

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59	N	59	-0-	-0-	-0-	3	1	46	3	Y	9	3	1			7
							10	9									
11	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					7
12	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-	5	1			1
01	DLQ G-10		50	-0-	50	50	3	1	47	3	Y	-0-					1
02	DLQ G-10		48	-0-	48	98	3	1	43	3	Y	2	1	1			2
							2	9									
*03	148	N	50	-0-	-98	-0-	3	1	44	3	Y	3	3	1			2
							3	9									

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	550	-0-	-39	-0-	44	1	506	2	Y	-0-	4	1			-0-
11	525	N	525	-0-	-0-	-0-	42	1	481	2	Y	2					2
							2	9									
12	508	N	508	-0-	-0-	-0-	40	1	466	2	Y	2					4
							2	9									
01	DLQ G-10		501	-0-	501	501	39	1	462	2	Y	-0-	4	1			-0-
02	DLQ G-10		500	-0-	500	1001	39	1	459	2	Y	2					2
							2	9									
*03	1519	N	518	-0-	-1001	-0-	40	1	476	2	Y	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	29	1	326	3	Y	-0-					-0-
11	344	N	344	-0-	-0-	-0-	28	1	315	3	Y	1					1
							1	9									
12	341	N	341	-0-	-0-	-0-	27	1	314	3	Y	-0-					1
01	DLQ G-10		327	-0-	327	327	27	1	300	3	Y	-0-					1
02	DLQ G-10		333	-0-	333	660	26	1	307	3	Y	-0-					1
*03	962	N	302	-0-	-660	-0-	24	1	278	3	Y	-0-	1	1			-0-

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	686	N	686	-0-	-0-	-0-	55	1	631	2	Y	-0-	7	1			1
11	682	N	682	-0-	-0-	-0-	55	1	625	2	Y	2					3
							2	9									
12	630	N	630	-0-	-0-	-0-	50	1	574	2	Y	5	2	8			6
							6	9									
01	DLQ G-10		1033	-0-	1033	1033	80	1	952	2	Y	1	6	1			1
							1	9									
02	DLQ G-10		906	-0-	906	1939	70	1	834	2	Y	2					3
							2	9									
*03	1600	N	880	-0-	-720	1219	68	1	805	2	Y	6					9
							7	9									

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1771	X	1771	-0-	-0-	-0-	92	1	1642	3	Y	34	31	1			30
							37	9									
11	1710	X	1618	-0-	-92	-0-	86	1	1498	3	Y	31	31	1			30
							34	9									
12	1705	X	1650	-0-	-55	-0-	84	1	1526	3	Y	36	41	1			25
							40	9									
01	DLQ G-10		1612	-0-	1612	1612	83	1	1492	3	Y	34	36	1			23
							37	9									
02	DLQ G-10		1397	-0-	1397	3009	73	1	1289	3	Y	32	32	1			23
							35	9									
*03	4667	X	1658	-0-	-3009	-0-	84	1	1530	3	Y	40	46	1			17
							44	9									

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	855	N	855	-0-	-0-	-0-	49	1	806	3	Y	-0-	1	1			-0-
11	465	N	465	-0-	-0-	-0-	27	1	438	3	Y	-0-					-0-
12	702	N	702	-0-	-0-	-0-	39	1	663	3	Y	-0-					-0-
01	DLQ G-10		682	-0-	682	682	40	1	642	3	Y	-0-					-0-
02	DLQ G-10		382	-0-	382	1064	23	1	359	3	Y	-0-					-0-
*03	1732	N	668	-0-	-1064	-0-	42	1	626	3	Y	-0-					-0-

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	7	1	114	3	N	2	4	1			3
							2	9									
11	446	N	446	-0-	-0-	-0-	24	1	390	3	N	29	10	1			22
							32	9									
12	0	N	-0-	-0-	-0-	-0-					N	1	15	1			8
01	DLQ G-10		122	-0-	122	122	7	1	115	3	N	-0-	4	1			3
02	DLQ G-10		9	-0-	9	131	1	1	8	3	N	-0-					3
*03	670	N	539	-0-	-131	-0-	31	1	488	3	N	18	15	1	3	8	3
							20	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496 X	476	-0-	-20	-0-	49	1	427	2	N	-0-					-0-
11	450 X	408	-0-	-42	-0-	26	1	382	2	N	-0-					-0-
12	465 X	393	-0-	-72	-0-	37	1	356	2	N	-0-					-0-
01	DLQ G-10	400	-0-	400	400	22	1	378	2	N	-0-					-0-
02	DLQ G-10	387	-0-	387	787	23	1	364	2	N	-0-					-0-
*03	1192 X	405	-0-	-787	-0-	28	1	377	2	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

10	1038 N	1038	-0-	-0-	-0-	71	1	966	3	Y	1	1	1			1
						1	9									
11	968 N	968	-0-	-0-	-0-	63	1	905	3	Y	-0-					1
12	1007 N	1007	-0-	-0-	-0-	68	1	938	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	1041	-0-	1041	1041	70	1	971	3	Y	-0-					1
02	DLQ G-10	934	-0-	934	1975	64	1	869	3	Y	1	1	1			1
						1	9									
*03	1600 N	1020	-0-	-580	1395	70	1	949	3	Y	1	1	1			1
						1	9									

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

10	551 N	551	-0-	-0-	-0-	38	1	512	3	Y	1	1	1			-0-
						1	9									
11	498 N	498	-0-	-0-	-0-	32	1	465	3	Y	1					1
						1	9									
12	516 N	516	-0-	-0-	-0-	35	1	481	3	Y	-0-	1	1			-0-
01	DLQ G-10	521	-0-	521	521	35	1	485	3	Y	1					1
						1	9									
02	DLQ G-10	485	-0-	485	1006	33	1	452	3	Y	-0-	1	1			-0-
*03	1530 N	524	-0-	-1006	-0-	36	1	488	3	Y	-0-					-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

10	168 N	168	-0-	-0-	-0-	12	1	156	3	Y	-0-					-0-
11	157 N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-
12	160 N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-					-0-
01	DLQ G-10	163	-0-	163	163	11	1	152	3	Y	-0-					-0-
02	DLQ G-10	155	-0-	155	318	11	1	144	3	Y	-0-					-0-
*03	487 N	169	-0-	-318	-0-	12	1	157	3	Y	-0-					-0-

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

10	1610 N	1610	-0-	-0-	-0-	84	1	1492	3	Y	31	27	1			27
						34	9									
11	1500 N	1500	-0-	-0-	-0-	79	1	1389	3	Y	29	28	1			28
						32	9									
12	1556 N	1556	-0-	-0-	-0-	79	1	1441	3	Y	33	38	1			23
						36	9									
01	DLQ G-10	1493	-0-	1493	1493	77	1	1382	3	Y	31	33	1			21
						34	9									
02	DLQ G-10	1363	-0-	1363	2856	71	1	1258	3	Y	31	30	1			22
						34	9									
*03	1800 N	1493	-0-	-307	2549	75	1	1377	3	Y	37	43	1			16
						41	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
01	DLQ G-10		106	-0-	106	106	5	1	101	3	N	-0-					-0-
02	DLQ G-10		106	-0-	106	212	5	1	101	3	N	-0-					-0-
*03	337	N	125	-0-	-212	-0-	6	1	119	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	704	-0-	-133	-0-	40	1	661	3	N	3	2	1			5
							3	9									
11	745	N	745	-0-	-0-	-0-	36	1	707	3	N	2	4	1			3
							2	9									
12	757	N	757	-0-	-0-	-0-	40	1	715	3	N	2	2	1			3
							2	9									
01	DLQ G-10		738	-0-	738	738	39	1	696	3	N	3	4	1			2
							3	9									
02	DLQ G-10		681	-0-	681	1419	37	1	641	3	N	3	2	1			3
							3	9									
*03	2144	N	725	-0-	-1419	-0-	41	1	681	3	N	3	2	1			4
							3	9									

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	896	N	896	-0-	-0-	-0-	51	1	843	3	N	2	2	1			5
							2	9									
11	791	N	791	-0-	-0-	-0-	38	1	750	3	N	3	5	1			3
							3	9									
12	813	N	813	-0-	-0-	-0-	43	1	766	3	N	4	3	1			4
							4	9									
01	DLQ G-10		808	-0-	808	808	43	1	761	3	N	4	5	1			3
							4	9									
02	DLQ G-10		762	-0-	762	1570	42	1	717	3	N	3	2	1			4
							3	9									
*03	1600	N	832	-0-	-768	802	47	1	782	3	N	3	2	1	1	8	4
							3	9									

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2178	N	2178	-0-	-0-	-0-	137	1	2030	3	N	10	5	1			13
							11	9									
11	1948	N	1948	-0-	-0-	-0-	126	1	1815	3	N	6	5	1			14
							7	9									
12	1978	N	1978	-0-	-0-	-0-	129	1	1849	3	N	-0-	5	1			9
01	1986	N	1986	-0-	-0-	-0-	128	1	1846	3	N	11	5	1			15
							12	9									
02	1863	N	1863	-0-	-0-	-0-	122	1	1730	3	N	10	12	1			13
							11	9									
*03	1912	N	1912	-0-	-0-	-0-	127	1	1775	3	N	9	11	1			11
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2690	-0-	-224	-0-	31	1	2659	3	N	-0-					1
11	2790	X	2583	-0-	-207	-0-	60	1	2523	3	N	-0-					1
12	2852	X	2666	-0-	-186	-0-	102	1	2564	3	N	-0-					1
01	DLQ G-10		2525	-0-	2525	2525	102	1	2423	3	N	-0-					1
02	DLQ G-10		2493	-0-	2493	5018	96	1	2397	3	N	-0-					1
*03	7640	X	2622	-0-	-5018	-0-	102	1	2520	3	N	-0-					1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	789	-0-	-17	-0-	45	1	741	3	N	3	2	1			5
							3	9									
11	727	N	727	-0-	-0-	-0-	35	1	690	3	N	2	4	1			3
							2	9									
12	752	N	752	-0-	-0-	-0-	40	1	710	3	N	2	2	1			3
							2	9									
01	DLQ G-10		743	-0-	743	743	40	1	700	3	N	3	4	1			2
							3	9									
02	DLQ G-10		694	-0-	694	1437	38	1	653	3	N	3	2	1			3
							3	9									
*03	2166	N	729	-0-	-1437	-0-	41	1	685	3	N	3	2	1			4
							3	9									

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0-	-0-	19	1	320	3	N	1	1	1			2
							1	9									
11	423	N	423	-0-	-0-	-0-	20	1	401	3	N	2	2	1			2
							2	9									
12	430	N	430	-0-	-0-	-0-	23	1	406	3	N	1	1	1			2
							1	9									
01	DLQ G-10		411	-0-	411	411	22	1	388	3	N	1	2	1			1
							1	9									
02	DLQ G-10		347	-0-	347	758	19	1	326	3	N	2	1	1			2
							2	9									
*03	1080	N	322	-0-	-758	-0-	18	1	303	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
11	0	N	-0-	-0-	-0-	-0-					N	1					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	902	-0-	-28	-0-	902	3			N	-0-					-0-
11	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
12	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
01	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
02	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
*03	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	456	-0-	-71	-0-	22	1	434	3	N	-0-					1
11	458	N	458	-0-	-0-	-0-	22	1	436	3	N	-0-					1
12	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
01	DLQ G-10		176	-0-	176	176	8	1	168	3	N	-0-					-0-
02	DLQ G-10		180	-0-	180	356	9	1	171	3	N	-0-					-0-
*03	586	N	230	-0-	-356	-0-	11	1	219	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	512	-0-	-77	-0-	29	1	482	3	N	1	1	1			3
							1	9									
11	400	N	400	-0-	-0-	-0-	19	1	379	3	N	2	3	1			2
							2	9									
12	390	N	390	-0-	-0-	-0-	21	1	368	3	N	1	1	1			2
							1	9									
01	DLQ G-10		367	-0-	367	367	20	1	346	3	N	1	2	1			1
							1	9									
02	DLQ G-10		333	-0-	333	700	18	1	313	3	N	2	1	1			2
							2	9									
*03	1129	N	429	-0-	-700	-0-	24	1	404	3	N	1	1	1			2
							1	9									

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677	N	677	-0-	-0-	-0-	38	1	637	2	Y	2					4
							2	9									
11	628	N	628	-0-	-0-	-0-	36	1	589	2	Y	3	3	1			4
							3	9									
12	638	N	638	-0-	-0-	-0-	37	1	598	2	Y	3	4	1			3
							3	9									
01	DLQ G-10		645	-0-	645	645	38	1	604	2	Y	3	3	1			3
							3	9									
02	DLQ G-10		645	-0-	645	1290	39	1	603	2	Y	3	3	1			3
							3	9									
*03	1800	N	662	-0-	-1138	152	42	1	617	2	Y	3	4	1			2
							3	9									

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	469	-0-	-213	-0-	27	1	440	3	N	2	2	1			4
							2	9									
11	597	N	597	-0-	-0-	-0-	29	1	565	3	N	3	4	1			3
							3	9									
12	641	N	641	-0-	-0-	-0-	34	1	605	3	N	2	2	1			3
							2	9									
01	DLQ G-10		634	-0-	634	634	34	1	597	3	N	3	4	1			2
							3	9									
02	DLQ G-10		588	-0-	588	1222	32	1	553	3	N	3	2	1			3
							3	9									
*03	1700	N	611	-0-	-1089	133	35	1	574	3	N	2	2	1			3
							2	9									

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	22	1	359	3	N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	26	1	414	3	N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	23	1	368	3	N	-0-					-0-
01	DLQ G-10		372	-0-	372	372	22	1	350	3	N	-0-					-0-
02	DLQ G-10		344	-0-	344	716	21	1	323	3	N	-0-					-0-
*03	1081	N	365	-0-	-716	-0-	22	1	342	3	N	1	1	1			-0-
							1	9									

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	522	-0-	-67	-0-	31	1	491	3	N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	31	1	499	3	N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	31	1	488	3	N	-0-					-0-
01	DLQ G-10		553	-0-	553	553	33	1	520	3	N	-0-					-0-
02	DLQ G-10		406	-0-	406	959	25	1	380	3	N	1					1
							1	9									
*03	1287	N	328	-0-	-959	-0-	20	1	308	3	N	-0-	1	1			-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	366	-0-	-99	-0-	22	1	344	3	N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	17	1	280	3	N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	27	1	429	3	N	-0-					-0-
01	DLQ G-10		378	-0-	378	378	23	1	355	3	N	-0-					-0-
02	DLQ G-10		331	-0-	331	709	20	1	310	3	N	1					1
							1	9									
*03	944	N	235	-0-	-709	-0-	14	1	221	3	N	-0-	1	1			-0-

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	341	-0-	-124	-0-	14	1	327	2	Y	-0-					-0-
11	336	N	336	-0-	-0-	-0-	15	1	321	2	Y	-0-					-0-
12	1155	N	1155	-0-	-0-	-0-	49	1	1106	2	Y	-0-					-0-
01	DLQ G-10		374	-0-	374	374	16	1	358	2	Y	-0-					-0-
02	DLQ G-10		335	-0-	335	709	15	1	320	2	Y	-0-					-0-
*03	1019	N	310	-0-	-709	-0-	14	1	296	2	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	582	N	582	-0-	-0-	-0-	33	1	548	2	Y	1					3
							1	9									
11	548	N	548	-0-	-0-	-0-	31	1	513	2	Y	4	3	1			4
							4	9									
12	516	N	516	-0-	-0-	-0-	30	1	485	2	Y	1	3	1			2
							1	9									
01	DLQ G-10		558	-0-	558	558	33	1	521	2	Y	4	3	1			3
							4	9									
02	DLQ G-10		508	-0-	508	1066	31	1	474	2	Y	3	3	1			3
							3	9									
*03	1615	N	549	-0-	-1066	-0-	35	1	512	2	Y	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216 N	216	-0-	-0-	-0-	10	1	206	2	Y	-0-					-0-
11	212 N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					-0-
12	222 N	222	-0-	-0-	-0-	12	1	210	2	Y	-0-					-0-
01	DLQ G-10	209	-0-	209	209	11	1	198	2	Y	-0-					-0-
02	DLQ G-10	89	-0-	89	298	4	1	85	2	Y	-0-					-0-
*03	392 N	94	-0-	-298	-0-	4	1	90	2	Y	-0-					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17 N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	10 N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	11 N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	14 N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	14 N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*03	13 N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461 N	461	-0-	-0-	-0-	22	1	438	3	N	1	2	1			1
						1	9									
11	463 N	463	-0-	-0-	-0-	23	1	438	3	N	2					3
						2	9									
12	489 N	489	-0-	-0-	-0-	23	1	465	3	N	1	2	1			2
						1	9									
01	DLQ G-10	493	-0-	493	493	23	1	469	3	N	1	1	1			2
						1	9									
02	DLQ G-10	465	-0-	465	958	23	1	441	3	N	1	1	1			2
						1	9									
*03	1447 N	489	-0-	-958	-0-	25	1	463	3	N	1	1	1			2
						1	9									

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332 N	332	-0-	-0-	-0-	9	1	323	3	Y	-0-					33
11	314 N	314	-0-	-0-	-0-	26	1	288	3	Y	-0-					33
12	498 N	498	-0-	-0-	-0-	13	1	485	3	Y	-0-					33
01	DLQ G-10	251	-0-	251	251	7	1	244	3	Y	-0-					33
02	DLQ G-10	325	-0-	325	576	10	1	315	3	Y	-0-					33
*03	921 N	345	-0-	-576	-0-	9	1	336	3	Y	-0-					33

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62 N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
11	46 N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
12	44 N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
01	DLQ G-10	49	-0-	49	49	3	1	46	3	N	-0-					-0-
02	DLQ G-10	47	-0-	47	96	3	1	44	3	N	-0-					-0-
*03	148 N	52	-0-	-96	-0-	3	1	49	3	N	-0-					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498 N	498	-0-	-0-	-0-	14	1	484	3	Y	-0-					29
11	466 N	466	-0-	-0-	-0-	39	1	427	3	Y	-0-					29
12	496 N	496	-0-	-0-	-0-	13	1	483	3	Y	-0-					29
01	DLQ G-10	492	-0-	492	492	13	1	479	3	Y	-0-					29
02	DLQ G-10	468	-0-	468	960	14	1	454	3	Y	-0-					29
*03	1472 N	512	-0-	-960	-0-	13	1	499	3	Y	-0-					29

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	815	N	815	-0-	-0-	-0-	48	1	767	3	N	-0-					-0-
11	766	N	766	-0-	-0-	-0-	45	1	720	3	N	1					1
							1	9									
12	814	N	814	-0-	-0-	-0-	48	1	766	3	N	-0-					-0-
01	DLQ G-10		618	-0-	618	618	37	1	581	3	N	-0-					-0-
02	DLQ G-10		315	-0-	315	933	19	1	296	3	N	-0-					-0-
*03	1244	N	311	-0-	-933	-0-	19	1	291	3	N	1	1	1			-0-
							1	9									

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
11	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		207	-0-	207	207	12	1	195	3	N	-0-					-0-
02	DLQ G-10		455	-0-	455	662	28	1	427	3	N	-0-					-0-
*03	1132	N	470	-0-	-662	-0-	28	1	442	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1204	N	1204	-0-	-0-	-0-	71	1	1132	3	N	1					1
							1	9									
11	1219	N	1219	-0-	-0-	-0-	72	1	1147	3	N	-0-					1
12	1364	N	1364	-0-	-0-	-0-	80	1	1283	3	N	1	1	1			1
							1	9									
01	1189	N	1189	-0-	-0-	-0-	72	1	1117	3	N	-0-					1
02	1063	N	1063	-0-	-0-	-0-	66	1	997	3	N	-0-					1
*03	1106	N	1106	-0-	-0-	-0-	67	1	1039	3	N	-0-	1	1			-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1086	N	1086	-0-	-0-	-0-	74	1	1011	3	Y	1	1	1			1
							1	9									
11	793	N	793	-0-	-0-	-0-	52	1	741	3	Y	-0-					1
12	914	N	914	-0-	-0-	-0-	62	1	851	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		995	-0-	995	995	67	1	928	3	Y	-0-					1
02	DLQ G-10		805	-0-	805	1800	55	1	749	3	Y	1	1	1			1
							1	9									
*03	2500	N	1116	-0-	-1384	416	76	1	1039	3	Y	1	1	1			1
							1	9									

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	555	-0-	-65	-0-	33	1	522	3	N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	29	1	466	3	N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	30	1	473	3	N	-0-					-0-
01	DLQ G-10		503	-0-	503	503	30	1	473	3	N	-0-					-0-
02	DLQ G-10		427	-0-	427	930	26	1	401	3	N	-0-					-0-
*03	1343	N	413	-0-	-930	-0-	25	1	387	3	N	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1053	X	1053	-0-	-0-	-0-	62	1	990	3	N	1	1	1			1
							1	9									
11	1035	N	1035	-0-	-0-	-0-	61	1	973	3	N	1	1	1			1
							1	9									
12	1071	N	1071	-0-	-0-	-0-	63	1	1007	3	N	1	1	1			1
							1	9									
01	1060	N	1060	-0-	-0-	-0-	64	1	996	3	N	-0-					1
02	976	N	976	-0-	-0-	-0-	60	1	916	3	N	-0-					1
*03	1036	N	1036	-0-	-0-	-0-	63	1	972	3	N	1	2	1			-0-
							1	9									

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1081	-0-	-190	-0-	64	1	1016	3	N	1	1	1			1
							1	9									
11	1113	N	1113	-0-	-0-	-0-	65	1	1047	3	N	1	1	1			1
							1	9									
12	1013	N	1013	-0-	-0-	-0-	60	1	952	3	N	1	1	1			1
							1	9									
01	DLQ G-10		912	-0-	912	912	55	1	857	3	N	-0-					1
02	DLQ G-10		1078	-0-	1078	1990	67	1	1011	3	N	-0-					1
*03	2500	N	912	-0-	-1588	402	55	1	857	3	N	-0-	1	1			-0-

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	840	N	840	-0-	-0-	-0-	25	1	813	3	Y	2					25
							2	9									
11	719	N	719	-0-	-0-	-0-	12	1	700	3	Y	6					31
							7	9									
12	595	N	595	-0-	-0-	-0-	15	1	579	3	Y	1	18	1			14
							1	9									
01	DLQ G-10		798	-0-	798	798	21	1	764	3	Y	12	1	8			25
							13	9									
02	DLQ G-10		420	-0-	420	1218	13	1	407	3	Y	-0-					25
*03	1631	N	413	-0-	-1218	-0-	11	1	402	3	Y	-0-	17	1			8

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	21	1	415	3	N	1	1	1			1
							1	9									
11	389	N	389	-0-	-0-	-0-	19	1	369	3	N	1	1	1			1
							1	9									
12	431	N	431	-0-	-0-	-0-	21	1	409	3	N	1	1	1			1
							1	9									
01	DLQ G-10		435	-0-	435	435	21	1	413	3	N	1	1	1			1
							1	9									
02	DLQ G-10		333	-0-	333	768	16	1	316	3	N	1	1	1			1
							1	9									
*03	1212	N	444	-0-	-768	-0-	22	1	421	3	N	1	1	1			1
							1	9									

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	778	-0-	-59	-0-	46	1	731	3	N	1	1	1			1
							1	9									
11	706	N	706	-0-	-0-	-0-	41	1	665	3	N	-0-					1
12	797	N	797	-0-	-0-	-0-	47	1	750	3	N	-0-	1	1			-0-
01	DLQ G-10		786	-0-	786	786	47	1	738	3	N	1					1
							1	9									
02	DLQ G-10		720	-0-	720	1506	44	1	676	3	N	-0-					1
*03	1600	N	710	-0-	-890	616	43	1	667	3	N	-0-	1	1			-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	56	-0-	-0-	-0-	1	1	55	3	N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	1	1	52	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	1	1	52	3	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	1	1	41	3	N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*03	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0-	-0-	39	1	626	3	N	1					1
							1	9									
11	611	N	611	-0-	-0-	-0-	36	1	575	3	N	-0-					1
12	613	N	613	-0-	-0-	-0-	36	1	577	3	N	-0-	1	1			-0-
01	DLQ G-10		595	-0-	595	595	36	1	559	3	N	-0-					-0-
02	DLQ G-10		540	-0-	540	1135	33	1	506	3	N	1					1
							1	9									
*03	1749	N	614	-0-	-1135	-0-	37	1	577	3	N	-0-	1	1			-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	899	-0-	-155	-0-	51	1	844	3	N	4	3	1			6
							4	9									
11	844	N	844	-0-	-0-	-0-	41	1	800	3	N	3	5	1			4
							3	9									
12	863	N	863	-0-	-0-	-0-	46	1	814	3	N	3	3	1			4
							3	9									
01	DLQ G-10		840	-0-	840	840	45	1	791	3	N	4	5	1			3
							4	9									
02	DLQ G-10		759	-0-	759	1599	42	1	714	3	N	3	2	1			4
							3	9									
*03	2393	N	794	-0-	-1599	-0-	45	1	746	3	N	3	2	1	1	8	4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	830	-0-	-7	-0-	47	1	781	3	N	2	2	1			5
							2	9									
11	761	N	761	-0-	-0-	-0-	37	1	721	3	N	3	5	1			3
							3	9									
12	810	N	810	-0-	-0-	-0-	43	1	765	3	N	2	2	1			3
							2	9									
01	DLQ G-10		798	-0-	798	798	43	1	752	3	N	3	4	1			2
							3	9									
02	DLQ G-10		745	-0-	745	1543	41	1	700	3	N	4	2	1			4
							4	9									
*03	1700	N	781	-0-	-919	624	44	1	735	3	N	2	2	1			4
							2	9									

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

10	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		231	-0-	231	231	14	1	217	3	N	-0-					-0-
02	DLQ G-10		539	-0-	539	770	33	1	506	3	N	-0-					-0-
*03	1304	N	534	-0-	-770	-0-	32	1	502	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

10	1767	N	1014	-0-	-753	-0-	60	1	953	3	N	1	1	1			1
							1	9									
11	1661	N	1661	-0-	-0-	-0-	97	1	1563	3	N	1	1	1			1
							1	9									
12	1720	N	1720	-0-	-0-	-0-	101	1	1618	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1644	-0-	1644	1644	99	1	1544	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1512	-0-	1512	3156	93	1	1418	3	N	1					2
							1	9									
*03	1600	N	1598	-0-	-2	3154	96	1	1500	3	N	2	3	1			1
							2	9									

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

10	567	N	567	-0-	-0-	-0-	39	1	528	3	Y	-0-	1	1			-0-
11	532	N	532	-0-	-0-	-0-	35	1	496	3	Y	1					1
							1	9									
12	566	N	566	-0-	-0-	-0-	38	1	528	3	Y	-0-	1	1			-0-
01	DLQ G-10		441	-0-	441	441	30	1	410	3	Y	1					1
							1	9									
02	DLQ G-10		434	-0-	434	875	30	1	404	3	Y	-0-	1	1			-0-
*03	1307	N	432	-0-	-875	-0-	30	1	402	3	Y	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

10	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	4	1	73	3	N	1					1
							1	9									
01	DLQ G-10		80	-0-	80	80	4	1	76	3	N	-0-					1
02	DLQ G-10		78	-0-	78	158	4	1	74	3	N	-0-					1
*03	242	N	84	-0-	-158	-0-	4	1	80	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	634 N	634	-0-	-0-	-0-	49	1	583	3	Y	2	4	1			-0-
						2	9									
11	626 N	626	-0-	-0-	-0-	46	1	578	3	Y	2					2
						2	9									
12	640 N	640	-0-	-0-	-0-	48	1	591	3	Y	1					3
						1	9									
01	DLQ G-10	562	-0-	562	562	42	1	520	3	Y	-0-					3
02	DLQ G-10	5	-0-	5	567	5	3			Y	-0-					3
*03	579 N	12	-0-	-567	-0-	1	1	11	3	Y	-0-	3	1			-0-

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

10	1242 N	1242	-0-	-0-	-0-	85	1	1156	3	Y	1	1	1			1
						1	9									
11	1171 N	1171	-0-	-0-	-0-	76	1	1094	3	Y	1					2
						1	9									
12	1124 N	1124	-0-	-0-	-0-	76	1	1048	3	Y	-0-	1	1			1
01	DLQ G-10	1199	-0-	1199	1199	81	1	1117	3	Y	1					2
						1	9									
02	DLQ G-10	1120	-0-	1120	2319	76	1	1044	3	Y	-0-	1	1			1
*03	2500 N	1199	-0-	-1301	1018	82	1	1116	3	Y	1	1	1			1
						1	9									

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

10	655 N	655	-0-	-0-	-0-	45	1	609	3	Y	1	1	1			1
						1	9									
11	579 N	579	-0-	-0-	-0-	38	1	541	3	Y	-0-					1
12	631 N	631	-0-	-0-	-0-	43	1	587	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	656	-0-	656	656	44	1	612	3	Y	-0-					1
02	DLQ G-10	632	-0-	632	1288	43	1	588	3	Y	1	1	1			1
						1	9									
*03	1800 N	676	-0-	-1124	164	46	1	630	3	Y	-0-	1	1			-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

10	1736 N	1629	-0-	-107	-0-	96	1	1532	3	N	1	1	1			1
						1	9									
11	1536 N	1536	-0-	-0-	-0-	90	1	1445	3	N	1	1	1			1
						1	9									
12	1590 N	1590	-0-	-0-	-0-	94	1	1495	3	N	1	1	1			1
						1	9									
01	DLQ G-10	1490	-0-	1490	1490	90	1	1399	3	N	1	1	1			1
						1	9									
02	DLQ G-10	1460	-0-	1460	2950	90	1	1369	3	N	1					2
						1	9									
*03	1700 N	1340	-0-	-360	2590	81	1	1259	3	N	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1122	-0-	-180	-0-	66	1	1055	3	N	1	1	1			1
							1	9									
11	1166	N	1166	-0-	-0-	-0-	68	1	1097	3	N	1	1	1			1
							1	9									
12	1029	N	1029	-0-	-0-	-0-	61	1	967	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1201	-0-	1201	1201	72	1	1129	3	N	-0-					1
02	DLQ G-10		1241	-0-	1241	2442	77	1	1164	3	N	-0-					1
*03	2500	N	1057	-0-	-1443	999	64	1	992	3	N	1	2	1			-0-
							1	9									

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1694	-0-	-42	-0-	100	1	1592	3	N	2	1	1			2
							2	9									
11	1519	N	1519	-0-	-0-	-0-	89	1	1429	3	N	1	1	1			2
							1	9									
12	1691	N	1691	-0-	-0-	-0-	100	1	1590	3	N	1	2	1			1
							1	9									
01	DLQ G-10		1541	-0-	1541	1541	93	1	1447	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1078	-0-	1078	2619	66	1	1011	3	N	1					2
							1	9									
*03	1600	N	1806	-0-	206	2825	109	1	1695	3	N	2	3	1			1
							2	9									

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	409	-0-	-25	-0-	24	1	385	3	N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	23	1	369	3	N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	24	1	379	3	N	-0-					-0-
01	DLQ G-10		395	-0-	395	395	24	1	371	3	N	-0-					-0-
02	DLQ G-10		579	-0-	579	974	36	1	543	3	N	-0-					-0-
*03	1695	N	721	-0-	-974	-0-	44	1	676	3	N	1	1	1			-0-
							1	9									

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	231	-0-	-48	-0-	14	1	217	3	N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	10	1	168	3	N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	12	1	197	3	N	-0-					-0-
01	DLQ G-10		229	-0-	229	229	14	1	215	3	N	-0-					-0-
02	DLQ G-10		244	-0-	244	473	15	1	229	3	N	-0-					-0-
*03	735	N	262	-0-	-473	-0-	16	1	246	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1167	-0-	-11	-0-	69	1	1097	3	N	1	1	1			1
							1	9									
11	1002	N	1002	-0-	-0-	-0-	59	1	942	3	N	1	1	1			1
							1	9									
12	1174	N	1174	-0-	-0-	-0-	69	1	1104	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1128	-0-	1128	1128	68	1	1060	3	N	-0-					1
02	DLQ G-10		1014	-0-	1014	2142	63	1	951	3	N	-0-					1
*03	1800	N	1030	-0-	-770	1372	62	1	967	3	N	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
01	DLQ G-10		21	-0-	21	21	21	3			Y	-0-					-0-
02	DLQ G-10		20	-0-	20	41	20	3			Y	-0-					-0-
*03	67	N	26	-0-	-41	-0-	26	3			Y	-0-					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	522	-0-	-67	-0-	522	3			N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	643	N	643	-0-	-0-	-0-	49	1	592	3	Y	2	4	1			-0-
							2	9									
11	647	N	647	-0-	-0-	-0-	47	1	598	3	Y	2					2
							2	9									
12	675	N	675	-0-	-0-	-0-	50	1	624	3	Y	1					3
							1	9									
01	DLQ G-10		671	-0-	671	671	50	1	621	3	Y	-0-					3
02	DLQ G-10		605	-0-	605	1276	43	1	562	3	Y	-0-					3
*03	1962	N	686	-0-	-1276	-0-	50	1	635	3	Y	1	3	1			1
							1	9									

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	295	-0-	-573	-0-	17	1	278	3	N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	15	1	247	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		413	-0-	413	413	25	1	388	3	N	-0-					-0-
02	DLQ G-10		886	-0-	886	1299	55	1	830	3	N	1					1
							1	9									
*03	1600	N	920	-0-	-680	619	56	1	864	3	N	-0-	1	1			-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	806	-0-	-124	-0-	47	1	758	3	N	1	1	1			1
							1	9									
11	1312	N	1312	-0-	-0-	-0-	77	1	1235	3	N	-0-					1
12	1350	N	1350	-0-	-0-	-0-	80	1	1269	3	N	1	1	1			1
							1	9									
01	DLQ G-10		850	-0-	850	850	51	1	799	3	N	-0-					1
02	DLQ G-10		1210	-0-	1210	2060	75	1	1135	3	N	-0-					1
*03	2500	N	1563	-0-	-937	1123	94	1	1468	3	N	1	2	1			-0-
							1	9									

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1714	-0-	-84	-0-	101	1	1612	3	N	1	1	1			1
							1	9									
11	1584	N	1584	-0-	-0-	-0-	93	1	1490	3	N	1	1	1			1
							1	9									
12	1661	N	1661	-0-	-0-	-0-	98	1	1562	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1524	-0-	1524	1524	92	1	1431	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1481	-0-	1481	3005	91	1	1389	3	N	1					2
							1	9									
*03	2500	N	1447	-0-	-1053	1952	87	1	1359	3	N	1	3	1			-0-
							1	9									

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	902	N	902	-0-	-0-	-0-	43	1	850	3	N	8	10	1			8
							9	9									
11	747	N	747	-0-	-0-	-0-	36	1	704	3	N	6	6	1			8
							7	9									
12	808	N	808	-0-	-0-	-0-	39	1	762	3	N	6	6	1			8
							7	9									
01	DLQ G-10		828	-0-	828	828	41	1	781	3	N	5	6	1			7
							6	9									
02	DLQ G-10		793	-0-	793	1621	41	1	748	3	N	4	3	1			8
							4	9									
*03	1800	N	857	-0-	-943	678	46	1	805	3	N	5	6	1			7
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	135	-0-	-82	-0-	7	1	128	3	N	-0-	1	1			-0-
11	131	N	131	-0-	-0-	-0-	6	1	124	3	N	1					1
							1	9									
12	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-	1	1			-0-
01	DLQ G-10		169	-0-	169	169	8	1	160	3	N	1					1
							1	9									
02	DLQ G-10		163	-0-	163	332	8	1	155	3	N	-0-					1
*03	507	N	175	-0-	-332	-0-	9	1	166	3	N	-0-					1

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1771	-0-	-58	-0-	104	1	1665	3	N	2	1	1			2
							2	9									
11	1737	N	1737	-0-	-0-	-0-	102	1	1634	3	N	1	1	1			2
							1	9									
12	1781	N	1781	-0-	-0-	-0-	105	1	1676	3	N	-0-	1	1			1
01	DLQ G-10		1745	-0-	1745	1745	105	1	1639	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1606	-0-	1606	3351	99	1	1506	3	N	1					2
							1	9									
*03	2500	N	1684	-0-	-816	2535	102	1	1580	3	N	2	3	1			1
							2	9									

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	916	N	916	-0-	-0-	-0-	54	1	861	3	N	1	1	1			1
							1	9									
11	844	N	844	-0-	-0-	-0-	50	1	794	3	N	-0-					1
12	697	N	697	-0-	-0-	-0-	41	1	656	3	N	-0-	1	1			-0-
01	DLQ G-10		866	-0-	866	866	52	1	814	3	N	-0-					-0-
02	DLQ G-10		677	-0-	677	1543	42	1	634	3	N	1					1
							1	9									
*03	1600	N	752	-0-	-848	695	45	1	707	3	N	-0-	1	1			-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	986	N	986	-0-	-0-	-0-	51	1	911	3	Y	22	18	1	1	8	18
							24	9									
11	899	N	899	-0-	-0-	-0-	48	1	832	3	Y	17	18	1			17
							19	9									
12	1018	N	1018	-0-	-0-	-0-	52	1	941	3	Y	23	24	1	1	8	15
							25	9									
01	DLQ G-10		982	-0-	982	982	50	1	908	3	Y	22	22	1	1	8	14
							24	9									
02	DLQ G-10		895	-0-	895	1877	47	1	824	3	Y	22	20	1	1	8	15
							24	9									
*03	2500	N	936	-0-	-1564	313	47	1	861	3	Y	25	28	1	2	8	10
							28	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	964	-0-	-214	-0-	57	1	906	3	N	1	1	1			1
							1	9									
11	1027	N	1027	-0-	-0-	-0-	60	1	967	3	N	-0-					1
12	1059	N	1059	-0-	-0-	-0-	62	1	996	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1004	-0-	1004	1004	61	1	943	3	N	-0-					1
02	DLQ G-10		811	-0-	811	1815	50	1	761	3	N	-0-					1
*03	2500	N	1249	-0-	-1251	564	75	1	1173	3	N	1	2	1			-0-
							1	9									

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

10	155	N	55	-0-	-100	-0-	3	1	52	3	N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

10	434	N	122	-0-	-312	-0-	7	1	115	3	N	-0-	1	1			1
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

10	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	1	1	40	3	N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

10	403	N	403	-0-	-0-	-0-	31	1	370	3	Y	2	3	1			-0-
							2	9									
11	363	N	363	-0-	-0-	-0-	27	1	335	3	Y	1					1
							1	9									
12	364	N	364	-0-	-0-	-0-	27	1	336	3	Y	1					2
							1	9									
01	DLQ G-10		347	-0-	347	347	26	1	321	3	Y	-0-					2
02	DLQ G-10		310	-0-	310	657	22	1	288	3	Y	-0-					2
*03	964	N	307	-0-	-657	-0-	23	1	284	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224 N	224	-0-	-0-	-0-	17	1	207	3	Y	-0-	1	1			-0-
11	215 N	215	-0-	-0-	-0-	16	1	198	3	Y	1					1
						1	9									
12	216 N	216	-0-	-0-	-0-	16	1	200	3	Y	-0-					1
01	DLQ G-10	200	-0-	200	200	15	1	185	3	Y	-0-					1
02	DLQ G-10	168	-0-	168	368	12	1	156	3	Y	-0-					1
*03	540 N	172	-0-	-368	-0-	13	1	159	3	Y	-0-	1	1			-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

10	523 N	523	-0-	-0-	-0-	36	1	487	3	Y	-0-					21
11	467 N	467	-0-	-0-	-0-	30	1	437	3	Y	-0-					21
12	488 N	488	-0-	-0-	-0-	33	1	455	3	Y	-0-					21
01	DLQ G-10	492	-0-	492	492	33	1	459	3	Y	-0-					21
02	DLQ G-10	482	-0-	482	974	33	1	449	3	Y	-0-					21
*03	1467 N	493	-0-	-974	-0-	34	1	459	3	Y	-0-					21

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

10	1089 N	1089	-0-	-0-	-0-	1089	3			Y	-0-					-0-
11	1148 N	1148	-0-	-0-	-0-	1148	3			Y	-0-					-0-
12	1187 N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
01	DLQ G-10	739	-0-	739	739	739	3			Y	-0-					-0-
02	DLQ G-10	585	-0-	585	1324	585	3			Y	-0-					-0-
*03	1988 N	664	-0-	-1324	-0-	664	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

10	279 N	264	-0-	-15	-0-	264	3			N	-0-					-0-
11	275 N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	233 N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	232 N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	232 N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*03	204 N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	900	N	900	-0-	-0-	-0-	36	1	861	3	Y	3	5	1			2
							3	9									
11	181	N	181	-0-	-0-	-0-	8	1	172	3	Y	1	2	1			1
							1	9									
12	92	N	92	-0-	-0-	-0-	4	1	88	3	Y	-0-	1	1			-0-
01	DLQ G-10		118	-0-	118	118	5	1	112	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		126	-0-	126	244	5	1	119	3	Y	2	1	1			1
							2	9									
*03	270	N	26	-0-	-244	-0-	1	1	25	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		225	-0-	225	225	15	1	210	3	Y	-0-					-0-
02	DLQ G-10		294	-0-	294	519	20	1	274	3	Y	-0-					-0-
*03	705	N	186	-0-	-519	-0-	13	1	173	3	Y	-0-					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	786	N	786	-0-	-0-	-0-	54	1	731	3	Y	1	1	1			1
							1	9									
11	693	N	693	-0-	-0-	-0-	45	1	648	3	Y	-0-					1
12	667	N	667	-0-	-0-	-0-	45	1	621	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		680	-0-	680	680	46	1	634	3	Y	-0-					1
02	DLQ G-10		629	-0-	629	1309	43	1	586	3	Y	-0-	1	1			-0-
*03	1700	N	667	-0-	-1033	276	46	1	620	3	Y	1	1	1			-0-
							1	9									

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-
11	113	N	113	-0-	-0-	-0-	7	1	106	3	Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	7	1	92	3	Y	6	1	1			5
							7	9									
01	DLQ G-10		98	-0-	98	98	7	1	91	3	Y	-0-					5
02	DLQ G-10		93	-0-	93	191	6	1	87	3	Y	-0-	3	1			2
*03	292	N	101	-0-	-191	-0-	7	1	94	3	Y	-0-	1	1			1

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0-	-0-	42	1	613	3	Y	-0-	1	1	1	8	1
11	624	N	624	-0-	-0-	-0-	39	1	585	3	Y	-0-					1
12	653	N	653	-0-	-0-	-0-	42	1	610	3	Y	1					2
							1	9									
01	DLQ G-10		654	-0-	654	654	41	1	612	3	Y	1	1	1			2
							1	9									
02	DLQ G-10		595	-0-	595	1249	39	1	555	3	Y	1					3
							1	9									
*03	1452	N	203	-0-	-1249	-0-	13	1	190	3	Y	-0-	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	20	1	173	2	N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	9	1	127	2	N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	14	1	134	2	N	-0-					-0-
01	DLQ G-10		142	-0-	142	142	8	1	134	2	N	-0-					-0-
02	DLQ G-10		249	-0-	249	391	15	1	234	2	N	-0-					-0-
*03	546	N	155	-0-	-391	-0-	11	1	144	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	13	1	216	2	Y	-0-					1
11	194	N	194	-0-	-0-	-0-	11	1	182	2	Y	1	1	1			1
							1	9									
12	187	N	187	-0-	-0-	-0-	11	1	175	2	Y	1	1	1			1
							1	9									
01	DLQ G-10		173	-0-	173	173	10	1	162	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		150	-0-	150	323	9	1	140	2	Y	1	1	1			1
							1	9									
*03	475	N	152	-0-	-323	-0-	10	1	142	2	Y	-0-	1	1			-0-

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1031	N	1031	-0-	-0-	-0-	65	1	962	3	N	4	2	1			5
							4	9									
11	737	N	737	-0-	-0-	-0-	48	1	687	3	N	2	2	1			5
							2	9									
12	861	N	861	-0-	-0-	-0-	56	1	805	3	N	-0-	2	1			3
01	DLQ G-10		921	-0-	921	921	59	1	856	3	N	5	2	1			6
							6	9									
02	DLQ G-10		851	-0-	851	1772	55	1	790	3	N	5	5	1			6
							6	9									
*03	1800	N	829	-0-	-971	801	55	1	771	3	N	3	5	1			4
							3	9									

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1681	-0-	-117	-0-	1681	3			N	-0-					2
11	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					2
12	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					2
01	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					2
02	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					2
*03	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					2

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	937	N	937	-0-	-0-	-0-	40	1	897	2	Y	-0-					-0-
11	883	N	883	-0-	-0-	-0-	39	1	844	2	Y	-0-					-0-
12	822	N	822	-0-	-0-	-0-	35	1	787	2	Y	-0-					-0-
01	DLQ G-10		622	-0-	622	622	27	1	595	2	Y	-0-					-0-
02	DLQ G-10		988	-0-	988	1610	43	1	945	2	Y	-0-					-0-
*03	1700	N	732	-0-	-968	642	33	1	699	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1076	N	1076	-0-	-0-	-0-	74	1	1001	3	Y	1	1	1			1
							1	9									
11	996	N	996	-0-	-0-	-0-	65	1	931	3	Y	-0-					1
12	1050	N	1050	-0-	-0-	-0-	71	1	978	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		1062	-0-	1062	1062	71	1	990	3	Y	1					2
							1	9									
02	DLQ G-10		949	-0-	949	2011	65	1	884	3	Y	-0-	1	1			1
*03	2500	N	1064	-0-	-1436	575	73	1	990	3	Y	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	716	N	716	-0-	-0-	-0-	42	1	673	3	N	1					1
							1	9									
11	565	N	565	-0-	-0-	-0-	33	1	532	3	N	-0-					1
12	836	N	836	-0-	-0-	-0-	49	1	786	3	N	1	1	1			1
							1	9									
01	DLQ G-10		691	-0-	691	691	42	1	649	3	N	-0-					1
02	DLQ G-10		686	-0-	686	1377	42	1	644	3	N	-0-					1
*03	1600	N	739	-0-	-861	516	45	1	694	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1540	-0-	-971	-0-	91	1	1448	3	N	1	1	1			1
							1	9									
11	2973	X	2973	-0-	-0-	-0-	174	1	2797	3	N	2	1	1			2
							2	9									
12	2546	X	2546	-0-	-0-	-0-	150	1	2395	3	N	1	2	1			1
							1	9									
01	DLQ G-10		2304	-0-	2304	2304	139	1	2164	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1645	-0-	1645	3949	101	1	1543	3	N	1					2
							1	9									
*03	5423	X	1474	-0-	-3949	-0-	89	1	1383	3	N	2	3	1			1
							2	9									

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	3	1	70	3	Y	-0-					-0-
01	DLQ G-10		76	-0-	76	76	3	1	73	3	Y	-0-					-0-
02	DLQ G-10		73	-0-	73	149	3	1	70	3	Y	-0-					-0-
*03	229	N	80	-0-	-149	-0-	3	1	77	3	Y	-0-					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	20	1	486	3	Y	2	3	1			1
							2	9									
11	495	N	495	-0-	-0-	-0-	21	1	471	3	Y	3	2	1			2
							3	9									
12	497	N	497	-0-	-0-	-0-	21	1	474	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		512	-0-	512	512	21	1	488	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		488	-0-	488	1000	21	1	465	3	Y	2	2	1			2
							2	9									
*03	1525	N	525	-0-	-1000	-0-	22	1	501	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

10	1302 N	1240	-0-	-62	-0-	1240	3			N	-0-					-0-
11	1198 N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
12	1236 N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
01	865 N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
02	694 N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*03	740 N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

10	1285 N	1285	-0-	-0-	-0-	73	1	1209	2	Y	3					5
						3	9									
11	1132 N	1132	-0-	-0-	-0-	65	1	1060	2	Y	6	5	1			6
						7	9									
12	1123 N	1123	-0-	-0-	-0-	66	1	1054	2	Y	3	5	1			4
						3	9									
01	DLQ G-10	1111	-0-	1111	1111	66	1	1039	2	Y	5	5	1			4
						6	9									
02	DLQ G-10	1014	-0-	1014	2125	61	1	947	2	Y	5	5	1			4
						6	9									
*03	2500 N	1012	-0-	-1488	637	64	1	946	2	Y	2	4	1			2
						2	9									

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

10	507 N	507	-0-	-0-	-0-	32	1	475	3	Y	-0-	1	1			1
11	428 N	428	-0-	-0-	-0-	27	1	401	3	Y	-0-					1
12	395 N	395	-0-	-0-	-0-	25	1	370	3	Y	-0-					1
01	DLQ G-10	410	-0-	410	410	26	1	383	3	Y	1	1	1			1
						1	9									
02	DLQ G-10	374	-0-	374	784	25	1	348	3	Y	1					2
						1	9									
*03	1132 N	348	-0-	-784	-0-	22	1	326	3	Y	-0-	2	1			-0-

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

10	575 N	575	-0-	-0-	-0-	73	1	501	3	Y	1	3	1			-0-
						1	9									
11	563 N	563	-0-	-0-	-0-	84	1	477	3	Y	2					2
						2	9									
12	594 N	594	-0-	-0-	-0-	109	1	485	3	Y	-0-					2
01	DLQ G-10	606	-0-	606	606	110	1	495	3	Y	1					3
						1	9									
02	DLQ G-10	545	-0-	545	1151	99	1	446	3	Y	-0-					3
*03	1706 N	555	-0-	-1151	-0-	106	1	449	3	Y	-0-	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0-	-0-	24	1	292	3	Y	1	2	1			-0-
							1	9									
11	322	N	322	-0-	-0-	-0-	24	1	297	3	Y	1					1
							1	9									
12	307	N	307	-0-	-0-	-0-	23	1	284	3	Y	-0-					1
01	DLQ G-10		299	-0-	299	299	22	1	276	3	Y	1					2
							1	9									
02	DLQ G-10		268	-0-	268	567	19	1	249	3	Y	-0-					2
*03	968	N	401	-0-	-567	-0-	29	1	372	3	Y	-0-	2	1			-0-

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	341	-0-	-31	-0-	27	1	314	2	Y	-0-	3	1			-0-
11	342	N	342	-0-	-0-	-0-	27	1	314	2	Y	1					1
							1	9									
12	469	N	469	-0-	-0-	-0-	37	1	430	2	Y	2					3
							2	9									
01	DLQ G-10		396	-0-	396	396	31	1	365	2	Y	-0-	3	1			-0-
02	DLQ G-10		311	-0-	311	707	24	1	286	2	Y	1					1
							1	9									
*03	1114	N	407	-0-	-707	-0-	32	1	373	2	Y	2					3
							2	9									

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	11	1	256	3	Y	1	2	1			1
							1	9									
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	414	N	414	-0-	-0-	-0-	18	1	394	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		549	-0-	549	549	23	1	520	3	Y	5	3	1			3
							6	9									
02	DLQ G-10		646	-0-	646	1195	28	1	612	3	Y	5	4	1			4
							6	9									
*03	1656	N	461	-0-	-1195	-0-	20	1	439	3	Y	2	3	1			3
							2	9									

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	724	N	724	-0-	-0-	-0-	56	1	666	3	Y	2	4	1			-0-
							2	9									
11	998	N	998	-0-	-0-	-0-	73	1	921	3	Y	4					4
							4	9									
12	1030	N	1030	-0-	-0-	-0-	77	1	953	3	Y	-0-					4
01	DLQ G-10		975	-0-	975	975	72	1	902	3	Y	1					5
							1	9									
02	DLQ G-10		848	-0-	848	1823	60	1	788	3	Y	-0-					5
*03	2500	N	978	-0-	-1522	301	72	1	905	3	Y	1	5	1			1
							1	9									

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
11	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
01	DLQ G-10		68	-0-	68	68	3	1	65	3	Y	-0-					-0-
02	DLQ G-10		64	-0-	64	132	3	1	61	3	Y	-0-					-0-
*03	202	N	70	-0-	-132	-0-	3	1	67	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	427	-0-	-100	-0-	17	1	409	3	Y	1	2	1			1
							1	9									
11	361	N	361	-0-	-0-	-0-	16	1	344	3	Y	1	1	1			1
							1	9									
12	336	N	336	-0-	-0-	-0-	14	1	321	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		347	-0-	347	347	14	1	331	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		370	-0-	370	717	16	1	351	3	Y	3	2	1			2
							3	9									
*03	1117	N	400	-0-	-717	-0-	17	1	382	3	Y	1	2	1			1
							1	9									

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

10	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					2
11	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					2
12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					2
01	DLQ G-10		96	-0-	96	96	96	3			Y	-0-					2
02	DLQ G-10		82	-0-	82	178	82	3			Y	-0-					2
*03	283	N	105	-0-	-178	-0-	105	3			Y	-0-					2

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

10	93	N	76	-0-	-17	-0-	3	1	73	3	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
01	DLQ G-10		36	-0-	36	36	1	1	35	3	Y	-0-					-0-
02	DLQ G-10		38	-0-	38	74	2	1	36	3	Y	-0-					-0-
*03	121	N	47	-0-	-74	-0-	2	1	45	3	Y	-0-					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

10	86	N	86	-0-	-0-	-0-	3	1	83	3	Y	-0-					-0-
11	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	2	1	50	3	Y	-0-					-0-
01	DLQ G-10		59	-0-	59	59	2	1	56	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		84	-0-	84	143	4	1	80	3	Y	-0-					-0-
*03	191	N	48	-0-	-143	-0-	2	1	46	3	Y	-0-					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

10	108	N	108	-0-	-0-	-0-	4	1	104	3	Y	-0-					-0-
11	130	N	130	-0-	-0-	-0-	6	1	124	3	Y	-0-					-0-
12	117	N	117	-0-	-0-	-0-	5	1	112	3	Y	-0-					-0-
01	DLQ G-10		70	-0-	70	70	3	1	66	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		31	-0-	31	101	1	1	30	3	Y	-0-					-0-
*03	102	N	1	-0-	-101	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	N	382	-0-	-0-	-0-	20	1	353	3	Y	8	7	1			7
							9	9									
11	377	N	377	-0-	-0-	-0-	20	1	349	3	Y	7	7	1			7
							8	9									
12	393	N	393	-0-	-0-	-0-	20	1	364	3	Y	8	9	1			6
							9	9									
01	DLQ G-10		382	-0-	382	382	20	1	354	3	Y	7	8	1			5
							8	9									
02	DLQ G-10		348	-0-	348	730	18	1	322	3	Y	7	7	1			5
							8	9									
*03	1098	N	368	-0-	-730	-0-	19	1	339	3	Y	9	10	1			4
							10	9									

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

10	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					1
11	94	N	94	-0-	-0-	-0-	7	1	84	3	Y	3					4
							3	9									
12	65	N	65	-0-	-0-	-0-	5	1	57	3	Y	3					7
							3	9									
01	DLQ G-10		47	-0-	47	47	4	1	41	3	Y	2					9
							2	9									
02	DLQ G-10		66	-0-	66	113	5	1	60	3	Y	1					10
							1	9									
*03	167	N	54	-0-	-113	-0-	4	1	47	3	Y	3	12	1			1
							3	9									

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

10	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	12	3	Y	1					1
							1	9									
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					1
02	DLQ G-10		2	-0-	2	4	2	3			Y	-0-					1
*03	4	N	-0-	-0-	-4	-0-					Y	-0-	1	1			-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

10	617	N	617	-0-	-0-	-0-	183	1	434	3	Y	-0-					1
11	525	N	525	-0-	-0-	-0-	172	1	353	3	Y	-0-					1
12	467	N	467	-0-	-0-	-0-	171	1	296	3	Y	-0-					1
01	DLQ G-10		398	-0-	398	398	166	1	232	3	Y	-0-					1
02	DLQ G-10		362	-0-	362	760	154	1	208	3	Y	-0-					1
*03	1123	N	363	-0-	-760	-0-	163	1	200	3	Y	-0-	1	1			-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

10	734	N	734	-0-	-0-	-0-	50	1	683	3	Y	1	1	1			1
							1	9									
11	664	N	664	-0-	-0-	-0-	43	1	621	3	Y	-0-					1
12	694	N	694	-0-	-0-	-0-	47	1	646	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		710	-0-	710	710	48	1	662	3	Y	-0-					1
02	DLQ G-10		671	-0-	671	1381	46	1	624	3	Y	1	1	1			1
							1	9									
*03	1700	N	718	-0-	-982	399	49	1	669	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-	-3	-0-	4	1	55	3	Y	-0-					-0-
11	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
01	DLQ G-10		57	-0-	57	57	4	1	53	3	Y	-0-					-0-
02	DLQ G-10		54	-0-	54	111	4	1	50	3	Y	-0-					-0-
*03	170	N	59	-0-	-111	-0-	4	1	55	3	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	625	-0-	-57	-0-	39	1	583	3	N	3	2	1			4
							3	9									
11	543	N	543	-0-	-0-	-0-	35	1	506	3	N	2	2	1			4
							2	9									
12	558	N	558	-0-	-0-	-0-	36	1	521	3	N	1	2	1			3
							1	9									
01	DLQ G-10		566	-0-	566	566	36	1	527	3	N	3	2	1			4
							3	9									
02	DLQ G-10		525	-0-	525	1091	34	1	488	3	N	3	3	1			4
							3	9									
*03	1600	N	550	-0-	-1050	41	37	1	511	3	N	2	3	1			3
							2	9									

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1414	N	1414	-0-	-0-	-0-	153	1	1260	3	Y	1	4	1			1
							1	9									
11	1271	N	1271	-0-	-0-	-0-	170	1	1101	3	Y	-0-					1
12	1218	N	1218	-0-	-0-	-0-	147	1	1070	3	Y	1					2
							1	9									
01	DLQ G-10		1187	-0-	1187	1187	68	1	1119	3	Y	-0-					2
02	DLQ G-10		1148	-0-	1148	2335	66	1	1081	3	Y	1	2	1			1
							1	9									
*03	2500	N	1259	-0-	-1241	1094	74	1	1185	3	Y	-0-					1

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	699	N	699	-0-	-0-	-0-	76	1	623	3	Y	-0-	2	1			-0-
11	651	N	651	-0-	-0-	-0-	87	1	563	3	Y	1					1
							1	9									
12	654	N	654	-0-	-0-	-0-	79	1	575	3	Y	-0-					1
01	DLQ G-10		638	-0-	638	638	37	1	601	3	Y	-0-					1
02	DLQ G-10		608	-0-	608	1246	35	1	573	3	Y	-0-	1	1			-0-
*03	1900	N	654	-0-	-1246	-0-	39	1	614	3	Y	1					1
							1	9									

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	801	N	801	-0-	-0-	-0-	55	1	745	3	Y	1	1	1			1
							1	9									
11	782	N	782	-0-	-0-	-0-	51	1	731	3	Y	-0-					1
12	756	N	756	-0-	-0-	-0-	51	1	704	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		746	-0-	746	746	50	1	696	3	Y	-0-					1
02	DLQ G-10		659	-0-	659	1405	45	1	613	3	Y	1	1	1			1
							1	9									
*03	1700	N	731	-0-	-969	436	50	1	681	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1885	-0-	-161	-0-	129	1	1754	3	Y	2	2	1			2
							2	9									
11	1890	X	1793	-0-	-97	-0-	117	1	1676	3	Y	-0-					2
12	1922	X	1774	-0-	-148	-0-	120	1	1652	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		1819	-0-	1819	1819	122	1	1697	3	Y	-0-					2
02	DLQ G-10		1693	-0-	1693	3512	115	1	1577	3	Y	1	2	1			1
							1	9									
*03	5288	X	1776	-0-	-3512	-0-	122	1	1652	3	Y	2	2	1			1
							2	9									

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	621	-0-	-30	-0-	39	1	578	3	N	4	2	1			4
							4	9									
11	585	N	585	-0-	-0-	-0-	38	1	545	3	N	2	2	1			4
							2	9									
12	540	N	540	-0-	-0-	-0-	35	1	504	3	N	1	2	1			3
							1	9									
01	DLQ G-10		562	-0-	562	562	36	1	523	3	N	3	2	1			4
							3	9									
02	DLQ G-10		537	-0-	537	1099	35	1	499	3	N	3	3	1			4
							3	9									
*03	1549	N	450	-0-	-1099	-0-	30	1	418	3	N	2	3	1			3
							2	9									

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	10	1	140	3	Y	-0-					-0-
11	143	N	143	-0-	-0-	-0-	9	1	133	3	Y	1					1
							1	9									
12	158	N	158	-0-	-0-	-0-	11	1	147	3	Y	-0-					1
01	DLQ G-10		163	-0-	163	163	11	1	152	3	Y	-0-					1
02	DLQ G-10		149	-0-	149	312	10	1	138	3	Y	1	1	1			1
							1	9									
*03	474	N	162	-0-	-312	-0-	11	1	151	3	Y	-0-	1	1			-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	N	800	-0-	-0-	-0-	61	1	737	3	Y	2	4	1			-0-
							2	9									
11	715	N	715	-0-	-0-	-0-	52	1	661	3	Y	2					2
							2	9									
12	679	N	679	-0-	-0-	-0-	51	1	627	3	Y	1					3
							1	9									
01	DLQ G-10		602	-0-	602	602	45	1	557	3	Y	-0-					3
02	DLQ G-10		299	-0-	299	901	21	1	278	3	Y	-0-					3
*03	1242	N	341	-0-	-901	-0-	25	1	316	3	Y	-0-	3	1			-0-

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1071	-0-	-45	-0-	63	1	1007	3	N	1	1	1			1
							1	9									
11	1001	N	1001	-0-	-0-	-0-	59	1	942	3	N	-0-					1
12	1049	N	1049	-0-	-0-	-0-	62	1	986	3	N	1	1	1			1
							1	9									
01	DLQ G-10		990	-0-	990	990	60	1	930	3	N	-0-					1
02	DLQ G-10		912	-0-	912	1902	56	1	856	3	N	-0-					1
*03	1800	N	1006	-0-	-794	1108	61	1	944	3	N	1	2	1			-0-
							1	9									

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	360	-0-	-12	-0-	21	1	339	3	N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	21	1	344	3	N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	21	1	335	3	N	-0-					-0-
01	DLQ G-10		178	-0-	178	178	11	1	167	3	N	-0-					-0-
02	DLQ G-10		223	-0-	223	401	14	1	209	3	N	-0-					-0-
*03	732	N	331	-0-	-401	-0-	20	1	311	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					1
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					1
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					1
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					1
02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					1
*03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					1

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	DLQ G-10		1	-0-	1	4	1	3			Y	-0-					-0-
*03	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1205	-0-	-314	-0-	71	1	1133	3	N	1	1	1			1
							1	9									
11	1145	N	1145	-0-	-0-	-0-	67	1	1077	3	N	1	1	1			1
							1	9									
12	1216	N	1216	-0-	-0-	-0-	72	1	1143	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1432	-0-	1432	1432	86	1	1345	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1090	-0-	1090	2522	67	1	1022	3	N	1					2
							1	9									
*03	2500	N	1052	-0-	-1448	1074	64	1	988	3	N	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	355	-0-	-17	-0-	20	1	334	3	N	1	1	1			2
							1	9									
11	347	N	347	-0-	-0-	-0-	17	1	328	3	N	2	2	1			2
							2	9									
12	308	N	308	-0-	-0-	-0-	16	1	291	3	N	1	1	1			2
							1	9									
01	345	N	345	-0-	-0-	-0-	18	1	326	3	N	1	2	1			1
							1	9									
02	313	N	313	-0-	-0-	-0-	17	1	294	3	N	2	1	1			2
							2	9									
*03	325	N	325	-0-	-0-	-0-	18	1	306	3	N	1	1	1			2
							1	9									

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1317	-0-	-295	-0-	56	1	1261	2	Y	-0-					-0-
11	1397	N	1397	-0-	-0-	-0-	62	1	1335	2	Y	-0-					-0-
12	1274	N	1274	-0-	-0-	-0-	54	1	1220	2	Y	-0-					-0-
01	DLQ G-10		1230	-0-	1230	1230	53	1	1177	2	Y	-0-					-0-
02	DLQ G-10		1037	-0-	1037	2267	45	1	992	2	Y	-0-					-0-
*03	2500	N	1212	-0-	-1288	979	55	1	1157	2	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	670	N	670	-0-	-0-	-0-	188	1	482	3	Y	-0-					1
11	647	N	647	-0-	-0-	-0-	182	1	465	3	Y	-0-					1
12	663	N	663	-0-	-0-	-0-	187	1	476	3	Y	-0-					1
01	DLQ G-10		637	-0-	637	637	186	1	450	3	Y	1					2
							1	9									
02	DLQ G-10		656	-0-	656	1293	177	1	479	3	Y	-0-					2
*03	1800	N	685	-0-	-1115	178	189	1	496	3	Y	-0-	2	1			-0-

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	238	-0-	-41	-0-	14	1	224	3	N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	15	1	247	3	N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	16	1	261	3	N	-0-					-0-
01	DLQ G-10		263	-0-	263	263	16	1	247	3	N	-0-					-0-
02	DLQ G-10		72	-0-	72	335	4	1	68	3	N	-0-					-0-
*03	428	N	93	-0-	-335	-0-	6	1	87	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	10	1	236	3	Y	-0-					-0-
11	219	N	219	-0-	-0-	-0-	10	1	209	3	Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	9	1	204	3	Y	-0-					-0-
01	DLQ G-10		198	-0-	198	198	8	1	190	3	Y	-0-					-0-
02	DLQ G-10		179	-0-	179	377	8	1	171	3	Y	-0-					-0-
*03	555	N	178	-0-	-377	-0-	8	1	170	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	297	-0-	-75	-0-	17	1	278	3	N	2	1	1	1	8	2
							2	9									
11	191	N	191	-0-	-0-	-0-	9	1	181	3	N	1	2	1			1
							1	9									
12	233	N	233	-0-	-0-	-0-	12	1	220	3	N	1	1	1			1
							1	9									
01	DLQ G-10		364	-0-	364	364	19	1	343	3	N	2	2	1			1
							2	9									
02	DLQ G-10		270	-0-	270	634	15	1	254	3	N	1	1	1			1
							1	9									
*03	913	N	279	-0-	-634	-0-	16	1	261	3	N	2	1	1			2
							2	9									

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

10	356	N	356	-0-	-0-	-0-	14	1	340	3	Y	2	2	1			1
							2	9									
11	310	N	310	-0-	-0-	-0-	13	1	296	3	Y	1	1	1			1
							1	9									
12	316	N	316	-0-	-0-	-0-	13	1	302	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		273	-0-	273	273	11	1	260	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		247	-0-	247	520	11	1	235	3	Y	1	1	1			1
							1	9									
*03	776	N	256	-0-	-520	-0-	11	1	244	3	Y	1	1	1			1
							1	9									

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

10	682	N	229	-0-	-453	-0-	23	1	206	2	Y	-0-					-0-
11	167	N	167	-0-	-0-	-0-	17	1	150	2	Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	18	1	156	2	Y	-0-					-0-
01	DLQ G-10		55	-0-	55	55	6	1	49	2	Y	-0-					-0-
02	DLQ G-10		38	-0-	38	93	4	1	34	2	Y	-0-					-0-
*03	157	N	64	-0-	-93	-0-	7	1	57	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

10	965	N	965	-0-	-0-	-0-	77	1	888	2	Y	-0-	8	1			1
11	944	N	944	-0-	-0-	-0-	76	1	864	2	Y	4					5
							4	9									
12	1023	N	1023	-0-	-0-	-0-	81	1	933	2	Y	8	4	8			9
							9	9									
01	DLQ G-10		1019	-0-	1019	1019	79	1	939	2	Y	1	9	1			1
							1	9									
02	DLQ G-10		953	-0-	953	1972	74	1	876	2	Y	3					4
							3	9									
*03	1700	N	1004	-0-	-696	1276	78	1	919	2	Y	6					10
							7	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

10	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
01	DLQ G-10		177	-0-	177	177	8	1	169	3	N	-0-					-0-
02	DLQ G-10		163	-0-	163	340	8	1	155	3	N	-0-					-0-
*03	517	N	177	-0-	-340	-0-	9	1	168	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371 N	371	-0-	-0-	-0-	28	1	341	3	Y	2	1	1			1
						2	9									
11	379 N	379	-0-	-0-	-0-	28	1	351	3	Y	-0-	1	1			-0-
12	375 N	375	-0-	-0-	-0-	26	1	347	3	Y	2	1	1			1
						2	9									
01	DLQ G-10	351	-0-	351	351	20	1	330	3	Y	1	1	1			1
						1	9									
02	DLQ G-10	320	-0-	320	671	22	1	296	3	Y	2	2	1			1
						2	9									
*03	1014 N	343	-0-	-671	-0-	25	1	317	3	Y	1	1	1			1
						1	9									

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

10	217 N	206	-0-	-11	-0-	12	1	193	3	N	1	1	1			1
						1	9									
11	198 N	198	-0-	-0-	-0-	10	1	187	3	N	1	1	1			1
						1	9									
12	201 N	201	-0-	-0-	-0-	11	1	189	3	N	1	1	1			1
						1	9									
01	DLQ G-10	195	-0-	195	195	10	1	184	3	N	1	1	1			1
						1	9									
02	DLQ G-10	179	-0-	179	374	10	1	169	3	N	-0-					1
*03	563 N	189	-0-	-374	-0-	11	1	178	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

10	62 N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
11	57 N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
12	56 N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
01	DLQ G-10	56	-0-	56	56	3	1	53	3	N	-0-					-0-
02	DLQ G-10	52	-0-	52	108	3	1	49	3	N	-0-					-0-
*03	162 N	54	-0-	-108	-0-	3	1	51	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0-	-0-	23	1	481	3	N	3	6	1			1
							3	9									
11	502	N	502	-0-	-0-	-0-	24	1	475	3	N	3					4
							3	9									
12	522	N	522	-0-	-0-	-0-	27	1	493	3	N	2					6
							2	9									
01	DLQ G-10		509	-0-	509	509	28	1	480	3	N	1	6	1			1
							1	9									
02	DLQ G-10		460	-0-	460	969	25	1	432	3	N	3					4
							3	9									
*03	1453	N	484	-0-	-969	-0-	24	1	459	3	N	1	5	1			-0-
							1	9									

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

10	775	N	625	-0-	-150	-0-	29	1	593	3	N	3	7	1			1
							3	9									
11	618	N	618	-0-	-0-	-0-	30	1	584	3	N	4					5
							4	9									
12	626	N	626	-0-	-0-	-0-	32	1	592	3	N	2					7
							2	9									
01	DLQ G-10		600	-0-	600	600	33	1	566	3	N	1	7	1			1
							1	9									
02	DLQ G-10		545	-0-	545	1145	29	1	513	3	N	3					4
							3	9									
*03	1687	N	542	-0-	-1145	-0-	27	1	514	3	N	1	5	1			-0-
							1	9									

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

10	744	N	587	-0-	-157	-0-	30	1	557	3	N	-0-					4
11	505	N	505	-0-	-0-	-0-	27	1	477	3	N	1	4	1			1
							1	9									
12	421	N	421	-0-	-0-	-0-	21	1	399	3	N	1					2
							1	9									
01	DLQ G-10		423	-0-	423	423	20	1	403	3	N	-0-					2
02	DLQ G-10		451	-0-	451	874	22	1	429	3	N	-0-					2
*03	1366	N	492	-0-	-874	-0-	23	1	468	3	N	1					3
							1	9									

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

10	299	N	299	-0-	-0-	-0-	14	1	285	2	N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	14	1	270	2	N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	15	1	278	2	N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	15	1	270	2	N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	13	1	259	2	N	-0-					-0-
*03	305	N	305	-0-	-0-	-0-	14	1	291	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0-	-0-	8	1	68	3	Y	8	18	1			8
							9	9									
11	195	N	195	-0-	-0-	-0-	24	1	157	3	Y	13					21
							14	9									
12	157	N	157	-0-	-0-	-0-	18	1	132	3	Y	6					27
							7	9									
01	DLQ G-10		174	-0-	174	174	10	1	157	3	Y	6					33
							7	9									
02	DLQ G-10		46	-0-	46	220	2	1	35	3	Y	8	30	1			11
							9	9									
*03	481	N	261	-0-	-220	-0-	14	1	219	3	Y	25	1	8			35
							28	9									

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

10	280	N	280	-0-	-0-	-0-	14	1	266	3	N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
01	DLQ G-10		269	-0-	269	269	13	1	256	3	N	-0-					-0-
02	DLQ G-10		253	-0-	253	522	12	1	241	3	N	-0-					-0-
*03	801	N	279	-0-	-522	-0-	14	1	265	3	N	-0-					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

10	1216	N	1216	-0-	-0-	-0-	132	1	1083	3	Y	1	3	1			1
							1	9									
11	1075	N	1075	-0-	-0-	-0-	143	1	932	3	Y	-0-					1
12	1094	N	1094	-0-	-0-	-0-	132	1	962	3	Y	-0-					1
01	DLQ G-10		1075	-0-	1075	1075	62	1	1012	3	Y	1					2
							1	9									
02	DLQ G-10		989	-0-	989	2064	57	1	932	3	Y	-0-	2	1			-0-
*03	2500	N	1032	-0-	-1468	596	61	1	970	3	Y	1					1
							1	9									

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					98
11	393	N	393	-0-	-0-	-0-	387	3	6	9	N	5					103
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					103
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					103
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					103
*03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					103

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0-	-0-	31	1	559	3	Y	3	3	1			3
							3	9									
11	520	N	520	-0-	-0-	-0-	28	1	489	3	Y	3	3	1			3
							3	9									
12	552	N	552	-0-	-0-	-0-	29	1	521	3	Y	2	3	1			2
							2	9									
01	DLQ G-10		558	-0-	558	558	29	1	528	3	Y	1	1	1			2
							1	9									
02	DLQ G-10		490	-0-	490	1048	26	1	462	3	Y	2	2	1			2
							2	9									
*03	1582	N	534	-0-	-1048	-0-	28	1	503	3	Y	3	3	1			2
							3	9									

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-					1
11	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					1
12	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-					1
01	DLQ G-10		187	-0-	187	187	12	1	174	3	N	1	1	1			1
							1	9									
02	DLQ G-10		175	-0-	175	362	11	1	163	3	N	1	1	1			1
							1	9									
*03	549	N	187	-0-	-362	-0-	12	1	174	3	N	1	1	1			1
							1	9									

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	710	-0-	-406	-0-	34	1	674	3	N	2	4	1			2
							2	9									
11	906	N	906	-0-	-0-	-0-	44	1	859	3	N	3					5
							3	9									
12	1035	N	1035	-0-	-0-	-0-	49	1	983	3	N	3	5	1			3
							3	9									
01	DLQ G-10		998	-0-	998	998	46	1	950	3	N	2	2	1			3
							2	9									
02	DLQ G-10		930	-0-	930	1928	46	1	881	3	N	3	2	1			4
							3	9									
*03	2500	N	950	-0-	-1550	378	49	1	898	3	N	3	3	1			4
							3	9									

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	788	N	788	-0-	-0-	-0-	38	1	748	3	N	2	3	1			2
							2	9									
11	701	N	701	-0-	-0-	-0-	34	1	665	3	N	2					4
							2	9									
12	750	N	750	-0-	-0-	-0-	35	1	714	3	N	1	3	1			2
							1	9									
01	DLQ G-10		736	-0-	736	736	34	1	700	3	N	2	2	1			2
							2	9									
02	DLQ G-10		675	-0-	675	1411	34	1	639	3	N	2	2	1			2
							2	9									
*03	1800	N	702	-0-	-1098	313	36	1	664	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531 N	531	-0-	-0-	-0-	137	1	394	3	Y	-0-					1
11	516 N	516	-0-	-0-	-0-	133	1	383	3	Y	-0-					1
12	531 N	531	-0-	-0-	-0-	137	1	394	3	Y	-0-					1
01	DLQ G-10	347	-0-	347	347	122	1	225	3	Y	-0-					1
02	DLQ G-10	250	-0-	250	597	108	1	142	3	Y	-0-					1
*03	900 N	303	-0-	-597	-0-	118	1	185	3	Y	-0-	1	1			-0-

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341 N	341	-0-	-0-	-0-	20	1	321	3	Y	-0-	1	1			-0-
11	313 N	313	-0-	-0-	-0-	18	1	295	3	Y	-0-					-0-
12	209 N	209	-0-	-0-	-0-	11	1	195	3	Y	3					3
						3	9									
01	DLQ G-10	249	-0-	249	249	12	1	218	3	Y	17	2	1			18
						19	9									
02	DLQ G-10	247	-0-	247	496	12	1	223	3	Y	11	23	1			6
						12	9									
*03	813 N	317	-0-	-496	-0-	16	1	289	3	Y	11					17
						12	9									

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	950 N	950	-0-	-0-	-0-	38	1	909	3	Y	3	5	1			2
						3	9									
11	874 N	874	-0-	-0-	-0-	38	1	832	3	Y	4	3	1			3
						4	9									
12	848 N	848	-0-	-0-	-0-	36	1	809	3	Y	3	3	1			3
						3	9									
01	DLQ G-10	796	-0-	796	796	33	1	757	3	Y	5	5	1			3
						6	9									
02	DLQ G-10	882	-0-	882	1678	38	1	840	3	Y	4	3	1			4
						4	9									
*03	1600 N	1155	-0-	-445	1233	49	1	1102	3	Y	4	4	1			4
						4	9									

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	972 N	972	-0-	-0-	-0-	56	1	901	3	Y	14	36	1			19
						15	9									
11	989 N	989	-0-	-0-	-0-	54	1	898	3	Y	34					53
						37	9									
12	1006 N	1006	-0-	-0-	-0-	52	1	912	3	Y	38					91
						42	9									
01	DLQ G-10	1039	-0-	1039	1039	54	1	955	3	Y	27	59	1			59
						30	9									
02	DLQ G-10	801	-0-	801	1840	41	1	738	3	Y	20	61	1			18
						22	9									
*03	2500 N	894	-0-	-1606	234	46	1	824	3	Y	22					40
						24	9									

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	805 N	805	-0-	-0-	-0-	79	1	726	3	Y	-0-					1
11	702 N	702	-0-	-0-	-0-	74	1	628	3	Y	-0-					1
12	764 N	764	-0-	-0-	-0-	74	1	690	3	Y	-0-					1
01	DLQ G-10	748	-0-	748	748	75	1	673	3	Y	-0-					1
02	DLQ G-10	682	-0-	682	1430	67	1	615	3	Y	-0-					1
*03	2189 N	759	-0-	-1430	-0-	71	1	688	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-
01	DLQ G-10		18	-0-	18	18	1	1	17	3	Y	-0-					-0-
02	DLQ G-10		22	-0-	22	40	1	1	21	3	Y	-0-					-0-
*03	64	N	24	-0-	-40	-0-	1	1	23	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2878	-0-	-67	-0-	169	1	2706	3	N	3	2	1	1	8	2
							3	9									
11	2649	N	2649	-0-	-0-	-0-	155	1	2492	3	N	2	1	1			3
							2	9									
12	2728	N	2728	-0-	-0-	-0-	161	1	2566	3	N	1	2	1			2
							1	9									
01	DLQ G-10		2799	-0-	2799	2799	169	1	2629	3	N	1	1	1			2
							1	9									
02	DLQ G-10		2534	-0-	2534	5333	156	1	2377	3	N	1					3
							1	9									
*03	1700	N	2565	-0-	865	6198	155	1	2407	3	N	3	5	1			1
							3	9									

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	752	-0-	-85	-0-	32	1	720	2	Y	-0-					-0-
11	826	N	826	-0-	-0-	-0-	36	1	790	2	Y	-0-					-0-
12	731	N	731	-0-	-0-	-0-	31	1	700	2	Y	-0-					-0-
01	DLQ G-10		719	-0-	719	719	31	1	688	2	Y	-0-					-0-
02	DLQ G-10		649	-0-	649	1368	28	1	621	2	Y	-0-					-0-
*03	2032	N	664	-0-	-1368	-0-	30	1	634	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1024	-0-	-557	-0-	50	1	971	3	N	3	7	1			3
							3	9									
11	970	N	970	-0-	-0-	-0-	48	1	919	3	N	3					6
							3	9									
12	1475	N	1475	-0-	-0-	-0-	69	1	1402	3	N	4	6	1			4
							4	9									
01	DLQ G-10		1411	-0-	1411	1411	65	1	1343	3	N	3	3	1			4
							3	9									
02	DLQ G-10		1249	-0-	1249	2660	62	1	1183	3	N	4	3	1			5
							4	9									
*03	1600	N	1261	-0-	-339	2321	65	1	1193	3	N	3	3	1			5
							3	9									

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	803	N	803	-0-	-0-	-0-	24	1	777	3	Y	2					21
							2	9									
11	744	N	744	-0-	-0-	-0-	12	1	728	3	Y	4					25
							4	9									
12	824	N	824	-0-	-0-	-0-	21	1	802	3	Y	1	15	1			11
							1	9									
01	DLQ G-10		837	-0-	837	837	22	1	800	3	Y	14	1	8			24
							15	9									
02	DLQ G-10		770	-0-	770	1607	23	1	747	3	Y	-0-					24
*03	2435	N	828	-0-	-1607	-0-	22	1	806	3	Y	-0-	16	1			7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	136	-0-	-19	-0-	7	1	129	3	N	-0-	1	1			-0-
11	124	N	124	-0-	-0-	-0-	6	1	117	3	N	1					1
							1	9									
12	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-	1	1			-0-
01	DLQ G-10		124	-0-	124	124	6	1	118	3	N	-0-					-0-
02	DLQ G-10		116	-0-	116	240	6	1	110	3	N	-0-					-0-
*03	367	N	127	-0-	-240	-0-	7	1	120	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
01	DLQ G-10		91	-0-	91	91	6	1	85	3	N	-0-					-0-
02	DLQ G-10		84	-0-	84	175	6	1	78	3	N	-0-					-0-
*03	262	N	87	-0-	-175	-0-	6	1	79	3	N	2	1	1			1
							2	9									

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					Y	-0-					25
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-	14	1			11
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
02	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					11
*03	1	N	-0-	-0-	-1	-0-					Y	-0-	8	1			3

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	396	N	396	-0-	-0-	-0-	30	1	364	3	Y	2	1	1			1
							2	9									
11	381	N	381	-0-	-0-	-0-	28	1	353	3	Y	-0-	1	1			-0-
12	383	N	383	-0-	-0-	-0-	27	1	354	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		371	-0-	371	371	21	1	349	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		345	-0-	345	716	24	1	319	3	Y	2	2	1			1
							2	9									
*03	1070	N	354	-0-	-716	-0-	26	1	327	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	N	675	-0-	-0-	-0-	60	1	615	3	N	-0-					4
11	586	N	586	-0-	-0-	-0-	50	1	534	3	N	2	2	1			4
							2	9									
12	565	N	565	-0-	-0-	-0-	46	1	519	3	N	-0-					4
01	DLQ G-10		605	-0-	605	605	51	1	551	3	N	3	2	1			5
							3	9									
02	DLQ G-10		578	-0-	578	1183	54	1	522	3	N	2	4	1			3
							2	9									
*03	1794	N	611	-0-	-1183	-0-	58	1	549	3	N	4	3	8			4
							4	9									

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

10	248	N	118	-0-	-130	-0-	3	1	115	3	N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	4	1	168	3	N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	4	1	151	3	N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	4	1	148	3	N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	3	1	140	3	N	-0-					-0-
*03	147	N	147	-0-	-0-	-0-	3	1	144	3	N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333 N	272	-0-	-1061	-0-	27	1	245	3	Y	-0-					1
11	392 N	392	-0-	-0-	-0-	41	1	351	3	Y	-0-					1
12	1369 N	1369	-0-	-0-	-0-	133	1	1236	3	Y	-0-					1
01	DLQ G-10	727	-0-	727	727	73	1	654	3	Y	-0-					1
02	DLQ G-10	378	-0-	378	1105	37	1	341	3	Y	-0-					1
*03	1373 N	268	-0-	-1105	-0-	25	1	243	3	Y	-0-					1

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	660 N	660	-0-	-0-	-0-	65	1	595	3	Y	-0-					1
11	637 N	637	-0-	-0-	-0-	67	1	570	3	Y	-0-					1
12	663 N	663	-0-	-0-	-0-	65	1	598	3	Y	-0-					1
01	DLQ G-10	625	-0-	625	625	63	1	562	3	Y	-0-					1
02	DLQ G-10	607	-0-	607	1232	60	1	547	3	Y	-0-					1
*03	1800 N	709	-0-	-1091	141	66	1	643	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767 N	1597	-0-	-170	-0-	101	1	1488	3	N	7	4	1			10
						8	9									
11	1538 N	1538	-0-	-0-	-0-	99	1	1432	3	N	6	4	1			12
						7	9									
12	1550 N	1550	-0-	-0-	-0-	101	1	1449	3	N	-0-	4	1			8
01	DLQ G-10	1574	-0-	1574	1574	101	1	1463	3	N	9	4	1	1	8	12
						10	9									
02	DLQ G-10	1452	-0-	1452	3026	95	1	1349	3	N	7	9	1			10
						8	9									
*03	1700 N	1530	-0-	-170	2856	102	1	1418	3	N	9	9	1	1	8	9
						10	9									

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369 N	369	-0-	-0-	-0-	23	1	344	3	N	2	1	1			2
						2	9									
11	314 N	314	-0-	-0-	-0-	20	1	292	3	N	2	1	1			3
						2	9									
12	368 N	368	-0-	-0-	-0-	24	1	344	3	N	-0-	1	1			2
01	DLQ G-10	451	-0-	451	451	29	1	420	3	N	2	1	1			3
						2	9									
02	DLQ G-10	405	-0-	405	856	26	1	376	3	N	3	3	1			3
						3	9									
*03	1251 N	395	-0-	-856	-0-	26	1	367	3	N	2	3	1			2
						2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	24	1	349	3	N	2	1	1			2
							2	9									
11	375	N	375	-0-	-0-	-0-	24	1	349	3	N	2	1	1			3
							2	9									
12	382	N	382	-0-	-0-	-0-	25	1	357	3	N	-0-	1	1			2
01	DLQ G-10		393	-0-	393	393	25	1	366	3	N	2	1	1			3
							2	9									
02	DLQ G-10		365	-0-	365	758	24	1	340	3	N	1	2	1			2
							1	9									
*03	1146	N	388	-0-	-758	-0-	26	1	360	3	N	2	2	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

10	282	N	282	-0-	-0-	-0-	18	1	262	3	N	2	1	1			2
							2	9									
11	243	N	243	-0-	-0-	-0-	16	1	226	3	N	1	1	1			2
							1	9									
12	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-	1	1			1
01	DLQ G-10		249	-0-	249	249	16	1	231	3	N	2	1	1			2
							2	9									
02	DLQ G-10		235	-0-	235	484	15	1	219	3	N	1	1	1			2
							1	9									
*03	727	N	243	-0-	-484	-0-	16	1	226	3	N	1	2	1			1
							1	9									

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

10	764	N	764	-0-	-0-	-0-	43	1	721	3	N	-0-					4
11	679	N	679	-0-	-0-	-0-	39	1	640	3	N	-0-					4
12	704	N	704	-0-	-0-	-0-	42	1	658	3	N	4	4	1	2	8	2
							4	9									
01	DLQ G-10		679	-0-	679	679	39	1	639	3	N	1					3
							1	9									
02	DLQ G-10		581	-0-	581	1260	30	1	550	3	N	1					4
							1	9									
*03	1800	N	613	-0-	-1187	73	33	1	580	3	N	-0-					4

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

10	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-	1	1			-0-
11	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
01	DLQ G-10		78	-0-	78	78	6	1	72	3	Y	-0-					-0-
02	DLQ G-10		148	-0-	148	226	10	1	138	3	Y	-0-					-0-
*03	659	N	433	-0-	-226	-0-	32	1	401	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

10	1136	N	1136	-0-	-0-	-0-	54	1	1082	3	N	-0-					29
11	1038	N	1038	-0-	-0-	-0-	50	1	986	3	N	2					31
							2	9									
12	1067	N	1067	-0-	-0-	-0-	52	1	1015	3	N	-0-					31
01	DLQ G-10		1046	-0-	1046	1046	52	1	994	3	N	-0-					31
02	DLQ G-10		963	-0-	963	2009	49	1	914	3	N	-0-					31
*03	2500	N	1025	-0-	-1475	534	55	1	970	3	N	-0-	25	1			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	694	-0-	-112	-0-	34	1	658	3	N	2	2	1			2
							2	9									
11	770	N	770	-0-	-0-	-0-	38	1	731	3	N	1					3
							1	9									
12	1042	N	1042	-0-	-0-	-0-	49	1	991	3	N	2	3	1			2
							2	9									
01	DLQ G-10		854	-0-	854	854	39	1	812	3	N	3	2	1			3
							3	9									
02	DLQ G-10		785	-0-	785	1639	39	1	744	3	N	2	2	1			3
							2	9									
*03	1600	N	652	-0-	-948	691	34	1	616	3	N	2	2	1			3
							2	9									

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

10	744	N	695	-0-	-49	-0-	41	1	654	3	N	-0-					1
11	817	N	817	-0-	-0-	-0-	48	1	769	3	N	-0-					1
12	666	N	666	-0-	-0-	-0-	39	1	627	3	N	-0-	1	1			-0-
01	DLQ G-10		417	-0-	417	417	25	1	392	3	N	-0-					-0-
02	DLQ G-10		397	-0-	397	814	24	1	372	3	N	1					1
							1	9									
*03	1325	N	511	-0-	-814	-0-	31	1	480	3	N	-0-	1	1			-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

10	834	N	834	-0-	-0-	-0-	49	1	785	3	N	-0-					1
11	787	N	787	-0-	-0-	-0-	46	1	741	3	N	-0-					1
12	603	N	603	-0-	-0-	-0-	36	1	567	3	N	-0-	1	1			-0-
01	DLQ G-10		828	-0-	828	828	50	1	778	3	N	-0-					-0-
02	DLQ G-10		688	-0-	688	1516	42	1	645	3	N	1					1
							1	9									
*03	1800	N	752	-0-	-1048	468	45	1	707	3	N	-0-	1	1			-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

10	775	N	649	-0-	-126	-0-	27	1	622	2	Y	-0-					-0-
11	596	N	596	-0-	-0-	-0-	26	1	570	2	Y	-0-					-0-
12	614	N	614	-0-	-0-	-0-	26	1	588	2	Y	-0-					-0-
01	DLQ G-10		474	-0-	474	474	21	1	453	2	Y	-0-					-0-
02	DLQ G-10		346	-0-	346	820	15	1	331	2	Y	-0-					-0-
*03	1549	N	729	-0-	-820	-0-	33	1	696	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

10	1900	N	1900	-0-	-0-	-0-	196	1	1704	2	N	-0-					1
11	1499	N	1499	-0-	-0-	-0-	97	1	1402	2	N	-0-					1
12	1425	N	1425	-0-	-0-	-0-	134	1	1291	2	N	-0-					1
01	DLQ G-10		1415	-0-	1415	1415	76	1	1339	2	N	-0-					1
02	DLQ G-10		1403	-0-	1403	2818	83	1	1320	2	N	-0-					1
*03	2500	N	1449	-0-	-1051	1767	102	1	1347	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599 N	599	-0-	-0-	-0-	41	1	557	3	Y	1	1	1			1
						1	9									
11	666 N	666	-0-	-0-	-0-	43	1	623	3	Y	-0-					1
12	615 N	615	-0-	-0-	-0-	42	1	572	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	591	-0-	591	591	40	1	551	3	Y	-0-					1
02	DLQ G-10	500	-0-	500	1091	34	1	465	3	Y	1	1	1			1
						1	9									
*03	1600 N	533	-0-	-1067	24	37	1	496	3	Y	-0-	1	1			-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

10	T. A.	326	-0-	326	1156	18	1	293	3	N	14	9	1			21
						15	9									
11	T. A.	280	-0-	280	1436	14	1	266	3	N	-0-	15	1			6
12	T. A.	287	-0-	287	1723	14	1	258	3	N	14	10	1			10
						15	9									
01	T. A.	277	-0-	277	2000	14	1	245	3	N	16	14	1			12
						18	9									
02	T. A.	293	-0-	293	2293	16	1	267	3	N	9	10	1			11
						10	9									
03	T. A.	318	-0-	318	2611	15	1	256	3	N	43	20	1			34
						47	9									

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

10	845 N	845	-0-	-0-	-0-	48	1	795	3	N	2	2	1			5
						2	9									
11	816 N	816	-0-	-0-	-0-	39	1	774	3	N	3	5	1			3
						3	9									
12	842 N	842	-0-	-0-	-0-	45	1	793	3	N	4	3	1			4
						4	9									
01	DLQ G-10	867	-0-	867	867	46	1	817	3	N	4	5	1			3
						4	9									
02	DLQ G-10	735	-0-	735	1602	40	1	692	3	N	3	2	1			4
						3	9									
*03	2441 N	839	-0-	-1602	-0-	48	1	789	3	N	2	2	1			4
						2	9									

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

10	416 N	416	-0-	-0-	-0-	28	1	387	3	Y	1	1	1			-0-
						1	9									
11	390 N	390	-0-	-0-	-0-	25	1	364	3	Y	1					1
						1	9									
12	383 N	383	-0-	-0-	-0-	26	1	357	3	Y	-0-	1	1			-0-
01	DLQ G-10	397	-0-	397	397	27	1	369	3	Y	1					1
						1	9									
02	DLQ G-10	376	-0-	376	773	26	1	350	3	Y	-0-	1	1			-0-
*03	1163 N	390	-0-	-773	-0-	27	1	363	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	282	-0-	-28	-0-	18	1	262	3	N	2	1	1			2
							2	9									
11	281	N	281	-0-	-0-	-0-	18	1	262	3	N	1	1	1			2
							1	9									
12	291	N	291	-0-	-0-	-0-	19	1	272	3	N	-0-	1	1			1
01	DLQ G-10		297	-0-	297	297	19	1	276	3	N	2	1	1			2
							2	9									
02	DLQ G-10		277	-0-	277	574	18	1	257	3	N	2	2	1			2
							2	9									
*03	865	N	291	-0-	-574	-0-	19	1	270	3	N	2	2	1			2
							2	9									

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

10	2327	N	2327	-0-	-0-	-0-	115	1	2191	3	N	19	22	1	1	8	10
							21	9									
11	2139	N	2139	-0-	-0-	-0-	102	1	2017	3	N	18	13	1			15
							20	9									
12	2220	N	2220	-0-	-0-	-0-	122	1	2081	3	N	15	17	1			13
							17	9									
01	DLQ G-10		2238	-0-	2238	2238	112	1	2100	3	N	24	22	1	1	8	14
							26	9									
02	DLQ G-10		2005	-0-	2005	4243	102	1	1879	3	N	22	22	1	1	8	13
							24	9									
*03	1700	N	2126	-0-	426	4669	115	1	1988	3	N	21	14	1	1	8	19
							23	9									

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

10	961	N	853	-0-	-108	-0-	41	1	811	3	N	1	1	1			2
							1	9									
11	804	N	804	-0-	-0-	-0-	39	1	764	3	N	1	1	1			2
							1	9									
12	898	N	898	-0-	-0-	-0-	44	1	852	3	N	2	2	1			2
							2	9									
01	DLQ G-10		823	-0-	823	823	39	1	783	3	N	1	1	1			2
							1	9									
02	DLQ G-10		725	-0-	725	1548	35	1	689	3	N	1	1	1			2
							1	9									
*03	2285	N	737	-0-	-1548	-0-	37	1	699	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

10	603	N	603	-0-	-0-	-0-	29	1	573	3	N	1	2	1			1
							1	9									
11	537	N	537	-0-	-0-	-0-	26	1	510	3	N	1					2
							1	9									
12	555	N	555	-0-	-0-	-0-	26	1	528	3	N	1	2	1			1
							1	9									
01	DLQ G-10		837	-0-	837	837	39	1	797	3	N	1	1	1			1
							1	9									
02	DLQ G-10		807	-0-	807	1644	40	1	766	3	N	1	1	1			1
							1	9									
*03	1600	N	845	-0-	-755	889	44	1	799	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1023	-0-	-0-	-0-	70	1	952	3	Y	1	1	1			1
							1	9									
11	1303	N	1303	-0-	-0-	-0-	85	1	1217	3	Y	1					2
							1	9									
12	1752	N	1752	-0-	-0-	-0-	119	1	1632	3	Y	1	1	1			2
							1	9									
01	DLQ G-10		1952	-0-	1952	1952	131	1	1820	3	Y	1					3
							1	9									
02	DLQ G-10		1542	-0-	1542	3494	105	1	1436	3	Y	1	2	1			2
							1	9									
*03	2500	N	1419	-0-	-1081	2413	97	1	1321	3	Y	1	2	1			1
							1	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

10	368	N	368	-0-	-0-	-0-	21	1	346	3	N	1	1	1			2
							1	9									
11	352	N	352	-0-	-0-	-0-	17	1	334	3	N	1	2	1			1
							1	9									
12	396	N	396	-0-	-0-	-0-	21	1	373	3	N	2	1	1			2
							2	9									
01	DLQ G-10		381	-0-	381	381	20	1	360	3	N	1	2	1			1
							1	9									
02	DLQ G-10		352	-0-	352	733	19	1	331	3	N	2	1	1			2
							2	9									
*03	1093	N	360	-0-	-733	-0-	20	1	339	3	N	1	1	1			2
							1	9									

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

10	49	N	49	-0-	-0-	-0-	1	1	48	3	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	1	1	47	3	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	1	1	46	3	N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	1	1	49	3	N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	1	1	51	3	N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

10	2584	N	2584	-0-	-0-	-0-	152	1	2429	3	N	3	2	1	1	8	2
							3	9									
11	2378	N	2378	-0-	-0-	-0-	139	1	2237	3	N	2	1	1			3
							2	9									
12	2521	N	2521	-0-	-0-	-0-	149	1	2371	3	N	1	2	1			2
							1	9									
01	DLQ G-10		2467	-0-	2467	2467	149	1	2317	3	N	1	1	1			2
							1	9									
02	DLQ G-10		2271	-0-	2271	4738	140	1	2130	3	N	1					3
							1	9									
*03	2500	N	2379	-0-	-121	4617	144	1	2232	3	N	3	5	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	590	N	590	-0-	-0-	-0-	44	1	544	3	Y	2	2	1			1
							2	9									
11	449	N	449	-0-	-0-	-0-	33	1	415	3	Y	1	2	1			-0-
							1	9									
12	389	N	389	-0-	-0-	-0-	27	1	360	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		360	-0-	360	360	21	1	338	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		322	-0-	322	682	22	1	299	3	Y	1	1	1			1
							1	9									
*03	996	N	314	-0-	-682	-0-	23	1	290	3	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

10	99	N	99	-0-	-0-	-0-	96	1	3	3	Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	93	1	2	3	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	1			Y	-0-					-0-
01	DLQ G-10		96	-0-	96	96	96	1			Y	-0-					-0-
02	DLQ G-10		90	-0-	90	186	90	1			Y	-0-					-0-
*03	302	N	116	-0-	-186	-0-	96	1	20	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

10	372	N	173	-0-	-199	-0-	8	1	165	3	N	-0-					1
11	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					1
12	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					1
01	DLQ G-10		160	-0-	160	160	8	1	152	3	N	-0-					1
02	DLQ G-10		146	-0-	146	306	7	1	139	3	N	-0-					1
*03	458	N	152	-0-	-306	-0-	8	1	144	3	N	-0-	1	1			-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

10	713	N	654	-0-	-59	-0-	654	3			N	-0-					-0-
11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

10	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	DLQ G-10		3	-0-	3	6	3	3			Y	-0-					-0-
*03	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	27	1	404	3	N	2	1	1			3
							2	9									
11	434	N	434	-0-	-0-	-0-	28	1	405	3	N	1	1	1			3
							1	9									
12	433	N	433	-0-	-0-	-0-	28	1	405	3	N	-0-	1	1			2
01	DLQ G-10		446	-0-	446	446	29	1	415	3	N	2	1	1			3
							2	9									
02	DLQ G-10		418	-0-	418	864	27	1	388	3	N	3	3	1			3
							3	9									
*03	1287	N	423	-0-	-864	-0-	28	1	393	3	N	2	3	1			2
							2	9									

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

10	434	N	200	-0-	-234	-0-	14	1	186	3	Y	-0-					-0-
11	269	N	269	-0-	-0-	-0-	17	1	252	3	Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	16	1	218	3	Y	-0-					-0-
01	DLQ G-10		223	-0-	223	223	15	1	208	3	Y	-0-					-0-
02	DLQ G-10		220	-0-	220	443	15	1	205	3	Y	-0-					-0-
*03	676	N	233	-0-	-443	-0-	16	1	217	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

10	713	N	628	-0-	-85	-0-	37	1	591	3	N	-0-					-0-
11	616	N	616	-0-	-0-	-0-	36	1	580	3	N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	36	1	573	3	N	-0-					-0-
01	DLQ G-10		602	-0-	602	602	36	1	566	3	N	-0-					-0-
02	DLQ G-10		554	-0-	554	1156	34	1	519	3	N	1					1
							1	9									
*03	1700	N	585	-0-	-1115	41	35	1	550	3	N	-0-	1	1			-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

10	589	N	413	-0-	-176	-0-	413	3			N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

10	806	N	793	-0-	-13	-0-	793	3			N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*03	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

10	930	N	586	-0-	-344	-0-	586	3			N	-0-					1
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					1
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1
*03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	649	N	649	-0-	-0-	-0-	41	1	607	3	Y	1	2	1			-0-
							1	9									
11	662	N	662	-0-	-0-	-0-	41	1	621	3	Y	-0-					-0-
12	664	N	664	-0-	-0-	-0-	42	1	620	3	Y	2					2
							2	9									
01	DLQ G-10		628	-0-	628	628	40	1	587	3	Y	1	2	1			1
							1	9									
02	DLQ G-10		582	-0-	582	1210	39	1	543	3	Y	-0-					1
*03	1580	N	370	-0-	-1210	-0-	23	1	346	3	Y	1	1	1			1
							1	9									

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

10	298	N	298	-0-	-0-	-0-	22	1	276	3	Y	-0-					-0-
11	308	N	308	-0-	-0-	-0-	23	1	285	3	Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	24	1	300	3	Y	-0-					-0-
01	DLQ G-10		307	-0-	307	307	23	1	284	3	Y	-0-					-0-
02	DLQ G-10		269	-0-	269	576	20	1	249	3	Y	-0-					-0-
*03	892	N	316	-0-	-576	-0-	24	1	292	3	Y	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

10	248	N	111	-0-	-137	-0-	8	1	103	3	Y	-0-					-0-
11	88	N	88	-0-	-0-	-0-	6	1	82	3	Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
01	DLQ G-10		60	-0-	60	60	4	1	56	3	Y	-0-					-0-
02	DLQ G-10		79	-0-	79	139	5	1	74	3	Y	-0-					-0-
*03	242	N	103	-0-	-139	-0-	7	1	96	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

10	744	N	688	-0-	-56	-0-	40	1	647	3	N	1					1
							1	9									
11	484	N	484	-0-	-0-	-0-	28	1	456	3	N	-0-					1
12	520	N	520	-0-	-0-	-0-	31	1	489	3	N	-0-					-0-
01	DLQ G-10		537	-0-	537	537	32	1	505	3	N	-0-					-0-
02	DLQ G-10		514	-0-	514	1051	32	1	481	3	N	1					1
							1	9									
*03	1493	N	442	-0-	-1051	-0-	27	1	415	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	11	1	131	3	Y	1	1	1			-0-
							1	9									
11	128	N	128	-0-	-0-	-0-	9	1	118	3	Y	1	1	1			-0-
							1	9									
12	125	N	125	-0-	-0-	-0-	9	1	116	3	Y	-0-					-0-
01	DLQ G-10		120	-0-	120	120	7	1	113	3	Y	-0-					-0-
02	DLQ G-10		115	-0-	115	235	8	1	107	3	Y	-0-					-0-
*03	349	N	114	-0-	-235	-0-	8	1	106	3	Y	-0-					-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

10	341	N	222	-0-	-119	-0-	222	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

10	62	N	-0-	-0-	-62	-0-					N	1	1	1			1
11	91	N	91	-0-	-0-	-0-	5	1	85	3	N	1	1	1			1
							1	9									
12	41	N	41	-0-	-0-	-0-	2	1	38	3	N	1	1	1			1
							1	9									
01	DLQ G-10		92	-0-	92	92	6	1	86	3	N	-0-					1
02	DLQ G-10		111	-0-	111	203	7	1	103	3	N	1					2
							1	9									
*03	271	N	68	-0-	-203	-0-	4	1	64	3	N	-0-	2	1			-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

10	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

10	343	N	343	-0-	-0-	-0-	26	1	315	3	Y	2	1	1			1
							2	9									
11	350	N	350	-0-	-0-	-0-	26	1	324	3	Y	-0-	1	1			-0-
12	357	N	357	-0-	-0-	-0-	25	1	330	3	Y	2	1	1			1
							2	9									
01	DLQ G-10		355	-0-	355	355	20	1	334	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		329	-0-	329	684	23	1	305	3	Y	1	1	1			1
							1	9									
*03	1030	N	346	-0-	-684	-0-	25	1	320	3	Y	1	1	1			1
							1	9									

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

10	217	N	208	-0-	-9	-0-	5	1	203	3	N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	5	1	196	3	N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	5	1	193	3	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	5	1	189	3	N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	4	1	184	3	N	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	5	1	194	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	8	1	90	2	Y	-0-	1	1			-0-
11	105	N	105	-0-	-0-	-0-	8	1	96	2	Y	1					1
							1	9									
12	112	N	112	-0-	-0-	-0-	9	1	103	2	Y	-0-					1
01	DLQ G-10		109	-0-	109	109	8	1	101	2	Y	-0-	1	1			-0-
02	DLQ G-10		101	-0-	101	210	8	1	92	2	Y	1					1
							1	9									
*03	313	N	103	-0-	-210	-0-	8	1	95	2	Y	-0-					1

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
01	DLQ G-10		101	-0-	101	101	6	1	92	3	N	3					3
							3	9									
02	DLQ G-10		109	-0-	109	210	6	1	103	3	N	-0-					3
*03	232	N	22	-0-	-210	-0-	1	1	21	3	N	-0-					3

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-
11	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					-0-
12	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					-0-
01	DLQ G-10		544	-0-	544	544	544	3			Y	-0-					-0-
02	DLQ G-10		370	-0-	370	914	370	3			Y	-0-					-0-
*03	1442	N	528	-0-	-914	-0-	528	3			Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	79	-0-	-355	-0-	8	1	71	3	Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	455	N	455	-0-	-0-	-0-	44	1	411	3	Y	-0-					1
01	DLQ G-10		511	-0-	511	511	51	1	460	3	Y	-0-					1
02	DLQ G-10		437	-0-	437	948	43	1	394	3	Y	-0-					1
*03	1379	N	431	-0-	-948	-0-	40	1	391	3	Y	-0-					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487	N	487	-0-	-0-	-0-	48	1	439	3	Y	-0-					1
11	455	N	455	-0-	-0-	-0-	48	1	407	3	Y	-0-					1
12	470	N	470	-0-	-0-	-0-	46	1	424	3	Y	-0-					1
01	DLQ G-10		520	-0-	520	520	52	1	468	3	Y	-0-					1
02	DLQ G-10		560	-0-	560	1080	55	1	505	3	Y	-0-					1
*03	1652	N	572	-0-	-1080	-0-	53	1	519	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	N	800	-0-	-0-	-0-	78	1	722	3	Y	-0-					3
11	599	N	599	-0-	-0-	-0-	63	1	536	3	Y	-0-					3
12	556	N	556	-0-	-0-	-0-	54	1	502	3	Y	-0-					3
01	DLQ G-10		865	-0-	865	865	87	1	778	3	Y	-0-					3
02	DLQ G-10		827	-0-	827	1692	81	1	746	3	Y	-0-					3
*03	2500	N	876	-0-	-1624	68	82	1	794	3	Y	-0-					3

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1026	N	1026	-0-	-0-	-0-	58	1	965	2	Y	3					6
							3	9									
11	852	N	852	-0-	-0-	-0-	49	1	799	2	Y	4	5	1			5
							4	9									
12	889	N	889	-0-	-0-	-0-	52	1	833	2	Y	4	5	1			4
							4	9									
01	DLQ G-10		851	-0-	851	851	50	1	795	2	Y	5	5	1			4
							6	9									
02	DLQ G-10		764	-0-	764	1615	46	1	714	2	Y	4	4	1			4
							4	9									
*03	1800	N	768	-0-	-1032	583	49	1	717	2	Y	2	4	1			2
							2	9									

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-	-0-	-0-	15	1	227	3	Y	-0-					-0-
11	227	N	227	-0-	-0-	-0-	14	1	213	3	Y	-0-					-0-
12	287	N	287	-0-	-0-	-0-	18	1	268	3	Y	1					1
							1	9									
01	DLQ G-10		208	-0-	208	208	13	1	195	3	Y	-0-					1
02	DLQ G-10		306	-0-	306	514	20	1	286	3	Y	-0-					1
*03	786	N	272	-0-	-514	-0-	17	1	255	3	Y	-0-	1	1			-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	N	654	-0-	-0-	-0-	42	1	612	3	Y	-0-	1	1	1	8	1
11	606	N	606	-0-	-0-	-0-	38	1	568	3	Y	-0-					1
12	632	N	632	-0-	-0-	-0-	40	1	591	3	Y	1					2
							1	9									
01	DLQ G-10		423	-0-	423	423	27	1	395	3	Y	1	1	1			2
							1	9									
02	DLQ G-10		377	-0-	377	800	25	1	352	3	Y	-0-					2
*03	1216	N	416	-0-	-800	-0-	26	1	390	3	Y	-0-	2	1			-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	637	-0-	-45	-0-	37	1	600	3	N	-0-					1
11	572	N	572	-0-	-0-	-0-	34	1	538	3	N	-0-					1
12	628	N	628	-0-	-0-	-0-	37	1	591	3	N	-0-	1	1			-0-
01	611	N	611	-0-	-0-	-0-	37	1	573	3	N	1					1
							1	9									
02	550	N	550	-0-	-0-	-0-	34	1	516	3	N	-0-					1
*03	523	N	523	-0-	-0-	-0-	32	1	491	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	912	N	912	-0-	-0-	-0-	48	1	856	3	Y	7	6	1			6
							8	9									
11	977	N	977	-0-	-0-	-0-	53	1	918	3	Y	5	6	1			5
							6	9									
12	861	N	861	-0-	-0-	-0-	45	1	812	3	Y	4	6	1			3
							4	9									
01	DLQ G-10		918	-0-	918	918	48	1	867	3	Y	3	2	1			4
							3	9									
02	DLQ G-10		815	-0-	815	1733	43	1	769	3	Y	3	4	1			3
							3	9									
*03	2500	N	861	-0-	-1639	94	44	1	811	3	Y	5	5	1			3
							6	9									

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

10	775	N	548	-0-	-227	-0-	23	1	525	2	Y	-0-					-0-
11	595	N	595	-0-	-0-	-0-	26	1	569	2	Y	-0-					-0-
12	551	N	551	-0-	-0-	-0-	24	1	527	2	Y	-0-					-0-
01	DLQ G-10		529	-0-	529	529	23	1	506	2	Y	-0-					-0-
02	DLQ G-10		480	-0-	480	1009	21	1	459	2	Y	-0-					-0-
*03	1439	N	430	-0-	-1009	-0-	19	1	411	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

10	334	N	334	-0-	-0-	-0-	25	1	307	3	Y	2	1	1			1
							2	9									
11	475	N	475	-0-	-0-	-0-	35	1	440	3	Y	-0-	1	1			-0-
12	207	N	207	-0-	-0-	-0-	14	1	192	3	Y	1					1
							1	9									
01	DLQ G-10		194	-0-	194	194	11	1	182	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		163	-0-	163	357	11	1	152	3	Y	-0-	1	1			-0-
*03	487	N	130	-0-	-357	-0-	10	1	120	3	Y	-0-					-0-

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

10	753	N	753	-0-	-0-	-0-	56	1	694	3	Y	3	2	1			2
							3	9									
11	685	N	685	-0-	-0-	-0-	50	1	633	3	Y	2	3	1			1
							2	9									
12	678	N	678	-0-	-0-	-0-	47	1	630	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		466	-0-	466	466	27	1	436	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		421	-0-	421	887	29	1	391	3	Y	1	2	1			1
							1	9									
*03	1329	N	442	-0-	-887	-0-	32	1	407	3	Y	3	2	1			2
							3	9									

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

10	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
11	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
01	DLQ G-10		10	-0-	10	10	1	1	9	3	Y	-0-					-0-
02	DLQ G-10		11	-0-	11	21	1	1	10	3	Y	-0-					-0-
*03	36	N	15	-0-	-21	-0-	1	1	14	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

10	360 N	360	-0-	-0-	-0-	14	1	345	3	Y	1	2	1			1
						1	9									
11	330 N	330	-0-	-0-	-0-	14	1	315	3	Y	1	1	1			1
						1	9									
12	338 N	338	-0-	-0-	-0-	14	1	323	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	305	-0-	305	305	13	1	290	3	Y	2	2	1			1
						2	9									
02	DLQ G-10	279	-0-	279	584	12	1	266	3	Y	1	1	1			1
						1	9									
*03	887 N	303	-0-	-584	-0-	13	1	289	3	Y	1	1	1			1
						1	9									

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

10	93 N	78	-0-	-15	-0-	3	1	74	3	Y	1	1	1			-0-
						1	9									
11	74 N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					-0-
12	74 N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					-0-
01	DLQ G-10	65	-0-	65	65	3	1	61	3	Y	1	1	1			-0-
						1	9									
02	DLQ G-10	59	-0-	59	124	3	1	56	3	Y	-0-					-0-
*03	187 N	63	-0-	-124	-0-	3	1	60	3	Y	-0-					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

10	341 N	282	-0-	-59	-0-	19	1	263	3	Y	-0-					-0-
11	270 N	270	-0-	-0-	-0-	18	1	252	3	Y	-0-					-0-
12	246 N	246	-0-	-0-	-0-	17	1	229	3	Y	-0-					-0-
01	DLQ G-10	263	-0-	263	263	18	1	245	3	Y	-0-					-0-
02	DLQ G-10	248	-0-	248	511	17	1	231	3	Y	-0-					-0-
*03	769 N	258	-0-	-511	-0-	18	1	240	3	Y	-0-					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

10	341 N	309	-0-	-32	-0-	21	1	288	3	Y	-0-					-0-
11	341 N	341	-0-	-0-	-0-	22	1	319	3	Y	-0-					-0-
12	295 N	295	-0-	-0-	-0-	20	1	275	3	Y	-0-					-0-
01	DLQ G-10	281	-0-	281	281	19	1	262	3	Y	-0-					-0-
02	DLQ G-10	266	-0-	266	547	18	1	248	3	Y	-0-					-0-
*03	833 N	286	-0-	-547	-0-	20	1	266	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521 N	521	-0-	-0-	-0-	33	1	488	3	Y	-0-	1	8			1
11	438 N	438	-0-	-0-	-0-	27	1	411	3	Y	-0-					1
12	357 N	357	-0-	-0-	-0-	23	1	334	3	Y	-0-					1
01	DLQ G-10	414	-0-	414	414	26	1	387	3	Y	1					2
						1	9									
02	DLQ G-10	385	-0-	385	799	26	1	359	3	Y	-0-					2
*03	1204 N	405	-0-	-799	-0-	25	1	380	3	Y	-0-	2	1			-0-

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

10	555 N	555	-0-	-0-	-0-	35	1	518	3	N	2	1	1			3
						2	9									
11	499 N	499	-0-	-0-	-0-	32	1	466	3	N	1	1	1			3
						1	9									
12	508 N	508	-0-	-0-	-0-	33	1	475	3	N	-0-	1	1			2
01	DLQ G-10	525	-0-	525	525	34	1	488	3	N	3	1	1			4
						3	9									
02	DLQ G-10	486	-0-	486	1011	32	1	452	3	N	2	3	1			3
						2	9									
*03	1506 N	495	-0-	-1011	-0-	33	1	459	3	N	3	3	1			3
						3	9									

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

10	310 N	217	-0-	-93	-0-	10	1	206	3	N	1	1	1			1
						1	9									
11	188 N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					1
12	206 N	206	-0-	-0-	-0-	10	1	195	3	N	1	1	1			1
						1	9									
01	DLQ G-10	192	-0-	192	192	9	1	183	3	N	-0-					1
02	DLQ G-10	178	-0-	178	370	9	1	169	3	N	-0-					1
*03	562 N	192	-0-	-370	-0-	10	1	181	3	N	1	1	1			1
						1	9									

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

10	479 N	479	-0-	-0-	-0-	25	1	451	3	Y	3	2	1			3
						3	9									
11	408 N	408	-0-	-0-	-0-	22	1	384	3	Y	2	3	1			2
						2	9									
12	134 N	134	-0-	-0-	-0-	7	1	126	3	Y	1	2	1			1
						1	9									
01	DLQ G-10	601	-0-	601	601	32	1	567	3	Y	2	1	1			2
						2	9									
02	DLQ G-10	518	-0-	518	1119	28	1	488	3	Y	2	2	1			2
						2	9									
*03	1640 N	521	-0-	-1119	-0-	27	1	491	3	Y	3	3	1			2
						3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	638	N	638	-0-	-0-	-0-	62	1	576	3	Y	-0-					1
11	572	N	572	-0-	-0-	-0-	60	1	512	3	Y	-0-					1
12	564	N	564	-0-	-0-	-0-	55	1	509	3	Y	-0-					1
01	DLQ G-10		612	-0-	612	612	61	1	551	3	Y	-0-					1
02	DLQ G-10		604	-0-	604	1216	59	1	545	3	Y	-0-					1
*03	1789	N	573	-0-	-1216	-0-	53	1	520	3	Y	-0-					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1898	-0-	-117	-0-	90	1	1789	3	N	17	23	1			18
							19	9									
11	1858	N	1858	-0-	-0-	-0-	89	1	1749	3	N	18	15	1			21
							20	9									
12	1831	N	1831	-0-	-0-	-0-	89	1	1727	3	N	14	16	1			19
							15	9									
01	DLQ G-10		1746	-0-	1746	1746	86	1	1646	3	N	13	15	1			17
							14	9									
02	DLQ G-10		1623	-0-	1623	3369	83	1	1531	3	N	8	7	1			18
							9	9									
*03	1700	N	1743	-0-	43	3412	93	1	1637	3	N	12	14	1			16
							13	9									

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
11	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
01	DLQ G-10		35	-0-	35	35	2	1	32	3	Y	1					1
							1	9									
02	DLQ G-10		34	-0-	34	69	2	1	32	3	Y	-0-	1	1			-0-
*03	123	N	54	-0-	-69	-0-	4	1	49	3	Y	1					1
							1	9									

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	781	N	781	-0-	-0-	-0-	19	1	762	3	N	-0-					-0-
11	735	N	735	-0-	-0-	-0-	19	1	716	3	N	-0-					-0-
12	740	N	740	-0-	-0-	-0-	18	1	722	3	N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	16	1	671	3	N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	15	1	626	3	N	-0-					-0-
*03	723	N	723	-0-	-0-	-0-	17	1	706	3	N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459 N	459	-0-	-0-	-0-	34	1	423	3	Y	2	1	1			1
						2	9									
11	389 N	389	-0-	-0-	-0-	28	1	361	3	Y	-0-	1	1			-0-
12	347 N	347	-0-	-0-	-0-	24	1	321	3	Y	2	1	1			1
						2	9									
01	DLQ G-10	589	-0-	589	589	34	1	553	3	Y	2	1	1			2
						2	9									
02	DLQ G-10	384	-0-	384	973	27	1	356	3	Y	1	2	1			1
						1	9									
*03	1338 N	365	-0-	-973	-0-	27	1	337	3	Y	1	1	1			1
						1	9									

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

10	31 N	4	-0-	-27	-0-	4	3			N	-0-					-0-
11	217 N	217	-0-	-0-	-0-	12	1	205	3	N	-0-					-0-
12	289 N	289	-0-	-0-	-0-	15	1	274	3	N	-0-					-0-
01	DLQ G-10	209	-0-	209	209	10	1	199	3	N	-0-					-0-
02	DLQ G-10	110	-0-	110	319	5	1	105	3	N	-0-					-0-
*03	465 N	146	-0-	-319	-0-	8	1	138	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

10	589 N	507	-0-	-82	-0-	25	1	481	3	N	1	1	1			1
						1	9									
11	554 N	554	-0-	-0-	-0-	27	1	526	3	N	1	1	1			1
						1	9									
12	536 N	536	-0-	-0-	-0-	26	1	509	3	N	1	1	1			1
						1	9									
01	553 N	553	-0-	-0-	-0-	26	1	526	3	N	1	1	1			1
						1	9									
02	512 N	512	-0-	-0-	-0-	25	1	486	3	N	1	1	1			1
						1	9									
*03	530 N	530	-0-	-0-	-0-	26	1	503	3	N	1	1	1			1
						1	9									

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

10	899 N	505	-0-	-394	-0-	52	1	453	2	N	-0-					-0-
11	764 N	764	-0-	-0-	-0-	49	1	715	2	N	-0-					-0-
12	726 N	726	-0-	-0-	-0-	68	1	658	2	N	-0-					-0-
01	DLQ G-10	737	-0-	737	737	40	1	697	2	N	-0-					-0-
02	DLQ G-10	717	-0-	717	1454	42	1	675	2	N	-0-					-0-
*03	1700 N	773	-0-	-927	527	54	1	719	2	N	-0-					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

10	803 N	803	-0-	-0-	-0-	46	1	754	3	N	3	2	1			5
						3	9									
11	710 N	710	-0-	-0-	-0-	34	1	674	3	N	2	4	1			3
						2	9									
12	720 N	720	-0-	-0-	-0-	38	1	680	3	N	2	2	1			3
						2	9									
01	DLQ G-10	749	-0-	749	749	40	1	706	3	N	3	4	1			2
						3	9									
02	DLQ G-10	728	-0-	728	1477	40	1	685	3	N	3	2	1			3
						3	9									
*03	2240 N	763	-0-	-1477	-0-	43	1	717	3	N	3	2	1			4
						3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	642	-0-	-40	-0-	31	1	610	3	N	1	1	1			2
							1	9									
11	624	N	624	-0-	-0-	-0-	30	1	593	3	N	1	1	1			2
							1	9									
12	633	N	633	-0-	-0-	-0-	31	1	601	3	N	1	1	1			2
							1	9									
01	DLQ G-10		639	-0-	639	639	31	1	607	3	N	1	1	1			2
							1	9									
02	DLQ G-10		595	-0-	595	1234	29	1	566	3	N	-0-	1	1			1
*03	1863	N	629	-0-	-1234	-0-	31	1	596	3	N	2	1	1			2
							2	9									

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

10	796	N	796	-0-	-0-	-0-	51	1	745	3	Y	-0-	1	1	1	8	1
11	792	N	792	-0-	-0-	-0-	49	1	743	3	Y	-0-					1
12	824	N	824	-0-	-0-	-0-	53	1	770	3	Y	1					2
							1	9									
01	DLQ G-10		826	-0-	826	826	52	1	772	3	Y	2	1	1			3
							2	9									
02	DLQ G-10		783	-0-	783	1609	52	1	730	3	Y	1					4
							1	9									
*03	2423	N	814	-0-	-1609	-0-	51	1	762	3	Y	1	4	1			1
							1	9									

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

10	664	N	664	-0-	-0-	-0-	42	1	622	3	Y	-0-	1	1	1	8	1
11	631	N	631	-0-	-0-	-0-	39	1	592	3	Y	-0-					1
12	673	N	673	-0-	-0-	-0-	43	1	629	3	Y	1					2
							1	9									
01	DLQ G-10		652	-0-	652	652	41	1	610	3	Y	1	1	1			2
							1	9									
02	DLQ G-10		591	-0-	591	1243	39	1	551	3	Y	1					3
							1	9									
*03	1800	N	624	-0-	-1176	67	39	1	584	3	Y	1	3	1			1
							1	9									

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

10	155	N	61	-0-	-94	-0-	5	1	56	3	Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
01	DLQ G-10		76	-0-	76	76	4	1	72	3	Y	-0-					-0-
02	DLQ G-10		90	-0-	90	166	6	1	83	3	Y	1	1	1			-0-
							1	9									
*03	253	N	87	-0-	-166	-0-	6	1	81	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

10	564	N	564	-0-	-0-	-0-	58	1	506	2	N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	29	1	421	2	N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	41	1	392	2	N	-0-					-0-
01	DLQ G-10		364	-0-	364	364	20	1	344	2	N	-0-					-0-
02	DLQ G-10		405	-0-	405	769	24	1	381	2	N	-0-					-0-
*03	1217	N	448	-0-	-769	-0-	31	1	417	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
11	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
12	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
01	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*03	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1799	-0-	-61	-0-	85	1	1697	3	N	15	20	1			16
							17	9									
11	1687	N	1687	-0-	-0-	-0-	81	1	1588	3	N	16	13	1			19
							18	9									
12	1701	N	1701	-0-	-0-	-0-	82	1	1606	3	N	12	14	1			17
							13	9									
01	DLQ G-10		1723	-0-	1723	1723	85	1	1625	3	N	12	13	1			16
							13	9									
02	DLQ G-10		1657	-0-	1657	3380	85	1	1563	3	N	8	7	1			17
							9	9									
*03	1600	N	1768	-0-	168	3548	94	1	1661	3	N	12	14	1			15
							13	9									

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1146	N	1146	-0-	-0-	-0-	79	1	1066	3	Y	1	1	1			1
							1	9									
11	951	N	951	-0-	-0-	-0-	62	1	889	3	Y	-0-					1
12	1044	N	1044	-0-	-0-	-0-	71	1	972	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		1048	-0-	1048	1048	70	1	978	3	Y	-0-					1
02	DLQ G-10		990	-0-	990	2038	67	1	922	3	Y	1	1	1			1
							1	9									
*03	2500	N	1065	-0-	-1435	603	73	1	991	3	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1073	N	1073	-0-	-0-	-0-	52	1	1018	3	N	3	5	1			3
							3	9									
11	1038	N	1038	-0-	-0-	-0-	51	1	984	3	N	3					6
							3	9									
12	1112	N	1112	-0-	-0-	-0-	52	1	1058	3	N	2	5	1			3
							2	9									
01	1106	N	1106	-0-	-0-	-0-	51	1	1053	3	N	2	2	1			3
							2	9									
02	1032	N	1032	-0-	-0-	-0-	51	1	978	3	N	3	2	1			4
							3	9									
*03	1193	N	1193	-0-	-0-	-0-	62	1	1128	3	N	3	3	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	758	-0-	-141	-0-	37	1	718	3	N	3	2	1			3
							3	9									
11	820	N	820	-0-	-0-	-0-	39	1	780	3	N	1	2	1			2
							1	9									
12	735	N	735	-0-	-0-	-0-	36	1	697	3	N	2	2	1			2
							2	9									
01	DLQ G-10		758	-0-	758	758	36	1	721	3	N	1	1	1			2
							1	9									
02	DLQ G-10		775	-0-	775	1533	38	1	736	3	N	1	1	1			2
							1	9									
*03	2335	N	802	-0-	-1533	-0-	40	1	761	3	N	1	1	1			2
							1	9									

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

10	568	N	568	-0-	-0-	-0-	27	1	539	3	N	2	3	1			2
							2	9									
11	425	N	425	-0-	-0-	-0-	21	1	403	3	N	1					3
							1	9									
12	596	N	596	-0-	-0-	-0-	28	1	567	3	N	1	2	1			2
							1	9									
01	584	N	584	-0-	-0-	-0-	27	1	556	3	N	1	1	1			2
							1	9									
02	540	N	540	-0-	-0-	-0-	27	1	512	3	N	1	1	1			2
							1	9									
*03	539	N	539	-0-	-0-	-0-	28	1	510	3	N	1	1	1			2
							1	9									

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

10	341	N	256	-0-	-85	-0-	11	1	245	2	N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	10	1	225	2	N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	11	1	243	2	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	11	1	254	2	N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	11	1	238	2	N	-0-					-0-
*03	265	N	265	-0-	-0-	-0-	12	1	253	2	N	-0-					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

10	2387	X	2173	-0-	-214	-0-	103	1	2050	3	N	18	26	1			19
							20	9									
11	2310	X	1493	-0-	-817	-0-	72	1	1408	3	N	12	14	1			17
							13	9									
12	2396	X	2396	-0-	-0-	-0-	116	1	2261	3	N	17	14	1			20
							19	9									
01	DLQ G-10		2127	-0-	2127	2127	105	1	2003	3	N	17	17	1			20
							19	9									
02	DLQ G-10		2187	-0-	2187	4314	111	1	2047	3	N	26	13	1			33
							29	9									
*03	6582	X	2268	-0-	-4314	-0-	121	1	2130	3	N	15	24	1			24
							17	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	5	4	1			1
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	168	-0-	-49	-0-	8	1	160	3	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	922	-0-	-101	-0-	22	1	900	3	N	-0-					-0-
11	820	N	820	-0-	-0-	-0-	21	1	799	3	N	-0-					-0-
12	915	N	915	-0-	-0-	-0-	22	1	893	3	N	-0-					-0-
01	893	N	893	-0-	-0-	-0-	21	1	872	3	N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	19	1	766	3	N	-0-					-0-
*03	954	N	954	-0-	-0-	-0-	22	1	932	3	N	-0-					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	646	N	646	-0-	-0-	-0-	63	1	583	3	Y	-0-					1
11	549	N	549	-0-	-0-	-0-	58	1	491	3	Y	-0-					1
12	626	N	626	-0-	-0-	-0-	61	1	565	3	Y	-0-					1
01	DLQ G-10		576	-0-	576	576	58	1	518	3	Y	-0-					1
02	DLQ G-10		562	-0-	562	1138	55	1	507	3	Y	-0-					1
*03	1742	N	604	-0-	-1138	-0-	56	1	548	3	Y	-0-					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	N	687	-0-	-0-	-0-	32	1	652	3	N	3	8	1			2
							3	9									
11	655	N	655	-0-	-0-	-0-	32	1	619	3	N	4					6
							4	9									
12	672	N	672	-0-	-0-	-0-	35	1	634	3	N	3					9
							3	9									
01	DLQ G-10		649	-0-	649	649	36	1	611	3	N	2	9	1			2
							2	9									
02	DLQ G-10		591	-0-	591	1240	32	1	556	3	N	3					5
							3	9									
*03	1600	N	630	-0-	-970	270	32	1	595	3	N	3	7	1			1
							3	9									

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	516	-0-	-383	-0-	46	1	470	3	N	-0-					9
11	639	N	639	-0-	-0-	-0-	54	1	582	3	N	3	4	1			8
							3	9									
12	778	N	778	-0-	-0-	-0-	63	1	715	3	N	-0-					8
01	DLQ G-10		947	-0-	947	947	79	1	864	3	N	4	4	1			8
							4	9									
02	DLQ G-10		807	-0-	807	1754	76	1	727	3	N	4	7	1			5
							4	9									
*03	2500	N	908	-0-	-1592	162	177	1	718	3	N	12	9	8			8
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1233	N	1233	-0-	-0-	-0-	79	1	1154	3	Y	-0-	2	1	1	8	2
11	1166	N	1166	-0-	-0-	-0-	72	1	1094	3	Y	-0-					2
12	1204	N	1204	-0-	-0-	-0-	77	1	1126	3	Y	1					3
							1	9									
01	DLQ G-10		1169	-0-	1169	1169	74	1	1093	3	Y	2	1	1			4
							2	9									
02	DLQ G-10		696	-0-	696	1865	46	1	649	3	Y	1					5
							1	9									
*03	2500	N	1042	-0-	-1458	407	65	1	976	3	Y	1	5	1			1
							1	9									

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	998	N	998	-0-	-0-	-0-	52	1	924	3	Y	20	17	1			17
							22	9									
11	931	N	931	-0-	-0-	-0-	49	1	863	3	Y	17	17	1			17
							19	9									
12	954	N	954	-0-	-0-	-0-	48	1	884	3	Y	20	23	1			14
							22	9									
01	DLQ G-10		935	-0-	935	935	48	1	866	3	Y	19	20	1			13
							21	9									
02	DLQ G-10		837	-0-	837	1772	44	1	772	3	Y	19	19	1			13
							21	9									
*03	1800	N	849	-0-	-951	821	43	1	783	3	Y	21	25	1			9
							23	9									

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	430	N	430	-0-	-0-	-0-	22	1	399	3	Y	8	8	1			7
							9	9									
11	431	N	431	-0-	-0-	-0-	23	1	398	3	Y	9	8	1			8
							10	9									
12	450	N	450	-0-	-0-	-0-	23	1	416	3	Y	10	11	1			7
							11	9									
01	DLQ G-10		438	-0-	438	438	23	1	405	3	Y	9	10	1			6
							10	9									
02	DLQ G-10		396	-0-	396	834	21	1	365	3	Y	9	9	1			6
							10	9									
*03	1261	N	427	-0-	-834	-0-	22	1	393	3	Y	11	12	1	1	8	4
							12	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0-	-0-	26	1	243	3	Y	-0-					-0-
11	226	N	226	-0-	-0-	-0-	24	1	202	3	Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	20	1	186	3	Y	-0-					-0-
01	DLQ G-10		236	-0-	236	236	24	1	212	3	Y	-0-					-0-
02	DLQ G-10		235	-0-	235	471	23	1	212	3	Y	-0-					-0-
*03	715	N	244	-0-	-471	-0-	23	1	221	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576 N	576	-0-	-0-	-0-	62	1	514	3	Y	-0-	1	1			-0-
11	542 N	542	-0-	-0-	-0-	72	1	470	3	Y	-0-					-0-
12	530 N	530	-0-	-0-	-0-	64	1	465	3	Y	1					1
						1	9									
01	DLQ G-10	512	-0-	512	512	29	1	483	3	Y	-0-					1
02	DLQ G-10	468	-0-	468	980	27	1	441	3	Y	-0-	1	1			-0-
*03	1469 N	489	-0-	-980	-0-	29	1	460	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1183 N	1183	-0-	-0-	-0-	128	1	1054	3	Y	1	2	1			1
						1	9									
11	1181 N	1181	-0-	-0-	-0-	158	1	1023	3	Y	-0-					1
12	1252 N	1252	-0-	-0-	-0-	151	1	1100	3	Y	1					2
						1	9									
01	DLQ G-10	1175	-0-	1175	1175	68	1	1107	3	Y	-0-					2
02	DLQ G-10	1139	-0-	1139	2314	65	1	1073	3	Y	1	2	1			1
						1	9									
*03	2500 N	1082	-0-	-1418	896	64	1	1018	3	Y	-0-					1

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1088 N	1088	-0-	-0-	-0-	32	1	1055	3	Y	1					22
						1	9									
11	997 N	997	-0-	-0-	-0-	17	1	978	3	Y	2					24
						2	9									
12	1026 N	1026	-0-	-0-	-0-	26	1	1000	3	Y	-0-	14	1			10
01	DLQ G-10	1019	-0-	1019	1019	27	1	985	3	Y	6					16
						7	9									
02	DLQ G-10	897	-0-	897	1916	27	1	870	3	Y	-0-					16
*03	2500 N	932	-0-	-1568	348	25	1	907	3	Y	-0-	11	1			5

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217 N	178	-0-	-39	-0-	4	1	174	3	N	-0-					-0-
11	156 N	156	-0-	-0-	-0-	4	1	152	3	N	-0-					-0-
12	173 N	173	-0-	-0-	-0-	4	1	169	3	N	-0-					-0-
01	168 N	168	-0-	-0-	-0-	4	1	164	3	N	-0-					-0-
02	163 N	163	-0-	-0-	-0-	4	1	159	3	N	-0-					-0-
*03	176 N	176	-0-	-0-	-0-	4	1	172	3	N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425 N	425	-0-	-0-	-0-	33	1	390	3	Y	2	3	1			-0-
						2	9									
11	411 N	411	-0-	-0-	-0-	30	1	379	3	Y	2					2
						2	9									
12	424 N	424	-0-	-0-	-0-	32	1	392	3	Y	-0-					2
01	DLQ G-10	425	-0-	425	425	32	1	393	3	Y	-0-					2
02	DLQ G-10	283	-0-	283	708	20	1	263	3	Y	-0-					2
*03	988 N	280	-0-	-708	-0-	21	1	259	3	Y	-0-	2	1			-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117 N	117	-0-	-0-	-0-	8	1	109	3	Y	-0-					-0-
11	105 N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-					-0-
12	117 N	117	-0-	-0-	-0-	8	1	109	3	Y	-0-					-0-
01	DLQ G-10	118	-0-	118	118	8	1	110	3	Y	-0-					-0-
02	DLQ G-10	94	-0-	94	212	6	1	88	3	Y	-0-					-0-
*03	317 N	105	-0-	-212	-0-	7	1	98	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

10	651 N	484	-0-	-167	-0-	484	3			N	-0-					-0-
11	474 N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	470 N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	368 N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	328 N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*03	416 N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

10	62 N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	60 N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	65 N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	62 N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	55 N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*03	74 N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

10	436 N	436	-0-	-0-	-0-	26	1	410	3	N	-0-					-0-
11	411 N	411	-0-	-0-	-0-	24	1	387	3	N	-0-					-0-
12	423 N	423	-0-	-0-	-0-	25	1	398	3	N	-0-					-0-
01	418 N	418	-0-	-0-	-0-	25	1	393	3	N	-0-					-0-
02	378 N	378	-0-	-0-	-0-	23	1	355	3	N	-0-					-0-
*03	360 N	360	-0-	-0-	-0-	22	1	337	3	N	1	1	1			-0-
						1	9									

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

10	774 N	774	-0-	-0-	-0-	44	1	727	3	Y	3	4	1			2
						3	9									
11	812 N	812	-0-	-0-	-0-	49	1	760	3	Y	3	3	1			2
						3	9									
12	809 N	809	-0-	-0-	-0-	48	1	757	3	Y	4	3	1			3
						4	9									
01	DLQ G-10	874	-0-	874	874	52	1	816	3	Y	5	5	1			3
						6	9									
02	DLQ G-10	730	-0-	730	1604	45	1	681	3	Y	4	4	1			3
						4	9									
*03	2406 N	802	-0-	-1604	-0-	49	1	750	3	Y	3	3	1			3
						3	9									

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

10	31 N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					-0-
11	20 N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
12	21 N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
01	DLQ G-10	20	-0-	20	20	1	1	19	2	Y	-0-					-0-
02	DLQ G-10	19	-0-	19	39	1	1	18	2	Y	-0-					-0-
*03	59 N	20	-0-	-39	-0-	1	1	19	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-	1	1			-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
02	DLQ G-10		4	-0-	4	6	4	3			Y	-0-					-0-
*03	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	606	-0-	-107	-0-	38	1	565	3	N	3	2	1			4
							3	9									
11	568	N	568	-0-	-0-	-0-	37	1	529	3	N	2	2	1			4
							2	9									
12	599	N	599	-0-	-0-	-0-	39	1	559	3	N	1	2	1			3
							1	9									
01	DLQ G-10		551	-0-	551	551	35	1	513	3	N	3	2	1			4
							3	9									
02	DLQ G-10		556	-0-	556	1107	36	1	517	3	N	3	4	1			3
							3	9									
*03	1169	N	62	-0-	-1107	-0-	4	1	57	3	N	1	2	1			2
							1	9									

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	581	-0-	-70	-0-	37	1	540	3	N	4	2	1			4
							4	9									
11	552	N	552	-0-	-0-	-0-	36	1	514	3	N	2	2	1			4
							2	9									
12	552	N	552	-0-	-0-	-0-	36	1	515	3	N	1	2	1			3
							1	9									
01	DLQ G-10		555	-0-	555	555	36	1	516	3	N	3	2	1			4
							3	9									
02	DLQ G-10		505	-0-	505	1060	33	1	469	3	N	3	3	1			4
							3	9									
*03	1570	N	510	-0-	-1060	-0-	34	1	474	3	N	2	3	1			3
							2	9									

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	702	-0-	-135	-0-	30	1	672	2	Y	-0-					-0-
11	655	N	655	-0-	-0-	-0-	29	1	626	2	Y	-0-					-0-
12	679	N	679	-0-	-0-	-0-	29	1	650	2	Y	-0-					-0-
01	DLQ G-10		692	-0-	692	692	30	1	662	2	Y	-0-					-0-
02	DLQ G-10		433	-0-	433	1125	19	1	414	2	Y	-0-					-0-
*03	1600	N	475	-0-	-1125	-0-	21	1	454	2	Y	-0-					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1228	-0-	-446	-0-	52	1	1176	2	Y	-0-					-0-
11	1017	N	1017	-0-	-0-	-0-	45	1	972	2	Y	-0-					-0-
12	1081	N	1081	-0-	-0-	-0-	46	1	1035	2	Y	-0-					-0-
01	DLQ G-10		1076	-0-	1076	1076	47	1	1029	2	Y	-0-					-0-
02	DLQ G-10		1012	-0-	1012	2088	44	1	968	2	Y	-0-					-0-
*03	1800	N	1071	-0-	-729	1359	48	1	1023	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651 N	626	-0-	-25	-0-	30	1	594	3	N	2	3	1			2
						2	9									
11	595 N	595	-0-	-0-	-0-	29	1	564	3	N	2					4
						2	9									
12	662 N	662	-0-	-0-	-0-	31	1	630	3	N	1	3	1			2
						1	9									
01	DLQ G-10	667	-0-	667	667	31	1	634	3	N	2	2	1			2
						2	9									
02	DLQ G-10	607	-0-	607	1274	30	1	575	3	N	2	2	1			2
						2	9									
*03	1700 N	620	-0-	-1080	194	32	1	586	3	N	2	2	1			2
						2	9									

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

10	744 N	633	-0-	-111	-0-	27	1	606	2	Y	-0-					-0-
11	672 N	672	-0-	-0-	-0-	30	1	642	2	Y	-0-					-0-
12	645 N	645	-0-	-0-	-0-	28	1	617	2	Y	-0-					-0-
01	DLQ G-10	630	-0-	630	630	27	1	603	2	Y	-0-					-0-
02	DLQ G-10	591	-0-	591	1221	26	1	565	2	Y	-0-					-0-
*03	1846 N	625	-0-	-1221	-0-	28	1	597	2	Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

10	672 N	672	-0-	-0-	-0-	46	1	625	3	Y	1	1	1			1
						1	9									
11	742 N	742	-0-	-0-	-0-	48	1	694	3	Y	-0-					1
12	727 N	727	-0-	-0-	-0-	49	1	677	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	712	-0-	712	712	48	1	664	3	Y	-0-					1
02	DLQ G-10	638	-0-	638	1350	43	1	594	3	Y	1	1	1			1
						1	9									
*03	1600 N	665	-0-	-935	415	46	1	619	3	Y	-0-	1	1			-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

10	372 N	372	-0-	-0-	-0-	28	1	344	2	N	-0-					-0-
11	366 N	366	-0-	-0-	-0-	29	1	337	2	N	-0-					-0-
12	528 N	528	-0-	-0-	-0-	41	1	487	2	N	-0-					-0-
01	387 N	387	-0-	-0-	-0-	30	1	357	2	N	-0-					-0-
02	367 N	367	-0-	-0-	-0-	29	1	338	2	N	-0-					-0-
*03	557 N	557	-0-	-0-	-0-	45	1	512	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

10	217 N	110	-0-	-107	-0-	3	1	107	3	N	-0-					-0-
11	95 N	95	-0-	-0-	-0-	2	1	93	3	N	-0-					-0-
12	84 N	84	-0-	-0-	-0-	2	1	82	3	N	-0-					-0-
01	77 N	77	-0-	-0-	-0-	2	1	75	3	N	-0-					-0-
02	65 N	65	-0-	-0-	-0-	2	1	63	3	N	-0-					-0-
*03	68 N	68	-0-	-0-	-0-	2	1	66	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	641	N	641	-0-	-0-	-0-	37	1	603	3	Y	1	2	1			1
							1	9									
11	651	N	651	-0-	-0-	-0-	39	1	610	3	Y	2	2	1			1
							2	9									
12	661	N	661	-0-	-0-	-0-	40	1	618	3	Y	3	2	1			2
							3	9									
01	DLQ G-10		817	-0-	817	817	49	1	765	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		804	-0-	804	1621	49	1	753	3	Y	2	2	1			2
							2	9									
*03	2462	N	841	-0-	-1621	-0-	52	1	787	3	Y	2	2	1			2
							2	9									

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

10	678	N	678	-0-	-0-	-0-	66	1	612	3	Y	-0-					1
11	627	N	627	-0-	-0-	-0-	66	1	561	3	Y	-0-					1
12	650	N	650	-0-	-0-	-0-	63	1	587	3	Y	-0-					1
01	DLQ G-10		633	-0-	633	633	64	1	569	3	Y	-0-					1
02	DLQ G-10		613	-0-	613	1246	60	1	553	3	Y	-0-					1
*03	1800	N	647	-0-	-1153	93	60	1	587	3	Y	-0-					1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

10	658	N	658	-0-	-0-	-0-	64	1	594	3	Y	-0-					1
11	694	N	694	-0-	-0-	-0-	73	1	621	3	Y	-0-					1
12	729	N	729	-0-	-0-	-0-	71	1	658	3	Y	-0-					1
01	DLQ G-10		695	-0-	695	695	70	1	625	3	Y	-0-					1
02	DLQ G-10		677	-0-	677	1372	66	1	611	3	Y	-0-					1
*03	1700	N	688	-0-	-1012	360	64	1	624	3	Y	-0-					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

10	248	N	219	-0-	-29	-0-	9	1	210	2	Y	-0-					-0-
11	282	N	282	-0-	-0-	-0-	12	1	270	2	Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	10	1	234	2	Y	-0-					-0-
01	DLQ G-10		235	-0-	235	235	10	1	225	2	Y	-0-					-0-
02	DLQ G-10		198	-0-	198	433	9	1	189	2	Y	-0-					-0-
*03	634	N	201	-0-	-433	-0-	9	1	192	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

10	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					13
11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					13
12	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					13
01	DLQ G-10		48	-0-	48	48	48	3			Y	-0-					13
02	DLQ G-10		116	-0-	116	164	116	3			Y	-0-					13
*03	309	N	145	-0-	-164	-0-	145	3			Y	-0-					13

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

10	775	N	760	-0-	-15	-0-	32	1	728	2	Y	-0-					-0-
11	697	N	697	-0-	-0-	-0-	31	1	666	2	Y	-0-					-0-
12	743	N	743	-0-	-0-	-0-	32	1	711	2	Y	-0-					-0-
01	DLQ G-10		749	-0-	749	749	32	1	717	2	Y	-0-					-0-
02	DLQ G-10		697	-0-	697	1446	30	1	667	2	Y	-0-					-0-
*03	2178	N	732	-0-	-1446	-0-	33	1	699	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	707	-0-	-192	-0-	30	1	677	2	Y	-0-					-0-
11	651	N	651	-0-	-0-	-0-	29	1	622	2	Y	-0-					-0-
12	698	N	698	-0-	-0-	-0-	30	1	668	2	Y	-0-					-0-
01	DLQ G-10		700	-0-	700	700	30	1	670	2	Y	-0-					-0-
02	DLQ G-10		655	-0-	655	1355	29	1	626	2	Y	-0-					-0-
*03	1800	N	690	-0-	-1110	245	31	1	659	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	311	-0-	-92	-0-	13	1	298	2	Y	-0-					-0-
11	316	N	316	-0-	-0-	-0-	14	1	302	2	Y	-0-					-0-
12	302	N	302	-0-	-0-	-0-	13	1	289	2	Y	-0-					-0-
01	DLQ G-10		305	-0-	305	305	13	1	292	2	Y	-0-					-0-
02	DLQ G-10		282	-0-	282	587	12	1	270	2	Y	-0-					-0-
*03	882	N	295	-0-	-587	-0-	13	1	282	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					17
11	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					17
12	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					17
01	DLQ G-10		753	-0-	753	753	753	3			Y	-0-					17
02	DLQ G-10		714	-0-	714	1467	714	3			Y	-0-					17
*03	2244	N	777	-0-	-1467	-0-	777	3			Y	-0-					17

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	61	-0-	-63	-0-	3	1	58	3	N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
01	DLQ G-10		50	-0-	50	50	2	1	48	3	N	-0-					-0-
02	DLQ G-10		197	-0-	197	247	10	1	186	3	N	1					1
							1	9									
*03	513	N	266	-0-	-247	-0-	14	1	251	3	N	1	1	1			1
							1	9									

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	475	-0-	-52	-0-	36	1	439	2	N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	43	1	505	2	N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	39	1	465	2	N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	37	1	435	2	N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	35	1	414	2	N	-0-					-0-
*03	485	N	485	-0-	-0-	-0-	39	1	446	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	1950	-0-	-437	-0-	146	1	1804	2	N	-0-					-0-
11	1709	N	1709	-0-	-0-	-0-	134	1	1575	2	N	-0-					-0-
12	2019	N	2019	-0-	-0-	-0-	157	1	1862	2	N	-0-					-0-
01	2110	N	2110	-0-	-0-	-0-	166	1	1944	2	N	-0-					-0-
02	1624	N	1624	-0-	-0-	-0-	128	1	1496	2	N	-0-					-0-
*03	1738	N	1738	-0-	-0-	-0-	141	1	1597	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	712	N	712	-0-	-0-	-0-	40	1	670	2	Y	2					4
							2	9									
11	660	N	660	-0-	-0-	-0-	38	1	619	2	Y	3	3	1			4
							3	9									
12	666	N	666	-0-	-0-	-0-	39	1	624	2	Y	3	4	1			3
							3	9									
01	DLQ G-10		670	-0-	670	670	40	1	627	2	Y	3	3	1			3
							3	9									
02	DLQ G-10		364	-0-	364	1034	22	1	340	2	Y	2	3	1			2
							2	9									
*03	1739	N	705	-0-	-1034	-0-	45	1	658	2	Y	2	3	1			1
							2	9									

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	859	N	859	-0-	-0-	-0-	45	1	808	3	Y	5	5	1			5
							6	9									
11	848	N	848	-0-	-0-	-0-	46	1	796	3	Y	5	5	1			5
							6	9									
12	888	N	888	-0-	-0-	-0-	46	1	838	3	Y	4	6	1			3
							4	9									
01	DLQ G-10		845	-0-	845	845	44	1	798	3	Y	3	2	1			4
							3	9									
02	DLQ G-10		757	-0-	757	1602	40	1	715	3	Y	2	3	1			3
							2	9									
*03	2420	N	818	-0-	-1602	-0-	42	1	770	3	Y	5	5	1			3
							6	9									

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1218	N	1218	-0-	-0-	-0-	83	1	1134	3	Y	1	1	1			1
							1	9									
11	1247	N	1247	-0-	-0-	-0-	81	1	1165	3	Y	1					2
							1	9									
12	1148	N	1148	-0-	-0-	-0-	78	1	1070	3	Y	-0-	1	1			1
01	DLQ G-10		1139	-0-	1139	1139	77	1	1061	3	Y	1					2
							1	9									
02	DLQ G-10		1061	-0-	1061	2200	72	1	989	3	Y	-0-	1	1			1
*03	1800	N	1089	-0-	-711	1489	75	1	1013	3	Y	1	1	1			1
							1	9									

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	2	3	1	9	N	1	2	1			2
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-	1	1			1
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
01	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	19	1	296	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	639	-0-	-167	-0-	66	1	573	2	N	-0-					-0-
11	580	N	580	-0-	-0-	-0-	38	1	542	2	N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	50	1	477	2	N	-0-					-0-
01	DLQ G-10		520	-0-	520	520	28	1	492	2	N	-0-					-0-
02	DLQ G-10		395	-0-	395	915	23	1	372	2	N	-0-					-0-
*03	1383	N	468	-0-	-915	-0-	33	1	435	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	827	N	827	-0-	-0-	-0-	43 18	1 9	766	3	Y	16	13	1			14
11	810	N	810	-0-	-0-	-0-	43 18	1 9	749	3	Y	16	15	1			15
12	784	N	784	-0-	-0-	-0-	40 19	1 9	725	3	Y	17	20	1			12
01	DLQ G-10		716	-0-	716	716	37 15	1 9	664	3	Y	14	16	1			10
02	DLQ G-10		688	-0-	688	1404	36 18	1 9	634	3	Y	16	15	1			11
*03	2119	N	715	-0-	-1404	-0-	36 20	1 9	659	3	Y	18	21	1	1	8	7

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	633	N	633	-0-	-0-	-0-	33 14	1 9	586	3	Y	13	12	1			11
11	617	N	617	-0-	-0-	-0-	33 14	1 9	570	3	Y	13	12	1			12
12	641	N	641	-0-	-0-	-0-	33 15	1 9	593	3	Y	14	16	1			10
01	DLQ G-10		623	-0-	623	623	32 14	1 9	577	3	Y	13	14	1			9
02	DLQ G-10		561	-0-	561	1184	29 14	1 9	518	3	Y	13	13	1			9
*03	1600	N	622	-0-	-978	206	31 18	1 9	573	3	Y	16	18	1			7

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	N	622	-0-	-0-	-0-	64	1	558	2	N	-0-					-0-
11	560	N	560	-0-	-0-	-0-	36	1	524	2	N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	50	1	483	2	N	-0-					-0-
01	DLQ G-10		536	-0-	536	536	29	1	507	2	N	-0-					-0-
02	DLQ G-10		521	-0-	521	1057	31	1	490	2	N	-0-					-0-
*03	1612	N	555	-0-	-1057	-0-	39	1	516	2	N	-0-					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	59	-0-	-65	-0-	3	1	56	3	N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		112	-0-	112	112	5	1	107	3	N	-0-					-0-
02	DLQ G-10		113	-0-	113	225	6	1	107	3	N	-0-					-0-
*03	355	N	130	-0-	-225	-0-	6	1	124	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0-	-0-	35	1	689	3	N	59	27	1	1	8	32
							65	9									
11	1085	N	1085	-0-	-0-	-0-	52	1	1014	3	N	17					49
							19	9									
12	334	N	334	-0-	-0-	-0-	15	1	300	3	N	17	42	1	1	8	23
							19	9									
01	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-	11	1			12
02	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-	6	1			6
*03	213	N	213	-0-	-0-	-0-	11	1	202	3	N	-0-	3	1			3

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	76	-0-	-575	-0-	4	1	72	3	N	-0-					-0-
11	618	N	618	-0-	-0-	-0-	36	1	582	3	N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
01	DLQ G-10		261	-0-	261	261	16	1	245	3	N	-0-					-0-
02	DLQ G-10		400	-0-	400	661	25	1	375	3	N	-0-					-0-
*03	969	N	308	-0-	-661	-0-	19	1	288	3	N	1	1	1			-0-
							1	9									

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	651	-0-	-0-	-0-	50	1	599	3	Y	2	4	1			-0-
							2	9									
11	493	N	493	-0-	-0-	-0-	36	1	455	3	Y	2					2
							2	9									
12	624	N	624	-0-	-0-	-0-	47	1	577	3	Y	-0-					2
01	DLQ G-10		582	-0-	582	582	43	1	538	3	Y	1					3
							1	9									
02	DLQ G-10		588	-0-	588	1170	42	1	546	3	Y	-0-					3
*03	1700	N	547	-0-	-1153	17	40	1	506	3	Y	1	3	1			1
							1	9									

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	524	-0-	-96	-0-	51	1	473	3	Y	-0-					1
11	464	N	464	-0-	-0-	-0-	49	1	415	3	Y	-0-					1
12	444	N	444	-0-	-0-	-0-	43	1	401	3	Y	-0-					1
01	DLQ G-10		436	-0-	436	436	44	1	392	3	Y	-0-					1
02	DLQ G-10		361	-0-	361	797	35	1	326	3	Y	-0-					1
*03	982	N	185	-0-	-797	-0-	17	1	168	3	Y	-0-					1

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1671	-0-	-840	-0-	71	1	1600	2	N	-0-					-0-
11	2430	X	1480	-0-	-950	-0-	65	1	1415	2	N	-0-					-0-
12	2511	X	1598	-0-	-913	-0-	68	1	1530	2	N	-0-					-0-
01	DLQ G-10		1458	-0-	1458	1458	63	1	1395	2	N	-0-					-0-
02	DLQ G-10		1196	-0-	1196	2654	52	1	1144	2	N	-0-					-0-
*03	4268	X	1614	-0-	-2654	-0-	73	1	1541	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-	1	1			1
11	58	N	58	-0-	-0-	-0-	3	1	54	3	N	1	1	1			1
							1	9									
12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
01	DLQ G-10		94	-0-	94	94	6	1	86	3	N	2					2
							2	9									
02	DLQ G-10		4	-0-	4	98	4	3			N	-0-					2
*03	98	N	-0-	-0-	-98	-0-					N	-0-	2	1			-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

10	4	N	1	-0-	-3	-0-	1	3			Y	-0-	12	1			2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	1	2	1			1
01	DLQ G-10		202	-0-	202	202	12	1	190	3	Y	-0-					1
02	DLQ G-10		141	-0-	141	343	9	1	132	3	Y	-0-					1
*03	466	N	123	-0-	-343	-0-	8	1	115	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

10	434	N	402	-0-	-32	-0-	28	1	374	3	Y	-0-					-0-
11	404	N	404	-0-	-0-	-0-	26	1	377	3	Y	1					1
							1	9									
12	402	N	402	-0-	-0-	-0-	27	1	375	3	Y	-0-					-0-
01	DLQ G-10		392	-0-	392	392	26	1	365	3	Y	1					1
							1	9									
02	DLQ G-10		371	-0-	371	763	25	1	346	3	Y	-0-					-0-
*03	1132	N	369	-0-	-763	-0-	25	1	344	3	Y	-0-					-0-

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

10	1013	N	1013	-0-	-0-	-0-	58	1	955	3	Y	-0-	1	1			-0-
11	847	N	847	-0-	-0-	-0-	49	1	798	3	Y	-0-					-0-
12	872	N	872	-0-	-0-	-0-	49	1	823	3	Y	-0-					-0-
01	DLQ G-10		909	-0-	909	909	53	1	856	3	Y	-0-					-0-
02	DLQ G-10		976	-0-	976	1885	59	1	917	3	Y	-0-					-0-
*03	2500	N	1019	-0-	-1481	404	64	1	955	3	Y	-0-					-0-

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62 N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
11	88 N	88	-0-	-0-	-0-	6	1	80	3	Y	2					2
						2	9									
12	94 N	94	-0-	-0-	-0-	6	1	79	3	Y	8	4	1			6
						9	9									
01	DLQ G-10	79	-0-	79	79	5	1	74	3	Y	-0-					6
02	DLQ G-10	75	-0-	75	154	5	1	70	3	Y	-0-	4	1			2
*03	234 N	80	-0-	-154	-0-	5	1	75	3	Y	-0-	1	1			1

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

10	735 N	735	-0-	-0-	-0-	50	1	684	3	Y	1	1	1			1
						1	9									
11	600 N	600	-0-	-0-	-0-	39	1	561	3	Y	-0-					1
12	694 N	694	-0-	-0-	-0-	47	1	646	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	600	-0-	600	600	40	1	560	3	Y	-0-					1
02	DLQ G-10	505	-0-	505	1105	34	1	471	3	Y	-0-	1	1			-0-
*03	1629 N	524	-0-	-1105	-0-	36	1	487	3	Y	1	1	1			-0-
						1	9									

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

10	682 N	362	-0-	-320	-0-	9	1	353	3	N	-0-					-0-
11	345 N	345	-0-	-0-	-0-	9	1	336	3	N	-0-					-0-
12	295 N	295	-0-	-0-	-0-	7	1	288	3	N	-0-					-0-
01	295 N	295	-0-	-0-	-0-	7	1	288	3	N	-0-					-0-
02	278 N	278	-0-	-0-	-0-	7	1	271	3	N	-0-					-0-
*03	235 N	235	-0-	-0-	-0-	6	1	229	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

10	802 N	802	-0-	-0-	-0-	46	1	753	3	N	3	2	1			5
						3	9									
11	726 N	726	-0-	-0-	-0-	35	1	688	3	N	3	5	1			3
						3	9									
12	757 N	757	-0-	-0-	-0-	40	1	715	3	N	2	2	1			3
						2	9									
01	752 N	752	-0-	-0-	-0-	40	1	708	3	N	4	4	1			3
						4	9									
02	708 N	708	-0-	-0-	-0-	39	1	666	3	N	3	2	1			4
						3	9									
*03	736 N	736	-0-	-0-	-0-	42	1	692	3	N	2	2	1			4
						2	9									

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

10	3 N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	153	-0-	153	153	9	1	144	3	Y	-0-					-0-
02	DLQ G-10	169	-0-	169	322	12	1	157	3	Y	-0-					-0-
*03	506 N	184	-0-	-322	-0-	14	1	170	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	N	535	-0-	-0-	-0-	40	1	492	3	Y	3	1	1			2
							3	9									
11	620	N	620	-0-	-0-	-0-	45	1	573	3	Y	2	3	1			1
							2	9									
12	612	N	612	-0-	-0-	-0-	43	1	568	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		596	-0-	596	596	34	1	558	3	Y	4	2	1			3
							4	9									
02	DLQ G-10		559	-0-	559	1155	39	1	518	3	Y	2	3	1			2
							2	9									
*03	1758	N	603	-0-	-1155	-0-	44	1	556	3	Y	3	2	1			3
							3	9									

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	384	-0-	-19	-0-	19	1	365	3	N	-0-	2	1			1
11	410	N	410	-0-	-0-	-0-	20	1	388	3	N	2					3
							2	9									
12	403	N	403	-0-	-0-	-0-	19	1	383	3	N	1	2	1			2
							1	9									
01	411	N	411	-0-	-0-	-0-	19	1	391	3	N	1	1	1			2
							1	9									
02	364	N	364	-0-	-0-	-0-	18	1	345	3	N	1	1	1			2
							1	9									
*03	366	N	366	-0-	-0-	-0-	19	1	346	3	N	1	1	1			2
							1	9									

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	678	N	678	-0-	-0-	-0-	81	1	595	3	Y	2	4	1			-0-
							2	9									
11	683	N	683	-0-	-0-	-0-	87	1	593	3	Y	3					3
							3	9									
12	722	N	722	-0-	-0-	-0-	104	1	618	3	Y	-0-					3
01	DLQ G-10		725	-0-	725	725	104	1	621	3	Y	-0-					3
02	DLQ G-10		634	-0-	634	1359	92	1	542	3	Y	-0-					3
*03	2037	N	678	-0-	-1359	-0-	100	1	577	3	Y	1	3	1			1
							1	9									

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	851	-0-	-172	-0-	41	1	807	3	N	3	2	1			3
							3	9									
11	984	N	984	-0-	-0-	-0-	47	1	935	3	N	2	2	1			3
							2	9									
12	1011	N	1011	-0-	-0-	-0-	50	1	960	3	N	1	2	1			2
							1	9									
01	1019	N	1019	-0-	-0-	-0-	49	1	968	3	N	2	2	1			2
							2	9									
02	970	N	970	-0-	-0-	-0-	47	1	921	3	N	2	2	1			2
							2	9									
*03	1031	N	1031	-0-	-0-	-0-	51	1	977	3	N	3	2	1			3
							3	9									

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	975	-0-	-265	-0-	41	1	934	2	N	-0-					-0-
11	767	N	767	-0-	-0-	-0-	34	1	733	2	N	-0-					-0-
12	986	N	986	-0-	-0-	-0-	42	1	944	2	N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	35	1	768	2	N	-0-					-0-
02	922	N	922	-0-	-0-	-0-	40	1	882	2	N	-0-					-0-
*03	970	N	970	-0-	-0-	-0-	44	1	926	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	791	X	791	-0-	-0-	-0-	38	1	751	3	N	2	4	1			2
							2	9									
11	743	N	743	-0-	-0-	-0-	36	1	705	3	N	2					4
							2	9									
12	579	N	579	-0-	-0-	-0-	27	1	550	3	N	2	4	1			2
							2	9									
01	606	N	606	-0-	-0-	-0-	28	1	576	3	N	2	2	1			2
							2	9									
02	388	N	388	-0-	-0-	-0-	19	1	368	3	N	1	1	1			2
							1	9									
*03	374	N	374	-0-	-0-	-0-	19	1	354	3	N	1	1	1			2
							1	9									

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

10	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

10	2834	N	2834	-0-	-0-	-0-	141	1	2669	3	N	22	26	1	1	8	12
							24	9									
11	2672	N	2672	-0-	-0-	-0-	128	1	2520	3	N	22	16	1			18
							24	9									
12	2791	N	2791	-0-	-0-	-0-	153	1	2615	3	N	21	21	1	1	8	17
							23	9									
01 DLQ G-10			2778	-0-	2778	2778	139	1	2607	3	N	29	28	1	1	8	17
							32	9									
02 DLQ G-10			2564	-0-	2564	5342	131	1	2401	3	N	29	28	1	1	8	17
							32	9									
*03	2500	N	2780	-0-	280	5622	150	1	2600	3	N	27	17	1	2	8	25
							30	9									

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

10	561	N	561	-0-	-0-	-0-	24	1	537	2	Y	-0-					-0-
11	560	N	560	-0-	-0-	-0-	25	1	535	2	Y	-0-					-0-
12	525	N	525	-0-	-0-	-0-	22	1	503	2	Y	-0-					-0-
01 DLQ G-10			522	-0-	522	522	23	1	499	2	Y	-0-					-0-
02 DLQ G-10			481	-0-	481	1003	21	1	460	2	Y	-0-					-0-
*03	1490	N	487	-0-	-1003	-0-	22	1	465	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

10 14B2 EXT			6	-0-	6	17	6	3			Y	-0-					-0-
11 14B2 EXT			7	-0-	7	24	7	3			Y	-0-					-0-
12 14B2 EXT			15	-0-	15	39	7	3	8	9	Y	7	1	1			6
01 14B2 EXT			3	-0-	3	42	3	3			Y	-0-					6
02 14B2 EXT			5	-0-	5	47	5	3			Y	-0-	4	1			2
03 14B2 EXT			11	-0-	11	58	1	1	10	3	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

10	1700 N	1700	-0-	-0-	-0-	72	1	1628	2	Y	-0-					-0-
11	1491 N	1491	-0-	-0-	-0-	66	1	1425	2	Y	-0-					-0-
12	1537 N	1537	-0-	-0-	-0-	66	1	1471	2	Y	-0-					-0-
01	DLQ G-10	1487	-0-	1487	1487	64	1	1423	2	Y	-0-					-0-
02	DLQ G-10	1351	-0-	1351	2838	59	1	1292	2	Y	-0-					-0-
*03	1800 N	1392	-0-	-408	2430	63	1	1329	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

10	728 N	728	-0-	-0-	-0-	31	1	697	2	Y	-0-					-0-
11	678 N	678	-0-	-0-	-0-	30	1	648	2	Y	-0-					-0-
12	932 N	932	-0-	-0-	-0-	40	1	892	2	Y	-0-					-0-
01	DLQ G-10	791	-0-	791	791	34	1	757	2	Y	-0-					-0-
02	DLQ G-10	709	-0-	709	1500	31	1	678	2	Y	-0-					-0-
*03	1700 N	734	-0-	-966	534	33	1	701	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

10	1395 N	1395	-0-	-0-	-0-	151	1	1243	3	Y	1	3	1			1
						1	9									
11	1453 N	1453	-0-	-0-	-0-	194	1	1259	3	Y	-0-					1
12	1462 N	1462	-0-	-0-	-0-	177	1	1284	3	Y	1					2
						1	9									
01	DLQ G-10	1411	-0-	1411	1411	81	1	1330	3	Y	-0-					2
02	DLQ G-10	1325	-0-	1325	2736	76	1	1248	3	Y	1	2	1			1
						1	9									
*03	2500 N	1416	-0-	-1084	1652	84	1	1332	3	Y	-0-					1

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

10	841 N	841	-0-	-0-	-0-	91	1	750	3	Y	-0-	2	1			-0-
11	820 N	820	-0-	-0-	-0-	109	1	710	3	Y	1					1
						1	9									
12	779 N	779	-0-	-0-	-0-	94	1	685	3	Y	-0-					1
01	DLQ G-10	762	-0-	762	762	44	1	718	3	Y	-0-					1
02	DLQ G-10	771	-0-	771	1533	44	1	727	3	Y	-0-	1	1			-0-
*03	1600 N	731	-0-	-869	664	43	1	687	3	Y	1					1
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-	-0-	-0-	98	1	805	3	Y	-0-	2	1			-0-
11	887	N	887	-0-	-0-	-0-	118	1	768	3	Y	1					1
							1	9									
12	891	N	891	-0-	-0-	-0-	108	1	783	3	Y	-0-					1
01	DLQ G-10		854	-0-	854	854	49	1	804	3	Y	1					2
							1	9									
02	DLQ G-10		811	-0-	811	1665	46	1	765	3	Y	-0-	1	1			-0-
*03	2500	N	867	-0-	-1633	32	51	1	815	3	Y	1					1
							1	9									

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

10	856	N	856	-0-	-0-	-0-	41	1	815	2	N	-0-					-0-
11	971	N	971	-0-	-0-	-0-	49	1	922	2	N	-0-					-0-
12	958	N	958	-0-	-0-	-0-	50	1	907	2	N	1					1
							1	9									
01	915	N	915	-0-	-0-	-0-	47	1	868	2	N	-0-					1
02	839	N	839	-0-	-0-	-0-	41	1	798	2	N	-0-					-0-
*03	885	N	885	-0-	-0-	-0-	42	1	843	2	N	-0-					-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

10	714	N	714	-0-	-0-	-0-	34	1	680	2	N	-0-					-0-
11	673	N	673	-0-	-0-	-0-	34	1	639	2	N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	35	1	643	2	N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	34	1	616	2	N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	23	1	446	2	N	-0-					-0-
*03	471	N	471	-0-	-0-	-0-	22	1	449	2	N	-0-					-0-

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

10	615	N	615	-0-	-0-	-0-	46	1	567	3	Y	2	2	1			1
							2	9									
11	581	N	581	-0-	-0-	-0-	42	1	537	3	Y	2	2	1			1
							2	9									
12	589	N	589	-0-	-0-	-0-	41	1	547	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		611	-0-	611	611	35	1	573	3	Y	3	2	1			2
							3	9									
02	DLQ G-10		579	-0-	579	1190	40	1	537	3	Y	2	2	1			2
							2	9									
*03	1800	N	635	-0-	-1165	25	47	1	586	3	Y	2	2	1			2
							2	9									

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-	1	1			-0-
11	113	N	113	-0-	-0-	-0-	5	1	107	3	N	1					1
							1	9									
12	120	N	120	-0-	-0-	-0-	6	1	113	3	N	1					2
							1	9									
01	DLQ G-10		117	-0-	117	117	6	1	111	3	N	-0-	2	1			-0-
02	DLQ G-10		105	-0-	105	222	6	1	98	3	N	1					1
							1	9									
*03	332	N	110	-0-	-222	-0-	6	1	104	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

10	62	N	49	-0-	-13	-0-	1	1	48	3	Y	-0-					-0-
11	39	N	39	-0-	-0-	-0-	1	1	38	3	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
01	DLQ G-10		37	-0-	37	37	1	1	36	3	Y	-0-					-0-
02	DLQ G-10		34	-0-	34	71	1	1	33	3	Y	-0-					-0-
*03	111	N	40	-0-	-71	-0-	1	1	39	3	Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

10	700	N	700	-0-	-0-	-0-	69	1	631	3	Y	-0-					1
11	646	N	646	-0-	-0-	-0-	68	1	578	3	Y	-0-					1
12	667	N	667	-0-	-0-	-0-	65	1	602	3	Y	-0-					1
01	DLQ G-10		641	-0-	641	641	64	1	577	3	Y	-0-					1
02	DLQ G-10		618	-0-	618	1259	61	1	557	3	Y	-0-					1
*03	1600	N	660	-0-	-940	319	61	1	599	3	Y	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

10	1395	N	1184	-0-	-211	-0-	70	1	1113	3	N	1	1	1			1
							1	9									
11	1319	N	1319	-0-	-0-	-0-	77	1	1241	3	N	1	1	1			1
							1	9									
12	1352	N	1352	-0-	-0-	-0-	80	1	1271	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1309	-0-	1309	1309	79	1	1230	3	N	-0-					1
02	DLQ G-10		1163	-0-	1163	2472	72	1	1091	3	N	-0-					1
*03	2500	N	1260	-0-	-1240	1232	76	1	1183	3	N	1	2	1			-0-
							1	9									

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

10	496	N	476	-0-	-20	-0-	24	1	449	3	N	3	4	1			2
							3	9									
11	476	N	476	-0-	-0-	-0-	23	1	449	3	N	4	3	1			3
							4	9									
12	494	N	494	-0-	-0-	-0-	27	1	463	3	N	4	4	1			3
							4	9									
01	462	N	462	-0-	-0-	-0-	23	1	433	3	N	5	5	1			3
							6	9									
02	409	N	409	-0-	-0-	-0-	21	1	384	3	N	4	4	1			3
							4	9									
*03	449	N	449	-0-	-0-	-0-	24	1	421	3	N	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	171	-0-	-46	-0-	10	1	161	3	N	-0-					1
11	171	N	171	-0-	-0-	-0-	8	1	162	3	N	1	1	1			1
							1	9									
12	337	N	337	-0-	-0-	-0-	18	1	318	3	N	1	1	1			1
							1	9									
01	DLQ G-10		342	-0-	342	342	18	1	323	3	N	1	1	1			1
							1	9									
02	DLQ G-10		326	-0-	326	668	18	1	307	3	N	1	1	1			1
							1	9									
*03	1031	N	363	-0-	-668	-0-	21	1	340	3	N	2	1	1			2
							2	9									

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

10	633	N	633	-0-	-0-	-0-	174	1	458	3	N	1	1	8			-0-
							1	9									
11	545	N	545	-0-	-0-	-0-	164	1	380	3	N	1					1
							1	9									
12	562	N	562	-0-	-0-	-0-	170	1	392	3	N	-0-					-0-
01	DLQ G-10		562	-0-	562	562	171	1	391	3	N	-0-					-0-
02	DLQ G-10		557	-0-	557	1119	162	1	394	3	N	1					1
							1	9									
*03	1676	N	557	-0-	-1119	-0-	170	1	387	3	N	-0-	1	1			-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

10	248	N	180	-0-	-68	-0-	180	3			Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
01	DLQ G-10		1758	-0-	1758	1758	1758	3			Y	-0-					-0-
02	DLQ G-10		2708	-0-	2708	4466	2708	3			Y	-0-					-0-
*03	1700	N	2142	-0-	442	4908	2142	3			Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

10	713	N	436	-0-	-277	-0-	10	1	426	3	N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	11	1	401	3	N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	9	1	378	3	N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	9	1	361	3	N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	8	1	335	3	N	-0-					-0-
*03	354	N	354	-0-	-0-	-0-	8	1	346	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	277 N	277	-0-	-0-	-0-	30	1	247	3	Y	-0-	1	1			-0-
11	270 N	270	-0-	-0-	-0-	36	1	234	3	Y	-0-					-0-
12	271 N	271	-0-	-0-	-0-	33	1	237	3	Y	1					1
						1	9									
01	DLQ G-10	267	-0-	267	267	15	1	252	3	Y	-0-					1
02	DLQ G-10	253	-0-	253	520	14	1	239	3	Y	-0-	1	1			-0-
*03	791 N	271	-0-	-520	-0-	16	1	255	3	Y	-0-					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

10	277 N	277	-0-	-0-	-0-	21	1	254	3	Y	2	1	1			1
						2	9									
11	249 N	249	-0-	-0-	-0-	18	1	231	3	Y	-0-	1	1			-0-
12	240 N	240	-0-	-0-	-0-	17	1	223	3	Y	-0-					-0-
01	DLQ G-10	227	-0-	227	227	13	1	212	3	Y	2	1	1			1
						2	9									
02	DLQ G-10	198	-0-	198	425	14	1	183	3	Y	1	1	1			1
						1	9									
*03	957 N	532	-0-	-425	-0-	39	1	491	3	Y	2	1	1			2
						2	9									

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

10	372 N	312	-0-	-60	-0-	21	1	291	3	Y	-0-					-0-
11	305 N	305	-0-	-0-	-0-	20	1	285	3	Y	-0-					-0-
12	304 N	304	-0-	-0-	-0-	21	1	283	3	Y	-0-					-0-
01	DLQ G-10	312	-0-	312	312	21	1	291	3	Y	-0-					-0-
02	DLQ G-10	294	-0-	294	606	20	1	274	3	Y	-0-					-0-
*03	915 N	309	-0-	-606	-0-	21	1	288	3	Y	-0-					-0-

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

10	96 N	96	-0-	-0-	-0-	31	1	62	3	Y	3					228
						3	9									
11	78 N	78	-0-	-0-	-0-	78	3			Y	-0-					228
12	67 N	67	-0-	-0-	-0-	67	3			Y	-0-					228
01	DLQ G-10	68	-0-	68	68	68	3			Y	-0-					228
02	DLQ G-10	66	-0-	66	134	66	3			Y	-0-					228
*03	200 N	66	-0-	-134	-0-	66	3			Y	-0-					228

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

10	484 N	484	-0-	-0-	-0-	36	1	446	3	Y	2	1	1			1
						2	9									
11	450 N	450	-0-	-0-	-0-	33	1	416	3	Y	1	2	1			-0-
						1	9									
12	443 N	443	-0-	-0-	-0-	31	1	410	3	Y	2	1	1			1
						2	9									
01	DLQ G-10	417	-0-	417	417	24	1	391	3	Y	2	1	1			2
						2	9									
02	DLQ G-10	374	-0-	374	791	26	1	347	3	Y	1	2	1			1
						1	9									
*03	1170 N	379	-0-	-791	-0-	28	1	350	3	Y	1	1	1			1
						1	9									

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

10	996 N	996	-0-	-0-	-0-	79	1	917	2	Y	-0-	9	1	1	8	1
11	958 N	958	-0-	-0-	-0-	77	1	877	2	Y	4					5
						4	9									
12	937 N	937	-0-	-0-	-0-	74	1	856	2	Y	6	3	8			8
						7	9									
01	DLQ G-10	921	-0-	921	921	71	1	848	2	Y	2	9	1			1
						2	9									
02	DLQ G-10	893	-0-	893	1814	69	1	821	2	Y	3					4
						3	9									
*03	1600 N	868	-0-	-732	1082	67	1	795	2	Y	5					9
						6	9									

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

10	651 N	610	-0-	-41	-0-	38	1	568	3	N	4	2	1			4
						4	9									
11	593 N	593	-0-	-0-	-0-	38	1	553	3	N	2	2	1			4
						2	9									
12	544 N	544	-0-	-0-	-0-	35	1	508	3	N	1	2	1			3
						1	9									
01	DLQ G-10	622	-0-	622	622	40	1	579	3	N	3	2	1			4
						3	9									
02	DLQ G-10	580	-0-	580	1202	38	1	538	3	N	4	4	1			4
						4	9									
*03	1791 N	589	-0-	-1202	-0-	39	1	547	3	N	3	4	1			3
						3	9									

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

10	217 N	2	-0-	-215	-0-	2	3			Y	-0-					-0-
11	262 N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
12	148 N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
01	DLQ G-10	155	-0-	155	155	155	3			Y	-0-					-0-
02	DLQ G-10	176	-0-	176	331	176	3			Y	-0-					-0-
*03	382 N	51	-0-	-331	-0-	51	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1464	N	1464	-0-	-0-	-0-	82	1	1382	3	N	-0-					9
11	1231	N	1231	-0-	-0-	-0-	70	1	1161	3	N	-0-					9
12	1295	N	1295	-0-	-0-	-0-	77	1	1215	3	N	3	8	1			4
							3	9									
01	DLQ G-10		1712	-0-	1712	1712	98	1	1610	3	N	4					8
							4	9									
02	DLQ G-10		1251	-0-	1251	2963	64	1	1181	3	N	5					13
							6	9									
*03	1700	N	1468	-0-	-232	2731	79	1	1389	3	N	-0-					13

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	DLQ G-10		10	-0-	10	10	10	3			Y	-0-					-0-
02	DLQ G-10		9	-0-	9	19	9	3			Y	-0-					-0-
*03	25	N	6	-0-	-19	-0-	6	3			Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3149	-0-	-292	-0-	156	1	2965	3	N	25	29	1	1	8	14
							28	9									
11	3300	X	2946	-0-	-354	-0-	141	1	2777	3	N	25	18	1			21
							28	9									
12	3472	X	3126	-0-	-346	-0-	172	1	2929	3	N	23	24	1	1	8	19
							25	9									
01	DLQ G-10		2928	-0-	2928	2928	147	1	2747	3	N	31	30	1	2	8	18
							34	9									
02	DLQ G-10		2730	-0-	2730	5658	139	1	2557	3	N	31	30	1	1	8	18
							34	9									
*03	8598	X	2940	-0-	-5658	-0-	158	1	2749	3	N	30	19	1	2	8	27
							33	9									

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					-0-
11	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
01	DLQ G-10		39	-0-	39	39	39	3			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	39					Y	-0-					-0-
*03	39	N	-0-	-0-	-39	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

10	585 N	585	-0-	-0-	-0-	63	1	522	3	Y	-0-			-0-
11	472 N	472	-0-	-0-	-0-	51	1	421	3	Y	-0-			-0-
12	506 N	506	-0-	-0-	-0-	54	1	452	3	Y	-0-			-0-
01	DLQ G-10	557	-0-	557	557	61	1	496	3	Y	-0-			-0-
02	DLQ G-10	416	-0-	416	973	47	1	369	3	Y	-0-			-0-
*03	1392 N	419	-0-	-973	-0-	49	1	370	3	Y	-0-			-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

10	107 N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
11	100 N	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-
12	112 N	112	-0-	-0-	-0-	5	1	107	3	N	-0-			-0-
01	DLQ G-10	112	-0-	112	112	5	1	107	3	N	-0-			-0-
02	DLQ G-10	105	-0-	105	217	5	1	100	3	N	-0-			-0-
*03	326 N	109	-0-	-217	-0-	6	1	103	3	N	-0-			-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	5 N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
*03	13 N	13	-0-	-0-	-0-	13	3			N	-0-			-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

10	352 N	352	-0-	-0-	-0-	17	1	335	2	N	-0-			-0-
11	330 N	330	-0-	-0-	-0-	17	1	313	2	N	-0-			-0-
12	341 N	341	-0-	-0-	-0-	18	1	323	2	N	-0-			-0-
01	329 N	329	-0-	-0-	-0-	17	1	312	2	N	-0-			-0-
02	315 N	315	-0-	-0-	-0-	15	1	300	2	N	-0-			-0-
*03	345 N	345	-0-	-0-	-0-	16	1	329	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	843	N	843	-0-	-0-	-0-	58	1	784	3	Y	1	1	1			1
							1	9									
11	938	N	938	-0-	-0-	-0-	61	1	877	3	Y	-0-					1
12	850	N	850	-0-	-0-	-0-	58	1	791	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		934	-0-	934	934	63	1	871	3	Y	-0-					1
02	DLQ G-10		835	-0-	835	1769	57	1	777	3	Y	1	1	1			1
							1	9									
*03	1700	N	903	-0-	-797	972	62	1	840	3	Y	1	1	1			1
							1	9									

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

10	104	N	104	-0-	-0-	-0-	4	1	99	3	Y	1	1	1			-0-
							1	9									
11	98	N	98	-0-	-0-	-0-	4	1	94	3	Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	4	1	89	3	Y	-0-					-0-
01	DLQ G-10		87	-0-	87	87	4	1	82	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		71	-0-	71	158	3	1	68	3	Y	-0-					-0-
*03	243	N	85	-0-	-158	-0-	4	1	81	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

10	665	N	665	-0-	-0-	-0-	42	1	623	3	Y	-0-	1	1			-0-
11	783	N	783	-0-	-0-	-0-	49	1	734	3	Y	-0-					-0-
12	827	N	827	-0-	-0-	-0-	53	1	773	3	Y	1					1
							1	9									
01	DLQ G-10		834	-0-	834	834	53	1	781	3	Y	-0-	1	1			-0-
02	DLQ G-10		726	-0-	726	1560	48	1	677	3	Y	1					1
							1	9									
*03	1600	N	759	-0-	-841	719	47	1	712	3	Y	-0-	1	1			-0-

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

10	97	N	97	-0-	-0-	-0-	2	1	95	3	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	3	1	125	3	N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	4	1	160	3	N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	5	1	204	3	N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	6	1	252	3	N	-0-					-0-
*03	327	N	327	-0-	-0-	-0-	8	1	319	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	633	-0-	-49	-0-	31	1	602	3	Y	-0-					1
11	615	N	615	-0-	-0-	-0-	57	1	558	3	Y	-0-					1
12	635	N	635	-0-	-0-	-0-	96	1	539	3	Y	-0-					1
01	DLQ G-10		409	-0-	409	409	96	1	313	3	Y	-0-					1
02	DLQ G-10		543	-0-	543	952	90	1	453	3	Y	-0-					1
*03	1565	N	613	-0-	-952	-0-	96	1	517	3	Y	-0-					1

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					1
11	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					1
12	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					1
01	DLQ G-10		86	-0-	86	86	86	3			Y	-0-					1
02	DLQ G-10		82	-0-	82	168	82	3			Y	-0-					1
*03	256	N	88	-0-	-168	-0-	88	3			Y	-0-					1

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	297	-0-	-44	-0-	14	1	282	3	N	1	2	1			1
							1	9									
11	248	N	248	-0-	-0-	-0-	12	1	235	3	N	1					2
							1	9									
12	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-	1	1			1
01	DLQ G-10		356	-0-	356	356	16	1	339	3	N	1	1	1			1
							1	9									
02	DLQ G-10		356	-0-	356	712	18	1	337	3	N	1	1	1			1
							1	9									
*03	1018	N	306	-0-	-712	-0-	16	1	289	3	N	1	1	1			1
							1	9									

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
11	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
01	DLQ G-10		531	-0-	531	531	531	3			Y	-0-					-0-
02	DLQ G-10		485	-0-	485	1016	485	3			Y	-0-					-0-
*03	1549	N	533	-0-	-1016	-0-	533	3			Y	-0-					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1685	-0-	-51	-0-	104	1	1581	3	N	-0-					-0-
11	1619	N	1619	-0-	-0-	-0-	100	1	1519	3	N	-0-					-0-
12	1630	N	1630	-0-	-0-	-0-	103	1	1527	3	N	-0-					-0-
01	1716	N	1716	-0-	-0-	-0-	115	1	1601	3	N	-0-					-0-
02	1605	N	1605	-0-	-0-	-0-	106	1	1499	3	N	-0-					-0-
*03	1534	N	1534	-0-	-0-	-0-	108	1	1426	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	N	245	-0-	-0-	-0-	27	1	218	3	Y	-0-	1	1			-0-
11	186	N	186	-0-	-0-	-0-	25	1	161	3	Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	23	1	166	3	Y	-0-					-0-
01	DLQ G-10		189	-0-	189	189	11	1	178	3	Y	-0-					-0-
02	DLQ G-10		178	-0-	178	367	10	1	168	3	Y	-0-					-0-
*03	559	N	192	-0-	-367	-0-	11	1	181	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

10	419	N	419	-0-	-0-	-0-	43	1	376	2	N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	23	1	339	2	N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	32	1	311	2	N	-0-					-0-
01	DLQ G-10		346	-0-	346	346	19	1	327	2	N	-0-					-0-
02	DLQ G-10		327	-0-	327	673	19	1	308	2	N	-0-					-0-
*03	971	N	298	-0-	-673	-0-	21	1	277	2	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

10	6138	X	3883	-0-	-2255	-0-	164	1	3719	2	Y	-0-					-0-
11	5610	X	3715	-0-	-1895	-0-	164	1	3551	2	Y	-0-					-0-
12	5704	X	3908	-0-	-1796	-0-	167	1	3741	2	Y	-0-					-0-
01	DLQ G-10		3907	-0-	3907	3907	169	1	3738	2	Y	-0-					-0-
02	DLQ G-10		3619	-0-	3619	7526	158	1	3461	2	Y	-0-					-0-
*03	11388	X	3862	-0-	-7526	-0-	175	1	3687	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

10	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-	1	1			-0-
11	95	N	95	-0-	-0-	-0-	5	1	89	3	N	1					1
							1	9									
12	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					1
01	DLQ G-10		86	-0-	86	86	5	1	81	3	N	-0-	1	1			-0-
02	DLQ G-10		62	-0-	62	148	3	1	58	3	N	1					1
							1	9									
*03	246	N	98	-0-	-148	-0-	5	1	93	3	N	-0-	1	1			-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

10	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
11	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
02	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
*03	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	237	N	237	-0-	-0-	-0-	18	1	218	3	Y	1	1	1			-0-
							1	9									
11	194	N	194	-0-	-0-	-0-	14	1	179	3	Y	1	1	1			-0-
							1	9									
12	176	N	176	-0-	-0-	-0-	12	1	164	3	Y	-0-					-0-
01	DLQ G-10		160	-0-	160	160	9	1	150	3	Y	1					1
							1	9									
02	DLQ G-10		155	-0-	155	315	11	1	144	3	Y	-0-	1	1			-0-
*03	483	N	168	-0-	-315	-0-	12	1	154	3	Y	2	1	1			1
							2	9									

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

10	310	N	287	-0-	-23	-0-	20	1	267	3	Y	-0-					-0-
11	406	N	406	-0-	-0-	-0-	26	1	380	3	Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	19	1	262	3	Y	-0-					-0-
01	DLQ G-10		420	-0-	420	420	28	1	392	3	Y	-0-					-0-
02	DLQ G-10		337	-0-	337	757	23	1	314	3	Y	-0-					-0-
*03	832	N	75	-0-	-757	-0-	5	1	70	3	Y	-0-					-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1374	N	1374	-0-	-0-	-0-	77	1	1297	3	N	-0-					11
11	1236	N	1236	-0-	-0-	-0-	70	1	1166	3	N	-0-					11
12	1411	N	1411	-0-	-0-	-0-	84	1	1318	3	N	8	10	1	4	8	5
							9	9									
01	DLQ G-10		1311	-0-	1311	1311	75	1	1233	3	N	3					8
							3	9									
02	DLQ G-10		1270	-0-	1270	2581	65	1	1201	3	N	4					12
							4	9									
*03	2500	N	1407	-0-	-1093	1488	75	1	1331	3	N	1					13
							1	9									

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	716	-0-	-59	-0-	57	1	659	2	Y	-0-	7	1			1
11	722	N	722	-0-	-0-	-0-	58	1	661	2	Y	3					4
							3	9									
12	725	N	725	-0-	-0-	-0-	58	1	664	2	Y	3					7
							3	9									
01	DLQ G-10		721	-0-	721	721	56	1	664	2	Y	1	7	1			1
							1	9									
02	DLQ G-10		697	-0-	697	1418	54	1	641	2	Y	2					3
							2	9									
*03	2072	N	654	-0-	-1418	-0-	51	1	599	2	Y	4					7
							4	9									

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	91	1	110	3	Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	89	1	109	3	Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	92	1	118	3	Y	-0-					-0-
01	DLQ G-10		208	-0-	208	208	92	1	116	3	Y	-0-					-0-
02	DLQ G-10		192	-0-	192	400	86	1	106	3	Y	-0-					-0-
*03	605	N	205	-0-	-400	-0-	93	1	112	3	Y	-0-					-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	443	-0-	-115	-0-	443	3			Y	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
01	DLQ G-10		452	-0-	452	452	452	3			Y	-0-					-0-
02	DLQ G-10		430	-0-	430	882	430	3			Y	-0-					-0-
*03	1254	N	372	-0-	-882	-0-	372	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1952	X	1952	-0-	-0-	-0-	134	1	1816	3	Y	2	2	1			2
							2	9									
11	1741	X	1741	-0-	-0-	-0-	113	1	1628	3	Y	-0-					2
12	1917	X	1917	-0-	-0-	-0-	130	1	1785	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		1782	-0-	1782	1782	120	1	1662	3	Y	-0-					2
02	DLQ G-10		1653	-0-	1653	3435	113	1	1539	3	Y	1	2	1			1
							1	9									
*03	5196	X	1761	-0-	-3435	-0-	121	1	1638	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
01	DLQ G-10		34	-0-	34	34	34	3			Y	-0-					-0-
02	DLQ G-10		7	-0-	7	41	7	3			Y	-0-					-0-
*03	51	N	10	-0-	-41	-0-	10	3			Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1663	-0-	-321	-0-	148	1	1515	3	Y	-0-					-0-
11	1652	N	1652	-0-	-0-	-0-	155	1	1497	3	Y	-0-					-0-
12	1639	N	1639	-0-	-0-	-0-	134	1	1505	3	Y	-0-					-0-
01	DLQ G-10		1636	-0-	1636	1636	138	1	1498	3	Y	-0-					-0-
02	DLQ G-10		1487	-0-	1487	3123	141	1	1346	3	Y	-0-					-0-
*03	2500	N	1592	-0-	-908	2215	143	1	1449	3	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	955	-0-	-161	-0-	85	1	870	3	Y	-0-					-0-
11	1100	N	1100	-0-	-0-	-0-	103	1	997	3	Y	-0-					-0-
12	1011	N	1011	-0-	-0-	-0-	83	1	928	3	Y	-0-					-0-
01	DLQ G-10		1027	-0-	1027	1027	87	1	940	3	Y	-0-					-0-
02	DLQ G-10		1043	-0-	1043	2070	99	1	944	3	Y	-0-					-0-
*03	2500	N	968	-0-	-1532	538	87	1	881	3	Y	-0-					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1039	N	1039	-0-	-0-	-0-	112	1	927	3	Y	-0-	1	1			-0-
11	938	N	938	-0-	-0-	-0-	102	1	836	3	Y	-0-					-0-
12	991	N	991	-0-	-0-	-0-	105	1	886	3	Y	-0-					-0-
01	DLQ G-10		960	-0-	960	960	105	1	855	3	Y	-0-					-0-
02	DLQ G-10		936	-0-	936	1896	106	1	830	3	Y	-0-					-0-
*03	1800	N	1118	-0-	-682	1214	131	1	987	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	835	N	835	-0-	-0-	-0-	74	1	761	3	N	-0-					3
11	721	N	721	-0-	-0-	-0-	61	1	654	3	N	5	3	1			5
							6	9									
12	707	N	707	-0-	-0-	-0-	57	1	650	3	N	-0-					5
01	DLQ G-10		574	-0-	574	574	48	1	523	3	N	3	3	1			5
							3	9									
02	DLQ G-10		687	-0-	687	1261	64	1	615	3	N	7	7	1			5
							8	9									
*03	1700	N	575	-0-	-1125	136	54	1	511	3	N	9	7	8			7
							10	9									

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

10	744	N	431	-0-	-313	-0-	431	3			Y	-0-					-0-
11	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
12	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
01	DLQ G-10		687	-0-	687	687	687	3			Y	-0-					-0-
02	DLQ G-10		674	-0-	674	1361	674	3			Y	-0-					-0-
*03	2143	N	782	-0-	-1361	-0-	782	3			Y	-0-					-0-

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

10	682	N	630	-0-	-52	-0-	39	1	591	3	N	-0-					-0-
11	603	N	603	-0-	-0-	-0-	37	1	566	3	N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	39	1	575	3	N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	39	1	546	3	N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	36	1	512	3	N	-0-					-0-
*03	566	N	566	-0-	-0-	-0-	40	1	526	3	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

10	703	N	703	-0-	-0-	-0-	34	1	667	3	N	2	1	1			2
							2	9									
11	634	N	634	-0-	-0-	-0-	30	1	603	3	N	1	1	1			2
							1	9									
12	645	N	645	-0-	-0-	-0-	32	1	612	3	N	1	1	1			2
							1	9									
01	663	N	663	-0-	-0-	-0-	32	1	631	3	N	-0-	1	1			1
02	622	N	622	-0-	-0-	-0-	30	1	591	3	N	1	1	1			1
							1	9									
*03	657	N	657	-0-	-0-	-0-	33	1	622	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1357	N	1357	-0-	-0-	-0-	62	1	1283	3	N	11	18	1	4	8	3
							12	9									
11	1330	N	1330	-0-	-0-	-0-	65	1	1255	3	N	9					12
							10	9									
12	1383	N	1383	-0-	-0-	-0-	71	1	1305	3	N	6					18
							7	9									
01	DLQ G-10		1372	-0-	1372	1372	75	1	1291	3	N	5	19	1			4
							6	9									
02	DLQ G-10		1243	-0-	1243	2615	67	1	1168	3	N	7					11
							8	9									
*03	1600	N	1281	-0-	-319	2296	64	1	1210	3	N	6	15	1	1	8	1
							7	9									

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

10	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

10	1023	N	956	-0-	-67	-0-	46	1	907	3	N	3	2	1			3
							3	9									
11	955	N	955	-0-	-0-	-0-	46	1	908	3	N	1	2	1			2
							1	9									
12	973	N	973	-0-	-0-	-0-	48	1	923	3	N	2	2	1			2
							2	9									
01	DLQ G-10		1009	-0-	1009	1009	48	1	959	3	N	2	2	1			2
							2	9									
02	DLQ G-10		937	-0-	937	1946	46	1	889	3	N	2	2	1			2
							2	9									
*03	2500	N	1001	-0-	-1499	447	50	1	949	3	N	2	2	1			2
							2	9									

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

10	93	N	70	-0-	-23	-0-	4	1	66	2	Y	-0-					-0-
11	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
01	DLQ G-10		68	-0-	68	68	4	1	64	2	Y	-0-					-0-
02	DLQ G-10		61	-0-	61	129	4	1	57	2	Y	-0-					-0-
*03	196	N	67	-0-	-129	-0-	4	1	63	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	85	-0-	-132	-0-	7	1	78	2	Y	-0-	1	1			-0-
11	66	N	66	-0-	-0-	-0-	5	1	61	2	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	6	1	66	2	Y	1					1
							1	9									
01	DLQ G-10		68	-0-	68	68	5	1	63	2	Y	-0-	1	1			-0-
02	DLQ G-10		69	-0-	69	137	5	1	64	2	Y	-0-					-0-
*03	205	N	68	-0-	-137	-0-	5	1	62	2	Y	1					1
							1	9									

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	495	-0-	-63	-0-	39	1	456	2	Y	-0-	7	1	1	8	1
11	495	N	495	-0-	-0-	-0-	40	1	453	2	Y	2					3
							2	9									
12	606	N	606	-0-	-0-	-0-	48	1	551	2	Y	6	3	8			6
							7	9									
01	DLQ G-10		596	-0-	596	596	46	1	549	2	Y	1	6	1			1
							1	9									
02	DLQ G-10		548	-0-	548	1144	42	1	504	2	Y	2					3
							2	9									
*03	1700	N	603	-0-	-1097	47	47	1	552	2	Y	4					7
							4	9									

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	28	1	499	3	Y	4	3	1			3
							4	9									
11	465	N	465	-0-	-0-	-0-	25	1	438	3	Y	2	3	1			2
							2	9									
12	491	N	491	-0-	-0-	-0-	25	1	463	3	Y	3	3	1			2
							3	9									
01	DLQ G-10		426	-0-	426	426	22	1	403	3	Y	1	1	1			2
							1	9									
02	DLQ G-10		381	-0-	381	807	20	1	359	3	Y	2	2	1			2
							2	9									
*03	1255	N	448	-0-	-807	-0-	23	1	422	3	Y	3	3	1			2
							3	9									

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	DLQ G-10		4	-0-	4	8	4	3			Y	-0-					-0-
*03	13	N	5	-0-	-8	-0-	5	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1198	-0-	-42	-0-	1198	3			Y	-0-					-0-
11	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					-0-
12	1226	N	1226	-0-	-0-	-0-	1226	3			Y	-0-					-0-
01	DLQ G-10		1151	-0-	1151	1151	1151	3			Y	-0-					-0-
02	DLQ G-10		915	-0-	915	2066	915	3			Y	-0-					-0-
*03	2500	N	982	-0-	-1518	548	982	3			Y	-0-					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

10	1209	N	819	-0-	-390	-0-	40	1	777	3	N	2	4	1			2
							2	9									
11	741	N	741	-0-	-0-	-0-	36	1	703	3	N	2					4
							2	9									
12	802	N	802	-0-	-0-	-0-	38	1	761	3	N	3	4	1			3
							3	9									
01	DLQ G-10		796	-0-	796	796	37	1	757	3	N	2	2	1			3
							2	9									
02	DLQ G-10		741	-0-	741	1537	37	1	702	3	N	2	2	1			3
							2	9									
*03	2308	N	771	-0-	-1537	-0-	40	1	729	3	N	2	2	1			3
							2	9									

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

10	1240	N	1146	-0-	-94	-0-	65	1	1077	3	N	4	3	1			6
							4	9									
11	971	N	971	-0-	-0-	-0-	47	1	921	3	N	3	5	1			4
							3	9									
12	1033	N	1033	-0-	-0-	-0-	55	1	975	3	N	3	3	1			4
							3	9									
01	DLQ G-10		1138	-0-	1138	1138	61	1	1073	3	N	4	5	1			3
							4	9									
02	DLQ G-10		1357	-0-	1357	2495	74	1	1275	3	N	7	4	1			6
							8	9									
*03	1800	N	1359	-0-	-441	2054	77	1	1278	3	N	4	3	1			7
							4	9									

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

10	3410	X	3258	-0-	-152	-0-	162	1	3068	3	N	25	30	1			15
							28	9									
11	3300	X	3094	-0-	-206	-0-	148	1	2918	3	N	25	19	1			21
							28	9									
12	3472	X	3253	-0-	-219	-0-	179	1	3049	3	N	23	25	1			19
							25	9									
01	DLQ G-10		3159	-0-	3159	3159	158	1	2966	3	N	32	32	1			19
							35	9									
02	DLQ G-10		2857	-0-	2857	6016	146	1	2676	3	N	32	32	1			19
							35	9									
*03	9048	X	3032	-0-	-6016	-0-	163	1	2838	3	N	28	19	1			28
							31	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	591	-0-	-29	-0-	47	1	544	2	Y	-0-	5	1	1	8	-0-
11	567	N	567	-0-	-0-	-0-	45	1	519	2	Y	3					3
							3	9									
12	552	N	552	-0-	-0-	-0-	44	1	506	2	Y	2					5
							2	9									
01	DLQ G-10		571	-0-	571	571	44	1	526	2	Y	1	5	1			1
							1	9									
02	DLQ G-10		531	-0-	531	1102	41	1	489	2	Y	1					2
							1	9									
*03	1464	N	362	-0-	-1102	-0-	28	1	332	2	Y	2					4
							2	9									

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

10	1209	N	1095	-0-	-114	-0-	50	1	1036	3	N	8	12	1	3	8	2
							9	9									
11	1052	N	1052	-0-	-0-	-0-	51	1	994	3	N	6					8
							7	9									
12	1069	N	1069	-0-	-0-	-0-	55	1	1010	3	N	4					12
							4	9									
01	1005	N	1005	-0-	-0-	-0-	55	1	947	3	N	3	13	1			2
							3	9									
02	887	N	887	-0-	-0-	-0-	48	1	833	3	N	5					7
							6	9									
*03	920	N	920	-0-	-0-	-0-	46	1	871	3	N	3	9	1			1
							3	9									

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

10	446	N	446	-0-	-0-	-0-	18	1	427	3	Y	1	2	1			1
							1	9									
11	430	N	430	-0-	-0-	-0-	19	1	410	3	Y	1	1	1			1
							1	9									
12	405	N	405	-0-	-0-	-0-	17	1	387	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		419	-0-	419	419	17	1	400	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		440	-0-	440	859	19	1	418	3	Y	3	2	1			2
							3	9									
*03	1295	N	436	-0-	-859	-0-	19	1	415	3	Y	2	2	1			2
							2	9									

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

10	412	N	412	-0-	-0-	-0-	16	1	395	3	Y	1	2	1			1
							1	9									
11	395	N	395	-0-	-0-	-0-	17	1	377	3	Y	1	1	1			1
							1	9									
12	398	N	398	-0-	-0-	-0-	17	1	380	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		390	-0-	390	390	16	1	372	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		364	-0-	364	754	16	1	346	3	Y	2	2	1			1
							2	9									
*03	1140	N	386	-0-	-754	-0-	16	1	368	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651 N	633	-0-	-18	-0-	78	1	555	3	N	-0-					-0-
11	716 N	716	-0-	-0-	-0-	89	1	627	3	N	-0-					-0-
12	701 N	701	-0-	-0-	-0-	87	1	614	3	N	-0-					-0-
01	698 N	698	-0-	-0-	-0-	86	1	612	3	N	-0-					-0-
02	663 N	663	-0-	-0-	-0-	80	1	583	3	N	-0-					-0-
*03	832 N	832	-0-	-0-	-0-	101	1	731	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

10	279 N	225	-0-	-54	-0-	11	1	214	3	N	-0-					-0-
11	187 N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
12	210 N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
01	DLQ G-10	210	-0-	210	210	10	1	200	3	N	-0-					-0-
02	DLQ G-10	200	-0-	200	410	10	1	190	3	N	-0-					-0-
*03	626 N	216	-0-	-410	-0-	11	1	205	3	N	-0-					-0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

10	99 N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	99 N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	98 N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	99 N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	92 N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*03	98 N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

10	124 N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	122 N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	131 N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	135 N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	126 N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*03	131 N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

10	376 N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	373 N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	364 N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	361 N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	302 N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*03	331 N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

10	403 N	371	-0-	-32	-0-	18	1	353	3	N	-0-					1
11	360 N	360	-0-	-0-	-0-	19	1	341	3	N	-0-					1
12	365 N	365	-0-	-0-	-0-	19	1	346	3	N	-0-					1
01	375 N	375	-0-	-0-	-0-	18	1	357	3	N	-0-	1	1			-0-
02	340 N	340	-0-	-0-	-0-	17	1	323	3	N	-0-					-0-
*03	423 N	423	-0-	-0-	-0-	23	1	400	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434 N	296	-0-	-138	-0-	15	1	280	3	N	1					1
						1	9									
11	276 N	276	-0-	-0-	-0-	15	1	261	3	N	-0-					1
12	291 N	291	-0-	-0-	-0-	15	1	276	3	N	-0-					1
01	232 N	232	-0-	-0-	-0-	11	1	221	3	N	-0-	1	1			-0-
02	181 N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
*03	211 N	211	-0-	-0-	-0-	11	1	200	3	N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

10	1116 N	969	-0-	-147	-0-	130	1	839	3	N	-0-					-0-
11	990 N	990	-0-	-0-	-0-	128	1	862	3	N	-0-					-0-
12	999 N	999	-0-	-0-	-0-	126	1	873	3	N	-0-					-0-
01	1028 N	1028	-0-	-0-	-0-	139	1	889	3	N	-0-					-0-
02	988 N	988	-0-	-0-	-0-	126	1	862	3	N	-0-					-0-
*03	960 N	960	-0-	-0-	-0-	121	1	839	3	N	-0-					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

10	239 N	239	-0-	-0-	-0-	14	1	225	3	Y	-0-	1	1			-0-
11	225 N	225	-0-	-0-	-0-	13	1	210	3	Y	2	1	1			1
						2	9									
12	205 N	205	-0-	-0-	-0-	12	1	192	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	193	-0-	193	193	11	1	181	3	Y	1	1	1			1
						1	9									
02	DLQ G-10	187	-0-	187	380	11	1	175	3	Y	1	1	1			1
						1	9									
*03	578 N	198	-0-	-380	-0-	12	1	185	3	Y	1	1	1			1
						1	9									

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

10	837 N	800	-0-	-37	-0-	800	3			Y	-0-					1
11	762 N	762	-0-	-0-	-0-	762	3			Y	-0-					1
12	784 N	784	-0-	-0-	-0-	784	3			Y	-0-					1
01	DLQ G-10	780	-0-	780	780	780	3			Y	-0-					1
02	DLQ G-10	720	-0-	720	1500	720	3			Y	-0-					1
*03	1700 N	762	-0-	-938	562	762	3			Y	-0-					1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

10	372 N	104	-0-	-268	-0-	9	1	95	3	N	-0-					-0-
11	183 N	183	-0-	-0-	-0-	17	1	166	3	N	-0-					-0-
12	184 N	184	-0-	-0-	-0-	15	1	169	3	N	-0-					-0-
01	94 N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
02	166 N	166	-0-	-0-	-0-	16	1	150	3	N	-0-					-0-
*03	255 N	255	-0-	-0-	-0-	23	1	232	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	676	-0-	-68	-0-	33	1	641	3	N	2	1	1			2
							2	9									
11	648	N	648	-0-	-0-	-0-	31	1	616	3	N	1	1	1			2
							1	9									
12	612	N	612	-0-	-0-	-0-	30	1	582	3	N	-0-	1	1			1
01	DLQ G-10		501	-0-	501	501	24	1	476	3	N	1	1	1			1
							1	9									
02	DLQ G-10		441	-0-	441	942	22	1	418	3	N	1	1	1			1
							1	9									
*03	1467	N	525	-0-	-942	-0-	26	1	498	3	N	1	1	1			1
							1	9									

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

10	992	N	746	-0-	-246	-0-	31	1	715	3	Y	-0-					-0-
11	657	N	657	-0-	-0-	-0-	60	1	597	3	Y	-0-					-0-
12	866	N	866	-0-	-0-	-0-	102	1	764	3	Y	-0-					-0-
01	DLQ G-10		721	-0-	721	721	102	1	619	3	Y	-0-					-0-
02	DLQ G-10		841	-0-	841	1562	96	1	745	3	Y	-0-					-0-
*03	1600	N	866	-0-	-734	828	102	1	764	3	Y	-0-					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

10	1705	N	1512	-0-	-193	-0-	70	1	1430	3	N	11	17	1	4	8	3
							12	9									
11	1354	N	1354	-0-	-0-	-0-	66	1	1279	3	N	8					11
							9	9									
12	1081	N	1081	-0-	-0-	-0-	56	1	1019	3	N	5					16
							6	9									
01	DLQ G-10		974	-0-	974	974	54	1	917	3	N	3	16	1			3
							3	9									
02	DLQ G-10		933	-0-	933	1907	50	1	877	3	N	5					8
							6	9									
*03	2500	N	1453	-0-	-1047	860	73	1	1374	3	N	5	11	1	1	8	1
							6	9									

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

10	465	N	463	-0-	-2	-0-	23	1	440	3	N	-0-					3
11	451	N	451	-0-	-0-	-0-	24	1	426	3	N	1	3	1			1
							1	9									
12	450	N	450	-0-	-0-	-0-	22	1	428	3	N	-0-					1
01	441	N	441	-0-	-0-	-0-	21	1	420	3	N	-0-					1
02	427	N	427	-0-	-0-	-0-	21	1	405	3	N	1					2
							1	9									
*03	471	N	471	-0-	-0-	-0-	22	1	448	3	N	1					3
							1	9									

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

10	496	N	347	-0-	-149	-0-	15	1	332	2	N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	15	1	325	2	N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	16	1	358	2	N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	16	1	350	2	N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	15	1	322	2	N	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	16	1	329	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713 N	613	-0-	-100	-0-	30	1	583	3	N	-0-					1
11	615 N	615	-0-	-0-	-0-	33	1	582	3	N	-0-					1
12	682 N	682	-0-	-0-	-0-	35	1	647	3	N	-0-					1
01	DLQ G-10	604	-0-	604	604	29	1	575	3	N	-0-	1	1			-0-
02	DLQ G-10	626	-0-	626	1230	31	1	595	3	N	-0-					-0-
*03	1851 N	621	-0-	-1230	-0-	33	1	588	3	N	-0-					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

10	1054 N	960	-0-	-94	-0-	960	2			N	-0-					-0-
11	1098 N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
12	968 N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
01	961 N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
02	895 N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
*03	939 N	939	-0-	-0-	-0-	939	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

10	2179 N	2179	-0-	-0-	-0-	103	1	2055	3	N	19	22	1	1	8	19
						21	9									
11	1988 N	1988	-0-	-0-	-0-	95	1	1872	3	N	19	16	1			22
						21	9									
12	1894 N	1894	-0-	-0-	-0-	92	1	1787	3	N	14	16	1			20
						15	9									
01	2211 N	2211	-0-	-0-	-0-	109	1	2085	3	N	15	16	1	1	8	18
						17	9									
02	1950 N	1950	-0-	-0-	-0-	100	1	1839	3	N	10	8	1			20
						11	9									
*03	1999 N	1999	-0-	-0-	-0-	107	1	1878	3	N	13	16	1	1	8	16
						14	9									

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

10	175 N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	166 N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	172 N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	162 N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	169 N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*03	170 N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1008	-0-	-15	-0-	49	1	956	3	N	3	5	1			3
							3	9									
11	939	N	939	-0-	-0-	-0-	46	1	890	3	N	3					6
							3	9									
12	1037	N	1037	-0-	-0-	-0-	49	1	986	3	N	2	5	1			3
							2	9									
01	1044	N	1044	-0-	-0-	-0-	48	1	994	3	N	2	2	1			3
							2	9									
02	959	N	959	-0-	-0-	-0-	48	1	907	3	N	4	3	1			4
							4	9									
*03	1000	N	1000	-0-	-0-	-0-	52	1	945	3	N	3	3	1			4
							3	9									

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

10	277	N	277	-0-	-0-	-0-	17	1	258	3	N	2	1	1			2
							2	9									
11	285	N	285	-0-	-0-	-0-	18	1	266	3	N	1	1	1			2
							1	9									
12	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-	1	1			1
01	DLQ G-10		264	-0-	264	264	17	1	245	3	N	2	1	1			2
							2	9									
02	DLQ G-10		226	-0-	226	490	15	1	211	3	N	-0-	1	1			1
*03	774	N	284	-0-	-490	-0-	19	1	264	3	N	1	1	1			1
							1	9									

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

10	171	N	171	-0-	-0-	-0-	10	1	161	2	Y	-0-					-0-
11	176	N	176	-0-	-0-	-0-	10	1	165	2	Y	1					1
							1	9									
12	164	N	164	-0-	-0-	-0-	10	1	154	2	Y	-0-					-0-
01	DLQ G-10		148	-0-	148	148	9	1	139	2	Y	-0-					-0-
02	DLQ G-10		96	-0-	96	244	6	1	90	2	Y	-0-					-0-
*03	370	N	126	-0-	-244	-0-	8	1	118	2	Y	-0-					-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

10	125	N	125	-0-	-0-	-0-	7	1	117	2	Y	1					1
							1	9									
11	99	N	99	-0-	-0-	-0-	6	1	92	2	Y	1	1	1			1
							1	9									
12	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-	1	1			-0-
01	DLQ G-10		130	-0-	130	130	8	1	122	2	Y	-0-					-0-
02	DLQ G-10		139	-0-	139	269	8	1	130	2	Y	1					1
							1	9									
*03	411	N	142	-0-	-269	-0-	9	1	133	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	37	1	344	3	Y	-0-					1
11	348	N	348	-0-	-0-	-0-	37	1	311	3	Y	-0-					1
12	331	N	331	-0-	-0-	-0-	32	1	299	3	Y	-0-					1
01	DLQ G-10		329	-0-	329	329	33	1	296	3	Y	-0-					1
02	DLQ G-10		297	-0-	297	626	29	1	268	3	Y	-0-					1
*03	1099	N	473	-0-	-626	-0-	44	1	429	3	Y	-0-					1

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	813	N	813	-0-	-0-	-0-	46	1	765	3	N	2	2	1			5
							2	9									
11	786	N	786	-0-	-0-	-0-	38	1	745	3	N	3	5	1			3
							3	9									
12	804	N	804	-0-	-0-	-0-	43	1	759	3	N	2	2	1			3
							2	9									
01	DLQ G-10		789	-0-	789	789	42	1	744	3	N	3	4	1			2
							3	9									
02	DLQ G-10		713	-0-	713	1502	39	1	671	3	N	3	2	1			3
							3	9									
*03	1700	N	730	-0-	-970	532	41	1	686	3	N	3	2	1			4
							3	9									

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	207	N	207	-0-	-0-	-0-	11	1	195	3	Y	1	1	1			1
							1	9									
11	201	N	201	-0-	-0-	-0-	11	1	189	3	Y	1	1	1			1
							1	9									
12	184	N	184	-0-	-0-	-0-	10	1	173	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		191	-0-	191	191	10	1	181	3	Y	-0-					1
02	DLQ G-10		152	-0-	152	343	8	1	143	3	Y	1	1	1			1
							1	9									
*03	557	N	214	-0-	-343	-0-	11	1	202	3	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4621	-0-	-277	-0-	4621	3			N	-0-					6
11	4740	X	4369	-0-	-371	-0-	4369	3			N	-0-					6
12	4774	X	4324	-0-	-450	-0-	4324	3			N	-0-					6
01	DLQ G-10		4297	-0-	4297	4297	4297	3			N	-0-					6
02	DLQ G-10		3967	-0-	3967	8264	3967	3			N	-0-					6
*03	12422	X	4158	-0-	-8264	-0-	4158	3			N	-0-					6

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1148	N	1148	-0-	-0-	-0-	57	1	1081	3	N	9	11	1			5
							10	9									
11	1067	N	1067	-0-	-0-	-0-	51	1	1005	3	N	10	7	1			8
							11	9									
12	1137	N	1137	-0-	-0-	-0-	62	1	1066	3	N	8	9	1			7
							9	9									
01	DLQ G-10		1133	-0-	1133	1133	57	1	1064	3	N	11	11	1			7
							12	9									
02	DLQ G-10		1041	-0-	1041	2174	53	1	976	3	N	11	11	1			7
							12	9									
*03	2500	N	1105	-0-	-1395	779	60	1	1034	3	N	10	7	1			10
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	525	-0-	-33	-0-	25	1	494	3	N	5	6	1			5
							6	9									
11	484	N	484	-0-	-0-	-0-	23	1	457	3	N	4	4	1			5
							4	9									
12	368	N	368	-0-	-0-	-0-	18	1	347	3	N	3	4	1			4
							3	9									
01	DLQ G-10		354	-0-	354	354	18	1	334	3	N	2	3	1			3
							2	9									
02	DLQ G-10		339	-0-	339	693	17	1	320	3	N	2	1	1			4
							2	9									
*03	1120	N	427	-0-	-693	-0-	23	1	402	3	N	2	3	1			3
							2	9									

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

10	2108	X	1385	-0-	-723	-0-	65	1	1308	3	N	11	21	1			14
							12	9									
11	2040	X	1763	-0-	-277	-0-	84	1	1660	3	N	17	13	1			18
							19	9									
12	2139	X	1664	-0-	-475	-0-	81	1	1570	3	N	12	13	1			17
							13	9									
01	DLQ G-10		1493	-0-	1493	1493	74	1	1406	3	N	12	13	1	1	8	15
							13	9									
02	DLQ G-10		1734	-0-	1734	3227	89	1	1635	3	N	9	7	1			17
							10	9									
*03	4720	X	1493	-0-	-3227	-0-	80	1	1402	3	N	10	13	1			14
							11	9									

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

10	3131	X	2880	-0-	-251	-0-	2880	3			N	-0-					1
11	2940	X	2718	-0-	-222	-0-	2718	3			N	-0-					1
12	2869	X	2869	-0-	-0-	-0-	2869	3			N	-0-					1
01	DLQ G-10		2800	-0-	2800	2800	2800	3			N	-0-					1
02	DLQ G-10		2615	-0-	2615	5415	2615	3			N	-0-					1
*03	8117	X	2702	-0-	-5415	-0-	2702	3			N	-0-					1

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

10	1047	N	1047	-0-	-0-	-0-	93	1	954	3	N	-0-					-0-
11	1925	N	1925	-0-	-0-	-0-	180	1	1745	3	N	-0-					-0-
12	1634	N	1634	-0-	-0-	-0-	134	1	1500	3	N	-0-					-0-
01	1520	N	1520	-0-	-0-	-0-	129	1	1391	3	N	-0-					-0-
02	1387	N	1387	-0-	-0-	-0-	132	1	1255	3	N	-0-					-0-
*03	1405	N	1405	-0-	-0-	-0-	126	1	1279	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	772	N	772	-0-	-0-	-0-	37	1	734	3	N	1	1	1			2
							1	9									
11	569	N	569	-0-	-0-	-0-	27	1	541	3	N	1	1	1			2
							1	9									
12	647	N	647	-0-	-0-	-0-	32	1	614	3	N	1	1	1			2
							1	9									
01	DLQ G-10		650	-0-	650	650	31	1	619	3	N	-0-	1	1			1
02	DLQ G-10		623	-0-	623	1273	30	1	592	3	N	1	1	1			1
							1	9									
*03	1600	N	647	-0-	-953	320	32	1	613	3	N	2	1	1			2
							2	9									

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

10	483	N	483	-0-	-0-	-0-	23	1	460	2	Y	-0-					-0-
11	483	N	483	-0-	-0-	-0-	24	1	459	2	Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	25	1	457	2	Y	-0-					-0-
01	DLQ G-10		516	-0-	516	516	27	1	489	2	Y	-0-					-0-
02	DLQ G-10		453	-0-	453	969	22	1	431	2	Y	-0-					-0-
*03	1495	N	526	-0-	-969	-0-	25	1	501	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

10	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
11	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
12	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
*03	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

10	971	N	971	-0-	-0-	-0-	48	1	915	3	N	7	9	1			4
							8	9									
11	759	N	759	-0-	-0-	-0-	36	1	716	3	N	6	5	1			5
							7	9									
12	776	N	776	-0-	-0-	-0-	43	1	726	3	N	6	6	1			5
							7	9									
01	922	N	922	-0-	-0-	-0-	46	1	865	3	N	10	9	1			6
							11	9									
02	981	N	981	-0-	-0-	-0-	50	1	920	3	N	10	10	1			6
							11	9									
*03	667	N	667	-0-	-0-	-0-	36	1	623	3	N	7	5	1			8
							8	9									

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

10	1238	N	1238	-0-	-0-	-0-	133	1	1105	3	N	-0-	1	1			-0-
11	1212	N	1212	-0-	-0-	-0-	132	1	1080	3	N	-0-					-0-
12	1281	N	1281	-0-	-0-	-0-	136	1	1145	3	N	-0-					-0-
01	1295	N	1295	-0-	-0-	-0-	142	1	1153	3	N	-0-					-0-
02	1208	N	1208	-0-	-0-	-0-	137	1	1071	3	N	-0-					-0-
*03	1284	N	1284	-0-	-0-	-0-	150	1	1134	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	801	-0-	-408	-0-	39	1	760	3	N	2	2	1			2
							2	9									
11	627	N	627	-0-	-0-	-0-	30	1	596	3	N	1	1	1			2
							1	9									
12	668	N	668	-0-	-0-	-0-	33	1	634	3	N	1	1	1			2
							1	9									
01	DLQ G-10		1041	-0-	1041	1041	50	1	990	3	N	1	1	1			2
							1	9									
02	DLQ G-10		1010	-0-	1010	2051	49	1	959	3	N	2	2	1			2
							2	9									
*03	1800	N	1082	-0-	-718	1333	54	1	1025	3	N	3	2	1			3
							3	9									

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	839	N	839	-0-	-0-	-0-	40	1	791	3	N	7	9	1			7
							8	9									
11	761	N	761	-0-	-0-	-0-	36	1	716	3	N	8	6	1			9
							9	9									
12	747	N	747	-0-	-0-	-0-	36	1	705	3	N	5	6	1			8
							6	9									
01	DLQ G-10		768	-0-	768	768	38	1	724	3	N	5	6	1			7
							6	9									
02	DLQ G-10		770	-0-	770	1538	39	1	727	3	N	4	3	1			8
							4	9									
*03	2346	N	808	-0-	-1538	-0-	43	1	759	3	N	5	6	1			7
							6	9									

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	86	-0-	-7	-0-	4	1	81	3	N	1	1	1			1
							1	9									
11	49	N	49	-0-	-0-	-0-	2	1	46	3	N	1	1	1			1
							1	9									
12	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					1
01	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					1
02	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					1
*03	96	N	96	-0-	-0-	-0-	5	1	90	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	763	N	763	-0-	-0-	-0-	36	1	720	3	N	6	8	1			6
							7	9									
11	725	N	725	-0-	-0-	-0-	35	1	683	3	N	6	5	1			7
							7	9									
12	740	N	740	-0-	-0-	-0-	36	1	697	3	N	6	6	1			7
							7	9									
01	DLQ G-10		701	-0-	701	701	35	1	662	3	N	4	5	1			6
							4	9									
02	DLQ G-10		642	-0-	642	1343	33	1	605	3	N	4	3	1			7
							4	9									
*03	1600	N	697	-0-	-903	440	37	1	656	3	N	4	5	1			6
							4	9									

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

10	2285	N	2285	-0-	-0-	-0-	108	1	2155	3	N	20	25	1			20
							22	9									
11	2191	N	2191	-0-	-0-	-0-	105	1	2063	3	N	21	17	1			24
							23	9									
12	2180	N	2180	-0-	-0-	-0-	106	1	2057	3	N	15	17	1			22
							17	9									
01	DLQ G-10		2169	-0-	2169	2169	107	1	2045	3	N	15	17	1			20
							17	9									
02	DLQ G-10		2020	-0-	2020	4189	103	1	1906	3	N	10	8	1			22
							11	9									
*03	2500	N	2073	-0-	-427	3762	111	1	1948	3	N	13	17	1			18
							14	9									

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

10	655	N	655	-0-	-0-	-0-	45	1	609	3	Y	1	1	1			1
							1	9									
11	601	N	601	-0-	-0-	-0-	39	1	562	3	Y	-0-					1
12	617	N	617	-0-	-0-	-0-	42	1	574	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		627	-0-	627	627	42	1	585	3	Y	-0-					1
02	DLQ G-10		583	-0-	583	1210	40	1	542	3	Y	1	1	1			1
							1	9									
*03	1800	N	629	-0-	-1171	39	43	1	586	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1541	N	1541	-0-	-0-	-0-	75	1	1462	3	N	4	3	1			4
							4	9									
11	1379	N	1379	-0-	-0-	-0-	66	1	1310	3	N	3	3	1			4
							3	9									
12	1161	N	1161	-0-	-0-	-0-	57	1	1102	3	N	2	3	1			3
							2	9									
01	DLQ G-10		1334	-0-	1334	1334	64	1	1268	3	N	2	2	1			3
							2	9									
02	DLQ G-10		1252	-0-	1252	2586	61	1	1189	3	N	2	2	1			3
							2	9									
*03	1700	N	1356	-0-	-344	2242	67	1	1286	3	N	3	2	1			4
							3	9									

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	577	-0-	-12	-0-	27	1	544	3	N	5	7	1			5
							6	9									
11	535	N	535	-0-	-0-	-0-	26	1	503	3	N	5	4	1			6
							6	9									
12	556	N	556	-0-	-0-	-0-	27	1	523	3	N	5	5	1			6
							6	9									
01	570	N	570	-0-	-0-	-0-	28	1	538	3	N	4	5	1			5
							4	9									
02	532	N	532	-0-	-0-	-0-	27	1	502	3	N	3	2	1			6
							3	9									
*03	566	N	566	-0-	-0-	-0-	30	1	532	3	N	4	5	1			5
							4	9									

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	393	-0-	-134	-0-	20	1	370	3	N	3	4	1			2
							3	9									
11	606	N	606	-0-	-0-	-0-	29	1	571	3	N	5	3	1			4
							6	9									
12	608	N	608	-0-	-0-	-0-	33	1	569	3	N	5	5	1			4
							6	9									
01	DLQ G-10		553	-0-	553	553	28	1	519	3	N	5	6	1			3
							6	9									
02	DLQ G-10		478	-0-	478	1031	24	1	448	3	N	5	5	1			3
							6	9									
*03	1550	N	519	-0-	-1031	-0-	28	1	485	3	N	5	3	1			5
							6	9									

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1202	N	1202	-0-	-0-	-0-	57	1	1133	3	N	11	14	1			11
							12	9									
11	1113	N	1113	-0-	-0-	-0-	53	1	1048	3	N	11	9	1			13
							12	9									
12	1093	N	1093	-0-	-0-	-0-	53	1	1030	3	N	9	10	1			12
							10	9									
01	DLQ G-10		1122	-0-	1122	1122	55	1	1057	3	N	9	10	1			11
							10	9									
02	DLQ G-10		1031	-0-	1031	2153	53	1	971	3	N	6	5	1			12
							7	9									
*03	1600	N	993	-0-	-607	1546	53	1	933	3	N	6	9	1			9
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	672	N	672	-0-	-0-	-0-	33	1	636	3	Y	3	7	1			1
							3	9									
11	601	N	601	-0-	-0-	-0-	31	1	567	3	Y	3					4
							3	9									
12	575	N	575	-0-	-0-	-0-	31	1	543	3	Y	1					5
							1	9									
01	DLQ G-10		698	-0-	698	698	32	1	665	3	Y	1					6
							1	9									
02	DLQ G-10		636	-0-	636	1334	29	1	607	3	Y	-0-					6
*03	2014	N	680	-0-	-1334	-0-	31	1	648	3	Y	1	6	1			1
							1	9									

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

10	617	N	617	-0-	-0-	-0-	158	1	459	3	Y	-0-	1	1			-0-
11	587	N	587	-0-	-0-	-0-	152	1	435	3	Y	-0-					-0-
12	615	N	615	-0-	-0-	-0-	157	1	458	3	Y	-0-					-0-
01	DLQ G-10		621	-0-	621	621	159	1	462	3	Y	-0-					-0-
02	DLQ G-10		570	-0-	570	1191	150	1	420	3	Y	-0-					-0-
*03	1793	N	602	-0-	-1191	-0-	161	1	441	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

10	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					40
11	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					40
12	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-					40
01	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					40
02	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					40
*03	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					40

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

10	2250	N	2250	-0-	-0-	-0-	107	1	2143	2	Y	-0-					1
11	2151	N	2151	-0-	-0-	-0-	108	1	2043	2	Y	-0-					1
12	2240	N	2240	-0-	-0-	-0-	116	1	2124	2	Y	-0-					1
01	DLQ G-10		2168	-0-	2168	2168	112	1	2056	2	Y	-0-					1
02	DLQ G-10		2076	-0-	2076	4244	102	1	1974	2	Y	-0-	1	1			-0-
*03	1700	N	2214	-0-	514	4758	105	1	2108	2	Y	1					1
							1	9									

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					1
11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					1
12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					1
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					1
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					1
*03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1494	-0-	-56	-0-	1494	3			N	-0-					2
11	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					2
12	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					2
01	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					2
02	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					2
*03	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					2

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	-0-	-0-	-5	-0-					N	-0-					1
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					1
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					1
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					1
*03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					1
11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					1
12	477	N	477	-0-	-0-	-0-	477	3			N	-0-					1
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					1
02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					1
*03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					1

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1052	-0-	-33	-0-	62	1	989	3	N	1	1	1			1
							1	9									
11	1034	N	1034	-0-	-0-	-0-	61	1	973	3	N	-0-					1
12	1072	N	1072	-0-	-0-	-0-	63	1	1008	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1045	-0-	1045	1045	63	1	982	3	N	-0-					1
02	DLQ G-10		959	-0-	959	2004	59	1	900	3	N	-0-					1
*03	2500	N	986	-0-	-1514	490	60	1	925	3	N	1	2	1			-0-
							1	9									

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					1
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					1
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					1
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					1
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					1
*03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341 N	341	-0-	-0-	-0-	23	1	318	3	Y	-0-					-0-
11	397 N	397	-0-	-0-	-0-	26	1	371	3	Y	-0-					-0-
12	357 N	357	-0-	-0-	-0-	24	1	333	3	Y	-0-					-0-
01	DLQ G-10	308	-0-	308	308	21	1	287	3	Y	-0-					-0-
02	DLQ G-10	271	-0-	271	579	18	1	253	3	Y	-0-					-0-
*03	899 N	320	-0-	-579	-0-	22	1	298	3	Y	-0-					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	681 N	681	-0-	-0-	-0-	47	1	633	3	Y	1	1	1			-0-
						1	9									
11	661 N	661	-0-	-0-	-0-	43	1	617	3	Y	1					1
						1	9									
12	667 N	667	-0-	-0-	-0-	45	1	622	3	Y	-0-	1	1			-0-
01	DLQ G-10	668	-0-	668	668	45	1	622	3	Y	1					1
						1	9									
02	DLQ G-10	626	-0-	626	1294	43	1	583	3	Y	-0-	1	1			-0-
*03	1965 N	671	-0-	-1294	-0-	46	1	624	3	Y	1	1	1			-0-
						1	9									

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	590 N	590	-0-	-0-	-0-	40	1	549	3	Y	1	1	1			1
						1	9									
11	571 N	571	-0-	-0-	-0-	37	1	534	3	Y	-0-					1
12	574 N	574	-0-	-0-	-0-	39	1	534	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	572	-0-	572	572	38	1	534	3	Y	-0-					1
02	DLQ G-10	532	-0-	532	1104	36	1	495	3	Y	1	1	1			1
						1	9									
*03	1679 N	575	-0-	-1104	-0-	39	1	536	3	Y	-0-	1	1			-0-

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372 N	333	-0-	-39	-0-	23	1	310	3	Y	-0-					-0-
11	309 N	309	-0-	-0-	-0-	20	1	289	3	Y	-0-					-0-
12	325 N	325	-0-	-0-	-0-	22	1	303	3	Y	-0-					-0-
01	DLQ G-10	336	-0-	336	336	23	1	313	3	Y	-0-					-0-
02	DLQ G-10	311	-0-	311	647	21	1	290	3	Y	-0-					-0-
*03	980 N	333	-0-	-647	-0-	23	1	310	3	Y	-0-					-0-

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 N	151	-0-	-35	-0-	10	1	141	3	Y	-0-					-0-
11	133 N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-					-0-
12	137 N	137	-0-	-0-	-0-	9	1	128	3	Y	-0-					-0-
01	DLQ G-10	137	-0-	137	137	9	1	128	3	Y	-0-					-0-
02	DLQ G-10	127	-0-	127	264	9	1	118	3	Y	-0-					-0-
*03	400 N	136	-0-	-264	-0-	9	1	127	3	Y	-0-					-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2121 N	2121	-0-	-0-	-0-	2121	3			N	-0-					2
11	1950 N	1950	-0-	-0-	-0-	1950	3			N	-0-					2
12	1884 N	1884	-0-	-0-	-0-	1884	3			N	-0-					2
01	1726 N	1726	-0-	-0-	-0-	1726	3			N	-0-					2
02	1556 N	1556	-0-	-0-	-0-	1556	3			N	-0-					2
*03	1673 N	1673	-0-	-0-	-0-	1673	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	521	-0-	-6	-0-	31	1	490	3	N	-0-					-0-
11	559	N	559	-0-	-0-	-0-	33	1	526	3	N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	30	1	477	3	N	-0-					-0-
01	DLQ G-10		509	-0-	509	509	31	1	478	3	N	-0-					-0-
02	DLQ G-10		476	-0-	476	985	29	1	446	3	N	1					1
							1	9									
*03	1477	N	492	-0-	-985	-0-	30	1	462	3	N	-0-	1	1			-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

10	2	N	1	-0-	-1	-0-	1	3			N	-0-					1
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					1
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					1
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

10	617	N	617	-0-	-0-	-0-	36	1	581	3	N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	46	1	734	3	N	1					1
							1	9									
12	821	N	821	-0-	-0-	-0-	48	1	773	3	N	-0-	1	1			-0-
01	DLQ G-10		832	-0-	832	832	50	1	781	3	N	1					1
							1	9									
02	DLQ G-10		741	-0-	741	1573	46	1	695	3	N	-0-					1
*03	1600	N	751	-0-	-849	724	45	1	706	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

10	1395	N	1395	-0-	-0-	-0-	74	1	1312	3	Y	8	8	1			8
							9	9									
11	1355	N	1355	-0-	-0-	-0-	73	1	1274	3	Y	7	8	1			7
							8	9									
12	1440	N	1440	-0-	-0-	-0-	74	1	1358	3	Y	7	9	1			5
							8	9									
01	DLQ G-10		1360	-0-	1360	1360	71	1	1285	3	Y	4	3	1			6
							4	9									
02	DLQ G-10		1193	-0-	1193	2553	63	1	1124	3	Y	5	6	1			5
							6	9									
*03	2500	N	1368	-0-	-1132	1421	70	1	1289	3	Y	8	8	1			5
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1519	-0-	-0-	-0-	89	1	1429	3	N	1	1	1			1
							1	9									
11	1429	N	1429	-0-	-0-	-0-	84	1	1344	3	N	1	1	1			1
							1	9									
12	1502	N	1502	-0-	-0-	-0-	88	1	1413	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1514	-0-	1514	1514	91	1	1422	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1381	-0-	1381	2895	85	1	1296	3	N	-0-					1
*03	2500	N	1448	-0-	-1052	1843	87	1	1360	3	N	1	2	1			-0-
							1	9									

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1423	-0-	-127	-0-	84	1	1338	3	N	1	1	1			1
							1	9									
11	1405	N	1405	-0-	-0-	-0-	82	1	1322	3	N	1	1	1			1
							1	9									
12	1510	N	1510	-0-	-0-	-0-	89	1	1420	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1364	-0-	1364	1364	82	1	1281	3	N	1	1	1			1
							1	9									
02	DLQ G-10		1311	-0-	1311	2675	81	1	1230	3	N	-0-					1
*03	1800	N	1493	-0-	-307	2368	90	1	1402	3	N	1	2	1			-0-
							1	9									

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1482	N	1482	-0-	-0-	-0-	87	1	1394	3	N	1	1	1			1
							1	9									
11	1459	N	1459	-0-	-0-	-0-	86	1	1372	3	N	1	1	1			1
							1	9									
12	1498	N	1498	-0-	-0-	-0-	88	1	1409	3	N	1	1	1			1
							1	9									
01	DLQ G-10		1487	-0-	1487	1487	90	1	1397	3	N	-0-					1
02	DLQ G-10		1343	-0-	1343	2830	83	1	1260	3	N	-0-					1
*03	1700	N	1436	-0-	-264	2566	87	1	1348	3	N	1	2	1			-0-
							1	9									

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1062	-0-	-54	-0-	62	1	999	3	N	1	1	1			1
							1	9									
11	981	N	981	-0-	-0-	-0-	58	1	923	3	N	-0-					1
12	1033	N	1033	-0-	-0-	-0-	61	1	971	3	N	1	1	1			1
							1	9									
01	DLQ G-10		998	-0-	998	998	60	1	938	3	N	-0-					1
02	DLQ G-10		938	-0-	938	1936	58	1	880	3	N	-0-					1
*03	2500	N	1352	-0-	-1148	788	82	1	1269	3	N	1	2	1			-0-
							1	9									

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542	N	542	-0-	-0-	-0-	542	3			N	-0-					1
11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					1
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					1
01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					1
02	438	N	438	-0-	-0-	-0-	438	3			N	-0-					1
*03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1115 N	1115	-0-	-0-	-0-	1115	3			N	-0-					1
11	1041 N	1041	-0-	-0-	-0-	1041	3			N	-0-					1
12	1036 N	1036	-0-	-0-	-0-	1036	3			N	-0-					1
01	1031 N	1031	-0-	-0-	-0-	1031	3			N	-0-					1
02	946 N	946	-0-	-0-	-0-	946	3			N	-0-					1
*03	994 N	994	-0-	-0-	-0-	994	3			N	-0-					1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

10	810 N	810	-0-	-0-	-0-	48	1	761	3	N	1	1	1			1
						1	9									
11	704 N	704	-0-	-0-	-0-	41	1	663	3	N	-0-					1
12	882 N	882	-0-	-0-	-0-	52	1	829	3	N	1	1	1			1
						1	9									
01	DLQ G-10	836	-0-	836	836	50	1	786	3	N	-0-					1
02	DLQ G-10	759	-0-	759	1595	47	1	712	3	N	-0-					1
*03	1600 N	772	-0-	-828	767	47	1	724	3	N	1	2	1			-0-
						1	9									

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

10	589 N	583	-0-	-6	-0-	29	1	550	3	N	4	5	1			2
						4	9									
11	545 N	545	-0-	-0-	-0-	26	1	513	3	N	5	3	1			4
						6	9									
12	559 N	559	-0-	-0-	-0-	31	1	525	3	N	3	4	1			3
						3	9									
01	DLQ G-10	563	-0-	563	563	28	1	529	3	N	5	5	1			3
						6	9									
02	DLQ G-10	483	-0-	483	1046	25	1	452	3	N	5	5	1			3
						6	9									
*03	1624 N	578	-0-	-1046	-0-	31	1	541	3	N	5	3	1			5
						6	9									

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

10	527 N	510	-0-	-17	-0-	25	1	481	3	N	4	5	1			2
						4	9									
11	475 N	475	-0-	-0-	-0-	23	1	448	3	N	4	3	1			3
						4	9									
12	499 N	499	-0-	-0-	-0-	27	1	468	3	N	4	4	1			3
						4	9									
01	DLQ G-10	496	-0-	496	496	25	1	465	3	N	5	5	1			3
						6	9									
02	DLQ G-10	401	-0-	401	897	20	1	375	3	N	5	5	1			3
						6	9									
*03	1321 N	424	-0-	-897	-0-	23	1	397	3	N	4	3	1			4
						4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	907	-0-	-147	-0-	53	1	853	3	N	1	1	1			1
							1	9									
11	971	N	971	-0-	-0-	-0-	57	1	914	3	N	-0-					1
12	887	N	887	-0-	-0-	-0-	52	1	835	3	N	-0-	1	1			-0-
01	875	N	875	-0-	-0-	-0-	53	1	821	3	N	1					1
							1	9									
02	824	N	824	-0-	-0-	-0-	51	1	773	3	N	-0-					1
*03	1007	N	1007	-0-	-0-	-0-	61	1	946	3	N	-0-	1	1			-0-

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	1			Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	102	1	10	9	Y	9					9
01	DLQ G-10		102	-0-	102	102	102	1			Y	-0-					9
02	DLQ G-10		96	-0-	96	198	96	1			Y	-0-	6	1			3
*03	300	N	102	-0-	-198	-0-	102	1			Y	-0-	2	1			1

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	124	N	93	-0-	-31	-0-	6	1	87	3	N	-0-					12
*08	124	N	87	-0-	-37	-0-	6	1	81	3	N	-0-					12
*09	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					12
*10	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					12
*11	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					12
*12	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-					12
*01	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					12
*02	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					12
*03	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					12

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	639	N	639	-0-	-0-	-0-	34	1	601	3	Y	4	3	1			3
							4	9									
11	483	N	483	-0-	-0-	-0-	26	1	455	3	Y	2	3	1			2
							2	9									
12	492	N	492	-0-	-0-	-0-	25	1	465	3	Y	2	3	1			1
							2	9									
01	DLQ G-10		459	-0-	459	459	24	1	433	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		416	-0-	416	875	22	1	392	3	Y	2	2	1			2
							2	9									
*03	1335	N	460	-0-	-875	-0-	24	1	433	3	Y	3	3	1			2
							3	9									

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	155	-0-	-62	-0-	11	1	144	3	Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	13	1	183	3	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	183	N	183	-0-	-0-	-0-	13	1	170	3	Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			N	-0-					-0-
02	DLQ G-10		13	-0-	13	19	1	1	12	3	N	-0-					-0-
*03	26	N	7	-0-	-19	-0-	7	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2964	-0-	-725	-0-	147	1	2791	3	N	24	28	1	1	8	13
							26	9									
11	3270	X	2910	-0-	-360	-0-	139	1	2742	3	N	26	18	1			21
							29	9									
12	3286	X	3139	-0-	-147	-0-	172	1	2942	3	N	23	25	1			19
							25	9									
01	DLQ G-10		2951	-0-	2951	2951	148	1	2771	3	N	29	30	1			18
							32	9									
02	DLQ G-10		2652	-0-	2652	5603	135	1	2485	3	N	29	29	1	1	8	17
							32	9									
*03	8352	X	2749	-0-	-5603	-0-	148	1	2573	3	N	25	17	1			25
							28	9									

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	4036	-0-	-118	-0-	200	1	3804	3	N	29	38	1			16
							32	9									
11	4020	X	3942	-0-	-78	-0-	189	1	3717	3	N	33	22	1			27
							36	9									
12	4247	X	3954	-0-	-293	-0-	217	1	3707	3	N	27	31	1			23
							30	9									
01	DLQ G-10		3612	-0-	3612	3612	181	1	3390	3	N	37	37	1			23
							41	9									
02	DLQ G-10		3792	-0-	3792	7404	193	1	3554	3	N	41	40	1			24
							45	9									
*03	11315	X	3911	-0-	-7404	-0-	211	1	3659	3	N	37	25	1			36
							41	9									

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	4	1	70	3	N	1	1	1			-0-
							1	9									
11	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	4	1	77	3	N	1	1	1			-0-
							1	9									
02	90	N	90	-0-	-0-	-0-	5	1	84	3	N	1	1	1			-0-
							1	9									
*03	84	N	84	-0-	-0-	-0-	5	1	78	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2222 N	2222	-0-	-0-	-0-	137	1	2085	3	N	-0-					-0-
11	2142 N	2142	-0-	-0-	-0-	132	1	2010	3	N	-0-					-0-
12	2267 N	2267	-0-	-0-	-0-	143	1	2124	3	N	-0-					-0-
01	2238 N	2238	-0-	-0-	-0-	150	1	2088	3	N	-0-					-0-
02	2164 N	2164	-0-	-0-	-0-	143	1	2021	3	N	-0-					-0-
*03	2185 N	2185	-0-	-0-	-0-	153	1	2032	3	N	-0-					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

10	4092 X	2752	-0-	-1340	-0-	154	1	2598	3	N	-0-	3	8			35
11	3960 X	3093	-0-	-867	-0-	176	1	2917	3	N	-0-					35
12	4123 X	3582	-0-	-541	-0-	212	1	3340	3	N	27	31	1	14	8	17
						30	9									
01	DLQ G-10	3449	-0-	3449	3449	197	1	3242	3	N	9					26
						10	9									
02	DLQ G-10	3389	-0-	3389	6838	174	1	3200	3	N	14					40
						15	9									
*03	10869 X	4031	-0-	-6838	-0-	216	1	3814	3	N	1					41
						1	9									

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

10	1178 N	1084	-0-	-94	-0-	54	1	1021	3	N	8	10	1			5
						9	9									
11	1045 N	1045	-0-	-0-	-0-	50	1	986	3	N	8	6	1			7
						9	9									
12	1005 N	1005	-0-	-0-	-0-	55	1	942	3	N	7	8	1			6
						8	9									
01	DLQ G-10	997	-0-	997	997	50	1	936	3	N	10	10	1			6
						11	9									
02	DLQ G-10	936	-0-	936	1933	48	1	877	3	N	10	10	1			6
						11	9									
*03	1600 N	1011	-0-	-589	1344	55	1	946	3	N	9	6	1			9
						10	9									

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

10	31 N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
11	20 N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
12	22 N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
01	21 N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
02	20 N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
*03	21 N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961 N	921	-0-	-40	-0-	52	1	869	3	N	-0-					10
11	800 N	800	-0-	-0-	-0-	46	1	754	3	N	-0-					10
12	823 N	823	-0-	-0-	-0-	49	1	770	3	N	4	9	1			5
						4	9									
01	DLQ G-10	787	-0-	787	787	45	1	740	3	N	2					7
						2	9									
02	DLQ G-10	708	-0-	708	1495	36	1	669	3	N	3					10
						3	9									
*03	2277 N	782	-0-	-1495	-0-	42	1	739	3	N	1					11
						1	9									

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1755 N	1755	-0-	-0-	-0-	87	1	1653	3	N	14	16	1			7
						15	9									
11	1717 N	1717	-0-	-0-	-0-	82	1	1618	3	N	15	10	1			12
						17	9									
12	1726 N	1726	-0-	-0-	-0-	95	1	1619	3	N	11	13	1			10
						12	9									
01	1554 N	1554	-0-	-0-	-0-	78	1	1459	3	N	15	15	1			10
						17	9									
02	1520 N	1520	-0-	-0-	-0-	77	1	1424	3	N	17	17	1			10
						19	9									
*03	1464 N	1464	-0-	-0-	-0-	79	1	1370	3	N	14	10	1			14
						15	9									

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340 N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	310 N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	299 N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	304 N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	282 N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*03	290 N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3439 X	3439	-0-	-0-	-0-	3439	3			N	-0-					3
11	3150 X	3121	-0-	-29	-0-	3121	3			N	-0-					3
12	3224 X	3043	-0-	-181	-0-	3043	3			N	-0-					3
01	DLQ G-10	2944	-0-	2944	2944	2944	3			N	-0-					3
02	DLQ G-10	2730	-0-	2730	5674	2730	3			N	-0-					3
*03	8584 X	2910	-0-	-5674	-0-	2910	3			N	-0-					3

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190 N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	151 N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	147 N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	153 N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	167 N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*03	198 N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488 N	1488	-0-	-0-	-0-	154	1	1334	2	N	-0-					1
11	1277 N	1277	-0-	-0-	-0-	83	1	1194	2	N	-0-					1
12	1230 N	1230	-0-	-0-	-0-	116	1	1114	2	N	-0-					1
01	DLQ G-10	1176	-0-	1176	1176	63	1	1113	2	N	-0-					1
02	DLQ G-10	1290	-0-	1290	2466	76	1	1214	2	N	-0-					1
*03	1800 N	1340	-0-	-460	2006	94	1	1246	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	101	-0-	-23	-0-	5	1	95	3	N	1	1	1			1
							1	9									
11	96	N	96	-0-	-0-	-0-	5	1	90	3	N	1	1	1			1
							1	9									
12	97	N	97	-0-	-0-	-0-	5	1	91	3	N	1	1	1			1
							1	9									
01	DLQ G-10		98	-0-	98	98	5	1	92	3	N	1	1	1			1
							1	9									
02	DLQ G-10		91	-0-	91	189	5	1	86	3	N	-0-					1
*03	284	N	95	-0-	-189	-0-	5	1	89	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					2
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					2
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					2
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-					2
02	DLQ G-10		-0-	-0-	-0-	2					N	-0-					2
*03	4	N	2	-0-	-2	-0-	2	3			N	-0-	2	1			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					9
11	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					9
12	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					9
01	254	N	254	-0-	-0-	-0-	13	1	241	3	N	-0-					9
02	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					9
*03	267	N	267	-0-	-0-	-0-	14	1	252	3	N	1	8	1			2
							1	9									

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	17	-0-	-293	-0-	1	1	16	3	N	-0-					4
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					4
12	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-	3	1			-0-
01	DLQ G-10		23	-0-	23	23	1	1	21	3	N	1					1
							1	9									
02	DLQ G-10		4	-0-	4	27	4	3			N	-0-					1
*03	27	N	-0-	-0-	-27	-0-					N	-0-					1

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
11	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1532	N	1532	-0-	-0-	-0-	94	1	1438	3	N	-0-					-0-
11	1489	N	1489	-0-	-0-	-0-	92	1	1397	3	N	-0-					-0-
12	1555	N	1555	-0-	-0-	-0-	98	1	1457	3	N	-0-					-0-
01	1500	N	1500	-0-	-0-	-0-	101	1	1399	3	N	-0-					-0-
02	1266	N	1266	-0-	-0-	-0-	84	1	1182	3	N	-0-					-0-
*03	1231	N	1231	-0-	-0-	-0-	86	1	1145	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637 N	637	-0-	-0-	-0-	49	1	588	3	Y	-0-	4	1			-0-
11	1338 N	1338	-0-	-0-	-0-	97	1	1227	3	Y	13					13
						14	9									
12	1522 N	1522	-0-	-0-	-0-	114	1	1407	3	Y	1					14
						1	9									
01	DLQ G-10	1416	-0-	1416	1416	105	1	1310	3	Y	1					15
						1	9									
02	DLQ G-10	1211	-0-	1211	2627	85	1	1120	3	Y	5					20
						6	9									
*03	2500 N	1299	-0-	-1201	1426	95	1	1203	3	Y	1	19	1			2
						1	9									

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

10	5 N	4	-0-	-1	-0-	4	3			N	-0-					-0-
11	1 N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1 N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	16 N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
02	16 N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*03	32 N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

10	775 N	697	-0-	-78	-0-	35	1	655	3	N	6	7	1			3
						7	9									
11	699 N	699	-0-	-0-	-0-	33	1	659	3	N	6	4	1			5
						7	9									
12	607 N	607	-0-	-0-	-0-	33	1	570	3	N	4	5	1			4
						4	9									
01	DLQ G-10	618	-0-	618	618	31	1	580	3	N	6	6	1			4
						7	9									
02	DLQ G-10	548	-0-	548	1166	28	1	513	3	N	6	6	1			4
						7	9									
*03	1767 N	601	-0-	-1166	-0-	32	1	563	3	N	5	4	1			5
						6	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

10	155 N	129	-0-	-26	-0-	6	1	121	3	N	2					20
						2	9									
11	187 N	187	-0-	-0-	-0-	9	1	167	3	N	10					30
						11	9									
12	134 N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					30
01	DLQ G-10	130	-0-	130	130	6	1	124	3	N	-0-					30
02	DLQ G-10	154	-0-	154	284	6	1	111	3	N	34	2	8			62
						37	9									
*03	442 N	158	-0-	-284	-0-	8	1	149	3	N	1	50	1			13
						1	9									

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

10	558 N	282	-0-	-276	-0-	19	1	263	3	Y	-0-					-0-
11	248 N	248	-0-	-0-	-0-	16	1	232	3	Y	-0-					-0-
12	174 N	174	-0-	-0-	-0-	12	1	162	3	Y	-0-					-0-
01	DLQ G-10	86	-0-	86	86	6	1	80	3	Y	-0-					-0-
02	DLQ G-10	94	-0-	94	180	6	1	88	3	Y	-0-					-0-
*03	322 N	142	-0-	-180	-0-	10	1	132	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661	N	661	-0-	-0-	-0-	45	1	615	3	Y	1	1	1			1
							1	9									
11	650	N	650	-0-	-0-	-0-	42	1	608	3	Y	-0-					1
12	626	N	626	-0-	-0-	-0-	42	1	584	3	Y	-0-	1	1			-0-
01	DLQ G-10		563	-0-	563	563	38	1	524	3	Y	1					1
							1	9									
02	DLQ G-10		498	-0-	498	1061	34	1	464	3	Y	-0-	1	1			-0-
*03	1567	N	506	-0-	-1061	-0-	35	1	471	3	Y	-0-					-0-

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

10	115	N	115	-0-	-0-	-0-	31	1	84	3	N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	60	1	55	3	N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	102	1	70	3	N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	102	1	41	3	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	95	1	32	3	N	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	102	1	31	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

10	1767	N	1593	-0-	-174	-0-	79	1	1501	3	N	12	17	1			5
							13	9									
11	1346	N	1346	-0-	-0-	-0-	64	1	1269	3	N	12	7	1			10
							13	9									
12	1712	N	1712	-0-	-0-	-0-	94	1	1605	3	N	12	12	1			10
							13	9									
01	DLQ G-10		1674	-0-	1674	1674	84	1	1572	3	N	16	16	1			10
							18	9									
02	DLQ G-10		1456	-0-	1456	3130	74	1	1365	3	N	15	16	1			9
							17	9									
*03	1600	N	1323	-0-	-277	2853	71	1	1239	3	N	12	9	1			12
							13	9									

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

10	521	N	521	-0-	-0-	-0-	521	3			N	-0-					1
11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					1
12	464	N	464	-0-	-0-	-0-	464	3			N	-0-					1
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					1
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					1
*03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					1

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

10	2722	N	2722	-0-	-0-	-0-	2722	3			N	-0-					1
11	2553	N	2553	-0-	-0-	-0-	2553	3			N	-0-					1
12	2539	N	2539	-0-	-0-	-0-	2539	3			N	-0-					1
01	2192	N	2192	-0-	-0-	-0-	2192	3			N	-0-					1
02	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					1
*03	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					1

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	N	619	-0-	-0-	-0-	619	3			N	-0-					1
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					1
12	482	N	482	-0-	-0-	-0-	482	3			N	-0-					1
01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					1
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					1
*03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					1

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					1
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					1
12	464	N	464	-0-	-0-	-0-	464	3			N	-0-					1
01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					1
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					1
*03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

10	772 N	772	-0-	-0-	-0-	772	3			N	-0-					1
11	646 N	646	-0-	-0-	-0-	646	3			N	-0-					1
12	588 N	588	-0-	-0-	-0-	588	3			N	-0-					1
01	559 N	559	-0-	-0-	-0-	559	3			N	-0-					1
02	508 N	508	-0-	-0-	-0-	508	3			N	-0-					1
*03	500 N	500	-0-	-0-	-0-	500	3			N	-0-					1

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

10	3255 X	2878	-0-	-377	-0-	152	1	2706	3	Y	18	17	1			17
						20	9									
11	3150 X	2773	-0-	-377	-0-	149	1	2607	3	Y	15	17	1			15
						17	9									
12	3193 X	2799	-0-	-394	-0-	145	1	2641	3	Y	12	17	1			10
						13	9									
01	DLQ G-10	2717	-0-	2717	2717	143	1	2564	3	Y	9	6	1			13
						10	9									
02	DLQ G-10	2545	-0-	2545	5262	136	1	2400	3	Y	8	11	1			10
						9	9									
*03	7943 X	2681	-0-	-5262	-0-	138	1	2523	3	Y	18	17	1	1	8	10
						20	9									

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

10	961 N	12	-0-	-949	-0-	1	1	11	3	N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	86 N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
01	1 N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	299 N	299	-0-	-0-	-0-	21	1	278	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806 N	785	-0-	-21	-0-	39	1	740	3	N	5	7	1			3
						6	9									
11	715 N	715	-0-	-0-	-0-	34	1	674	3	N	6	4	1			5
						7	9									
12	736 N	736	-0-	-0-	-0-	40	1	690	3	N	5	6	1			4
						6	9									
01	DLQ G-10	771	-0-	771	771	39	1	723	3	N	8	7	1			5
						9	9									
02	DLQ G-10	665	-0-	665	1436	34	1	622	3	N	8	8	1			5
						9	9									
*03	2155 N	719	-0-	-1436	-0-	39	1	672	3	N	7	5	1			7
						8	9									

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

10	496 N	475	-0-	-21	-0-	24	1	448	3	N	3	4	1			2
						3	9									
11	442 N	442	-0-	-0-	-0-	21	1	417	3	N	4	3	1			3
						4	9									
12	460 N	460	-0-	-0-	-0-	25	1	432	3	N	3	3	1			3
						3	9									
01	DLQ G-10	452	-0-	452	452	23	1	425	3	N	4	4	1			3
						4	9									
02	DLQ G-10	412	-0-	412	864	21	1	387	3	N	4	4	1			3
						4	9									
*03	1303 N	439	-0-	-864	-0-	24	1	411	3	N	4	3	1			4
						4	9									

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

10	1432 N	1432	-0-	-0-	-0-	127	1	1305	3	N	-0-					5
11	1354 N	1354	-0-	-0-	-0-	115	1	1238	3	N	1	2	1			4
						1	9									
12	1343 N	1343	-0-	-0-	-0-	108	1	1235	3	N	-0-					4
01	DLQ G-10	1218	-0-	1218	1218	102	1	1115	3	N	1	2	1			3
						1	9									
02	DLQ G-10	1096	-0-	1096	2314	103	1	991	3	N	2	3	1			2
						2	9									
*03	1700 N	1308	-0-	-392	1922	124	1	1184	3	N	-0-					2

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

10	94 N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-	1	1			-0-
11	99 N	99	-0-	-0-	-0-	5	1	93	3	Y	1					1
						1	9									
12	97 N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					1
01	DLQ G-10	89	-0-	89	89	4	1	85	3	Y	-0-					1
02	DLQ G-10	98	-0-	98	187	4	1	94	3	Y	-0-					1
*03	295 N	108	-0-	-187	-0-	5	1	103	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	N	509	-0-	-0-	-0-	45	1	464	3	N	-0-					5
11	446	N	446	-0-	-0-	-0-	38	1	404	3	N	4	3	1			6
							4	9									
12	443	N	443	-0-	-0-	-0-	36	1	407	3	N	-0-					6
01	DLQ G-10		460	-0-	460	460	38	1	420	3	N	2	3	1			5
							2	9									
02	DLQ G-10		450	-0-	450	910	42	1	401	3	N	6	6	1			5
							7	9									
*03	1388	N	478	-0-	-910	-0-	44	1	425	3	N	8	7	8			6
							9	9									

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

10	1455	N	1455	-0-	-0-	-0-	1455	3			Y	-0-					4
11	1349	N	1349	-0-	-0-	-0-	1349	3			Y	-0-					4
12	1396	N	1396	-0-	-0-	-0-	1396	3			Y	-0-					4
01	DLQ G-10		1400	-0-	1400	1400	1400	3			Y	-0-					4
02	DLQ G-10		1305	-0-	1305	2705	1305	3			Y	-0-					4
*03	2500	N	1355	-0-	-1145	1560	1355	3			Y	-0-					4

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	3					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

10	403	N	396	-0-	-7	-0-	20	1	372	3	N	4	4	1			2
							4	9									
11	373	N	373	-0-	-0-	-0-	18	1	352	3	N	3	2	1			3
							3	9									
12	378	N	378	-0-	-0-	-0-	21	1	355	3	N	2	3	1			2
							2	9									
01	DLQ G-10		360	-0-	360	360	18	1	338	3	N	4	4	1			2
							4	9									
02	DLQ G-10		318	-0-	318	678	16	1	298	3	N	4	4	1			2
							4	9									
*03	1028	N	350	-0-	-678	-0-	19	1	328	3	N	3	2	1			3
							3	9									

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

10	386	N	386	-0-	-0-	-0-	19	1	364	3	N	3	3	1			2
							3	9									
11	365	N	365	-0-	-0-	-0-	18	1	345	3	N	2	2	1			2
							2	9									
12	392	N	392	-0-	-0-	-0-	22	1	367	3	N	3	3	1			2
							3	9									
01	DLQ G-10		384	-0-	384	384	19	1	361	3	N	4	4	1			2
							4	9									
02	DLQ G-10		347	-0-	347	731	18	1	325	3	N	4	4	1			2
							4	9									
*03	1107	N	376	-0-	-731	-0-	20	1	353	3	N	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
11	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*03	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

10	713	N	688	-0-	-25	-0-	61	1	627	3	N	-0-					9
11	656	N	656	-0-	-0-	-0-	55	1	594	3	N	6	5	1			10
							7	9									
12	631	N	631	-0-	-0-	-0-	51	1	580	3	N	-0-					10
01	DLQ G-10		638	-0-	638	638	53	1	579	3	N	5	5	1			10
							6	9									
02	DLQ G-10		622	-0-	622	1260	58	1	556	3	N	7	10	1			7
							8	9									
*03	1915	N	655	-0-	-1260	-0-	61	1	582	3	N	11	8	8			10
							12	9									

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

10	155	N	116	-0-	-39	-0-	6	1	110	3	N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
*03	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		84	-0-	84	84	4	1	80	3	N	-0-					-0-
02	DLQ G-10		5	-0-	5	89	5	3			N	-0-					-0-
*03	161	N	72	-0-	-89	-0-	4	1	68	3	N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

10	1364	N	1316	-0-	-48	-0-	81	1	1235	3	N	-0-					-0-
11	1297	N	1297	-0-	-0-	-0-	80	1	1217	3	N	-0-					-0-
12	1348	N	1348	-0-	-0-	-0-	85	1	1263	3	N	-0-					-0-
01	1289	N	1289	-0-	-0-	-0-	87	1	1202	3	N	-0-					-0-
02	1127	N	1127	-0-	-0-	-0-	75	1	1052	3	N	-0-					-0-
*03	1151	N	1151	-0-	-0-	-0-	81	1	1070	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

10	211	N	211	-0-	-0-	-0-	12	1	199	2	Y	-0-					1
11	194	N	194	-0-	-0-	-0-	11	1	182	2	Y	1	1	1			1
							1	9									
12	199	N	199	-0-	-0-	-0-	12	1	186	2	Y	1	1	1			1
							1	9									
01	DLQ G-10		197	-0-	197	197	12	1	184	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		188	-0-	188	385	11	1	176	2	Y	1	1	1			1
							1	9									
*03	559	N	174	-0-	-385	-0-	11	1	162	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20 N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
11	16 N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
12	326 N	326	-0-	-0-	-0-	19	1	306	2	Y	1					1
						1	9									
01	DLQ G-10	78	-0-	78	78	5	1	73	2	Y	-0-	1	1			-0-
02	DLQ G-10	158	-0-	158	236	10	1	147	2	Y	1					1
						1	9									
*03	395 N	159	-0-	-236	-0-	10	1	149	2	Y	-0-	1	1			-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

10	738 N	738	-0-	-0-	-0-	45	1	693	3	N	-0-					-0-
11	751 N	751	-0-	-0-	-0-	46	1	705	3	N	-0-					-0-
12	778 N	778	-0-	-0-	-0-	49	1	729	3	N	-0-					-0-
01	741 N	741	-0-	-0-	-0-	50	1	691	3	N	-0-					-0-
02	635 N	635	-0-	-0-	-0-	42	1	593	3	N	-0-					-0-
*03	627 N	627	-0-	-0-	-0-	44	1	583	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

10	1033 N	1033	-0-	-0-	-0-	71	1	961	3	Y	1	1	1			1
						1	9									
11	941 N	941	-0-	-0-	-0-	61	1	880	3	Y	-0-					1
12	997 N	997	-0-	-0-	-0-	67	1	929	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	1009	-0-	1009	1009	68	1	941	3	Y	-0-					1
02	DLQ G-10	937	-0-	937	1946	64	1	872	3	Y	1	1	1			1
						1	9									
*03	1800 N	1006	-0-	-794	1152	69	1	936	3	Y	1	1	1			1
						1	9									

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

10	3472 X	3259	-0-	-213	-0-	155	1	3102	3	N	2					15
						2	9									
11	3360 X	3299	-0-	-61	-0-	159	1	3136	3	N	4	8	1			11
						4	9									
12	3503 X	3294	-0-	-209	-0-	160	1	3121	3	N	12	9	1			14
						13	9									
01	DLQ G-10	3236	-0-	3236	3236	160	1	3073	3	N	3					17
						3	9									
02	DLQ G-10	2915	-0-	2915	6151	149	1	2760	3	N	5	9	1			13
						6	9									
*03	9248 X	3097	-0-	-6151	-0-	165	1	2930	3	N	2					15
						2	9									

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

10	93 N	72	-0-	-21	-0-	5	1	67	3	Y	-0-					-0-
11	68 N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
12	71 N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
01	DLQ G-10	71	-0-	71	71	5	1	66	3	Y	-0-					-0-
02	DLQ G-10	68	-0-	68	139	5	1	63	3	Y	-0-					-0-
*03	210 N	71	-0-	-139	-0-	5	1	66	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3181	-0-	-415	-0-	151 2	1 9	3028	3	N	2					18
11	3564	X	3564	-0-	-0-	-0-	172 4	1 9	3388	3	N	4	10	1			12
12	3627	X	3367	-0-	-260	-0-	164 14	1 9	3189	3	N	13	10	1			15
01	DLQ G-10		3356	-0-	3356	3356	166 3	1 9	3187	3	N	3					18
02	DLQ G-10		3102	-0-	3102	6458	159 6	1 9	2937	3	N	5	10	1			13
*03	9750	X	3292	-0-	-6458	-0-	175 3	1 9	3114	3	N	3					16

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
*03	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
01	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
02	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1481	-0-	-100	-0-	91	1	1390	3	N	-0-					-0-
11	1420	N	1420	-0-	-0-	-0-	88	1	1332	3	N	-0-					-0-
12	1325	N	1325	-0-	-0-	-0-	84	1	1241	3	N	-0-					-0-
01	1129	N	1129	-0-	-0-	-0-	76	1	1053	3	N	-0-					-0-
02	1241	N	1241	-0-	-0-	-0-	82	1	1159	3	N	-0-					-0-
*03	1198	N	1198	-0-	-0-	-0-	84	1	1114	3	N	-0-					-0-

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2967	-0-	-319	-0-	174	1	2785	2	N	7					53
							8	9									
11	3030	X	2811	-0-	-219	-0-	181	1	2621	2	N	8					61
							9	9									
12	3038	X	2932	-0-	-106	-0-	192	1	2720	2	N	18					79
							20	9									
01	DLQ G-10		2898	-0-	2898	2898	215	1	2674	2	N	8					87
							9	9									
02	DLQ G-10		2409	-0-	2409	5307	200	1	2203	2	N	5					92
							6	9									
*03	7978	X	2671	-0-	-5307	-0-	175	1	2496	2	N	-0-					92

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	977	N	977	-0-	-0-	-0-	60	1	917	3	N	-0-					-0-
11	870	N	870	-0-	-0-	-0-	54	1	816	3	N	-0-					-0-
12	885	N	885	-0-	-0-	-0-	56	1	829	3	N	-0-					-0-
01	851	N	851	-0-	-0-	-0-	57	1	794	3	N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	51	1	714	3	N	-0-					-0-
*03	793	N	793	-0-	-0-	-0-	56	1	737	3	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1091	N	1091	-0-	-0-	-0-	97	1	994	3	N	-0-					13
11	1016	N	1016	-0-	-0-	-0-	85	1	921	3	N	9	8	1			14
							10	9									
12	1028	N	1028	-0-	-0-	-0-	83	1	945	3	N	-0-					14
01	DLQ G-10		1031	-0-	1031	1031	86	1	935	3	N	9	8	1			15
							10	9									
02	DLQ G-10		972	-0-	972	2003	90	1	870	3	N	11	15	1			11
							12	9									
*03	1800	N	984	-0-	-816	1187	91	1	874	3	N	17	13	8			15
							19	9									

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	522	3			N	-0-					1
11	492	N	492	-0-	-0-	-0-	492	3			N	-0-					1
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					1
01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					1
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					1
*03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					1

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	375	-0-	-183	-0-	375	3			N	-0-					1
11	727	N	727	-0-	-0-	-0-	727	3			N	-0-					1
12	689	N	689	-0-	-0-	-0-	689	3			N	-0-					1
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					1
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					1
*03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	2	1	47	3	N	7					8
							8	9									
11	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					8
12	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					8
01	DLQ G-10		47	-0-	47	47	2	1	45	3	N	-0-					8
02	DLQ G-10		44	-0-	44	91	2	1	42	3	N	-0-					8
*03	135	N	44	-0-	-91	-0-	2	1	42	3	N	-0-	6	1			2

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	39	1	452	2	Y	-0-	7	1			1
11	468	N	468	-0-	-0-	-0-	38	1	428	2	Y	2					3
							2	9									
12	193	N	193	-0-	-0-	-0-	15	1	175	2	Y	3	1	8			5
							3	9									
01	DLQ G-10		74	-0-	74	74	6	1	68	2	Y	-0-	4	1			-0-
02	DLQ G-10		169	-0-	169	243	13	1	155	2	Y	1					1
							1	9									
*03	404	N	161	-0-	-243	-0-	12	1	147	2	Y	2					3
							2	9									

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	715	-0-	-29	-0-	57	1	658	2	Y	-0-	5	1			-0-
11	690	N	690	-0-	-0-	-0-	55	1	632	2	Y	3					3
							3	9									
12	677	N	677	-0-	-0-	-0-	54	1	619	2	Y	4	2	8			5
							4	9									
01	DLQ G-10		685	-0-	685	685	53	1	631	2	Y	1	5	1			1
							1	9									
02	DLQ G-10		636	-0-	636	1321	49	1	586	2	Y	1					2
							1	9									
*03	1980	N	659	-0-	-1321	-0-	51	1	605	2	Y	3					5
							3	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	673	-0-	-71	-0-	32	1	641	3	N	-0-					20
11	621	N	621	-0-	-0-	-0-	30	1	591	3	N	-0-					20
12	650	N	650	-0-	-0-	-0-	32	1	618	3	N	-0-					20
01	DLQ G-10		613	-0-	613	613	30	1	583	3	N	-0-					20
02	DLQ G-10		538	-0-	538	1151	28	1	510	3	N	-0-					20
*03	1727	N	576	-0-	-1151	-0-	31	1	545	3	N	-0-	16	1			4

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					1
11	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					1
12	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					1
01	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					1
02	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					1
*03	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341 N	304	-0-	-37	-0-	24	1	280	2	Y	-0-	3	1			-0-
11	282 N	282	-0-	-0-	-0-	23	1	257	2	Y	2					2
						2	9									
12	77 N	77	-0-	-0-	-0-	6	1	71	2	Y	-0-					2
01	DLQ G-10	182	-0-	182	182	14	1	168	2	Y	-0-	2	1			-0-
02	DLQ G-10	185	-0-	185	367	14	1	170	2	Y	1					1
						1	9									
*03	456 N	89	-0-	-367	-0-	7	1	81	2	Y	1					2
						1	9									

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441 N	441	-0-	-0-	-0-	35	1	406	2	Y	-0-	3	1			-0-
11	410 N	410	-0-	-0-	-0-	33	1	375	2	Y	2					2
						2	9									
12	412 N	412	-0-	-0-	-0-	33	1	378	2	Y	1					3
						1	9									
01	DLQ G-10	361	-0-	361	361	28	1	333	2	Y	-0-	3	1			-0-
02	DLQ G-10	332	-0-	332	693	26	1	305	2	Y	1					1
						1	9									
*03	1044 N	351	-0-	-693	-0-	27	1	322	2	Y	2					3
						2	9									

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161 N	161	-0-	-0-	-0-	8	1	151	3	Y	2	2	1			1
						2	9									
11	15 N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-	1	1			-0-
12	39 N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
01	DLQ G-10	65	-0-	65	65	3	1	62	3	Y	-0-					-0-
02	DLQ G-10	57	-0-	57	122	3	1	54	3	Y	-0-					-0-
*03	182 N	60	-0-	-122	-0-	3	1	57	3	Y	-0-					-0-

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3124 X	3124	-0-	-0-	-0-	3124	3			N	-0-					2
11	2940 X	2905	-0-	-35	-0-	2905	3			N	-0-					2
12	3007 X	2892	-0-	-115	-0-	2892	3			N	-0-					2
01	DLQ G-10	2935	-0-	2935	2935	2935	3			N	-0-					2
02	DLQ G-10	2654	-0-	2654	5589	2654	3			N	-0-					2
*03	8379 X	2790	-0-	-5589	-0-	2790	3			N	-0-					2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583 N	583	-0-	-0-	-0-	33	1	548	3	Y	2	3	1			1
						2	9									
11	486 N	486	-0-	-0-	-0-	29	1	454	3	Y	3	2	1			2
						3	9									
12	595 N	595	-0-	-0-	-0-	36	1	557	3	Y	2	2	1			2
						2	9									
01	DLQ G-10	529	-0-	529	529	31	1	495	3	Y	3	3	1			2
						3	9									
02	DLQ G-10	488	-0-	488	1017	30	1	456	3	Y	2	2	1			2
						2	9									
*03	1566 N	549	-0-	-1017	-0-	34	1	513	3	Y	2	2	1			2
						2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1791 N	1791	-0-	-0-	-0-	95	1	1685	3	Y	10	10	1			9
						11	9									
11	1642 N	1642	-0-	-0-	-0-	88	1	1544	3	Y	9	10	1			8
						10	9									
12	1697 N	1697	-0-	-0-	-0-	88	1	1600	3	Y	8	10	1			6
						9	9									
01	DLQ G-10	1621	-0-	1621	1621	85	1	1532	3	Y	4	3	1			7
						4	9									
02	DLQ G-10	1277	-0-	1277	2898	68	1	1205	3	Y	4	6	1			5
						4	9									
*03	1700 N	1657	-0-	-43	2855	85	1	1561	3	Y	10	9	1			6
						11	9									

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

10	6 N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
11	14 N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
12	27 N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

10	431 N	431	-0-	-0-	-0-	26	1	404	3	N	1	2	1			1
						1	9									
11	376 N	376	-0-	-0-	-0-	23	1	352	3	N	1					2
						1	9									
12	385 N	385	-0-	-0-	-0-	25	1	360	3	N	-0-					2
01	DLQ G-10	364	-0-	364	364	26	1	338	3	N	-0-	2	1			-0-
02	DLQ G-10	340	-0-	340	704	24	1	315	3	N	1					1
						1	9									
*03	1098 N	394	-0-	-704	-0-	27	1	366	3	N	1					2
						1	9									

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

10	155 N	57	-0-	-98	-0-	3	1	54	3	N	-0-					-0-
11	125 N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
12	134 N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
01	DLQ G-10	175	-0-	175	175	11	1	164	3	N	-0-					-0-
02	DLQ G-10	144	-0-	144	319	9	1	135	3	N	-0-					-0-
*03	472 N	153	-0-	-319	-0-	9	1	144	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

10	279 X	261	-0-	-18	-0-	12	1	247	3	N	2	3	1			2
						2	9									
11	757 X	757	-0-	-0-	-0-	36	1	713	3	N	7	3	1			6
						8	9									
12	598 X	598	-0-	-0-	-0-	29	1	566	3	N	3	4	1			5
						3	9									
01	DLQ G-10	535	-0-	535	535	26	1	505	3	N	4	4	1			5
						4	9									
02	DLQ G-10	500	-0-	500	1035	26	1	471	3	N	3	2	1			6
						3	9									
*03	1578 X	543	-0-	-1035	-0-	29	1	511	3	N	3	4	1			5
						3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	229	-0-	-50	-0-	11	1	216	3	N	2	2	1			1
							2	9									
11	270	X	238	-0-	-32	-0-	11	1	225	3	N	2	1	1			2
							2	9									
12	235	X	235	-0-	-0-	-0-	13	1	221	3	N	1	2	1			1
							1	9									
01	DLQ G-10		236	-0-	236	236	12	1	222	3	N	2	2	1			1
							2	9									
02	DLQ G-10		262	-0-	262	498	13	1	245	3	N	4	3	1			2
							4	9									
*03	724	X	226	-0-	-498	-0-	12	1	212	3	N	2	2	1			2
							2	9									

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	2	1	48	3	N	14	5	1			16
							15	9									
11	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-	8	1			7
12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-	4	1			3
01	DLQ G-10		53	-0-	53	53	3	1	50	3	N	-0-	2	1			1
02	DLQ G-10		30	-0-	30	83	2	1	28	3	N	-0-					1
*03	110	N	27	-0-	-83	-0-	1	1	26	3	N	-0-	1	1			-0-

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2170	-0-	-0-	-0-	115	1	2036	3	N	17					210
							19	9									
11	1620	X	1616	-0-	-4	-0-	87	1	1516	3	N	12					222
							13	9									
12	1690	X	1690	-0-	-0-	-0-	88	1	1602	3	N	-0-					222
01	DLQ G-10		1536	-0-	1536	1536	80	1	1444	3	N	11	1	8			232
							12	9									
02	DLQ G-10		1897	-0-	1897	3433	101	1	1782	3	N	13	1	8			244
							14	9									
*03	4948	X	1515	-0-	-3433	-0-	78	1	1420	3	N	15	7	8			253
							17	9									

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3043	-0-	-429	-0-	161	1	2868	3	Y	13					201
							14	9									
11	3360	X	2797	-0-	-563	-0-	151	1	2646	3	Y	-0-					201
12	3379	X	2922	-0-	-457	-0-	152	1	2770	3	Y	-0-					201
01	DLQ G-10		2810	-0-	2810	2810	146	1	2618	3	Y	42					243
							46	9									
02	DLQ G-10		2794	-0-	2794	5604	147	1	2605	3	Y	38					281
							42	9									
*03	8441	X	2837	-0-	-5604	-0-	147	1	2690	3	Y	-0-					281

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511 X	1347	-0-	-1164	-0-	70	1	1247	3	Y	27					163
						30	9									
11	2430 X	1194	-0-	-1236	-0-	65	1	1129	3	Y	-0-					163
12	2325 X	1282	-0-	-1043	-0-	67	1	1215	3	Y	-0-					163
01	DLQ G-10	1308	-0-	1308	1308	69	1	1239	3	Y	-0-					163
02	DLQ G-10	1240	-0-	1240	2548	66	1	1168	3	Y	5					168
						6	9									
*03	3943 X	1395	-0-	-2548	-0-	72	1	1323	3	Y	-0-					168

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

10	946 N	946	-0-	-0-	-0-	45	1	892	3	N	8	11	1			8
						9	9									
11	896 N	896	-0-	-0-	-0-	43	1	843	3	N	9	7	1			10
						10	9									
12	892 N	892	-0-	-0-	-0-	43	1	842	3	N	6	7	1			9
						7	9									
01	DLQ G-10	905	-0-	905	905	45	1	853	3	N	6	7	1			8
						7	9									
02	DLQ G-10	857	-0-	857	1762	44	1	807	3	N	5	4	1			9
						6	9									
*03	1700 N	885	-0-	-815	947	47	1	831	3	N	6	7	1			8
						7	9									

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

10	103 N	103	-0-	-0-	-0-	5	1	97	3	Y	1	1	1			1
						1	9									
11	89 N	89	-0-	-0-	-0-	5	1	83	3	Y	1	1	1			1
						1	9									
12	81 N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-	1	1			-0-
01	DLQ G-10	73	-0-	73	73	4	1	69	3	Y	-0-					-0-
02	DLQ G-10	67	-0-	67	140	4	1	63	3	Y	-0-					-0-
*03	218 N	78	-0-	-140	-0-	4	1	73	3	Y	1	1	1			-0-
						1	9									

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

10	1119 N	1119	-0-	-0-	-0-	60	1	1059	3	N	-0-					-0-
11	1088 N	1088	-0-	-0-	-0-	59	1	1029	3	N	-0-					-0-
12	1047 N	1047	-0-	-0-	-0-	54	1	993	3	N	-0-					-0-
01	1114 N	1114	-0-	-0-	-0-	59	1	1055	3	N	-0-					-0-
02	1080 N	1080	-0-	-0-	-0-	58	1	1022	3	N	-0-					-0-
*03	1130 N	1130	-0-	-0-	-0-	59	1	1071	3	N	-0-					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341 N	311	-0-	-30	-0-	18	1	293	3	N	-0-					-0-
11	282 N	282	-0-	-0-	-0-	17	1	265	3	N	-0-					-0-
12	264 N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
01	DLQ G-10	298	-0-	298	298	18	1	280	3	N	-0-					-0-
02	DLQ G-10	242	-0-	242	540	15	1	227	3	N	-0-					-0-
*03	843 N	303	-0-	-540	-0-	18	1	284	3	N	1	1	1			-0-
						1	9									

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

10	186 N	114	-0-	-72	-0-	114	3			N	-0-					1
11	137 N	137	-0-	-0-	-0-	137	3			N	-0-					1
12	141 N	141	-0-	-0-	-0-	141	3			N	-0-					1
01	81 N	81	-0-	-0-	-0-	81	3			N	-0-					1
02	49 N	49	-0-	-0-	-0-	49	3			N	-0-					1
*03	30 N	30	-0-	-0-	-0-	30	3			N	-0-					1

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

10	102 N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	78 N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	76 N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	78 N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	71 N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*03	84 N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

10	945 N	945	-0-	-0-	-0-	84	1	861	3	N	-0-					10
11	862 N	862	-0-	-0-	-0-	73	1	783	3	N	5	5	1			10
						6	9									
12	901 N	901	-0-	-0-	-0-	73	1	828	3	N	-0-					10
01	DLQ G-10	927	-0-	927	927	77	1	842	3	N	7	6	1			11
						8	9									
02	DLQ G-10	798	-0-	798	1725	74	1	715	3	N	8	11	1			8
						9	9									
*03	2402 N	677	-0-	-1725	-0-	63	1	602	3	N	11	8	8			11
						12	9									

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

10	685 N	685	-0-	-0-	-0-	61	1	624	3	N	-0-					9
11	599 N	599	-0-	-0-	-0-	50	1	543	3	N	5	5	1			9
						6	9									
12	697 N	697	-0-	-0-	-0-	56	1	641	3	N	-0-					9
01	DLQ G-10	329	-0-	329	329	28	1	301	3	N	-0-	3	1			6
02	DLQ G-10	280	-0-	280	609	26	1	245	3	N	8	8	1			6
						9	9									
*03	915 N	306	-0-	-609	-0-	29	1	274	3	N	3	3	8			6
						3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					1
11	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-	1	1			-0-
12	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	8	1	137	3	N	1	1	1			-0-
							1	9									
02	138	N	138	-0-	-0-	-0-	8	1	129	3	N	1					1
							1	9									
*03	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					1

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	166	-0-	-20	-0-	8	1	158	3	N	-0-					5
11	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					5
12	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					5
01	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					5
02	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					5
*03	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-	4	1			1

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1705	-0-	-558	-0-	85	1	1607	3	N	12	16	1			8
							13	9									
11	1980	X	1946	-0-	-34	-0-	93	1	1834	3	N	17	12	1			13
							19	9									
12	2077	X	1548	-0-	-529	-0-	85	1	1451	3	N	11	14	1			10
							12	9									
01	DLQ G-10		1338	-0-	1338	1338	67	1	1256	3	N	14	15	1			9
							15	9									
02	DLQ G-10		1220	-0-	1220	2558	62	1	1144	3	N	13	14	1			8
							14	9									
*03	3856	X	1298	-0-	-2558	-0-	70	1	1213	3	N	14	8	1	2	8	12
							15	9									

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3584	X	3584	-0-	-0-	-0-	178	1	3375	3	N	28	31	1	1	8	15
							31	9									
11	2966	X	2966	-0-	-0-	-0-	142	1	2798	3	N	24	19	1			20
							26	9									
12	2976	X	2883	-0-	-93	-0-	158	1	2702	3	N	21	23	1	1	8	17
							23	9									
01	DLQ G-10		2925	-0-	2925	2925	147	1	2744	3	N	31	28	1	2	8	18
							34	9									
02	DLQ G-10		2897	-0-	2897	5822	148	1	2714	3	N	32	31	1			19
							35	9									
*03	7303	X	1481	-0-	-5822	-0-	80	1	1386	3	N	14	15	1	1	8	17
							15	9									

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	734	N	734	-0-	-0-	-0-	39	1	694	3	Y	1					151
							1	9									
11	640	N	640	-0-	-0-	-0-	35	1	605	3	Y	-0-					151
12	646	N	646	-0-	-0-	-0-	34	1	612	3	Y	-0-					151
01	DLQ G-10		705	-0-	705	705	37	1	668	3	Y	-0-					151
02	DLQ G-10		632	-0-	632	1337	34	1	598	3	Y	-0-					151
*03	2039	N	702	-0-	-1337	-0-	36	1	666	3	Y	-0-					151

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217 N	135	-0-	-82	-0-	6	1	128	3	N	1	2	1			2
						1	9									
11	150 N	150	-0-	-0-	-0-	7	1	140	3	N	3	2	1			3
						3	9									
12	141 N	141	-0-	-0-	-0-	7	1	133	3	N	1	2	1			2
						1	9									
01	DLQ G-10	90	-0-	90	90	4	1	84	3	N	2	2	1			2
						2	9									
02	DLQ G-10	270	-0-	270	360	14	1	254	3	N	2	1	1			3
						2	9									
*03	691 N	331	-0-	-360	-0-	18	1	309	3	N	4	3	1			4
						4	9									

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

10	631 N	631	-0-	-0-	-0-	56	1	575	3	N	-0-					7
11	460 N	460	-0-	-0-	-0-	39	1	417	3	N	4	4	1			7
						4	9									
12	472 N	472	-0-	-0-	-0-	38	1	434	3	N	-0-					7
01	DLQ G-10	479	-0-	479	479	40	1	435	3	N	4	4	1			7
						4	9									
02	DLQ G-10	458	-0-	458	937	42	1	408	3	N	7	8	1			6
						8	9									
*03	1336 N	399	-0-	-937	-0-	37	1	353	3	N	8	6	8			8
						9	9									

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

10	744 N	708	-0-	-36	-0-	708	3			N	-0-					1
11	672 N	672	-0-	-0-	-0-	672	3			N	-0-					1
12	687 N	687	-0-	-0-	-0-	687	3			N	-0-					1
01	674 N	674	-0-	-0-	-0-	674	3			N	-0-					1
02	624 N	624	-0-	-0-	-0-	624	3			N	-0-					1
*03	660 N	660	-0-	-0-	-0-	660	3			N	-0-					1

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

10	941 N	941	-0-	-0-	-0-	84	1	857	3	N	-0-					9
11	837 N	837	-0-	-0-	-0-	71	1	760	3	N	5	5	1			9
						6	9									
12	821 N	821	-0-	-0-	-0-	66	1	755	3	N	-0-					9
01	DLQ G-10	871	-0-	871	871	73	1	792	3	N	5	5	1			9
						6	9									
02	DLQ G-10	849	-0-	849	1720	79	1	762	3	N	7	9	1			7
						8	9									
*03	2500 N	885	-0-	-1615	105	83	1	791	3	N	10	8	8			9
						11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	22	1	364	3	N	1	1	1			2
							1	9									
11	340	N	340	-0-	-0-	-0-	16	1	323	3	N	1	2	1			1
							1	9									
12	343	N	343	-0-	-0-	-0-	18	1	324	3	N	1	1	1			1
							1	9									
01	350	N	350	-0-	-0-	-0-	19	1	329	3	N	2	2	1			1
							2	9									
02	332	N	332	-0-	-0-	-0-	18	1	312	3	N	2	1	1			2
							2	9									
*03	366	N	366	-0-	-0-	-0-	21	1	344	3	N	1	1	1			2
							1	9									

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	863	N	863	-0-	-0-	-0-	77	1	786	3	N	-0-					9
11	770	N	770	-0-	-0-	-0-	65	1	698	3	N	6	5	1			10
							7	9									
12	785	N	785	-0-	-0-	-0-	63	1	722	3	N	-0-					10
01	DLQ G-10		777	-0-	777	777	65	1	708	3	N	4	5	1			9
							4	9									
02	DLQ G-10		725	-0-	725	1502	67	1	647	3	N	10	11	1			8
							11	9									
*03	1800	N	693	-0-	-1107	395	64	1	615	3	N	13	10	8			11
							14	9									

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1235	N	1235	-0-	-0-	-0-	110	1	1125	3	N	-0-					16
11	1167	N	1167	-0-	-0-	-0-	98	1	1056	3	N	12	10	1			18
							13	9									
12	1151	N	1151	-0-	-0-	-0-	93	1	1058	3	N	-0-					18
01	DLQ G-10		1172	-0-	1172	1172	97	1	1064	3	N	10	10	1			18
							11	9									
02	DLQ G-10		749	-0-	749	1921	70	1	672	3	N	6	14	1			10
							7	9									
*03	1700	N	1195	-0-	-505	1416	111	1	1062	3	N	20	15	8			15
							22	9									

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	20	1	355	3	Y	2	2	1			2
							2	9									
11	361	N	361	-0-	-0-	-0-	19	1	340	3	Y	2	2	1			2
							2	9									
12	374	N	374	-0-	-0-	-0-	19	1	354	3	Y	1	2	1			1
							1	9									
01	DLQ G-10		360	-0-	360	360	19	1	339	3	Y	2	1	1			2
							2	9									
02	DLQ G-10		319	-0-	319	679	17	1	302	3	Y	-0-	1	1			1
*03	1023	N	344	-0-	-679	-0-	18	1	324	3	Y	2	2	1			1
							2	9									

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		16	-0-	16	16	1	1	15	2	Y	-0-					-0-
02	DLQ G-10		16	-0-	16	32	1	1	15	2	Y	-0-					-0-
*03	32	N	-0-	-0-	-32	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	180	-0-	-37	-0-	10	1	170	3	N	-0-					1
11	189	N	189	-0-	-0-	-0-	9	1	179	3	N	1	1	1			1
							1	9									
12	196	N	196	-0-	-0-	-0-	10	1	185	3	N	1	1	1			1
							1	9									
01	195	N	195	-0-	-0-	-0-	10	1	184	3	N	1	1	1			1
							1	9									
02	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					1
*03	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-					1

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	11	1	126	2	Y	-0-	1	1			-0-
11	128	N	128	-0-	-0-	-0-	10	1	117	2	Y	1					1
							1	9									
12	128	N	128	-0-	-0-	-0-	10	1	118	2	Y	-0-					1
01	DLQ G-10		124	-0-	124	124	10	1	114	2	Y	-0-	1	1			-0-
02	DLQ G-10		123	-0-	123	247	10	1	113	2	Y	-0-					-0-
*03	368	N	121	-0-	-247	-0-	9	1	111	2	Y	1					1
							1	9									

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1050	-0-	-66	-0-	93	1	957	3	N	-0-					15
11	1054	N	1054	-0-	-0-	-0-	89	1	954	3	N	10	9	1			16
							11	9									
12	1066	N	1066	-0-	-0-	-0-	86	1	980	3	N	-0-					16
01	DLQ G-10		1071	-0-	1071	1071	89	1	972	3	N	9	9	1			16
							10	9									
02	DLQ G-10		991	-0-	991	2062	92	1	886	3	N	12	16	1			12
							13	9									
*03	1700	N	1010	-0-	-690	1372	94	1	896	3	N	18	14	8			16
							20	9									

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	50	1	576	2	Y	-0-	6	1			-0-
11	579	N	579	-0-	-0-	-0-	46	1	530	2	Y	3					3
							3	9									
12	531	N	531	-0-	-0-	-0-	42	1	487	2	Y	2					5
							2	9									
01	DLQ G-10		608	-0-	608	608	47	1	560	2	Y	1	5	1			1
							1	9									
02	DLQ G-10		559	-0-	559	1167	43	1	515	2	Y	1					2
							1	9									
*03	1600	N	582	-0-	-1018	149	45	1	533	2	Y	4					6
							4	9									

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8321	X	8321	-0-	-0-	-0-	466	1	7855	3	N	-0-	9	8			69
11	7410	X	7389	-0-	-21	-0-	421	1	6968	3	N	-0-					69
12	7657	X	7371	-0-	-286	-0-	437	1	6881	3	N	48	62	1	24	8	31
							53	9									
01	DLQ G-10		7424	-0-	7424	7424	424	1	6983	3	N	15					46
							17	9									
02	DLQ G-10		6762	-0-	6762	14186	347	1	6390	3	N	23					69
							25	9									
*03	21390	X	7204	-0-	-14186	-0-	386	1	6816	3	N	2					71
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	761	N	761	-0-	-0-	-0-	43	1	718	3	N	-0-	1	8			7
11	637	N	637	-0-	-0-	-0-	36	1	601	3	N	-0-					7
12	716	N	716	-0-	-0-	-0-	42	1	666	3	N	7	7	1	3	8	4
							8	9									
01	681	N	681	-0-	-0-	-0-	39	1	640	3	N	2					6
							2	9									
02	639	N	639	-0-	-0-	-0-	33	1	604	3	N	2					8
							2	9									
*03	625	N	625	-0-	-0-	-0-	33	1	591	3	N	1					9
							1	9									

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	720	N	720	-0-	-0-	-0-	37	1	664	3	Y	17					68
							19	9									
11	852	N	852	-0-	-0-	-0-	46	1	806	3	Y	-0-					68
12	750	N	750	-0-	-0-	-0-	39	1	711	3	Y	-0-					68
01	DLQ G-10		775	-0-	775	775	40	1	721	3	Y	13					81
							14	9									
02	DLQ G-10		702	-0-	702	1477	38	1	664	3	Y	-0-					81
*03	2214	N	737	-0-	-1477	-0-	38	1	699	3	Y	-0-					81

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5450	-0-	-1091	-0-	259	1	5188	3	N	3					33
							3	9									
11	6300	X	5039	-0-	-1261	-0-	243	1	4788	3	N	7	18	1			22
							8	9									
12	6541	X	5228	-0-	-1313	-0-	254	1	4950	3	N	22	17	1	1	8	26
							24	9									
01	DLQ G-10		5064	-0-	5064	5064	250	1	4810	3	N	4					30
							4	9									
02	DLQ G-10		2935	-0-	2935	7999	150	1	2781	3	N	4	16	1			18
							4	9									
*03	13125	X	5126	-0-	-7999	-0-	273	1	4847	3	N	5					23
							6	9									

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26195	X	21922	-0-	-4273	-0-	1042	1	20865	3	N	14	1	8			137
							15	9									
11	25350	X	21028	-0-	-4322	-0-	1015	1	19983	3	N	27	73	1			91
							30	9									
12	26350	X	19483	-0-	-6867	-0-	946	1	18440	3	N	88	70	1	4	8	105
							97	9									
01	DLQ G-10		21221	-0-	21221	21221	1049	1	20147	3	N	23	1	8			127
							25	9									
02	DLQ G-10		19726	-0-	19726	40947	1009	1	18676	3	N	37	69	1	2	8	93
							41	9									
*03	61663	X	20716	-0-	-40947	-0-	1104	1	19589	3	N	21	1	8			113
							23	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1206	N	1206	-0-	-0-	-0-	36	1	1164	3	N	5					34
							6	9									
11	1094	N	1094	-0-	-0-	-0-	18	1	1072	3	N	4					38
							4	9									
12	1113	N	1113	-0-	-0-	-0-	28	1	1084	3	N	1	22	1			17
							1	9									
01	1159	N	1159	-0-	-0-	-0-	31	1	1118	3	N	9	1	8			25
							10	9									
02	1149	N	1149	-0-	-0-	-0-	35	1	1114	3	N	-0-					25
*03	1300	N	1300	-0-	-0-	-0-	35	1	1265	3	N	-0-	17	1			8

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
*03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	846	-0-	-53	-0-	53	1	789	3	N	4	2	1			5
							4	9									
11	909	N	909	-0-	-0-	-0-	59	1	847	3	N	3	2	1			6
							3	9									
12	815	N	815	-0-	-0-	-0-	53	1	762	3	N	-0-	2	1			4
01	DLQ G-10		830	-0-	830	830	53	1	773	3	N	4	2	1			6
							4	9									
02	DLQ G-10		766	-0-	766	1596	50	1	712	3	N	4	5	1			5
							4	9									
*03	2401	N	805	-0-	-1596	-0-	54	1	747	3	N	4	5	1			4
							4	9									

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0-	-0-	46	1	526	2	Y	-0-	5	1			-0-
11	534	N	534	-0-	-0-	-0-	43	1	489	2	Y	2					2
							2	9									
12	667	N	667	-0-	-0-	-0-	53	1	608	2	Y	5	2	8			5
							6	9									
01	DLQ G-10		704	-0-	704	704	54	1	649	2	Y	1	5	1			1
							1	9									
02	DLQ G-10		634	-0-	634	1338	49	1	584	2	Y	1					2
							1	9									
*03	1600	N	678	-0-	-922	416	53	1	621	2	Y	4					6
							4	9									

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	N	800	-0-	-0-	-0-	32	1	766	3	Y	2	4	1			2
							2	9									
11	734	N	734	-0-	-0-	-0-	32	1	699	3	Y	3	3	1			2
							3	9									
12	712	N	712	-0-	-0-	-0-	30	1	678	3	Y	4	3	1			3
							4	9									
01	DLQ G-10		674	-0-	674	674	28	1	643	3	Y	3	4	1			2
							3	9									
02	DLQ G-10		626	-0-	626	1300	27	1	595	3	Y	4	3	1			3
							4	9									
*03	1949	N	649	-0-	-1300	-0-	28	1	619	3	Y	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					2
11	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					2
12	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					2
01	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					2
02	981	N	981	-0-	-0-	-0-	981	3			N	-0-					2
*03	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					2

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					1
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					1
12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					1
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					1
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					1
*03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1061	N	1061	-0-	-0-	-0-	51	1	1007	3	N	3	2	1			3
							3	9									
11	1040	N	1040	-0-	-0-	-0-	50	1	988	3	N	2	2	1			3
							2	9									
12	1074	N	1074	-0-	-0-	-0-	53	1	1019	3	N	2	2	1			3
							2	9									
01	DLQ G-10		1094	-0-	1094	1094	52	1	1041	3	N	1	2	1			2
							1	9									
02	DLQ G-10		1016	-0-	1016	2110	50	1	964	3	N	2	2	1			2
							2	9									
*03	2500	N	1079	-0-	-1421	689	53	1	1023	3	N	3	2	1			3
							3	9									

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1953	N	1896	-0-	-57	-0-	124	1	1771	3	N	1	1	8			2
							1	9									
*08	2015	N	1752	-0-	-263	-0-	114	1	1637	3	N	1	2	1			1
							1	9									
*09	1890	N	1653	-0-	-237	-0-	106	1	1546	3	N	1					2
							1	9									
*10	1714	N	1714	-0-	-0-	-0-	117	1	1595	3	N	2	2	1			2
							2	9									
*11	1488	N	1488	-0-	-0-	-0-	97	1	1391	3	N	-0-					2
*12	1679	N	1679	-0-	-0-	-0-	114	1	1564	3	N	1	2	1			1
							1	9									
*01	1694	N	1694	-0-	-0-	-0-	114	1	1579	3	N	1					2
							1	9									
*02	1576	N	1576	-0-	-0-	-0-	107	1	1468	3	N	1	2	1			1
							1	9									
*03	1666	N	1666	-0-	-0-	-0-	114	1	1550	3	N	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	6	1	106	3	Y	1	1	1			1
							1	9									
11	255	N	255	-0-	-0-	-0-	15	1	239	3	Y	1	1	1			1
							1	9									
12	205	N	205	-0-	-0-	-0-	12	1	192	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		195	-0-	195	195	12	1	182	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		47	-0-	47	242	3	1	44	3	Y	-0-	1	1			-0-
*03	242	N	-0-	-0-	-242	-0-					Y	-0-					-0-

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

*07	868	N	867	-0-	-1	-0-	71	1	795	3	N	1					3
							1	9									
*08	868	N	127	-0-	-741	-0-	11	1	116	3	N	-0-					3
*09	870	N	23	-0-	-847	-0-	2	1	21	3	N	-0-	3	1			-0-
*10	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
*11	919	N	919	-0-	-0-	-0-	67	1	849	3	N	3					3
							3	9									
*12	755	N	755	-0-	-0-	-0-	56	1	699	3	N	-0-					3
*01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					3
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					3
*03	117	N	117	-0-	-0-	-0-	9	1	108	3	N	-0-	3	1			-0-

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

10	868	N	845	-0-	-23	-0-	40	1	804	3	N	1					5
							1	9									
11	862	N	862	-0-	-0-	-0-	42	1	820	3	N	-0-	2	1			3
12	827	N	827	-0-	-0-	-0-	40	1	785	3	N	2	2	1			3
							2	9									
01	DLQ G-10		734	-0-	734	734	36	1	697	3	N	1					4
							1	9									
02	DLQ G-10		837	-0-	837	1571	43	1	793	3	N	1	2	1			3
							1	9									
*03	1700	N	850	-0-	-850	721	45	1	804	3	N	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	832	N	832	-0-	-0-	-0-	62	1	766	3	Y	4	3	1			2
							4	9									
11	963	N	963	-0-	-0-	-0-	70	1	891	3	Y	2	3	1			1
							2	9									
12	915	N	915	-0-	-0-	-0-	64	1	849	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		919	-0-	919	919	53	1	860	3	Y	5	3	1			3
							6	9									
02	DLQ G-10		885	-0-	885	1804	61	1	821	3	Y	3	4	1			2
							3	9									
*03	2500	N	918	-0-	-1582	222	67	1	845	3	Y	5	3	1	1	8	3
							6	9									

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2283	-0-	-42	-0-	108	1	2173	3	N	2					12
							2	9									
11	1994	N	1994	-0-	-0-	-0-	96	1	1896	3	N	2	6	1			8
							2	9									
12	1858	N	1858	-0-	-0-	-0-	90	1	1762	3	N	5	5	1			8
							6	9									
01	DLQ G-10		2061	-0-	2061	2061	102	1	1957	3	N	2					10
							2	9									
02	DLQ G-10		1785	-0-	1785	3846	91	1	1690	3	N	4	6	1			8
							4	9									
*03	1600	N	1675	-0-	75	3921	89	1	1585	3	N	1					9
							1	9									

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	886	N	886	-0-	-0-	-0-	47	1	831	3	N	7					187
							8	9									
11	836	N	836	-0-	-0-	-0-	45	1	791	3	N	-0-					187
12	880	N	880	-0-	-0-	-0-	46	1	834	3	N	-0-					187
01	863	N	863	-0-	-0-	-0-	45	1	806	3	N	11					198
							12	9									
02	810	N	810	-0-	-0-	-0-	43	1	759	3	N	7					205
							8	9									
*03	798	N	798	-0-	-0-	-0-	41	1	751	3	N	5					210
							6	9									

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	764	N	764	-0-	-0-	-0-	82	1	682	3	Y	-0-	1	1			-0-
11	1267	N	1267	-0-	-0-	-0-	136	1	1131	3	Y	-0-					-0-
12	1563	N	1563	-0-	-0-	-0-	164	1	1399	3	Y	-0-					-0-
01	DLQ G-10		1217	-0-	1217	1217	134	1	1083	3	Y	-0-					-0-
02	DLQ G-10		784	-0-	784	2001	91	1	693	3	Y	-0-					-0-
*03	2500	N	1261	-0-	-1239	762	153	1	1108	3	Y	-0-					-0-

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209 N	819	-0-	-390	-0-	48	1	770	3	N	1	1	1			1
						1	9									
11	1330 N	1330	-0-	-0-	-0-	78	1	1252	3	N	-0-					1
12	1200 N	1200	-0-	-0-	-0-	71	1	1128	3	N	1	1	1			1
						1	9									
01	1160 N	1160	-0-	-0-	-0-	70	1	1090	3	N	-0-					1
02	1024 N	1024	-0-	-0-	-0-	63	1	961	3	N	-0-					1
*03	956 N	956	-0-	-0-	-0-	58	1	897	3	N	1	2	1			-0-
						1	9									

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674 N	1296	-0-	-378	-0-	76	1	1219	3	N	1	1	1			1
						1	9									
11	1503 N	1503	-0-	-0-	-0-	88	1	1414	3	N	1	1	1			1
						1	9									
12	1656 N	1656	-0-	-0-	-0-	98	1	1557	3	N	1	1	1			1
						1	9									
01	DLQ G-10	1705	-0-	1705	1705	103	1	1601	3	N	1	1	1			1
						1	9									
02	DLQ G-10	1566	-0-	1566	3271	97	1	1468	3	N	1					2
						1	9									
*03	1800 N	1655	-0-	-145	3126	100	1	1553	3	N	2	3	1			1
						2	9									

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65 N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
11	62 N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
12	64 N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
01	DLQ G-10	65	-0-	65	65	4	1	61	3	N	-0-					-0-
02	DLQ G-10	60	-0-	60	125	4	1	56	3	N	-0-					-0-
*03	187 N	62	-0-	-125	-0-	4	1	58	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1044	-0-	-41	-0-	61	1	982	3	N	1	1	1			1
							1	9									
11	941	N	941	-0-	-0-	-0-	55	1	886	3	N	-0-					1
12	1053	N	1053	-0-	-0-	-0-	62	1	990	3	N	1	1	1			1
							1	9									
01	1005	N	1005	-0-	-0-	-0-	61	1	944	3	N	-0-					1
02	912	N	912	-0-	-0-	-0-	56	1	856	3	N	-0-					1
*03	960	N	960	-0-	-0-	-0-	58	1	901	3	N	1	2	1			-0-
							1	9									

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1017	N	1017	-0-	-0-	-0-	54	1	954	3	Y	8					88
							9	9									
11	792	N	792	-0-	-0-	-0-	43	1	743	3	Y	5					93
							6	9									
12	827	N	827	-0-	-0-	-0-	43	1	784	3	Y	-0-					93
01	DLQ G-10		800	-0-	800	800	41	1	742	3	Y	15					108
							17	9									
02	DLQ G-10		711	-0-	711	1511	38	1	673	3	Y	-0-					116
*03	2306	N	795	-0-	-1511	-0-	41	1	750	3	Y	4					120
							4	9									

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	423	N	423	-0-	-0-	-0-	22	1	399	3	N	2					193
							2	9									
11	402	N	402	-0-	-0-	-0-	22	1	377	3	N	3					196
							3	9									
12	353	N	353	-0-	-0-	-0-	18	1	335	3	N	-0-					196
01	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-					196
02	426	N	426	-0-	-0-	-0-	23	1	403	3	N	-0-					196
*03	392	N	392	-0-	-0-	-0-	20	1	372	3	N	-0-					196

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	11	1	189	3	N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					-0-
*03	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	788	N	788	-0-	-0-	-0-	85	1	703	3	Y	-0-	2	1			-0-
11	805	N	805	-0-	-0-	-0-	107	1	697	3	Y	1					1
							1	9									
12	820	N	820	-0-	-0-	-0-	99	1	721	3	Y	-0-					1
01	DLQ G-10		805	-0-	805	805	46	1	758	3	Y	1					2
							1	9									
02	DLQ G-10		751	-0-	751	1556	43	1	708	3	Y	-0-	2	1			-0-
*03	2349	N	793	-0-	-1556	-0-	47	1	745	3	Y	1					1
							1	9									

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	658	N	658	-0-	-0-	-0-	31	1	619	3	N	7	9	1			7
							8	9									
11	557	N	557	-0-	-0-	-0-	27	1	522	3	N	7	6	1			8
							8	9									
12	611	N	611	-0-	-0-	-0-	29	1	575	3	N	6	6	1			8
							7	9									
01	641	N	641	-0-	-0-	-0-	32	1	603	3	N	5	6	1			7
							6	9									
02	634	N	634	-0-	-0-	-0-	32	1	598	3	N	4	3	1			8
							4	9									
*03	668	N	668	-0-	-0-	-0-	36	1	626	3	N	5	6	1			7
							6	9									

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
11	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
12	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
01	DLQ G-10		59	-0-	59	59	4	1	55	3	Y	-0-					-0-
02	DLQ G-10		57	-0-	57	116	4	1	53	3	Y	-0-					-0-
*03	178	N	62	-0-	-116	-0-	4	1	58	3	Y	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1316	-0-	-172	-0-	63	1	1253	3	N	-0-					40
11	1165	N	1165	-0-	-0-	-0-	56	1	1109	3	N	-0-					40
12	1308	N	1308	-0-	-0-	-0-	64	1	1244	3	N	-0-					40
01	1237	N	1237	-0-	-0-	-0-	61	1	1176	3	N	-0-					40
02	1097	N	1097	-0-	-0-	-0-	56	1	1041	3	N	-0-					40
*03	1170	N	1170	-0-	-0-	-0-	62	1	1108	3	N	-0-	32	1			8

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	792	N	792	-0-	-0-	-0-	38	1	754	3	N	-0-					4
11	750	N	750	-0-	-0-	-0-	36	1	713	3	N	1	2	1			3
							1	9									
12	724	N	724	-0-	-0-	-0-	35	1	687	3	N	2	2	1			3
							2	9									
01	647	N	647	-0-	-0-	-0-	32	1	614	3	N	1					4
							1	9									
02	685	N	685	-0-	-0-	-0-	35	1	649	3	N	1	2	1			3
							1	9									
*03	726	N	726	-0-	-0-	-0-	39	1	687	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173 N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	149 N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	174 N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	181 N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	125 N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*03	123 N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	700 N	700	-0-	-0-	-0-	37	1	657	3	N	5					105
						6	9									
11	689 N	689	-0-	-0-	-0-	37	1	645	3	N	6					111
						7	9									
12	714 N	714	-0-	-0-	-0-	37	1	677	3	N	-0-					111
01	698 N	698	-0-	-0-	-0-	36	1	647	3	N	14					125
						15	9									
02	573 N	573	-0-	-0-	-0-	31	1	541	3	N	1					126
						1	9									
*03	657 N	657	-0-	-0-	-0-	34	1	623	3	N	-0-					126

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651 N	580	-0-	-71	-0-	31	1	549	3	N	-0-					-0-
11	588 N	588	-0-	-0-	-0-	32	1	556	3	N	-0-					-0-
12	620 N	620	-0-	-0-	-0-	32	1	588	3	N	-0-					-0-
01	599 N	599	-0-	-0-	-0-	32	1	567	3	N	-0-					-0-
02	592 N	592	-0-	-0-	-0-	32	1	560	3	N	-0-					-0-
*03	615 N	615	-0-	-0-	-0-	32	1	583	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	598 N	598	-0-	-0-	-0-	28	1	564	3	N	5	7	1			6
						6	9									
11	563 N	563	-0-	-0-	-0-	27	1	529	3	N	6	5	1			7
						7	9									
12	558 N	558	-0-	-0-	-0-	27	1	527	3	N	4	5	1			6
						4	9									
01	583 N	583	-0-	-0-	-0-	29	1	550	3	N	4	5	1			5
						4	9									
02	551 N	551	-0-	-0-	-0-	28	1	520	3	N	3	2	1			6
						3	9									
*03	577 N	577	-0-	-0-	-0-	31	1	542	3	N	4	5	1			5
						4	9									

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1015 N	1015	-0-	-0-	-0-	30	1	982	3	N	3					31
						3	9									
11	983 N	983	-0-	-0-	-0-	16	1	961	3	N	5					36
						6	9									
12	1053 N	1053	-0-	-0-	-0-	26	1	1026	3	N	1	21	1			16
						1	9									
01	1043 N	1043	-0-	-0-	-0-	27	1	998	3	N	16	1	8			31
						18	9									
02	741 N	741	-0-	-0-	-0-	22	1	719	3	N	-0-					31
*03	402 N	402	-0-	-0-	-0-	11	1	391	3	N	-0-	21	1			10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
11	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
12	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
01	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
02	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
*03	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1563	-0-	-18	-0-	74	1	1488	3	N	1					8
							1	9									
11	1512	N	1512	-0-	-0-	-0-	73	1	1438	3	N	1	4	1			5
							1	9									
12	1476	N	1476	-0-	-0-	-0-	72	1	1398	3	N	5	4	1			6
							6	9									
01	1436	N	1436	-0-	-0-	-0-	71	1	1364	3	N	1					7
							1	9									
02	1342	N	1342	-0-	-0-	-0-	69	1	1271	3	N	2	4	1			5
							2	9									
*03	1403	N	1403	-0-	-0-	-0-	75	1	1327	3	N	1					6
							1	9									

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	10	1	181	3	N	-0-					1
11	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					1
12	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					1
01	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					1
02	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-					1
*03	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					1

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1224	-0-	-295	-0-	58	1	1165	3	N	1					8
							1	9									
11	1416	N	1416	-0-	-0-	-0-	68	1	1347	3	N	1	4	1			5
							1	9									
12	1347	N	1347	-0-	-0-	-0-	65	1	1276	3	N	5	4	1			6
							6	9									
01	1421	N	1421	-0-	-0-	-0-	70	1	1350	3	N	1					7
							1	9									
02	1063	N	1063	-0-	-0-	-0-	54	1	1007	3	N	2	4	1			5
							2	9									
*03	1403	N	1403	-0-	-0-	-0-	75	1	1327	3	N	1					6
							1	9									

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	725	-0-	-50	-0-	34	1	691	3	N	-0-					4
11	712	N	712	-0-	-0-	-0-	34	1	677	3	N	1	2	1			3
							1	9									
12	701	N	701	-0-	-0-	-0-	34	1	665	3	N	2	2	1			3
							2	9									
01	684	N	684	-0-	-0-	-0-	34	1	649	3	N	1					4
							1	9									
02	633	N	633	-0-	-0-	-0-	32	1	600	3	N	1	2	1			3
							1	9									
*03	663	N	663	-0-	-0-	-0-	35	1	628	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	657	-0-	-25	-0-	31	1	625	3	N	1					4
							1	9									
11	669	N	669	-0-	-0-	-0-	32	1	637	3	N	-0-	2	1			2
12	667	N	667	-0-	-0-	-0-	32	1	632	3	N	3	2	1			3
							3	9									
01	670	N	670	-0-	-0-	-0-	33	1	636	3	N	1					4
							1	9									
02	619	N	619	-0-	-0-	-0-	32	1	586	3	N	1	2	1			3
							1	9									
*03	620	N	620	-0-	-0-	-0-	33	1	587	3	N	-0-					3

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0-	-0-	18	1	313	3	N	3					31
							3	9									
11	285	N	285	-0-	-0-	-0-	15	1	269	3	N	1					32
							1	9									
12	294	N	294	-0-	-0-	-0-	15	1	279	3	N	-0-					32
01	290	N	290	-0-	-0-	-0-	15	1	269	3	N	5					37
							6	9									
02	259	N	259	-0-	-0-	-0-	14	1	243	3	N	2					39
							2	9									
*03	279	N	279	-0-	-0-	-0-	14	1	264	3	N	1					40
							1	9									

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1926	N	1926	-0-	-0-	-0-	91	1	1816	3	N	17	20	1			17
							19	9									
11	1813	N	1813	-0-	-0-	-0-	87	1	1705	3	N	19	15	1			21
							21	9									
12	1800	N	1800	-0-	-0-	-0-	87	1	1696	3	N	15	16	1			20
							17	9									
01	1841	N	1841	-0-	-0-	-0-	91	1	1735	3	N	14	16	1			18
							15	9									
02	1735	N	1735	-0-	-0-	-0-	89	1	1635	3	N	10	8	1			20
							11	9									
*03	1796	N	1796	-0-	-0-	-0-	96	1	1686	3	N	13	16	1			17
							14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2549	-0-	-1016	-0-	120	1	2401	3	N	25	36	1			28
							28	9									
11	3450	X	2795	-0-	-655	-0-	134	1	2632	3	N	26	23	1			31
							29	9									
12	3627	X	3002	-0-	-625	-0-	145	1	2834	3	N	21	23	1			29
							23	9									
01	DLQ G-10		2980	-0-	2980	2980	147	1	2809	3	N	22	24	1			27
							24	9									
02	DLQ G-10		2738	-0-	2738	5718	140	1	2580	3	N	16	12	1			31
							18	9									
*03	8581	X	2863	-0-	-5718	-0-	153	1	2689	3	N	19	23	1	1	8	26
							21	9									

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	518	-0-	-0-	-0-	27	1	488	3	Y	3	3	1			3
							3	9									
11	472	N	472	-0-	-0-	-0-	25	1	445	3	Y	2	3	1			2
							2	9									
12	492	N	492	-0-	-0-	-0-	25	1	464	3	Y	3	3	1			2
							3	9									
01	DLQ G-10		470	-0-	470	470	25	1	444	3	Y	1	1	1			2
							1	9									
02	DLQ G-10		426	-0-	426	896	23	1	401	3	Y	2	2	1			2
							2	9									
*03	1358	N	462	-0-	-896	-0-	24	1	435	3	Y	3	3	1			2
							3	9									

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1958	N	1958	-0-	-0-	-0-	104	1	1843	3	Y	10	10	1			10
							11	9									
11	1763	N	1763	-0-	-0-	-0-	95	1	1658	3	Y	9	10	1			9
							10	9									
12	1797	N	1797	-0-	-0-	-0-	93	1	1695	3	Y	8	11	1			6
							9	9									
01	DLQ G-10		1678	-0-	1678	1678	88	1	1583	3	Y	6	4	1			8
							7	9									
02	DLQ G-10		1517	-0-	1517	3195	81	1	1430	3	Y	5	7	1			6
							6	9									
*03	2500	N	1716	-0-	-784	2411	88	1	1617	3	Y	10	10	1			6
							11	9									

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2095	N	2095	-0-	-0-	-0-	103	1	1984	3	Y	7	17	1			3
							8	9									
11	1856	N	1856	-0-	-0-	-0-	97	1	1748	3	Y	10					13
							11	9									
12	2030	N	2030	-0-	-0-	-0-	109	1	1920	3	Y	1					14
							1	9									
01	DLQ G-10		2163	-0-	2163	2163	98	1	2062	3	Y	3					17
							3	9									
02	DLQ G-10		1930	-0-	1930	4093	87	1	1841	3	Y	2					19
							2	9									
*03	1600	N	2040	-0-	440	4533	94	1	1943	3	Y	3	19	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426 N	1234	-0-	-192	-0-	37	1	1197	3	N	-0-					-0-
11	1025 N	1025	-0-	-0-	-0-	17	1	1008	3	N	-0-					-0-
12	1195 N	1195	-0-	-0-	-0-	30	1	1165	3	N	-0-					-0-
01	1216 N	1216	-0-	-0-	-0-	33	1	1183	3	N	-0-					-0-
02	1131 N	1131	-0-	-0-	-0-	34	1	1097	3	N	-0-					-0-
*03	1281 N	1281	-0-	-0-	-0-	34	1	1247	3	N	-0-					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

10	1395 N	1367	-0-	-28	-0-	68	1	1287	3	N	11	13	1			6
						12	9									
11	1275 N	1275	-0-	-0-	-0-	61	1	1202	3	N	11	8	1			9
						12	9									
12	1337 N	1337	-0-	-0-	-0-	73	1	1254	3	N	9	10	1			8
						10	9									
01	1323 N	1323	-0-	-0-	-0-	66	1	1243	3	N	13	13	1			8
						14	9									
02	1140 N	1140	-0-	-0-	-0-	58	1	1069	3	N	12	13	1			7
						13	9									
*03	1248 N	1248	-0-	-0-	-0-	67	1	1168	3	N	12	8	1			11
						13	9									

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

10	1209 N	1206	-0-	-3	-0-	71	1	1132	2	N	3					22
						3	9									
11	1143 N	1143	-0-	-0-	-0-	74	1	1066	2	N	3					25
						3	9									
12	1213 N	1213	-0-	-0-	-0-	79	1	1125	2	N	8					33
						9	9									
01	DLQ G-10	1187	-0-	1187	1187	88	1	1096	2	N	3					36
						3	9									
02	DLQ G-10	964	-0-	964	2151	80	1	882	2	N	2					38
						2	9									
*03	2500 N	1072	-0-	-1428	723	70	1	1002	2	N	-0-					38

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5777	-0-	-578	-0-	328	1	5442	2	N	6					220
							7	9									
11	6030	X	5336	-0-	-694	-0-	307	1	5025	2	N	4					224
							4	9									
12	6169	X	5287	-0-	-882	-0-	310	1	4977	2	N	-0-					224
01	DLQ G-10		5232	-0-	5232	5232	311	1	4915	2	N	5					229
							6	9									
02	DLQ G-10		4920	-0-	4920	10152	297	1	4599	2	N	22	182	1	1	8	68
							24	9									
*03	15296	X	5144	-0-	-10152	-0-	326	1	4798	2	N	18	1	8			85
							20	9									

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

10	186	N	118	-0-	-68	-0-	7	1	111	3	N	-0-	1	1			-0-
11	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	7	1	99	3	N	1					1
							1	9									
01	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-	1	1			-0-
02	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	6	1	78	3	N	1					1
							1	9									

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

10	930	N	749	-0-	-181	-0-	36	1	711	3	N	2	2	1			2
							2	9									
11	700	N	700	-0-	-0-	-0-	34	1	665	3	N	1	1	1			2
							1	9									
12	715	N	715	-0-	-0-	-0-	35	1	679	3	N	1	1	1			2
							1	9									
01	739	N	739	-0-	-0-	-0-	35	1	703	3	N	1	1	1			2
							1	9									
02	674	N	674	-0-	-0-	-0-	33	1	640	3	N	1	1	1			2
							1	9									
*03	679	N	679	-0-	-0-	-0-	34	1	644	3	N	1	1	1			2
							1	9									

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

10	4867	X	4721	-0-	-146	-0-	244	1	4333	3	N	131	3	8			362
							144	9									
11	4710	X	4197	-0-	-513	-0-	221	1	3863	3	N	103	159	1	1	8	305
							113	9									
12	5146	X	4384	-0-	-762	-0-	222	1	4050	3	N	102	162	1	3	8	242
							112	9									
01	DLQ G-10		4211	-0-	4211	4211	216	1	3877	3	N	107	5	8			344
							118	9									
02	DLQ G-10		4171	-0-	4171	8382	217	1	3843	3	N	101	162	1			283
							111	9									
*03	12557	X	4175	-0-	-8382	-0-	211	1	3863	3	N	92	159	1	1	8	215
							101	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1769	N	1769	-0-	-0-	-0-	84	1 9	1684	3	N	1					10
11	1564	N	1564	-0-	-0-	-0-	76	1 9	1486	3	N	2	5	1			7
12	1722	N	1722	-0-	-0-	-0-	84	1 9	1631	3	N	6	5	1			8
01	1629	N	1629	-0-	-0-	-0-	81	1 9	1546	3	N	2					10
02	1402	N	1402	-0-	-0-	-0-	72	1 9	1328	3	N	2	5	1			7
*03	1606	N	1606	-0-	-0-	-0-	86	1 9	1519	3	N	1					8

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	3	1 9	60	3	N	1					6
11	63	N	63	-0-	-0-	-0-	3	1 9	57	3	N	3	3	1			6
12	47	N	47	-0-	-0-	-0-	2	1 9	34	3	N	10	4	1			12
01	77	N	77	-0-	-0-	-0-	3	1 9	66	3	N	7					19
02	72	N	72	-0-	-0-	-0-	3	1 9	52	3	N	15	10	1	1	8	23
*03	81	N	81	-0-	-0-	-0-	3	1 9	53	3	N	23	1	8			45

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0-	-0-	26	1 9	460	3	Y	2	2	1			2
11	386	N	386	-0-	-0-	-0-	21	1 9	363	3	Y	2	2	1			2
12	400	N	400	-0-	-0-	-0-	21	1 9	378	3	Y	1	2	1			1
01	DLQ G-10		430	-0-	430	430	23	1 9	405	3	Y	2	1	1			2
02	DLQ G-10		440	-0-	440	870	23	1 9	415	3	Y	2	2	1			2
*03	1291	N	421	-0-	-870	-0-	22	1 9	397	3	Y	2	3	1			1

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	14	1 9	251	3	Y	3	2	1			2
11	230	N	230	-0-	-0-	-0-	12	1 9	217	3	Y	1	2	1			1
12	254	N	254	-0-	-0-	-0-	13	1 9	239	3	Y	2	2	1			1
01	DLQ G-10		244	-0-	244	244	13	1 9	230	3	Y	1	1	1			1
02	DLQ G-10		225	-0-	225	469	12	1 9	212	3	Y	1	1	1			1
*03	712	N	243	-0-	-469	-0-	13	1 9	229	3	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1055	N	1055	-0-	-0-	-0-	52	1	995	3	N	7	9	1			4
							8	9									
11	851	N	851	-0-	-0-	-0-	41	1	802	3	N	7	5	1			6
							8	9									
12	915	N	915	-0-	-0-	-0-	50	1	858	3	N	6	7	1			5
							7	9									
01	956	N	956	-0-	-0-	-0-	48	1	897	3	N	10	9	1			6
							11	9									
02	770	N	770	-0-	-0-	-0-	39	1	723	3	N	7	9	1			4
							8	9									
*03	888	N	888	-0-	-0-	-0-	48	1	830	3	N	9	5	1			8
							10	9									

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1537	-0-	-199	-0-	76	1	1449	3	N	11	14	1			6
							12	9									
11	1650	X	1544	-0-	-106	-0-	74	1	1456	3	N	13	9	1			10
							14	9									
12	1643	X	1449	-0-	-194	-0-	80	1	1357	3	N	11	12	1			9
							12	9									
01	DLQ G-10		852	-0-	852	852	43	1	800	3	N	8	10	1			7
							9	9									
02	DLQ G-10		1269	-0-	1269	2121	65	1	1190	3	N	13	12	1			8
							14	9									
*03	3438	X	1317	-0-	-2121	-0-	71	1	1233	3	N	12	8	1			12
							13	9									

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	786	N	786	-0-	-0-	-0-	37	1	741	3	N	7	9	1			7
							8	9									
11	744	N	744	-0-	-0-	-0-	36	1	699	3	N	8	6	1			9
							9	9									
12	753	N	753	-0-	-0-	-0-	36	1	711	3	N	5	6	1			8
							6	9									
01	764	N	764	-0-	-0-	-0-	38	1	719	3	N	6	7	1			7
							7	9									
02	733	N	733	-0-	-0-	-0-	37	1	692	3	N	4	3	1			8
							4	9									
*03	761	N	761	-0-	-0-	-0-	41	1	714	3	N	5	6	1			7
							6	9									

MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	772	N	772	-0-	-0-	-0-	41	1	725	3	N	5					188
							6	9									
11	740	N	740	-0-	-0-	-0-	40	1	700	3	N	-0-					188
12	777	N	777	-0-	-0-	-0-	40	1	737	3	N	-0-					188
01	783	N	783	-0-	-0-	-0-	39	1	710	3	N	31	163	1	2	8	54
							34	9									
02	700	N	700	-0-	-0-	-0-	37	1	663	3	N	-0-					54
*03	765	N	765	-0-	-0-	-0-	38	1	699	3	N	25					79
							28	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1101	N	1101	-0-	-0-	-0-	55	1	1046	3	N	-0-					155
11	1172	N	1172	-0-	-0-	-0-	50	1	990	3	N	120	18	1			257
							132	9									
12	1074	N	1074	-0-	-0-	-0-	59	1	1015	3	N	-0-					257
01	1136	N	1136	-0-	-0-	-0-	55	1	1025	3	N	51					308
							56	9									
02	975	N	975	-0-	-0-	-0-	50	1	915	3	N	9					317
							10	9									
*03	1060	N	1060	-0-	-0-	-0-	57	1	991	3	N	11					328
							12	9									

GREAT WESTERN DRILLING COMPANY 328780
ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

*04	726	N	726	-0-	-0-	-0-	27	1	697	2	N	2	2	8			7
							2	9									
*05	1027	N	1027	-0-	-0-	-0-	39	1	988	2	N	-0-					7
*06	1110	N	1014	-0-	-96	-0-	38	1	976	2	N	-0-					7
*07	820	N	820	-0-	-0-	-0-	30	1	790	2	N	-0-					7
*08	1184	N	1184	-0-	-0-	-0-	45	1	1137	2	N	2	2	8			7
							2	9									
*09	1110	N	1110	-0-	-0-	-0-	42	1	1068	2	N	-0-					7
*10	709	N	709	-0-	-0-	-0-	27	1	682	2	N	-0-					7
*11	1140	N	934	-0-	-206	-0-	35	1	893	2	N	5	5	8			7
							6	9									
*12	1147	N	989	-0-	-158	-0-	37	1	952	2	N	-0-					7
*01	713	N	423	-0-	-290	-0-	16	1	407	2	N	-0-					7
*02	899	N	765	-0-	-134	-0-	29	1	736	2	N	-0-					7
*03	1031	N	1031	-0-	-0-	-0-	39	1	990	2	N	2	2	8			7
							2	9									

SAWYER-JONES WELL #: 2001 RRCID -> 192754 COMPL. DATE 05/17/2002 TOTAL DEPTH 8500 PERF. 7750 - 8046

*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	677	N	677	-0-	-0-	-0-	26	1	651	2	N	-0-					-0-
*05	682	N	208	-0-	-474	-0-	8	1	200	2	N	-0-					-0-
*06	210	N	189	-0-	-21	-0-	7	1	182	2	N	-0-					-0-
*07	713	N	320	-0-	-393	-0-	12	1	308	2	N	-0-					-0-
*08	530	N	530	-0-	-0-	-0-	20	1	510	2	N	-0-					-0-
*09	239	N	239	-0-	-0-	-0-	9	1	230	2	N	-0-					-0-
*10	497	N	497	-0-	-0-	-0-	19	1	478	2	N	-0-					-0-
*11	528	N	528	-0-	-0-	-0-	21	1	507	2	N	-0-					-0-
*12	562	N	562	-0-	-0-	-0-	21	1	541	2	N	-0-					-0-
*01	496	N	285	-0-	-211	-0-	11	1	274	2	N	-0-					-0-
*02	522	N	221	-0-	-301	-0-	8	1	213	2	N	-0-					-0-
03	558	N	173	-0-	-385	-0-	6	1	167	2	N	-0-					-0-

SAWYER - JONES WELL #: 1902 RRCID -> 197870 COMPL. DATE 05/04/2003 TOTAL DEPTH 7327 PERF. 6554 - 7084

*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	7	-0-	7	7	7	2			N	-0-					-0-
*08	10	X	3	-0-	-7	-0-	3	2			N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	34	-0-	34	34	1	1	33	2	N	-0-					-0-
*02	14B2	EXT	84	-0-	84	118	3	1	81	2	N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	118					N	-0-					-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

*04	24	N	24	-0-	-0-	-0-	1	1	23	2	N	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	2	1	55	2	N	-0-					-0-
*06	60	N	21	-0-	-39	-0-	1	1	20	2	N	-0-					-0-
*07	31	N	21	-0-	-10	-0-	1	1	20	2	N	-0-					-0-
*08	62	N	32	-0-	-30	-0-	1	1	31	2	N	-0-					-0-
*09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*11	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	2	1	62	2	N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	5	1	122	2	N	-0-					-0-
*03	207	N	207	-0-	-0-	-0-	8	1	199	2	N	-0-					-0-

SAWYER - JONES WELL #: 2002 RRCID -> 197873 COMPL. DATE 05/04/2003 TOTAL DEPTH 8409 PERF. 7720 - 8005

*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	187	-0-	187	187	7	1	180	2	N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	187					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	187					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	274	N	274	-0-	-0-	-0-	10	1	264	2	N	-0-					-0-
*05	576	N	576	-0-	-0-	-0-	22	1	554	2	N	-0-					-0-
*06	526	N	526	-0-	-0-	-0-	20	1	503	2	N	3	3	8			-0-
							3	9									
*07	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
*08	589	N	539	-0-	-50	-0-	20	1	519	2	N	-0-					-0-
*09	510	N	406	-0-	-104	-0-	15	1	391	2	N	-0-					-0-
*10	441	N	441	-0-	-0-	-0-	17	1	424	2	N	-0-					-0-
*11	510	N	427	-0-	-83	-0-	16	1	411	2	N	-0-					-0-
*12	434	N	393	-0-	-41	-0-	15	1	378	2	N	-0-					-0-
*01	464	N	464	-0-	-0-	-0-	18	1	446	2	N	-0-					-0-
*02	406	N	311	-0-	-95	-0-	12	1	299	2	N	-0-					-0-
03	403	N	317	-0-	-86	-0-	12	1	305	2	N	-0-					-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

*04	196	N	196	-0-	-0-	-0-	7	1	189	2	N	-0-					-0-
*05	381	N	381	-0-	-0-	-0-	14	1	367	2	N	-0-					-0-
*06	335	N	335	-0-	-0-	-0-	13	1	322	2	N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	8	1	215	2	N	-0-					-0-
*08	372	N	177	-0-	-195	-0-	7	1	170	2	N	-0-					-0-
*09	330	N	285	-0-	-45	-0-	11	1	274	2	N	-0-					-0-
*10	307	N	307	-0-	-0-	-0-	11	1	296	2	N	-0-					-0-
*11	267	N	267	-0-	-0-	-0-	10	1	257	2	N	-0-					-0-
*12	361	N	361	-0-	-0-	-0-	14	1	347	2	N	-0-					-0-
*01	420	N	420	-0-	-0-	-0-	16	1	404	2	N	-0-					-0-
*02	261	N	254	-0-	-7	-0-	10	1	244	2	N	-0-					-0-
03	372	N	206	-0-	-166	-0-	8	1	198	2	N	-0-					-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

*04	68	N	68	-0-	-0-	-0-	3	1	65	2	N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	4	1	93	2	N	-0-					-0-
*06	89	N	89	-0-	-0-	-0-	3	1	86	2	N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	3	1	82	2	N	-0-					-0-
*08	148	N	148	-0-	-0-	-0-	6	1	142	2	N	-0-					-0-
*09	100	N	100	-0-	-0-	-0-	4	1	96	2	N	-0-					-0-
*10	108	N	108	-0-	-0-	-0-	4	1	104	2	N	-0-					-0-
*11	150	N	51	-0-	-99	-0-	2	1	49	2	N	-0-					-0-
*12	156	N	156	-0-	-0-	-0-	6	1	150	2	N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	5	1	118	2	N	-0-					-0-
*02	58	N	41	-0-	-17	-0-	1	1	40	2	N	-0-					-0-
03	155	N	46	-0-	-109	-0-	2	1	44	2	N	-0-					-0-

SAWYER-JONES WELL #: 1904 RRCID -> 211736 COMPL. DATE 10/23/2003 TOTAL DEPTH 8800 PERF. 5838 - 8708

*04	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
*07	14B2 EXT		13	-0-	13	14	1	1	12	2	N	-0-					-0-
*08		16 X	3	-0-	-13	1	3	2			N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
*01	14B2 EXT		245	-0-	245	246	9	1	236	2	N	-0-					-0-
*02	14B2 EXT		203	-0-	203	449	8	1	195	2	N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	449					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
11	360	N	132	-0-	-228	-0-	132	2			N	-0-					-0-
12	279	N	115	-0-	-164	-0-	115	2			N	-0-					-0-
01	248	N	85	-0-	-163	-0-	85	2			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
*03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262 N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
11	270 N	200	-0-	-70	-0-	200	2			N	-0-					-0-
12	248 N	178	-0-	-70	-0-	178	2			N	-0-					-0-
01	248 N	160	-0-	-88	-0-	160	2			N	-0-					-0-
02	203 N	170	-0-	-33	-0-	170	2			N	-0-					-0-
*03	196 N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

10	375 N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
11	570 N	347	-0-	-223	-0-	347	2			N	-0-					-0-
12	558 N	431	-0-	-127	-0-	431	2			N	-0-					-0-
01	372 N	297	-0-	-75	-0-	297	2			N	-0-					-0-
02	360 N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
03	434 N	325	-0-	-109	-0-	325	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

10	358 N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	360 N	252	-0-	-108	-0-	252	2			N	-0-					-0-
12	341 N	230	-0-	-111	-0-	230	2			N	-0-					-0-
01	372 N	176	-0-	-196	-0-	176	2			N	-0-					-0-
02	261 N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*03	273 N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
11	480	N	406	-0-	-74	-0-	406	2			N	-0-					-0-
12	527	N	397	-0-	-130	-0-	397	2			N	-0-					-0-
01	434	N	314	-0-	-120	-0-	314	2			N	-0-					-0-
02	406	N	290	-0-	-116	-0-	290	2			N	-0-					-0-
03	403	N	352	-0-	-51	-0-	352	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

10	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
11	270	N	175	-0-	-95	-0-	175	2			N	-0-					-0-
12	403	N	158	-0-	-245	-0-	158	2			N	-0-					-0-
01	248	N	154	-0-	-94	-0-	154	2			N	-0-					-0-
02	174	N	165	-0-	-9	-0-	165	2			N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

10	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
11	660	N	487	-0-	-173	-0-	487	2			N	-0-					-0-
12	744	N	502	-0-	-242	-0-	502	2			N	-0-					-0-
01	744	N	394	-0-	-350	-0-	394	2			N	-0-					-0-
02	464	N	445	-0-	-19	-0-	445	2			N	-0-					-0-
03	496	N	414	-0-	-82	-0-	414	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

10	224 N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	209 N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	196 N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	176 N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	213 N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*03	243 N	243	-0-	-0-	-0-	243	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

10	372 N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
11	474 N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
12	496 N	492	-0-	-4	-0-	492	2			Y	-0-					-0-
01	T. A.	426	-0-	426	426	426	2			Y	-0-					-0-
02	T. A.	454	-0-	454	880	454	2			Y	-0-					-0-
03	T. A.	449	-0-	449	1329	449	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

10	258 N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
11	280 N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
12	251 N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
01	270 N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	261 N	202	-0-	-59	-0-	202	2			N	-0-					-0-
*03	275 N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

10	172 N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
11	237 N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
12	187 N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
01	186 N	163	-0-	-23	-0-	163	2			N	-0-					-0-
02	232 N	185	-0-	-47	-0-	185	2			N	-0-					-0-
*03	208 N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	597 N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
11	603 N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
12	651 N	556	-0-	-95	-0-	556	2			N	-0-					-0-
01	590 N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
02	580 N	571	-0-	-9	-0-	571	2			N	-0-					-0-
*03	669 N	669	-0-	-0-	-0-	669	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6801 RRCID -> 062787 COMPL. DATE 07/29/2002 TOTAL DEPTH 6300 PERF. 2746 - 2780

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/16/2016 - PLUGGED 02/16/16

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

10	546 N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
11	420 N	359	-0-	-61	-0-	359	2			N	-0-					-0-
12	434 N	367	-0-	-67	-0-	367	2			N	-0-					-0-
01	T. A.	382	-0-	382	382	382	2			N	-0-					-0-
02	T. A.	379	-0-	379	761	379	2			N	-0-					-0-
03	T. A.	345	-0-	345	1106	345	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

10	314 N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
11	330 N	282	-0-	-48	-0-	282	2			N	-0-					-0-
12	310 N	273	-0-	-37	-0-	273	2			N	-0-					-0-
01	310 N	287	-0-	-23	-0-	287	2			N	-0-					-0-
02	261 N	247	-0-	-14	-0-	247	2			N	-0-					-0-
03	279 N	238	-0-	-41	-0-	238	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

10	730 N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
11	750 N	690	-0-	-60	-0-	690	2			N	-0-					-0-
12	744 N	664	-0-	-80	-0-	664	2			N	-0-					-0-
01	744 N	700	-0-	-44	-0-	700	2			N	-0-					-0-
02	667 N	630	-0-	-37	-0-	630	2			N	-0-					-0-
*03	662 N	662	-0-	-0-	-0-	662	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	631 N	631	-0-	-0-	-0-	631	2		N	-0-			-0-
11	720 N	688	-0-	-32	-0-	688	2		N	-0-			-0-
12	621 N	621	-0-	-0-	-0-	621	2		N	-0-			-0-
01	652 N	652	-0-	-0-	-0-	652	2		N	-0-			-0-
02	633 N	633	-0-	-0-	-0-	633	2		N	-0-			-0-
*03	710 N	710	-0-	-0-	-0-	710	2		N	-0-			-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	257 N	257	-0-	-0-	-0-	257	2		N	-0-			-0-
11	180 N	177	-0-	-3	-0-	177	2		N	-0-			-0-
12	248 N	186	-0-	-62	-0-	186	2		N	-0-			-0-
01	248 N	173	-0-	-75	-0-	173	2		N	-0-			-0-
02	187 N	187	-0-	-0-	-0-	187	2		N	-0-			-0-
03	186 N	174	-0-	-12	-0-	174	2		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIERS, W. L. -B- WELL #: 26 RRCID -> 064577 COMPL. DATE 12/11/1975 TOTAL DEPTH 5200 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/12/2016 - PLUGGED 02/12/16

MIERS, W. L. -C- WELL #: 9 RRCID -> 064804 COMPL. DATE 12/23/1975 TOTAL DEPTH 5600 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/11/2016 - PLUGGED 02/11/16

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

10	381 N	381	-0-	-0-	-0-	381	2		N	-0-			-0-
11	450 N	315	-0-	-135	-0-	315	2		N	-0-			-0-
12	465 N	329	-0-	-136	-0-	329	2		N	-0-			-0-
01	372 N	303	-0-	-69	-0-	303	2		N	-0-			-0-
02	359 N	359	-0-	-0-	-0-	359	2		N	-0-			-0-
03	341 N	274	-0-	-67	-0-	274	2		N	-0-			-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

10	319 N	319	-0-	-0-	-0-	319	2		N	-0-			-0-
11	420 N	310	-0-	-110	-0-	310	2		N	-0-			-0-
12	403 N	345	-0-	-58	-0-	345	2		N	-0-			-0-
01	338 N	338	-0-	-0-	-0-	338	2		N	-0-			-0-
02	342 N	342	-0-	-0-	-0-	342	2		N	-0-			-0-
*03	363 N	363	-0-	-0-	-0-	363	2		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
11	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
12	279	N	177	-0-	-102	-0-	177	2			N	-0-					-0-
01	279	N	159	-0-	-120	-0-	159	2			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
*03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	4	1	12	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	8	N	1	-0-	-7	-0-	1	2			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	39	1	75	2	N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	59	1	164	2	N	-0-					-0-
*03	240	N	240	-0-	-0-	-0-	79	1	161	2	N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0-	-0-	39	1	133	2	N	-0-					-0-
11	180	N	167	-0-	-13	-0-	6	1	161	2	N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	57	1	108	2	N	-0-					-0-
01	186	N	141	-0-	-45	-0-	48	1	93	2	N	-0-					-0-
02	174	N	126	-0-	-48	-0-	33	1	93	2	N	-0-					-0-
*03	170	N	170	-0-	-0-	-0-	56	1	114	2	N	-0-					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
11	690	N	616	-0-	-74	-0-	616	2			N	-0-					-0-
12	713	N	512	-0-	-201	-0-	512	2			N	-0-					-0-
01	713	N	598	-0-	-115	-0-	598	2			N	-0-					-0-
02	609	N	507	-0-	-102	-0-	507	2			N	-0-					-0-
*03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
02	290	N	281	-0-	-9	-0-	281	2			Y	-0-					-0-
03	310	N	249	-0-	-61	-0-	249	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	270	N	184	-0-	-86	-0-	184	2			N	-0-					-0-
12	279	N	152	-0-	-127	-0-	152	2			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

10	184	N	184	-0-	-0-	-0-	184	2			N	-0-				-0-
11	180	N	178	-0-	-2	-0-	178	2			N	-0-				-0-
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-				-0-
01	186	N	150	-0-	-36	-0-	150	2			N	-0-				-0-
*02	174	N	162	-0-	-12	-0-	162	2			N	-0-				-0-
03	217	N	192	-0-	-25	-0-	192	2			N	-0-				-0-

WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

10	142	N	142	-0-	-0-	-0-	32	1	110	2	N	-0-				-0-
11	153	N	153	-0-	-0-	-0-	6	1	147	2	N	-0-				-0-
12	181	N	181	-0-	-0-	-0-	63	1	118	2	N	-0-				-0-
01	155	N	106	-0-	-49	-0-	36	1	70	2	N	-0-				-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-				-0-
03	186	N	79	-0-	-107	-0-	26	1	53	2	N	-0-				-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

10	262	N	262	-0-	-0-	-0-	59	1	203	2	N	-0-				-0-
11	240	N	85	-0-	-155	-0-	3	1	82	2	N	-0-				-0-
12	217	N	86	-0-	-131	-0-	30	1	56	2	N	-0-				-0-
01	248	N	38	-0-	-210	-0-	13	1	25	2	N	-0-				-0-
02	87	N	87	-0-	-0-	-0-	23	1	64	2	N	-0-				-0-
*03	112	N	112	-0-	-0-	-0-	37	1	75	2	N	-0-				-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

10	174	N	174	-0-	-0-	-0-	39	1	135	2	N	-0-				-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-				-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-				-0-
01	186	N	67	-0-	-119	-0-	23	1	44	2	N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

10	404	N	404	-0-	-0-	-0-	91	1	313	2	N	-0-				-0-
11	198	N	198	-0-	-0-	-0-	7	1	191	2	N	-0-				-0-
12	186	N	174	-0-	-12	-0-	60	1	114	2	N	-0-				-0-
01	186	N	167	-0-	-19	-0-	57	1	110	2	N	-0-				-0-
02	234	N	234	-0-	-0-	-0-	61	1	173	2	N	-0-				-0-
*03	265	N	265	-0-	-0-	-0-	87	1	178	2	N	-0-				-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

10	751	N	751	-0-	-0-	-0-	170	1	581	2	N	-0-				-0-
11	750	N	704	-0-	-46	-0-	26	1	678	2	N	-0-				-0-
12	744	N	744	-0-	-0-	-0-	258	1	486	2	N	-0-				-0-
01	779	N	779	-0-	-0-	-0-	265	1	514	2	N	-0-				-0-
02	687	N	687	-0-	-0-	-0-	181	1	506	2	N	-0-				-0-
03	744	N	742	-0-	-2	-0-	244	1	498	2	N	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	3	1	9	2	N	-0-					-0-
11	30	N	27	-0-	-3	-0-	1	1	26	2	N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	8	1	16	2	N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	6	1	12	2	N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 6 RRCID -> 087050 COMPL. DATE 03/08/1980 TOTAL DEPTH 4900 PERF. 4575 - 4644

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/18/2016 - PLUGGED 02/18/16

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

10	18	N	18	-0-	-0-	-0-	4	1	14	2	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	28	-0-	-3	-0-	10	1	18	2	N	-0-					-0-
01	31	N	17	-0-	-14	-0-	6	1	11	2	N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

10	294	N	294	-0-	-0-	-0-	66	1	228	2	N	-0-					-0-
11	240	N	36	-0-	-204	-0-	1	1	35	2	N	-0-					-0-
12	248	N	161	-0-	-87	-0-	56	1	105	2	N	-0-					-0-
01	279	N	238	-0-	-41	-0-	81	1	157	2	N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

10	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

10	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
11	690	N	582	-0-	-108	-0-	582	2			N	-0-					-0-
12	713	N	708	-0-	-5	-0-	708	2			N	-0-					-0-
01	744	N	610	-0-	-134	-0-	610	2			N	-0-					-0-
02	551	N	501	-0-	-50	-0-	501	2			N	-0-					-0-
03	713	N	665	-0-	-48	-0-	665	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

10	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
11	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
01	837	N	758	-0-	-79	-0-	758	2			N	-0-					-0-
02	841	N	757	-0-	-84	-0-	757	2			N	-0-					-0-
03	837	N	774	-0-	-63	-0-	774	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	174 N	174	-0-	-0-	-0-	174	2		N	-0-			-0-
11	210 N	185	-0-	-25	-0-	185	2		N	-0-			-0-
12	186 N	157	-0-	-29	-0-	157	2		N	-0-			-0-
01	210 N	210	-0-	-0-	-0-	210	2		N	-0-			-0-
02	212 N	212	-0-	-0-	-0-	212	2		N	-0-			-0-
*03	203 N	203	-0-	-0-	-0-	203	2		N	-0-			-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

10	354 N	354	-0-	-0-	-0-	354	2		N	-0-			-0-
11	360 N	344	-0-	-16	-0-	344	2		N	-0-			-0-
12	372 N	336	-0-	-36	-0-	336	2		N	-0-			-0-
01	352 N	352	-0-	-0-	-0-	352	2		N	-0-			-0-
02	341 N	341	-0-	-0-	-0-	341	2		N	-0-			-0-
03	341 N	317	-0-	-24	-0-	317	2		N	-0-			-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244 N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
11	300 N	157	-0-	-143	-0-	157	2			N	-0-					-0-
12	310 N	300	-0-	-10	-0-	300	2			N	-0-					-0-
01	350 N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
02	242 N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	310 N	202	-0-	-108	-0-	202	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

10	450 N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
11	434 N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
12	527 N	411	-0-	-116	-0-	411	2			N	-0-					-0-
01	465 N	433	-0-	-32	-0-	433	2			N	-0-					-0-
02	407 N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
*03	416 N	416	-0-	-0-	-0-	416	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

10	355 N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
11	420 N	390	-0-	-30	-0-	390	2			N	-0-					-0-
12	434 N	324	-0-	-110	-0-	324	2			N	-0-					-0-
01	341 N	270	-0-	-71	-0-	270	2			N	-0-					-0-
02	423 N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
*03	342 N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	27	-0-	27	27	27	2			N	-0-					-0-
*03	865 X	838	-0-	-27	-0-	838	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

10	531 N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
11	570 N	279	-0-	-291	-0-	279	2			N	-0-					-0-
12	589 N	270	-0-	-319	-0-	270	2			N	-0-					-0-
01	465 N	283	-0-	-182	-0-	283	2			N	-0-					-0-
02	446 N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*03	375 N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
11	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
12	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
01	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
02	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
03	961	N	885	-0-	-76	-0-	885	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	45	1	153	2	N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	8	1	206	2	N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	73	1	137	2	N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	65	1	127	2	N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	33	1	93	2	N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	32	1	65	2	N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	261	N	258	-0-	-3	-0-	258	2			N	-0-					-0-
03	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

10	321 N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
11	240 N	166	-0-	-74	-0-	166	2			N	-0-					-0-
12	248 N	206	-0-	-42	-0-	206	2			N	-0-					-0-
01	279 N	239	-0-	-40	-0-	239	2			N	-0-					-0-
*02	372 N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*03	420 N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

10	16 N	16	-0-	-0-	-0-	7	1	9	2	N	-0-					-0-
11	30 N	30	-0-	-0-	-0-	10	1	20	2	N	-0-					-0-
12	32 N	32	-0-	-0-	-0-	11	1	21	2	N	-0-					-0-
01	32 N	32	-0-	-0-	-0-	11	1	21	2	N	-0-					-0-
02	29 N	6	-0-	-23	-0-	2	1	4	2	N	-0-					-0-
03	31 N	28	-0-	-3	-0-	9	1	19	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

10	151 N	151	-0-	-0-	-0-	34	1	117	2	N	-0-					-0-
11	145 N	145	-0-	-0-	-0-	5	1	140	2	N	-0-					-0-
12	121 N	121	-0-	-0-	-0-	42	1	79	2	N	-0-					-0-
01	136 N	136	-0-	-0-	-0-	46	1	90	2	N	-0-					-0-
02	58 N	41	-0-	-17	-0-	11	1	30	2	N	-0-					-0-
*03	230 N	230	-0-	-0-	-0-	76	1	154	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
01	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
02	319	N	290	-0-	-29	-0-	290	2			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
11	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
12	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
01	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
02	1073	N	1043	-0-	-30	-0-	1043	2			N	-0-					-0-
03	1054	N	1029	-0-	-25	-0-	1029	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

10	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
11	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
12	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
01	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
02	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
*03	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

10	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
11	750	N	448	-0-	-302	-0-	448	2			N	-0-					-0-
12	775	N	518	-0-	-257	-0-	518	2			N	-0-					-0-
01	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
*03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
11	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
12	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
01	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
02	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
03	1147	N	1066	-0-	-81	-0-	1066	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

10	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
*03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
*03	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

10	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
12	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
01	403	N	297	-0-	-106	-0-	297	2			N	-0-					-0-
02	348	N	257	-0-	-91	-0-	257	2			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

10	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
11	750	N	611	-0-	-139	-0-	611	2			N	-0-					-0-
12	899	N	569	-0-	-330	-0-	569	2			N	-0-					-0-
01	837	N	667	-0-	-170	-0-	667	2			N	-0-					-0-
02	580	N	538	-0-	-42	-0-	538	2			N	-0-					-0-
*03	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

10	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	465	N	416	-0-	-49	-0-	416	2			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
02	522	N	431	-0-	-91	-0-	431	2			N	-0-					-0-
*03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

10	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
11	330	N	95	-0-	-235	-0-	95	2			N	-0-					-0-
12	341	N	150	-0-	-191	-0-	150	2			N	-0-					-0-
01	341	N	146	-0-	-195	-0-	146	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

10	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
11	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
01	868	N	794	-0-	-74	-0-	794	2			N	-0-					-0-
02	1044	N	714	-0-	-330	-0-	714	2			N	-0-					-0-
*03	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
02	261	N	227	-0-	-34	-0-	227	2			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
11	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
12	1550	N	1542	-0-	-8	-0-	1542	2			N	-0-					-0-
01	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
02	1566	N	1180	-0-	-386	-0-	1180	2			N	-0-					-0-
03	1550	N	1379	-0-	-171	-0-	1379	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
12	589	N	548	-0-	-41	-0-	548	2			N	-0-					-0-
01	589	N	440	-0-	-149	-0-	440	2			N	-0-					-0-
02	551	N	523	-0-	-28	-0-	523	2			N	-0-					-0-
03	558	N	531	-0-	-27	-0-	531	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
11	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
12	930	N	798	-0-	-132	-0-	798	2			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
*03	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	802 N	802	-0-	-0-	-0-	802	2		N	-0-			-0-
11	886 N	886	-0-	-0-	-0-	886	2		N	-0-			-0-
12	1016 N	1016	-0-	-0-	-0-	1016	2		N	-0-			-0-
01	923 N	923	-0-	-0-	-0-	923	2		N	-0-			-0-
02	751 N	751	-0-	-0-	-0-	751	2		N	-0-			-0-
*03	915 N	915	-0-	-0-	-0-	915	2		N	-0-			-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

10	1016 N	1016	-0-	-0-	-0-	1016	2		N	-0-			-0-
11	963 N	963	-0-	-0-	-0-	963	2		N	-0-			-0-
12	910 N	910	-0-	-0-	-0-	910	2		N	-0-			-0-
01	1119 N	1119	-0-	-0-	-0-	1119	2		N	-0-			-0-
02	1052 N	1052	-0-	-0-	-0-	1052	2		N	-0-			-0-
*03	995 N	995	-0-	-0-	-0-	995	2		N	-0-			-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

10	1074 N	1074	-0-	-0-	-0-	1074	2		N	-0-			-0-
11	1106 N	1106	-0-	-0-	-0-	1106	2		N	-0-			-0-
12	1139 N	1139	-0-	-0-	-0-	1139	2		N	-0-			-0-
01	1303 N	1303	-0-	-0-	-0-	1303	2		N	-0-			-0-
02	1156 N	1156	-0-	-0-	-0-	1156	2		N	-0-			-0-
03	1147 N	1103	-0-	-44	-0-	1103	2		N	-0-			-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

10	709 N	709	-0-	-0-	-0-	709	2		N	-0-			-0-
11	776 N	776	-0-	-0-	-0-	776	2		N	-0-			-0-
12	849 N	849	-0-	-0-	-0-	849	2		N	-0-			-0-
01	713 N	703	-0-	-10	-0-	703	2		N	-0-			-0-
02	754 N	650	-0-	-104	-0-	650	2		N	-0-			-0-
03	837 N	719	-0-	-118	-0-	719	2		N	-0-			-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

10	663 N	663	-0-	-0-	-0-	663	2		N	-0-			-0-
11	738 N	738	-0-	-0-	-0-	738	2		N	-0-			-0-
12	841 N	841	-0-	-0-	-0-	841	2		N	-0-			-0-
01	811 N	811	-0-	-0-	-0-	811	2		N	-0-			-0-
02	750 N	750	-0-	-0-	-0-	750	2		N	-0-			-0-
03	775 N	705	-0-	-70	-0-	705	2		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
11	570	N	420	-0-	-150	-0-	420	2			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
02	406	N	391	-0-	-15	-0-	391	2			N	-0-					-0-
03	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

10	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
11	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
02	522	N	511	-0-	-11	-0-	511	2			N	-0-					-0-
*03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

10	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

10	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
11	360	N	249	-0-	-111	-0-	249	2			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

10	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
*03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
02	319	N	291	-0-	-28	-0-	291	2			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
11	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
*03	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
11	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
12	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
01	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
02	957	N	891	-0-	-66	-0-	891	2			N	-0-					-0-
03	992	N	862	-0-	-130	-0-	862	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
01	155	N	84	-0-	-71	-0-	84	2			N	-0-					-0-
02	145	N	129	-0-	-16	-0-	129	2			N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
12	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
02	522	N	519	-0-	-3	-0-	519	2			N	-0-					-0-
03	620	N	618	-0-	-2	-0-	618	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

10	600	N	600	-0-	-0-	-0-	600	2		N	-0-					-0-
11	570	N	569	-0-	-1	-0-	569	2		N	-0-					-0-
12	589	N	535	-0-	-54	-0-	535	2		N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	2		N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	2		N	-0-					-0-
*03	576	N	576	-0-	-0-	-0-	576	2		N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

10	611	N	611	-0-	-0-	-0-	611	2		N	-0-					-0-
11	570	N	511	-0-	-59	-0-	511	2		N	-0-					-0-
12	649	N	649	-0-	-0-	-0-	649	2		N	-0-					-0-
01	620	N	616	-0-	-4	-0-	616	2		N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2		N	-0-					-0-
03	651	N	562	-0-	-89	-0-	562	2		N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

10	660	N	660	-0-	-0-	-0-	660	2		N	-0-					-0-
11	804	N	804	-0-	-0-	-0-	804	2		N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	2		N	-0-					-0-
01	884	N	884	-0-	-0-	-0-	884	2		N	-0-					-0-
02	783	N	752	-0-	-31	-0-	752	2		N	-0-					-0-
03	837	N	675	-0-	-162	-0-	675	2		N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

10	642	N	642	-0-	-0-	-0-	642	2		N	-0-					-0-
11	720	N	525	-0-	-195	-0-	525	2		N	-0-					-0-
12	682	N	572	-0-	-110	-0-	572	2		N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	2		N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	2		N	-0-					-0-
*03	605	N	605	-0-	-0-	-0-	605	2		N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

10	544	N	544	-0-	-0-	-0-	544	2		N	-0-					-0-
11	780	N	658	-0-	-122	-0-	658	2		N	-0-					-0-
12	917	N	917	-0-	-0-	-0-	917	2		N	-0-					-0-
01	857	N	857	-0-	-0-	-0-	857	2		N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	726	2		N	-0-					-0-
03	930	N	710	-0-	-220	-0-	710	2		N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

10	110	N	110	-0-	-0-	-0-	110	2		N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	2		N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2		N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2		N	-0-					-0-
02	203	N	166	-0-	-37	-0-	166	2		N	-0-					-0-
*03	213	N	213	-0-	-0-	-0-	213	2		N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390 N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
11	376 N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
12	425 N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
01	724 N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
02	730 N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
*03	677 N	677	-0-	-0-	-0-	677	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274 N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
11	300 N	178	-0-	-122	-0-	178	2			N	-0-					-0-
12	248 N	194	-0-	-54	-0-	194	2			N	-0-					-0-
01	279 N	108	-0-	-171	-0-	108	2			N	-0-					-0-
02	328 N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*03	343 N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571 N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
11	657 N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
12	663 N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
01	710 N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
02	638 N	634	-0-	-4	-0-	634	2			N	-0-					-0-
*03	667 N	667	-0-	-0-	-0-	667	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	786 N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
11	540 N	301	-0-	-239	-0-	301	2			N	-0-					-0-
12	558 N	234	-0-	-324	-0-	234	2			N	-0-					-0-
01	775 N	103	-0-	-672	-0-	103	2			N	-0-					-0-
02	290 N	202	-0-	-88	-0-	202	2			N	-0-					-0-
*03	341 N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
11	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
12	1426	N	1364	-0-	-62	-0-	1364	2			N	-0-					-0-
01	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
02	1392	N	1270	-0-	-122	-0-	1270	2			N	-0-					-0-
03	1364	N	1356	-0-	-8	-0-	1356	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

10	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
11	510	N	376	-0-	-134	-0-	376	2			N	-0-					-0-
12	527	N	184	-0-	-343	-0-	184	2			N	-0-					-0-
01	527	N	264	-0-	-263	-0-	264	2			N	-0-					-0-
02	377	N	181	-0-	-196	-0-	181	2			N	-0-					-0-
*03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

10	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
02	319	N	208	-0-	-111	-0-	208	2			N	-0-					-0-
03	434	N	235	-0-	-199	-0-	235	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

10	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
11	480	N	378	-0-	-102	-0-	378	2			N	-0-					-0-
12	558	N	504	-0-	-54	-0-	504	2			N	-0-					-0-
01	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

10	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
11	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
12	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
01	961	N	722	-0-	-239	-0-	722	2			N	-0-					-0-
02	870	N	633	-0-	-237	-0-	633	2			N	-0-					-0-
03	899	N	817	-0-	-82	-0-	817	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

10	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
12	403	N	303	-0-	-100	-0-	303	2			N	-0-					-0-
01	403	N	284	-0-	-119	-0-	284	2			N	-0-					-0-
02	348	N	296	-0-	-52	-0-	296	2			N	-0-					-0-
*03	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

10	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
11	690	N	635	-0-	-55	-0-	635	2			N	-0-					-0-
12	620	N	582	-0-	-38	-0-	582	2			N	-0-					-0-
01	682	N	642	-0-	-40	-0-	642	2			N	-0-					-0-
02	609	N	438	-0-	-171	-0-	438	2			N	-0-					-0-
03	589	N	529	-0-	-60	-0-	529	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
11	480	N	468	-0-	-12	-0-	468	2			N	-0-					-0-
12	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
02	464	N	401	-0-	-63	-0-	401	2			N	-0-					-0-
03	496	N	414	-0-	-82	-0-	414	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
11	510	N	501	-0-	-9	-0-	501	2			N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
01	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
02	493	N	470	-0-	-23	-0-	470	2			N	-0-					-0-
03	527	N	483	-0-	-44	-0-	483	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
02	609	N	406	-0-	-203	-0-	406	2			N	-0-					-0-
03	682	N	607	-0-	-75	-0-	607	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
02	522	N	513	-0-	-9	-0-	513	2			N	-0-					-0-
*03	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
11	690	N	588	-0-	-102	-0-	588	2			N	-0-					-0-
12	682	N	619	-0-	-63	-0-	619	2			N	-0-					-0-
01	682	N	630	-0-	-52	-0-	630	2			N	-0-					-0-
02	580	N	556	-0-	-24	-0-	556	2			N	-0-					-0-
03	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
11	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
12	1054	N	1009	-0-	-45	-0-	1009	2			N	-0-					-0-
01	1116	N	620	-0-	-496	-0-	620	2			N	-0-					-0-
02	1044	N	698	-0-	-346	-0-	698	2			N	-0-					-0-
03	1023	N	694	-0-	-329	-0-	694	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

10	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
02	609	N	554	-0-	-55	-0-	554	2			N	-0-					-0-
*03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
11	120	N	73	-0-	-47	-0-	73	2			N	-0-					-0-
12	93	N	34	-0-	-59	-0-	34	2			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	58	N	48	-0-	-10	-0-	48	2			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

10	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
11	1080	N	1065	-0-	-15	-0-	1065	2			N	-0-					-0-
12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
01	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
02	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
03	1147	N	1058	-0-	-89	-0-	1058	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

10	1157 N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
11	1029 N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
12	1082 N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
01	1007 N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
02	1044 N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
*03	1053 N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

10	245 N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
11	308 N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
12	335 N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
01	272 N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
02	304 N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
03	341 N	305	-0-	-36	-0-	305	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

10	334 N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
11	446 N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
12	499 N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
01	439 N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
02	435 N	381	-0-	-54	-0-	381	2			N	-0-					-0-
03	496 N	379	-0-	-117	-0-	379	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

10	257 N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	348 N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
12	386 N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
01	390 N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
02	416 N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*03	406 N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

10	165	N	165	-0-	-0-	-0-	165	2			N	-0-				-0-
11	240	N	155	-0-	-85	-0-	155	2			N	-0-				-0-
12	248	N	120	-0-	-128	-0-	120	2			N	-0-				-0-
01	155	N	148	-0-	-7	-0-	148	2			N	-0-				-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-				-0-
*03	155	N	155	-0-	-0-	-0-	155	2			N	-0-				-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

10	259	N	259	-0-	-0-	-0-	259	2			N	-0-				-0-
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-				-0-
12	378	N	378	-0-	-0-	-0-	378	2			N	-0-				-0-
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-				-0-
02	319	N	287	-0-	-32	-0-	287	2			N	-0-				-0-
03	372	N	305	-0-	-67	-0-	305	2			N	-0-				-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

10	509	N	509	-0-	-0-	-0-	509	2			N	-0-				-0-
11	540	N	453	-0-	-87	-0-	453	2			N	-0-				-0-
12	589	N	422	-0-	-167	-0-	422	2			N	-0-				-0-
01	496	N	423	-0-	-73	-0-	423	2			N	-0-				-0-
02	435	N	371	-0-	-64	-0-	371	2			N	-0-				-0-
03	434	N	377	-0-	-57	-0-	377	2			N	-0-				-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

10	209	N	209	-0-	-0-	-0-	209	2			N	-0-				-0-
11	244	N	244	-0-	-0-	-0-	244	2			N	-0-				-0-
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-				-0-
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-				-0-
02	232	N	192	-0-	-40	-0-	192	2			N	-0-				-0-
03	248	N	180	-0-	-68	-0-	180	2			N	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
12	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
01	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
02	174	N	165	-0-	-9	-0-	165	2			N	-0-					-0-
*03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
12	558	N	537	-0-	-21	-0-	537	2			N	-0-					-0-
01	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*03	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
*03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

10	507 N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
11	420 N	188	-0-	-232	-0-	188	2			N	-0-					-0-
12	558 N	307	-0-	-251	-0-	307	2			N	-0-					-0-
01	496 N	450	-0-	-46	-0-	450	2			N	-0-					-0-
02	308 N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*03	344 N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

10	264 N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
11	180 N	173	-0-	-7	-0-	173	2			N	-0-					-0-
12	186 N	128	-0-	-58	-0-	128	2			N	-0-					-0-
01	279 N	148	-0-	-131	-0-	148	2			N	-0-					-0-
02	188 N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*03	156 N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

10	396 N	396	-0-	-0-	-0-	396	2		N	-0-			-0-
11	194 N	194	-0-	-0-	-0-	194	2		N	-0-			-0-
12	279 N	108	-0-	-171	-0-	108	2		N	-0-			-0-
01	279 N	143	-0-	-136	-0-	143	2		N	-0-			-0-
02	174 N	124	-0-	-50	-0-	124	2		N	-0-			-0-
*03	136 N	136	-0-	-0-	-0-	136	2		N	-0-			-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

10	426 N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
11	390 N	354	-0-	-36	-0-	354	2			N	-0-					-0-
12	378 N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
01	434 N	386	-0-	-48	-0-	386	2			N	-0-					-0-
02	348 N	326	-0-	-22	-0-	326	2			N	-0-					-0-
03	372 N	327	-0-	-45	-0-	327	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

10	147 N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
11	180 N	157	-0-	-23	-0-	157	2			N	-0-					-0-
12	155 N	143	-0-	-12	-0-	143	2			N	-0-					-0-
01	155 N	85	-0-	-70	-0-	85	2			N	-0-					-0-
02	168 N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*03	194 N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

10	303 N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
11	300 N	190	-0-	-110	-0-	190	2			N	-0-					-0-
12	310 N	208	-0-	-102	-0-	208	2			N	-0-					-0-
01	310 N	133	-0-	-177	-0-	133	2			N	-0-					-0-
02	174 N	135	-0-	-39	-0-	135	2			N	-0-					-0-
03	217 N	166	-0-	-51	-0-	166	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

10	264 N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
11	433 N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
12	416 N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
01	401 N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
02	406 N	332	-0-	-74	-0-	332	2			N	-0-					-0-
03	403 N	379	-0-	-24	-0-	379	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

10	406 N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
11	307 N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
12	372 N	325	-0-	-47	-0-	325	2			N	-0-					-0-
01	403 N	320	-0-	-83	-0-	320	2			N	-0-					-0-
02	293 N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	310 N	299	-0-	-11	-0-	299	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

10	879 N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
11	990 N	970	-0-	-20	-0-	970	2			N	-0-					-0-
12	1085 N	787	-0-	-298	-0-	787	2			N	-0-					-0-
01	868 N	547	-0-	-321	-0-	547	2			N	-0-					-0-
02	928 N	523	-0-	-405	-0-	523	2			N	-0-					-0-
03	775 N	469	-0-	-306	-0-	469	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

10	147 N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
11	154 N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	156 N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
01	155 N	111	-0-	-44	-0-	111	2			N	-0-					-0-
02	145 N	144	-0-	-1	-0-	144	2			N	-0-					-0-
*03	171 N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

10	267 N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
11	300 N	273	-0-	-27	-0-	273	2			N	-0-					-0-
12	303 N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
01	341 N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	261 N	227	-0-	-34	-0-	227	2			N	-0-					-0-
03	310 N	269	-0-	-41	-0-	269	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

10	199 N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
11	360 N	260	-0-	-100	-0-	260	2			N	-0-					-0-
12	372 N	267	-0-	-105	-0-	267	2			N	-0-					-0-
01	186 N	143	-0-	-43	-0-	143	2			N	-0-					-0-
02	261 N	190	-0-	-71	-0-	190	2			N	-0-					-0-
03	279 N	241	-0-	-38	-0-	241	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
12	527	N	428	-0-	-99	-0-	428	2			N	-0-					-0-
01	372	N	242	-0-	-130	-0-	242	2			N	-0-					-0-
02	435	N	387	-0-	-48	-0-	387	2			N	-0-					-0-
*03	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	330	N	282	-0-	-48	-0-	282	2			N	-0-					-0-
12	434	N	316	-0-	-118	-0-	316	2			N	-0-					-0-
01	372	N	259	-0-	-113	-0-	259	2			N	-0-					-0-
02	261	N	259	-0-	-2	-0-	259	2			N	-0-					-0-
03	310	N	209	-0-	-101	-0-	209	2			N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

10	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
12	248	N	157	-0-	-91	-0-	157	2			N	-0-					-0-
01	279	N	142	-0-	-137	-0-	142	2			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

10	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
01	713	N	391	-0-	-322	-0-	391	2			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
03	496	N	396	-0-	-100	-0-	396	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
12	279	N	220	-0-	-59	-0-	220	2			N	-0-					-0-
01	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
*03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
01	403	N	351	-0-	-52	-0-	351	2			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*03	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2653	-0-	-447	516	2653	2			N	-0-					-0-
11	2599	X	2083	-0-	-516	-0-	2083	2			N	-0-					-0-
12	2449	X	2242	-0-	-207	-0-	2242	2			N	-0-					-0-
01	2449	X	1917	-0-	-532	-0-	1917	2			N	-0-					-0-
02	2291	X	2133	-0-	-158	-0-	2133	2			N	-0-					-0-
03	2449	X	2279	-0-	-170	-0-	2279	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	248	N	132	-0-	-116	-0-	132	2			N	-0-					-0-
01	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3663	X	3663	-0-	-0-	-0-	3663	2			N	-0-					-0-
11	3497	X	3497	-0-	-0-	-0-	3497	2			N	-0-					-0-
12	3760	X	3760	-0-	-0-	-0-	3760	2			N	-0-					-0-
01	3689	X	3648	-0-	-41	-0-	3648	2			N	-0-					-0-
02	4567	X	4567	-0-	-0-	-0-	4567	2			N	-0-					-0-
*03	4730	X	4730	-0-	-0-	-0-	4730	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
*03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
11	450	N	347	-0-	-103	-0-	347	2			N	-0-					-0-
12	465	N	428	-0-	-37	-0-	428	2			N	-0-					-0-
01	465	N	242	-0-	-223	-0-	242	2			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*03	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-

BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	39	1	134	2	N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	9	1	225	2	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	77	1	145	2	N	-0-					-0-
01	186	N	173	-0-	-13	-0-	59	1	114	2	N	-0-					-0-
02	232	N	149	-0-	-83	-0-	39	1	110	2	N	-0-					-0-
03	217	N	180	-0-	-37	-0-	59	1	121	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	N	390	-0-	-0-	-0-	88	1	302	2	N	-0-					-0-
11	330	N	322	-0-	-8	-0-	12	1	310	2	N	-0-					-0-
12	372	N	291	-0-	-81	-0-	101	1	190	2	N	-0-					-0-
01	403	N	273	-0-	-130	-0-	93	1	180	2	N	-0-					-0-
02	319	N	315	-0-	-4	-0-	83	1	232	2	N	-0-					-0-
*03	352	N	352	-0-	-0-	-0-	116	1	236	2	N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
11	390	N	249	-0-	-141	-0-	249	2			N	-0-					-0-
12	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
02	232	N	186	-0-	-46	-0-	186	2			N	-0-					-0-
03	248	N	196	-0-	-52	-0-	196	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
11	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
01	589	N	542	-0-	-47	-0-	542	2			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
*03	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
01	620	N	338	-0-	-282	-0-	338	2			N	-0-					-0-
*02	377	N	350	-0-	-27	-0-	350	2			N	-0-					-0-
*03	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
01	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
*02	145	N	128	-0-	-17	-0-	128	2			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259 N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
11	260 N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
12	217 N	208	-0-	-9	-0-	208	2			N	-0-					-0-
01	248 N	77	-0-	-171	-0-	77	2			N	-0-					-0-
*02	261 N	54	-0-	-207	-0-	54	2			N	-0-					-0-
03	217 N	120	-0-	-97	-0-	120	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677 N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
11	990 N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
12	899 N	877	-0-	-22	-0-	877	2			N	-0-					-0-
01	770 N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
*02	899 N	792	-0-	-107	-0-	792	2			N	-0-					-0-
03	868 N	830	-0-	-38	-0-	830	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261 N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
11	261 N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
12	226 N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	248 N	185	-0-	-63	-0-	185	2			N	-0-					-0-
*02	261 N	82	-0-	-179	-0-	82	2			N	-0-					-0-
03	217 N	107	-0-	-110	-0-	107	2			N	-0-					-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464 N	464	-0-	-0-	-0-	199	1	265	2	N	-0-					-0-
11	426 N	426	-0-	-0-	-0-	141	1	285	2	N	-0-					-0-
12	442 N	442	-0-	-0-	-0-	153	1	289	2	N	-0-					-0-
01	437 N	437	-0-	-0-	-0-	149	1	288	2	N	-0-					-0-
02	406 N	398	-0-	-8	-0-	105	1	293	2	N	-0-					-0-
*03	450 N	450	-0-	-0-	-0-	148	1	302	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	569 N	569	-0-	-0-	-0-	244	1	325	2	N	-0-					-0-
11	531 N	531	-0-	-0-	-0-	176	1	355	2	N	-0-					-0-
12	553 N	553	-0-	-0-	-0-	192	1	361	2	N	-0-					-0-
01	635 N	635	-0-	-0-	-0-	216	1	419	2	N	-0-					-0-
02	609 N	609	-0-	-0-	-0-	160	1	449	2	N	-0-					-0-
03	558 N	400	-0-	-158	-0-	132	1	268	2	N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33 N	33	-0-	-0-	-0-	7	1	26	2	N	-0-					-0-
11	60 N	42	-0-	-18	-0-	2	1	40	2	N	-0-					-0-
12	31 N	24	-0-	-7	-0-	8	1	16	2	N	-0-					-0-
01	33 N	33	-0-	-0-	-0-	11	1	22	2	N	-0-					-0-
02	30 N	30	-0-	-0-	-0-	8	1	22	2	N	-0-					-0-
03	31 N	22	-0-	-9	-0-	7	1	15	2	N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	29	1	99	2	N	-0-			-0-
11	165	N	165	-0-	-0-	-0-	6	1	159	2	N	-0-			-0-
12	147	N	147	-0-	-0-	-0-	51	1	96	2	N	-0-			-0-
01	142	N	142	-0-	-0-	-0-	48	1	94	2	N	-0-			-0-
02	174	N	109	-0-	-65	-0-	29	1	80	2	N	-0-			-0-
*03	177	N	177	-0-	-0-	-0-	58	1	119	2	N	-0-			-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

10	144	N	144	-0-	-0-	-0-	62	1	82	2	N	-0-			-0-
11	117	N	117	-0-	-0-	-0-	39	1	78	2	N	-0-			-0-
12	124	N	124	-0-	-0-	-0-	43	1	81	2	N	-0-			-0-
01	124	N	124	-0-	-0-	-0-	42	1	82	2	N	-0-			-0-
02	116	N	116	-0-	-0-	-0-	30	1	86	2	N	-0-			-0-
03	124	N	124	-0-	-0-	-0-	41	1	83	2	N	-0-			-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-			-0-
12	10	N	10	-0-	-0-	-0-	3	1	7	2	N	-0-			-0-
01	6	N	6	-0-	-0-	-0-	2	1	4	2	N	-0-			-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-			-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

10	1209	N	1193	-0-	-16	-0-	1193	2			N	-0-			-0-
11	1200	N	1138	-0-	-62	-0-	1138	2			N	-0-			-0-
12	1209	N	1204	-0-	-5	-0-	1204	2			N	-0-			-0-
01	1178	N	1084	-0-	-94	-0-	1084	2			N	-0-			-0-
02	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-			-0-
*03	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-			-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

10	0	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

10	2359 N	2359	-0-	-0-	-0-	1461	1	898	2	N	-0-			-0-
11	2133 N	2133	-0-	-0-	-0-	1329	1	804	2	N	-0-			-0-
12	2263 N	2090	-0-	-173	-0-	1450	1	640	2	N	-0-			-0-
01	1657 N	1657	-0-	-0-	-0-	1090	1	567	2	N	-0-			-0-
*02	1951 N	1951	-0-	-0-	-0-	1273	1	678	2	N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

10	4526 X	3185	-0-	-1341	-0-	236	1	2949	2	N	-0-			-0-
11	4320 X	2189	-0-	-2131	-0-	135	1	2054	2	N	-0-			-0-
12	4464 X	3224	-0-	-1240	-0-	44	1	3180	2	N	-0-			-0-
01	DLQ G-10	4441	-0-	4441	4441	821	1	3620	2	N	-0-			-0-
02	DLQ G-10	3990	-0-	3990	8431	718	1	3272	2	N	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	8431					N	NO RPT			-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

10	307 N	307	-0-	-0-	-0-	103	1	204	2	N	-0-			-0-
11	234 N	234	-0-	-0-	-0-	41	1	193	2	N	-0-			-0-
12	332 N	332	-0-	-0-	-0-	143	1	189	2	N	-0-			-0-
01	312 N	312	-0-	-0-	-0-	84	1	228	2	N	-0-			-0-
*02	299 N	299	-0-	-0-	-0-	85	1	214	2	N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON

LAZY TWO RANCH CO., LLC 491552

ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LINN OPERATING, INC. 501545

ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

10	178	N	178	-0-	-0-	-0-	13	1	165	2	N	-0-		3
11	270	N	13	-0-	-257	-0-	13	1			N	-0-		3
12	155	N	121	-0-	-34	-0-	13	1	108	2	N	-0-		3
01	186	N	159	-0-	-27	-0-	14	1	145	2	N	-0-		3
02	115	N	115	-0-	-0-	-0-	14	1	101	2	N	-0-		3
03	124	N	94	-0-	-30	-0-	14	1	80	2	N	-0-		3

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

10	823	N	823	-0-	-0-	-0-	59	1	764	2	N	-0-		1
11	270	N	43	-0-	-227	-0-	43	1			N	-0-		1
12	428	N	428	-0-	-0-	-0-	46	1	382	2	N	-0-		1
01	682	N	499	-0-	-183	-0-	45	1	454	2	N	-0-		1
02	346	N	346	-0-	-0-	-0-	42	1	304	2	N	-0-		1
03	434	N	278	-0-	-156	-0-	40	1	238	2	N	-0-		1

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

10	186	N	176	-0-	-10	-0-	13	1	163	2	N	-0-		1
11	270	N	13	-0-	-257	-0-	13	1			N	-0-		1
12	124	N	113	-0-	-11	-0-	12	1	101	2	N	-0-		1
01	132	N	132	-0-	-0-	-0-	12	1	120	2	N	-0-		1
02	84	N	84	-0-	-0-	-0-	10	1	74	2	N	-0-		1
03	124	N	77	-0-	-47	-0-	11	1	66	2	N	-0-		1

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

10	284	N	284	-0-	-0-	-0-	20	1	264	2	N	-0-		-0-
11	270	N	22	-0-	-248	-0-	22	1			N	-0-		-0-
12	341	N	197	-0-	-144	-0-	21	1	176	2	N	-0-		-0-
01	254	N	254	-0-	-0-	-0-	23	1	231	2	N	-0-		-0-
02	150	N	150	-0-	-0-	-0-	18	1	132	2	N	-0-		-0-
03	186	N	171	-0-	-15	-0-	25	1	146	2	N	-0-		-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

10	236	N	236	-0-	-0-	-0-	17	1	219	2	N	-0-		-0-
11	270	N	16	-0-	-254	-0-	16	1			N	-0-		-0-
12	279	N	145	-0-	-134	-0-	15	1	130	2	N	-0-		-0-
01	217	N	161	-0-	-56	-0-	15	1	146	2	N	-0-		-0-
02	126	N	126	-0-	-0-	-0-	15	1	111	2	N	-0-		-0-
03	155	N	91	-0-	-64	-0-	13	1	78	2	N	-0-		-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	N	338	-0-	-0-	-0-	24	1	314	2	N	-0-					1
11	270	N	22	-0-	-248	-0-	22	1			N	-0-					1
12	186	N	162	-0-	-24	-0-	17	1	145	2	N	-0-					1
01	217	N	180	-0-	-37	-0-	16	1	164	2	N	-0-					1
02	99	N	99	-0-	-0-	-0-	12	1	87	2	N	-0-					1
03	155	N	69	-0-	-86	-0-	10	1	59	2	N	-0-					1

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

10	992	N	492	-0-	-500	-0-	35	1	457	2	N	-0-					17
11	270	N	37	-0-	-233	-0-	37	1			N	-0-					17
12	589	N	323	-0-	-266	-0-	34	1	289	2	N	-0-					17
01	357	N	357	-0-	-0-	-0-	32	1	325	2	N	-0-					17
02	247	N	247	-0-	-0-	-0-	30	1	217	2	N	-0-					17
*03	217	N	217	-0-	-0-	-0-	31	1	186	2	N	-0-					17

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

10	31	N	9	-0-	-22	-0-	1	1	8	2	N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	6	1	49	2	N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

10	400	N	400	-0-	-0-	-0-	29	1	371	2	N	-0-					-0-
11	270	N	30	-0-	-240	-0-	30	1			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	30	1	250	2	N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	33	1	329	2	N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	29	1	213	2	N	-0-					-0-
03	279	N	265	-0-	-14	-0-	38	1	227	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

10	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

10	465	N	423	-0-	-42	-0-	30	1	393	2	N	-0-					-0-
11	270	N	33	-0-	-237	-0-	33	1			N	-0-					-0-
12	310	N	297	-0-	-13	-0-	32	1	265	2	N	-0-					-0-
01	310	N	267	-0-	-43	-0-	24	1	243	2	N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	30	1	220	2	N	-0-					-0-
03	310	N	277	-0-	-33	-0-	40	1	237	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

10	837	N	441	-0-	-396	-0-	32	1	409	2	N	-0-					-0-
11	270	N	33	-0-	-237	-0-	33	1			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	44	1	370	2	N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	54	1	549	2	N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	49	1	358	2	N	-0-					-0-
03	372	N	270	-0-	-102	-0-	39	1	231	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	N	535	-0-	-0-	-0-	39	1	496	2	N	-0-					19
11	270	N	40	-0-	-230	-0-	40	1			N	-0-					19
12	434	N	392	-0-	-42	-0-	42	1	350	2	N	-0-					19
01	484	N	484	-0-	-0-	-0-	44	1	440	2	N	-0-					19
*02	348	N	348	-0-	-0-	-0-	42	1	306	2	N	-0-					19
*03	347	N	347	-0-	-0-	-0-	50	1	297	2	N	-0-					18

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	5	1	145	2	Y	-0-					-0-
11	160	N	160	-0-	-0-	-0-	6	1	154	2	Y	-0-					-0-
12	155	N	126	-0-	-29	-0-	3	1	123	2	Y	-0-					-0-
01	155	N	107	-0-	-48	-0-	3	1	104	2	Y	-0-					-0-
02	151	N	151	-0-	-0-	-0-	5	1	146	2	Y	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	4	1	153	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	11	1	365	2	Y	1	1	8			-0-
							1	9									
11	540	N	347	-0-	-193	-0-	14	1	333	2	Y	-0-					-0-
12	527	N	295	-0-	-232	-0-	9	1	286	2	Y	-0-					-0-
01	372	N	330	-0-	-42	-0-	10	1	320	2	Y	-0-					-0-
02	348	N	302	-0-	-46	-0-	9	1	293	2	Y	-0-					-0-
*03	342	N	342	-0-	-0-	-0-	9	1	333	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0-	-0-	3	1	82	2	Y	-0-					-0-
11	120	N	114	-0-	-6	-0-	4	1	110	2	Y	-0-					-0-
12	124	N	98	-0-	-26	-0-	3	1	95	2	Y	-0-					-0-
01	93	N	74	-0-	-19	-0-	2	1	72	2	Y	-0-					-0-
02	116	N	67	-0-	-49	-0-	2	1	65	2	Y	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	6	1	193	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	5	1	163	2	Y	-0-					-0-
11	150	N	139	-0-	-11	-0-	5	1	134	2	Y	-0-					-0-
12	186	N	100	-0-	-86	-0-	3	1	97	2	Y	-0-					-0-
01	155	N	107	-0-	-48	-0-	3	1	104	2	Y	-0-					-0-
02	145	N	131	-0-	-14	-0-	4	1	127	2	Y	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	5	1	191	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	7	1	246	2	Y	-0-					-0-
11	217	N	217	-0-	-0-	-0-	9	1	208	2	Y	-0-					-0-
12	186	N	165	-0-	-21	-0-	5	1	160	2	Y	-0-					-0-
01	248	N	145	-0-	-103	-0-	4	1	141	2	Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	6	1	197	2	Y	-0-					-0-
*03	310	N	310	-0-	-0-	-0-	8	1	302	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	7	1	218	2	Y	-0-					-0-
11	210	N	205	-0-	-5	-0-	8	1	197	2	Y	-0-					-0-
12	248	N	166	-0-	-82	-0-	5	1	161	2	Y	-0-					-0-
01	217	N	166	-0-	-51	-0-	5	1	161	2	Y	-0-					-0-
02	203	N	146	-0-	-57	-0-	4	1	142	2	Y	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	4	1	156	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	5	1	168	2	Y	-0-					-0-
11	195	N	195	-0-	-0-	-0-	7	1	188	2	Y	-0-					-0-
12	186	N	59	-0-	-127	-0-	2	1	57	2	Y	-0-					-0-
01	186	N	21	-0-	-165	-0-	1	1	20	2	Y	-0-					-0-
02	203	N	128	-0-	-75	-0-	4	1	124	2	Y	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	7	1	281	2	Y	-0-					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	11	1	387	2	Y	-0-					-0-
11	389	N	389	-0-	-0-	-0-	15	1	374	2	Y	-0-					-0-
12	496	N	412	-0-	-84	-0-	12	1	400	2	Y	-0-					-0-
01	403	N	314	-0-	-89	-0-	10	1	304	2	Y	-0-					-0-
02	377	N	368	-0-	-9	-0-	12	1	356	2	Y	-0-					-0-
03	403	N	325	-0-	-78	-0-	9	1	316	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	12	1	383	2	Y	-0-					-0-
11	320	N	320	-0-	-0-	-0-	13	1	307	2	Y	-0-					-0-
12	527	N	279	-0-	-248	-0-	9	1	270	2	Y	-0-					-0-
01	403	N	307	-0-	-96	-0-	9	1	298	2	Y	-0-					-0-
02	319	N	276	-0-	-43	-0-	9	1	267	2	Y	-0-					-0-
03	279	N	203	-0-	-76	-0-	5	1	198	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	746	N	746	-0-	-0-	-0-	23	1	723	2	Y	-0-					-0-
11	732	N	732	-0-	-0-	-0-	28	1	704	2	Y	-0-					-0-
12	713	N	627	-0-	-86	-0-	19	1	608	2	Y	-0-					-0-
01	744	N	607	-0-	-137	-0-	17	1	590	2	Y	-0-					-0-
02	696	N	537	-0-	-159	-0-	17	1	520	2	Y	-0-					-0-
*03	657	N	657	-0-	-0-	-0-	17	1	640	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	15	1	507	2	Y	-0-					-0-
11	580	N	580	-0-	-0-	-0-	22	1	558	2	Y	-0-					-0-
12	558	N	507	-0-	-51	-0-	15	1	492	2	Y	-0-					-0-
01	552	N	552	-0-	-0-	-0-	16	1	536	2	Y	-0-					-0-
02	551	N	536	-0-	-15	-0-	17	1	519	2	Y	-0-					-0-
*03	587	N	587	-0-	-0-	-0-	16	1	571	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY 561136

SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	462	N	462	-0-	-0-	-0-	26	1	436	2	Y	-0-					-0-
11	303	N	303	-0-	-0-	-0-	18	1	285	2	Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	22	1	327	2	Y	-0-					-0-
01	341	N	341	-0-	-0-	-0-	22	1	319	2	Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-					-0-
03	217	N	168	-0-	-49	-0-	12	1	156	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	12	1	133	2	Y	-0-					-0-
11	120	N	100	-0-	-20	-0-	8	1	92	2	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	8	1	93	2	Y	-0-					-0-
01	93	N	78	-0-	-15	-0-	7	1	71	2	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	51	1	302	2	Y	-0-					-0-
11	345	N	345	-0-	-0-	-0-	55	1	290	2	Y	-0-					-0-
12	320	N	320	-0-	-0-	-0-	49	1	271	2	Y	-0-					-0-
01	341	N	284	-0-	-57	-0-	44	1	240	2	Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	43	1	279	2	Y	-0-					-0-
*03	351	N	351	-0-	-0-	-0-	48	1	303	2	Y	-0-					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	162	-0-	-117	-0-	11	1	151	2	Y	-0-					-0-
11	300	N	199	-0-	-101	-0-	14	1	185	2	Y	-0-					-0-
12	310	N	202	-0-	-108	-0-	15	1	187	2	Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	17	1	215	2	Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	15	1	202	2	Y	-0-					-0-
03	217	N	196	-0-	-21	-0-	15	1	181	2	Y	-0-					-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23	N	23	-0-	-0-	-0-	5	1	18	2	Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	16	1	54	2	Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	18	1	60	2	Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	8	1	27	2	Y	-0-					-0-
02	74	N	74	-0-	-0-	-0-	16	1	58	2	Y	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	17	1	56	2	Y	-0-					-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-
11	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					-0-
12	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					-0-
01	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					-0-
02	812	N	812	-0-	-0-	-0-	812	2			Y	-0-					-0-
03	992	N	777	-0-	-215	-0-	777	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

10	341	N	216	-0-	-125	-0-	216	2			Y	-0-				-0-
11	360	N	358	-0-	-2	-0-	358	2			Y	-0-				-0-
12	400	N	400	-0-	-0-	-0-	400	2			Y	-0-				-0-
01	431	N	431	-0-	-0-	-0-	431	2			Y	-0-				-0-
02	344	N	344	-0-	-0-	-0-	344	2			Y	-0-				-0-
03	403	N	363	-0-	-40	-0-	363	2			Y	-0-				-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

10	217	N	152	-0-	-65	-0-	152	2			Y	-0-				-0-
11	180	N	153	-0-	-27	-0-	153	2			Y	-0-				-0-
12	182	N	182	-0-	-0-	-0-	182	2			Y	-0-				-0-
01	155	N	132	-0-	-23	-0-	132	2			Y	-0-				-0-
02	169	N	169	-0-	-0-	-0-	169	2			Y	-0-				-0-
*03	240	N	240	-0-	-0-	-0-	240	2			Y	-0-				-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

10	186	N	143	-0-	-43	-0-	143	2			Y	-0-				-0-
11	180	N	175	-0-	-5	-0-	175	2			Y	-0-				-0-
12	186	N	186	-0-	-0-	-0-	186	2			Y	-0-				-0-
01	185	N	185	-0-	-0-	-0-	185	2			Y	-0-				-0-
02	171	N	171	-0-	-0-	-0-	171	2			Y	-0-				-0-
03	186	N	182	-0-	-4	-0-	182	2			Y	-0-				-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

10	389	N	389	-0-	-0-	-0-	389	2			Y	-0-				-0-
11	422	N	422	-0-	-0-	-0-	422	2			Y	-0-				-0-
12	485	N	485	-0-	-0-	-0-	485	2			Y	-0-				-0-
01	481	N	481	-0-	-0-	-0-	481	2			Y	-0-				-0-
02	427	N	427	-0-	-0-	-0-	427	2			Y	-0-				-0-
03	496	N	425	-0-	-71	-0-	425	2			Y	-0-				-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

10	341	N	286	-0-	-55	-0-	286	2			Y	-0-				-0-
11	330	N	319	-0-	-11	-0-	319	2			Y	-0-				-0-
12	341	N	316	-0-	-25	-0-	316	2			Y	-0-				-0-
01	315	N	315	-0-	-0-	-0-	315	2			Y	-0-				-0-
02	297	N	297	-0-	-0-	-0-	297	2			Y	-0-				-0-
*03	298	N	298	-0-	-0-	-0-	298	2			Y	-0-				-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

10	310 N	177	-0-	-133	-0-	9	1	168	2	Y	-0-			-0-
11	240 N	200	-0-	-40	-0-	11	1	189	2	Y	-0-			-0-
12	147 N	147	-0-	-0-	-0-	8	1	139	2	Y	-0-			-0-
01	186 N	131	-0-	-55	-0-	8	1	123	2	Y	-0-			-0-
02	139 N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-			-0-
*03	228 N	228	-0-	-0-	-0-	12	1	216	2	Y	-0-			-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

10	411 N	411	-0-	-0-	-0-	20	1	391	2	Y	-0-			-0-
11	484 N	484	-0-	-0-	-0-	26	1	458	2	Y	-0-			-0-
12	412 N	412	-0-	-0-	-0-	22	1	390	2	Y	-0-			-0-
01	403 N	296	-0-	-107	-0-	16	1	280	2	Y	-0-			-0-
02	513 N	513	-0-	-0-	-0-	28	1	485	2	Y	-0-			-0-
*03	606 N	606	-0-	-0-	-0-	34	1	572	2	Y	-0-			-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

10	606 N	606	-0-	-0-	-0-	31	1	575	2	Y	-0-			-0-
11	536 N	536	-0-	-0-	-0-	29	1	507	2	Y	-0-			-0-
12	555 N	555	-0-	-0-	-0-	30	1	525	2	Y	-0-			-0-
01	620 N	536	-0-	-84	-0-	30	1	506	2	Y	-0-			-0-
02	396 N	396	-0-	-0-	-0-	22	1	374	2	Y	-0-			-0-
03	558 N	490	-0-	-68	-0-	27	1	463	2	Y	-0-			-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

10	369 N	369	-0-	-0-	-0-	19	1	350	2	Y	-0-			-0-
11	330 N	326	-0-	-4	-0-	17	1	309	2	Y	-0-			-0-
12	276 N	276	-0-	-0-	-0-	14	1	262	2	Y	-0-			-0-
01	372 N	224	-0-	-148	-0-	13	1	211	2	Y	-0-			-0-
02	215 N	215	-0-	-0-	-0-	12	1	203	2	Y	-0-			-0-
*03	319 N	319	-0-	-0-	-0-	18	1	301	2	Y	-0-			-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

10	296 N	296	-0-	-0-	-0-	15	1	281	2	Y	-0-			-0-
11	304 N	304	-0-	-0-	-0-	16	1	288	2	Y	-0-			-0-
12	367 N	367	-0-	-0-	-0-	20	1	347	2	Y	-0-			-0-
01	342 N	342	-0-	-0-	-0-	19	1	323	2	Y	-0-			-0-
02	301 N	301	-0-	-0-	-0-	17	1	284	2	Y	-0-			-0-
03	372 N	336	-0-	-36	-0-	18	1	318	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	480	-0-	-16	-0-	23	1	442	2	Y	14	13	1			9
							15	9									
11	480	N	385	-0-	-95	-0-	19	1	340	2	Y	24	20	1			13
							26	9									
12	496	N	412	-0-	-84	-0-	21	1	360	2	Y	28	33	1			8
							31	9									
01	465	N	397	-0-	-68	-0-	21	1	350	2	Y	24	20	1			12
							26	9									
02	434	N	434	-0-	-0-	-0-	22	1	387	2	Y	23	20	1			15
							25	9									
*03	442	N	442	-0-	-0-	-0-	23	1	398	2	Y	19	20	1			14
							21	9									

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

10	214	N	214	-0-	-0-	-0-	11	1	203	2	Y	-0-					-0-
11	171	N	171	-0-	-0-	-0-	9	1	162	2	Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	10	1	181	2	Y	1	1	1			-0-
							1	9									
01	187	N	187	-0-	-0-	-0-	11	1	176	2	Y	-0-					-0-
02	183	N	183	-0-	-0-	-0-	10	1	173	2	Y	-0-					-0-
*03	208	N	208	-0-	-0-	-0-	12	1	196	2	Y	-0-					-0-

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

10	95	N	95	-0-	-0-	-0-	5	1	90	2	Y	-0-					-0-
11	108	N	108	-0-	-0-	-0-	6	1	102	2	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	8	1	139	2	Y	-0-					-0-
02	343	N	343	-0-	-0-	-0-	19	1	324	2	Y	-0-					-0-
*03	269	N	269	-0-	-0-	-0-	15	1	254	2	Y	-0-					-0-

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

10	721	N	721	-0-	-0-	-0-	36	1	670	2	Y	14	13	1			9
							15	9									
11	731	N	731	-0-	-0-	-0-	37	1	668	2	Y	24	20	1			13
							26	9									
12	975	N	975	-0-	-0-	-0-	51	1	893	2	Y	28	33	1			8
							31	9									
01	841	N	841	-0-	-0-	-0-	46	1	769	2	Y	24	20	1			12
							26	9									
02	705	N	705	-0-	-0-	-0-	38	1	642	2	Y	23	20	1			15
							25	9									
*03	829	N	829	-0-	-0-	-0-	46	1	762	2	Y	19	20	1			14
							21	9									

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

10	183	N	183	-0-	-0-	-0-	9	1	174	2	Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	8	1	150	2	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
02	261	N	261	-0-	-0-	-0-	14	1	247	2	Y	-0-					-0-
*03	280	N	280	-0-	-0-	-0-	15	1	265	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0-	-0-	11	1	205	2	Y	-0-					-0-
11	168	N	168	-0-	-0-	-0-	9	1	159	2	Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	8	1	144	2	Y	-0-					-0-
01	217	N	134	-0-	-83	-0-	8	1	126	2	Y	-0-					-0-
02	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-
*03	158	N	158	-0-	-0-	-0-	9	1	149	2	Y	-0-					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

10	620	N	260	-0-	-360	-0-	13	1	247	2	Y	-0-					-0-
11	510	N	437	-0-	-73	-0-	23	1	414	2	Y	-0-					-0-
12	372	N	244	-0-	-128	-0-	13	1	231	2	Y	-0-					-0-
01	248	N	204	-0-	-44	-0-	11	1	193	2	Y	-0-					-0-
02	392	N	392	-0-	-0-	-0-	22	1	370	2	Y	-0-					-0-
*03	481	N	481	-0-	-0-	-0-	26	1	455	2	Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

10	775	N	512	-0-	-263	-0-	26	1	486	2	Y	-0-					-0-
11	750	N	239	-0-	-511	-0-	13	1	226	2	Y	-0-					-0-
12	808	N	808	-0-	-0-	-0-	44	1	764	2	Y	-0-					-0-
01	575	N	575	-0-	-0-	-0-	32	1	543	2	Y	-0-					-0-
02	433	N	433	-0-	-0-	-0-	24	1	409	2	Y	-0-					-0-
*03	758	N	758	-0-	-0-	-0-	43	1	715	2	Y	-0-					-0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

10	93	N	24	-0-	-69	-0-	1	1	23	2	Y	-0-					-0-
11	90	N	41	-0-	-49	-0-	2	1	39	2	Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-					-0-
01	154	N	154	-0-	-0-	-0-	8	1	146	2	Y	-0-					-0-
02	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

10	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-
12	14	N	3	-0-	-11	-0-	3	2			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

10	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

10	806	N	711	-0-	-95	-0-	711	2			Y	-0-					-0-
11	810	N	717	-0-	-93	-0-	717	2			Y	-0-					-0-
12	961	N	723	-0-	-238	-0-	723	2			Y	-0-					-0-
01	859	N	859	-0-	-0-	-0-	859	2			Y	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
03	713	N	659	-0-	-54	-0-	659	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	886	N	886	-0-	-0-	-0-	51	1	835	2	Y	-0-					-0-
11	1083	N	1083	-0-	-0-	-0-	65	1	1018	2	Y	-0-					-0-
12	895	N	895	-0-	-0-	-0-	55	1	840	2	Y	-0-					-0-
01	781	N	781	-0-	-0-	-0-	49	1	732	2	Y	-0-					-0-
02	337	N	337	-0-	-0-	-0-	24	1	313	2	Y	-0-					-0-
03	620	N	421	-0-	-199	-0-	30	1	391	2	Y	-0-					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
11	137	N	137	-0-	-0-	-0-	8	1	129	2	Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	7	1	110	2	Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
*03	57	N	57	-0-	-0-	-0-	4	1	53	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	44	1	248	2	Y	-0-					-0-
11	280	N	280	-0-	-0-	-0-	45	1	235	2	Y	-0-					-0-
12	367	N	367	-0-	-0-	-0-	56	1	311	2	Y	-0-					-0-
01	334	N	334	-0-	-0-	-0-	51	1	283	2	Y	-0-					-0-
02	370	N	370	-0-	-0-	-0-	50	1	320	2	Y	-0-					-0-
03	372	N	318	-0-	-54	-0-	44	1	274	2	Y	-0-					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	142	-0-	-13	-0-	142	2			Y	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	2			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
01	155	N	100	-0-	-55	-0-	100	2			Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
03	155	N	90	-0-	-65	-0-	90	2			Y	-0-					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	N	91	-0-	-0-	-0-	7	1	84	2	Y	-0-					-0-
11	115	N	115	-0-	-0-	-0-	8	1	107	2	Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	7	1	76	2	Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	8	1	111	2	Y	-0-					-0-
02	104	N	104	-0-	-0-	-0-	8	1	96	2	Y	-0-					-0-
03	93	N	84	-0-	-9	-0-	7	1	77	2	Y	-0-					-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	254	-0-	-25	-0-	16	1	238	2	Y	-0-					-0-
11	390	N	306	-0-	-84	-0-	20	1	286	2	Y	-0-					-0-
12	372	N	280	-0-	-92	-0-	19	1	261	2	Y	-0-					-0-
01	312	N	312	-0-	-0-	-0-	22	1	290	2	Y	-0-					-0-
02	299	N	299	-0-	-0-	-0-	21	1	278	2	Y	-0-					-0-
03	279	N	254	-0-	-25	-0-	19	1	235	2	Y	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	45	1	454	2	Y	-0-					-0-
11	433	N	433	-0-	-0-	-0-	40	1	393	2	Y	-0-					-0-
12	372	N	293	-0-	-79	-0-	29	1	264	2	Y	-0-					-0-
01	496	N	350	-0-	-146	-0-	33	1	317	2	Y	-0-					-0-
02	349	N	349	-0-	-0-	-0-	32	1	317	2	Y	-0-					-0-
*03	451	N	451	-0-	-0-	-0-	43	1	408	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

10	682 N	602	-0-	-80	-0-	602	2			Y	-0-					-0-
11	720 N	582	-0-	-138	-0-	582	2			Y	-0-					-0-
12	713 N	515	-0-	-198	-0-	515	2			Y	-0-					-0-
01	641 N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
02	635 N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
*03	702 N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

10	217 N	70	-0-	-147	-0-	10	1	60	2	Y	-0-					-0-
11	103 N	103	-0-	-0-	-0-	17	1	86	2	Y	-0-					-0-
12	93 N	61	-0-	-32	-0-	9	1	52	2	Y	-0-					-0-
01	62 N	28	-0-	-34	-0-	5	1	23	2	Y	-0-					-0-
02	5 N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
03	62 N	-0-	-0-	-62	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

10	58 N	58	-0-	-0-	-0-	5	1	53	2	Y	-0-					-0-
11	43 N	43	-0-	-0-	-0-	4	1	39	2	Y	-0-					-0-
12	52 N	52	-0-	-0-	-0-	5	1	47	2	Y	-0-					-0-
01	38 N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-					-0-
02	14 N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
*03	64 N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

10	559 N	559	-0-	-0-	-0-	32	1	527	2	Y	-0-					-0-
11	510 N	510	-0-	-0-	-0-	31	1	479	2	Y	-0-					-0-
12	466 N	466	-0-	-0-	-0-	29	1	437	2	Y	-0-					-0-
01	488 N	488	-0-	-0-	-0-	31	1	457	2	Y	-0-					-0-
02	244 N	244	-0-	-0-	-0-	16	1	228	2	Y	-0-					-0-
03	465 N	282	-0-	-183	-0-	19	1	263	2	Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

10	62 N	53	-0-	-9	-0-	4	1	49	2	Y	-0-					-0-
11	60 N	49	-0-	-11	-0-	4	1	45	2	Y	-0-					-0-
12	31 N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-
01	31 N	28	-0-	-3	-0-	2	1	26	2	Y	-0-					-0-
02	30 N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
*03	50 N	50	-0-	-0-	-0-	4	1	46	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	26	1	382	2	Y	-0-					-0-
11	358	N	358	-0-	-0-	-0-	25	1	333	2	Y	-0-					-0-
12	390	N	390	-0-	-0-	-0-	27	1	363	2	Y	-0-					-0-
01	403	N	361	-0-	-42	-0-	25	1	336	2	Y	-0-					-0-
02	76	N	76	-0-	-0-	-0-	6	1	70	2	Y	-0-					-0-
03	403	N	18	-0-	-385	-0-	1	1	17	2	Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5	-0-	10	1	140	2	Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	11	1	142	2	Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	10	1	148	2	Y	-0-					-0-
01	155	N	144	-0-	-11	-0-	10	1	134	2	Y	-0-					-0-
02	131	N	131	-0-	-0-	-0-	9	1	122	2	Y	-0-					-0-
03	155	N	77	-0-	-78	-0-	4	1	73	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	41	-0-	-21	-0-	3	1	38	2	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	4	1	57	2	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	6	1	69	2	Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	6	1	79	2	Y	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1427	N	1427	-0-	-0-	-0-	72	1	1340	2	Y	14	13	1			9
							15	9									
11	1302	N	1302	-0-	-0-	-0-	67	1	1209	2	Y	24	20	1			13
							26	9									
12	1440	N	1440	-0-	-0-	-0-	76	1	1333	2	Y	28	33	1			8
							31	9									
01	1372	N	1372	-0-	-0-	-0-	75	1	1271	2	Y	24	20	1			12
							26	9									
02	1232	N	1232	-0-	-0-	-0-	67	1	1140	2	Y	23	20	1			15
							25	9									
*03	1275	N	1275	-0-	-0-	-0-	70	1	1184	2	Y	19	20	1			14
							21	9									

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	33	-0-	-60	-0-	2	1	31	2	Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	13	1	221	2	Y	-0-					-0-
12	263	N	263	-0-	-0-	-0-	14	1	249	2	Y	-0-					-0-
01	356	N	356	-0-	-0-	-0-	20	1	336	2	Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	9	1	164	2	Y	-0-					-0-
*03	243	N	243	-0-	-0-	-0-	14	1	229	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	798	N	798	-0-	-0-	-0-	39	1	744	2	Y	14	13	1			9
							15	9									
11	585	N	585	-0-	-0-	-0-	29	1	530	2	Y	24	20	1			13
							26	9									
12	837	N	673	-0-	-164	-0-	35	1	607	2	Y	28	33	1			8
							31	9									
01	806	N	759	-0-	-47	-0-	41	1	692	2	Y	24	20	1			12
							26	9									
02	833	N	833	-0-	-0-	-0-	45	1	763	2	Y	23	20	1			15
							25	9									
*03	762	N	762	-0-	-0-	-0-	41	1	701	2	Y	18	19	1			14
							20	9									

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

10	2859	N	2859	-0-	-0-	-0-	144	1	2715	2	Y	-0-					-0-
11	2628	N	2628	-0-	-0-	-0-	139	1	2489	2	Y	-0-					-0-
12	2258	N	2258	-0-	-0-	-0-	122	1	2136	2	Y	-0-					-0-
01	2223	N	2223	-0-	-0-	-0-	124	1	2099	2	Y	-0-					-0-
02	2334	N	2334	-0-	-0-	-0-	129	1	2205	2	Y	-0-					-0-
*03	2139	N	2139	-0-	-0-	-0-	119	1	2020	2	Y	-0-					-0-

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

10	90	N	90	-0-	-0-	-0-	19	1	71	2	Y	-0-					-0-
11	80	N	80	-0-	-0-	-0-	18	1	62	2	Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	19	1	68	2	Y	-0-					-0-
01	90	N	90	-0-	-0-	-0-	21	1	69	2	Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	16	1	55	2	Y	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	17	1	54	2	Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

10	161	N	161	-0-	-0-	-0-	35	1	126	2	Y	-0-					-0-
11	162	N	162	-0-	-0-	-0-	37	1	125	2	Y	-0-					-0-
12	217	N	170	-0-	-47	-0-	40	1	130	2	Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	50	1	169	2	Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	37	1	126	2	Y	-0-					-0-
*03	167	N	167	-0-	-0-	-0-	41	1	126	2	Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

10	234	N	234	-0-	-0-	-0-	52	1	182	2	Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	55	1	188	2	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	60	1	202	2	Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	71	1	243	2	Y	-0-					-0-
02	253	N	253	-0-	-0-	-0-	56	1	197	2	Y	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	55	1	171	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31 N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
11	30 N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	28 N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-
01	T. A.	58	-0-	58	58	4	1	54	2	Y	-0-					-0-
02	T. A.	8	-0-	8	66	8	2			Y	-0-					-0-
03	T. A.	53	-0-	53	119	3	1	50	2	Y	-0-					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

10	178 N	178	-0-	-0-	-0-	12	1	166	2	Y	-0-					-0-
11	135 N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-					-0-
12	159 N	159	-0-	-0-	-0-	11	1	148	2	Y	-0-					-0-
01	186 N	131	-0-	-55	-0-	10	1	121	2	Y	-0-					-0-
02	141 N	141	-0-	-0-	-0-	9	1	132	2	Y	-0-					-0-
03	155 N	132	-0-	-23	-0-	8	1	124	2	Y	-0-					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

10	122 N	122	-0-	-0-	-0-	27	1	95	2	Y	-0-					-0-
11	150 N	150	-0-	-0-	-0-	33	1	117	2	Y	-0-					-0-
12	148 N	148	-0-	-0-	-0-	34	1	114	2	Y	-0-					-0-
01	128 N	128	-0-	-0-	-0-	29	1	99	2	Y	-0-					-0-
02	171 N	171	-0-	-0-	-0-	39	1	132	2	Y	-0-					-0-
*03	134 N	134	-0-	-0-	-0-	32	1	102	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

10	314 N	314	-0-	-0-	-0-	45	1	269	2	Y	-0-					-0-
11	330 N	313	-0-	-17	-0-	50	1	263	2	Y	-0-					-0-
12	359 N	359	-0-	-0-	-0-	54	1	305	2	Y	-0-					-0-
01	334 N	334	-0-	-0-	-0-	52	1	282	2	Y	-0-					-0-
02	407 N	407	-0-	-0-	-0-	54	1	353	2	Y	-0-					-0-
*03	358 N	358	-0-	-0-	-0-	48	1	310	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

10	975 N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
11	900 N	874	-0-	-26	-0-	874	2			N	-0-					-0-
12	930 N	891	-0-	-39	-0-	891	2			N	-0-					-0-
01	930 N	808	-0-	-122	-0-	808	2			N	-0-					-0-
02	834 N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
03	899 N	851	-0-	-48	-0-	851	2			N	-0-					-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

10	298 N	298	-0-	-0-	-0-	23	1	275	2	Y	-0-					-0-
11	280 N	280	-0-	-0-	-0-	22	1	258	2	Y	-0-					-0-
12	309 N	309	-0-	-0-	-0-	25	1	284	2	Y	-0-					-0-
01	338 N	338	-0-	-0-	-0-	29	1	309	2	Y	-0-					-0-
02	331 N	331	-0-	-0-	-0-	26	1	305	2	Y	-0-					-0-
*03	318 N	318	-0-	-0-	-0-	27	1	291	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*03	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	811	N	811	-0-	-0-	-0-	35	1	773	2	N	3	3	1			2
							3	9									
11	582	N	582	-0-	-0-	-0-	25	1	554	2	N	3	3	1			2
							3	9									
12	769	N	769	-0-	-0-	-0-	31	1	735	2	N	3	3	1			2
							3	9									
01	775	N	618	-0-	-157	-0-	25	1	590	2	N	3	3	1			2
							3	9									
02	996	N	996	-0-	-0-	-0-	42	1	951	2	N	3	3	1			2
							3	9									
*03	968	N	968	-0-	-0-	-0-	40	1	926	2	N	2	3	1			1
							2	9									

GENINI WELL #: 3301 RRCID -> 104411 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 5427 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
11	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
12	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
01	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
02	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
03	1364	N	1335	-0-	-29	-0-	1335	2			N	-0-					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	3	1	23	2	N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0-	-0-	18	1	336	2	Y	-0-					-0-
11	315	N	315	-0-	-0-	-0-	16	1	299	2	Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	17	1	300	2	Y	-0-					-0-
01	310	N	283	-0-	-27	-0-	16	1	267	2	Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	17	1	289	2	Y	-0-					-0-
*03	321	N	321	-0-	-0-	-0-	18	1	303	2	Y	-0-					-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-					-0-
11	83	N	83	-0-	-0-	-0-	5	1	78	2	Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	176	-0-	-72	-0-	9	1	166	2	Y	1	1	1			-0-
							1	9									
11	270	N	191	-0-	-79	-0-	10	1	179	2	Y	2	1	1			1
							2	9									
12	248	N	204	-0-	-44	-0-	11	1	193	2	Y	-0-	1	1			-0-
01	193	N	193	-0-	-0-	-0-	11	1	181	2	Y	1	1	1			-0-
							1	9									
02	201	N	201	-0-	-0-	-0-	11	1	188	2	Y	2	1	1			1
							2	9									
*03	211	N	211	-0-	-0-	-0-	12	1	198	2	Y	1	1	1			1
							1	9									

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	146	-0-	-40	-0-	8	1	137	2	Y	1	1	1			-0-
							1	9									
11	210	N	177	-0-	-33	-0-	9	1	166	2	Y	2	1	1			1
							2	9									
12	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-	1	1			-0-
01	156	N	156	-0-	-0-	-0-	8	1	147	2	Y	1	1	1			-0-
							1	9									
02	172	N	172	-0-	-0-	-0-	9	1	161	2	Y	2	1	1			1
							2	9									
03	186	N	160	-0-	-26	-0-	9	1	150	2	Y	1	1	1			1
							1	9									

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
11	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
12	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
01	62	N	39	-0-	-23	-0-	2	1	37	2	Y	-0-					-0-
02	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
*03	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	320	-0-	-114	-0-	16	1	304	2	Y	-0-					-0-
11	373	N	373	-0-	-0-	-0-	19	1	354	2	Y	-0-					-0-
12	403	N	319	-0-	-84	-0-	17	1	302	2	Y	-0-					-0-
01	310	N	262	-0-	-48	-0-	14	1	248	2	Y	-0-					-0-
02	220	N	220	-0-	-0-	-0-	12	1	208	2	Y	-0-					-0-
*03	339	N	339	-0-	-0-	-0-	19	1	320	2	Y	-0-					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

10	682	N	419	-0-	-263	-0-	22	1	397	2	Y	-0-					-0-
11	660	N	471	-0-	-189	-0-	25	1	446	2	Y	-0-					-0-
12	682	N	669	-0-	-13	-0-	36	1	633	2	Y	-0-					-0-
01	434	N	359	-0-	-75	-0-	20	1	339	2	Y	-0-					-0-
02	393	N	393	-0-	-0-	-0-	22	1	371	2	Y	-0-					-0-
03	682	N	416	-0-	-266	-0-	23	1	393	2	Y	-0-					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

10	496	N	480	-0-	-16	-0-	24	1	456	2	Y	-0-					-0-
11	689	N	689	-0-	-0-	-0-	37	1	652	2	Y	-0-					-0-
12	592	N	592	-0-	-0-	-0-	32	1	560	2	Y	-0-					-0-
01	591	N	591	-0-	-0-	-0-	33	1	558	2	Y	-0-					-0-
02	511	N	511	-0-	-0-	-0-	28	1	483	2	Y	-0-					-0-
*03	699	N	699	-0-	-0-	-0-	40	1	659	2	Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

10	217	N	33	-0-	-184	-0-	2	1	31	2	Y	-0-					-0-
11	300	N	167	-0-	-133	-0-	8	1	159	2	Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	13	1	213	2	Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	16	1	282	2	Y	-0-					-0-
02	274	N	274	-0-	-0-	-0-	15	1	259	2	Y	-0-					-0-
*03	152	N	152	-0-	-0-	-0-	9	1	143	2	Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

10	1208	N	1208	-0-	-0-	-0-	70	1	1138	2	Y	-0-					-0-
11	1257	N	1257	-0-	-0-	-0-	75	1	1182	2	Y	-0-					-0-
12	1136	N	1136	-0-	-0-	-0-	69	1	1067	2	Y	-0-					-0-
01	951	N	951	-0-	-0-	-0-	60	1	891	2	Y	-0-					-0-
02	439	N	439	-0-	-0-	-0-	30	1	409	2	Y	-0-					-0-
03	620	N	546	-0-	-74	-0-	39	1	507	2	Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

10	74	N	74	-0-	-0-	-0-	3	1	71	2	Y	-0-					-0-
11	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
02	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	178	-0-	-8	-0-	14	1	164	2	Y	-0-					-0-
11	173	N	173	-0-	-0-	-0-	14	1	159	2	Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	15	1	173	2	Y	-0-					-0-
01	186	N	173	-0-	-13	-0-	14	1	159	2	Y	-0-					-0-
02	265	N	265	-0-	-0-	-0-	21	1	244	2	Y	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	17	1	183	2	Y	-0-					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0-	-0-	12	1	185	2	Y	-0-					-0-
11	263	N	263	-0-	-0-	-0-	18	1	245	2	Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	13	1	170	2	Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	16	1	203	2	Y	-0-					-0-
02	221	N	221	-0-	-0-	-0-	15	1	206	2	Y	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	19	1	232	2	Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	438	-0-	-58	-0-	22	1	401	2	Y	14	13	1			9
							15	9									
11	480	N	402	-0-	-78	-0-	19	1	357	2	Y	24	20	1			13
							26	9									
12	527	N	440	-0-	-87	-0-	22	1	387	2	Y	28	33	1			8
							31	9									
01	434	N	329	-0-	-105	-0-	17	1	286	2	Y	24	20	1			12
							26	9									
02	310	N	310	-0-	-0-	-0-	16	1	269	2	Y	23	20	1			15
							25	9									
03	434	N	409	-0-	-25	-0-	21	1	367	2	Y	19	20	1			14
							21	9									

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	306	-0-	-252	-0-	15	1	291	2	Y	-0-					-0-
11	540	N	260	-0-	-280	-0-	14	1	246	2	Y	-0-					-0-
12	558	N	307	-0-	-251	-0-	16	1	291	2	Y	-0-					-0-
01	310	N	248	-0-	-62	-0-	14	1	234	2	Y	-0-					-0-
02	340	N	340	-0-	-0-	-0-	19	1	321	2	Y	-0-					-0-
*03	412	N	412	-0-	-0-	-0-	23	1	389	2	Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	N	241	-0-	-0-	-0-	12	1	229	2	Y	-0-					-0-
11	188	N	188	-0-	-0-	-0-	10	1	178	2	Y	-0-					-0-
12	186	N	131	-0-	-55	-0-	7	1	124	2	Y	-0-					-0-
01	248	N	115	-0-	-133	-0-	6	1	109	2	Y	-0-					-0-
02	185	N	185	-0-	-0-	-0-	10	1	175	2	Y	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	228	-0-	-20	-0-	11	1	217	2	Y	-0-					-0-
11	258	N	258	-0-	-0-	-0-	14	1	244	2	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-
01	260	N	260	-0-	-0-	-0-	14	1	246	2	Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	14	1	238	2	Y	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	17	1	294	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0-	-0-	32	1	539	2	Y	-0-					-0-
11	522	N	522	-0-	-0-	-0-	31	1	491	2	Y	-0-					-0-
12	692	N	692	-0-	-0-	-0-	42	1	650	2	Y	-0-					-0-
01	862	N	862	-0-	-0-	-0-	54	1	808	2	Y	-0-					-0-
02	287	N	287	-0-	-0-	-0-	20	1	267	2	Y	-0-					-0-
03	558	N	312	-0-	-246	-0-	22	1	290	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	10	1	114	2	Y	-0-					-0-
11	120	N	114	-0-	-6	-0-	9	1	105	2	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	11	1	124	2	Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	10	1	109	2	Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	13	1	150	2	Y	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	17	1	177	2	Y	-0-					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0-	-0-	27	1	505	2	Y	-0-					-0-
11	510	N	469	-0-	-41	-0-	25	1	444	2	Y	-0-					-0-
12	528	N	528	-0-	-0-	-0-	28	1	500	2	Y	-0-					-0-
01	527	N	294	-0-	-233	-0-	16	1	278	2	Y	-0-					-0-
02	335	N	335	-0-	-0-	-0-	19	1	316	2	Y	-0-					-0-
03	527	N	506	-0-	-21	-0-	29	1	477	2	Y	-0-					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	514	-0-	-13	-0-	25	1	474	2	Y	14	13	1			9
							15	9									
11	540	N	474	-0-	-66	-0-	24	1	424	2	Y	24	20	1			13
							26	9									
12	558	N	487	-0-	-71	-0-	24	1	432	2	Y	28	33	1			8
							31	9									
01	527	N	478	-0-	-49	-0-	25	1	427	2	Y	24	20	1			12
							26	9									
02	337	N	337	-0-	-0-	-0-	17	1	295	2	Y	23	20	1			15
							25	9									
*03	990	N	990	-0-	-0-	-0-	55	1	915	2	Y	18	19	1			14
							20	9									

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	397	N	397	-0-	-0-	-0-	27	1	370	2	Y	-0-					-0-
11	456	N	456	-0-	-0-	-0-	30	1	426	2	Y	-0-					-0-
12	434	N	392	-0-	-42	-0-	29	1	363	2	Y	-0-					-0-
01	439	N	439	-0-	-0-	-0-	31	1	408	2	Y	-0-					-0-
02	506	N	506	-0-	-0-	-0-	35	1	471	2	Y	-0-					-0-
*03	477	N	477	-0-	-0-	-0-	35	1	442	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	N	346	-0-	-0-	-0-	31	1	315	2	Y	-0-					-0-
11	420	N	254	-0-	-166	-0-	24	1	230	2	Y	-0-					-0-
12	434	N	273	-0-	-161	-0-	26	1	247	2	Y	-0-					-0-
01	341	N	313	-0-	-28	-0-	30	1	283	2	Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	27	1	279	2	Y	-0-					-0-
*03	369	N	369	-0-	-0-	-0-	35	1	334	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

10	93	N	70	-0-	-23	-0-	10	1	60	2	Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	11	1	56	2	Y	-0-					-0-
12	93	N	78	-0-	-15	-0-	11	1	67	2	Y	-0-					-0-
01	62	N	51	-0-	-11	-0-	9	1	42	2	Y	-0-					-0-
02	79	N	79	-0-	-0-	-0-	10	1	69	2	Y	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	14	1	89	2	Y	-0-					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

10	744	N	563	-0-	-181	-0-	28	1	535	2	Y	-0-					-0-
11	794	N	794	-0-	-0-	-0-	42	1	752	2	Y	-0-					-0-
12	775	N	764	-0-	-11	-0-	41	1	723	2	Y	-0-					-0-
01	741	N	741	-0-	-0-	-0-	41	1	700	2	Y	-0-					-0-
02	672	N	672	-0-	-0-	-0-	38	1	634	2	Y	-0-					-0-
03	775	N	774	-0-	-1	-0-	43	1	731	2	Y	-0-					-0-

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

10	902	N	902	-0-	-0-	-0-	52	1	850	2	Y	-0-					-0-
11	938	N	938	-0-	-0-	-0-	56	1	882	2	Y	-0-					-0-
12	736	N	736	-0-	-0-	-0-	45	1	691	2	Y	-0-					-0-
01	985	N	985	-0-	-0-	-0-	62	1	923	2	Y	-0-					-0-
02	575	N	575	-0-	-0-	-0-	39	1	536	2	Y	-0-					-0-
03	620	N	521	-0-	-99	-0-	37	1	484	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

10	496	N	433	-0-	-63	-0-	63	1	370	2	Y	-0-					-0-
11	630	N	395	-0-	-235	-0-	64	1	331	2	Y	-0-					-0-
12	775	N	496	-0-	-279	-0-	76	1	420	2	Y	-0-					-0-
01	560	N	560	-0-	-0-	-0-	85	1	475	2	Y	-0-					-0-
02	481	N	481	-0-	-0-	-0-	65	1	416	2	Y	-0-					-0-
03	496	N	456	-0-	-40	-0-	61	1	395	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

10	93	N	65	-0-	-28	-0-	3	1	62	2	Y	-0-					-0-
11	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
01	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

10	462	N	462	-0-	-0-	-0-	23	1	439	2	Y	-0-					-0-
11	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-
12	397	N	397	-0-	-0-	-0-	22	1	375	2	Y	-0-					-0-
01	465	N	306	-0-	-159	-0-	17	1	289	2	Y	-0-					-0-
02	356	N	356	-0-	-0-	-0-	20	1	336	2	Y	-0-					-0-
*03	429	N	429	-0-	-0-	-0-	25	1	404	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	361	-0-	-166	-0-	18	1	343	2	Y	-0-					-0-
11	459	N	459	-0-	-0-	-0-	24	1	435	2	Y	-0-					-0-
12	589	N	405	-0-	-184	-0-	22	1	383	2	Y	-0-					-0-
01	416	N	416	-0-	-0-	-0-	23	1	393	2	Y	-0-					-0-
02	343	N	343	-0-	-0-	-0-	19	1	324	2	Y	-0-					-0-
03	403	N	374	-0-	-29	-0-	21	1	353	2	Y	-0-					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
11	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	19	1	366	2	Y	-0-					-0-
11	324	N	324	-0-	-0-	-0-	17	1	307	2	Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	14	1	254	2	Y	-0-					-0-
01	310	N	228	-0-	-82	-0-	13	1	215	2	Y	-0-					-0-
02	220	N	220	-0-	-0-	-0-	12	1	208	2	Y	-0-					-0-
03	279	N	273	-0-	-6	-0-	15	1	258	2	Y	-0-					-0-

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	219	-0-	-122	-0-	11	1	208	2	Y	-0-	1	1			-0-
11	330	N	231	-0-	-99	-0-	13	1	218	2	Y	-0-					-0-
12	341	N	238	-0-	-103	-0-	13	1	225	2	Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	16	1	269	2	Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	17	1	289	2	Y	-0-					-0-
*03	291	N	291	-0-	-0-	-0-	17	1	274	2	Y	-0-					-0-

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459	N	459	-0-	-0-	-0-	22	1	424	2	Y	12	12	1			8
							13	9									
11	458	N	458	-0-	-0-	-0-	23	1	410	2	Y	23	18	1			13
							25	9									
12	572	N	572	-0-	-0-	-0-	29	1	514	2	Y	26	32	1			7
							29	9									
01	610	N	610	-0-	-0-	-0-	33	1	551	2	Y	24	19	1			12
							26	9									
02	614	N	614	-0-	-0-	-0-	33	1	557	2	Y	22	19	1			15
							24	9									
*03	531	N	531	-0-	-0-	-0-	29	1	481	2	Y	19	20	1			14
							21	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0-	-0-	6	1	73	2	Y	-0-					-0-
11	90	N	82	-0-	-8	-0-	9	1	73	2	Y	-0-					-0-
12	93	N	83	-0-	-10	-0-	9	1	74	2	Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	9	1	90	2	Y	-0-					-0-
02	97	N	97	-0-	-0-	-0-	9	1	88	2	Y	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	10	1	91	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	117	-0-	-7	-0-	11	1	106	2	Y	-0-			-0-
11	130	N	130	-0-	-0-	-0-	12	1	118	2	Y	-0-			-0-
12	145	N	145	-0-	-0-	-0-	14	1	131	2	Y	-0-			-0-
01	124	N	101	-0-	-23	-0-	9	1	92	2	Y	-0-			-0-
02	133	N	133	-0-	-0-	-0-	13	1	120	2	Y	-0-			-0-
03	155	N	85	-0-	-70	-0-	8	1	77	2	Y	-0-			-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

10	341	N	265	-0-	-76	-0-	24	1	241	2	Y	-0-			-0-
11	390	N	274	-0-	-116	-0-	26	1	248	2	Y	-0-			-0-
12	341	N	330	-0-	-11	-0-	30	1	300	2	Y	-0-			-0-
01	409	N	409	-0-	-0-	-0-	39	1	370	2	Y	-0-			-0-
02	456	N	456	-0-	-0-	-0-	42	1	414	2	Y	-0-			-0-
*03	369	N	369	-0-	-0-	-0-	35	1	334	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

10	651	N	600	-0-	-51	-0-	87	1	513	2	Y	-0-			-0-
11	360	N	19	-0-	-341	-0-	4	1	15	2	Y	-0-			-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-
01	279	N	16	-0-	-263	-0-	2	1	14	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

10	407	N	407	-0-	-0-	-0-	60	1	347	2	Y	-0-			-0-
11	406	N	406	-0-	-0-	-0-	64	1	342	2	Y	-0-			-0-
12	388	N	388	-0-	-0-	-0-	59	1	329	2	Y	-0-			-0-
01	403	N	395	-0-	-8	-0-	60	1	335	2	Y	-0-			-0-
02	372	N	372	-0-	-0-	-0-	50	1	322	2	Y	-0-			-0-
*03	521	N	521	-0-	-0-	-0-	71	1	450	2	Y	-0-			-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

10	186	N	183	-0-	-3	-0-	12	1	171	2	Y	-0-			-0-
11	210	N	202	-0-	-8	-0-	14	1	188	2	Y	-0-			-0-
12	217	N	179	-0-	-38	-0-	12	1	167	2	Y	-0-			-0-
01	203	N	203	-0-	-0-	-0-	14	1	189	2	Y	-0-			-0-
02	228	N	228	-0-	-0-	-0-	17	1	211	2	Y	-0-			-0-
03	186	N	176	-0-	-10	-0-	12	1	164	2	Y	-0-			-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

10	186	N	67	-0-	-119	-0-	3	1	64	2	Y	-0-			-0-
11	95	N	95	-0-	-0-	-0-	5	1	90	2	Y	-0-			-0-
12	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-			-0-
01	62	N	26	-0-	-36	-0-	2	1	24	2	Y	-0-			-0-
02	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-			-0-
*03	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	519	-0-	-39	-0-	25	1	481	2	Y	12	12	1			8
							13	9									
11	482	N	482	-0-	-0-	-0-	24	1	433	2	Y	23	18	1			13
							25	9									
12	559	N	559	-0-	-0-	-0-	28	1	502	2	Y	26	32	1			7
							29	9									
01	767	N	767	-0-	-0-	-0-	41	1	700	2	Y	24	19	1			12
							26	9									
02	1073	N	1073	-0-	-0-	-0-	58	1	990	2	Y	23	20	1			15
							25	9									
*03	1129	N	1129	-0-	-0-	-0-	62	1	1046	2	Y	19	20	1			14
							21	9									

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

10	125	N	125	-0-	-0-	-0-	6	1	119	2	Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-
12	161	N	161	-0-	-0-	-0-	8	1	153	2	Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-
*03	163	N	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

10	464	N	464	-0-	-0-	-0-	31	1	433	2	Y	-0-					-0-
11	543	N	543	-0-	-0-	-0-	36	1	507	2	Y	-0-					-0-
12	589	N	437	-0-	-152	-0-	31	1	406	2	Y	-0-					-0-
01	483	N	483	-0-	-0-	-0-	35	1	448	2	Y	-0-					-0-
02	418	N	418	-0-	-0-	-0-	28	1	390	2	Y	-0-					-0-
03	434	N	385	-0-	-49	-0-	28	1	357	2	Y	-0-					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

10	343	N	343	-0-	-0-	-0-	17	1	326	2	Y	-0-					-0-
11	288	N	288	-0-	-0-	-0-	16	1	272	2	Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	13	1	222	2	Y	-0-					-0-
01	279	N	213	-0-	-66	-0-	12	1	201	2	Y	-0-					-0-
02	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
03	248	N	173	-0-	-75	-0-	9	1	164	2	Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

10	248	N	236	-0-	-12	-0-	12	1	224	2	Y	-0-					-0-
11	270	N	242	-0-	-28	-0-	13	1	229	2	Y	-0-					-0-
12	247	N	247	-0-	-0-	-0-	13	1	234	2	Y	-0-					-0-
01	248	N	195	-0-	-53	-0-	11	1	184	2	Y	-0-					-0-
02	243	N	243	-0-	-0-	-0-	14	1	229	2	Y	-0-					-0-
*03	321	N	321	-0-	-0-	-0-	18	1	303	2	Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

10	229	N	229	-0-	-0-	-0-	11	1	218	2	Y	-0-					-0-
11	227	N	227	-0-	-0-	-0-	12	1	215	2	Y	-0-					-0-
12	248	N	157	-0-	-91	-0-	8	1	149	2	Y	-0-					-0-
01	217	N	157	-0-	-60	-0-	9	1	148	2	Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	8	1	147	2	Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	8	1	139	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141	N	141	-0-	-0-	-0-	10	1	131	2	Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	12	1	140	2	Y	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	301	-0-	-164	-0-	23	1	278	2	Y	-0-					-0-
11	450	N	340	-0-	-110	-0-	28	1	312	2	Y	-0-					-0-
12	465	N	302	-0-	-163	-0-	25	1	277	2	Y	-0-					-0-
01	310	N	252	-0-	-58	-0-	22	1	230	2	Y	-0-					-0-
02	268	N	268	-0-	-0-	-0-	21	1	247	2	Y	-0-					-0-
03	310	N	262	-0-	-48	-0-	22	1	240	2	Y	-0-					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	509	-0-	-49	-0-	25	1	469	2	Y	14	13	1			9
							15	9									
11	540	N	512	-0-	-28	-0-	26	1	460	2	Y	24	20	1			13
							26	9									
12	558	N	461	-0-	-97	-0-	23	1	407	2	Y	28	33	1			8
							31	9									
01	496	N	415	-0-	-81	-0-	22	1	367	2	Y	24	20	1			12
							26	9									
02	482	N	482	-0-	-0-	-0-	25	1	432	2	Y	23	20	1			15
							25	9									
03	465	N	437	-0-	-28	-0-	23	1	393	2	Y	19	20	1			14
							21	9									

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	201	-0-	-16	-0-	16	1	185	2	Y	-0-					-0-
11	210	N	192	-0-	-18	-0-	16	1	176	2	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	13	1	150	2	Y	-0-					-0-
01	186	N	119	-0-	-67	-0-	10	1	109	2	Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	7	1	78	2	Y	-0-					-0-
*03	180	N	180	-0-	-0-	-0-	15	1	165	2	Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	943	N	943	-0-	-0-	-0-	54	1	889	2	Y	-0-					-0-
11	946	N	946	-0-	-0-	-0-	57	1	889	2	Y	-0-					-0-
12	981	N	981	-0-	-0-	-0-	59	1	922	2	Y	-0-					-0-
01	782	N	782	-0-	-0-	-0-	49	1	733	2	Y	-0-					-0-
02	308	N	308	-0-	-0-	-0-	21	1	287	2	Y	-0-					-0-
03	558	N	386	-0-	-172	-0-	27	1	359	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	8	1	91	2	Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	8	1	87	2	Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	9	1	102	2	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	10	1	110	2	Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	12	1	134	2	Y	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	11	1	117	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	75	-0-	75	75	3	1	72	2	Y	-0-					-0-
11	14B2 EXT	52	-0-	52	127	3	1	49	2	Y	-0-					-0-
12	14B2 EXT	34	-0-	34	161	2	1	32	2	Y	-0-					-0-
01	179 N	18	-0-	-161	-0-	1	1	17	2	Y	-0-					-0-
02	21 N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
03	31 N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

10	403 N	327	-0-	-76	-0-	17	1	310	2	Y	-0-					-0-
11	450 N	339	-0-	-111	-0-	18	1	321	2	Y	-0-					-0-
12	434 N	360	-0-	-74	-0-	19	1	341	2	Y	-0-					-0-
01	341 N	316	-0-	-25	-0-	18	1	298	2	Y	-0-					-0-
02	355 N	355	-0-	-0-	-0-	20	1	335	2	Y	-0-					-0-
*03	359 N	359	-0-	-0-	-0-	20	1	339	2	Y	-0-					-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

10	217 N	183	-0-	-34	-0-	9	1	174	2	Y	-0-					-0-
11	180 N	149	-0-	-31	-0-	8	1	141	2	Y	-0-					-0-
12	173 N	173	-0-	-0-	-0-	9	1	164	2	Y	-0-					-0-
01	155 N	143	-0-	-12	-0-	8	1	135	2	Y	-0-					-0-
02	150 N	150	-0-	-0-	-0-	8	1	142	2	Y	-0-					-0-
03	155 N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

10	279 N	155	-0-	-124	-0-	8	1	147	2	Y	-0-					-0-
11	270 N	202	-0-	-68	-0-	11	1	191	2	Y	-0-					-0-
12	279 N	171	-0-	-108	-0-	9	1	162	2	Y	-0-					-0-
01	155 N	144	-0-	-11	-0-	8	1	136	2	Y	-0-					-0-
02	143 N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-
*03	212 N	212	-0-	-0-	-0-	12	1	200	2	Y	-0-					-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	65	-0-	65	65	3	1	62	2	Y	-0-					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

10	93 N	91	-0-	-2	-0-	5	1	86	2	Y	-0-					-0-
11	94 N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-
12	95 N	95	-0-	-0-	-0-	5	1	90	2	Y	-0-					-0-
01	93 N	91	-0-	-2	-0-	5	1	86	2	Y	-0-					-0-
02	63 N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
*03	99 N	99	-0-	-0-	-0-	6	1	93	2	Y	-0-					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

10	435 N	435	-0-	-0-	-0-	22	1	413	2	Y	-0-					-0-
11	460 N	460	-0-	-0-	-0-	24	1	436	2	Y	-0-					-0-
12	452 N	452	-0-	-0-	-0-	24	1	428	2	Y	-0-					-0-
01	540 N	540	-0-	-0-	-0-	30	1	510	2	Y	-0-					-0-
02	460 N	460	-0-	-0-	-0-	25	1	435	2	Y	-0-					-0-
03	465 N	355	-0-	-110	-0-	20	1	335	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0-	-0-	28	1	518	2	Y	14	13	1			9
							15	9									
11	594	N	594	-0-	-0-	-0-	30	1	538	2	Y	24	20	1			13
							26	9									
12	592	N	592	-0-	-0-	-0-	30	1	531	2	Y	28	33	1			8
							31	9									
01	567	N	567	-0-	-0-	-0-	30	1	511	2	Y	24	20	1			12
							26	9									
02	448	N	448	-0-	-0-	-0-	24	1	399	2	Y	23	20	1			15
							25	9									
*03	588	N	588	-0-	-0-	-0-	32	1	535	2	Y	19	20	1			14
							21	9									

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

10	93	N	8	-0-	-85	-0-	8	2			Y	-0-					-0-
11	120	N	5	-0-	-115	-0-	5	2			Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	10	1	173	2	Y	-0-					-0-
01	174	N	174	-0-	-0-	-0-	10	1	164	2	Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	8	1	139	2	Y	-0-					-0-
*03	176	N	176	-0-	-0-	-0-	9	1	167	2	Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

10	527	N	466	-0-	-61	-0-	103	1	363	2	Y	-0-					-0-
11	413	N	413	-0-	-0-	-0-	94	1	319	2	Y	-0-					-0-
12	403	N	376	-0-	-27	-0-	86	1	290	2	Y	-0-					-0-
01	465	N	441	-0-	-24	-0-	100	1	341	2	Y	-0-					-0-
02	427	N	427	-0-	-0-	-0-	95	1	332	2	Y	-0-					-0-
03	372	N	336	-0-	-36	-0-	81	1	255	2	Y	-0-					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

10	351	N	351	-0-	-0-	-0-	77	1	274	2	Y	-0-					-0-
11	340	N	340	-0-	-0-	-0-	77	1	263	2	Y	-0-					-0-
12	374	N	374	-0-	-0-	-0-	86	1	288	2	Y	-0-					-0-
01	406	N	406	-0-	-0-	-0-	92	1	314	2	Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	71	1	251	2	Y	-0-					-0-
03	341	N	266	-0-	-75	-0-	65	1	201	2	Y	-0-					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

10	341	N	214	-0-	-127	-0-	48	1	166	2	Y	-0-					-0-
11	312	N	312	-0-	-0-	-0-	70	1	242	2	Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	74	1	249	2	Y	-0-					-0-
01	339	N	339	-0-	-0-	-0-	77	1	262	2	Y	-0-					-0-
02	301	N	301	-0-	-0-	-0-	68	1	233	2	Y	-0-					-0-
03	310	N	156	-0-	-154	-0-	38	1	118	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

10	176	N	176	-0-	-0-	-0-	12	1	164	2	Y	-0-					-0-
11	168	N	168	-0-	-0-	-0-	10	1	158	2	Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	13	1	167	2	Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	17	1	212	2	Y	-0-					-0-
02	245	N	245	-0-	-0-	-0-	17	1	228	2	Y	-0-					-0-
03	186	N	182	-0-	-4	-0-	13	1	169	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	235 N	235	-0-	-0-	-0-	12	1	223	2	Y	-0-	1	1			-0-
11	227 N	227	-0-	-0-	-0-	12	1	215	2	Y	-0-					-0-
12	263 N	263	-0-	-0-	-0-	14	1	249	2	Y	-0-					-0-
01	283 N	283	-0-	-0-	-0-	16	1	267	2	Y	-0-					-0-
02	136 N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-
03	186 N	104	-0-	-82	-0-	6	1	98	2	Y	-0-					-0-

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

10	544 N	544	-0-	-0-	-0-	27	1	502	2	Y	14	13	1			9
						15	9									
11	376 N	376	-0-	-0-	-0-	19	1	331	2	Y	24	20	1			13
						26	9									
12	453 N	453	-0-	-0-	-0-	22	1	400	2	Y	28	33	1			8
						31	9									
01	527 N	442	-0-	-85	-0-	24	1	392	2	Y	24	20	1			12
						26	9									
02	388 N	388	-0-	-0-	-0-	20	1	343	2	Y	23	20	1			15
						25	9									
*03	508 N	508	-0-	-0-	-0-	27	1	460	2	Y	19	20	1			14
						21	9									

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

10	327 N	327	-0-	-0-	-0-	73	1	254	2	Y	-0-					-0-
11	270 N	266	-0-	-4	-0-	60	1	206	2	Y	-0-					-0-
12	279 N	270	-0-	-9	-0-	62	1	208	2	Y	-0-					-0-
01	341 N	276	-0-	-65	-0-	63	1	213	2	Y	-0-					-0-
02	274 N	274	-0-	-0-	-0-	62	1	212	2	Y	-0-					-0-
03	279 N	254	-0-	-25	-0-	61	1	193	2	Y	-0-					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

10	434 N	402	-0-	-32	-0-	20	1	368	2	Y	13	12	1			9
						14	9									
11	672 N	672	-0-	-0-	-0-	34	1	612	2	Y	24	20	1			13
						26	9									
12	544 N	544	-0-	-0-	-0-	27	1	486	2	Y	28	33	1			8
						31	9									
01	713 N	713	-0-	-0-	-0-	38	1	649	2	Y	24	20	1			12
						26	9									
02	657 N	657	-0-	-0-	-0-	35	1	597	2	Y	23	20	1			15
						25	9									
*03	747 N	747	-0-	-0-	-0-	41	1	685	2	Y	19	20	1			14
						21	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

10	465 N	279	-0-	-186	-0-	14	1	265	2	Y	-0-					-0-
11	360 N	212	-0-	-148	-0-	11	1	201	2	Y	-0-					-0-
12	316 N	316	-0-	-0-	-0-	17	1	299	2	Y	-0-					-0-
01	356 N	356	-0-	-0-	-0-	20	1	336	2	Y	-0-					-0-
02	401 N	401	-0-	-0-	-0-	22	1	379	2	Y	-0-					-0-
*03	353 N	353	-0-	-0-	-0-	20	1	333	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	39	1	135	2	Y	-0-					1
11	131	N	131	-0-	-0-	-0-	30	1	101	2	Y	-0-					1
12	62	N	11	-0-	-51	-0-	2	1	9	2	Y	-0-					1
01	124	N	17	-0-	-107	-0-	3	1	14	2	Y	-0-					1
02	74	N	74	-0-	-0-	-0-	16	1	58	2	Y	-0-					1
*03	127	N	127	-0-	-0-	-0-	31	1	96	2	Y	-0-					1

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
11	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	3	1	55	2	Y	1	1	1			-0-
							1	9									
01	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
02	80	N	80	-0-	-0-	-0-	5	1	75	2	Y	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	14	1	48	2	Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	11	1	37	2	Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	15	1	49	2	Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	10	1	35	2	Y	-0-					-0-
*03	51	N	51	-0-	-0-	-0-	12	1	39	2	Y	-0-					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0-	-0-	23	1	317	2	Y	-0-					-0-
11	372	N	372	-0-	-0-	-0-	24	1	348	2	Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	19	1	241	2	Y	-0-					-0-
01	270	N	270	-0-	-0-	-0-	18	1	252	2	Y	-0-					-0-
02	279	N	279	-0-	-0-	-0-	20	1	259	2	Y	-0-					-0-
*03	323	N	323	-0-	-0-	-0-	24	1	299	2	Y	-0-					-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	258	-0-	-207	-0-	258	2			Y	-0-					-0-
11	450	N	269	-0-	-181	-0-	269	2			Y	-0-					-0-
12	465	N	274	-0-	-191	-0-	274	2			Y	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					-0-
03	279	N	215	-0-	-64	-0-	215	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442 N	442	-0-	-0-	-0-	22	1	420	2	Y	-0-					-0-
11	438 N	438	-0-	-0-	-0-	23	1	415	2	Y	-0-					-0-
12	432 N	432	-0-	-0-	-0-	23	1	409	2	Y	-0-					-0-
01	434 N	379	-0-	-55	-0-	21	1	358	2	Y	-0-					-0-
02	367 N	367	-0-	-0-	-0-	20	1	347	2	Y	-0-					-0-
03	434 N	396	-0-	-38	-0-	23	1	373	2	Y	-0-					-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

10	426 N	426	-0-	-0-	-0-	28	1	398	2	Y	-0-					-0-
11	407 N	407	-0-	-0-	-0-	28	1	379	2	Y	-0-					-0-
12	431 N	431	-0-	-0-	-0-	29	1	402	2	Y	-0-					-0-
01	434 N	424	-0-	-10	-0-	31	1	393	2	Y	-0-					-0-
02	352 N	352	-0-	-0-	-0-	21	1	331	2	Y	-0-					-0-
03	434 N	272	-0-	-162	-0-	15	1	257	2	Y	-0-					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

10	T. A.	-0-	-0-	-0-	3					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	3					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	3					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	3					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	3					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	3					Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

10	734 N	734	-0-	-0-	-0-	734	2			Y	-0-					-0-
11	702 N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
12	760 N	760	-0-	-0-	-0-	760	2			Y	-0-					-0-
01	744 N	674	-0-	-70	-0-	674	2			Y	-0-					-0-
02	688 N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
03	775 N	635	-0-	-140	-0-	635	2			Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

10	465 N	462	-0-	-3	-0-	23	1	439	2	Y	-0-					-0-
11	530 N	530	-0-	-0-	-0-	28	1	502	2	Y	-0-					-0-
12	516 N	516	-0-	-0-	-0-	28	1	488	2	Y	-0-					-0-
01	491 N	491	-0-	-0-	-0-	27	1	464	2	Y	-0-					-0-
02	536 N	536	-0-	-0-	-0-	30	1	506	2	Y	-0-					-0-
*03	575 N	575	-0-	-0-	-0-	32	1	543	2	Y	-0-					-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

10	183 N	183	-0-	-0-	-0-	10	1	173	2	Y	-0-					-0-
11	150 N	107	-0-	-43	-0-	7	1	100	2	Y	-0-					-0-
12	158 N	158	-0-	-0-	-0-	9	1	149	2	Y	-0-					-0-
01	252 N	252	-0-	-0-	-0-	16	1	236	2	Y	-0-					-0-
02	128 N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
03	155 N	103	-0-	-52	-0-	8	1	95	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

10	124 N	118	-0-	-6	-0-	17	1	101	2	Y	-0-					-0-
11	180 N	123	-0-	-57	-0-	20	1	103	2	Y	-0-					-0-
12	186 N	113	-0-	-73	-0-	16	1	97	2	Y	-0-					-0-
01	124 N	93	-0-	-31	-0-	15	1	78	2	Y	-0-					-0-
02	119 N	119	-0-	-0-	-0-	16	1	103	2	Y	-0-					-0-
03	124 N	99	-0-	-25	-0-	13	1	86	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	26	1	379	2	Y	-0-					-0-
11	548	N	548	-0-	-0-	-0-	38	1	510	2	Y	-0-					-0-
12	518	N	518	-0-	-0-	-0-	35	1	483	2	Y	-0-					-0-
01	438	N	438	-0-	-0-	-0-	31	1	407	2	Y	-0-					-0-
02	768	N	768	-0-	-0-	-0-	47	1	721	2	Y	-0-					-0-
*03	850	N	850	-0-	-0-	-0-	47	1	803	2	Y	-0-					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	368	-0-	-4	-0-	19	1	349	2	Y	-0-					-0-
11	390	N	356	-0-	-34	-0-	19	1	337	2	Y	-0-					-0-
12	378	N	378	-0-	-0-	-0-	20	1	357	2	Y	1	1	1			-0-
							1	9									
01	372	N	361	-0-	-11	-0-	21	1	340	2	Y	-0-					-0-
02	355	N	355	-0-	-0-	-0-	20	1	335	2	Y	-0-					-0-
*03	411	N	411	-0-	-0-	-0-	23	1	388	2	Y	-0-					-0-

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438	N	438	-0-	-0-	-0-	22	1	416	2	Y	-0-					-0-
11	414	N	414	-0-	-0-	-0-	22	1	392	2	Y	-0-					-0-
12	372	N	357	-0-	-15	-0-	19	1	338	2	Y	-0-					-0-
01	434	N	358	-0-	-76	-0-	20	1	338	2	Y	-0-					-0-
02	414	N	414	-0-	-0-	-0-	23	1	391	2	Y	-0-					-0-
*03	508	N	508	-0-	-0-	-0-	29	1	479	2	Y	-0-					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	25	1	478	2	Y	-0-					-0-
11	510	N	485	-0-	-25	-0-	25	1	460	2	Y	-0-					-0-
12	496	N	482	-0-	-14	-0-	26	1	456	2	Y	-0-					-0-
01	496	N	480	-0-	-16	-0-	27	1	453	2	Y	-0-					-0-
02	465	N	465	-0-	-0-	-0-	26	1	439	2	Y	-0-					-0-
03	496	N	422	-0-	-74	-0-	23	1	399	2	Y	-0-					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	249	-0-	-30	-0-	13	1	236	2	Y	-0-					-0-
11	240	N	193	-0-	-47	-0-	10	1	183	2	Y	-0-					-0-
12	248	N	219	-0-	-29	-0-	11	1	208	2	Y	-0-					-0-
01	248	N	209	-0-	-39	-0-	11	1	198	2	Y	-0-					-0-
02	271	N	271	-0-	-0-	-0-	15	1	256	2	Y	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	14	1	231	2	Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	7	1	74	2	Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	3	1	24	2	Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	6	1	62	2	Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	422	N	422	-0-	-0-	-0-	32	1	390	2	Y	-0-					-0-
11	451	N	451	-0-	-0-	-0-	36	1	415	2	Y	-0-					-0-
12	450	N	450	-0-	-0-	-0-	36	1	414	2	Y	-0-					-0-
01	445	N	445	-0-	-0-	-0-	37	1	408	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	465	N	375	-0-	-90	-0-	31	1	344	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	13	1	152	2	Y	-0-					-0-
11	168	N	168	-0-	-0-	-0-	13	1	155	2	Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	14	1	166	2	Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	14	1	154	2	Y	-0-					-0-
02	180	N	180	-0-	-0-	-0-	14	1	166	2	Y	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	14	1	154	2	Y	-0-					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	719	N	719	-0-	-0-	-0-	47	1	672	2	Y	-0-					-0-
11	420	N	401	-0-	-19	-0-	28	1	373	2	Y	-0-					-0-
12	581	N	581	-0-	-0-	-0-	40	1	541	2	Y	-0-					-0-
01	713	N	392	-0-	-321	-0-	28	1	364	2	Y	-0-					-0-
02	510	N	510	-0-	-0-	-0-	32	1	478	2	Y	-0-					-0-
03	589	N	444	-0-	-145	-0-	25	1	419	2	Y	-0-					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-
11	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					-0-
12	930	N	840	-0-	-90	-0-	840	2			Y	-0-					-0-
01	868	N	714	-0-	-154	-0-	714	2			Y	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	2			Y	-0-					-0-
03	837	N	788	-0-	-49	-0-	788	2			Y	-0-					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	21	1	308	2	Y	-0-					-0-
11	434	N	434	-0-	-0-	-0-	29	1	405	2	Y	-0-					-0-
12	487	N	487	-0-	-0-	-0-	34	1	453	2	Y	-0-					-0-
01	424	N	424	-0-	-0-	-0-	30	1	394	2	Y	-0-					-0-
02	430	N	430	-0-	-0-	-0-	27	1	403	2	Y	-0-					-0-
03	496	N	284	-0-	-212	-0-	16	1	268	2	Y	-0-					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	301	-0-	-288	-0-	20	1	281	2	Y	-0-					-0-
11	330	N	300	-0-	-30	-0-	21	1	279	2	Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	22	1	302	2	Y	-0-					-0-
01	310	N	285	-0-	-25	-0-	21	1	264	2	Y	-0-					-0-
02	312	N	312	-0-	-0-	-0-	19	1	293	2	Y	-0-					-0-
03	310	N	293	-0-	-17	-0-	17	1	276	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178 N	955	-0-	-223	-0-	955	2			Y	-0-					-0-
11	960 N	618	-0-	-342	-0-	618	2			Y	-0-					-0-
12	1302 N	526	-0-	-776	-0-	526	2			Y	-0-					-0-
01	744 N	257	-0-	-487	-0-	257	2			Y	-0-					-0-
02	225 N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
03	527 N	191	-0-	-336	-0-	191	2			Y	-0-					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

10	456 N	456	-0-	-0-	-0-	101	1	355	2	Y	-0-					-0-
11	492 N	492	-0-	-0-	-0-	111	1	381	2	Y	-0-					-0-
12	496 N	473	-0-	-23	-0-	110	1	363	2	Y	-0-					-0-
01	527 N	527	-0-	-0-	-0-	119	1	408	2	Y	-0-					-0-
02	542 N	542	-0-	-0-	-0-	122	1	420	2	Y	-0-					-0-
*03	575 N	575	-0-	-0-	-0-	140	1	435	2	Y	-0-					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

10	155 N	142	-0-	-13	-0-	8	1	134	2	Y	-0-					-0-
11	150 N	117	-0-	-33	-0-	6	1	111	2	Y	-0-					-0-
12	157 N	157	-0-	-0-	-0-	8	1	149	2	Y	-0-					-0-
01	93 N	76	-0-	-17	-0-	5	1	71	2	Y	-0-					-0-
02	138 N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-
*03	251 N	251	-0-	-0-	-0-	14	1	237	2	Y	-0-					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

10	349 N	349	-0-	-0-	-0-	17	1	332	2	Y	-0-					-0-
11	307 N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-
12	279 N	264	-0-	-15	-0-	14	1	250	2	Y	-0-					-0-
01	341 N	266	-0-	-75	-0-	14	1	252	2	Y	-0-					-0-
02	257 N	257	-0-	-0-	-0-	14	1	243	2	Y	-0-					-0-
*03	316 N	316	-0-	-0-	-0-	18	1	298	2	Y	-0-					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

10	358 N	358	-0-	-0-	-0-	18	1	340	2	Y	-0-					-0-
11	296 N	296	-0-	-0-	-0-	16	1	280	2	Y	-0-					-0-
12	387 N	387	-0-	-0-	-0-	21	1	366	2	Y	-0-					-0-
01	310 N	306	-0-	-4	-0-	17	1	289	2	Y	-0-					-0-
02	290 N	290	-0-	-0-	-0-	16	1	274	2	Y	-0-					-0-
03	310 N	289	-0-	-21	-0-	17	1	272	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	257	-0-	-239	-0-	13	1	244	2	Y	-0-					-0-
11	480	N	241	-0-	-239	-0-	13	1	228	2	Y	-0-					-0-
12	496	N	365	-0-	-131	-0-	20	1	345	2	Y	-0-					-0-
01	359	N	359	-0-	-0-	-0-	20	1	339	2	Y	-0-					-0-
02	315	N	315	-0-	-0-	-0-	17	1	298	2	Y	-0-					-0-
03	372	N	294	-0-	-78	-0-	17	1	277	2	Y	-0-					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	276	-0-	-3	-0-	14	1	262	2	Y	-0-					-0-
11	300	N	293	-0-	-7	-0-	16	1	277	2	Y	-0-					-0-
12	316	N	316	-0-	-0-	-0-	17	1	299	2	Y	-0-					-0-
01	344	N	344	-0-	-0-	-0-	19	1	325	2	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	21	1	362	2	Y	-0-					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	298	-0-	-260	-0-	15	1	283	2	Y	-0-					-0-
11	390	N	325	-0-	-65	-0-	17	1	308	2	Y	-0-					-0-
12	558	N	307	-0-	-251	-0-	16	1	291	2	Y	-0-					-0-
01	405	N	405	-0-	-0-	-0-	22	1	383	2	Y	-0-					-0-
02	388	N	388	-0-	-0-	-0-	22	1	366	2	Y	-0-					-0-
*03	340	N	340	-0-	-0-	-0-	18	1	322	2	Y	-0-					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1320	-0-	-75	-0-	355	1	965	2	Y	-0-					6
11	1350	N	661	-0-	-689	-0-	174	1	487	2	Y	-0-					6
12	1395	N	655	-0-	-740	-0-	215	1	440	2	Y	-0-					6
01	1333	N	959	-0-	-374	-0-	219	1	740	2	Y	-0-					6
02	1227	N	1227	-0-	-0-	-0-	333	1	893	2	Y	1	5	1			2
							1	9									
*03	1447	N	1447	-0-	-0-	-0-	392	1	1055	2	Y	-0-					2

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	N	586	-0-	-0-	-0-	158	1	428	2	Y	-0-					-0-
11	589	N	589	-0-	-0-	-0-	155	1	434	2	Y	-0-					-0-
12	279	N	222	-0-	-57	-0-	73	1	149	2	Y	-0-					-0-
01	589	N	549	-0-	-40	-0-	125	1	424	2	Y	-0-					-0-
02	552	N	552	-0-	-0-	-0-	150	1	402	2	Y	-0-					-0-
*03	506	N	506	-0-	-0-	-0-	136	1	370	2	Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	N	390	-0-	-0-	-0-	105	1	285	2	Y	-0-					6
11	397	N	397	-0-	-0-	-0-	105	1	292	2	Y	-0-					6
12	372	N	172	-0-	-200	-0-	56	1	116	2	Y	-0-					6
01	403	N	293	-0-	-110	-0-	67	1	226	2	Y	-0-					6
02	374	N	374	-0-	-0-	-0-	101	1	272	2	Y	1	5	1			2
							1	9									
*03	371	N	371	-0-	-0-	-0-	100	1	271	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	537	-0-	-21	-0-	537	2			Y	-0-					-0-
11	540	N	497	-0-	-43	-0-	497	2			Y	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-
03	558	N	542	-0-	-16	-0-	542	2			Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

10	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
11	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
12	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
01	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
02	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
03	713	N	610	-0-	-103	-0-	610	2			Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

10	553	N	553	-0-	-0-	-0-	28	1	525	2	Y	-0-					-0-
11	436	N	436	-0-	-0-	-0-	24	1	412	2	Y	-0-					-0-
12	474	N	474	-0-	-0-	-0-	25	1	449	2	Y	-0-					-0-
01	558	N	543	-0-	-15	-0-	30	1	513	2	Y	-0-					-0-
02	453	N	453	-0-	-0-	-0-	25	1	428	2	Y	-0-					-0-
*03	480	N	480	-0-	-0-	-0-	26	1	454	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

10	558	N	469	-0-	-89	-0-	23	1	446	2	N	-0-					-0-
11	450	N	424	-0-	-26	-0-	22	1	402	2	N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	27	1	473	2	N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	30	1	496	2	N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	25	1	442	2	N	-0-					-0-
03	496	N	329	-0-	-167	-0-	18	1	311	2	N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

10	589	N	589	-0-	-0-	-0-	34	1	555	2	Y	-0-					-0-
11	557	N	557	-0-	-0-	-0-	33	1	524	2	Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	32	1	489	2	Y	-0-					-0-
01	465	N	423	-0-	-42	-0-	27	1	396	2	Y	-0-					-0-
02	284	N	284	-0-	-0-	-0-	20	1	264	2	Y	-0-					-0-
03	465	N	220	-0-	-245	-0-	15	1	205	2	Y	-0-					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

10	372	N	359	-0-	-13	-0-	18	1	341	2	Y	-0-					-0-
11	404	N	404	-0-	-0-	-0-	21	1	383	2	Y	-0-					-0-
12	412	N	412	-0-	-0-	-0-	22	1	390	2	Y	-0-					-0-
01	432	N	432	-0-	-0-	-0-	24	1	408	2	Y	-0-					-0-
02	317	N	317	-0-	-0-	-0-	17	1	300	2	Y	-0-					-0-
03	403	N	363	-0-	-40	-0-	20	1	343	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

10	93	N	75	-0-	-18	-0-	11	1	64	2	Y	-0-					-0-
11	90	N	79	-0-	-11	-0-	12	1	67	2	Y	-0-					-0-
12	93	N	91	-0-	-2	-0-	15	1	76	2	Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	14	1	73	2	Y	-0-					-0-
02	105	N	105	-0-	-0-	-0-	14	1	91	2	Y	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	13	1	84	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	293	-0-	-48	-0-	23	1	270	2	Y	-0-					-0-
11	330	N	297	-0-	-33	-0-	25	1	272	2	Y	-0-					-0-
12	341	N	295	-0-	-46	-0-	25	1	270	2	Y	-0-					-0-
01	297	N	297	-0-	-0-	-0-	25	1	272	2	Y	-0-					-0-
02	339	N	339	-0-	-0-	-0-	28	1	311	2	Y	-0-					-0-
*03	350	N	350	-0-	-0-	-0-	29	1	321	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	577	N	577	-0-	-0-	-0-	29	1	548	2	Y	-0-					-0-
11	540	N	386	-0-	-154	-0-	21	1	365	2	Y	-0-					-0-
12	504	N	504	-0-	-0-	-0-	27	1	477	2	Y	-0-					-0-
01	589	N	455	-0-	-134	-0-	25	1	430	2	Y	-0-					-0-
02	544	N	544	-0-	-0-	-0-	30	1	514	2	Y	-0-					-0-
*03	617	N	617	-0-	-0-	-0-	35	1	582	2	Y	-0-					-0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	541	N	541	-0-	-0-	-0-	27	1	499	2	Y	14	13	1			9
							15	9									
11	536	N	536	-0-	-0-	-0-	27	1	483	2	Y	24	20	1			13
							26	9									
12	682	N	578	-0-	-104	-0-	30	1	517	2	Y	28	33	1			8
							31	9									
01	669	N	669	-0-	-0-	-0-	36	1	607	2	Y	24	20	1			12
							26	9									
02	699	N	699	-0-	-0-	-0-	38	1	636	2	Y	23	20	1			15
							25	9									
03	558	N	487	-0-	-71	-0-	26	1	440	2	Y	19	20	1			14
							21	9									

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0-	-0-	135	1	470	2	Y	-0-					-0-
11	547	N	547	-0-	-0-	-0-	124	1	423	2	Y	-0-					-0-
12	575	N	575	-0-	-0-	-0-	134	1	441	2	Y	-0-					-0-
01	620	N	572	-0-	-48	-0-	130	1	442	2	Y	-0-					-0-
02	646	N	646	-0-	-0-	-0-	144	1	502	2	Y	-0-					-0-
*03	678	N	678	-0-	-0-	-0-	165	1	513	2	Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	544	N	544	-0-	-0-	-0-	121	1	423	2	Y	-0-					-0-
11	494	N	494	-0-	-0-	-0-	111	1	383	2	Y	-0-					-0-
12	513	N	513	-0-	-0-	-0-	118	1	395	2	Y	-0-					-0-
01	574	N	574	-0-	-0-	-0-	129	1	445	2	Y	-0-					-0-
02	490	N	490	-0-	-0-	-0-	109	1	381	2	Y	-0-					-0-
03	527	N	466	-0-	-61	-0-	113	1	353	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	388	-0-	-46	-0-	19	1	354	2	Y	14	13	1			9
							15	9									
11	480	N	300	-0-	-180	-0-	14	1	260	2	Y	24	20	1			13
							26	9									
12	527	N	401	-0-	-126	-0-	20	1	350	2	Y	28	33	1			8
							31	9									
01	481	N	481	-0-	-0-	-0-	25	1	431	2	Y	23	19	1			12
							25	9									
02	354	N	354	-0-	-0-	-0-	19	1	311	2	Y	22	19	1			15
							24	9									
*03	453	N	453	-0-	-0-	-0-	24	1	408	2	Y	19	20	1			14
							21	9									

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	N	652	-0-	-0-	-0-	32	1	605	2	Y	14	13	1			9
							15	9									
11	536	N	536	-0-	-0-	-0-	27	1	483	2	Y	24	20	1			13
							26	9									
12	676	N	676	-0-	-0-	-0-	35	1	610	2	Y	28	33	1			8
							31	9									
01	527	N	471	-0-	-56	-0-	25	1	420	2	Y	24	20	1			12
							26	9									
02	854	N	854	-0-	-0-	-0-	46	1	783	2	Y	23	20	1			15
							25	9									
*03	647	N	647	-0-	-0-	-0-	35	1	591	2	Y	19	20	1			14
							21	9									

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0-	-0-	45	1	735	2	Y	-0-					-0-
11	907	N	907	-0-	-0-	-0-	55	1	852	2	Y	-0-					-0-
12	868	N	868	-0-	-0-	-0-	52	1	816	2	Y	-0-					-0-
01	896	N	896	-0-	-0-	-0-	56	1	840	2	Y	-0-					-0-
02	522	N	522	-0-	-0-	-0-	36	1	486	2	Y	-0-					-0-
03	496	N	406	-0-	-90	-0-	29	1	377	2	Y	-0-					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		3	-0-	3	3	3	2			Y	-0-					-0-
03	T. A.		32	-0-	32	35	2	1	30	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0-	-0-	56	1	330	2	Y	-0-					-0-
11	330	N	330	-0-	-0-	-0-	52	1	278	2	Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	55	1	310	2	Y	-0-					-0-
01	341	N	307	-0-	-34	-0-	46	1	261	2	Y	-0-					-0-
02	328	N	328	-0-	-0-	-0-	43	1	285	2	Y	-0-					-0-
03	341	N	322	-0-	-19	-0-	44	1	278	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	84	-0-	-71	-0-	11	1	73	2	Y	-0-					-0-
11	120	N	84	-0-	-36	-0-	13	1	71	2	Y	-0-					-0-
12	93	N	89	-0-	-4	-0-	14	1	75	2	Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	16	1	86	2	Y	-0-					-0-
02	100	N	100	-0-	-0-	-0-	13	1	87	2	Y	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	14	1	85	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	246	-0-	-2	-0-	19	1	227	2	Y	-0-					-0-
11	249	N	249	-0-	-0-	-0-	20	1	229	2	Y	-0-					-0-
12	248	N	248	-0-	-0-	-0-	21	1	227	2	Y	-0-					-0-
01	257	N	257	-0-	-0-	-0-	22	1	235	2	Y	-0-					-0-
02	300	N	300	-0-	-0-	-0-	24	1	276	2	Y	-0-					-0-
03	248	N	182	-0-	-66	-0-	15	1	167	2	Y	-0-					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	11	1	158	2	Y	-0-					-0-
11	177	N	177	-0-	-0-	-0-	11	1	166	2	Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	10	1	126	2	Y	-0-					-0-
02	157	N	157	-0-	-0-	-0-	10	1	147	2	Y	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	11	1	128	2	Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	180	-0-	-285	-0-	8	1	157	2	Y	14	13	1			9
							15	9									
11	450	N	265	-0-	-185	-0-	13	1	226	2	Y	24	20	1			13
							26	9									
12	487	N	487	-0-	-0-	-0-	24	1	432	2	Y	28	33	1			8
							31	9									
01	385	N	385	-0-	-0-	-0-	20	1	339	2	Y	24	20	1			12
							26	9									
02	337	N	337	-0-	-0-	-0-	17	1	295	2	Y	23	20	1			15
							25	9									
*03	383	N	383	-0-	-0-	-0-	20	1	342	2	Y	19	20	1			14
							21	9									

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	899	-0-	-0-	-0-	45	1	839	2	Y	14	13	1			9
							15	9									
11	660	N	596	-0-	-64	-0-	30	1	540	2	Y	24	20	1			13
							26	9									
12	682	N	601	-0-	-81	-0-	30	1	540	2	Y	28	33	1			8
							31	9									
01	651	N	570	-0-	-81	-0-	30	1	514	2	Y	24	20	1			12
							26	9									
02	477	N	477	-0-	-0-	-0-	25	1	427	2	Y	23	20	1			15
							25	9									
*03	673	N	673	-0-	-0-	-0-	37	1	615	2	Y	19	20	1			14
							21	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	18	1	250	2	Y	-0-					-0-
11	410	N	410	-0-	-0-	-0-	27	1	383	2	Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	22	1	288	2	Y	-0-					-0-
01	319	N	319	-0-	-0-	-0-	22	1	297	2	Y	-0-					-0-
02	207	N	207	-0-	-0-	-0-	14	1	193	2	Y	-0-					-0-
03	310	N	235	-0-	-75	-0-	16	1	219	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

10	470	N	470	-0-	-0-	-0-	31	1	439	2	Y	-0-					-0-
11	588	N	588	-0-	-0-	-0-	39	1	549	2	Y	-0-					-0-
12	434	N	317	-0-	-117	-0-	22	1	295	2	Y	-0-					-0-
01	465	N	399	-0-	-66	-0-	29	1	370	2	Y	-0-					-0-
02	450	N	450	-0-	-0-	-0-	32	1	418	2	Y	-0-					-0-
03	310	N	257	-0-	-53	-0-	19	1	238	2	Y	-0-					-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

10	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-
11	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	6	1	102	2	Y	-0-					-0-
02	117	N	117	-0-	-0-	-0-	6	1	111	2	Y	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-					-0-

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

10	433	N	433	-0-	-0-	-0-	22	1	409	2	Y	2	2	1			2
							2	9									
11	415	N	415	-0-	-0-	-0-	22	1	393	2	Y	-0-	2	1			-0-
12	445	N	445	-0-	-0-	-0-	24	1	421	2	Y	-0-					-0-
01	505	N	505	-0-	-0-	-0-	28	1	477	2	Y	-0-					-0-
02	480	N	480	-0-	-0-	-0-	27	1	453	2	Y	-0-					-0-
*03	644	N	644	-0-	-0-	-0-	36	1	608	2	Y	-0-					-0-

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

10	492	N	492	-0-	-0-	-0-	24	1	453	2	Y	14	13	1			9
							15	9									
11	420	N	352	-0-	-68	-0-	17	1	309	2	Y	24	20	1			13
							26	9									
12	466	N	466	-0-	-0-	-0-	24	1	411	2	Y	28	33	1			8
							31	9									
01	496	N	352	-0-	-144	-0-	18	1	308	2	Y	24	20	1			12
							26	9									
02	418	N	418	-0-	-0-	-0-	22	1	371	2	Y	23	20	1			15
							25	9									
03	465	N	461	-0-	-4	-0-	24	1	416	2	Y	19	20	1			14
							21	9									

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

10	260	N	260	-0-	-0-	-0-	17	1	243	2	Y	-0-					-0-
11	278	N	278	-0-	-0-	-0-	18	1	260	2	Y	-0-					-0-
12	308	N	308	-0-	-0-	-0-	21	1	287	2	Y	-0-					-0-
01	248	N	246	-0-	-2	-0-	17	1	229	2	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	17	1	261	2	Y	-0-					-0-
03	310	N	174	-0-	-136	-0-	9	1	165	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	300	-0-	300	523	66	1	234	2	Y	-0-					-0-
11	810 X	287	-0-	-523	-0-	66	1	221	2	Y	-0-					-0-
12	320 X	320	-0-	-0-	-0-	74	1	246	2	Y	-0-					-0-
01	310 N	231	-0-	-79	-0-	53	1	178	2	Y	-0-					-0-
02	256 N	256	-0-	-0-	-0-	58	1	198	2	Y	-0-					-0-
03	310 N	234	-0-	-76	-0-	57	1	177	2	Y	-0-					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

10	88 N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
11	87 N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-					-0-
12	123 N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-
01	159 N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
02	163 N	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
*03	170 N	170	-0-	-0-	-0-	9	1	161	2	Y	-0-					-0-

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

10	434 N	279	-0-	-155	-0-	14	1	265	2	Y	-0-					-0-
11	420 N	399	-0-	-21	-0-	21	1	378	2	Y	-0-					-0-
12	434 N	254	-0-	-180	-0-	14	1	240	2	Y	-0-					-0-
01	357 N	357	-0-	-0-	-0-	20	1	337	2	Y	-0-					-0-
02	381 N	381	-0-	-0-	-0-	21	1	360	2	Y	-0-					-0-
*03	501 N	501	-0-	-0-	-0-	28	1	473	2	Y	-0-					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

10	915 N	915	-0-	-0-	-0-	46	1	869	2	Y	-0-					-0-
11	1020 N	770	-0-	-250	-0-	40	1	730	2	Y	-0-					-0-
12	1193 N	1193	-0-	-0-	-0-	65	1	1128	2	Y	-0-					-0-
01	1015 N	1015	-0-	-0-	-0-	57	1	958	2	Y	-0-					-0-
02	1094 N	1094	-0-	-0-	-0-	61	1	1033	2	Y	-0-					-0-
03	1178 N	1073	-0-	-105	-0-	61	1	1012	2	Y	-0-					-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

10	341 N	318	-0-	-23	-0-	22	1	296	2	Y	-0-					-0-
11	390 N	320	-0-	-70	-0-	20	1	300	2	Y	-0-					-0-
12	434 N	279	-0-	-155	-0-	19	1	260	2	Y	-0-					-0-
01	310 N	249	-0-	-61	-0-	18	1	231	2	Y	-0-					-0-
02	200 N	200	-0-	-0-	-0-	14	1	186	2	Y	-0-					-0-
03	279 N	224	-0-	-55	-0-	16	1	208	2	Y	-0-					-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

10	131 N	131	-0-	-0-	-0-	6	1	125	2	Y	-0-					-0-
11	197 N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-
12	225 N	225	-0-	-0-	-0-	12	1	213	2	Y	-0-					-0-
01	168 N	168	-0-	-0-	-0-	9	1	159	2	Y	-0-					-0-
02	178 N	178	-0-	-0-	-0-	10	1	168	2	Y	-0-					-0-
*03	230 N	230	-0-	-0-	-0-	12	1	218	2	Y	-0-					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

10	478 X	111	-0-	-367	-0-	6	1	105	2	Y	-0-					-0-
11	79 N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-
12	62 N	46	-0-	-16	-0-	3	1	43	2	Y	-0-					-0-
01	62 N	36	-0-	-26	-0-	2	1	34	2	Y	-0-					-0-
02	30 N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
*03	112 N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0-	-0-	26	1	427	2	Y	-0-					-0-
11	360	N	360	-0-	-0-	-0-	22	1	338	2	Y	-0-					-0-
12	552	N	552	-0-	-0-	-0-	34	1	518	2	Y	-0-					-0-
01	522	N	522	-0-	-0-	-0-	33	1	489	2	Y	-0-					-0-
02	227	N	227	-0-	-0-	-0-	16	1	211	2	Y	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	17	1	218	2	Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

10	794	N	794	-0-	-0-	-0-	46	1	748	2	Y	-0-					-0-
11	786	N	786	-0-	-0-	-0-	47	1	739	2	Y	-0-					-0-
12	841	N	841	-0-	-0-	-0-	52	1	789	2	Y	-0-					-0-
01	701	N	701	-0-	-0-	-0-	44	1	657	2	Y	-0-					-0-
02	463	N	463	-0-	-0-	-0-	32	1	431	2	Y	-0-					-0-
03	527	N	413	-0-	-114	-0-	29	1	384	2	Y	-0-					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

10	884	N	884	-0-	-0-	-0-	51	1	833	2	Y	-0-					-0-
11	643	N	643	-0-	-0-	-0-	39	1	604	2	Y	-0-					-0-
12	714	N	714	-0-	-0-	-0-	43	1	671	2	Y	-0-					-0-
01	1212	N	1212	-0-	-0-	-0-	76	1	1136	2	Y	-0-					-0-
02	440	N	440	-0-	-0-	-0-	30	1	410	2	Y	-0-					-0-
03	558	N	522	-0-	-36	-0-	37	1	485	2	Y	-0-					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

10	496	N	322	-0-	-174	-0-	16	1	306	2	Y	-0-					-0-
11	336	N	336	-0-	-0-	-0-	18	1	318	2	Y	-0-					-0-
12	465	N	327	-0-	-138	-0-	18	1	309	2	Y	-0-					-0-
01	310	N	282	-0-	-28	-0-	16	1	266	2	Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	14	1	238	2	Y	-0-					-0-
*03	519	N	519	-0-	-0-	-0-	29	1	490	2	Y	-0-					-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

10	230	N	230	-0-	-0-	-0-	11	1	219	2	Y	-0-					-0-
11	222	N	222	-0-	-0-	-0-	11	1	211	2	Y	-0-					-0-
12	274	N	274	-0-	-0-	-0-	15	1	259	2	Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	13	1	213	2	Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	12	1	205	2	Y	-0-					-0-
03	279	N	236	-0-	-43	-0-	14	1	222	2	Y	-0-					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

10	372	N	363	-0-	-9	-0-	24	1	339	2	Y	-0-					-0-
11	391	N	391	-0-	-0-	-0-	27	1	364	2	Y	-0-					-0-
12	341	N	298	-0-	-43	-0-	22	1	276	2	Y	-0-					-0-
01	460	N	460	-0-	-0-	-0-	33	1	427	2	Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	28	1	362	2	Y	-0-					-0-
*03	362	N	362	-0-	-0-	-0-	27	1	335	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

10	649	N	649	-0-	-0-	-0-	43	1	606	2	Y	-0-					-0-
11	793	N	793	-0-	-0-	-0-	53	1	740	2	Y	-0-					-0-
12	512	N	512	-0-	-0-	-0-	37	1	475	2	Y	-0-					-0-
01	651	N	609	-0-	-42	-0-	43	1	566	2	Y	-0-					-0-
02	653	N	653	-0-	-0-	-0-	47	1	606	2	Y	-0-					-0-
*03	532	N	532	-0-	-0-	-0-	39	1	493	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	432	-0-	-33	-0-	21	1	396	2	Y	14	13	1			9
							15	9									
11	480	N	363	-0-	-117	-0-	18	1	319	2	Y	24	20	1			13
							26	9									
12	465	N	424	-0-	-41	-0-	21	1	372	2	Y	28	33	1			8
							31	9									
01	434	N	434	-0-	-0-	-0-	22	1	386	2	Y	24	20	1			12
							26	9									
02	376	N	376	-0-	-0-	-0-	19	1	332	2	Y	23	20	1			15
							25	9									
*03	435	N	435	-0-	-0-	-0-	23	1	391	2	Y	19	20	1			14
							21	9									

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	11	1	201	2	Y	14	13	1			9
							15	9									
11	260	N	260	-0-	-0-	-0-	13	1	221	2	Y	24	20	1			13
							26	9									
12	271	N	271	-0-	-0-	-0-	13	1	227	2	Y	28	33	1			8
							31	9									
01	217	N	193	-0-	-24	-0-	9	1	158	2	Y	24	20	1			12
							26	9									
02	197	N	197	-0-	-0-	-0-	9	1	163	2	Y	23	20	1			15
							25	9									
03	279	N	193	-0-	-86	-0-	9	1	163	2	Y	19	20	1			14
							21	9									

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	182	-0-	-35	-0-	9	1	173	2	Y	-0-					-0-
11	210	N	180	-0-	-30	-0-	10	1	170	2	Y	-0-					-0-
12	217	N	200	-0-	-17	-0-	11	1	189	2	Y	-0-					-0-
01	186	N	166	-0-	-20	-0-	9	1	157	2	Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	12	1	205	2	Y	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	11	1	179	2	Y	-0-					-0-

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	N	804	-0-	-0-	-0-	41	1	763	2	Y	-0-					-0-
11	840	N	637	-0-	-203	-0-	34	1	603	2	Y	-0-					-0-
12	868	N	844	-0-	-24	-0-	46	1	798	2	Y	-0-					-0-
01	830	N	830	-0-	-0-	-0-	46	1	784	2	Y	-0-					-0-
02	808	N	808	-0-	-0-	-0-	44	1	764	2	Y	-0-					-0-
*03	853	N	853	-0-	-0-	-0-	47	1	806	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	221	-0-	-27	-0-	17	1	204	2	Y	-0-					-0-
11	225	N	225	-0-	-0-	-0-	18	1	207	2	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	19	1	221	2	Y	-0-					-0-
01	259	N	259	-0-	-0-	-0-	21	1	238	2	Y	-0-					-0-
02	373	N	373	-0-	-0-	-0-	30	1	343	2	Y	-0-					-0-
*03	274	N	274	-0-	-0-	-0-	23	1	251	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	15	1	155	2	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	14	1	138	2	Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	15	1	141	2	Y	-0-					-0-
01	155	N	142	-0-	-13	-0-	14	1	128	2	Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	13	1	139	2	Y	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	16	1	144	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	213	-0-	-66	-0-	17	1	196	2	Y	-0-					-0-
11	270	N	197	-0-	-73	-0-	17	1	180	2	Y	-0-					-0-
12	279	N	217	-0-	-62	-0-	17	1	200	2	Y	-0-					-0-
01	217	N	198	-0-	-19	-0-	17	1	181	2	Y	-0-					-0-
02	260	N	260	-0-	-0-	-0-	21	1	239	2	Y	-0-					-0-
03	217	N	196	-0-	-21	-0-	17	1	179	2	Y	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	22	1	227	2	Y	-0-					-0-
11	209	N	209	-0-	-0-	-0-	19	1	190	2	Y	-0-					-0-
12	279	N	216	-0-	-63	-0-	20	1	196	2	Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	24	1	224	2	Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	20	1	212	2	Y	-0-					-0-
03	217	N	143	-0-	-74	-0-	14	1	129	2	Y	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	187	-0-	-30	-0-	17	1	170	2	Y	-0-					-0-
11	210	N	186	-0-	-24	-0-	17	1	169	2	Y	-0-					-0-
12	217	N	198	-0-	-19	-0-	18	1	180	2	Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	19	1	174	2	Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	19	1	184	2	Y	-0-					-0-
*03	212	N	212	-0-	-0-	-0-	20	1	192	2	Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	305	N	305	-0-	-0-	-0-	15	1	290	2	Y	-0-					-0-
11	310	N	310	-0-	-0-	-0-	16	1	294	2	Y	-0-					-0-
12	277	N	277	-0-	-0-	-0-	15	1	262	2	Y	-0-					-0-
01	330	N	330	-0-	-0-	-0-	19	1	311	2	Y	-0-					-0-
02	300	N	300	-0-	-0-	-0-	17	1	283	2	Y	-0-					-0-
03	279	N	234	-0-	-45	-0-	14	1	220	2	Y	-0-					-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	5	1	51	2	Y	-0-					-0-
11	60	N	23	-0-	-37	-0-	2	1	21	2	Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
01	62	N	37	-0-	-25	-0-	3	1	34	2	Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	8	1	80	2	Y	-0-					-0-
*03	62	N	62	-0-	-0-	-0-	6	1	56	2	Y	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	155	-0-	-217	-0-	14	1	141	2	Y	-0-					-0-
11	330	N	292	-0-	-38	-0-	27	1	265	2	Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	32	1	303	2	Y	-0-					-0-
01	269	N	269	-0-	-0-	-0-	25	1	244	2	Y	-0-					-0-
02	222	N	222	-0-	-0-	-0-	20	1	202	2	Y	-0-					-0-
03	248	N	235	-0-	-13	-0-	21	1	214	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	270	-0-	-133	-0-	39	1	231	2	Y	-0-					-0-
11	390	N	321	-0-	-69	-0-	52	1	269	2	Y	-0-					-0-
12	403	N	344	-0-	-59	-0-	51	1	293	2	Y	-0-					-0-
01	337	N	337	-0-	-0-	-0-	52	1	285	2	Y	-0-					-0-
02	363	N	363	-0-	-0-	-0-	50	1	313	2	Y	-0-					-0-
*03	357	N	357	-0-	-0-	-0-	49	1	308	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	14	1	79	2	Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	17	1	86	2	Y	-0-					-0-
12	124	N	121	-0-	-3	-0-	18	1	103	2	Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	19	1	111	2	Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	15	1	101	2	Y	-0-					-0-
*03	155	N	155	-0-	-0-	-0-	20	1	135	2	Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	868	-0-	-0-	-0-	44	1	822	2	Y	2	2	1			2
							2	9									
11	829	N	829	-0-	-0-	-0-	43	1	786	2	Y	-0-	2	1			-0-
12	794	N	794	-0-	-0-	-0-	43	1	751	2	Y	-0-					-0-
01	868	N	794	-0-	-74	-0-	45	1	749	2	Y	-0-					-0-
02	776	N	776	-0-	-0-	-0-	43	1	733	2	Y	-0-					-0-
03	806	N	743	-0-	-63	-0-	41	1	702	2	Y	-0-					-0-

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	14	1	268	2	Y	-0-					-0-
11	270	N	268	-0-	-2	-0-	14	1	254	2	Y	-0-					-0-
12	291	N	291	-0-	-0-	-0-	16	1	275	2	Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	17	1	286	2	Y	-0-					-0-
02	277	N	277	-0-	-0-	-0-	16	1	261	2	Y	-0-					-0-
*03	395	N	395	-0-	-0-	-0-	22	1	373	2	Y	-0-					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	615	N	615	-0-	-0-	-0-	31	1	584	2	Y	-0-					-0-
11	487	N	487	-0-	-0-	-0-	26	1	461	2	Y	-0-					-0-
12	598	N	598	-0-	-0-	-0-	32	1	566	2	Y	-0-					-0-
01	620	N	567	-0-	-53	-0-	32	1	535	2	Y	-0-					-0-
02	546	N	546	-0-	-0-	-0-	30	1	516	2	Y	-0-					-0-
03	589	N	565	-0-	-24	-0-	32	1	533	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436 N	436	-0-	-0-	-0-	22	1	414	2	Y	-0-					-0-
11	406 N	406	-0-	-0-	-0-	21	1	385	2	Y	-0-					-0-
12	403 N	392	-0-	-11	-0-	21	1	371	2	Y	-0-					-0-
01	434 N	402	-0-	-32	-0-	22	1	380	2	Y	-0-					-0-
02	397 N	397	-0-	-0-	-0-	22	1	375	2	Y	-0-					-0-
03	403 N	321	-0-	-82	-0-	18	1	303	2	Y	-0-					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

10	165 N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-
11	150 N	150	-0-	-0-	-0-	8	1	142	2	Y	-0-					-0-
12	172 N	172	-0-	-0-	-0-	9	1	162	2	Y	1	1	1			-0-
						1	9									
01	159 N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
02	166 N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					-0-
*03	204 N	204	-0-	-0-	-0-	11	1	193	2	Y	-0-					-0-

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

10	620 N	465	-0-	-155	-0-	20	1	442	2	N	3	2	1			2
						3	9									
11	600 N	399	-0-	-201	-0-	17	1	379	2	N	3	3	1			2
						3	9									
12	682 N	387	-0-	-295	-0-	16	1	368	2	N	3	3	1			2
						3	9									
01	465 N	312	-0-	-153	-0-	12	1	297	2	N	3	3	1			2
						3	9									
02	328 N	328	-0-	-0-	-0-	14	1	311	2	N	3	3	1			2
						3	9									
03	372 N	316	-0-	-56	-0-	13	1	301	2	N	2	3	1			1
						2	9									

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

10	248 N	223	-0-	-25	-0-	11	1	212	2	Y	-0-					-0-
11	300 N	178	-0-	-122	-0-	10	1	168	2	Y	-0-					-0-
12	310 N	209	-0-	-101	-0-	11	1	198	2	Y	-0-					-0-
01	217 N	189	-0-	-28	-0-	11	1	178	2	Y	-0-					-0-
02	156 N	156	-0-	-0-	-0-	9	1	147	2	Y	-0-					-0-
*03	236 N	236	-0-	-0-	-0-	14	1	222	2	Y	-0-					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

10	496 N	334	-0-	-162	-0-	17	1	317	2	Y	-0-					-0-
11	420 N	295	-0-	-125	-0-	16	1	279	2	Y	-0-					-0-
12	434 N	327	-0-	-107	-0-	17	1	310	2	Y	-0-					-0-
01	341 N	237	-0-	-104	-0-	13	1	224	2	Y	-0-					-0-
02	261 N	261	-0-	-0-	-0-	14	1	247	2	Y	-0-					-0-
*03	345 N	345	-0-	-0-	-0-	20	1	325	2	Y	-0-					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

10	620 N	620	-0-	-0-	-0-	31	1	589	2	Y	-0-					-0-
11	574 N	574	-0-	-0-	-0-	30	1	544	2	Y	-0-					-0-
12	495 N	495	-0-	-0-	-0-	27	1	468	2	Y	-0-					-0-
01	527 N	394	-0-	-133	-0-	22	1	372	2	Y	-0-					-0-
02	464 N	464	-0-	-0-	-0-	25	1	439	2	Y	-0-					-0-
*03	629 N	629	-0-	-0-	-0-	35	1	594	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	9	1	178	2	Y	-0-					-0-
11	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	8	1	148	2	Y	1	1	1			-0-
							1	9									
01	137	N	137	-0-	-0-	-0-	8	1	129	2	Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-					-0-
*03	152	N	152	-0-	-0-	-0-	9	1	143	2	Y	-0-					-0-

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	741	-0-	-3	-0-	37	1	704	2	Y	-0-					-0-
11	690	N	640	-0-	-50	-0-	34	1	606	2	Y	-0-					-0-
12	750	N	750	-0-	-0-	-0-	40	1	710	2	Y	-0-					-0-
01	744	N	720	-0-	-24	-0-	40	1	680	2	Y	-0-					-0-
02	695	N	695	-0-	-0-	-0-	38	1	657	2	Y	-0-					-0-
*03	769	N	769	-0-	-0-	-0-	43	1	726	2	Y	-0-					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	90	-0-	90	90	5	1	85	2	Y	-0-					-0-
12	14B2	EXT	6	-0-	6	96	6	2			Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	96					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	96					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	96					Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	6	1	124	2	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N	475	-0-	-0-	-0-	24	1	451	2	Y	-0-					-0-
11	533	N	533	-0-	-0-	-0-	27	1	506	2	Y	-0-					-0-
12	496	N	496	-0-	-0-	-0-	27	1	469	2	Y	-0-					-0-
01	533	N	533	-0-	-0-	-0-	30	1	503	2	Y	-0-					-0-
02	526	N	526	-0-	-0-	-0-	29	1	497	2	Y	-0-					-0-
03	496	N	397	-0-	-99	-0-	23	1	374	2	Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	22	1	365	2	Y	-0-					-0-
11	333	N	333	-0-	-0-	-0-	20	1	313	2	Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	20	1	311	2	Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	18	1	280	2	Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	10	1	133	2	Y	-0-					-0-
03	155	N	136	-0-	-19	-0-	10	1	126	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0-	-0-	28	1	532	2	Y	-0-					-0-
11	690	N	690	-0-	-0-	-0-	37	1	653	2	Y	-0-					-0-
12	632	N	632	-0-	-0-	-0-	34	1	598	2	Y	-0-					-0-
01	639	N	639	-0-	-0-	-0-	36	1	603	2	Y	-0-					-0-
02	707	N	707	-0-	-0-	-0-	39	1	668	2	Y	-0-					-0-
*03	706	N	706	-0-	-0-	-0-	40	1	666	2	Y	-0-					-0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	846	-0-	-115	-0-	42	1	802	2	Y	2	2	1			2
							2	9									
11	930	N	615	-0-	-315	-0-	32	1	583	2	Y	-0-	2	1			-0-
12	961	N	581	-0-	-380	-0-	31	1	550	2	Y	-0-					-0-
01	837	N	720	-0-	-117	-0-	40	1	680	2	Y	-0-					-0-
02	632	N	632	-0-	-0-	-0-	35	1	597	2	Y	-0-					-0-
*03	840	N	840	-0-	-0-	-0-	47	1	793	2	Y	-0-					-0-

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	N	652	-0-	-0-	-0-	42	1	610	2	Y	-0-					-0-
11	540	N	485	-0-	-55	-0-	34	1	451	2	Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	40	1	536	2	Y	-0-					-0-
01	651	N	543	-0-	-108	-0-	39	1	504	2	Y	-0-					-0-
02	542	N	542	-0-	-0-	-0-	34	1	508	2	Y	-0-					-0-
03	589	N	527	-0-	-62	-0-	29	1	498	2	Y	-0-					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	32	1	110	2	Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	30	1	102	2	Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	32	1	106	2	Y	-0-					-0-
01	150	N	150	-0-	-0-	-0-	33	1	117	2	Y	-0-					-0-
02	137	N	137	-0-	-0-	-0-	30	1	107	2	Y	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	31	1	97	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	707	N	707	-0-	-0-	-0-	36	1	671	2	Y	-0-					-0-
11	545	N	545	-0-	-0-	-0-	29	1	516	2	Y	-0-					-0-
12	524	N	524	-0-	-0-	-0-	28	1	496	2	Y	-0-					-0-
01	713	N	667	-0-	-46	-0-	37	1	630	2	Y	-0-					-0-
02	664	N	664	-0-	-0-	-0-	36	1	628	2	Y	-0-					-0-
*03	652	N	652	-0-	-0-	-0-	37	1	615	2	Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	257	-0-	-22	-0-	11	1	244	2	N	2	2	1			1
							2	9									
11	261	N	261	-0-	-0-	-0-	11	1	248	2	N	2	2	1			1
							2	9									
12	314	N	314	-0-	-0-	-0-	13	1	299	2	N	2	2	1			1
							2	9									
01	248	N	225	-0-	-23	-0-	9	1	214	2	N	2	2	1			1
							2	9									
02	168	N	168	-0-	-0-	-0-	7	1	159	2	N	2	2	1			1
							2	9									
03	310	N	181	-0-	-129	-0-	7	1	173	2	N	1	2	1			-0-
							1	9									

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

10	851	N	851	-0-	-0-	-0-	228	1	623	2	N	-0-					6
11	870	N	644	-0-	-226	-0-	170	1	474	2	N	-0-					6
12	899	N	402	-0-	-497	-0-	132	1	270	2	N	-0-					6
01	837	N	694	-0-	-143	-0-	159	1	535	2	N	-0-					6
02	701	N	701	-0-	-0-	-0-	191	1	509	2	N	1	5	1			2
							1	9									
*03	681	N	681	-0-	-0-	-0-	185	1	496	2	N	-0-					2

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

10	672	N	672	-0-	-0-	-0-	28	1	636	2	N	7	8	1			4
							8	9									
11	720	N	585	-0-	-135	-0-	24	1	551	2	N	9	8	1			5
							10	9									
12	744	N	631	-0-	-113	-0-	26	1	596	2	N	8	8	1			5
							9	9									
01	682	N	610	-0-	-72	-0-	24	1	577	2	N	8	8	1			5
							9	9									
02	465	N	465	-0-	-0-	-0-	19	1	437	2	N	8	8	1			5
							9	9									
03	620	N	482	-0-	-138	-0-	20	1	456	2	N	5	8	1			2
							6	9									

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

10	775	N	683	-0-	-92	-0-	29	1	653	2	N	1	1	1			1
							1	9									
11	720	N	659	-0-	-61	-0-	28	1	629	2	N	2	2	1			1
							2	9									
12	775	N	525	-0-	-250	-0-	21	1	502	2	N	2	2	1			1
							2	9									
01	682	N	480	-0-	-202	-0-	19	1	459	2	N	2	2	1			1
							2	9									
02	453	N	453	-0-	-0-	-0-	19	1	432	2	N	2	2	1			1
							2	9									
03	527	N	518	-0-	-9	-0-	21	1	496	2	N	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	514	-0-	-323	-0-	22	1	489	2	N	3	3	1			2
							3	9									
11	840	N	450	-0-	-390	-0-	19	1	428	2	N	3	3	1			2
							3	9									
12	930	N	457	-0-	-473	-0-	19	1	435	2	N	3	3	1			2
							3	9									
01	567	N	567	-0-	-0-	-0-	23	1	541	2	N	3	3	1			2
							3	9									
02	410	N	410	-0-	-0-	-0-	17	1	390	2	N	3	3	1			2
							3	9									
*03	501	N	501	-0-	-0-	-0-	21	1	478	2	N	2	3	1			1
							2	9									

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	465	-0-	-31	-0-	20	1	442	2	N	3	2	1			2
							3	9									
11	540	N	453	-0-	-87	-0-	19	1	431	2	N	3	3	1			2
							3	9									
12	496	N	474	-0-	-22	-0-	19	1	452	2	N	3	3	1			2
							3	9									
01	465	N	458	-0-	-7	-0-	18	1	437	2	N	3	3	1			2
							3	9									
02	325	N	325	-0-	-0-	-0-	14	1	308	2	N	3	3	1			2
							3	9									
03	465	N	454	-0-	-11	-0-	19	1	433	2	N	2	3	1			1
							2	9									

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	772	N	772	-0-	-0-	-0-	33	1	737	2	N	2	1	1			1
							2	9									
11	750	N	745	-0-	-5	-0-	32	1	711	2	N	2	2	1			1
							2	9									
12	832	N	832	-0-	-0-	-0-	34	1	796	2	N	2	2	1			1
							2	9									
01	792	N	792	-0-	-0-	-0-	32	1	758	2	N	2	2	1			1
							2	9									
02	674	N	674	-0-	-0-	-0-	28	1	644	2	N	2	2	1			1
							2	9									
*03	841	N	841	-0-	-0-	-0-	35	1	805	2	N	1	2	1			-0-
							1	9									

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	279	-0-	-62	-0-	12	1	264	2	N	3	5	1			2
							3	9									
11	330	N	279	-0-	-51	-0-	12	1	264	2	N	3	3	1			2
							3	9									
12	341	N	315	-0-	-26	-0-	13	1	299	2	N	3	3	1			2
							3	9									
01	279	N	269	-0-	-10	-0-	11	1	255	2	N	3	3	1			2
							3	9									
02	200	N	200	-0-	-0-	-0-	8	1	189	2	N	3	3	1			2
							3	9									
03	310	N	278	-0-	-32	-0-	11	1	265	2	N	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	984	-0-	-132	-0-	984	2			N	-0-					-0-
11	1050	N	758	-0-	-292	-0-	758	2			N	-0-					-0-
12	961	N	894	-0-	-67	-0-	894	2			N	-0-					-0-
01	992	N	958	-0-	-34	-0-	958	2			N	-0-					-0-
02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
03	899	N	721	-0-	-178	-0-	721	2			N	-0-					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

10	465	N	385	-0-	-80	-0-	19	1	351	2	Y	14	13	1			9
							15	9									
11	510	N	491	-0-	-19	-0-	24	1	441	2	Y	24	20	1			13
							26	9									
12	511	N	511	-0-	-0-	-0-	26	1	454	2	Y	28	33	1			8
							31	9									
01	590	N	590	-0-	-0-	-0-	32	1	532	2	Y	24	20	1			12
							26	9									
02	514	N	514	-0-	-0-	-0-	27	1	462	2	Y	23	20	1			15
							25	9									
*03	610	N	610	-0-	-0-	-0-	33	1	556	2	Y	19	20	1			14
							21	9									

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

10	491	N	491	-0-	-0-	-0-	21	1	468	2	N	2	3	1			1
							2	9									
11	509	N	509	-0-	-0-	-0-	21	1	486	2	N	2	2	1			1
							2	9									
12	578	N	578	-0-	-0-	-0-	24	1	552	2	N	2	2	1			1
							2	9									
01	591	N	591	-0-	-0-	-0-	24	1	565	2	N	2	2	1			1
							2	9									
02	525	N	525	-0-	-0-	-0-	22	1	501	2	N	2	2	1			1
							2	9									
03	589	N	505	-0-	-84	-0-	21	1	483	2	N	1	2	1			-0-
							1	9									

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

10	779	N	779	-0-	-0-	-0-	33	1	743	2	N	3	5	1			2
							3	9									
11	758	N	758	-0-	-0-	-0-	32	1	723	2	N	3	3	1			2
							3	9									
12	709	N	709	-0-	-0-	-0-	29	1	677	2	N	3	3	1			2
							3	9									
01	775	N	705	-0-	-70	-0-	28	1	674	2	N	3	3	1			2
							3	9									
02	696	N	696	-0-	-0-	-0-	29	1	664	2	N	3	3	1			2
							3	9									
03	713	N	621	-0-	-92	-0-	26	1	593	2	N	2	3	1			1
							2	9									

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	28	-0-	28	28	28	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1516	N	1516	-0-	-0-	-0-	248	1	1268	2	N	-0-					-0-
11	1424	N	1424	-0-	-0-	-0-	240	1	1184	2	N	-0-					-0-
12	1612	N	1482	-0-	-130	-0-	248	1	1234	2	N	-0-					-0-
01	1519	N	1455	-0-	-64	-0-	248	1	1207	2	N	-0-					-0-
02	1347	N	1347	-0-	-0-	-0-	232	1	1115	2	N	-0-					-0-
03	1488	N	1392	-0-	-96	-0-	248	1	1144	2	N	-0-					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	339	-0-	-126	-0-	23	1	316	2	N	-0-					-0-
11	600	N	505	-0-	-95	-0-	33	1	472	2	N	-0-					-0-
12	496	N	394	-0-	-102	-0-	29	1	365	2	N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	32	1	418	2	N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	34	1	451	2	N	-0-					-0-
03	403	N	321	-0-	-82	-0-	24	1	297	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55	X	43	-0-	-12	-0-	2	1	41	2	Y	-0-					-0-
11	55	X	32	-0-	-23	-0-	2	1	30	2	Y	-0-					-0-
12	T. A.		29	-0-	29	-0-	2	1	27	2	Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	390	-0-	-13	-0-	19	1	356	2	Y	14	13	1			9
							15	9									
11	411	N	411	-0-	-0-	-0-	21	1	364	2	Y	24	20	1			13
							26	9									
12	433	N	433	-0-	-0-	-0-	22	1	380	2	Y	28	33	1			8
							31	9									
01	423	N	423	-0-	-0-	-0-	22	1	375	2	Y	24	20	1			12
							26	9									
02	456	N	456	-0-	-0-	-0-	24	1	407	2	Y	23	20	1			15
							25	9									
03	434	N	340	-0-	-94	-0-	18	1	301	2	Y	19	20	1			14
							21	9									

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	N	419	-0-	-0-	-0-	21	1	398	2	Y	-0-					-0-
11	420	N	380	-0-	-40	-0-	20	1	360	2	Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	23	1	397	2	Y	-0-					-0-
01	434	N	408	-0-	-26	-0-	22	1	386	2	Y	-0-					-0-
02	409	N	409	-0-	-0-	-0-	23	1	386	2	Y	-0-					-0-
03	434	N	393	-0-	-41	-0-	22	1	371	2	Y	-0-					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	881	N	881	-0-	-0-	-0-	50	1	831	2	N	-0-					-0-
11	843	N	843	-0-	-0-	-0-	50	1	793	2	N	-0-					-0-
12	853	N	853	-0-	-0-	-0-	53	1	800	2	N	-0-					-0-
01	868	N	865	-0-	-3	-0-	55	1	810	2	N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	33	1	435	2	N	-0-					-0-
03	868	N	395	-0-	-473	-0-	27	1	368	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434 N	232	-0-	-202	-0-	12	1	220	2	Y	-0-					-0-
11	390 N	278	-0-	-112	-0-	15	1	263	2	Y	-0-					-0-
12	351 N	351	-0-	-0-	-0-	19	1	331	2	Y	1	1	1			-0-
						1	9									
01	374 N	374	-0-	-0-	-0-	21	1	353	2	Y	-0-					-0-
02	384 N	384	-0-	-0-	-0-	22	1	362	2	Y	-0-					-0-
*03	358 N	358	-0-	-0-	-0-	20	1	338	2	Y	-0-					-0-

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

10	1113 N	1113	-0-	-0-	-0-	47	1	1064	2	N	2	2	1			1
						2	9									
11	1187 N	1187	-0-	-0-	-0-	50	1	1135	2	N	2	2	1			1
						2	9									
12	1281 N	1281	-0-	-0-	-0-	52	1	1227	2	N	2	2	1			1
						2	9									
01	1216 N	1216	-0-	-0-	-0-	49	1	1165	2	N	2	2	1			1
						2	9									
02	887 N	887	-0-	-0-	-0-	37	1	848	2	N	2	2	1			1
						2	9									
03	1271 N	714	-0-	-557	-0-	29	1	684	2	N	1	2	1			-0-
						1	9									

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

10	558 N	472	-0-	-86	-0-	20	1	450	2	N	2	3	1			1
						2	9									
11	540 N	463	-0-	-77	-0-	20	1	441	2	N	2	2	1			1
						2	9									
12	558 N	530	-0-	-28	-0-	22	1	506	2	N	2	2	1			1
						2	9									
01	512 N	512	-0-	-0-	-0-	20	1	490	2	N	2	2	1			1
						2	9									
02	430 N	430	-0-	-0-	-0-	18	1	410	2	N	2	2	1			1
						2	9									
03	527 N	456	-0-	-71	-0-	19	1	436	2	N	1	2	1			-0-
						1	9									

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

10	961 N	957	-0-	-4	-0-	40	1	902	2	N	14	16	1			8
						15	9									
11	960 N	852	-0-	-108	-0-	35	1	798	2	N	17	16	1			9
						19	9									
12	992 N	899	-0-	-93	-0-	36	1	845	2	N	16	15	1			10
						18	9									
01	961 N	819	-0-	-142	-0-	32	1	772	2	N	14	15	1			9
						15	9									
02	921 N	921	-0-	-0-	-0-	38	1	866	2	N	15	14	1			10
						17	9									
*03	1001 N	1001	-0-	-0-	-0-	41	1	949	2	N	10	15	1			5
						11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1269	-0-	-95	-0-	54	1	1200	2	N	14	15	1			8
							15	9									
11	1110	N	1047	-0-	-63	-0-	44	1	984	2	N	17	16	1			9
							19	9									
12	1129	N	1129	-0-	-0-	-0-	46	1	1065	2	N	16	15	1			10
							18	9									
01	1271	N	1139	-0-	-132	-0-	45	1	1077	2	N	15	15	1			10
							17	9									
02	973	N	973	-0-	-0-	-0-	40	1	916	2	N	15	15	1			10
							17	9									
*03	1194	N	1194	-0-	-0-	-0-	49	1	1134	2	N	10	15	1			5
							11	9									

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

10	930	N	332	-0-	-598	-0-	14	1	312	2	N	5	4	1			3
							6	9									
11	960	N	377	-0-	-583	-0-	16	1	354	2	N	6	6	1			3
							7	9									
12	1023	N	340	-0-	-683	-0-	14	1	320	2	N	5	5	1			3
							6	9									
01	417	N	417	-0-	-0-	-0-	16	1	395	2	N	5	5	1			3
							6	9									
02	271	N	271	-0-	-0-	-0-	11	1	254	2	N	5	5	1			3
							6	9									
03	341	N	337	-0-	-4	-0-	14	1	320	2	N	3	5	1			1
							3	9									

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

10	217	N	161	-0-	-56	-0-	13	1	148	2	N	-0-					-0-
11	210	N	163	-0-	-47	-0-	13	1	150	2	N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	19	1	204	2	N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	20	1	232	2	N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	25	1	270	2	N	-0-					-0-
*03	242	N	242	-0-	-0-	-0-	21	1	221	2	N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

10	620	N	294	-0-	-326	-0-	19	1	275	2	N	-0-					-0-
11	630	N	242	-0-	-388	-0-	17	1	225	2	N	-0-					-0-
12	279	N	254	-0-	-25	-0-	18	1	236	2	N	-0-					-0-
01	279	N	216	-0-	-63	-0-	15	1	201	2	N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	13	1	202	2	N	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	14	1	237	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

10	713	N	671	-0-	-42	-0-	28	1	635	2	N	7	8	1			4
							8	9									
11	1110	N	668	-0-	-442	-0-	28	1	630	2	N	9	8	1			5
							10	9									
12	1085	N	662	-0-	-423	-0-	27	1	626	2	N	8	8	1			5
							9	9									
01	719	N	719	-0-	-0-	-0-	28	1	682	2	N	8	8	1			5
							9	9									
02	359	N	359	-0-	-0-	-0-	15	1	340	2	N	4	6	1			3
							4	9									
03	651	N	444	-0-	-207	-0-	18	1	422	2	N	4	5	1			2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1369	-0-	-119	-0-	58	1	1309	2	N	2	2	1			1
							2	9									
11	1410	N	1193	-0-	-217	-0-	51	1	1140	2	N	2	2	1			1
							2	9									
12	1426	N	1298	-0-	-128	-0-	53	1	1243	2	N	2	2	1			1
							2	9									
01	1364	N	1101	-0-	-263	-0-	44	1	1055	2	N	2	2	1			1
							2	9									
02	1492	N	1492	-0-	-0-	-0-	63	1	1427	2	N	2	2	1			1
							2	9									
*03	1460	N	1460	-0-	-0-	-0-	60	1	1399	2	N	1	2	1			-0-
							1	9									

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

10	1023	N	754	-0-	-269	-0-	214	1	540	2	N	-0-					-0-
11	1095	N	1095	-0-	-0-	-0-	360	1	735	2	N	-0-					-0-
12	1038	N	1038	-0-	-0-	-0-	403	1	635	2	N	-0-					-0-
01	980	N	980	-0-	-0-	-0-	334	1	646	2	N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	267	1	390	2	N	-0-					-0-
03	1023	N	860	-0-	-163	-0-	209	1	651	2	N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

10	1023	N	622	-0-	-401	-0-	27	1	595	2	N	-0-					8
11	1110	N	800	-0-	-310	-0-	35	1	765	2	N	-0-					8
12	1354	N	1354	-0-	-0-	-0-	57	1	1297	2	N	-0-					8
01	1050	N	1050	-0-	-0-	-0-	43	1	1007	2	N	-0-					8
02	717	N	717	-0-	-0-	-0-	31	1	686	2	N	-0-					8
03	1364	N	858	-0-	-506	-0-	36	1	822	2	N	-0-					8

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	23	-0-	-37	-0-	8	1	15	2	N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	20	1	32	2	N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	50	1	98	2	N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	40	1	59	2	N	-0-					-0-
*03	501	N	501	-0-	-0-	-0-	121	1	380	2	N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

10	899	N	787	-0-	-112	-0-	35	1	752	2	N	-0-					-0-
11	840	N	820	-0-	-20	-0-	37	1	783	2	N	-0-					-0-
12	837	N	796	-0-	-41	-0-	35	1	761	2	N	-0-					-0-
01	775	N	763	-0-	-12	-0-	32	1	731	2	N	-0-					-0-
02	806	N	806	-0-	-0-	-0-	36	1	770	2	N	-0-					-0-
*03	828	N	828	-0-	-0-	-0-	36	1	792	2	N	-0-					-0-

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	13	-0-	13	13	5	1	8	2	N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	13					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1433	-0-	-148	-0-	65	1	1368	2	N	-0-					-0-
11	1590	N	1324	-0-	-266	-0-	60	1	1264	2	N	-0-					-0-
12	1465	N	1465	-0-	-0-	-0-	64	1	1401	2	N	-0-					-0-
01	1427	N	1427	-0-	-0-	-0-	61	1	1366	2	N	-0-					-0-
02	1041	N	1041	-0-	-0-	-0-	47	1	994	2	N	-0-					-0-
03	1457	N	1308	-0-	-149	-0-	58	1	1250	2	N	-0-					-0-

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	708	-0-	-129	-0-	32	1	676	2	N	-0-					-0-
11	720	N	587	-0-	-133	-0-	27	1	560	2	N	-0-					-0-
12	1209	N	589	-0-	-620	-0-	26	1	563	2	N	-0-					-0-
01	713	N	618	-0-	-95	-0-	27	1	591	2	N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	25	1	519	2	N	-0-					-0-
*03	742	N	742	-0-	-0-	-0-	33	1	709	2	N	-0-					-0-

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	477	-0-	-81	-0-	20	1	457	2	N	-0-					-0-
11	660	N	510	-0-	-150	-0-	22	1	488	2	N	-0-					-0-
12	651	N	492	-0-	-159	-0-	20	1	472	2	N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	21	1	505	2	N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	20	1	460	2	N	-0-					-0-
03	496	N	380	-0-	-116	-0-	16	1	364	2	N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	868	-0-	-310	-0-	44	1	824	2	N	-0-					-0-
11	1140	N	439	-0-	-701	-0-	24	1	415	2	N	-0-					-0-
12	930	N	1	-0-	-929	-0-	1	2			N	-0-					-0-
01	868	N	5	-0-	-863	-0-	5	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	N	241	-0-	-0-	-0-	10	1	231	2	N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	13	1	288	2	N	-0-					-0-
12	248	N	189	-0-	-59	-0-	8	1	181	2	N	-0-					-0-
01	248	N	224	-0-	-24	-0-	9	1	215	2	N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	8	1	171	2	N	-0-					-0-
03	186	N	166	-0-	-20	-0-	7	1	159	2	N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	13	1	300	2	N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	14	1	326	2	N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	14	1	315	2	N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	13	1	322	2	N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	13	1	296	2	N	-0-					-0-
*03	386	N	386	-0-	-0-	-0-	16	1	370	2	N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	764	-0-	-135	-0-	34	1	730	2	N	-0-					-0-
11	832	N	832	-0-	-0-	-0-	36	1	796	2	N	-0-					-0-
12	899	N	594	-0-	-305	-0-	25	1	569	2	N	-0-					-0-
01	775	N	751	-0-	-24	-0-	31	1	720	2	N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	25	1	535	2	N	-0-					-0-
*03	610	N	610	-0-	-0-	-0-	26	1	584	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	981	-0-	-538	-0-	45	1	936	2	N	-0-					-0-
11	1273	N	1273	-0-	-0-	-0-	57	1	1216	2	N	-0-					-0-
12	1333	N	1211	-0-	-122	-0-	52	1	1159	2	N	-0-					-0-
01	1246	N	1246	-0-	-0-	-0-	54	1	1192	2	N	-0-					-0-
02	1155	N	1155	-0-	-0-	-0-	51	1	1104	2	N	-0-					-0-
03	1209	N	1069	-0-	-140	-0-	47	1	1022	2	N	-0-					-0-

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	545	-0-	-75	-0-	28	1	517	2	N	-0-					-0-
11	870	N	455	-0-	-415	-0-	24	1	431	2	N	-0-					-0-
12	868	N	461	-0-	-407	-0-	25	1	436	2	N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	32	1	529	2	N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	30	1	515	2	N	-0-					-0-
*03	514	N	514	-0-	-0-	-0-	29	1	485	2	N	-0-					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1614	-0-	-91	-0-	74	1	1540	2	N	-0-					-0-
11	1680	N	1538	-0-	-142	-0-	69	1	1469	2	N	-0-					-0-
12	1713	N	1713	-0-	-0-	-0-	75	1	1638	2	N	-0-					-0-
01	1612	N	1490	-0-	-122	-0-	63	1	1427	2	N	-0-					-0-
02	1535	N	1535	-0-	-0-	-0-	69	1	1466	2	N	-0-					-0-
*03	1762	N	1762	-0-	-0-	-0-	77	1	1685	2	N	-0-					-0-

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-	-0-	-0-	8	1	170	2	N	3	3	1			2
							3	9									
11	170	N	170	-0-	-0-	-0-	7	1	160	2	N	3	3	1			2
							3	9									
12	93	N	-0-	-0-	-93	-0-					N	3	3	1			2
01	186	N	-0-	-0-	-186	-0-					N	3	3	1			2
02	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	2	1	1			1

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	909	N	909	-0-	-0-	-0-	39	1	864	2	N	5	3	1			3
							6	9									
11	816	N	816	-0-	-0-	-0-	34	1	772	2	N	9	7	1			5
							10	9									
12	826	N	826	-0-	-0-	-0-	33	1	784	2	N	8	8	1			5
							9	9									
01	899	N	859	-0-	-40	-0-	34	1	816	2	N	8	8	1			5
							9	9									
02	688	N	688	-0-	-0-	-0-	29	1	650	2	N	8	8	1			5
							9	9									
03	837	N	825	-0-	-12	-0-	34	1	785	2	N	5	8	1			2
							6	9									

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	863	-0-	-36	-0-	38	1	825	2	N	-0-					-0-
11	851	N	851	-0-	-0-	-0-	37	1	814	2	N	-0-					-0-
12	775	N	711	-0-	-64	-0-	29	1	682	2	N	-0-					-0-
01	868	N	783	-0-	-85	-0-	32	1	751	2	N	-0-					-0-
02	691	N	691	-0-	-0-	-0-	29	1	662	2	N	-0-					-0-
*03	775	N	775	-0-	-0-	-0-	33	1	742	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	752	N	752	-0-	-0-	-0-	33	1	719	2	N	-0-			-0-
11	750	N	522	-0-	-228	-0-	22	1	500	2	N	-0-			-0-
12	620	N	533	-0-	-87	-0-	22	1	511	2	N	-0-			-0-
01	744	N	479	-0-	-265	-0-	19	1	460	2	N	-0-			-0-
02	470	N	470	-0-	-0-	-0-	20	1	450	2	N	-0-			-0-
03	527	N	452	-0-	-75	-0-	19	1	433	2	N	-0-			-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

10	1018	N	1018	-0-	-0-	-0-	44	1	974	2	N	-0-			-0-
11	1073	N	1073	-0-	-0-	-0-	46	1	1027	2	N	-0-			-0-
12	901	N	901	-0-	-0-	-0-	38	1	863	2	N	-0-			-0-
01	1023	N	834	-0-	-189	-0-	34	1	800	2	N	-0-			-0-
02	855	N	855	-0-	-0-	-0-	37	1	818	2	N	-0-			-0-
03	899	N	882	-0-	-17	-0-	37	1	845	2	N	-0-			-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

10	589	N	486	-0-	-103	-0-	21	1	465	2	N	-0-			-0-
11	570	N	434	-0-	-136	-0-	18	1	416	2	N	-0-			-0-
12	589	N	444	-0-	-145	-0-	18	1	426	2	N	-0-			-0-
01	496	N	330	-0-	-166	-0-	13	1	317	2	N	-0-			-0-
02	383	N	383	-0-	-0-	-0-	16	1	367	2	N	-0-			-0-
03	434	N	382	-0-	-52	-0-	16	1	366	2	N	-0-			-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

10	775	N	676	-0-	-99	-0-	34	1	642	2	N	-0-			-0-
11	810	N	694	-0-	-116	-0-	37	1	657	2	N	-0-			-0-
12	930	N	720	-0-	-210	-0-	38	1	682	2	N	-0-			-0-
01	684	N	684	-0-	-0-	-0-	38	1	646	2	N	-0-			-0-
02	611	N	611	-0-	-0-	-0-	34	1	577	2	N	-0-			-0-
03	713	N	633	-0-	-80	-0-	35	1	598	2	N	-0-			-0-

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

10	161	N	161	-0-	-0-	-0-	161	2			N	-0-			1
11	118	N	118	-0-	-0-	-0-	118	2			N	-0-			1
12	155	N	120	-0-	-35	-0-	120	2			N	-0-			1
01	155	N	90	-0-	-65	-0-	90	2			N	-0-			1
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-			1
*03	138	N	138	-0-	-0-	-0-	138	2			N	-0-			1

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	893	N	893	-0-	-0-	-0-	38	1	853	2	N	2	1	1			1
							2	9									
11	1002	N	1002	-0-	-0-	-0-	42	1	958	2	N	2	2	1			1
							2	9									
12	955	N	955	-0-	-0-	-0-	39	1	914	2	N	2	2	1			1
							2	9									
01	953	N	953	-0-	-0-	-0-	38	1	913	2	N	2	2	1			1
							2	9									
02	846	N	846	-0-	-0-	-0-	35	1	809	2	N	2	2	1			1
							2	9									
03	961	N	790	-0-	-171	-0-	32	1	757	2	N	1	2	1			-0-
							1	9									

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	622	-0-	-339	-0-	26	1	581	2	N	14	26	1			8
							15	9									
11	930	N	569	-0-	-361	-0-	23	1	527	2	N	17	16	1			9
							19	9									
12	806	N	604	-0-	-202	-0-	24	1	562	2	N	16	15	1			10
							18	9									
01	620	N	533	-0-	-87	-0-	21	1	495	2	N	15	15	1			10
							17	9									
02	526	N	526	-0-	-0-	-0-	21	1	488	2	N	15	15	1			10
							17	9									
03	589	N	541	-0-	-48	-0-	22	1	507	2	N	11	16	1			5
							12	9									

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	N	245	-0-	-0-	-0-	12	1	233	2	N	-0-					-0-
11	360	N	215	-0-	-145	-0-	11	1	204	2	N	-0-					-0-
12	434	N	248	-0-	-186	-0-	13	1	235	2	N	-0-					-0-
01	248	N	193	-0-	-55	-0-	11	1	182	2	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	6	1	95	2	N	-0-					-0-
03	248	N	185	-0-	-63	-0-	11	1	174	2	N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	523	-0-	-97	-0-	22	1	495	2	N	5	3	1			3
							6	9									
11	600	N	480	-0-	-120	-0-	20	1	450	2	N	9	7	1			5
							10	9									
12	620	N	495	-0-	-125	-0-	20	1	466	2	N	8	8	1			5
							9	9									
01	527	N	526	-0-	-1	-0-	21	1	496	2	N	8	8	1			5
							9	9									
02	491	N	491	-0-	-0-	-0-	20	1	463	2	N	7	7	1			5
							8	9									
*03	535	N	535	-0-	-0-	-0-	22	1	509	2	N	4	7	1			2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	598	-0-	-22	-0-	25	1	565	2	N	7	5	1			4
							8	9									
11	660	N	564	-0-	-96	-0-	23	1	531	2	N	9	8	1			5
							10	9									
12	713	N	650	-0-	-63	-0-	26	1	615	2	N	8	8	1			5
							9	9									
01	647	N	647	-0-	-0-	-0-	25	1	613	2	N	8	8	1			5
							9	9									
02	601	N	601	-0-	-0-	-0-	25	1	567	2	N	8	8	1			5
							9	9									
03	651	N	624	-0-	-27	-0-	26	1	592	2	N	5	8	1			2
							6	9									

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

10	403	N	263	-0-	-140	-0-	13	1	250	2	N	-0-					-0-
11	390	N	210	-0-	-180	-0-	11	1	199	2	N	-0-					-0-
12	403	N	212	-0-	-191	-0-	11	1	201	2	N	-0-					-0-
01	248	N	240	-0-	-8	-0-	13	1	227	2	N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	11	1	195	2	N	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	15	1	252	2	N	-0-					-0-

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

10	548	N	548	-0-	-0-	-0-	23	1	523	2	N	2	1	1			1
							2	9									
11	630	N	441	-0-	-189	-0-	19	1	420	2	N	2	2	1			1
							2	9									
12	775	N	478	-0-	-297	-0-	19	1	457	2	N	2	2	1			1
							2	9									
01	558	N	437	-0-	-121	-0-	17	1	418	2	N	2	2	1			1
							2	9									
02	310	N	310	-0-	-0-	-0-	13	1	295	2	N	2	2	1			1
							2	9									
03	465	N	323	-0-	-142	-0-	13	1	309	2	N	1	2	1			-0-
							1	9									

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

10	852	N	852	-0-	-0-	-0-	36	1	808	2	N	7	3	1			4
							8	9									
11	715	N	715	-0-	-0-	-0-	30	1	675	2	N	9	8	1			5
							10	9									
12	899	N	764	-0-	-135	-0-	31	1	724	2	N	8	8	1			5
							9	9									
01	861	N	861	-0-	-0-	-0-	34	1	818	2	N	8	8	1			5
							9	9									
02	753	N	753	-0-	-0-	-0-	31	1	713	2	N	8	8	1			5
							9	9									
*03	806	N	806	-0-	-0-	-0-	33	1	767	2	N	5	8	1			2
							6	9									

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

10	899	N	657	-0-	-242	-0-	33	1	624	2	N	-0-					-0-
11	840	N	353	-0-	-487	-0-	19	1	334	2	N	-0-					-0-
12	806	N	524	-0-	-282	-0-	28	1	496	2	N	-0-					-0-
01	651	N	650	-0-	-1	-0-	37	1	613	2	N	-0-					-0-
02	634	N	634	-0-	-0-	-0-	35	1	599	2	N	-0-					-0-
*03	919	N	919	-0-	-0-	-0-	52	1	867	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	14	1	267	2	N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	13	1	239	2	N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	14	1	246	2	N	-0-					-0-
01	279	N	243	-0-	-36	-0-	13	1	230	2	N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	14	1	252	2	N	-0-					-0-
*03	273	N	273	-0-	-0-	-0-	15	1	258	2	N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

10	806	N	616	-0-	-190	-0-	26	1	590	2	N	-0-					-0-
11	659	N	659	-0-	-0-	-0-	28	1	631	2	N	-0-					-0-
12	651	N	598	-0-	-53	-0-	25	1	573	2	N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	26	1	624	2	N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	25	1	574	2	N	-0-					-0-
*03	680	N	680	-0-	-0-	-0-	28	1	652	2	N	-0-					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

10	682	N	291	-0-	-391	-0-	15	1	276	2	N	-0-					-0-
11	780	N	336	-0-	-444	-0-	18	1	318	2	N	-0-					-0-
12	744	N	419	-0-	-325	-0-	23	1	396	2	N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	24	1	407	2	N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	25	1	419	2	N	-0-					-0-
*03	531	N	531	-0-	-0-	-0-	29	1	502	2	N	-0-					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

10	961	N	943	-0-	-18	-0-	41	1	902	2	N	-0-					-0-
11	990	N	861	-0-	-129	-0-	37	1	824	2	N	-0-					-0-
12	899	N	875	-0-	-24	-0-	37	1	838	2	N	-0-					-0-
01	930	N	730	-0-	-200	-0-	30	1	700	2	N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	33	1	731	2	N	-0-					-0-
*03	938	N	938	-0-	-0-	-0-	40	1	898	2	N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

10	775	N	528	-0-	-247	-0-	23	1	505	2	N	-0-					-0-
11	720	N	570	-0-	-150	-0-	24	1	546	2	N	-0-					-0-
12	744	N	597	-0-	-147	-0-	24	1	573	2	N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	21	1	514	2	N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	27	1	606	2	N	-0-					-0-
03	589	N	518	-0-	-71	-0-	22	1	496	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

10	961	N	961	-0-	-0-	-0-	42	1	919	2	N	-0-					-0-
11	1008	N	1008	-0-	-0-	-0-	44	1	964	2	N	-0-					-0-
12	1134	N	1134	-0-	-0-	-0-	47	1	1087	2	N	-0-					-0-
01	1147	N	1147	-0-	-0-	-0-	47	1	1100	2	N	-0-					-0-
02	943	N	943	-0-	-0-	-0-	41	1	902	2	N	-0-					-0-
03	1147	N	970	-0-	-177	-0-	41	1	929	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

10	1302	N	1148	-0-	-154	-0-	50	1	1098	2	N	-0-					-0-
11	1410	N	957	-0-	-453	-0-	42	1	915	2	N	-0-					-0-
12	1364	N	1031	-0-	-333	-0-	43	1	988	2	N	-0-					-0-
01	1147	N	931	-0-	-216	-0-	38	1	893	2	N	-0-					-0-
02	1217	N	1217	-0-	-0-	-0-	52	1	1165	2	N	-0-					-0-
*03	1078	N	1078	-0-	-0-	-0-	46	1	1032	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	618	N	618	-0-	-0-	-0-	26	1	592	2	N	-0-					-0-
11	727	N	727	-0-	-0-	-0-	32	1	695	2	N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	29	1	665	2	N	-0-					-0-
01	857	N	857	-0-	-0-	-0-	35	1	822	2	N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	24	1	555	2	N	-0-					-0-
*03	684	N	684	-0-	-0-	-0-	28	1	656	2	N	-0-					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521	N	521	-0-	-0-	-0-	22	1	499	2	N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	23	1	526	2	N	-0-					-0-
12	434	N	399	-0-	-35	-0-	16	1	383	2	N	-0-					-0-
01	527	N	374	-0-	-153	-0-	15	1	359	2	N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	18	1	399	2	N	-0-					-0-
*03	469	N	469	-0-	-0-	-0-	19	1	450	2	N	-0-					-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	N	622	-0-	-0-	-0-	27	1	595	2	N	-0-					-0-
11	793	N	793	-0-	-0-	-0-	35	1	758	2	N	-0-					-0-
12	723	N	723	-0-	-0-	-0-	31	1	692	2	N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	30	1	690	2	N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	26	1	585	2	N	-0-					-0-
*03	761	N	761	-0-	-0-	-0-	32	1	729	2	N	-0-					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1157	N	1157	-0-	-0-	-0-	50	1	1107	2	N	-0-					-0-
11	1265	N	1265	-0-	-0-	-0-	55	1	1210	2	N	-0-					-0-
12	1547	N	1547	-0-	-0-	-0-	65	1	1482	2	N	-0-					-0-
01	1147	N	994	-0-	-153	-0-	41	1	953	2	N	-0-					-0-
02	1627	N	1627	-0-	-0-	-0-	69	1	1558	2	N	-0-					-0-
*03	1568	N	1568	-0-	-0-	-0-	66	1	1502	2	N	-0-					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	15	1	330	2	N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	15	1	328	2	N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	14	1	328	2	N	-0-					-0-
01	341	N	291	-0-	-50	-0-	12	1	279	2	N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	18	1	416	2	N	-0-					-0-
*03	342	N	342	-0-	-0-	-0-	14	1	328	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	773	N	773	-0-	-0-	-0-	172	1	601	2	N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	145	1	499	2	N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	160	1	529	2	N	-0-					-0-
01	775	N	728	-0-	-47	-0-	165	1	563	2	N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	142	1	488	2	N	-0-					-0-
03	682	N	654	-0-	-28	-0-	158	1	496	2	N	-0-					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	977	N	977	-0-	-0-	-0-	43	1	934	2	N	-0-					-0-
11	960	N	937	-0-	-23	-0-	41	1	896	2	N	-0-					-0-
12	1107	N	1107	-0-	-0-	-0-	46	1	1061	2	N	-0-					-0-
01	992	N	956	-0-	-36	-0-	39	1	917	2	N	-0-					-0-
02	837	N	837	-0-	-0-	-0-	36	1	801	2	N	-0-					-0-
03	1116	N	825	-0-	-291	-0-	35	1	790	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	95	-0-	-29	-0-	4	1	91	2	N	-0-					7
11	120	N	93	-0-	-27	-0-	4	1	89	2	N	-0-					7
12	124	N	65	-0-	-59	-0-	3	1	62	2	N	-0-					7
01	93	N	70	-0-	-23	-0-	3	1	67	2	N	-0-					7
02	81	N	81	-0-	-0-	-0-	3	1	78	2	N	-0-					7
*03	93	N	93	-0-	-0-	-0-	4	1	89	2	N	-0-					7

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	833	-0-	-4	-0-	37	1	796	2	N	-0-					7
11	901	N	901	-0-	-0-	-0-	39	1	862	2	N	-0-					7
12	775	N	617	-0-	-158	-0-	26	1	591	2	N	-0-					7
01	839	N	839	-0-	-0-	-0-	35	1	804	2	N	-0-					7
02	883	N	883	-0-	-0-	-0-	38	1	845	2	N	-0-					7
*03	995	N	995	-0-	-0-	-0-	42	1	953	2	N	-0-					7

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1939	N	1939	-0-	-0-	-0-	84	1	1855	2	N	-0-					-0-
11	1899	N	1899	-0-	-0-	-0-	81	1	1818	2	N	-0-					-0-
12	2320	N	2320	-0-	-0-	-0-	97	1	2223	2	N	-0-					-0-
01	2045	N	2045	-0-	-0-	-0-	83	1	1962	2	N	-0-					-0-
02	1825	N	1825	-0-	-0-	-0-	77	1	1748	2	N	-0-					-0-
03	2325	N	1797	-0-	-528	-0-	75	1	1722	2	N	-0-					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1060	N	1060	-0-	-0-	-0-	46	1	1014	2	N	-0-					-0-
11	1070	N	1070	-0-	-0-	-0-	47	1	1023	2	N	-0-					-0-
12	1499	N	1499	-0-	-0-	-0-	63	1	1436	2	N	-0-					-0-
01	1267	N	1267	-0-	-0-	-0-	52	1	1215	2	N	-0-					-0-
02	1125	N	1125	-0-	-0-	-0-	48	1	1077	2	N	-0-					-0-
03	1488	N	1249	-0-	-239	-0-	53	1	1196	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	16	1	356	2	N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	15	1	335	2	N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	12	1	274	2	N	-0-					-0-
01	372	N	241	-0-	-131	-0-	10	1	231	2	N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	10	1	227	2	N	-0-					-0-
03	279	N	184	-0-	-95	-0-	8	1	176	2	N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	529	-0-	-494	-0-	22	1	501	2	N	5	10	1			3
							6	9									
11	960	N	550	-0-	-410	-0-	23	1	519	2	N	7	6	1			4
							8	9									
12	806	N	459	-0-	-347	-0-	19	1	433	2	N	6	6	1			4
							7	9									
01	527	N	503	-0-	-24	-0-	20	1	476	2	N	6	6	1			4
							7	9									
02	478	N	478	-0-	-0-	-0-	20	1	451	2	N	6	6	1			4
							7	9									
*03	477	N	477	-0-	-0-	-0-	19	1	454	2	N	4	6	1			2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	648	N	648	-0-	-0-	-0-	28	1	618	2	N	2	3	1			1
							2	9									
11	540	N	534	-0-	-6	-0-	22	1	510	2	N	2	2	1			1
							2	9									
12	485	N	485	-0-	-0-	-0-	20	1	463	2	N	2	2	1			1
							2	9									
01	651	N	544	-0-	-107	-0-	22	1	520	2	N	2	2	1			1
							2	9									
02	544	N	544	-0-	-0-	-0-	23	1	519	2	N	2	2	1			1
							2	9									
*03	704	N	704	-0-	-0-	-0-	29	1	674	2	N	1	2	1			-0-
							1	9									

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	726	N	726	-0-	-0-	-0-	30	1	681	2	N	14	15	1			8
							15	9									
11	814	N	814	-0-	-0-	-0-	34	1	761	2	N	17	16	1			9
							19	9									
12	781	N	781	-0-	-0-	-0-	31	1	731	2	N	17	15	1			11
							19	9									
01	1013	N	1013	-0-	-0-	-0-	40	1	958	2	N	14	15	1			10
							15	9									
02	1487	N	1487	-0-	-0-	-0-	62	1	1408	2	N	15	15	1			10
							17	9									
*03	1504	N	1504	-0-	-0-	-0-	62	1	1430	2	N	11	16	1			5
							12	9									

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	52	-0-	-258	-0-	2	1	47	2	N	3	3	1			2
							3	9									
11	240	N	144	-0-	-96	-0-	6	1	135	2	N	3	3	1			2
							3	9									
12	372	N	89	-0-	-283	-0-	4	1	82	2	N	3	3	1			2
							3	9									
01	97	N	97	-0-	-0-	-0-	4	1	90	2	N	3	3	1			2
							3	9									
02	86	N	86	-0-	-0-	-0-	3	1	80	2	N	3	3	1			2
							3	9									
*03	149	N	149	-0-	-0-	-0-	6	1	141	2	N	2	3	1			1
							2	9									

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	N	816	-0-	-0-	-0-	36	1	780	2	N	-0-					-0-
11	690	N	645	-0-	-45	-0-	27	1	618	2	N	-0-					-0-
12	713	N	613	-0-	-100	-0-	25	1	588	2	N	-0-					-0-
01	806	N	568	-0-	-238	-0-	23	1	545	2	N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	22	1	504	2	N	-0-					-0-
03	620	N	587	-0-	-33	-0-	24	1	563	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	513	-0-	-138	-0-	23	1	490	2	N	-0-					-0-
11	690	N	446	-0-	-244	-0-	19	1	427	2	N	-0-					-0-
12	713	N	396	-0-	-317	-0-	16	1	380	2	N	-0-					-0-
01	527	N	395	-0-	-132	-0-	16	1	379	2	N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	16	1	373	2	N	-0-					-0-
*03	477	N	477	-0-	-0-	-0-	20	1	457	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	581	-0-	-101	-0-	24	1	549	2	N	7	13	1			4
							8	9									
11	600	N	571	-0-	-29	-0-	23	1	531	2	N	15	11	1			8
							17	9									
12	633	N	633	-0-	-0-	-0-	25	1	589	2	N	17	15	1			10
							19	9									
01	675	N	675	-0-	-0-	-0-	26	1	632	2	N	15	15	1			10
							17	9									
02	616	N	616	-0-	-0-	-0-	25	1	574	2	N	15	15	1			10
							17	9									
*03	672	N	672	-0-	-0-	-0-	27	1	633	2	N	11	16	1			5
							12	9									

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

10	766	N	766	-0-	-0-	-0-	33	1	731	2	N	2	5	1			1
							2	9									
11	900	N	650	-0-	-250	-0-	27	1	613	2	N	9	5	1			5
							10	9									
12	837	N	761	-0-	-76	-0-	31	1	721	2	N	8	8	1			5
							9	9									
01	813	N	813	-0-	-0-	-0-	32	1	773	2	N	7	7	1			5
							8	9									
02	723	N	723	-0-	-0-	-0-	30	1	684	2	N	8	8	1			5
							9	9									
03	775	N	756	-0-	-19	-0-	31	1	719	2	N	5	8	1			2
							6	9									

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

10	434	N	410	-0-	-24	-0-	17	1	390	2	N	3	5	1			2
							3	9									
11	450	N	384	-0-	-66	-0-	16	1	365	2	N	3	3	1			2
							3	9									
12	465	N	314	-0-	-151	-0-	13	1	298	2	N	3	3	1			2
							3	9									
01	403	N	308	-0-	-95	-0-	12	1	293	2	N	3	3	1			2
							3	9									
02	299	N	299	-0-	-0-	-0-	12	1	284	2	N	3	3	1			2
							3	9									
03	310	N	309	-0-	-1	-0-	13	1	294	2	N	2	3	1			1
							2	9									

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

10	341	N	247	-0-	-94	-0-	12	1	235	2	N	-0-					-0-
11	360	N	261	-0-	-99	-0-	14	1	247	2	N	-0-					-0-
12	310	N	308	-0-	-2	-0-	16	1	292	2	N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	16	1	276	2	N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	13	1	225	2	N	-0-					-0-
03	310	N	264	-0-	-46	-0-	15	1	249	2	N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

10	651	N	651	-0-	-0-	-0-	33	1	618	2	N	-0-					-0-
11	600	N	530	-0-	-70	-0-	29	1	501	2	N	-0-					-0-
12	620	N	515	-0-	-105	-0-	27	1	488	2	N	-0-					-0-
01	651	N	499	-0-	-152	-0-	28	1	471	2	N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	25	1	436	2	N	-0-					-0-
03	527	N	494	-0-	-33	-0-	28	1	466	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	928	N	928	-0-	-0-	-0-	47	1	881	2	N	-0-					-0-
11	835	N	835	-0-	-0-	-0-	44	1	791	2	N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	44	1	774	2	N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	45	1	751	2	N	-0-					-0-
02	686	N	686	-0-	-0-	-0-	38	1	648	2	N	-0-					-0-
*03	867	N	867	-0-	-0-	-0-	49	1	818	2	N	-0-					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	750	N	750	-0-	-0-	-0-	37	1	713	2	N	-0-					-0-
11	808	N	808	-0-	-0-	-0-	43	1	765	2	N	-0-					-0-
12	837	N	674	-0-	-163	-0-	36	1	638	2	N	-0-					-0-
01	744	N	637	-0-	-107	-0-	35	1	602	2	N	-0-					-0-
02	674	N	674	-0-	-0-	-0-	38	1	636	2	N	-0-					-0-
*03	846	N	846	-0-	-0-	-0-	47	1	799	2	N	-0-					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	874	N	874	-0-	-0-	-0-	44	1	830	2	N	-0-					-0-
11	1020	N	719	-0-	-301	-0-	38	1	681	2	N	-0-					-0-
12	1240	N	742	-0-	-498	-0-	40	1	702	2	N	-0-					-0-
01	868	N	816	-0-	-52	-0-	47	1	769	2	N	-0-					-0-
02	696	N	696	-0-	-0-	-0-	38	1	658	2	N	-0-					-0-
*03	1079	N	1079	-0-	-0-	-0-	59	1	1020	2	N	-0-					-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	403	-0-	-62	-0-	20	1	383	2	N	-0-					-0-
11	480	N	392	-0-	-88	-0-	21	1	371	2	N	-0-					-0-
12	589	N	392	-0-	-197	-0-	21	1	371	2	N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	23	1	389	2	N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	22	1	375	2	N	-0-					-0-
*03	448	N	448	-0-	-0-	-0-	25	1	423	2	N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	312	-0-	-153	-0-	16	1	296	2	N	-0-					-0-
11	450	N	341	-0-	-109	-0-	18	1	323	2	N	-0-					-0-
12	527	N	337	-0-	-190	-0-	18	1	319	2	N	-0-					-0-
01	310	N	296	-0-	-14	-0-	16	1	280	2	N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	14	1	245	2	N	-0-					-0-
*03	353	N	353	-0-	-0-	-0-	20	1	333	2	N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	592	-0-	-183	-0-	30	1	562	2	N	-0-					-0-
11	720	N	692	-0-	-28	-0-	37	1	655	2	N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	36	1	629	2	N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	37	1	623	2	N	-0-					-0-
02	772	N	772	-0-	-0-	-0-	43	1	729	2	N	-0-					-0-
03	651	N	631	-0-	-20	-0-	35	1	596	2	N	-0-					-0-

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	430	-0-	-66	-0-	29	1	401	2	N	-0-					-0-
11	622	N	622	-0-	-0-	-0-	41	1	581	2	N	-0-					-0-
12	589	N	443	-0-	-146	-0-	33	1	410	2	N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	35	1	454	2	N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	35	1	472	2	N	-0-					-0-
*03	466	N	466	-0-	-0-	-0-	35	1	431	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	449	-0-	-233	-0-	23	1	426	2	N	-0-					-0-
11	600	N	496	-0-	-104	-0-	26	1	470	2	N	-0-					-0-
12	682	N	558	-0-	-124	-0-	30	1	528	2	N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	33	1	552	2	N	-0-					-0-
02	520	N	520	-0-	-0-	-0-	29	1	491	2	N	-0-					-0-
*03	700	N	700	-0-	-0-	-0-	40	1	660	2	N	-0-					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	684	-0-	-91	-0-	34	1	635	2	N	14	13	1			9
							15	9									
11	960	N	763	-0-	-197	-0-	39	1	698	2	N	24	20	1			13
							26	9									
12	837	N	641	-0-	-196	-0-	33	1	577	2	N	28	33	1			8
							31	9									
01	682	N	597	-0-	-85	-0-	32	1	539	2	N	24	20	1			12
							26	9									
02	529	N	529	-0-	-0-	-0-	28	1	476	2	N	23	20	1			15
							25	9									
*03	679	N	679	-0-	-0-	-0-	37	1	621	2	N	19	20	1			14
							21	9									

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	887	N	887	-0-	-0-	-0-	52	1	835	2	N	-0-					-0-
11	929	N	929	-0-	-0-	-0-	55	1	874	2	N	-0-					-0-
12	944	N	944	-0-	-0-	-0-	57	1	887	2	N	-0-					-0-
01	899	N	894	-0-	-5	-0-	57	1	837	2	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	33	1	446	2	N	-0-					-0-
03	930	N	375	-0-	-555	-0-	26	1	349	2	N	-0-					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0-	-0-	35	1	499	2	N	-0-					-0-
11	870	N	498	-0-	-372	-0-	33	1	465	2	N	-0-					-0-
12	930	N	612	-0-	-318	-0-	42	1	570	2	N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	49	1	635	2	N	-0-					-0-
02	842	N	842	-0-	-0-	-0-	52	1	790	2	N	-0-					-0-
*03	890	N	890	-0-	-0-	-0-	51	1	839	2	N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0-	-0-	28	1	532	2	N	14	13	1			9
							15	9									
11	601	N	601	-0-	-0-	-0-	30	1	545	2	N	24	20	1			13
							26	9									
12	619	N	619	-0-	-0-	-0-	32	1	556	2	N	28	33	1			8
							31	9									
01	589	N	589	-0-	-0-	-0-	32	1	531	2	N	24	20	1			12
							26	9									
02	576	N	576	-0-	-0-	-0-	30	1	521	2	N	23	20	1			15
							25	9									
*03	786	N	786	-0-	-0-	-0-	43	1	722	2	N	19	20	1			14
							21	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	728	-0-	-109	-0-	36	1	692	2	N	-0-					-0-
11	810	N	633	-0-	-177	-0-	34	1	599	2	N	-0-					-0-
12	868	N	674	-0-	-194	-0-	37	1	637	2	N	-0-					-0-
01	713	N	711	-0-	-2	-0-	40	1	671	2	N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	39	1	661	2	N	-0-					-0-
*03	809	N	809	-0-	-0-	-0-	45	1	764	2	N	-0-					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	613	-0-	-38	-0-	26	1	587	2	N	-0-					-0-
11	720	N	666	-0-	-54	-0-	28	1	638	2	N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	25	1	581	2	N	-0-					-0-
01	620	N	511	-0-	-109	-0-	20	1	491	2	N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	28	1	614	2	N	-0-					-0-
*03	643	N	643	-0-	-0-	-0-	27	1	616	2	N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	6	1	111	2	N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	11	1	203	2	N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	13	1	221	2	N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	13	1	224	2	N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	12	1	204	2	N	-0-					-0-
03	248	N	176	-0-	-72	-0-	9	1	167	2	N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	11	1	39	2	N	-0-					1
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					1
12	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-					1
01	62	N	46	-0-	-16	-0-	6	1	40	2	N	-0-					1
02	15	N	15	-0-	-0-	-0-	3	1	12	2	N	-0-	1	1			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	716	-0-	-28	-0-	36	1	680	2	N	-0-					-0-
11	842	N	842	-0-	-0-	-0-	45	1	797	2	N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	45	1	793	2	N	-0-					-0-
01	821	N	821	-0-	-0-	-0-	46	1	775	2	N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	41	1	695	2	N	-0-					-0-
*03	987	N	987	-0-	-0-	-0-	55	1	932	2	N	-0-					-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	N	548	-0-	-0-	-0-	28	1	520	2	N	-0-					-0-
11	608	N	608	-0-	-0-	-0-	32	1	576	2	N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	33	1	587	2	N	-0-					-0-
01	558	N	520	-0-	-38	-0-	29	1	491	2	N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	28	1	488	2	N	-0-					-0-
03	620	N	441	-0-	-179	-0-	24	1	417	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
11	870	N	614	-0-	-256	-0-	614	2			N	-0-					-0-
12	899	N	500	-0-	-399	-0-	500	2			N	-0-					-0-
01	1116	N	301	-0-	-815	-0-	301	2			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
03	496	N	402	-0-	-94	-0-	402	2			N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	422	-0-	-105	-0-	20	1	387	2	N	14	13	1			9
							15	9									
11	549	N	549	-0-	-0-	-0-	27	1	496	2	N	24	20	1			13
							26	9									
12	714	N	714	-0-	-0-	-0-	37	1	646	2	N	28	33	1			8
							31	9									
01	660	N	660	-0-	-0-	-0-	35	1	599	2	N	24	20	1			12
							26	9									
02	651	N	651	-0-	-0-	-0-	35	1	592	2	N	22	19	1			15
							24	9									
*03	751	N	751	-0-	-0-	-0-	41	1	690	2	N	18	19	1			14
							20	9									

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	257	-0-	-239	-0-	12	1	230	2	N	14	13	1			9
							15	9									
11	420	N	299	-0-	-121	-0-	14	1	259	2	N	24	20	1			13
							26	9									
12	651	N	399	-0-	-252	-0-	19	1	349	2	N	28	33	1			8
							31	9									
01	426	N	426	-0-	-0-	-0-	22	1	378	2	N	24	20	1			12
							26	9									
02	397	N	397	-0-	-0-	-0-	21	1	351	2	N	23	20	1			15
							25	9									
03	403	N	387	-0-	-16	-0-	20	1	346	2	N	19	20	1			14
							21	9									

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1295	-0-	-7	-0-	56	1	1239	2	N	-0-					-0-
11	1410	N	1199	-0-	-211	-0-	52	1	1147	2	N	-0-					-0-
12	1519	N	1497	-0-	-22	-0-	62	1	1435	2	N	-0-					-0-
01	1546	N	1546	-0-	-0-	-0-	63	1	1483	2	N	-0-					-0-
02	1459	N	1459	-0-	-0-	-0-	62	1	1397	2	N	-0-					-0-
03	1488	N	1408	-0-	-80	-0-	59	1	1349	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	N	591	-0-	-0-	-0-	25	1	564	2	N	2	2	1			1
							2	9									
11	563	N	563	-0-	-0-	-0-	24	1	537	2	N	2	2	1			1
							2	9									
12	518	N	518	-0-	-0-	-0-	21	1	495	2	N	2	2	1			1
							2	9									
01	626	N	626	-0-	-0-	-0-	25	1	599	2	N	2	2	1			1
							2	9									
02	559	N	559	-0-	-0-	-0-	23	1	534	2	N	2	2	1			1
							2	9									
*03	544	N	544	-0-	-0-	-0-	22	1	521	2	N	1	2	1			-0-
							1	9									

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

10	558	N	326	-0-	-232	-0-	16	1	310	2	N	-0-					-0-
11	570	N	467	-0-	-103	-0-	24	1	443	2	N	-0-					-0-
12	775	N	325	-0-	-450	-0-	17	1	308	2	N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	20	1	335	2	N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	24	1	401	2	N	-0-					-0-
*03	538	N	538	-0-	-0-	-0-	29	1	509	2	N	-0-					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

10	806	N	433	-0-	-373	-0-	22	1	411	2	N	-0-					-0-
11	690	N	408	-0-	-282	-0-	22	1	386	2	N	-0-					-0-
12	806	N	379	-0-	-427	-0-	20	1	359	2	N	-0-					-0-
01	434	N	359	-0-	-75	-0-	20	1	339	2	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	13	1	211	2	N	-0-					-0-
*03	381	N	381	-0-	-0-	-0-	22	1	359	2	N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

10	741	N	741	-0-	-0-	-0-	48	1	693	2	N	-0-					-0-
11	750	N	720	-0-	-30	-0-	49	1	671	2	N	-0-					-0-
12	806	N	580	-0-	-226	-0-	40	1	540	2	N	-0-					-0-
01	744	N	335	-0-	-409	-0-	25	1	310	2	N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	35	1	528	2	N	-0-					-0-
*03	722	N	722	-0-	-0-	-0-	40	1	682	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

10	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	1	1	20	2	N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	13	1	247	2	N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	17	1	304	2	N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	22	1	380	2	N	1	1	1			-0-
							1	9									
01	451	N	451	-0-	-0-	-0-	25	1	426	2	N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	16	1	271	2	N	-0-					-0-
03	403	N	27	-0-	-376	-0-	2	1	25	2	N	-0-					-0-

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

10	639	N	639	-0-	-0-	-0-	31	1	593	2	N	14	13	1			9
							15	9									
11	870	N	553	-0-	-317	-0-	27	1	500	2	N	24	20	1			13
							26	9									
12	1395	N	474	-0-	-921	-0-	24	1	419	2	N	28	33	1			8
							31	9									
01	651	N	404	-0-	-247	-0-	21	1	357	2	N	24	20	1			12
							26	9									
02	296	N	296	-0-	-0-	-0-	15	1	256	2	N	23	20	1			15
							25	9									
*03	787	N	787	-0-	-0-	-0-	43	1	723	2	N	19	20	1			14
							21	9									

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

10	279	N	204	-0-	-75	-0-	204	2			N	-0-					-0-
11	330	N	178	-0-	-152	-0-	178	2			N	-0-					-0-
12	217	N	80	-0-	-137	-0-	80	2			N	-0-					-0-
01	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

10	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
12	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
01	806	N	692	-0-	-114	-0-	692	2			N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
03	775	N	641	-0-	-134	-0-	641	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

10	496	N	436	-0-	-60	-0-	22	1	414	2	N	-0-					-0-
11	570	N	367	-0-	-203	-0-	19	1	348	2	N	-0-					-0-
12	589	N	389	-0-	-200	-0-	21	1	368	2	N	-0-					-0-
01	434	N	288	-0-	-146	-0-	16	1	272	2	N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	23	1	399	2	N	-0-					-0-
03	403	N	384	-0-	-19	-0-	21	1	363	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	3	1	64	2	N	-0-			-0-
11	172	N	172	-0-	-0-	-0-	9	1	163	2	N	-0-			-0-
12	174	N	174	-0-	-0-	-0-	9	1	165	2	N	-0-			-0-
01	164	N	164	-0-	-0-	-0-	9	1	155	2	N	-0-			-0-
02	189	N	189	-0-	-0-	-0-	11	1	178	2	N	-0-			-0-
03	186	N	182	-0-	-4	-0-	10	1	172	2	N	-0-			-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

10	527	N	233	-0-	-294	-0-	12	1	221	2	N	-0-			-0-
11	420	N	248	-0-	-172	-0-	13	1	235	2	N	-0-			-0-
12	341	N	215	-0-	-126	-0-	11	1	204	2	N	-0-			-0-
01	248	N	187	-0-	-61	-0-	11	1	176	2	N	-0-			-0-
02	191	N	191	-0-	-0-	-0-	11	1	180	2	N	-0-			-0-
03	217	N	201	-0-	-16	-0-	11	1	190	2	N	-0-			-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

10	868	N	573	-0-	-295	-0-	30	1	543	2	N	-0-			-0-
11	840	N	569	-0-	-271	-0-	30	1	539	2	N	-0-			-0-
12	837	N	544	-0-	-293	-0-	30	1	514	2	N	-0-			-0-
01	626	N	626	-0-	-0-	-0-	35	1	591	2	N	-0-			-0-
02	735	N	735	-0-	-0-	-0-	40	1	695	2	N	-0-			-0-
*03	789	N	789	-0-	-0-	-0-	44	1	745	2	N	-0-			-0-

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

10	303	N	303	-0-	-0-	-0-	20	1	283	2	N	-0-			-0-
11	240	N	237	-0-	-3	-0-	17	1	220	2	N	-0-			-0-
12	269	N	269	-0-	-0-	-0-	19	1	250	2	N	-0-			-0-
01	310	N	218	-0-	-92	-0-	15	1	203	2	N	-0-			-0-
02	200	N	200	-0-	-0-	-0-	12	1	188	2	N	-0-			-0-
03	279	N	226	-0-	-53	-0-	13	1	213	2	N	-0-			-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

10	279	N	208	-0-	-71	-0-	11	1	197	2	N	-0-			-0-
11	210	N	198	-0-	-12	-0-	11	1	187	2	N	-0-			-0-
12	257	N	257	-0-	-0-	-0-	14	1	243	2	N	-0-			-0-
01	217	N	207	-0-	-10	-0-	11	1	196	2	N	-0-			-0-
02	203	N	203	-0-	-0-	-0-	11	1	192	2	N	-0-			-0-
03	248	N	215	-0-	-33	-0-	12	1	203	2	N	-0-			-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

10	1062	N	1062	-0-	-0-	-0-	61	1	1001	2	N	-0-			-0-
11	968	N	968	-0-	-0-	-0-	58	1	910	2	N	-0-			-0-
12	927	N	927	-0-	-0-	-0-	56	1	871	2	N	-0-			-0-
01	1054	N	876	-0-	-178	-0-	56	1	820	2	N	-0-			-0-
02	524	N	524	-0-	-0-	-0-	36	1	488	2	N	-0-			-0-
03	930	N	440	-0-	-490	-0-	32	1	408	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0-	-0-	33	1	617	2	N	14	13	1			9
							15	9									
11	690	N	604	-0-	-86	-0-	31	1	547	2	N	24	20	1			13
							26	9									
12	961	N	737	-0-	-224	-0-	38	1	670	2	N	26	32	1			7
							29	9									
01	825	N	825	-0-	-0-	-0-	45	1	755	2	N	23	18	1			12
							25	9									
02	743	N	743	-0-	-0-	-0-	39	1	680	2	N	22	19	1			15
							24	9									
03	744	N	610	-0-	-134	-0-	34	1	558	2	N	16	19	1			12
							18	9									

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

10	40	N	40	-0-	-0-	-0-	2	1	38	2	N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	5	1	78	2	N	-0-					-0-
12	62	N	48	-0-	-14	-0-	3	1	45	2	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	2	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

NEWFIELD EXPLORATION COMPANY 606617
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

10	248	N	98	-0-	-150	-0-	98	2			N	-0-					-0-
11	330	N	108	-0-	-222	-0-	108	2			N	-0-					-0-
12	341	N	87	-0-	-254	-0-	87	2			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
02	116	N	91	-0-	-25	-0-	91	2			N	-0-					-0-
*03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

10	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
11	270	N	132	-0-	-138	-0-	132	2			N	-0-					-0-
12	217	N	100	-0-	-117	-0-	100	2			N	-0-					-0-
01	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184 N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
11	205 N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
12	165 N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
01	186 N	150	-0-	-36	-0-	150	2			N	-0-					-0-
02	203 N	183	-0-	-20	-0-	183	2			N	-0-					-0-
*03	301 N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

10	43 N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
11	78 N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
12	77 N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
01	70 N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	87 N	86	-0-	-1	-0-	86	2			N	-0-					-0-
03	62 N	-0-	-0-	-62	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

10	192 N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
11	189 N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	208 N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
01	186 N	157	-0-	-29	-0-	157	2			N	-0-					-0-
02	174 N	121	-0-	-53	-0-	121	2			N	-0-					-0-
03	217 N	164	-0-	-53	-0-	164	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

10	155 N	124	-0-	-31	-0-	124	3		N	-0-			-0-
11	180 N	140	-0-	-40	-0-	140	3		N	-0-			-0-
12	186 N	97	-0-	-89	-0-	97	3		N	-0-			-0-
01	124 N	86	-0-	-38	-0-	86	3		N	-0-			-0-
02	145 N	104	-0-	-41	-0-	104	3		N	-0-			-0-
*03	153 N	153	-0-	-0-	-0-	153	3		N	-0-			-0-

OZARK EXPLORATION, INC. 630611
WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

10	218 N	218	-0-	-0-	-0-	218	3		Y	-0-			2
11	248 N	248	-0-	-0-	-0-	248	3		Y	-0-			2
12	279 N	188	-0-	-91	-0-	188	3		Y	-0-			2
01	230 N	230	-0-	-0-	-0-	230	3		Y	-0-			2
02	233 N	233	-0-	-0-	-0-	233	3		Y	-0-			2
*03	262 N	262	-0-	-0-	-0-	262	3		Y	-0-			2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

10	225 N	225	-0-	-0-	-0-	225	3		Y	-0-			5
11	240 N	237	-0-	-3	-0-	237	3		Y	-0-			5
12	310 N	173	-0-	-137	-0-	173	3		Y	-0-			5
01	229 N	229	-0-	-0-	-0-	229	3		Y	-0-			5
02	232 N	213	-0-	-19	-0-	213	3		Y	-0-			5
*03	269 N	269	-0-	-0-	-0-	269	3		Y	-0-			5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

10	791 N	791	-0-	-0-	-0-	791	3		Y	-0-			2
11	525 N	525	-0-	-0-	-0-	525	3		Y	-0-			2
12	683 N	683	-0-	-0-	-0-	683	3		Y	-0-			2
01	525 N	525	-0-	-0-	-0-	525	3		Y	-0-			2
02	495 N	495	-0-	-0-	-0-	495	3		Y	-0-			2
*03	613 N	613	-0-	-0-	-0-	613	3		Y	-0-			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					5
11	270	N	261	-0-	-9	-0-	261	3			Y	-0-					5
12	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					5
01	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					5
02	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					5
03	248	N	239	-0-	-9	-0-	239	3			Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					1
11	60	N	38	-0-	-22	-0-	38	3			Y	-0-					1
12	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					1
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1
02	29	N	-0-	-0-	-29	-0-					Y	-0-					1
03	62	N	-0-	-0-	-62	-0-					Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-	-3	-0-	59	3			Y	-0-					8
11	60	N	55	-0-	-5	-0-	55	3			Y	-0-					8
12	93	N	32	-0-	-61	-0-	32	3			Y	-0-					8
01	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					8
02	58	N	36	-0-	-22	-0-	36	3			Y	-0-					8
*03	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	624	-0-	-27	-0-	624	3			Y	-0-					17
11	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					17
12	806	N	499	-0-	-307	-0-	499	3			Y	-0-					17
01	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					17
02	667	N	606	-0-	-61	-0-	606	3			Y	-0-					17
*03	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					17

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	498	-0-	-122	-0-	498	3			Y	-0-					14
11	570	N	540	-0-	-30	-0-	540	3			Y	-0-					14
12	775	N	419	-0-	-356	-0-	419	3			Y	-0-					14
01	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					14
02	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					14
*03	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	366	-0-	-37	-0-	366	3			Y	-0-					12
11	390	N	372	-0-	-18	-0-	372	3			Y	-0-					12
12	496	N	293	-0-	-203	-0-	293	3			Y	-0-					12
01	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					12
02	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					12
*03	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	24	-0-	-38	-0-	24	3			Y	-0-					1
11	60	N	21	-0-	-39	-0-	21	3			Y	-0-					1
12	62	N	14	-0-	-48	-0-	14	3			Y	-0-					1
01	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					1
02	29	N	19	-0-	-10	-0-	19	3			Y	-0-					1
*03	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					1

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					3
11	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					3
12	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					3
01	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					3
02	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					3
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	143	-0-	-74	-0-	143	3			Y	-0-					-0-
11	180	N	81	-0-	-99	-0-	81	3			Y	-0-					-0-
12	186	N	111	-0-	-75	-0-	111	3			Y	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					5
11	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					5
12	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					5
01	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					5
02	290	N	259	-0-	-31	-0-	259	3			Y	-0-					5
03	310	N	285	-0-	-25	-0-	285	3			Y	-0-					5

WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					3
11	150	N	135	-0-	-15	-0-	135	3			Y	-0-					3
12	186	N	167	-0-	-19	-0-	167	3			Y	-0-					3
01	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					3
02	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					3
*03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					3

PROBE OIL COMPANY 679300
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	90	N	33	-0-	-57	-0-	33	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROBE OIL COMPANY //CONT.// 679300
BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
11	840	N	520	-0-	-320	-0-	520	3			N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
02	493	N	NO RPT	-0-	-493	-0-					N	NO RPT					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

10	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
11	840	N	492	-0-	-348	-0-	492	3			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	464	N	NO RPT	-0-	-464	-0-					N	NO RPT					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

10	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
11	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	203	N	NO RPT	-0-	-203	-0-					N	NO RPT					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	406	N	NO RPT	-0-	-406	-0-					N	NO RPT					-0-
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	174	N	NO RPT	-0-	-174	-0-					N	NO RPT					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

10	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
12	341	N	239	-0-	-102	-0-	239	2			N	-0-					-0-
01	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
*03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
03	341	N	138	-0-	-203	-0-	138	2			N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

10	620	N	619	-0-	-1	-0-	619	2			Y	-0-					-0-
11	600	N	562	-0-	-38	-0-	562	2			Y	-0-					-0-
12	589	N	582	-0-	-7	-0-	582	2			Y	-0-					-0-
01	620	N	481	-0-	-139	-0-	481	2			Y	-0-					-0-
02	551	N	394	-0-	-157	-0-	394	2			Y	-0-					-0-
03	589	N	446	-0-	-143	-0-	446	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

10	1488	N	497	-0-	-991	-0-	497	2			N	-0-					-0-
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
12	682	N	575	-0-	-107	-0-	575	2			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
02	783	N	634	-0-	-149	-0-	634	2			N	-0-					-0-
03	589	N	434	-0-	-155	-0-	434	2			N	-0-					-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

10	310	N	275	-0-	-35	-0-	275	2			Y	-0-					-0-
11	300	N	202	-0-	-98	-0-	202	2			Y	-0-					-0-
12	217	N	163	-0-	-54	-0-	163	2			Y	-0-					-0-
01	248	N	220	-0-	-28	-0-	220	2			Y	-0-					-0-
02	203	N	182	-0-	-21	-0-	182	2			Y	-0-					-0-
*03	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

10	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
12	186	N	140	-0-	-46	-0-	140	2			Y	-0-					-0-
01	186	N	141	-0-	-45	-0-	141	2			Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

10	403	N	352	-0-	-51	-0-	352	2			Y	-0-					15
11	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					15
12	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					15
01	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					15
02	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					15
03	372	N	340	-0-	-32	-0-	340	2			Y	-0-					15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					13
11	690	N	532	-0-	-158	-0-	532	2			Y	-0-					13
12	682	N	681	-0-	-1	-0-	681	2			Y	-0-					13
01	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					13
02	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					13
*03	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					13

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-
11	660	N	586	-0-	-74	-0-	586	2			Y	-0-					-0-
12	651	N	528	-0-	-123	-0-	528	2			Y	-0-					-0-
01	620	N	587	-0-	-33	-0-	587	2			Y	-0-					-0-
02	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-
*03	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	2			Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
01	217	N	187	-0-	-30	-0-	187	2			Y	-0-					-0-
02	203	N	172	-0-	-31	-0-	172	2			Y	-0-					-0-
03	186	N	150	-0-	-36	-0-	150	2			Y	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1364	N	1364	-0-	-0-	-0-	117	1	1247	2	N	-0-			-0-
11	1206	N	1206	-0-	-0-	-0-	8	1	1198	2	N	-0-			-0-
12	1240	N	1237	-0-	-3	-0-	2	1	1235	2	N	-0-			-0-
01	1202	N	1202	-0-	-0-	-0-	6	1	1196	2	N	-0-			-0-
02	1210	N	1210	-0-	-0-	-0-	12	1	1198	2	N	-0-			-0-
*03	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-			-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

10	2312	N	2312	-0-	-0-	-0-	198	1	2114	2	N	-0-			-0-
11	1883	N	1883	-0-	-0-	-0-	12	1	1871	2	N	-0-			-0-
12	1977	N	1977	-0-	-0-	-0-	2	1	1975	2	N	-0-			-0-
01	1930	N	1930	-0-	-0-	-0-	9	1	1921	2	N	-0-			-0-
02	1665	N	1665	-0-	-0-	-0-	17	1	1648	2	N	-0-			-0-
*03	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-			-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

10	1240	N	1176	-0-	-64	-0-	5	1	1171	2	N	-0-			-0-
11	1170	N	1112	-0-	-58	-0-	23	1	1089	2	N	-0-			-0-
12	1209	N	1200	-0-	-9	-0-	1	1	1199	2	N	-0-			-0-
01	1178	N	1174	-0-	-4	-0-	2	1	1172	2	N	-0-			-0-
02	1120	N	1120	-0-	-0-	-0-	6	1	1114	2	N	-0-			-0-
03	1209	N	1031	-0-	-178	-0-	4	1	1027	2	N	-0-			-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

10	1408	N	1408	-0-	-0-	-0-	4	1	1404	2	N	-0-			-0-
11	1110	N	1094	-0-	-16	-0-	3	1	1091	2	N	-0-			-0-
12	1120	N	1120	-0-	-0-	-0-	3	1	1117	2	N	-0-			-0-
01	1395	N	1068	-0-	-327	-0-	3	1	1065	2	N	-0-			-0-
02	1044	N	957	-0-	-87	-0-	3	1	954	2	N	-0-			-0-
03	1116	N	848	-0-	-268	-0-	2	1	846	2	N	-0-			-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

10	2443	N	2443	-0-	-0-	-0-	5	1	2438	2	N	-0-			-0-
11	2400	N	2400	-0-	-0-	-0-	5	1	2395	2	N	-0-			-0-
12	2573	N	2466	-0-	-107	-0-	5	1	2461	2	N	-0-			-0-
01	2547	N	2547	-0-	-0-	-0-	5	1	2542	2	N	-0-			-0-
02	2320	N	2314	-0-	-6	-0-	5	1	2309	2	N	-0-			-0-
03	2480	N	2401	-0-	-79	-0-	5	1	2396	2	N	-0-			-0-

THOMAS OIL AND GAS INC. 852145
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

10	161	N	161	-0-	-0-	-0-	161	2			N	-0-			-0-
11	144	N	144	-0-	-0-	-0-	144	2			N	-0-			-0-
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-			-0-
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-			-0-
02	145	N	100	-0-	-45	-0-	100	2			N	-0-			-0-
*03	242	N	242	-0-	-0-	-0-	242	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMAS OIL AND GAS INC. //CONT.// 852145
PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
11	570	N	328	-0-	-242	-0-	328	2			N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
02	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
*03	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	499	-0-	-59	-0-	497	3	2	9	Y	2	2	8			-0-
11	570	N	419	-0-	-151	-0-	419	3			Y	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
01	496	N	481	-0-	-15	-0-	481	3			Y	-0-					-0-
02	406	N	96	-0-	-310	-0-	96	3			Y	-0-					-0-
03	527	N	388	-0-	-139	-0-	388	3			Y	-0-					-0-

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	312	-0-	-60	-0-	312	3			Y	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
12	309	N	309	-0-	-0-	-0-	308	3	1	9	Y	1	1	8			-0-
01	341	N	341	-0-	-0-	-0-	335	3	6	9	Y	5					5
02	319	N	151	-0-	-168	-0-	144	3	7	9	Y	6					11
03	310	N	177	-0-	-133	-0-	159	3	18	9	Y	16					27

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
11	540	N	502	-0-	-38	-0-	502	3			Y	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
01	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
02	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-
*03	1220	N	1220	-0-	-0-	-0-	1220	3			Y	-0-					-0-

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
12	372	N	296	-0-	-76	-0-	296	3			Y	-0-					-0-
01	434	N	433	-0-	-1	-0-	433	3			Y	-0-					-0-
02	261	N	257	-0-	-4	-0-	257	3			Y	-0-					-0-
03	310	N	126	-0-	-184	-0-	126	3			Y	-0-					-0-

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
01	589	N	336	-0-	-253	-0-	336	3			Y	-0-					-0-
02	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
03	465	N	132	-0-	-333	-0-	132	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	123	-0-	-32	-0-	123	3			Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
01	124	N	91	-0-	-33	-0-	91	3			Y	-0-					-0-
02	87	N	71	-0-	-16	-0-	71	3			Y	-0-					-0-
03	93	N	42	-0-	-51	-0-	42	3			Y	-0-					-0-

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

10	310	N	149	-0-	-161	-0-	145	3	4	9	Y	4					19
11	394	N	394	-0-	-0-	-0-	391	3	3	9	Y	3					22
12	367	N	367	-0-	-0-	-0-	360	3	7	9	Y	6					28
01	345	N	345	-0-	-0-	-0-	343	3	2	9	Y	2					30
02	377	N	303	-0-	-74	-0-	301	3	2	9	Y	2					32
*03	535	N	535	-0-	-0-	-0-	528	3	7	9	Y	6					38

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

10	868	N	764	-0-	-104	-0-	764	2			N	-0-					-0-
11	630	N	496	-0-	-134	-0-	496	2			N	-0-					-0-
12	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
01	806	N	744	-0-	-62	-0-	744	2			N	-0-					-0-
02	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
03	1085	N	912	-0-	-173	-0-	912	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

10	185	N	185	-0-	-0-	-0-	185	2			N	-0-					3
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					3
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					3
*01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					3
02	145	N	108	-0-	-37	-0-	108	2			N	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

10	186	N	115	-0-	-71	-0-	115	2			N	-0-					51
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					51
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					51
*01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					51
02	116	N	86	-0-	-30	-0-	86	2			N	-0-					51
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					36
11	24	N	24	-0-	-0-	-0-	24	2			N	-0-					36
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					36
*01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					36
*02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					36
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					132
11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					132
12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					132
*01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					132
02	261	N	230	-0-	-31	-0-	230	2			N	-0-					132
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
11	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	580	N	237	-0-	-343	-0-	237	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	X	96	-0-	-0-	-0-	96	2			N	-0-					7
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					7
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					7
*01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					7
*02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
02	29	N	6	-0-	-23	-0-	6	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	87	N	6	-0-	-81	-0-	6	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5	-0-	150	2			N	-0-					126
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					126
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					126
*01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					126
*02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					126
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	393	-0-	-10	-0-	393	2			N	-0-					43
11	403	N	403	-0-	-0-	-0-	403	2			N	-0-					43
12	427	N	427	-0-	-0-	-0-	427	2			N	-0-					43
*01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					43
02	377	N	371	-0-	-6	-0-	371	2			N	-0-					43
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	232	N	165	-0-	-67	-0-	165	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
*01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
*02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
*02	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

10	842	N	842	-0-	-0-	-0-	842	3		N	-0-					-0-
11	720	N	718	-0-	-2	-0-	718	3		N	-0-					-0-
12	806	N	515	-0-	-291	-0-	515	3		N	-0-					-0-
01	837	N	379	-0-	-458	-0-	379	3		N	-0-					-0-
02	696	N	581	-0-	-115	-0-	581	3		N	-0-					-0-
*03	542	N	542	-0-	-0-	-0-	542	3		N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

10	124	N	102	-0-	-22	-0-	102	3		N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3		N	-0-					-0-
12	124	N	91	-0-	-33	-0-	91	3		N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3		N	-0-					-0-
02	145	N	101	-0-	-44	-0-	101	3		N	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	134	3		N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

10	124	N	92	-0-	-32	-0-	92	3		N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3		N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3		N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	3		N	-0-					-0-
02	145	N	91	-0-	-54	-0-	91	3		N	-0-					-0-
*03	121	N	121	-0-	-0-	-0-	121	3		N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124 N	106	-0-	-18	-0-	106	3			N	-0-					-0-
11	140 N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	95 N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93 N	85	-0-	-8	-0-	85	3			N	-0-					-0-
02	145 N	92	-0-	-53	-0-	92	3			N	-0-					-0-
*03	135 N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

10	124 N	93	-0-	-31	-0-	93	3			N	-0-					-0-
11	132 N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	93 N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	94 N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	116 N	101	-0-	-15	-0-	101	3			N	-0-					-0-
*03	130 N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

10	124 N	92	-0-	-32	-0-	92	3			N	-0-					-0-
11	136 N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	95 N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93 N	72	-0-	-21	-0-	72	3			N	-0-					-0-
02	145 N	82	-0-	-63	-0-	82	3			N	-0-					-0-
*03	125 N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

10	124 N	98	-0-	-26	-0-	98	3			N	-0-					-0-
11	136 N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	93 N	82	-0-	-11	-0-	82	3			N	-0-					-0-
01	94 N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	145 N	101	-0-	-44	-0-	101	3			N	-0-					-0-
*03	131 N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124 N	97	-0-	-27	-0-	97	3			N	-0-					-0-
11	136 N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	124 N	91	-0-	-33	-0-	91	3			N	-0-					-0-
01	93 N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	145 N	83	-0-	-62	-0-	83	3			N	-0-					-0-
*03	130 N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

10	124 N	106	-0-	-18	-0-	106	3			N	-0-					-0-
11	141 N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	93 N	73	-0-	-20	-0-	73	3			N	-0-					-0-
01	93 N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	145 N	100	-0-	-45	-0-	100	3			N	-0-					-0-
*03	130 N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

10	SI MULT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	SI MULT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

10	281 N	281	-0-	-0-	B	-0-	18	1	263	3	Y	-0-				-0-
11	264 N	264	-0-	-0-	B	-0-	16	1	248	3	Y	-0-				-0-
12	278 N	278	-0-	-0-	B	-0-	18	1	260	3	Y	-0-				-0-
01	DLQ G-10	274	-0-	274	B	274	17	1	257	3	Y	-0-				-0-
02	520 N	246	-0-	-274	B	-0-	16	1	230	3	Y	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	258 N	258	-0-	-0-	B	-0-	16	1	242	3	Y	-0-				-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527 N	517	-0-	-10	B	-0-	31	1	486	3	N	-0-					-0-
11	486 N	486	-0-	-0-	B	-0-	30	1	456	3	N	-0-					-0-
12	476 N	476	-0-	-0-	B	-0-	31	1	445	3	N	-0-					-0-
01	449 N	449	-0-	-0-	B	-0-	32	1	417	3	N	-0-					-0-
02	412 N	412	-0-	-0-	B	-0-	29	1	383	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	484 N	484	-0-	-0-	B	-0-	33	1	451	3	N	-0-					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100 N	2187	-0-	-913	B	46522	108	1	2058	3	N	19					202
							21	9									
11	3000 N	1943	-0-	-1057	B	45465	93	1	1832	3	N	16	151	1			67
							18	9									
12	3100 N	1998	-0-	-1102	B	44363	111	1	1887	3	N	-0-					67
01	3100 N	1949	-0-	-1151	B	43212	98	1	1830	3	N	19	1	8			85
							21	9									
02	2900 N	1805	-0-	-1095	B	42117	91	1	1673	3	N	37	2	8			120
							41	9									
03/01 BALANCING DATE STATUS -> 42117																	
*03	3100 N	1862	-0-	-1238	B	40879	101	1	1751	3	N	9	1	8			128
							10	9									

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-3111					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-3111					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-3111					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-3111					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-3111					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3111																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

10	0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

04	0	713	-0-	713 B	8175	126	1	586	3	N	1					330
						1	9									
05	0	747	-0-	747 B	8922	130	1	617	3	N	-0-					330
06	0	725	-0-	725 B	9647	127	1	598	3	N	-0-					330
07	0	757	-0-	757 B	10404	137	1	620	3	N	-0-					330
08	0	101	-0-	101 B	10505	95	1	6	3	N	-0-					330
09/01 BALANCING DATE STATUS -> -0-																
09	0	104	-0-	104 B	10609	99	1	5	3	N	-0-					330
10	0	184	-0-	184 B	10793	105	1	43	3	N	33					363
						36	9									
11	0	104	-0-	104 B	10897	99	1	1	3	N	4	134	1			233
						4	9									
12	0	102	-0-	102 B	10999	101	1	1	3	N	-0-					233
01	0	252	-0-	252 B	11251	104	1	32	3	N	105	5	8			333
						116	9									
02	0	165	-0-	165 B	11416	97	1	20	3	N	44	156	1			221
						48	9									
03/01 BALANCING DATE STATUS -> 11416																
03	0	107	-0-	107 B	11523	102	1	5	3	N	-0-					221

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	1706	-0-	1706 B	27254	326	1	1380	3	N	-0-					9
05	0	1790	-0-	1790 B	29044	338	1	1452	3	N	-0-					9
06	0	1736	-0-	1736 B	30780	329	1	1407	3	N	-0-					9
07	0	1768	-0-	1768 B	32548	351	1	1417	3	N	-0-					9
08	0	733	-0-	733 B	33281	51	1	682	3	N	-0-					9
09/01 BALANCING DATE STATUS -> -0-																
09	0	685	-0-	685 B	33966	50	1	635	3	N	-0-					9
10	0	594	-0-	594 B	34560	44	1	549	3	N	1					10
						1	9									
11	0	367	-0-	367 B	34927	27	1	340	3	N	-0-	4	1			6
12	0	472	-0-	472 B	35399	36	1	436	3	N	-0-					6
01	0	620	-0-	620 B	36019	46	1	571	3	N	3					9
						3	9									
02	0	498	-0-	498 B	36517	37	1	460	3	N	1	4	1			6
						1	9									
03/01 BALANCING DATE STATUS -> 36517																
03	0	523	-0-	523 B	37040	39	1	484	3	N	-0-					6

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

10	519 N	519	-0-	-0- B	-0-	15	1	504	2	Y	-0-					-0-
11	605 N	605	-0-	-0- B	-0-	24	1	581	2	Y	-0-					-0-
12	634 N	634	-0-	-0- B	-0-	19	1	615	2	Y	-0-					-0-
01	535 N	535	-0-	-0- B	-0-	16	1	519	2	Y	-0-					-0-
02	551 N	473	-0-	-78 B	-0-	15	1	458	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	592 N	592	-0-	-0- B	-0-	16	1	576	2	Y	-0-					-0-

MERIT ENERGY COMPANY 561136
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

10	79 N	79	-0-	-0- B	-0-	4	1	75	2	Y	-0-					-0-
11	130 N	130	-0-	-0- B	-0-	7	1	123	2	Y	-0-					-0-
12	144 N	144	-0-	-0- B	-0-	8	1	136	2	Y	-0-					-0-
01	102 N	102	-0-	-0- B	-0-	6	1	96	2	Y	-0-					-0-
02	95 N	95	-0-	-0- B	-0-	5	1	90	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	121 N	121	-0-	-0- B	-0-	6	1	115	2	Y	-0-					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

*08	124 N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-
*09	120 N	114	-0-	-6	-0-	7	1	107	3	N	-0-					-0-
*10	124 N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
*11	110 N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-
12	112 N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
01	DLQ G-10	113	-0-	113	113	7	1	105	3	N	1					1
						1	9									
02	217 N	104	-0-	-113	-0-	7	1	96	3	N	1	1	1			1
						1	9									
*03	108 N	108	-0-	-0-	-0-	7	1	100	3	N	1	1	1			1
						1	9									

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

10	873 N	873	-0-	-0-	-0-	42	1	828	3	N	3	2	1			3
						3	9									
11	856 N	856	-0-	-0-	-0-	41	1	814	3	N	1	2	1			2
						1	9									
12	881 N	881	-0-	-0-	-0-	43	1	836	3	N	2	2	1			2
						2	9									
01	DLQ G-10	900	-0-	900	900	43	1	855	3	N	2	2	1			2
						2	9									
02	1600 N	839	-0-	-761	139	41	1	796	3	N	2	2	1			2
						2	9									
*03	1041 N	902	-0-	-139	-0-	45	1	855	3	N	2	2	1			2
						2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

10	1271 N	1168	-0-	-103	-0-	57	1	1109	3	N	2	2	1			3
						2	9									
11	1157 N	1157	-0-	-0-	-0-	56	1	1099	3	N	2	2	1			3
						2	9									
12	1171 N	1171	-0-	-0-	-0-	58	1	1111	3	N	2	2	1			3
						2	9									
01	DLQ G-10	1219	-0-	1219	1219	58	1	1159	3	N	2	2	1			3
						2	9									
02	1600 N	1130	-0-	-470	749	55	1	1074	3	N	1	2	1			2
						1	9									
*03	1960 N	1211	-0-	-749	-0-	60	1	1148	3	N	3	2	1			3
						3	9									

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

10	1116 N	1052	-0-	-64	-0-	51	1	998	3	N	3	2	1			3
						3	9									
11	1006 N	1006	-0-	-0-	-0-	48	1	956	3	N	2	2	1			3
						2	9									
12	1041 N	1041	-0-	-0-	-0-	51	1	989	3	N	1	2	1			2
						1	9									
01	DLQ G-10	1058	-0-	1058	1058	51	1	1005	3	N	2	2	1			2
						2	9									
02	1600 N	987	-0-	-613	445	48	1	937	3	N	2	2	1			2
						2	9									
*03	1519 N	1074	-0-	-445	-0-	53	1	1018	3	N	3	2	1			3
						3	9									

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

10	1954 N	1954	-0-	-0-	-0-	95	1	1853	3	N	5	4	1			6
						6	9									
11	1898 N	1898	-0-	-0-	-0-	91	1	1804	3	N	3	4	1			5
						3	9									
12	1928 N	1928	-0-	-0-	-0-	95	1	1829	3	N	4	4	1			5
						4	9									
01	DLQ G-10	1960	-0-	1960	1960	94	1	1863	3	N	3	4	1			4
						3	9									
02	1200 N	1796	-0-	596	2556	88	1	1705	3	N	3	3	1			4
						3	9									
*03	3100 N	1927	-0-	-1173	1383	95	1	1828	3	N	4	3	1			5
						4	9									

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	207	-0-	-10	-0-	10	1	197	3	N	-0-					-0-
*11	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
*12	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
01	DLQ G-10		218	-0-	218	218	10	1	208	3	N	-0-					-0-
02	423	N	205	-0-	-218	-0-	10	1	195	3	N	-0-					-0-
*03	222	N	222	-0-	-0-	-0-	11	1	210	3	N	1					1
							1	9									

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
01	DLQ G-10		51	-0-	51	51	3	1	48	3	N	-0-					-0-
02	52	N	1	-0-	-51	-0-	1	3			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

10	372	N	338	-0-	-34	-0-	17	1	318	3	N	3	3	1			2
							3	9									
11	310	N	310	-0-	-0-	-0-	15	1	293	3	N	2	2	1			2
							2	9									
12	321	N	321	-0-	-0-	-0-	18	1	300	3	N	3	3	1			2
							3	9									
01	DLQ G-10		308	-0-	308	308	15	1	290	3	N	3	3	1			2
							3	9									
02	590	N	282	-0-	-308	-0-	14	1	265	3	N	3	3	1			2
							3	9									
*03	299	N	299	-0-	-0-	-0-	16	1	280	3	N	3	2	1			3
							3	9									

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

10	930	N	899	-0-	-31	-0-	57	1	838	3	N	4	2	1			6
							4	9									
11	871	N	871	-0-	-0-	-0-	56	1	812	3	N	3	2	1			7
							3	9									
*12	904	N	904	-0-	-0-	-0-	59	1	845	3	N	-0-	3	1			4
01	DLQ G-10		919	-0-	919	919	59	1	853	3	N	6	3	1			7
							7	9									
02	1600	N	869	-0-	-731	188	57	1	806	3	N	5	6	1			6
							6	9									
*03	1082	N	894	-0-	-188	-0-	59	1	829	3	N	5	6	1			5
							6	9									

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

10	727	N	727	-0-	-0-	-0-	46	1	678	3	N	3	2	1			4
							3	9									
11	697	N	697	-0-	-0-	-0-	45	1	649	3	N	3	2	1			5
							3	9									
12	714	N	714	-0-	-0-	-0-	47	1	667	3	N	-0-	2	1			3
01	DLQ G-10		726	-0-	726	726	47	1	675	3	N	4	2	1			5
							4	9									
02	600	N	676	-0-	76	802	44	1	629	3	N	3	4	1			4
							3	9									
*03	1507	N	705	-0-	-802	-0-	47	1	654	3	N	4	4	1			4
							4	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1065	-0-	-20	-0-	54	1 3 9	1008	3	N	3	1	8			7
11	971	N	971	-0-	-0-	-0-	51	1 1 9	919	3	N	1	6	1			2
12	875	N	875	-0-	-0-	-0-	44	1 1 9	830	3	N	1					3
01	DLQ G-10		779	-0-	779	779	37	1	742	3	N	-0-					3
02	500	N	850	-0-	350	1129	41	1 1 9	808	3	N	1					4
*03	2067	N	938	-0-	-1129	-0-	45	1 2 9	891	3	N	2					6

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1315	N	1315	-0-	-0-	-0-	64	1 4 9	1247	3	N	4	6	1			4
11	1141	N	1141	-0-	-0-	-0-	56	1 3 9	1082	3	N	3					7
12	1237	N	1237	-0-	-0-	-0-	58	1 3 9	1176	3	N	3	6	1			4
01	DLQ G-10		1227	-0-	1227	1227	56	1 3 9	1168	3	N	3	3	1			4
02	1600	N	1118	-0-	-482	745	56	1 3 9	1059	3	N	3	3	1			4
*03	1869	N	1124	-0-	-745	-0-	58	1 3 9	1063	3	N	3	3	1			4

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	N	573	-0-	-0-	-0-	28	1 1 9	544	3	N	1	1	1			2
11	565	N	565	-0-	-0-	-0-	27	1 1 9	537	3	N	1	1	1			2
12	577	N	577	-0-	-0-	-0-	28	1 1 9	548	3	N	1	1	1			2
01	DLQ G-10		590	-0-	590	590	28	1 1 9	561	3	N	1	1	1			2
02	1137	N	547	-0-	-590	-0-	27	1 1 9	519	3	N	1	1	1			2
*03	598	N	598	-0-	-0-	-0-	30	1 1 9	567	3	N	1	1	1			2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1080	-0-	-36	-0-	52	1	1025	3	N	3	5	1			3
							3	9									
11	851	N	851	-0-	-0-	-0-	42	1	806	3	N	3					6
							3	9									
12	1125	N	1125	-0-	-0-	-0-	53	1	1070	3	N	2	5	1			3
							2	9									
01	DLQ G-10		1134	-0-	1134	1134	52	1	1079	3	N	3	2	1			4
							3	9									
02	1600	N	1061	-0-	-539	595	53	1	1005	3	N	3	3	1			4
							3	9									
*03	1719	N	1124	-0-	-595	-0-	58	1	1063	3	N	3	3	1			4
							3	9									

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

10	279	N	263	-0-	-16	-0-	13	1	249	3	N	1	1	1			1
							1	9									
11	244	N	244	-0-	-0-	-0-	12	1	231	3	N	1					2
							1	9									
12	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-	1	1			1
01	DLQ G-10		146	-0-	146	146	7	1	138	3	N	1	1	1			1
							1	9									
02	386	N	240	-0-	-146	-0-	12	1	227	3	N	1	1	1			1
							1	9									
*03	234	N	234	-0-	-0-	-0-	12	1	221	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

10	2511	X	2501	-0-	-10	-0-	124	1	2355	3	N	20	23	1	1	8	11
							22	9									
11	2430	X	2297	-0-	-133	-0-	110	1	2166	3	N	19	14	1			16
							21	9									
12	2542	X	2402	-0-	-140	-0-	132	1	2252	3	N	16	18	1			14
							18	9									
01	2418	X	2342	-0-	-76	-0-	117	1	2199	3	N	24	23	1	1	8	14
							26	9									
02	2180	X	2180	-0-	-0-	-0-	111	1	2043	3	N	24	23	1	1	8	14
							26	9									
03	2511	X	2270	-0-	-241	-0-	122	1	2125	3	N	21	14	1	1	8	20
							23	9									

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

10	232	N	232	-0-	-0-	-0-	15	1	217	3	N	-0-					1
11	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					1
12	220	N	220	-0-	-0-	-0-	14	1	206	3	N	-0-					1
01	DLQ G-10		342	-0-	342	342	22	1	318	3	N	2	1	1			2
							2	9									
02	652	N	310	-0-	-342	-0-	20	1	288	3	N	2	2	1			2
							2	9									
*03	165	N	165	-0-	-0-	-0-	11	1	154	3	N	-0-	1	1			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	292	-0-	-18	-0-	14	1	277	3	N	1	1	1			1
							1	9									
11	282	N	282	-0-	-0-	-0-	14	1	267	3	N	1	1	1			1
							1	9									
12	283	N	283	-0-	-0-	-0-	14	1	268	3	N	1	1	1			1
							1	9									
01	DLQ G-10		294	-0-	294	294	14	1	280	3	N	-0-					1
02	564	N	270	-0-	-294	-0-	13	1	257	3	N	-0-					1
*03	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	N	566	-0-	-0-	-0-	36	1	528	3	N	2	1	1			3
							2	9									
11	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-	1	1			2
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0-	-0-	36	1	534	3	N	2	1	1			3
							2	9									
11	523	N	523	-0-	-0-	-0-	34	1	488	3	N	1	1	1			3
							1	9									
12	535	N	535	-0-	-0-	-0-	35	1	500	3	N	-0-	1	1			2
01	DLQ G-10		546	-0-	546	546	35	1	509	3	N	2	1	1			3
							2	9									
02	1053	N	507	-0-	-546	-0-	33	1	471	3	N	3	3	1			3
							3	9									
*03	529	N	529	-0-	-0-	-0-	35	1	492	3	N	2	3	1			2
							2	9									

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	274	-0-	-98	-0-	17	1	255	3	N	2	1	1			2
							2	9									
11	306	N	306	-0-	-0-	-0-	20	1	285	3	N	1	1	1			2
							1	9									
12	317	N	317	-0-	-0-	-0-	21	1	296	3	N	-0-	1	1			1
01	DLQ G-10		332	-0-	332	332	21	1	309	3	N	2	1	1			2
							2	9									
02	643	N	311	-0-	-332	-0-	20	1	289	3	N	2	2	1			2
							2	9									
*03	326	N	326	-0-	-0-	-0-	22	1	302	3	N	2	2	1			2
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403 N	347	-0-	-56	-0-	17	1	330	3	N	-0-	1	1			1
11	288 N	288	-0-	-0-	-0-	14	1	274	3	N	-0-					1
12	270 N	270	-0-	-0-	-0-	13	1	256	3	N	1	1	1			1
						1	9									
01	DLQ G-10	370	-0-	370	370	17	1	352	3	N	1	1	1			1
						1	9									
02	800 N	430	-0-	-370	-0-	21	1	408	3	N	1	1	1			1
						1	9									
*03	346 N	346	-0-	-0-	-0-	18	1	327	3	N	1	1	1			1
						1	9									

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

10	776 N	776	-0-	-0-	-0-	38	1	736	3	N	2	4	1			2
						2	9									
11	786 N	786	-0-	-0-	-0-	39	1	744	3	N	3					5
						3	9									
12	865 N	865	-0-	-0-	-0-	41	1	822	3	N	2	4	1			3
						2	9									
01	DLQ G-10	849	-0-	849	849	39	1	808	3	N	2	2	1			3
						2	9									
02	200 N	789	-0-	589	1438	39	1	748	3	N	2	2	1			3
						2	9									
*03	2248 N	810	-0-	-1438	-0-	42	1	766	3	N	2	2	1			3
						2	9									

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 156501 COMPL. DATE 09/04/1995 TOTAL DEPTH 8000 PERF. 7890 - 7916

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

10	446 N	446	-0-	-0-	-0-	22	1	423	3	N	1	2	1			1
						1	9									
11	325 N	325	-0-	-0-	-0-	16	1	308	3	N	1					2
						1	9									
12	370 N	370	-0-	-0-	-0-	17	1	352	3	N	1	2	1			1
						1	9									
01	DLQ G-10	536	-0-	536	536	25	1	510	3	N	1	1	1			1
						1	9									
02	863 N	327	-0-	-536	-0-	16	1	310	3	N	1	1	1			1
						1	9									
*03	541 N	541	-0-	-0-	-0-	28	1	511	3	N	2	1	1			2
						2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0-	-0-	28	1	413	3	N	2	1	1			2
							2	9									
11	310	N	310	-0-	-0-	-0-	20	1	289	3	N	1	1	1			2
							1	9									
12	283	N	283	-0-	-0-	-0-	18	1	264	3	N	1	1	1			2
							1	9									
01	DLQ G-10		369	-0-	369	369	24	1	343	3	N	2	1	1			3
							2	9									
02	724	N	355	-0-	-369	-0-	23	1	331	3	N	1	2	1			2
							1	9									
*03	441	N	441	-0-	-0-	-0-	29	1	410	3	N	2	2	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0-	-0-	15	1	290	3	N	1	2	1			1
							1	9									
11	281	N	281	-0-	-0-	-0-	14	1	266	3	N	1					2
							1	9									
12	279	N	279	-0-	-0-	-0-	13	1	265	3	N	1	2	1			1
							1	9									
01	DLQ G-10		314	-0-	314	314	14	1	299	3	N	1	1	1			1
							1	9									
02	599	N	285	-0-	-314	-0-	14	1	270	3	N	1	1	1			1
							1	9									
*03	298	N	298	-0-	-0-	-0-	15	1	282	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1528	N	1528	-0-	-0-	-0-	74	1	1450	3	N	4	7	1			4
							4	9									
11	1228	N	1228	-0-	-0-	-0-	60	1	1164	3	N	4					8
							4	9									
12	1246	N	1246	-0-	-0-	-0-	59	1	1184	3	N	3	7	1			4
							3	9									
01	DLQ G-10		1421	-0-	1421	1421	65	1	1352	3	N	4	3	1			5
							4	9									
02	500	N	1299	-0-	799	2220	65	1	1231	3	N	3	3	1			5
							3	9									
*03	3100	N	1315	-0-	-1785	435	68	1	1243	3	N	4	4	1			5
							4	9									

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	618	-0-	-64	-0-	39	1	576	3	N	3	1	1			4
							3	9									
11	793	N	793	-0-	-0-	-0-	51	1	740	3	N	2	2	1			4
							2	9									
12	795	N	795	-0-	-0-	-0-	52	1	742	3	N	1	2	1			3
							1	9									
01	DLQ G-10		737	-0-	737	737	47	1	686	3	N	4	2	1			5
							4	9									
02	300	N	572	-0-	272	1009	37	1	532	3	N	3	4	1			4
							3	9									
*03	1610	N	601	-0-	-1009	-0-	40	1	558	3	N	3	4	1			3
							3	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	N	148	-0-	-0-	-0-	9	1	138	3	N	1					1
							1	9									
11	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					1
12	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					1
01	DLQ G-10		95	-0-	95	95	6	1	89	3	N	-0-					1
02	185	N	90	-0-	-95	-0-	6	1	83	3	N	1	1	1			1
							1	9									
*03	93	N	93	-0-	-0-	-0-	6	1	86	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	476	N	476	-0-	-0-	-0-	30	1	444	3	N	2	1	1			3
							2	9									
11	436	N	436	-0-	-0-	-0-	28	1	407	3	N	1	1	1			3
							1	9									
12	374	N	374	-0-	-0-	-0-	24	1	350	3	N	-0-	1	1			2
01	DLQ G-10		453	-0-	453	453	29	1	422	3	N	2	1	1			3
							2	9									
02	700	N	370	-0-	-330	123	24	1	343	3	N	3	3	1			3
							3	9									
*03	557	N	434	-0-	-123	-0-	29	1	404	3	N	1	2	1			2
							1	9									

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	574	N	574	-0-	-0-	-0-	28	1	545	3	N	1	1	1			1
							1	9									
11	562	N	562	-0-	-0-	-0-	27	1	534	3	N	1	1	1			1
							1	9									
12	587	N	587	-0-	-0-	-0-	29	1	557	3	N	1	1	1			1
							1	9									
01	DLQ G-10		600	-0-	600	600	29	1	570	3	N	1	1	1			1
							1	9									
02	1174	N	574	-0-	-600	-0-	28	1	545	3	N	1	1	1			1
							1	9									
*03	606	N	606	-0-	-0-	-0-	30	1	575	3	N	1	1	1			1
							1	9									

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	23	1	319	3	Y	-0-					-0-
*11	308	N	308	-0-	-0-	-0-	20	1	288	3	Y	-0-					-0-
*12	298	N	298	-0-	-0-	-0-	20	1	278	3	Y	-0-					-0-
01	DLQ G-10		303	-0-	303	303	20	1	283	3	Y	-0-					-0-
02	571	N	268	-0-	-303	-0-	18	1	250	3	Y	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	22	1	293	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	643	-0-	-101	-0-	31	1	610	3	N	2	3	1			2
							2	9									
11	684	N	684	-0-	-0-	-0-	34	1	648	3	N	2					4
							2	9									
12	681	N	681	-0-	-0-	-0-	32	1	648	3	N	1	3	1			2
							1	9									
01	DLQ G-10		672	-0-	672	672	31	1	639	3	N	2	2	1			2
							2	9									
02	500	N	634	-0-	134	806	32	1	600	3	N	2	2	1			2
							2	9									
*03	1471	N	665	-0-	-806	-0-	34	1	628	3	N	3	2	1			3
							3	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403 N	403	-0-	-0-	-0-	30	1	373	3	Y	-0-					-0-
11	397 N	397	-0-	-0-	-0-	29	1	368	3	Y	-0-					-0-
12	418 N	418	-0-	-0-	-0-	31	1	387	3	Y	-0-					-0-
01	DLQ G-10	109	-0-	109	109	8	1	101	3	Y	-0-					-0-
02	374 N	265	-0-	-109	-0-	20	1	245	3	Y	-0-					-0-
*03	313 N	313	-0-	-0-	-0-	23	1	290	3	Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

10	1231 N	1231	-0-	-0-	-0-	60	1	1168	3	N	3	2	1			4
						3	9									
11	1177 N	1177	-0-	-0-	-0-	57	1	1119	3	N	1	2	1			3
						1	9									
12	1212 N	1212	-0-	-0-	-0-	60	1	1150	3	N	2	2	1			3
						2	9									
01	DLQ G-10	1208	-0-	1208	1208	58	1	1148	3	N	2	2	1			3
						2	9									
02	1600 N	1131	-0-	-469	739	55	1	1074	3	N	2	2	1			3
						2	9									
*03	1972 N	1233	-0-	-739	-0-	61	1	1170	3	N	2	2	1			3
						2	9									

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

10	186 N	186	-0-	-0-	-0-	12	1	174	3	Y	-0-					1
11	135 N	135	-0-	-0-	-0-	8	1	127	3	Y	-0-					1
12	162 N	162	-0-	-0-	-0-	10	1	152	3	Y	-0-					1
01	DLQ G-10	206	-0-	206	206	13	1	193	3	Y	-0-					1
02	355 N	149	-0-	-206	-0-	10	1	139	3	Y	-0-					1
*03	183 N	183	-0-	-0-	-0-	11	1	172	3	Y	-0-					1

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

10	713 N	220	-0-	-493	-0-	14	1	205	3	N	1	1	1			2
						1	9									
11	512 N	512	-0-	-0-	-0-	33	1	477	3	N	2	1	1			3
						2	9									
12	696 N	696	-0-	-0-	-0-	45	1	651	3	N	-0-	1	1			2
01	DLQ G-10	674	-0-	674	674	43	1	625	3	N	5	2	1			5
						6	9									
02	1372 N	698	-0-	-674	-0-	46	1	648	3	N	4	4	1			5
						4	9									
*03	757 N	757	-0-	-0-	-0-	50	1	704	3	N	3	4	1			4
						3	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	775	-0-	-62	-0-	49	1	722	3	N	4	2	1			5
							4	9									
11	758	N	758	-0-	-0-	-0-	49	1	706	3	N	3	2	1			6
							3	9									
12	761	N	761	-0-	-0-	-0-	50	1	711	3	N	-0-	2	1			4
01	DLQ G-10		759	-0-	759	759	49	1	707	3	N	3	2	1			5
							3	9									
02	1504	N	745	-0-	-759	-0-	49	1	692	3	N	4	4	1			5
							4	9									
*03	813	N	813	-0-	-0-	-0-	54	1	755	3	N	4	5	1			4
							4	9									

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

10	992	N	817	-0-	-175	-0-	40	1	775	3	N	2	1	1			2
							2	9									
11	744	N	744	-0-	-0-	-0-	36	1	707	3	N	1	1	1			2
							1	9									
12	760	N	760	-0-	-0-	-0-	37	1	722	3	N	1	1	1			2
							1	9									
01	DLQ G-10		768	-0-	768	768	37	1	730	3	N	1	1	1			2
							1	9									
02	500	N	727	-0-	227	995	36	1	690	3	N	1	1	1			2
							1	9									
*03	1788	N	793	-0-	-995	-0-	39	1	753	3	N	1	1	1			2
							1	9									

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

10	248	N	222	-0-	-26	-0-	15	1	207	3	Y	-0-					-0-
11	360	N	360	-0-	-0-	-0-	23	1	337	3	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	10	1	136	3	Y	-0-					-0-
01	DLQ G-10		193	-0-	193	193	13	1	180	3	Y	-0-					-0-
02	300	N	185	-0-	-115	78	13	1	172	3	Y	-0-					-0-
*03	235	N	157	-0-	-78	-0-	11	1	146	3	Y	-0-					-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

*07	930	N	377	-0-	-553	-0-	25	1	352	3	Y	-0-	4	1			1
*08	837	N	770	-0-	-67	-0-	54	1	716	3	Y	-0-					1
09	850	N	850	-0-	-0-	-0-	62	1	788	3	Y	-0-					1
10	845	N	845	-0-	-0-	-0-	63	1	782	3	Y	-0-					1
11	731	N	731	-0-	-0-	-0-	54	1	677	3	Y	-0-					1
12	888	N	888	-0-	-0-	-0-	67	1	821	3	Y	-0-					1
01	DLQ G-10		962	-0-	962	962	72	1	890	3	Y	-0-					1
02	1600	N	925	-0-	-675	287	70	1	855	3	Y	-0-					1
*03	1213	N	926	-0-	-287	-0-	69	1	857	3	Y	-0-					1

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

10	861	N	861	-0-	-0-	-0-	43	1	811	3	N	6	8	1			3
							7	9									
11	787	N	787	-0-	-0-	-0-	38	1	742	3	N	6	4	1			5
							7	9									
12	655	N	655	-0-	-0-	-0-	36	1	615	3	N	4	5	1			4
							4	9									
01	639	N	639	-0-	-0-	-0-	32	1	600	3	N	6	6	1			4
							7	9									
02	648	N	648	-0-	-0-	-0-	33	1	608	3	N	6	6	1			4
							7	9									
*03	680	N	680	-0-	-0-	-0-	37	1	636	3	N	6	4	1			6
							7	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2088	N	2088	-0-	-0-	-0-	104	1	1967	3	N	15	18	1			8
							17	9									
11	1850	N	1850	-0-	-0-	-0-	88	1	1744	3	N	16	11	1			13
							18	9									
12	1928	N	1928	-0-	-0-	-0-	106	1	1808	3	N	13	15	1			11
							14	9									
01	1924	N	1924	-0-	-0-	-0-	96	1	1806	3	N	20	19	1			12
							22	9									
02	1895	N	1895	-0-	-0-	-0-	97	1	1776	3	N	20	20	1			12
							22	9									
*03	1981	N	1981	-0-	-0-	-0-	107	1	1854	3	N	18	12	1			18
							20	9									

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1418	-0-	-442	-0-	70	1	1336	3	N	11	14	1			6
							12	9									
11	1300	N	1300	-0-	-0-	-0-	62	1	1226	3	N	11	8	1			9
							12	9									
12	1413	N	1413	-0-	-0-	-0-	78	1	1323	3	N	11	11	1			9
							12	9									
01	1381	N	1381	-0-	-0-	-0-	69	1	1295	3	N	15	14	1	1	8	9
							17	9									
02	1192	N	1192	-0-	-0-	-0-	61	1	1116	3	N	14	14	1	1	8	8
							15	9									
*03	1243	N	1243	-0-	-0-	-0-	67	1	1162	3	N	13	8	1	1	8	12
							14	9									

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	213	N	213	-0-	-0-	-0-	6	1	206	3	Y	1					15
							1	9									
11	138	N	138	-0-	-0-	-0-	2	1	136	3	Y	-0-					15
12	212	N	212	-0-	-0-	-0-	5	1	207	3	Y	-0-	4	1			11
01	DLQ G-10		81	-0-	81	81	2	1	78	3	Y	1					12
							1	9									
02	257	N	176	-0-	-81	-0-	5	1	171	3	Y	-0-					12
*03	175	N	175	-0-	-0-	-0-	5	1	170	3	Y	-0-	3	1			9

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	9	-0-	-84	-0-	9	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	6	1	105	3	N	2	1	1			1
							2	9									
01	DLQ G-10		54	-0-	54	54	3	1	51	3	N	-0-	1	1			-0-
02	118	N	64	-0-	-54	-0-	3	1	60	3	N	1	1	1			-0-
							1	9									
*03	72	N	72	-0-	-0-	-0-	4	1	66	3	N	2	1	1			1
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	787	N	787	-0-	-0-	-0-	39	1	742	3	N	5	7	1			3
							6	9									
11	695	N	695	-0-	-0-	-0-	33	1	655	3	N	6	4	1			5
							7	9									
12	718	N	718	-0-	-0-	-0-	39	1	673	3	N	5	6	1			4
							6	9									
01	DLQ G-10		726	-0-	726	726	36	1	682	3	N	7	7	1			4
							8	9									
02	1379	N	653	-0-	-726	-0-	33	1	612	3	N	7	7	1			4
							8	9									
*03	726	N	726	-0-	-0-	-0-	39	1	679	3	N	7	4	1			7
							8	9									

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

10	1045	N	1045	-0-	-0-	-0-	78	1	967	3	Y	-0-					1
11	795	N	795	-0-	-0-	-0-	58	1	737	3	Y	-0-					1
12	819	N	819	-0-	-0-	-0-	62	1	757	3	Y	-0-					1
01	DLQ G-10		833	-0-	833	833	62	1	771	3	Y	-0-					1
02	1600	N	826	-0-	-774	59	62	1	764	3	Y	-0-					1
*03	905	N	846	-0-	-59	-0-	63	1	783	3	Y	-0-					1

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

10	759	N	759	-0-	-0-	-0-	38	1	715	3	N	5	7	1			3
							6	9									
11	628	N	628	-0-	-0-	-0-	30	1	592	3	N	5	4	1			4
							6	9									
12	960	N	960	-0-	-0-	-0-	53	1	900	3	N	6	5	1			5
							7	9									
01	DLQ G-10		776	-0-	776	776	39	1	729	3	N	7	7	1			5
							8	9									
02	1600	N	835	-0-	-765	11	43	1	783	3	N	8	8	1			5
							9	9									
*03	900	N	889	-0-	-11	-0-	48	1	832	3	N	8	5	1			8
							9	9									

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

10	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	809	N	809	-0-	-0-	-0-	55	1	753	3	Y	1	1	1			1
							1	9									
11	729	N	729	-0-	-0-	-0-	47	1	682	3	Y	-0-					1
12	771	N	771	-0-	-0-	-0-	52	1	718	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		781	-0-	781	781	53	1	728	3	Y	-0-					1
02	1491	N	710	-0-	-781	-0-	48	1	661	3	Y	1	1	1			1
							1	9									
*03	802	N	802	-0-	-0-	-0-	55	1	746	3	Y	1	1	1			1
							1	9									

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	588	N	588	-0-	-0-	-0-	40	1	547	3	Y	1	1	1			1
							1	9									
11	523	N	523	-0-	-0-	-0-	34	1	489	3	Y	-0-					1
12	577	N	577	-0-	-0-	-0-	39	1	537	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		558	-0-	558	558	38	1	520	3	Y	-0-					1
02	1132	N	574	-0-	-558	-0-	39	1	534	3	Y	1	1	1			1
							1	9									
*03	618	N	618	-0-	-0-	-0-	42	1	576	3	Y	-0-	1	1			-0-

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1054	X	895	-0-	-159	-0-	58	1	835	3	Y	2	1	1	2	8	3
							2	9									
08	1116	X	839	-0-	-277	-0-	56	1	783	3	Y	-0-					3
09	1080	X	784	-0-	-296	-0-	51	1	731	3	Y	2	1	8			4
							2	9									
10	1116	X	820	-0-	-296	-0-	52	1	768	3	Y	-0-	1	1			3
11	930	X	769	-0-	-161	-0-	48	1	721	3	Y	-0-					3
12	899	X	775	-0-	-124	-0-	50	1	724	3	Y	1					4
							1	9									
01	DLQ G-10		778	-0-	778	778	49	1	728	3	Y	1	1	1			4
							1	9									
02	1460	X	682	-0-	-778	-0-	45	1	636	3	Y	1					5
							1	9									
*03	783	X	783	-0-	-0-	-0-	49	1	733	3	Y	1	1	1			5
							1	9									

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1140	N	1066	-0-	-74	-0-	60	1	1006	3	Y	-0-					4
*07	1085	N	1076	-0-	-9	-0-	70	1	1006	3	Y	-0-					4
08	1074	N	1074	-0-	-0-	-0-	71	1	1003	3	Y	-0-					4
09	1080	N	1019	-0-	-61	-0-	67	1	951	3	Y	1					5
							1	9									
10	1102	N	1102	-0-	-0-	-0-	70	1	1032	3	Y	-0-	1	1			4
11	1064	N	1064	-0-	-0-	-0-	66	1	998	3	Y	-0-					4
12	1076	N	1076	-0-	-0-	-0-	69	1	1006	3	Y	1					5
							1	9									
01	DLQ G-10		1126	-0-	1126	1126	71	1	1053	3	Y	2	1	1			6
							2	9									
02	1600	N	1015	-0-	-585	541	67	1	948	3	Y	-0-					6
*03	1610	N	1069	-0-	-541	-0-	67	1	1001	3	Y	1	1	1			6
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
01	DLQ G-10		57	-0-	57	57	4	1	53	3	Y	-0-					-0-
02	128	N	71	-0-	-57	-0-	5	1	66	3	Y	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0-	-0-	20	1	252	3	Y	-0-					-0-
11	257	N	257	-0-	-0-	-0-	19	1	238	3	Y	-0-					-0-
12	275	N	275	-0-	-0-	-0-	21	1	254	3	Y	-0-					-0-
01	DLQ G-10		266	-0-	266	266	20	1	246	3	Y	-0-					-0-
02	476	N	210	-0-	-266	-0-	16	1	194	3	Y	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	17	1	206	3	Y	-0-					-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-	-0-	-0-	15	1	287	3	N	1	1	1			1
							1	9									
11	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					1
12	240	N	240	-0-	-0-	-0-	11	1	228	3	N	1	1	1			1
							1	9									
01	239	N	239	-0-	-0-	-0-	11	1	227	3	N	1	1	1			1
							1	9									
02	221	N	221	-0-	-0-	-0-	11	1	209	3	N	1	1	1			1
							1	9									
*03	261	N	261	-0-	-0-	-0-	14	1	246	3	N	1	1	1			1
							1	9									

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0-	-0-	49	1	727	3	Y	12	21	1			3
							13	9									
11	602	N	602	-0-	-0-	-0-	37	1	555	3	Y	9					12
							10	9									
12	769	N	769	-0-	-0-	-0-	49	1	716	3	Y	4					16
							4	9									
01	DLQ G-10		718	-0-	718	718	45	1	666	3	Y	6	14	1			8
							7	9									
02	300	N	541	-0-	241	959	35	1	498	3	Y	7					15
							8	9									
*03	969	N	10	-0-	-959	-0-	1	1	9	3	Y	-0-	12	1			3

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					1
11	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					1
12	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					1
01	DLQ G-10		83	-0-	83	83	6	1	77	3	Y	-0-					1
02	159	N	76	-0-	-83	-0-	6	1	70	3	Y	-0-					1
*03	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	296	-0-	-14	-0-	19	1	275	3	N	2	1	1			2
							2	9									
11	315	N	315	-0-	-0-	-0-	20	1	294	3	N	1	1	1			2
							1	9									
12	326	N	326	-0-	-0-	-0-	21	1	305	3	N	-0-	1	1			1
01	303	N	303	-0-	-0-	-0-	19	1	281	3	N	3	1	1			3
							3	9									
02	299	N	299	-0-	-0-	-0-	20	1	278	3	N	1	2	1			2
							1	9									
*03	328	N	328	-0-	-0-	-0-	22	1	304	3	N	2	2	1			2
							2	9									

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

10	279	N	279	-0-	-0-	-0-	21	1	258	3	Y	-0-					-0-
11	263	N	263	-0-	-0-	-0-	19	1	244	3	Y	-0-					-0-
12	273	N	273	-0-	-0-	-0-	21	1	252	3	Y	-0-					-0-
01	DLQ G-10		201	-0-	201	201	15	1	186	3	Y	-0-					-0-
02	448	N	247	-0-	-201	-0-	19	1	228	3	Y	-0-					-0-
*03	250	N	250	-0-	-0-	-0-	19	1	231	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

10	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					1
11	140	N	140	-0-	-0-	-0-	9	1	130	3	N	1	1	1			1
							1	9									
12	161	N	161	-0-	-0-	-0-	10	1	150	3	N	1	1	1			1
							1	9									
01	DLQ G-10		172	-0-	172	172	11	1	161	3	N	-0-					1
02	335	N	163	-0-	-172	-0-	11	1	151	3	N	1	1	1			1
							1	9									
*03	174	N	174	-0-	-0-	-0-	12	1	161	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

10	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					1
11	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					1
12	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
01	DLQ G-10		63	-0-	63	63	4	1	58	3	N	1					1
							1	9									
02	121	N	58	-0-	-63	-0-	4	1	54	3	N	-0-					-0-
*03	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

10	398	N	398	-0-	-0-	-0-	25	1	373	3	Y	-0-	1	1			1
11	397	N	397	-0-	-0-	-0-	25	1	372	3	Y	-0-					1
12	331	N	331	-0-	-0-	-0-	21	1	309	3	Y	1					2
							1	9									
01	DLQ G-10		323	-0-	323	323	20	1	302	3	Y	1	1	1			2
							1	9									
02	615	N	292	-0-	-323	-0-	19	1	273	3	Y	-0-					2
*03	354	N	354	-0-	-0-	-0-	22	1	331	3	Y	1	1	1			2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	362	-0-	-165	-0-	23	1	338	3	N	1	1	1			2
							1	9									
11	317	N	317	-0-	-0-	-0-	20	1	295	3	N	2	1	1			3
							2	9									
12	300	N	300	-0-	-0-	-0-	20	1	280	3	N	-0-	1	1			2
01	DLQ G-10		547	-0-	547	547	35	1	509	3	N	3	1	1			4
							3	9									
02	1016	N	469	-0-	-547	-0-	31	1	436	3	N	2	3	1			3
							2	9									
*03	458	N	458	-0-	-0-	-0-	30	1	425	3	N	3	3	1			3
							3	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

10	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

10	733	N	733	-0-	-0-	-0-	47	1	686	3	Y	-0-	1	1	1	8	1
11	694	N	694	-0-	-0-	-0-	43	1	651	3	Y	-0-					1
12	764	N	764	-0-	-0-	-0-	49	1	714	3	Y	1					2
							1	9									
01	DLQ G-10		849	-0-	849	849	54	1	794	3	Y	1	1	1			2
							1	9									
02	1563	N	714	-0-	-849	-0-	47	1	666	3	Y	1					3
							1	9									
*03	762	N	762	-0-	-0-	-0-	47	1	714	3	Y	1	3	1			1
							1	9									

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

10	311	N	311	-0-	-0-	-0-	20	1	291	3	Y	-0-					-0-
11	261	N	261	-0-	-0-	-0-	16	1	245	3	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
01	DLQ G-10		39	-0-	39	39	2	1	37	3	Y	-0-					-0-
02	88	N	49	-0-	-39	-0-	3	1	46	3	Y	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	6	1	86	3	N	1					1
							1	9									
11	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					1
12	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
01	DLQ G-10		79	-0-	79	79	5	1	73	3	N	1					1
							1	9									
02	153	N	74	-0-	-79	-0-	5	1	68	3	N	1	1	1			1
							1	9									
*03	78	N	78	-0-	-0-	-0-	5	1	72	3	N	1	1	1			1
							1	9									

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

10	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
11	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
01	DLQ G-10		127	-0-	127	127	9	1	118	3	Y	-0-					-0-
02	283	N	156	-0-	-127	-0-	11	1	145	3	Y	-0-					-0-
*03	239	N	239	-0-	-0-	-0-	16	1	223	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

10	630	N	630	-0-	-0-	-0-	43	1	586	3	Y	1	1	1			-0-
							1	9									
11	576	N	576	-0-	-0-	-0-	37	1	538	3	Y	1					1
							1	9									
12	603	N	603	-0-	-0-	-0-	41	1	562	3	Y	-0-					-0-
01	DLQ G-10		649	-0-	649	649	44	1	604	3	Y	1					1
							1	9									
02	1262	N	613	-0-	-649	-0-	42	1	571	3	Y	-0-	1	1			-0-
*03	656	N	656	-0-	-0-	-0-	45	1	611	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

10	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-	1	1			-0-
11	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
01	DLQ G-10		30	-0-	30	30	9	3	21	9	N	19	6	1			13
02	293	N	263	-0-	-30	-0-	13	1	244	3	N	5	8	1			10
							6	9									
*03	294	N	294	-0-	-0-	-0-	15	1	275	3	N	4	6	1			8
							4	9									

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

10	806	N	806	-0-	-0-	-0-	39	1	766	3	N	1	1	1			2
							1	9									
11	719	N	719	-0-	-0-	-0-	35	1	683	3	N	1	1	1			2
							1	9									
12	724	N	724	-0-	-0-	-0-	36	1	687	3	N	1	1	1			2
							1	9									
01	DLQ G-10		725	-0-	725	725	35	1	689	3	N	1	1	1			2
							1	9									
02	1365	N	640	-0-	-725	-0-	31	1	608	3	N	1	1	1			2
							1	9									
*03	784	N	784	-0-	-0-	-0-	39	1	744	3	N	1	1	1			2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	175	-0-	-104	-0-	8	1	166	3	N	1	1	1			1
							1	9									
11	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					1
12	192	N	192	-0-	-0-	-0-	9	1	182	3	N	1	1	1			1
							1	9									
01	221	N	221	-0-	-0-	-0-	10	1	210	3	N	1	1	1			1
							1	9									
02	193	N	193	-0-	-0-	-0-	10	1	182	3	N	1	1	1			1
							1	9									
*03	176	N	176	-0-	-0-	-0-	9	1	166	3	N	1	1	1			1
							1	9									

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

10	167	N	167	-0-	-0-	-0-	12	1	155	3	Y	-0-					2
11	142	N	142	-0-	-0-	-0-	10	1	132	3	Y	-0-					2
12	208	N	208	-0-	-0-	-0-	16	1	192	3	Y	-0-					2
01	DLQ G-10		175	-0-	175	175	13	1	162	3	Y	-0-					2
02	336	N	161	-0-	-175	-0-	12	1	149	3	Y	-0-					2
*03	172	N	172	-0-	-0-	-0-	13	1	159	3	Y	-0-					2

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

10	558	N	-0-	-0-	-558	-0-					N	1	2	1			3
11	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			2
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

10	188	N	188	-0-	-0-	-0-	14	1	174	3	Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	14	1	182	3	Y	-0-					-0-
12	207	N	207	-0-	-0-	-0-	16	1	191	3	Y	-0-					-0-
01	DLQ G-10		200	-0-	200	200	15	1	185	3	Y	-0-					-0-
02	387	N	187	-0-	-200	-0-	14	1	173	3	Y	-0-					-0-
*03	197	N	197	-0-	-0-	-0-	15	1	182	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100 X	2938	-0-	-162	-0-	187	1	2751	3	Y	-0-	3	1	2	8	4
11	2700 X	2035	-0-	-665	-0-	126	1	1909	3	Y	-0-					4
12	2883 X	2561	-0-	-322	-0-	164	1	2395	3	Y	2					6
						2	9									
01	DLQ G-10	2411	-0-	2411	2411	153	1	2254	3	Y	4	3	1			7
						4	9									
02	4865 X	2454	-0-	-2411	-0-	163	1	2287	3	Y	4					11
						4	9									
*03	2664 X	2664	-0-	-0-	-0-	166	1	2495	3	Y	3	11	1			3
						3	9									

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217 N	169	-0-	-48	-0-	8	1	159	3	N	2	1	1			1
						2	9									
11	262 N	262	-0-	-0-	-0-	13	1	247	3	N	2	1	1			2
						2	9									
12	353 N	353	-0-	-0-	-0-	19	1	332	3	N	2	2	1			2
						2	9									
01	DLQ G-10	387	-0-	387	387	19	1	364	3	N	4	4	1			2
						4	9									
02	731 N	344	-0-	-387	-0-	18	1	322	3	N	4	4	1			2
						4	9									
*03	351 N	351	-0-	-0-	-0-	19	1	329	3	N	3	2	1			3
						3	9									

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228 N	228	-0-	-0-	-0-	11	1	215	3	N	2	2	1			1
						2	9									
11	185 N	185	-0-	-0-	-0-	9	1	175	3	N	1	1	1			1
						1	9									
12	181 N	181	-0-	-0-	-0-	10	1	170	3	N	1	1	1			1
						1	9									
01	DLQ G-10	158	-0-	158	158	8	1	148	3	N	2	2	1			1
						2	9									
02	216 N	58	-0-	-158	-0-	3	1	55	3	N	-0-	1	1			-0-
*03	294 N	294	-0-	-0-	-0-	16	1	275	3	N	3	1	1			2
						3	9									

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

10	1872 N	1872	-0-	-0-	-0-	119	1	1753	3	Y	-0-	2	1	1	8	2
11	1808 N	1808	-0-	-0-	-0-	112	1	1695	3	Y	1					3
						1	9									
12	1961 N	1961	-0-	-0-	-0-	126	1	1834	3	Y	1					4
						1	9									
01	DLQ G-10	1974	-0-	1974	1974	125	1	1845	3	Y	4	2	1			6
						4	9									
02	700 N	1735	-0-	1035	3009	115	1	1618	3	Y	2					8
						2	9									
*03	3100 N	1925	-0-	-1175	1834	120	1	1803	3	Y	2	8	1			2
						2	9									

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

10	SWR 10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
10	598 N	598	-0-	-0-	-0-	38 1 559 3 1 9	Y	1	1 1	4
11	853 N	853	-0-	-0-	-0-	53 1 800 3	Y	-0-		4
12	908 N	908	-0-	-0-	-0-	58 1 849 3 1 9	Y	1		5
01	DLQ G-10	904	-0-	904	904	57 1 846 3 1 9	Y	1	1 1	5
02	1600 N	781	-0-	-819	85	52 1 728 3 1 9	Y	1		6
*03	800 N	715	-0-	-85	-0-	45 1 670 3	Y	-0-	1 1	5

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

10	127 N	127	-0-	-0-	-0-	9	1	118	3	Y	-0-					-0-
11	129 N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
12	145 N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-					-0-
01	DLQ G-10	144	-0-	144	144	11	1	133	3	Y	-0-					-0-
02	277 N	133	-0-	-144	-0-	10	1	123	3	Y	-0-					-0-
*03	149 N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

10	SWR 10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

10	187 N	187	-0-	-0-	-0-	14	1	173	3	Y	-0-					-0-
11	163 N	163	-0-	-0-	-0-	12	1	151	3	Y	-0-					-0-
12	184 N	184	-0-	-0-	-0-	14	1	170	3	Y	-0-					-0-
01	DLQ G-10	258	-0-	258	258	19	1	239	3	Y	-0-					-0-
02	506 N	248	-0-	-258	-0-	19	1	229	3	Y	-0-					-0-
*03	254 N	254	-0-	-0-	-0-	19	1	235	3	Y	-0-					-0-

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

10	950 N	950	-0-	-0-	-0-	46	1	901	3	N	3	2	1			3
						3	9									
11	796 N	796	-0-	-0-	-0-	38	1	757	3	N	1	2	1			2
						1	9									
12	776 N	776	-0-	-0-	-0-	38	1	736	3	N	2	2	1			2
						2	9									
01	DLQ G-10	736	-0-	736	736	35	1	700	3	N	1	1	1			2
						1	9									
02	1454 N	718	-0-	-736	-0-	35	1	682	3	N	1	1	1			2
						1	9									
*03	773 N	773	-0-	-0-	-0-	38	1	734	3	N	1	1	1			2
						1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	495	-0-	-1	-0-	24	1 9	470	3	N	1	1	1			1
11	542	N	542	-0-	-0-	-0-	26	1 9	515	3	N	1	1	1			1
12	506	N	506	-0-	-0-	-0-	25	1 9	480	3	N	1	1	1			1
01	DLQ G-10		519	-0-	519	519	25	1 9	493	3	N	1	1	1			1
02	1002	N	483	-0-	-519	-0-	24	1 9	458	3	N	1	1	1			1
*03	511	N	511	-0-	-0-	-0-	25	1 9	485	3	N	1	1	1			1

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

10	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
01	DLQ G-10		230	-0-	230	230	11	1	219	3	N	-0-					-0-
02	439	N	209	-0-	-230	-0-	10	1	199	3	N	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

10	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

10	774 N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
11	723 N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	677 N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
01	690 N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
02	579 N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*03	687 N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

10	930 N	881	-0-	-49	-0-	61	1	820	2	N	-0-					3
11	859 N	859	-0-	-0-	-0-	60	1	799	2	N	-0-					3
12	890 N	890	-0-	-0-	-0-	64	1	826	2	N	-0-					3
01	870 N	870	-0-	-0-	-0-	62	1	808	2	N	-0-					3
02	815 N	815	-0-	-0-	-0-	60	1	755	2	N	-0-					3
*03	868 N	868	-0-	-0-	-0-	64	1	804	2	N	-0-					3

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	3791			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	3791			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	3791			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	3791			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	3791			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	3791			N	NO RPT			-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

10	530 N	530	-0-	-0-	-0-	26 1 9	503 3	N	1	1 1				1
11	517 N	517	-0-	-0-	-0-	25 1 9	491 3	N	1	1 1				1
12	528 N	528	-0-	-0-	-0-	26 1 9	501 3	N	1	1 1				1
01	DLQ G-10	541	-0-	541	541	26 1 9	514 3	N	1	1 1				1
02	1049 N	508	-0-	-541	-0-	25 1 9	482 3	N	1	1 1				1
*03	546 N	546	-0-	-0-	-0-	27 1 9	518 3	N	1	1 1				1

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1110 N	1110	-0-	-0-	-0-	53	1	1057	2	Y	-0-					-0-
11	1047 N	1047	-0-	-0-	-0-	53	1	994	2	Y	-0-					-0-
12	1074 N	1074	-0-	-0-	-0-	56	1	1017	2	Y	1					1
						1	9									
01	DLQ G-10	1052	-0-	1052	1052	54	1	998	2	Y	-0-					1
02	1600 N	978	-0-	-622	430	48	1	930	2	Y	-0-					-0-
*03	1506 N	1076	-0-	-430	-0-	51	1	1025	2	Y	-0-					-0-

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

10	155 N	144	-0-	-11	-0-	7	1	137	2	Y	-0-			-0-
11	152 N	152	-0-	-0-	-0-	8	1	144	2	Y	-0-			-0-
12	145 N	145	-0-	-0-	-0-	8	1	137	2	Y	-0-			-0-
01	DLQ G-10	137	-0-	137	137	7	1	130	2	Y	-0-			-0-
02	228 N	91	-0-	-137	-0-	4	1	87	2	Y	-0-			-0-
*03	130 N	130	-0-	-0-	-0-	6	1	124	2	Y	-0-			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

10	248 N	236	-0-	-12	-0-	11	1	225	2	Y	-0-		-0-
11	252 N	252	-0-	-0-	-0-	13	1	239	2	Y	-0-		-0-
12	242 N	242	-0-	-0-	-0-	13	1	229	2	Y	-0-		-0-
01	DLQ G-10	224	-0-	224	224	12	1	212	2	Y	-0-		-0-
02	445 N	221	-0-	-224	-0-	11	1	210	2	Y	-0-		-0-
*03	237 N	237	-0-	-0-	-0-	11	1	226	2	Y	-0-		-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	734 N	734	-0-	-0-	-0-	35	1	699	2	Y	-0-					-0-
11	778 N	778	-0-	-0-	-0-	39	1	739	2	Y	-0-					-0-
12	918 N	918	-0-	-0-	-0-	48	1	870	2	Y	-0-					-0-
01	DLQ G-10	793	-0-	793	793	41	1	752	2	Y	-0-					-0-
02	1522 N	729	-0-	-793	-0-	36	1	693	2	Y	-0-					-0-
*03	789 N	789	-0-	-0-	-0-	37	1	752	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	8	1	161	2	Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	9	1	166	2	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	9	1	163	2	Y	-0-					-0-
01	DLQ G-10		216	-0-	216	216	11	1	205	2	Y	-0-					-0-
02	294	N	78	-0-	-216	-0-	4	1	74	2	Y	-0-					-0-
*03	329	N	329	-0-	-0-	-0-	16	1	313	2	Y	-0-					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	680	-0-	-2	-0-	32	1	648	2	Y	-0-					-0-
11	711	N	711	-0-	-0-	-0-	36	1	675	2	Y	-0-					-0-
12	691	N	691	-0-	-0-	-0-	36	1	655	2	Y	-0-					-0-
01	DLQ G-10		663	-0-	663	663	34	1	629	2	Y	-0-					-0-
02	1275	N	612	-0-	-663	-0-	30	1	582	2	Y	-0-					-0-
*03	670	N	670	-0-	-0-	-0-	32	1	638	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	951 N	951	-0-	-0-	-0-	45	1	906	2	Y	-0-					-0-
11	903 N	903	-0-	-0-	-0-	45	1	858	2	Y	-0-					-0-
12	937 N	937	-0-	-0-	-0-	49	1	887	2	Y	1					1
						1	9									
01	DLQ G-10	931	-0-	931	931	48	1	883	2	Y	-0-					1
02	700 N	837	-0-	137	1068	41	1	796	2	Y	-0-					-0-
*03	2040 N	972	-0-	-1068	-0-	46	1	926	2	Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1313 N	1313	-0-	-0-	-0-	63	1	1250	2	Y	-0-					1
11	1296 N	1296	-0-	-0-	-0-	65	1	1231	2	Y	-0-					1
12	1256 N	1256	-0-	-0-	-0-	65	1	1191	2	Y	-0-					1
01	DLQ G-10	941	-0-	941	941	49	1	892	2	Y	-0-					1
02	1589 N	648	-0-	-941	-0-	32	1	616	2	Y	-0-	1	1			-0-
*03	833 N	833	-0-	-0-	-0-	39	1	794	2	Y	-0-					-0-

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434 N	408	-0-	-26	-0-	19	1	389	2	Y	-0-					-0-
11	434 N	434	-0-	-0-	-0-	22	1	412	2	Y	-0-					-0-
12	419 N	419	-0-	-0-	-0-	22	1	397	2	Y	-0-					-0-
01	DLQ G-10	404	-0-	404	404	21	1	383	2	Y	-0-					-0-
02	600 N	378	-0-	-222	182	19	1	359	2	Y	-0-					-0-
*03	535 N	353	-0-	-182	-0-	17	1	336	2	Y	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	719 N	719	-0-	-0-	-0-	719	3			N	-0-					190
11	633 N	633	-0-	-0-	-0-	633	3			N	-0-					190
12	620 N	620	-0-	-0-	-0-	620	3			N	-0-					190
01	619 N	619	-0-	-0-	-0-	619	3			N	-0-					190
02	544 N	544	-0-	-0-	-0-	544	3			N	-0-					190
*03	641 N	641	-0-	-0-	-0-	641	3			N	-0-					190

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454 N	454	-0-	-0-	-0-	163	1	291	3	Y	-0-	1	1			-0-
11	425 N	425	-0-	-0-	-0-	157	1	267	3	Y	1					1
						1	9									
12	290 N	290	-0-	-0-	-0-	19	1	271	3	Y	-0-					1
01	DLQ G-10	264	-0-	264	264	17	1	247	3	Y	-0-					1
02	481 N	217	-0-	-264	-0-	14	1	202	3	Y	1					2
						1	9									
*03	194 N	194	-0-	-0-	-0-	12	1	182	3	Y	-0-	2	1			-0-

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433 N	433	-0-	-0-	-0-	30	1	402	3	Y	1	1	1			-0-
						1	9									
11	409 N	409	-0-	-0-	-0-	27	1	381	3	Y	1					1
						1	9									
12	422 N	422	-0-	-0-	-0-	29	1	393	3	Y	-0-	1	1			-0-
01	DLQ G-10	436	-0-	436	436	29	1	406	3	Y	1					1
						1	9									
02	842 N	406	-0-	-436	-0-	28	1	378	3	Y	-0-	1	1			-0-
*03	438 N	438	-0-	-0-	-0-	30	1	408	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	987 N	987	-0-	-0-	-0-	47	1	940	2	Y	-0-			-0-
11	914 N	914	-0-	-0-	-0-	46	1	868	2	Y	-0-			-0-
12	811 N	811	-0-	-0-	-0-	42	1	769	2	Y	-0-			-0-
01	DLQ G-10	932	-0-	932	932	48	1	883	2	Y	1			1
						1	9							
02	700 N	813	-0-	113	1045	40	1	773	2	Y	-0-			-0-
*03	1935 N	890	-0-	-1045	-0-	42	1	848	2	Y	-0-			-0-

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

10	1333 N	1244	-0-	-89	-0-	59	1	1185	2	Y	-0-			-0-
11	1665 N	1665	-0-	-0-	-0-	84	1	1581	2	Y	-0-			-0-
12	1360 N	1360	-0-	-0-	-0-	71	1	1289	2	Y	-0-			-0-
01	DLQ G-10	1453	-0-	1453	1453	75	1	1378	2	Y	-0-			-0-
02	300 N	1197	-0-	897	2350	59	1	1138	2	Y	-0-			-0-
*03	3100 N	1285	-0-	-1815	535	61	1	1224	2	Y	-0-			-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	89	-0-	-97	-0-	89	3			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	402	-0-	-63	-0-	28	1	374	2	N	-0-					1
11	388	N	388	-0-	-0-	-0-	27	1	361	2	N	-0-					1
12	405	N	405	-0-	-0-	-0-	29	1	376	2	N	-0-					1
01	397	N	397	-0-	-0-	-0-	28	1	369	2	N	-0-					1
02	371	N	371	-0-	-0-	-0-	27	1	344	2	N	-0-					1
*03	394	N	394	-0-	-0-	-0-	29	1	365	2	N	-0-					1

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1179	N	1179	-0-	-0-	-0-	56	1	1123	2	Y	-0-					-0-
11	1184	N	1184	-0-	-0-	-0-	60	1	1123	2	Y	1					1
							1	9									
12	837	N	837	-0-	-0-	-0-	43	1	794	2	Y	-0-					1
01	DLQ G-10		1212	-0-	1212	1212	63	1	1149	2	Y	-0-					1
02	1600	N	1038	-0-	-562	650	51	1	987	2	Y	-0-					-0-
*03	1766	N	1116	-0-	-650	-0-	53	1	1063	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65 N	65	-0-	-0-	-0-	7	1	58	2	N	-0-					-0-
11	51 N	51	-0-	-0-	-0-	3	1	48	2	N	-0-					-0-
12	41 N	41	-0-	-0-	-0-	4	1	37	2	N	-0-					-0-
01	DLQ G-10	42	-0-	42	42	2	1	40	2	N	-0-					-0-
02	83 N	41	-0-	-42	-0-	2	1	39	2	N	-0-					-0-
*03	44 N	44	-0-	-0-	-0-	3	1	41	2	N	-0-					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 18 RRCID -> 198666 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/23/2016 - W/O TO 7C-279819

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

10	1457 X	1308	-0-	-149	-0-	83	1	1224	3	Y	1	1	1			4
						1	9									
11	1350 X	1231	-0-	-119	-0-	76	1	1155	3	Y	-0-					4
12	1333 X	1277	-0-	-56	-0-	82	1	1194	3	Y	1					5
						1	9									
01	DLQ G-10	1295	-0-	1295	1295	82	1	1212	3	Y	1	1	1			5
						1	9									
02	DLQ G-10	1176	-0-	1176	2471	78	1	1097	3	Y	1					6
						1	9									
*03	3729 X	1258	-0-	-2471	-0-	78	1	1178	3	Y	2	2	1			6
						2	9									

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

10	791 N	791	-0-	-0-	-0-	86	1	704	3	Y	1	2	1			1
						1	9									
11	732 N	732	-0-	-0-	-0-	98	1	634	3	Y	-0-					1
12	756 N	756	-0-	-0-	-0-	91	1	664	3	Y	1					2
						1	9									
01	DLQ G-10	893	-0-	893	893	51	1	842	3	Y	-0-					2
02	DLQ G-10	794	-0-	794	1687	45	1	748	3	Y	1	2	1			1
						1	9									
*03	1600 N	841	-0-	-759	928	50	1	791	3	Y	-0-					1

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

10	403 N	399	-0-	-4	-0-	19	1	380	2	Y	-0-					-0-
11	417 N	417	-0-	-0-	-0-	21	1	396	2	Y	-0-					-0-
12	406 N	406	-0-	-0-	-0-	21	1	385	2	Y	-0-					-0-
01	DLQ G-10	397	-0-	397	397	21	1	376	2	Y	-0-					-0-
02	DLQ G-10	361	-0-	361	758	18	1	343	2	Y	-0-					-0-
*03	1151 N	393	-0-	-758	-0-	19	1	374	2	Y	-0-					-0-

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

10	818 N	818	-0-	-0-	-0-	39	1	779	2	Y	-0-					-0-
11	718 N	718	-0-	-0-	-0-	36	1	682	2	Y	-0-					-0-
12	731 N	731	-0-	-0-	-0-	38	1	693	2	Y	-0-					-0-
01	DLQ G-10	829	-0-	829	829	43	1	785	2	Y	1					1
						1	9									
02	DLQ G-10	730	-0-	730	1559	36	1	694	2	Y	-0-					-0-
*03	2285 N	726	-0-	-1559	-0-	34	1	692	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	643 N	643	-0-	-0-	-0-	41	1	601	3	Y	1	1	1			2
						1	9									
11	625 N	625	-0-	-0-	-0-	39	1	586	3	Y	-0-					2
12	611 N	611	-0-	-0-	-0-	39	1	571	3	Y	1					3
						1	9									
01	DLQ G-10	699	-0-	699	699	44	1	654	3	Y	1	1	1			3
						1	9									
02	DLQ G-10	614	-0-	614	1313	41	1	573	3	Y	-0-					3
*03	1944 N	631	-0-	-1313	-0-	39	1	591	3	Y	1	1	1			3
						1	9									

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

10	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1470 N	1470	-0-	-0-	-0-	70	1	1400	2	Y	-0-					-0-
11	1216 N	1216	-0-	-0-	-0-	61	1	1154	2	Y	1					1
						1	9									
12	1195 N	1195	-0-	-0-	-0-	62	1	1133	2	Y	-0-					1
01	DLQ G-10	976	-0-	976	976	50	1	926	2	Y	-0-					1
02	DLQ G-10	932	-0-	932	1908	46	1	886	2	Y	-0-	1	1			-0-
*03	2500 N	1084	-0-	-1416	492	51	1	1033	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	891 N	891	-0-	-0-	-0-	57	1	834	3	Y	-0-	1	1			2
11	859 N	859	-0-	-0-	-0-	53	1	806	3	Y	-0-					2
12	897 N	897	-0-	-0-	-0-	57	1	839	3	Y	1					3
						1	9									
01	DLQ G-10	927	-0-	927	927	59	1	867	3	Y	1	1	1			3
						1	9									
02	DLQ G-10	852	-0-	852	1779	57	1	794	3	Y	1					4
						1	9									
*03	2500 N	912	-0-	-1588	191	57	1	854	3	Y	1	1	1			4
						1	9									

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	581	N	581	-0-	-0-	-0-	63	1	518	3	Y	-0-	1	1			-0-
11	575	N	575	-0-	-0-	-0-	77	1	497	3	Y	1					1
							1	9									
12	875	N	875	-0-	-0-	-0-	106	1	769	3	Y	-0-					1
01	DLQ G-10		662	-0-	662	662	38	1	624	3	Y	-0-					1
02	DLQ G-10		557	-0-	557	1219	32	1	525	3	Y	-0-	1	1			-0-
*03	1623	N	404	-0-	-1219	-0-	24	1	380	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

10	2697	X	2625	-0-	-72	-0-	154	1	2468	3	N	3	2	1	1	8	2
							3	9									
11	2580	X	2130	-0-	-450	-0-	125	1	2004	3	N	1	1	1			2
							1	9									
12	2604	X	1552	-0-	-1052	-0-	91	1	1460	3	N	1	2	1			1
							1	9									
01	1766	X	1766	-0-	-0-	-0-	106	1	1658	3	N	2	1	1			2
							2	9									
02	1665	X	1665	-0-	-0-	-0-	103	1	1562	3	N	-0-					2
03	2604	X	2019	-0-	-585	-0-	122	1	1894	3	N	3	4	1			1
							3	9									

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	735	N	735	-0-	-0-	-0-	76	1	659	2	N	-0-					-0-
11	692	N	692	-0-	-0-	-0-	45	1	647	2	N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	63	1	605	2	N	-0-					-0-
01	DLQ G-10		675	-0-	675	675	36	1	639	2	N	-0-					-0-
02	DLQ G-10		649	-0-	649	1324	38	1	611	2	N	-0-					-0-
*03	2021	N	697	-0-	-1324	-0-	49	1	648	2	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
02	DLQ G-10		745	-0-	745	745	49	1	695	3	Y	1					3
							1	9									
*03	774	N	29	-0-	-745	-0-	2	1	26	3	Y	1	1	1			3
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

10	663 N	663	-0-	-0-	-0-	49	1	614	3	Y	-0-					-0-
11	725 N	725	-0-	-0-	-0-	53	1	672	3	Y	-0-					-0-
12	808 N	808	-0-	-0-	-0-	61	1	747	3	Y	-0-					-0-
01	DLQ G-10	816	-0-	816	816	61	1	755	3	Y	-0-					-0-
02	DLQ G-10	756	-0-	756	1572	57	1	699	3	Y	-0-					-0-
*03	2351 N	779	-0-	-1572	-0-	58	1	721	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

10	170 N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	167 N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	177 N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	181 N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	168 N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*03	183 N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	552 N	552	-0-	-0-	-0-	35	1	517	3	Y	-0-	1	1			2
11	495 N	495	-0-	-0-	-0-	31	1	464	3	Y	-0-					2
12	523 N	523	-0-	-0-	-0-	33	1	489	3	Y	1					3
						1	9									
01	DLQ G-10	559	-0-	559	559	35	1	523	3	Y	1	1	1			3
						1	9									
02	DLQ G-10	511	-0-	511	1070	34	1	476	3	Y	1					4
						1	9									
*03	1620 N	550	-0-	-1070	-0-	34	1	515	3	Y	1	1	1			4
						1	9									

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1759	N	1759	-0-	-0-	-0-	112	1	1646	3	Y	1	2	1			6
							1	9									
11	1579	N	1579	-0-	-0-	-0-	98	1	1480	3	Y	1					7
							1	9									
12	1619	N	1619	-0-	-0-	-0-	104	1	1514	3	Y	1					8
							1	9									
01	DLQ G-10		1643	-0-	1643	1643	104	1	1536	3	Y	3	2	1			9
							3	9									
02	DLQ G-10		1507	-0-	1507	3150	100	1	1406	3	Y	1					10
							1	9									
*03	1600	N	1583	-0-	-17	3133	99	1	1483	3	Y	1	2	1			9
							1	9									

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

10	3727	X	3727	-0-	-0-	-0-	3727	3			N	-0-					-0-
11	3059	X	3059	-0-	-0-	-0-	3059	3			N	-0-					-0-
12	3027	X	3027	-0-	-0-	-0-	3027	3			N	-0-					-0-
01	2921	X	2921	-0-	-0-	-0-	2921	3			N	-0-					-0-
02	2685	X	2685	-0-	-0-	-0-	2685	3			N	-0-					-0-
03	3069	X	2015	-0-	-1054	-0-	2015	3			N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

10	921 N	921	-0-	-0-	-0-	59	1	862	3	Y	-0-	1	1			-0-
11	883 N	883	-0-	-0-	-0-	55	1	828	3	Y	-0-					-0-
12	1092 N	1092	-0-	-0-	-0-	70	1	1021	3	Y	1					1
						1	9									
01	DLQ G-10	1015	-0-	1015	1015	64	1	950	3	Y	1	1	1			1
						1	9									
02	DLQ G-10	858	-0-	858	1873	57	1	801	3	Y	-0-					1
*03	2500 N	883	-0-	-1617	256	55	1	827	3	Y	1	1	1			1
						1	9									

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1968 X	1968	-0-	-0-	-0-	203	1	1765	2	N	-0-					1
11	1560 X	1484	-0-	-76	-0-	96	1	1388	2	N	-0-					1
12	1612 X	1086	-0-	-526	-0-	102	1	984	2	N	-0-					1
01	DLQ G-10	905	-0-	905	905	49	1	856	2	N	-0-					1
02	DLQ G-10	842	-0-	842	1747	50	1	792	2	N	-0-					1
*03	2636 X	889	-0-	-1747	-0-	62	1	827	2	N	-0-					1

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1085 N	999	-0-	-86	-0-	63 1 6 9	930 3	N	5	3 1		6
11	979 N	979	-0-	-0-	-0-	63 1 4 9	912 3	N	4	3 1		7
12	1004 N	1004	-0-	-0-	-0-	65 1 1 9	938 3	N	1	3 1		5
01	DLQ G-10	1014	-0-	1014	1014	65 1 7 9	942 3	N	6	3 1		8
02	DLQ G-10	931	-0-	931	1945	61 1 6 9	864 3	N	5	6 1		7
*03	2500 N	964	-0-	-1536	409	64 1 6 9	894 3	N	5	6 1		6

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

10	341 N	338	-0-	-3	-0-	35	1	303	2	N	-0-				-0-
11	313 N	313	-0-	-0-	-0-	20	1	293	2	N	-0-				-0-
12	339 N	339	-0-	-0-	-0-	28	1	268	2	N	-0-				-0-
						43	3								
01	326 N	326	-0-	-0-	-0-	16	1	280	2	N	-0-				-0-
						30	3								
02	282 N	282	-0-	-0-	-0-	17	1	265	2	N	-0-				-0-
*03	302 N	302	-0-	-0-	-0-	21	1	281	2	N	-0-				-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 N	186	-0-	-0-	-0-	9	1	177	2	Y	-0-					-0-
11	193 N	193	-0-	-0-	-0-	10	1	183	2	Y	-0-					-0-
12	187 N	187	-0-	-0-	-0-	10	1	177	2	Y	-0-					-0-
01	DLQ G-10	181	-0-	181	181	9	1	172	2	Y	-0-					-0-
02	DLQ G-10	168	-0-	168	349	8	1	160	2	Y	-0-					-0-
*03	533 N	184	-0-	-349	-0-	9	1	175	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	933	N	933	-0-	-0-	-0-	55	1	877	3	N	1	3	1			1
							1	9									
11	697	N	697	-0-	-0-	-0-	43	1	652	3	N	2					3
							2	9									
12	698	N	698	-0-	-0-	-0-	45	1	652	3	N	1					4
							1	9									
01	DLQ G-10		655	-0-	655	655	47	1	607	3	N	1	4	1			1
							1	9									
02	DLQ G-10		600	-0-	600	1255	43	1	557	3	N	-0-					1
*03	1800	N	700	-0-	-1100	155	48	1	650	3	N	2					3
							2	9									

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0-	-0-	15	1	242	2	Y	1					2
							1	9									
11	235	N	235	-0-	-0-	-0-	13	1	221	2	Y	1	1	1			2
							1	9									
12	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-	1	1			1
01	DLQ G-10		227	-0-	227	227	13	1	213	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		215	-0-	215	442	13	1	201	2	Y	1	1	1			1
							1	9									
*03	676	N	234	-0-	-442	-0-	15	1	218	2	Y	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

10	1504 N	1504	-0-	-0-	-0-	103	1	1399	3	Y	2	2	1	1
						2	9							
11	1348 N	1348	-0-	-0-	-0-	88	1	1259	3	Y	1			2
						1	9							
12	1385 N	1385	-0-	-0-	-0-	94	1	1291	3	Y	-0-	1	1	1
01	DLQ G-10	1340	-0-	1340	1340	90	1	1249	3	Y	1			2
						1	9							
02	DLQ G-10	1200	-0-	1200	2540	82	1	1118	3	Y	-0-	1	1	1
*03	2500 N	1142	-0-	-1358	1182	78	1	1063	3	Y	1	1	1	1
						1	9							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	704 N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
11	599 N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	655 N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
01	683 N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	627 N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*03	668 N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211739 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217 N	195	-0-	-22	-0-	13	1	182	3	Y	-0-					-0-
11	243 N	243	-0-	-0-	-0-	16	1	227	3	Y	-0-					-0-
12	201 N	201	-0-	-0-	-0-	14	1	187	3	Y	-0-					-0-
01	DLQ G-10	188	-0-	188	188	13	1	175	3	Y	-0-					-0-
02	DLQ G-10	186	-0-	186	374	13	1	173	3	Y	-0-					-0-
*03	574 N	200	-0-	-374	-0-	14	1	186	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 04/20/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

10	2712 X	2712	-0-	-0-	-0-	2712	3	N	-0-			-0-
11	2507 X	2507	-0-	-0-	-0-	2507	3	N	-0-			-0-
12	2573 X	2515	-0-	-58	-0-	2515	3	N	-0-			-0-
01	2790 X	2515	-0-	-275	-0-	2515	3	N	-0-			-0-
02	2347 X	2347	-0-	-0-	-0-	2347	3	N	-0-			-0-
03	2697 X	2480	-0-	-217	-0-	2480	3	N	-0-			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

10	899 N	879	-0-	-20	-0-	91	1	788	2	N	-0-			-0-
11	852 N	852	-0-	-0-	-0-	55	1	797	2	N	-0-			-0-
12	814 N	814	-0-	-0-	-0-	77	1	737	2	N	-0-			-0-
01	DLQ G-10	828	-0-	828	828	45	1	783	2	N	-0-			-0-
02	DLQ G-10	809	-0-	809	1637	48	1	761	2	N	-0-			-0-
*03	1600 N	873	-0-	-727	910	61	1	812	2	N	-0-			-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	334	-0-	-69	-0-	21	1	311	3	N	2	1	1			2
							2	9									
11	297	N	297	-0-	-0-	-0-	19	1	276	3	N	2	1	1			3
							2	9									
12	298	N	298	-0-	-0-	-0-	19	1	279	3	N	-0-	1	1			2
01	292	N	292	-0-	-0-	-0-	19	1	271	3	N	2	1	1			3
							2	9									
02	293	N	293	-0-	-0-	-0-	19	1	273	3	N	1	2	1			2
							1	9									
*03	343	N	343	-0-	-0-	-0-	23	1	318	3	N	2	2	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	300	-0-	-10	-0-	15	1	284	3	N	1	1	1			1
							1	9									
11	299	N	299	-0-	-0-	-0-	15	1	283	3	N	1					2
							1	9									
12	329	N	329	-0-	-0-	-0-	15	1	313	3	N	1	2	1			1
							1	9									
01	DLQ G-10		336	-0-	336	336	15	1	320	3	N	1	1	1			1
							1	9									
02	DLQ G-10		318	-0-	318	654	16	1	301	3	N	1	1	1			1
							1	9									
*03	981	N	327	-0-	-654	-0-	17	1	309	3	N	1	1	1			1
							1	9									

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2188 N	2188	-0-	-0-	-0-	129 1 1 9	2058 3	N	1	1 1		1
11	1954 N	1954	-0-	-0-	-0-	115 1 2 9	1837 3	N	2	1 1		2
12	1927 N	1927	-0-	-0-	-0-	114 1	1813 3	N	-0-	1 1		1
01	DLQ G-10	2134	-0-	2134	2134	129 1 1 9	2004 3	N	1	1 1		1
02	DLQ G-10	1874	-0-	1874	4008	116 1 1 9	1757 3	N	1			2
*03	1800 N	1927	-0-	127	4135	116 1 2 9	1809 3	N	2	3 1		1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806 N	729	-0-	-77	-0-	43	1	685	3	N	1	3	1			1
						1	9									
11	777 N	777	-0-	-0-	-0-	48	1	727	3	N	2					3
						2	9									
12	758 N	758	-0-	-0-	-0-	49	1	708	3	N	1					4
						1	9									
01	DLQ G-10	699	-0-	699	699	50	1	649	3	N	-0-	3	1			1
02	DLQ G-10	625	-0-	625	1324	44	1	581	3	N	-0-					1
*03	1600 N	699	-0-	-901	423	48	1	649	3	N	2					3
						2	9									

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

10	2320 N	2320	-0-	-0-	-0-	251	1	2068	3	Y	1	5	1			1
						1	9									
11	2202 N	2202	-0-	-0-	-0-	294	1	1907	3	Y	1					2
						1	9									
12	2249 N	2249	-0-	-0-	-0-	272	1	1976	3	Y	1					3
						1	9									
01	DLQ G-10	2242	-0-	2242	2242	129	1	2112	3	Y	1					4
						1	9									
02	DLQ G-10	2066	-0-	2066	4308	118	1	1947	3	Y	1	4	1			1
						1	9									
*03	2500 N	2168	-0-	-332	3976	128	1	2039	3	Y	1					2
						1	9									

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	163	-0-	-23	-0-	8	1	154	3	N	1	1	1			1
							1	9									
11	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					1
12	182	N	182	-0-	-0-	-0-	9	1	172	3	N	1	1	1			1
							1	9									
01	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					1
02	172	N	172	-0-	-0-	-0-	9	1	162	3	N	1	1	1			1
							1	9									
*03	179	N	179	-0-	-0-	-0-	9	1	169	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	N	685	-0-	-0-	-0-	33	1	650	3	N	2	3	1			2
							2	9									
11	653	N	653	-0-	-0-	-0-	32	1	619	3	N	2					4
							2	9									
12	666	N	666	-0-	-0-	-0-	31	1	634	3	N	1	3	1			2
							1	9									
01	665	N	665	-0-	-0-	-0-	31	1	632	3	N	2	2	1			2
							2	9									
02	610	N	610	-0-	-0-	-0-	30	1	578	3	N	2	2	1			2
							2	9									
*03	671	N	671	-0-	-0-	-0-	35	1	633	3	N	3	2	1			3
							3	9									

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	769	N	769	-0-	-0-	-0-	37	1	732	2	Y	-0-					-0-
11	942	N	942	-0-	-0-	-0-	47	1	895	2	Y	-0-					-0-
12	1227	N	1227	-0-	-0-	-0-	64	1	1162	2	Y	1					1
							1	9									
01	DLQ	G-10	1207	-0-	1207	1207	62	1	1145	2	Y	-0-					1
02	DLQ	G-10	1276	-0-	1276	2483	63	1	1213	2	Y	-0-					-0-
*03	1700	N	874	-0-	-826	1657	41	1	833	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1048 N	1048	-0-	-0-	-0-	50	1	998	2	Y	-0-					-0-
11	1070 N	1070	-0-	-0-	-0-	54	1	1016	2	Y	-0-					-0-
12	1024 N	1024	-0-	-0-	-0-	53	1	970	2	Y	1					1
						1	9									
01	DLQ G-10	1101	-0-	1101	1101	57	1	1044	2	Y	-0-					1
02	DLQ G-10	1028	-0-	1028	2129	50	1	978	2	Y	-0-					-0-
*03	2500 N	1118	-0-	-1382	747	53	1	1065	2	Y	-0-					-0-

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436 N	436	-0-	-0-	-0-	18	1	418	2	Y	-0-					-0-
11	536 N	536	-0-	-0-	-0-	24	1	512	2	Y	-0-					-0-
12	346 N	346	-0-	-0-	-0-	15	1	331	2	Y	-0-					-0-
01	DLQ G-10	454	-0-	454	454	20	1	434	2	Y	-0-					-0-
02	DLQ G-10	550	-0-	550	1004	24	1	526	2	Y	-0-					-0-
*03	1580 N	576	-0-	-1004	-0-	26	1	550	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62 N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	48 N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	64 N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	87 N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	89 N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*03	92 N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2281 N	2281	-0-	-0-	-0-	2281	3		N	-0-			-0-
11	2152 N	2152	-0-	-0-	-0-	2152	3		N	-0-			-0-
12	2069 N	2069	-0-	-0-	-0-	2069	3		N	-0-			-0-
01	1880 N	1880	-0-	-0-	-0-	1880	3		N	-0-			-0-
02	1871 N	1871	-0-	-0-	-0-	1871	3		N	-0-			-0-
*03	2267 N	2267	-0-	-0-	-0-	2267	3		N	-0-			-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

10	1674 N	1639	-0-	-35	-0-	96	1	1542	3	N	1	1	1			1
						1	9									
11	1559 N	1559	-0-	-0-	-0-	91	1	1467	3	N	1	1	1			1
						1	9									
12	1613 N	1613	-0-	-0-	-0-	95	1	1517	3	N	1	1	1			1
						1	9									
01	1601 N	1601	-0-	-0-	-0-	97	1	1503	3	N	1	1	1			1
						1	9									
02	1472 N	1472	-0-	-0-	-0-	91	1	1380	3	N	1					2
						1	9									
*03	1549 N	1549	-0-	-0-	-0-	94	1	1454	3	N	1	3	1			-0-
						1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1188	N	1188	-0-	-0-	-0-	59	1	1119	3	N	9	11	1			5
							10	9									
11	1121	N	1121	-0-	-0-	-0-	54	1	1057	3	N	9	7	1			7
							10	9									
12	1042	N	1042	-0-	-0-	-0-	57	1	977	3	N	7	8	1			6
							8	9									
01	1073	N	1073	-0-	-0-	-0-	54	1	1007	3	N	11	10	1			7
							12	9									
02	1085	N	1085	-0-	-0-	-0-	55	1	1018	3	N	11	11	1			7
							12	9									
*03	1152	N	1152	-0-	-0-	-0-	62	1	1079	3	N	10	7	1			10
							11	9									

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1784 N	1784	-0-	-0-	-0-	84	1	1683	3	N	15	20	1			16
						17	9									
11	1603 N	1603	-0-	-0-	-0-	77	1	1508	3	N	16	13	1			19
						18	9									
12	1536 N	1536	-0-	-0-	-0-	74	1	1449	3	N	12	14	1			17
						13	9									
01	DLQ G-10	1559	-0-	1559	1559	77	1	1470	3	N	11	13	1			15
						12	9									
02	DLQ G-10	1490	-0-	1490	3049	76	1	1406	3	N	7	6	1			16
						8	9									
*03	1600 N	1564	-0-	-36	3013	83	1	1468	3	N	12	13	1	1	8	14
						13	9									

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496 N	288	-0-	-208	-0-	288	3			N	-0-					-0-
11	188 N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	201 N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	180 N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	155 N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*03	184 N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1144 N	1144	-0-	-0-	-0-	67	1	1076	3	N	1	1	1			1
						1	9									
11	1074 N	1074	-0-	-0-	-0-	63	1	1010	3	N	1	1	1			1
						1	9									
12	1113 N	1113	-0-	-0-	-0-	66	1	1046	3	N	1	1	1			1
						1	9									
01	1082 N	1082	-0-	-0-	-0-	65	1	1017	3	N	-0-					1
02	961 N	961	-0-	-0-	-0-	59	1	902	3	N	-0-					1
*03	1099 N	1099	-0-	-0-	-0-	66	1	1032	3	N	1	2	1			-0-
						1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1240 N	1240	-0-	-0-	-0-	70 1 3 9	1167 2	Y	3			7
11	1282 N	1282	-0-	-0-	-0-	73 1 8 9	1201 2	Y	7	6 1		8
12	1124 N	1124	-0-	-0-	-0-	66 1 4 9	1054 2	Y	4	7 1		5
01	DLQ G-10	1061	-0-	1061	1061	63 1 6 9	992 2	Y	5	5 1		5
02	DLQ G-10	1065	-0-	1065	2126	64 1 8 9	993 2	Y	7	6 1		6
*03	2500 N	1159	-0-	-1341	785	74 1 3 9	1082 2	Y	3	6 1		3

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	637	-0-	-76	-0-	637	3			N	-0-					-0-
11	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

10	381	N	381	-0-	-0-	-0-	18	1	362	3	N	1	2	1			1
							1	9									
11	349	N	349	-0-	-0-	-0-	17	1	331	3	N	1					2
							1	9									
12	462	N	462	-0-	-0-	-0-	22	1	439	3	N	1	2	1			1
							1	9									
01	397	N	397	-0-	-0-	-0-	18	1	378	3	N	1	1	1			1
							1	9									
02	359	N	359	-0-	-0-	-0-	18	1	340	3	N	1	1	1			1
							1	9									
*03	403	N	403	-0-	-0-	-0-	21	1	381	3	N	1	1	1			1
							1	9									

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

10	1984	N	1823	-0-	-161	-0-	188	1	1635	2	N	-0-					1
11	1550	N	1550	-0-	-0-	-0-	100	1	1450	2	N	-0-					1
12	1145	N	1145	-0-	-0-	-0-	108	1	1037	2	N	-0-					1
01	DLQ G-10		1184	-0-	1184	1184	64	1	1120	2	N	-0-					1
02	DLQ G-10		1146	-0-	1146	2330	68	1	1078	2	N	-0-					1
*03	1700	N	1224	-0-	-476	1854	86	1	1138	2	N	-0-					1

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

10	374	N	374	-0-	-0-	-0-	24	1	350	3	Y	-0-					-0-
11	358	N	358	-0-	-0-	-0-	22	1	336	3	Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	23	1	342	3	Y	1					1
							1	9									
01	DLQ G-10		304	-0-	304	304	19	1	285	3	Y	-0-					1
02	DLQ G-10		-0-	-0-	-0-	304					Y	-0-					1
*03	304	N	-0-	-0-	-304	-0-					Y	-0-	1	1			-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	734 N	734	-0-	-0-	-0-	47	1	687	3	Y	-0-	1	1	1	8	1
11	701 N	701	-0-	-0-	-0-	43	1	658	3	Y	-0-					1
12	745 N	745	-0-	-0-	-0-	48	1	696	3	Y	1					2
						1	9									
01	DLQ G-10	754	-0-	754	754	48	1	705	3	Y	1	1	1			2
						1	9									
02	DLQ G-10	685	-0-	685	1439	45	1	639	3	Y	1					3
						1	9									
*03	2158 N	719	-0-	-1439	-0-	45	1	673	3	Y	1	3	1			1
						1	9									

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2617 N	2617	-0-	-0-	-0-	2617	3			N	-0-					-0-
11	2233 N	2233	-0-	-0-	-0-	2233	3			N	-0-					-0-
12	2176 N	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
01	2157 N	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-
02	2040 N	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-
*03	2040 N	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1459 N	1459	-0-	-0-	-0-	158	1	1300	3	Y	1	3	1			1
						1	9									
11	1396 N	1396	-0-	-0-	-0-	186	1	1210	3	Y	-0-					1
12	1440 N	1440	-0-	-0-	-0-	174	1	1265	3	Y	1					2
						1	9									
01	DLQ G-10	1439	-0-	1439	1439	83	1	1355	3	Y	1					3
						1	9									
02	DLQ G-10	1347	-0-	1347	2786	77	1	1270	3	Y	-0-	2	1			1
*03	1800 N	1431	-0-	-369	2417	85	1	1346	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558 N	551	-0-	-7	-0-	38	1	512	3	Y	1	1	1			1
						1	9									
11	537 N	537	-0-	-0-	-0-	35	1	502	3	Y	-0-					1
12	535 N	535	-0-	-0-	-0-	36	1	498	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	531	-0-	531	531	36	1	495	3	Y	-0-					1
02	DLQ G-10	505	-0-	505	1036	34	1	470	3	Y	1	1	1			1
						1	9									
*03	1580 N	544	-0-	-1036	-0-	37	1	507	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465 N	442	-0-	-23	-0-	30	1	412	3	Y	-0-					-0-
11	394 N	394	-0-	-0-	-0-	26	1	367	3	Y	1					1
						1	9									
12	390 N	390	-0-	-0-	-0-	26	1	364	3	Y	-0-					-0-
01	DLQ G-10	396	-0-	396	396	27	1	368	3	Y	1					1
						1	9									
02	DLQ G-10	372	-0-	372	768	25	1	347	3	Y	-0-					-0-
*03	1175 N	407	-0-	-768	-0-	28	1	379	3	Y	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2155 N	2155	-0-	-0-	-0-	104 1 7 9	2044 3	N	6	4 1		6
11	1842 N	1842	-0-	-0-	-0-	89 1 2 9	1751 3	N	2	3 1		5
12	1838 N	1838	-0-	-0-	-0-	90 1 4 9	1744 3	N	4	4 1		5
01	DLQ G-10	1857	-0-	1857	1857	89 1 2 9	1766 3	N	2	3 1		4
02	DLQ G-10	1728	-0-	1728	3585	84 1 3 9	1641 3	N	3	3 1		4
*03	2500 N	1816	-0-	-684	2901	90 1 4 9	1722 3	N	4	3 1		5

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

10	851 N	851	-0-	-0-	-0-	41	1	810	2	Y	-0-					-0-
11	850 N	850	-0-	-0-	-0-	43	1	807	2	Y	-0-					-0-
12	892 N	892	-0-	-0-	-0-	46	1	846	2	Y	-0-					-0-
01	DLQ G-10	872	-0-	872	872	45	1	826	2	Y	1					1
						1	9									
02	DLQ G-10	823	-0-	823	1695	40	1	783	2	Y	-0-					-0-
*03	1800 N	901	-0-	-899	796	43	1	858	2	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

10	69 N	69	-0-	-0-	-0-	4	1	64	2	Y	1					1
						1	9									
11	489 N	489	-0-	-0-	-0-	28	1	460	2	Y	1					2
						1	9									
12	417 N	417	-0-	-0-	-0-	24	1	393	2	Y	-0-	1	1			1
01	DLQ G-10	487	-0-	487	487	29	1	457	2	Y	1	1	1			1
						1	9									
02	DLQ G-10	463	-0-	463	950	28	1	432	2	Y	3	2	1			2
						3	9									
*03	1218 N	268	-0-	-950	-0-	17	1	250	2	Y	1	2	1			1
						1	9									

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	21	1	352	2	Y	1					4
							1	9									
11	1395	N	1395	-0-	-0-	-0-	80	1	1307	2	Y	7	3	1			8
							8	9									
12	1376	N	1376	-0-	-0-	-0-	80	1	1290	2	Y	5	7	1			6
							6	9									
01	DLQ G-10		1182	-0-	1182	1182	70	1	1104	2	Y	7	7	1			6
							8	9									
02	DLQ G-10		1069	-0-	1069	2251	65	1	997	2	Y	6	6	1			6
							7	9									
*03	1800	N	1171	-0-	-629	1622	74	1	1094	2	Y	3	6	1			3
							3	9									

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1107 N	1107	-0-	-0-	-0-	63	1	1040	3	N	4	3	1			6
						4	9									
11	974 N	974	-0-	-0-	-0-	47	1	923	3	N	4	6	1			4
						4	9									
12	987 N	987	-0-	-0-	-0-	52	1	932	3	N	3	3	1			4
						3	9									
01	DLQ G-10	973	-0-	973	973	52	1	915	3	N	5	6	1			3
						6	9									
02	DLQ G-10	923	-0-	923	1896	51	1	868	3	N	4	3	1			4
						4	9									
*03	2500 N	816	-0-	-1684	212	46	1	766	3	N	4	3	1			5
						4	9									

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813 X	3598	-0-	-215	-0-	170	1	3393	3	N	32	42	1			34
						35	9									
11	3690 X	3457	-0-	-233	-0-	165	1	3252	3	N	36	29	1			41
						40	9									
12	3875 X	3582	-0-	-293	-0-	173	1	3378	3	N	28	30	1			39
						31	9									
01	DLQ G-10	3344	-0-	3344	3344	165	1	3151	3	N	25	31	1			33
						28	9									
02	DLQ G-10	3528	-0-	3528	6872	180	1	3325	3	N	21	15	1	1	8	38
						23	9									
*03	10454 X	3582	-0-	-6872	-0-	191	1	3362	3	N	26	30	1			34
						29	9									

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806 N	677	-0-	-129	-0-	47	1	630	2	N	-0-					2
11	606 N	606	-0-	-0-	-0-	42	1	564	2	N	-0-					2
12	625 N	625	-0-	-0-	-0-	45	1	580	2	N	-0-					2
01	592 N	592	-0-	-0-	-0-	42	1	550	2	N	-0-					2
02	542 N	542	-0-	-0-	-0-	40	1	502	2	N	-0-					2
*03	572 N	572	-0-	-0-	-0-	42	1	530	2	N	-0-					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	860	-0-	-39	-0-	54	1	803	3	N	3	2	1			5
							3	9									
11	836	N	836	-0-	-0-	-0-	54	1	779	3	N	3	2	1			6
							3	9									
12	824	N	824	-0-	-0-	-0-	54	1	770	3	N	-0-	2	1			4
01	DLQ G-10		775	-0-	775	775	50	1	721	3	N	4	2	1			6
							4	9									
02	DLQ G-10		779	-0-	779	1554	51	1	724	3	N	4	5	1			5
							4	9									
*03	2432	N	878	-0-	-1554	-0-	58	1	814	3	N	5	5	1			5
							6	9									

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

10	3100	N	3726	-0-	626	626	3726	3			N	-0-					-0-
11	1279	N	653	-0-	-626	-0-	653	3			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

10	236 N	236	-0-	-0-	-0-	7	1	228	3	Y	1					6
						1	9									
11	269 N	269	-0-	-0-	-0-	4	1	264	3	Y	1					7
						1	9									
12	245 N	245	-0-	-0-	-0-	6	1	239	3	Y	-0-	4	1			3
01	DLQ G-10	237	-0-	237	237	6	1	227	3	Y	4					7
						4	9									
02	DLQ G-10	221	-0-	221	458	7	1	214	3	Y	-0-					7
*03	695 N	237	-0-	-458	-0-	6	1	231	3	Y	-0-	5	1			2

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

10	11 N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
11	11 N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
12	11 N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
01	DLQ G-10	11	-0-	11	11	1	1	10	3	Y	-0-					-0-
02	DLQ G-10	10	-0-	10	21	1	1	9	3	Y	-0-					-0-
*03	32 N	11	-0-	-21	-0-	1	1	10	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

10	620 N	593	-0-	-27	-0-	28	1	565	2	Y	-0-					-0-
11	632 N	632	-0-	-0-	-0-	32	1	600	2	Y	-0-					-0-
12	614 N	614	-0-	-0-	-0-	32	1	582	2	Y	-0-					-0-
01	DLQ G-10	593	-0-	593	593	31	1	562	2	Y	-0-					-0-
02	DLQ G-10	553	-0-	553	1146	27	1	526	2	Y	-0-					-0-
*03	1748 N	602	-0-	-1146	-0-	29	1	573	2	Y	-0-					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1381	N	1381	-0-	-0-	-0-	41	1	1336	3	Y	4					36
							4	9									
11	1213	N	1213	-0-	-0-	-0-	20	1	1185	3	Y	7					43
							8	9									
12	1370	N	1370	-0-	-0-	-0-	34	1	1335	3	Y	1	25	1			19
							1	9									
01	DLQ G-10		1182	-0-	1182	1182	31	1	1133	3	Y	16	1	8			34
							18	9									
02	DLQ G-10		943	-0-	943	2125	29	1	914	3	Y	-0-					34
*03	1800	N	1002	-0-	-798	1327	27	1	975	3	Y	-0-	23	1			11

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	207	N	207	-0-	-0-	-0-	12	1	195	2	Y	-0-					1
11	190	N	190	-0-	-0-	-0-	11	1	178	2	Y	1	1	1			1
							1	9									
12	189	N	189	-0-	-0-	-0-	11	1	177	2	Y	1	1	1			1
							1	9									
01	DLQ G-10		162	-0-	162	162	10	1	151	2	Y	1	1	1			1
							1	9									
02	DLQ G-10		110	-0-	110	272	7	1	102	2	Y	1	1	1			1
							1	9									
*03	405	N	133	-0-	-272	-0-	8	1	125	2	Y	-0-	1	1			-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	4	-0-	-10	-0-	4	2			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	DLQ G-10		7	-0-	7	7	1	1	6	2	Y	-0-					-0-
02	DLQ G-10		6	-0-	6	13	1	1	5	2	Y	-0-					-0-
*03	17	N	4	-0-	-13	-0-	4	2			Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2531	-0-	-259	-0-	149	1	2380	3	N	2	2	1			2
							2	9									
11	2610	X	2419	-0-	-191	-0-	142	1	2276	3	N	1	1	1			2
							1	9									
12	2697	X	2396	-0-	-301	-0-	141	1	2253	3	N	2	2	1			2
							2	9									
01	DLQ G-10		2402	-0-	2402	2402	145	1	2256	3	N	1	1	1			2
							1	9									
02	DLQ G-10		2172	-0-	2172	4574	134	1	2037	3	N	1					3
							1	9									
*03	6746	X	2172	-0-	-4574	-0-	131	1	2039	3	N	2	4	1			1
							2	9									

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	744 N	673	-0-	-71	-0-	32 1 7 9	634 3	N	6	8 1		6
11	701 N	701	-0-	-0-	-0-	34 1 7 9	660 3	N	6	5 1		7
12	654 N	654	-0-	-0-	-0-	32 1 6 9	616 3	N	5	5 1		7
01	DLQ G-10	855	-0-	855	855	42 1 6 9	807 3	N	5	5 1		7
02	DLQ G-10	562	-0-	562	1417	29 1 3 9	530 3	N	3	3 1		7
*03	1600 N	754	-0-	-846	571	40 1 6 9	708 3	N	5	6 1		6

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2221	N	2221	-0-	-0-	-0-	105	1	2097	3	N	17	16	1			15
							19	9									
11	1906	N	1906	-0-	-0-	-0-	91	1	1794	3	N	19	14	1			20
							21	9									
12	1842	N	1842	-0-	-0-	-0-	89	1	1740	3	N	12	14	1			18
							13	9									
01	DLQ G-10		1743	-0-	1743	1743	86	1	1644	3	N	12	14	1			16
							13	9									
02	DLQ G-10		1406	-0-	1406	3149	72	1	1327	3	N	6	6	1			16
							7	9									
*03	2500	N	1821	-0-	-679	2470	97	1	1711	3	N	12	13	1			15
							13	9									

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1455	-0-	-622	-0-	69	1	1386	3	N	-0-					57
11	1300	N	1300	-0-	-0-	-0-	63	1	1236	3	N	1					58
							1	9									
12	1316	N	1316	-0-	-0-	-0-	64	1	1252	3	N	-0-					58
01	DLQ G-10		1176	-0-	1176	1176	58	1	1118	3	N	-0-					58
02	DLQ G-10		1137	-0-	1137	2313	58	1	1079	3	N	-0-					58
*03	1600	N	437	-0-	-1163	1150	23	1	414	3	N	-0-	47	1			11

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	452	-0-	-44	-0-	21	1	425	3	N	5	6	1			5
							6	9									
11	444	N	444	-0-	-0-	-0-	21	1	417	3	N	5	4	1			6
							6	9									
12	397	N	397	-0-	-0-	-0-	19	1	375	3	N	3	4	1			5
							3	9									
01	DLQ G-10		383	-0-	383	383	19	1	361	3	N	3	4	1			4
							3	9									
02	DLQ G-10		458	-0-	458	841	23	1	432	3	N	3	2	1			5
							3	9									
*03	1513	N	672	-0-	-841	-0-	36	1	630	3	N	5	4	1			6
							6	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0-	-0-	27	1	484	3	Y	11	10	1			9
							12	9									
11	497	N	497	-0-	-0-	-0-	26	1	460	3	Y	10	9	1			10
							11	9									
12	527	N	527	-0-	-0-	-0-	27	1	488	3	Y	11	13	1			8
							12	9									
01	DLQ G-10		505	-0-	505	505	26	1	468	3	Y	10	11	1			7
							11	9									
02	DLQ G-10		470	-0-	470	975	24	1	433	3	Y	12	11	1			8
							13	9									
*03	1513	N	538	-0-	-975	-0-	27	1	497	3	Y	13	15	1			6
							14	9									

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2911	-0-	-220	-0-	151	1	2691	3	Y	63	54	1	3	8	53
							69	9									
11	2987	X	2987	-0-	-0-	-0-	158	1	2764	3	Y	59	55	1	1	8	56
							65	9									
12	3108	X	3108	-0-	-0-	-0-	158	1	2876	3	Y	67	75	1	2	8	46
							74	9									
01	DLQ G-10		2993	-0-	2993	2993	154	1	2765	3	Y	67	67	1	3	8	43
							74	9									
02	DLQ G-10		2532	-0-	2532	5525	132	1	2333	3	Y	61	59	1	3	8	42
							67	9									
*03	8432	X	2907	-0-	-5525	-0-	146	1	2677	3	Y	76	82	1	5	8	31
							84	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	992 N	916	-0-	-76	-0-	58 1 6 9	852 3	N	5	3 1		6
11	954 N	954	-0-	-0-	-0-	62 1 3 9	889 3	N	3	2 1		7
12	978 N	978	-0-	-0-	-0-	64 1	914 3	N	-0-	3 1		4
01	DLQ G-10	984	-0-	984	984	63 1 8 9	913 3	N	7	3 1		8
02	DLQ G-10	950	-0-	950	1934	62 1 6 9	882 3	N	5	6 1		7
*03	2500 N	1041	-0-	-1459	475	69 1 6 9	966 3	N	5	6 1		6

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	993	N	993	-0-	-0-	-0-	47	1	937	3	N	8	11	1			9
							9	9									
11	764	N	764	-0-	-0-	-0-	37	1	719	3	N	7	7	1			9
							8	9									
12	863	N	863	-0-	-0-	-0-	42	1	813	3	N	7	7	1			9
							8	9									
01	DLQ G-10		764	-0-	764	764	38	1	719	3	N	6	7	1			8
							7	9									
02	DLQ G-10		701	-0-	701	1465	36	1	662	3	N	3	3	1			8
							3	9									
*03	2249	N	784	-0-	-1465	-0-	42	1	736	3	N	5	6	1			7
							6	9									

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224 N	224	-0-	-0-	-0-	11	1	211	3	N	2	3	1			2
						2	9									
11	194 N	194	-0-	-0-	-0-	9	1	183	3	N	2	2	1			2
						2	9									
12	201 N	201	-0-	-0-	-0-	10	1	189	3	N	2	2	1			2
						2	9									
01	DLQ G-10	197	-0-	197	197	10	1	185	3	N	2	2	1			2
						2	9									
02	DLQ G-10	167	-0-	167	364	9	1	157	3	N	1	1	1			2
						1	9									
*03	602 N	238	-0-	-364	-0-	13	1	223	3	N	2	2	1			2
						2	9									

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1699 X	1699	-0-	-0-	-0-	90	1	1597	3	Y	11	9	1			10
						12	9									
11	1501 X	1501	-0-	-0-	-0-	81	1	1412	3	Y	7	9	1			8
						8	9									
12	1595 X	1595	-0-	-0-	-0-	83	1	1504	3	Y	7	10	1			5
						8	9									
01	DLQ G-10	1514	-0-	1514	1514	79	1	1429	3	Y	5	3	1			7
						6	9									
02	DLQ G-10	1315	-0-	1315	2829	70	1	1241	3	Y	4	6	1			5
						4	9									
*03	4213 X	1384	-0-	-2829	-0-	71	1	1303	3	Y	9	9	1			5
						10	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1535 N	1535	-0-	-0-	-0-	105	1	1429	3	Y	1	1	1			1
						1	9									
11	1489 N	1489	-0-	-0-	-0-	97	1	1391	3	Y	1					2
						1	9									
12	1506 N	1506	-0-	-0-	-0-	102	1	1404	3	Y	-0-	1	1			1
01	DLQ G-10	1414	-0-	1414	1414	95	1	1318	3	Y	1					2
						1	9									
02	DLQ G-10	1451	-0-	1451	2865	99	1	1351	3	Y	1	2	1			1
						1	9									
*03	2500 N	1444	-0-	-1056	1809	99	1	1344	3	Y	1	1	1			1
						1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	176 N	176	-0-	-0-	-0-	8 1	168 3	N	-0-	2 1		-0-
11	170 N	170	-0-	-0-	-0-	8 1	161 3	N	1			1
						1 9						
12	175 N	175	-0-	-0-	-0-	9 1	165 3	N	1			2
						1 9						
01	DLQ G-10	170	-0-	170	170	9 1	161 3	N	-0-	2 1		-0-
02	DLQ G-10	155	-0-	155	325	8 1	146 3	N	1			1
						1 9						
*03	488 N	163	-0-	-325	-0-	8 1	154 3	N	1	2 1		-0-
						1 9						

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

10	SWR 10	NO RPT	-0-	-0-	19517			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	19517			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	19517			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	19517			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	19517			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	19517			N	NO RPT			-0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

10	620 N	560	-0-	-60	-0-	26 1	528 3	N	5	6 1		5
						6 9						
11	468 N	468	-0-	-0-	-0-	22 1	442 3	N	4	4 1		5
						4 9						
12	426 N	426	-0-	-0-	-0-	21 1	401 3	N	4	4 1		5
						4 9						
01	DLQ G-10	402	-0-	402	402	20 1	380 3	N	2	3 1		4
						2 9						
02	DLQ G-10	391	-0-	391	793	20 1	369 3	N	2	2 1		4
						2 9						
*03	1248 N	455	-0-	-793	-0-	24 1	428 3	N	3	3 1		4
						3 9						

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0-	-0-	46	1	619	3	Y	-0-	1	1			-0-
11	1117	N	1117	-0-	-0-	-0-	73	1	1043	3	Y	1					1
							1	9									
12	900	N	900	-0-	-0-	-0-	61	1	838	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		904	-0-	904	904	61	1	843	3	Y	-0-					1
02	DLQ G-10		847	-0-	847	1751	58	1	788	3	Y	1	1	1			1
							1	9									
*03	2500	N	904	-0-	-1596	155	62	1	841	3	Y	1	1	1			1
							1	9									

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1124	N	1124	-0-	-0-	-0-	77	1	1046	3	Y	1	1	1			1
							1	9									
11	1008	N	1008	-0-	-0-	-0-	66	1	942	3	Y	-0-					1
12	972	N	972	-0-	-0-	-0-	66	1	905	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		768	-0-	768	768	52	1	716	3	Y	-0-					1
02	DLQ G-10		789	-0-	789	1557	54	1	734	3	Y	1	1	1			1
							1	9									
*03	1600	N	730	-0-	-870	687	50	1	679	3	Y	1	1	1			1
							1	9									

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4884	X	4884	-0-	-0-	-0-	254	1	4520	3	Y	100	84	1	4	8	83
							110	9									
11	4580	X	4580	-0-	-0-	-0-	243	1	4242	3	Y	86	84	1	1	8	84
							95	9									
12	4609	X	4609	-0-	-0-	-0-	234	1	4268	3	Y	97	111	1	2	8	68
							107	9									
01	DLQ G-10		4558	-0-	4558	4558	234	1	4216	3	Y	98	98	1	5	8	63
							108	9									
02	DLQ G-10		4088	-0-	4088	8646	213	1	3772	3	Y	94	88	1	4	8	65
							103	9									
*03	13201	X	4555	-0-	-8646	-0-	230	1	4200	3	Y	114	125	1	8	8	46
							125	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	677	-0-	-98	-0-	31	1	644	3	N	2	7	1			1
							2	9									
11	663	N	663	-0-	-0-	-0-	32	1	627	3	N	4					5
							4	9									
12	682	N	682	-0-	-0-	-0-	35	1	644	3	N	3					8
							3	9									
01	605	N	605	-0-	-0-	-0-	33	1	570	3	N	2	8	1			2
							2	9									
02	554	N	554	-0-	-0-	-0-	30	1	521	3	N	3					5
							3	9									
*03	588	N	588	-0-	-0-	-0-	30	1	556	3	N	2	6	1			1
							2	9									

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1283 N	1283	-0-	-0-	-0-	61	1	1211	3	N	10	14	1			11
						11	9									
11	1125 N	1125	-0-	-0-	-0-	54	1	1059	3	N	11	9	1			13
						12	9									
12	1223 N	1223	-0-	-0-	-0-	59	1	1155	3	N	8	9	1			12
						9	9									
01	DLQ G-10	1243	-0-	1243	1243	61	1	1172	3	N	9	10	1			11
						10	9									
02	DLQ G-10	1174	-0-	1174	2417	60	1	1107	3	N	6	5	1			12
						7	9									
*03	1700 N	1367	-0-	-333	2084	73	1	1284	3	N	9	10	1			11
						10	9									

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113 N	113	-0-	-0-	-0-	8	1	105	3	Y	-0-					-0-
11	108 N	108	-0-	-0-	-0-	7	1	101	3	Y	-0-					-0-
12	118 N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-					-0-
01	DLQ G-10	122	-0-	122	122	8	1	114	3	Y	-0-					-0-
02	DLQ G-10	36	-0-	36	158	2	1	34	3	Y	-0-					-0-
*03	284 N	126	-0-	-158	-0-	9	1	117	3	Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2566 N	2566	-0-	-0-	-0-	121	1	2421	3	N	22	27	1	1	8	22
						24	9									
11	2291 N	2291	-0-	-0-	-0-	110	1	2156	3	N	23	19	1			26
						25	9									
12	2299 N	2299	-0-	-0-	-0-	111	1	2169	3	N	17	19	1	1	8	23
						19	9									
01	DLQ G-10	2313	-0-	2313	2313	114	1	2180	3	N	17	18	1	1	8	21
						19	9									
02	DLQ G-10	2256	-0-	2256	4569	115	1	2128	3	N	12	9	1	1	8	23
						13	9									
*03	1600 N	2523	-0-	923	5492	135	1	2369	3	N	17	18	1	1	8	21
						19	9									

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

10	1220 N	1220	-0-	-0-	-0-	84	1	1135	3	Y	1	1	1			1
						1	9									
11	1486 N	1486	-0-	-0-	-0-	97	1	1389	3	Y	-0-					1
12	1464 N	1464	-0-	-0-	-0-	99	1	1364	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	1563	-0-	1563	1563	105	1	1457	3	Y	1					2
						1	9									
02	DLQ G-10	1676	-0-	1676	3239	114	1	1561	3	Y	1	2	1			1
						1	9									
*03	1800 N	1820	-0-	20	3259	125	1	1694	3	Y	1	1	1			1
						1	9									

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

10	222 N	222	-0-	-0-	-0-	24	1	198	3	Y	-0-					-0-
11	203 N	203	-0-	-0-	-0-	27	1	176	3	Y	-0-					-0-
12	205 N	205	-0-	-0-	-0-	25	1	180	3	Y	-0-					-0-
01	DLQ G-10	194	-0-	194	194	11	1	183	3	Y	-0-					-0-
02	DLQ G-10	186	-0-	186	380	11	1	175	3	Y	-0-					-0-
*03	562 N	182	-0-	-380	-0-	11	1	171	3	Y	-0-					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

10	447 N	447	-0-	-0-	-0-	26	1	421	3	N	-0-					-0-
11	496 N	496	-0-	-0-	-0-	29	1	466	3	N	1					1
						1	9									
12	414 N	414	-0-	-0-	-0-	24	1	390	3	N	-0-					-0-
01	463 N	463	-0-	-0-	-0-	28	1	435	3	N	-0-					-0-
02	402 N	402	-0-	-0-	-0-	25	1	376	3	N	1					1
						1	9									
*03	411 N	411	-0-	-0-	-0-	25	1	386	3	N	-0-	1	1			-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1433 N	1433	-0-	-0-	-0-	98	1	1334	3	Y	1	1	1			1
						1	9									
11	1405 N	1405	-0-	-0-	-0-	91	1	1313	3	Y	1					2
						1	9									
12	1368 N	1368	-0-	-0-	-0-	93	1	1275	3	Y	-0-	1	1			1
01	DLQ G-10	1373	-0-	1373	1373	92	1	1280	3	Y	1					2
						1	9									
02	DLQ G-10	1292	-0-	1292	2665	88	1	1204	3	Y	-0-	1	1			1
*03	1600 N	1398	-0-	-202	2463	96	1	1301	3	Y	1	1	1			1
						1	9									

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820 N	820	-0-	-0-	-0-	56	1	763	3	Y	1	1	1			1
						1	9									
11	817 N	817	-0-	-0-	-0-	53	1	764	3	Y	-0-					1
12	787 N	787	-0-	-0-	-0-	53	1	733	3	Y	1	1	1			1
						1	9									
01	DLQ G-10	792	-0-	792	792	53	1	739	3	Y	-0-					1
02	DLQ G-10	736	-0-	736	1528	50	1	685	3	Y	1	1	1			1
						1	9									
*03	1800 N	805	-0-	-995	533	55	1	749	3	Y	1	1	1			1
						1	9									

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

10	SWR 10	NO RPT	-0-	-0-	35053	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	35053	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	35053	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	35053	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	35053	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	35053	N	NO RPT	-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	31	1	462	3	N	2	1	1			3
							2	9									
11	452	N	452	-0-	-0-	-0-	29	1	422	3	N	1	1	1			3
							1	9									
12	455	N	455	-0-	-0-	-0-	30	1	425	3	N	-0-	1	1			2
01	DLQ G-10		497	-0-	497	497	32	1	462	3	N	3	1	1			4
							3	9									
02	DLQ G-10		441	-0-	441	938	29	1	410	3	N	2	3	1			3
							2	9									
*03	1373	N	435	-0-	-938	-0-	29	1	404	3	N	2	3	1			2
							2	9									

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1634	N	1634	-0-	-0-	-0-	177	1	1456	3	Y	1	4	1			1
							1	9									
11	945	N	945	-0-	-0-	-0-	126	1	819	3	Y	-0-					1
12	1286	N	1286	-0-	-0-	-0-	155	1	1130	3	Y	1					2
							1	9									
01	DLQ G-10		1150	-0-	1150	1150	66	1	1083	3	Y	1					3
							1	9									
02	DLQ G-10		1313	-0-	1313	2463	75	1	1238	3	Y	-0-	2	1			1
*03	2500	N	1445	-0-	-1055	1408	85	1	1359	3	Y	1					2
							1	9									

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

10	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

10	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	3600			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	3600			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	3600			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	3600			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	3600			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	3600			N	NO RPT			-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

10	243 N	243	-0-	-0-	-0-	11 3	1 9	229	3	N	3	3	1	3
11	230 N	230	-0-	-0-	-0-	11 2	1 9	217	3	N	2	2	1	3
12	192 N	192	-0-	-0-	-0-	9 1	1 9	182	3	N	1	2	1	2
01	211 N	211	-0-	-0-	-0-	10 2	1 9	199	3	N	2	2	1	2
02	209 N	209	-0-	-0-	-0-	11 2	1 9	196	3	N	2	1	1	3
*03	227 N	227	-0-	-0-	-0-	12 1	1 9	214	3	N	1	2	1	2

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

10	SWR 10	NO RPT	-0-	-0-	16020			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	16020			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	16020			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	16020			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	16020			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	16020			N	NO RPT			-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

10	3131 X	2979	-0-	-152	-0-	144	1	2827	3	N	7	5	1			8
						8	9									
11	3030 X	2666	-0-	-364	-0-	128	1	2532	3	N	5	5	1			8
						6	9									
12	3069 X	2945	-0-	-124	-0-	145	1	2796	3	N	4	5	1			7
						4	9									
01	DLQ G-10	2416	-0-	2416	2416	116	1	2296	3	N	4	5	1			6
						4	9									
02	DLQ G-10	2121	-0-	2121	4537	104	1	2014	3	N	3	4	1			5
						3	9									
*03	6645 X	2108	-0-	-4537	-0-	104	1	1998	3	N	5	4	1			6
						6	9									

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

10	1240 N	1158	-0-	-82	-0-	73	1	1075	3	N	9					35
						10	9									
11	1144 N	1144	-0-	-0-	-0-	74	1	1070	3	N	-0-					15
12	1060 N	1060	-0-	-0-	-0-	69	1	991	3	N	-0-					15
01	DLQ G-10	980	-0-	980	980	63	1	917	3	N	-0-					15
02	DLQ G-10	1081	-0-	1081	2061	71	1	1010	3	N	-0-					15
*03	1700 N	1050	-0-	-650	1411	70	1	980	3	N	-0-					15

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

10	1524	N	1524	-0-	-0-	-0-	96	1	1420	3	N	7	4	1			9
							8	9									
11	1442	N	1442	-0-	-0-	-0-	93	1	1343	3	N	5	4	1			10
							6	9									
12	1447	N	1447	-0-	-0-	-0-	94	1	1352	3	N	1	4	1			7
							1	9									
01	DLQ G-10		1438	-0-	1438	1438	92	1	1337	3	N	8	4	1			11
							9	9									
02	DLQ G-10		1283	-0-	1283	2721	84	1	1192	3	N	6	8	1			9
							7	9									
*03	1700	N	1408	-0-	-292	2429	94	1	1306	3	N	7	8	1			8
							8	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1829 N	1650	-0-	-179	-0-	1650	3		N	-0-			-0-
11	1475 N	1475	-0-	-0-	-0-	1475	3		N	-0-			-0-
12	1493 N	1493	-0-	-0-	-0-	1493	3		N	-0-			-0-
01	1441 N	1441	-0-	-0-	-0-	1441	3		N	-0-			-0-
02	1296 N	1296	-0-	-0-	-0-	1296	3		N	-0-			-0-
*03	1423 N	1423	-0-	-0-	-0-	1423	3		N	-0-			-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447 N	447	-0-	-0-	-0-	22	1	424	3	N	1	1	1			1
						1	9									
11	397 N	397	-0-	-0-	-0-	19	1	377	3	N	1	1	1			1
						1	9									
12	411 N	411	-0-	-0-	-0-	20	1	390	3	N	1	1	1			1
						1	9									
01	DLQ G-10	423	-0-	423	423	20	1	402	3	N	1	1	1			1
						1	9									
02	DLQ G-10	386	-0-	386	809	19	1	366	3	N	1	1	1			1
						1	9									
*03	1228 N	419	-0-	-809	-0-	21	1	397	3	N	1	1	1			1
						1	9									

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

10	493 N	493	-0-	-0-	-0-	23	1	464	3	N	5	6	1			5
						6	9									
11	454 N	454	-0-	-0-	-0-	22	1	426	3	N	5	4	1			6
						6	9									
12	442 N	442	-0-	-0-	-0-	21	1	418	3	N	3	4	1			5
						3	9									
01	DLQ G-10	443	-0-	443	443	22	1	417	3	N	4	4	1			5
						4	9									
02	DLQ G-10	433	-0-	433	876	22	1	409	3	N	2	2	1			5
						2	9									
*03	1362 N	486	-0-	-876	-0-	26	1	456	3	N	4	4	1			5
						4	9									

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

10	1154 N	1154	-0-	-0-	-0-	61	1	1084	3	Y	8	7	1			7
						9	9									
11	1139 N	1139	-0-	-0-	-0-	61	1	1071	3	Y	6	7	1			6
						7	9									
12	1174 N	1174	-0-	-0-	-0-	61	1	1107	3	Y	5	7	1			4
						6	9									
01	DLQ G-10	1122	-0-	1122	1122	59	1	1060	3	Y	3	2	1			5
						3	9									
02	DLQ G-10	995	-0-	995	2117	53	1	938	3	Y	4	5	1			4
						4	9									
*03	2500 N	1074	-0-	-1426	691	55	1	1011	3	Y	7	7	1			4
						8	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	897	-0-	-2	-0-	53	1	843	3	N	1	1	1			1
							1	9									
11	944	N	944	-0-	-0-	-0-	55	1	889	3	N	-0-					1
12	967	N	967	-0-	-0-	-0-	57	1	909	3	N	1	1	1			1
							1	9									
01	DLQ G-10		966	-0-	966	966	58	1	908	3	N	-0-					1
02	DLQ G-10		928	-0-	928	1894	57	1	871	3	N	-0-					1
*03	2500	N	907	-0-	-1593	301	55	1	852	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

10	744	N	617	-0-	-127	-0-	36	1	581	3	N	-0-					1
11	589	N	589	-0-	-0-	-0-	35	1	554	3	N	-0-					1
12	609	N	609	-0-	-0-	-0-	36	1	573	3	N	-0-	1	1			-0-
01	DLQ G-10		603	-0-	603	603	36	1	566	3	N	1					1
							1	9									
02	DLQ G-10		542	-0-	542	1145	33	1	509	3	N	-0-					1
*03	1711	N	566	-0-	-1145	-0-	34	1	532	3	N	-0-	1	1			-0-

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

10	2945	X	2913	-0-	-32	-0-	138	1	2746	3	N	26	33	1			27
							29	9									
11	2850	X	2633	-0-	-217	-0-	126	1	2478	3	N	26	22	1			31
							29	9									
12	2852	X	2661	-0-	-191	-0-	129	1	2511	3	N	19	22	1			28
							21	9									
01	DLQ G-10		2423	-0-	2423	2423	120	1	2281	3	N	20	22	1	1	8	25
							22	9									
02	DLQ G-10		2670	-0-	2670	5093	136	1	2517	3	N	15	11	1	1	8	28
							17	9									
*03	7950	X	2857	-0-	-5093	-0-	152	1	2683	3	N	20	22	1	1	8	25
							22	9									

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

10	31 X	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
11	30 X	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
12	31 X	2	-0-	-29	-0-	2	3			N	-0-					-0-
01	31 X	-0-	-0-	-31	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31 X	7	-0-	-24	-0-	7	3			N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

10	2449 N	2368	-0-	-81	-0-	112 20	1 9	2236	3	N	18	26	1		20
11	2066 N	2066	-0-	-0-	-0-	99 20	1 9	1947	3	N	18	16	1		22
12	2449 X	2176	-0-	-273	-0-	106 14	1 9	2056	3	N	13	16	1		19
01	DLQ G-10	2287	-0-	2287	2287	113 17	1 9	2157	3	N	15	16	1		18
02	DLQ G-10	2067	-0-	2067	4354	106 11	1 9	1950	3	N	10	8	1		20
*03	6561 X	2207	-0-	-4354	-0-	118 15	1 9	2074	3	N	14	15	1	1 8	18

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

10	SWR 10	NO RPT	-0-	-0-	50675			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	50675			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	50675			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	50675			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	50675			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	50675			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	8680	-0-	-837	-0-	412	1	8262	3	N	5					49
							6	9									
11	8940	X	8364	-0-	-576	-0-	404	1	7949	3	N	10	26	1			33
							11	9									
12	9145	X	8442	-0-	-703	-0-	410	1	7993	3	N	35	27	1	1	8	40
							39	9									
01	DLQ G-10		8280	-0-	8280	8280	409	1	7861	3	N	9					49
							10	9									
02	DLQ G-10		7685	-0-	7685	15965	393	1	7277	3	N	14	27	1	1	8	35
							15	9									
*03	24158	X	8193	-0-	-15965	-0-	437	1	7747	3	N	8					43
							9	9									

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2252	X	2252	-0-	-0-	-0-	119	1	2118	3	Y	14	13	1			13
							15	9									
11	2160	X	2103	-0-	-57	-0-	113	1	1977	3	Y	12	13	1			12
							13	9									
12	2201	X	2169	-0-	-32	-0-	112	1	2046	3	Y	10	14	1			8
							11	9									
01	DLQ G-10		2113	-0-	2113	2113	111	1	1994	3	Y	7	5	1			10
							8	9									
02	DLQ G-10		1920	-0-	1920	4033	102	1	1810	3	Y	7	9	1			8
							8	9									
*03	6136	X	2103	-0-	-4033	-0-	108	1	1980	3	Y	14	14	1			8
							15	9									

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

10	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

10	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

10	248 N	244	-0-	-4	-0-	244	2	N	-0-			-0-
11	473 N	473	-0-	-0-	-0-	473	2	N	-0-			-0-
12	331 N	331	-0-	-0-	-0-	331	2	N	-0-			-0-
01	267 N	267	-0-	-0-	-0-	267	2	N	-0-			-0-
02	464 N	263	-0-	-201	-0-	263	2	N	-0-			-0-
03	341 N	275	-0-	-66	-0-	275	2	N	-0-			-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

10	316 N	316	-0-	-0-	-0-	39	1	277	3	Y	-0-			-0-
11	322 N	322	-0-	-0-	-0-	40	1	282	3	Y	-0-			-0-
12	345 N	345	-0-	-0-	-0-	43	1	302	3	Y	-0-			-0-
01	DLQ G-10	357	-0-	357	357	44	1	313	3	Y	-0-			-0-
02	616 N	259	-0-	-357	-0-	31	1	228	3	Y	-0-			-0-
*03	80 N	80	-0-	-0-	-0-	10	1	70	3	Y	-0-			-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

10	320 N	320	-0-	-0-	-0-	26	1	294	3	Y	-0-			-0-
11	312 N	312	-0-	-0-	-0-	25	1	287	3	Y	-0-			-0-
12	339 N	339	-0-	-0-	-0-	27	1	311	3	Y	1			1
						1	9							
01	DLQ G-10	333	-0-	333	333	27	1	306	3	Y	-0-			1
02	648 N	315	-0-	-333	-0-	25	1	290	3	Y	-0-			1
*03	338 N	338	-0-	-0-	-0-	27	1	311	3	Y	-0-	1	1	-0-

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

10	709 N	709	-0-	-0-	-0-	41	1	668	3	Y	-0-	1	1	-0-
11	668 N	668	-0-	-0-	-0-	38	1	630	3	Y	-0-			-0-
12	679 N	679	-0-	-0-	-0-	38	1	641	3	Y	-0-			-0-
01	DLQ G-10	691	-0-	691	691	40	1	651	3	Y	-0-			-0-
02	200 N	651	-0-	451	1142	39	1	612	3	Y	-0-			-0-
*03	1832 N	690	-0-	-1142	-0-	43	1	647	3	Y	-0-			-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

10	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MERIT ENERGY COMPANY 561136
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

10	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					-0-
11	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					-0-
12	923	N	923	-0-	-0-	-0-	923	2			Y	-0-					-0-
01	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					-0-
02	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					-0-
03	930	N	903	-0-	-27	-0-	903	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

10	86	N	86	-0-	-0-	-0-	24	1	62	2	N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	13	1	61	2	N	-0-					-0-
12	93	N	31	-0-	-62	-0-	6	1	25	2	N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	2	1	8	2	N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	16	1	15	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC 800311
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

10	209	N	209	-0-	-0-	-0-	209	2		N	-0-					90
11	192	N	192	-0-	-0-	-0-	192	2		N	-0-					90
12	248	N	248	-0-	-0-	-0-	248	2		N	-0-					90
01	345	N	345	-0-	-0-	-0-	345	2		N	-0-					90
*02	373	N	373	-0-	-0-	-0-	373	2		N	-0-					90
03	248	N	219	-0-	-29	-0-	219	5		N	-0-	90	7			-0-

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

10	699	N	699	-0-	-0-	-0-	699	2		N	-0-					39
11	643	N	643	-0-	-0-	-0-	643	2		N	-0-					39
12	856	N	856	-0-	-0-	-0-	856	2		N	-0-					39
01	1126	N	1126	-0-	-0-	-0-	1126	2		N	-0-					39
*02	1202	N	1202	-0-	-0-	-0-	1202	2		N	-0-					39
*03	969	N	969	-0-	-0-	-0-	969	5		N	-0-	39	7			-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC //CONT.// 198130
CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	352 N	352	-0-	-0-	-0-	352	2		N	-0-			-0-
11	323 N	323	-0-	-0-	-0-	323	2		N	-0-			-0-
12	287 N	287	-0-	-0-	-0-	287	2		N	-0-			-0-
01	341 N	315	-0-	-26	-0-	315	2		N	-0-			-0-
*02	378 N	378	-0-	-0-	-0-	378	2		N	-0-			-0-
*03	332 N	332	-0-	-0-	-0-	332	5		N	-0-			-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

10	739 N	739	-0-	-0-	-0-	739	2		N	-0-			-0-
11	622 N	622	-0-	-0-	-0-	622	2		N	-0-			-0-
12	694 N	694	-0-	-0-	-0-	694	2		N	-0-			-0-
01	744 N	735	-0-	-9	-0-	735	2		N	-0-			-0-
*02	936 N	936	-0-	-0-	-0-	936	2		N	-0-			-0-
*03	934 N	934	-0-	-0-	-0-	934	5		N	-0-			-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

10	339 N	339	-0-	-0-	-0-	339	3		N	-0-			9
11	420 N	273	-0-	-147	-0-	273	3		N	-0-			9
12	372 N	345	-0-	-27	-0-	345	3		N	-0-			9
01	341 N	321	-0-	-20	-0-	321	3		N	-0-			9
02	294 N	294	-0-	-0-	-0-	294	3		N	-0-			9
03	341 N	331	-0-	-10	-0-	331	3		N	-0-			9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
COG OPERATING LLC 166150
SHANNON C WELL #: 1 RRCID -> 143942 COMPL. DATE 03/03/1983 TOTAL DEPTH 6320 PERF. 6066 - 6076

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

10	155 #	153	-0-	-2	-0-	153	3		N	-0-			-0-
11	150 #	96	-0-	-54	-0-	96	3		N	-0-			-0-
12	155 #	142	-0-	-13	-0-	142	3		N	-0-			-0-
01	171 R	171	-0-	-0-	-0-	171	3		N	-0-			-0-
02	151 R	151	-0-	-0-	-0-	151	3		N	-0-			-0-
03	155 #	136	-0-	-19	-0-	136	3		N	-0-			-0-

SERIGHT (STRAWN) //CONT.// 82271 500 ASSOCIATED 49B CNTY: CROCKETT
TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

10	31 #	27	-0-	-4	-0-	26	1	1	3	N	-0-					99
11	30 R	30	-0-	-0-	-0-	29	1	1	3	N	-0-					99
12	31 R	31	-0-	-0-	-0-	30	1	1	3	N	-0-					99
01	31 #	26	-0-	-5	-0-	25	1	1	3	N	-0-					99
02	29 #	23	-0-	-6	-0-	22	1	1	3	N	-0-					99
03	31 #	16	-0-	-15	-0-	15	1	1	3	N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

10	49 N	49	-0-	-0-	-0-	1	4	48	9	N	44	149	1			29
11	10 N	2	-0-	-8	-0-	1	4	1	9	N	1					30
12	2 N	2	-0-	-0-	-0-	1	4	1	9	N	1					30
01	10 N	10	-0-	-0-	-0-	1	4	9	9	N	8					38
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	971	N	971	-0-	-0-	-0-	118	1	853	2	N	-0-					-0-
11	900	N	740	-0-	-160	-0-	20	1	720	2	N	-0-					-0-
12	926	N	926	-0-	-0-	-0-	282	1	644	2	N	-0-					-0-
01	790	N	790	-0-	-0-	-0-	168	1	622	2	N	-0-					-0-
*02	911	N	911	-0-	-0-	-0-	222	1	689	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	426	N	426	-0-	-0-	-0-	52	1	374	2	N	-0-					-0-
11	390	N	387	-0-	-3	-0-	11	1	376	2	N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	148	1	339	2	N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	85	1	316	2	N	-0-					-0-
*02	400	N	400	-0-	-0-	-0-	97	1	303	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	41	1	300	2	N	-0-					-0-
11	270	N	241	-0-	-29	-0-	7	1	234	2	N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	95	1	217	2	N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	54	1	202	2	N	-0-					-0-
*02	296	N	296	-0-	-0-	-0-	72	1	224	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	78	-0-	-170	-0-	9	1	69	2	N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	37	1	139	2	N	-0-					-0-
*02	500	N	500	-0-	-0-	-0-	122	1	378	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
11	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
12	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
01	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	3780					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	3780					N	NO RPT					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					323
11	0	W	-0-	-0-	-0-	-0-					N	-0-					323
12	0	W	-0-	-0-	-0-	-0-					N	-0-					323
01	0	W	-0-	-0-	-0-	-0-					N	-0-					323
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72 N	72	-0-	-0-	-0-	9	1	63	2	N	-0-					-0-
11	60 N	51	-0-	-9	-0-	1	1	50	2	N	-0-					-0-
12	75 N	75	-0-	-0-	-0-	23	1	52	2	N	-0-					-0-
01	66 N	66	-0-	-0-	-0-	14	1	52	2	N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					2
11	0 N	-0-	-0-	-0-	-0-					N	-0-					2
12	0 N	-0-	-0-	-0-	-0-					N	-0-					2
01	0 N	-0-	-0-	-0-	-0-					N	-0-					2
02	0 N	-0-	-0-	-0-	-0-					N	-0-					2
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP //CONT.// 829482
SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

10	403 N	403	-0-	-0-	-0-	403	2			N	-0-					176
11	146 N	146	-0-	-0-	-0-	146	2			N	-0-					176
12	102 N	102	-0-	-0-	-0-	102	2			N	-0-					176
*01	1363 N	1363	-0-	-0-	-0-	1140	2	223	9	N	203					379
*02	496 N	496	-0-	-0-	-0-	496	2			N	-0-					379
*03	148 N	148	-0-	-0-	-0-	148	2			N	-0-	177	1			202

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

10	2993 N	2993	-0-	-0-	-0-	2993	2			N	-0-					-0-
11	3000 N	3068	-0-	68	68	3068	2			N	-0-					-0-
12	3100 N	3160	-0-	60	128	3151	2	9	9	N	8	8	8			-0-
01	2848 N	2720	-0-	-128	-0-	2720	2			N	-0-					-0-
02	2817 X	2817	-0-	-0-	-0-	2817	2			N	-0-					-0-
*03	3145 X	3145	-0-	-0-	-0-	3145	2			N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

10	1054 N	1054	-0-	-0-	-0-	1	1	1053	2	N	-0-					55
11	1171 N	1171	-0-	-0-	-0-	1	1	1170	2	N	-0-					55
12	1097 N	1097	-0-	-0-	-0-	1	1	1096	2	N	-0-					55
01	1054 N	1002	-0-	-52	-0-	1	1	1001	2	N	-0-					55
02	1131 N	925	-0-	-206	-0-	1	1	924	2	N	-0-					55
03	1085 N	988	-0-	-97	-0-	1	1	987	2	N	-0-					55

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

10	3944 X	3944	-0-	-0-	-0-	3921	2	23	9	N	21	1	8			75
11	3710 X	3710	-0-	-0-	-0-	3638	2	72	9	N	65	5	8			135
12	2945 X	2277	-0-	-668	-0-	2263	2	14	9	N	13	13	8			135
01	3924 X	3924	-0-	-0-	-0-	3912	2	12	9	N	11	5	8			141
02	3954 X	3954	-0-	-0-	-0-	3912	2	42	9	N	38					179
*03	3196 X	3196	-0-	-0-	-0-	3189	2	7	9	N	6	168	1			17

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

10	2542 N	2069	-0-	-473	-0-	2069	2			N	-0-					204
11	1159 N	1159	-0-	-0-	-0-	1159	2			N	-0-					204
12	2325 N	2199	-0-	-126	-0-	2199	2			N	-0-					204
01	2358 N	2358	-0-	-0-	-0-	2358	2			N	-0-					204
02	2159 N	2159	-0-	-0-	-0-	2159	2			N	-0-					204
*03	2328 N	2328	-0-	-0-	-0-	2328	2			N	-0-					204

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					254
11	3968	X	3968	-0-	-0-	-0-	3949	2	19	9	N	17					271
12	2440	X	2440	-0-	-0-	-0-	2440	2			N	-0-					271
01	2279	X	2279	-0-	-0-	-0-	2267	2	12	9	N	11					282
02	5091	X	5091	-0-	-0-	-0-	5081	2	10	9	N	9	3	8			288
*03	4080	X	4080	-0-	-0-	-0-	4077	2	3	9	N	3					291

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2955	N	2955	-0-	-0-	-0-	2751	2	204	9	N	185	183	1			353
11	2729	N	2729	-0-	-0-	-0-	2607	2	122	9	N	111	186	1			278
12	2586	N	2586	-0-	-0-	-0-	2463	2	123	9	N	112					390
01	1984	N	2	-0-	-1982	-0-	2	2			N	-0-					390
02	1856	N	17	-0-	-1839	-0-	17	2			N	-0-					390
*03	3100	N	3340	-0-	240	240	3337	2	3	9	N	3					393

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1717	-0-	-50	-0-	1717	2			N	-0-					121
11	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					121
12	1581	N	1288	-0-	-293	-0-	1288	2			N	-0-					121
01	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					121
02	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					121
*03	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					121

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2475	-0-	-67	-0-	2475	2			N	-0-					159
11	1734	N	1734	-0-	-0-	-0-	1732	2	2	9	N	2					161
12	2484	N	2484	-0-	-0-	-0-	2482	2	2	9	N	2					163
01	2670	N	2670	-0-	-0-	-0-	2668	2	2	9	N	2	2	8			163
02	2264	N	2264	-0-	-0-	-0-	2262	2	2	9	N	2					165
03	2480	N	2110	-0-	-370	-0-	2110	2			N	-0-					165

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	931	-0-	-247	-0-	931	2			N	-0-					144
11	815	N	815	-0-	-0-	-0-	815	2			N	-0-					144
12	775	N	681	-0-	-94	-0-	681	2			N	-0-					144
01	930	N	649	-0-	-281	-0-	649	2			N	-0-					144
02	783	N	640	-0-	-143	-0-	640	2			N	-0-					144
*03	779	N	779	-0-	-0-	-0-	779	2			N	-0-					144

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5884	-0-	-471	-0-	5872	2	12	9	Y	11					189
11	5760	X	5210	-0-	-550	-0-	5189	2	21	9	Y	19					208
12	5952	X	5066	-0-	-886	-0-	5051	2	15	9	Y	14	3	8			219
01	6256	X	6256	-0-	-0-	-0-	6237	2	19	9	Y	17					236
02	5589	X	5589	-0-	-0-	-0-	5587	2	2	9	Y	2	2	8			236
*03	5852	X	5852	-0-	-0-	-0-	5831	2	21	9	Y	19					255

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1543	N	1543	-0-	-0-	-0-	1502	2	41	9	N	37	186	1			185
11	1454	N	1454	-0-	-0-	-0-	1443	2	11	9	N	10					195
12	1581	N	1427	-0-	-154	-0-	1410	2	17	9	N	15	3	8			207
01	1550	N	1479	-0-	-71	-0-	1468	2	11	9	N	10					217
02	1392	N	1349	-0-	-43	-0-	1346	2	3	9	N	3					220
03	1426	N	1412	-0-	-14	-0-	1409	2	3	9	N	3					223

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2622	X	2622	-0-	-0-	-0-	2609	2	13	9	N	12					192
11	2599	X	2599	-0-	-0-	-0-	2558	2	41	9	N	37	182	1			47
12	2542	X	2327	-0-	-215	-0-	2299	2	28	9	N	25					72
01	2542	X	2237	-0-	-305	-0-	2216	2	21	9	N	19					91
02	2378	X	2236	-0-	-142	-0-	2217	2	19	9	N	17					108
03	2542	X	2103	-0-	-439	-0-	2094	2	9	9	N	8					116

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

10	4422	X	4422	-0-	-0-	-0-	4382	2	40	9	N	36					292
11	3810	X	3653	-0-	-157	-0-	3651	2	2	9	N	2					294
12	3937	X	1638	-0-	-2299	-0-	1636	2	2	9	N	2					296
01	4433	X	2581	-0-	-1852	-0-	2581	2			N	-0-					296
02	4147	X	934	-0-	-3213	-0-	934	2			N	-0-					296
03	4433	X	808	-0-	-3625	-0-	808	2			N	-0-					296

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

10	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					50
11	1491	N	1491	-0-	-0-	-0-	1488	2	3	9	N	3					53
12	1612	N	1463	-0-	-149	-0-	1460	2	3	9	N	3					56
01	1612	N	1600	-0-	-12	-0-	1593	2	7	9	N	6					62
02	1450	N	1287	-0-	-163	-0-	1254	2	33	9	N	30					92
*03	1517	N	1517	-0-	-0-	-0-	1508	2	9	9	N	8					100

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

10	465	N	277	-0-	-188	-0-	277	2			N	-0-					99
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					99
12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					99
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					99
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					99
03	496	N	341	-0-	-155	-0-	341	2			N	-0-					99

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

10	1643	N	1021	-0-	-622	-0-	1000	2	21	9	N	19					150
11	2083	N	2083	-0-	-0-	-0-	2082	2	1	9	N	1					151
12	1693	N	1693	-0-	-0-	-0-	1692	2	1	9	N	1					152
01	1832	N	1832	-0-	-0-	-0-	1831	2	1	9	N	1					153
02	1825	N	1825	-0-	-0-	-0-	1815	2	10	9	N	9					162
*03	2081	N	2081	-0-	-0-	-0-	2080	2	1	9	N	1					163

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

10	601	N	601	-0-	-0-	-0-	601	2			N	-0-					96
11	560	N	560	-0-	-0-	-0-	560	2			N	-0-					96
12	620	N	504	-0-	-116	-0-	504	2			N	-0-					96
01	589	N	523	-0-	-66	-0-	523	2			N	-0-					96
02	603	N	603	-0-	-0-	-0-	603	2			N	-0-					96
*03	548	N	548	-0-	-0-	-0-	548	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

10	1397	N	1397	-0-	-0-	-0-	1385	2	12	9	Y	11					149
11	244	N	244	-0-	-0-	-0-	241	2	3	9	Y	3					152
12	393	N	393	-0-	-0-	-0-	386	2	7	9	Y	6					158
01	1395	N	358	-0-	-1037	-0-	339	2	19	9	Y	17					175
02	521	N	521	-0-	-0-	-0-	506	2	15	9	Y	14					189
*03	1121	N	1121	-0-	-0-	-0-	1114	2	7	9	Y	6					195

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1431	-0-	-553	-0-	1428	2	3	9	N	3					162
11	1910	N	1910	-0-	-0-	-0-	1907	2	3	9	N	3					165
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					165
01	1426	N	47	-0-	-1379	-0-	47	2			N	-0-					165
02	1856	N	34	-0-	-1822	-0-	34	2			N	-0-					165
*03	1909	N	1909	-0-	-0-	-0-	1873	2	36	9	N	33					198

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	482	N	482	-0-	-0-	-0-	482	2			N	-0-					47
11	457	N	457	-0-	-0-	-0-	457	2			N	-0-					47
12	496	N	463	-0-	-33	-0-	463	2			N	-0-					47
01	496	N	468	-0-	-28	-0-	468	2			N	-0-					47
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					47
*03	529	N	529	-0-	-0-	-0-	529	2			N	-0-					47

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1686	-0-	-143	-0-	1686	2			N	-0-					180
11	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					180
12	1705	N	1553	-0-	-152	-0-	1553	2			N	-0-					180
01	1674	N	1672	-0-	-2	-0-	1672	2			N	-0-					180
02	1595	N	1498	-0-	-97	-0-	1498	2			N	-0-					180
*03	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					180

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3227	X	3227	-0-	-0-	-0-	3185	2	42	9	N	38					353
11	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					353
12	2077	X	1588	-0-	-489	-0-	1588	2			N	-0-					353
01	2713	X	2713	-0-	-0-	-0-	2713	2			N	-0-					353
02	1943	X	1088	-0-	-855	-0-	1088	2			N	-0-					353
03	2077	X	1779	-0-	-298	-0-	1705	2	74	9	N	67	187	1			233

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1485	-0-	-65	-0-	1485	2			N	-0-					158
11	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					158
12	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					158
01	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					158
02	1479	N	1416	-0-	-63	-0-	1416	2			N	-0-					158
03	1581	N	1505	-0-	-76	-0-	1505	2			N	-0-					158

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					60
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					60
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					60
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					60

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1328	-0-	-67	-0-	1318	2	10	9	N	9					233
11	622	N	622	-0-	-0-	-0-	622	2			N	-0-					233
12	1395	N	327	-0-	-1068	-0-	327	2			N	-0-					233
01	1333	N	129	-0-	-1204	-0-	129	2			N	-0-					233
02	701	N	701	-0-	-0-	-0-	688	2	13	9	N	12					245
*03	1830	N	1830	-0-	-0-	-0-	1822	2	8	9	N	7					252

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					123
01	279	N	51	-0-	-228	-0-	51	2			N	-0-					123
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					123
03	62	N	19	-0-	-43	-0-	19	2			N	-0-					123

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

10	1586	N	1586	-0-	-0-	-0-	1579	2	7	9	N	6					206
11	1534	N	1534	-0-	-0-	-0-	1527	2	7	9	N	6					212
12	1612	N	1559	-0-	-53	-0-	1556	2	3	9	N	3	3	8			212
01	1711	N	1711	-0-	-0-	-0-	1708	2	3	9	N	3					215
02	1630	N	1630	-0-	-0-	-0-	1618	2	12	9	N	11					226
*03	1687	N	1687	-0-	-0-	-0-	1680	2	7	9	N	6					232

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

10	31 N	18	-0-	-13	-0-	18	3	N	-0-			-0-
11	30 N	24	-0-	-6	-0-	24	3	N	-0-			-0-
12	37 N	37	-0-	-0-	-0-	37	3	N	-0-			-0-
01	34 N	34	-0-	-0-	-0-	34	3	N	-0-			-0-
02	29 N	28	-0-	-1	-0-	28	3	N	-0-			-0-
*03	37 N	37	-0-	-0-	-0-	37	3	N	-0-			-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

10	458 N	458	-0-	-0-	-0-	458	3	N	-0-			61
11	447 N	447	-0-	-0-	-0-	447	3	N	-0-			61
12	456 N	456	-0-	-0-	-0-	456	3	N	-0-			61
01	465 N	451	-0-	-14	-0-	451	3	N	-0-			61
02	435 N	426	-0-	-9	-0-	426	3	N	-0-			61
03	465 N	464	-0-	-1	-0-	464	3	N	-0-			61

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

10	837 N	740	-0-	-97	-0-	740	2	N	-0-			80
11	780 N	710	-0-	-70	-0-	710	2	N	-0-			80
12	744 N	685	-0-	-59	-0-	685	2	N	-0-			80
01	744 N	727	-0-	-17	-0-	727	2	N	-0-			80
02	696 N	669	-0-	-27	-0-	669	2	N	-0-			80
*03	736 N	736	-0-	-0-	-0-	736	2	N	-0-			80

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

10	828 N	828	-0-	-0-	-0-	828	3	N	-0-			76
11	810 N	805	-0-	-5	-0-	805	3	N	-0-			76
12	818 N	818	-0-	-0-	-0-	818	3	N	-0-			76
01	837 N	775	-0-	-62	-0-	775	3	N	-0-			76
02	783 N	742	-0-	-41	-0-	742	3	N	-0-			76
*03	824 N	824	-0-	-0-	-0-	824	3	N	-0-			76

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

10	403 N	363	-0-	-40	-0-	363	2	N	-0-			91
11	420 N	420	-0-	-0-	-0-	420	2	N	-0-			91
12	403 N	393	-0-	-10	-0-	393	2	N	-0-			91
01	404 N	404	-0-	-0-	-0-	404	2	N	-0-			91
02	415 N	415	-0-	-0-	-0-	415	2	N	-0-			91
03	403 N	397	-0-	-6	-0-	397	2	N	-0-			91

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

10	465	N	413	-0-	-52	-0-	413	2	Y	-0-		29
11	480	N	366	-0-	-114	-0-	366	2	Y	-0-		29
12	465	N	235	-0-	-230	-0-	235	2	Y	-0-		29
01	403	N	228	-0-	-175	-0-	228	2	Y	-0-		29
02	348	N	246	-0-	-102	-0-	246	2	Y	-0-		29
*03	282	N	282	-0-	-0-	-0-	282	2	Y	-0-		29

THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

10	688	N	688	-0-	-0-	-0-	688	2	N	-0-		76
11	720	N	642	-0-	-78	-0-	642	2	N	-0-		76
12	724	N	724	-0-	-0-	-0-	724	2	N	-0-		76
01	682	N	679	-0-	-3	-0-	679	2	N	-0-		76
02	627	N	627	-0-	-0-	-0-	627	2	N	-0-		76
03	713	N	673	-0-	-40	-0-	673	2	N	-0-		76

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

10	298	N	298	-0-	-0-	-0-	298	2	Y	-0-		8
11	265	N	265	-0-	-0-	-0-	265	2	Y	-0-		8
12	303	N	303	-0-	-0-	-0-	303	2	Y	-0-		8
01	310	N	288	-0-	-22	-0-	288	2	Y	-0-		8
02	282	N	282	-0-	-0-	-0-	282	2	Y	-0-		8
03	310	N	289	-0-	-21	-0-	289	2	Y	-0-		8

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

10	186	N	165	-0-	-21	-0-	165	2	Y	-0-		15
11	180	N	149	-0-	-31	-0-	149	2	Y	-0-		15
12	163	N	163	-0-	-0-	-0-	163	2	Y	-0-		15
01	155	N	148	-0-	-7	-0-	148	2	Y	-0-		15
02	145	N	142	-0-	-3	-0-	142	2	Y	-0-		15
*03	157	N	157	-0-	-0-	-0-	157	2	Y	-0-		15

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

10	217	N	215	-0-	-2	-0-	215	2	N	-0-		-0-
11	210	N	204	-0-	-6	-0-	204	2	N	-0-		-0-
12	229	N	229	-0-	-0-	-0-	229	2	N	-0-		-0-
01	231	N	231	-0-	-0-	-0-	231	2	N	-0-		-0-
02	203	N	200	-0-	-3	-0-	200	2	N	-0-		-0-
03	217	N	215	-0-	-2	-0-	215	2	N	-0-		-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

10	341	N	332	-0-	-9	-0-	332	2			Y	-0-					15
11	360	N	273	-0-	-87	-0-	273	2			Y	-0-					15
12	372	N	294	-0-	-78	-0-	294	2			Y	-0-					15
01	310	N	245	-0-	-65	-0-	245	2			Y	-0-					15
02	261	N	246	-0-	-15	-0-	246	2			Y	-0-					15
03	279	N	211	-0-	-68	-0-	211	2			Y	-0-					15

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

10	775	N	753	-0-	-22	-0-	753	2			N	-0-					124
11	810	N	680	-0-	-130	-0-	680	2			N	-0-					124
12	837	N	718	-0-	-119	-0-	718	2			N	-0-					124
01	744	N	671	-0-	-73	-0-	671	2			N	-0-					124
02	667	N	646	-0-	-21	-0-	646	2			N	-0-					124
03	713	N	691	-0-	-22	-0-	691	2			N	-0-					124

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

10	989	N	989	-0-	-0-	-0-	989	2			Y	-0-					33
11	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					33
12	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-					33
01	1001	N	1001	-0-	-0-	-0-	1001	2			Y	-0-					33
02	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					33
*03	983	N	983	-0-	-0-	-0-	983	2			Y	-0-					33

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

10	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					1
11	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					1
12	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					1
01	962	N	962	-0-	-0-	-0-	962	2			Y	-0-					1
02	869	N	869	-0-	-0-	-0-	869	2			Y	-0-					1
*03	895	N	895	-0-	-0-	-0-	895	2			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

10	992	N	984	-0-	-8	-0-	984	2			Y	-0-					30
11	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-					30
12	1114	N	1114	-0-	-0-	-0-	1114	2			Y	-0-					30
01	993	N	993	-0-	-0-	-0-	993	2			Y	-0-					30
02	1015	N	1002	-0-	-13	-0-	1002	2			Y	-0-					30
03	1085	N	962	-0-	-123	-0-	962	2			Y	-0-					30

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
12	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
01	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	192	-0-	-56	-0-	192	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
01	DLQ G-10		235	-0-	235	235	235	3			Y	-0-					-0-
02	421	N	186	-0-	-235	-0-	186	3			Y	-0-					-0-
*03	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	206	-0-	-104	-0-	206	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
01	DLQ G-10		182	-0-	182	182	182	3			Y	-0-					-0-
02	350	N	168	-0-	-182	-0-	168	3			Y	-0-					-0-
*03	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
*03	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	31	1	36	3	N	7					33
							8	9									
11	71	N	71	-0-	-0-	-0-	40	1	31	3	N	-0-					33
12	78	N	78	-0-	-0-	-0-	54	1	24	3	N	-0-					33
01	91	N	91	-0-	-0-	-0-	54	1	37	3	N	-0-					33
02	113	N	113	-0-	-0-	-0-	50	1	63	3	N	-0-					33
*03	117	N	117	-0-	-0-	-0-	54	1	63	3	N	-0-					33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	29	-0-	-95	-0-	29	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
01	DLQ G-10		38	-0-	38	38	38	3			Y	-0-					-0-
02	76	N	38	-0-	-38	-0-	38	3			Y	-0-					-0-
*03	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	454	-0-	-73	-0-	454	3			Y	-0-					-0-
11	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
01	DLQ G-10		486	-0-	486	486	486	3			Y	-0-					-0-
02	600	N	446	-0-	-154	332	446	3			Y	-0-					-0-
*03	806	N	474	-0-	-332	-0-	474	3			Y	-0-					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	N	241	-0-	-0-	-0-	15	1	226	3	N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	16	1	245	3	N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	15	1	230	3	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-					-0-
*03	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
01	DLQ G-10		214	-0-	214	214	214	3			Y	-0-					-0-
02	394	N	180	-0-	-214	-0-	180	3			Y	-0-					-0-
*03	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	557	-0-	-63	-0-	557	3			N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	725	-0-	-81	-0-	725	3			N	-0-					-0-
11	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
12	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
01	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
*03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1091	N	1091	-0-	-0-	-0-	67	1	1024	3	N	-0-					-0-
11	1091	N	1091	-0-	-0-	-0-	68	1	1023	3	N	-0-					-0-
12	1103	N	1103	-0-	-0-	-0-	69	1	1034	3	N	-0-					-0-
01	1110	N	1110	-0-	-0-	-0-	67	1	1043	3	N	-0-					-0-
02	1081	N	1081	-0-	-0-	-0-	69	1	1012	3	N	-0-					-0-
*03	1291	N	1291	-0-	-0-	-0-	78	1	1213	3	N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	247	-0-	-63	-0-	247	3			Y	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
01	DLQ G-10		380	-0-	380	380	380	3			Y	-0-					-0-
02	687	N	307	-0-	-380	-0-	307	3			Y	-0-					-0-
*03	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
11	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-
12	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					-0-
01	DLQ G-10		753	-0-	753	753	753	3			Y	-0-					-0-
02	1372	N	619	-0-	-753	-0-	619	3			Y	-0-					-0-
*03	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

10	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

10	589	N	533	-0-	-56	-0-	533	3			Y	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
01	DLQ G-10		422	-0-	422	422	422	3			Y	-0-					-0-
02	801	N	379	-0-	-422	-0-	379	3			Y	-0-					-0-
*03	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

10	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

10	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

10	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	2	-0-	-153	-0-	2	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	425	-0-	-319	-0-	425	3			Y	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
01	DLQ G-10		93	-0-	93	93	93	3			Y	-0-					-0-
02	145	N	52	-0-	-93	-0-	52	3			Y	-0-					-0-
*03	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
12	1128	N	1128	-0-	-0-	-0-	1128	3			Y	-0-					-0-
01	DLQ G-10		456	-0-	456	456	456	3			Y	-0-					-0-
02	852	N	396	-0-	-456	-0-	396	3			Y	-0-					-0-
*03	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	444	-0-	-21	-0-	444	3			Y	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
01	DLQ G-10		403	-0-	403	403	403	3			Y	-0-					-0-
02	854	N	451	-0-	-403	-0-	451	3			Y	-0-					-0-
*03	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	962	-0-	-30	-0-	962	3			N	-0-					-0-
11	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
12	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
01	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
02	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
*03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
01	DLQ G-10		189	-0-	189	189	189	3			Y	-0-					-0-
02	200	N	216	-0-	16	205	216	3			Y	-0-					-0-
*03	452	N	247	-0-	-205	-0-	247	3			Y	-0-					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
01	DLQ G-10		107	-0-	107	107	107	3			Y	-0-					-0-
02	203	N	96	-0-	-107	-0-	96	3			Y	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248 N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	228 N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	231 N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	227 N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	208 N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*03	224 N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

10	62 N	38	-0-	-24	-0-	38	3			N	-0-					-0-
11	50 N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	51 N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	50 N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	48 N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*03	51 N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

10	342 N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
11	186 N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
12	205 N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
01	DLQ G-10	228	-0-	228	228	228	3			Y	-0-					-0-
02	453 N	225	-0-	-228	-0-	225	3			Y	-0-					-0-
*03	264 N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

10	465 N	461	-0-	-4	-0-	461	3			N	-0-					-0-
11	431 N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	372 N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	388 N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	405 N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*03	430 N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

10	380 N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	447 N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	598 N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
01	427 N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
02	436 N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*03	408 N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

10	452 N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
11	390 N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	397 N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	388 N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	365 N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*03	390 N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
01	DLQ G-10		99	-0-	99	99	99	3			Y	-0-					-0-
02	200	N	101	-0-	-99	-0-	101	3			Y	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

10	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

10	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*03	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

10	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	151	-0-	-35	-0-	151	3			Y	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
01	DLQ G-10		160	-0-	160	160	160	3			Y	-0-					-0-
02	200	N	155	-0-	-45	115	155	3			Y	-0-					-0-
*03	283	N	168	-0-	-115	-0-	168	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	782	-0-	-24	-0-	782	3			N	-0-					-0-
11	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
02	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

10	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

10	744	N	561	-0-	-183	-0-	561	3			N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

10	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
11	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
12	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
02	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
*03	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

10	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

10	217	N	189	-0-	-28	-0-	189	3			Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
01	DLQ G-10		189	-0-	189	189	189	3			Y	-0-					-0-
02	359	N	170	-0-	-189	-0-	170	3			Y	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
11	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
12	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
*03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*03	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	460	-0-	-67	-0-	460	3			Y	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
01	DLQ G-10		451	-0-	451	451	451	3			Y	-0-					-0-
02	842	N	391	-0-	-451	-0-	391	3			Y	-0-					-0-
*03	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
12	847	N	847	-0-	-0-	-0-	847	3			Y	-0-					-0-
01	DLQ G-10		634	-0-	634	634	634	3			Y	-0-					-0-
02	1323	N	689	-0-	-634	-0-	689	3			Y	-0-					-0-
*03	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
01	DLQ G-10		380	-0-	380	380	380	3			Y	-0-					-0-
02	735	N	355	-0-	-380	-0-	355	3			Y	-0-					-0-
*03	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
01	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
02	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
*03	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	492	-0-	-35	-0-	492	3			Y	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
01	DLQ	G-10	283	-0-	283	283	283	3			Y	-0-					-0-
02	644	N	361	-0-	-283	-0-	361	3			Y	-0-					-0-
*03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*03	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

10	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

10	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372 N	267	-0-	-105	-0-	267	3			N	-0-					-0-
11	200 N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	442 N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	435 N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	335 N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*03	374 N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10 N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	21 N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	15 N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	74 N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*03	89 N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206 N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
11	195 N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
12	194 N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
01	DLQ G-10	202	-0-	202	202	202	3			Y	-0-					-0-
02	395 N	193	-0-	-202	-0-	193	3			Y	-0-					-0-
*03	194 N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31 N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	22 N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	22 N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	21 N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	18 N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*03	20 N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318 N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	291 N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	343 N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	734 N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
02	489 N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*03	306 N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533 N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
11	466 N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
12	469 N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
01	DLQ G-10	422	-0-	422	422	422	3			Y	-0-					-0-
02	801 N	379	-0-	-422	-0-	379	3			Y	-0-					-0-
*03	392 N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558 N	490	-0-	-68	-0-	490	3			N	-0-					-0-
11	329 N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	396 N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	339 N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	368 N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*03	406 N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	197	-0-	-175	-0-	197	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

10	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

10	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
01	DLQ G-10		230	-0-	230	230	230	3			Y	-0-					-0-
02	465	N	235	-0-	-230	-0-	235	3			Y	-0-					-0-
*03	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

10	3308	X	658	-0-	-2650	-0-	658	3			N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

10	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

10	310	N	301	-0-	-9	-0-	301	3			Y	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
01	DLQ G-10		274	-0-	274	274	274	3			Y	-0-					-0-
02	524	N	250	-0-	-274	-0-	250	3			Y	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

10	1423	N	1423	-0-	-0-	-0-	1423	3			Y	-0-					-0-
11	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					-0-
12	1250	N	1250	-0-	-0-	-0-	1250	3			Y	-0-					-0-
01	DLQ G-10		1125	-0-	1125	1125	1125	3			Y	-0-					-0-
02	1600	N	1011	-0-	-589	536	1011	3			Y	-0-					-0-
*03	1582	N	1046	-0-	-536	-0-	1046	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

10	313	N	313	-0-	-0-	-0-	313	3		N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3		N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3		N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3		N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3		N	-0-					-0-
*03	250	N	250	-0-	-0-	-0-	250	3		N	-0-					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

10	156	N	156	-0-	-0-	-0-	156	3		N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3		N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3		N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3		N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3		N	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	143	3		N	-0-					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

10	496	N	475	-0-	-21	-0-	475	3		N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3		N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3		N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	3		N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3		N	-0-					-0-
*03	464	N	464	-0-	-0-	-0-	464	3		N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

10	186	N	159	-0-	-27	-0-	159	3		N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3		N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3		N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3		N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3		N	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	168	3		N	-0-					-0-

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

10	310	N	295	-0-	-15	-0-	295	3		N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3		N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3		N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	369	3		N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	3		N	-0-					-0-
*03	335	N	335	-0-	-0-	-0-	335	3		N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

10	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
01	DLQ G-10		295	-0-	295	295	295	3			Y	-0-					-0-
02	565	N	270	-0-	-295	-0-	270	3			Y	-0-					-0-
*03	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

10	651	N	561	-0-	-90	-0-	561	3			Y	-0-					-0-
11	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
01	DLQ G-10		600	-0-	600	600	600	3			Y	-0-					-0-
02	1151	N	551	-0-	-600	-0-	551	3			Y	-0-					-0-
*03	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

10	558	N	529	-0-	-29	-0-	529	3			Y	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
01	DLQ G-10		521	-0-	521	521	521	3			Y	-0-					-0-
02	1013	N	492	-0-	-521	-0-	492	3			Y	-0-					-0-
*03	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248 N	215	-0-	-33	-0-	215	3			N	-0-					-0-
11	195 N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	192 N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	192 N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	182 N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*03	348 N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372 N	362	-0-	-10	-0-	362	3			Y	-0-					-0-
11	343 N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
12	231 N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
01	DLQ G-10	281	-0-	281	281	281	3			Y	-0-					-0-
02	497 N	216	-0-	-281	-0-	216	3			Y	-0-					-0-
*03	213 N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 N	145	-0-	-41	-0-	145	3			N	-0-					-0-
11	165 N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	185 N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	157 N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	148 N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*03	152 N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100 N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	109 N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	108 N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	102 N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	43 N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*03	38 N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622 N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
11	564 N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
12	495 N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	562 N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	501 N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*03	512 N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209 N	985	-0-	-224	-0-	985	3			N	-0-					-0-
11	1097 N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
12	1062 N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
01	1068 N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
02	992 N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
*03	1037 N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 N	181	-0-	-5	-0-	181	3			N	-0-					-0-
11	172 N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	173 N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	172 N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	159 N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*03	166 N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
01	DLQ G-10		67	-0-	67	67	67	3			Y	-0-					-0-
02	125	N	58	-0-	-67	-0-	58	3			Y	-0-					-0-
*03	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	779	-0-	-151	-0-	779	3			Y	-0-					-0-
11	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-
12	996	N	996	-0-	-0-	-0-	996	3			Y	-0-					-0-
01	DLQ G-10		1339	-0-	1339	1339	1339	3			Y	-0-					-0-
02	1600	N	954	-0-	-646	693	954	3			Y	-0-					-0-
*03	1556	N	863	-0-	-693	-0-	863	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
11	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
01	DLQ G-10		240	-0-	240	240	240	3			Y	-0-					-0-
02	409	N	169	-0-	-240	-0-	169	3			Y	-0-					-0-
*03	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	175	-0-	-42	-0-	175	3			Y	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
01	DLQ G-10		151	-0-	151	151	151	3			Y	-0-					-0-
02	266	N	115	-0-	-151	-0-	115	3			Y	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
01	DLQ G-10		336	-0-	336	336	336	3			Y	-0-					-0-
02	658	N	322	-0-	-336	-0-	322	3			Y	-0-					-0-
*03	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
01	DLQ G-10		134	-0-	134	134	134	3			Y	-0-					-0-
02	253	N	119	-0-	-134	-0-	119	3			Y	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
01	DLQ G-10		323	-0-	323	323	323	3			Y	-0-					-0-
02	681	N	358	-0-	-323	-0-	358	3			Y	-0-					-0-
*03	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	209	-0-	-101	-0-	209	3			Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
01	DLQ G-10		214	-0-	214	214	214	3			Y	-0-					-0-
02	395	N	181	-0-	-214	-0-	181	3			Y	-0-					-0-
*03	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
01	DLQ G-10		99	-0-	99	99	99	3			Y	-0-					-0-
02	184	N	85	-0-	-99	-0-	85	3			Y	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	460	-0-	-160	-0-	460	3			Y	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
12	1297	N	1297	-0-	-0-	-0-	1297	3			Y	-0-					-0-
01	DLQ G-10		1520	-0-	1520	1520	1520	3			Y	-0-					-0-
02	1600	N	1159	-0-	-441	1079	1159	3			Y	-0-					-0-
*03	2236	N	1157	-0-	-1079	-0-	1157	3			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	310	-0-	-155	-0-	310	3			Y	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
12	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
01	DLQ G-10		366	-0-	366	366	366	3			Y	-0-					-0-
02	779	N	413	-0-	-366	-0-	413	3			Y	-0-					-0-
*03	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
11	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
01	DLQ G-10		481	-0-	481	481	481	3			Y	-0-					-0-
02	870	N	389	-0-	-481	-0-	389	3			Y	-0-					-0-
*03	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465 N	464	-0-	-1	-0-	464	3			N	-0-					-0-
11	435 N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	441 N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	445 N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	418 N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*03	449 N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

10	248 N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	226 N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	234 N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	234 N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	221 N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*03	238 N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

10	310 N	301	-0-	-9	-0-	301	3			Y	-0-					-0-
11	293 N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
12	272 N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
01	DLQ G-10	246	-0-	246	246	246	3			Y	-0-					-0-
02	507 N	261	-0-	-246	-0-	261	3			Y	-0-					-0-
*03	272 N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

10	837 N	825	-0-	-12	-0-	825	3			N	-0-					-0-
11	791 N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
12	803 N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
01	796 N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
02	742 N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*03	759 N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

10	155 N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
11	138 N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
12	109 N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
01	DLQ G-10	121	-0-	121	121	121	3			Y	-0-					-0-
02	225 N	104	-0-	-121	-0-	104	3			Y	-0-					-0-
*03	109 N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

10	158 N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	172 N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	199 N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	115 N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	89 N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*03	106 N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

10	434 N	389	-0-	-45	-0-	389	3			N	-0-					-0-
11	320 N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	388 N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	397 N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	367 N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*03	399 N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
01	DLQ G-10		53	-0-	53	53	53	3			Y	-0-					-0-
02	113	N	60	-0-	-53	-0-	60	3			Y	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	91	-0-	-95	-0-	91	3			Y	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
01	DLQ G-10		222	-0-	222	222	222	3			Y	-0-					-0-
02	427	N	205	-0-	-222	-0-	205	3			Y	-0-					-0-
*03	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
01	DLQ G-10		294	-0-	294	294	294	3			Y	-0-					-0-
02	569	N	275	-0-	-294	-0-	275	3			Y	-0-					-0-
*03	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
01	DLQ G-10		377	-0-	377	377	377	3			Y	-0-					-0-
02	701	N	324	-0-	-377	-0-	324	3			Y	-0-					-0-
*03	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	555	-0-	-96	-0-	555	3			N	-0-					-0-
11	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
01	DLQ G-10		363	-0-	363	363	363	3			Y	-0-					-0-
02	704	N	341	-0-	-363	-0-	341	3			Y	-0-					-0-
*03	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	428	-0-	-68	-0-	428	3			Y	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
01	DLQ G-10		457	-0-	457	457	457	3			Y	-0-					-0-
02	200	N	420	-0-	220	677	420	3			Y	-0-					-0-
*03	1123	N	446	-0-	-677	-0-	446	3			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
01	DLQ G-10		236	-0-	236	236	236	3			Y	-0-					-0-
02	452	N	216	-0-	-236	-0-	216	3			Y	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	174	-0-	-43	-0-	174	3			Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
01	DLQ G-10		235	-0-	235	235	235	3			Y	-0-					-0-
02	421	N	186	-0-	-235	-0-	186	3			Y	-0-					-0-
*03	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
01	DLQ G-10		281	-0-	281	281	281	3			Y	-0-					-0-
02	496	N	215	-0-	-281	-0-	215	3			Y	-0-					-0-
*03	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	63	-0-	-123	-0-	63	3			Y	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
01	DLQ G-10		182	-0-	182	182	182	3			Y	-0-					-0-
02	200	N	147	-0-	-53	129	147	3			Y	-0-					-0-
*03	287	N	158	-0-	-129	-0-	158	3			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	290	-0-	-51	-0-	290	3			Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
01	DLQ G-10		374	-0-	374	374	374	3			Y	-0-					-0-
02	620	N	246	-0-	-374	-0-	246	3			Y	-0-					-0-
*03	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0-	-0-	31	1	20	3	N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	40	1	13	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	54	1	12	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	54	1	16	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	50	1	13	3	N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	54	1	25	3	N	-0-					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
01	DLQ G-10		67	-0-	67	67	67	3			Y	-0-					-0-
02	125	N	58	-0-	-67	-0-	58	3			Y	-0-					-0-
*03	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	422	-0-	-12	-0-	422	3			Y	-0-					-0-
11	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
01	DLQ G-10		345	-0-	345	345	345	3			Y	-0-					-0-
02	658	N	313	-0-	-345	-0-	313	3			Y	-0-					-0-
*03	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
01	DLQ G-10		235	-0-	235	235	235	3			Y	-0-					-0-
02	421	N	186	-0-	-235	-0-	186	3			Y	-0-					-0-
*03	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	357	-0-	-46	-0-	357	3			Y	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
01	DLQ G-10		386	-0-	386	386	386	3			Y	-0-					-0-
02	735	N	349	-0-	-386	-0-	349	3			Y	-0-					-0-
*03	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
01	DLQ G-10		549	-0-	549	549	549	3			Y	-0-					-0-
02	900	N	447	-0-	-453	96	447	3			Y	-0-					-0-
*03	470	N	374	-0-	-96	-0-	374	3			Y	-0-					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
01	DLQ G-10		93	-0-	93	93	93	3			Y	-0-					-0-
02	145	N	52	-0-	-93	-0-	52	3			Y	-0-					-0-
*03	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	955	-0-	-6	-0-	955	3			N	-0-					-0-
11	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
12	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
*03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	242	-0-	-37	-0-	242	3			Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
01	DLQ G-10		250	-0-	250	250	250	3			Y	-0-					-0-
02	460	N	210	-0-	-250	-0-	210	3			Y	-0-					-0-
*03	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
01	DLQ G-10		107	-0-	107	107	107	3			Y	-0-					-0-
02	200	N	96	-0-	-104	3	96	3			Y	-0-					-0-
*03	110	N	107	-0-	-3	-0-	107	3			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
01	DLQ G-10		322	-0-	322	322	322	3			Y	-0-					-0-
02	601	N	279	-0-	-322	-0-	279	3			Y	-0-					-0-
*03	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
01	DLQ G-10		97	-0-	97	97	97	3			Y	-0-					-0-
02	181	N	84	-0-	-97	-0-	84	3			Y	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
01	DLQ G-10		134	-0-	134	134	134	3			Y	-0-					-0-
02	254	N	120	-0-	-134	-0-	120	3			Y	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
01	DLQ G-10		134	-0-	134	134	134	3			Y	-0-					-0-
02	254	N	120	-0-	-134	-0-	120	3			Y	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
01	DLQ G-10		234	-0-	234	234	234	3			Y	-0-					-0-
02	441	N	207	-0-	-234	-0-	207	3			Y	-0-					-0-
*03	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
01	DLQ G-10		212	-0-	212	212	212	3			Y	-0-					-0-
02	300	N	192	-0-	-108	104	192	3			Y	-0-					-0-
*03	300	N	196	-0-	-104	-0-	196	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
12	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
01	DLQ G-10		562	-0-	562	562	562	3			Y	-0-					-0-
02	1067	N	505	-0-	-562	-0-	505	3			Y	-0-					-0-
*03	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
01	DLQ G-10		168	-0-	168	168	168	3			Y	-0-					-0-
02	456	N	288	-0-	-168	-0-	288	3			Y	-0-					-0-
*03	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					-0-
11	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
01	DLQ G-10		605	-0-	605	605	605	3			Y	-0-					-0-
02	1385	N	780	-0-	-605	-0-	780	3			Y	-0-					-0-
*03	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
12	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
01	DLQ G-10		562	-0-	562	562	562	3			Y	-0-					-0-
02	1067	N	505	-0-	-562	-0-	505	3			Y	-0-					-0-
*03	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
01	DLQ G-10		26	-0-	26	26	26	3			Y	-0-					-0-
02	50	N	24	-0-	-26	-0-	24	3			Y	-0-					-0-
*03	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
01	DLQ G-10		212	-0-	212	212	212	3			Y	-0-					-0-
02	398	N	186	-0-	-212	-0-	186	3			Y	-0-					-0-
*03	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	326	-0-	-15	-0-	326	3			Y	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
01	DLQ G-10		297	-0-	297	297	297	3			Y	-0-					-0-
02	568	N	271	-0-	-297	-0-	271	3			Y	-0-					-0-
*03	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
11	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
01	DLQ G-10		182	-0-	182	182	182	3			Y	-0-					-0-
02	350	N	168	-0-	-182	-0-	168	3			Y	-0-					-0-
*03	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	490	-0-	-99	-0-	490	3			N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	313	-0-	-28	-0-	313	3			Y	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
01	DLQ G-10		401	-0-	401	401	401	3			Y	-0-					-0-
02	600	N	363	-0-	-237	164	363	3			Y	-0-					-0-
*03	556	N	392	-0-	-164	-0-	392	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	372	-0-	-93	-0-	372	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
01	DLQ G-10		374	-0-	374	374	374	3			Y	-0-					-0-
02	620	N	246	-0-	-374	-0-	246	3			Y	-0-					-0-
*03	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
01	DLQ G-10		152	-0-	152	152	152	3			Y	-0-					-0-
02	285	N	133	-0-	-152	-0-	133	3			Y	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
11	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
12	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
01	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
02	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
*03	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

10	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
11	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
12	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
01	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
02	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
*03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

10	775	N	616	-0-	-159	-0-	616	3			N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

10	837	N	646	-0-	-191	-0-	646	3			N	-0-					-0-
11	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
12	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
02	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
*03	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	3	-0-	-10	-0-	3	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	779	-0-	-27	-0-	779	3			N	-0-					-0-
11	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
12	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
01	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	824	-0-	-106	-0-	824	3			N	-0-					-0-
11	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
01	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
02	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
*03	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
11	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
12	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1130	-0-	-17	-0-	1130	3			N	-0-					-0-
11	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
12	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
*03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1377	-0-	-266	-0-	1377	3			N	-0-					-0-
11	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
12	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
01	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
02	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
*03	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
11	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
02	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*03	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	687	-0-	-88	-0-	687	3			N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
01	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
02	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*03	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
01	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403 N	393	-0-	-10	-0-	393	3		N	-0-			-0-
11	377 N	377	-0-	-0-	-0-	377	3		N	-0-			-0-
12	386 N	386	-0-	-0-	-0-	386	3		N	-0-			-0-
01	383 N	383	-0-	-0-	-0-	383	3		N	-0-			-0-
02	358 N	358	-0-	-0-	-0-	358	3		N	-0-			-0-
*03	380 N	380	-0-	-0-	-0-	380	3		N	-0-			-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

10	496 N	465	-0-	-31	-0-	465	3		N	-0-			-0-
11	451 N	451	-0-	-0-	-0-	451	3		N	-0-			-0-
12	463 N	463	-0-	-0-	-0-	463	3		N	-0-			-0-
01	468 N	468	-0-	-0-	-0-	468	3		N	-0-			-0-
02	427 N	427	-0-	-0-	-0-	427	3		N	-0-			-0-
*03	454 N	454	-0-	-0-	-0-	454	3		N	-0-			-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

10	395 N	395	-0-	-0-	-0-	395	3		N	-0-			-0-
11	332 N	332	-0-	-0-	-0-	332	3		N	-0-			-0-
12	341 N	341	-0-	-0-	-0-	341	3		N	-0-			-0-
01	341 N	341	-0-	-0-	-0-	341	3		N	-0-			-0-
02	320 N	320	-0-	-0-	-0-	320	3		N	-0-			-0-
*03	342 N	342	-0-	-0-	-0-	342	3		N	-0-			-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

10	688 N	688	-0-	-0-	-0-	688	3		N	-0-			-0-
11	617 N	617	-0-	-0-	-0-	617	3		N	-0-			-0-
12	627 N	627	-0-	-0-	-0-	627	3		N	-0-			-0-
01	621 N	621	-0-	-0-	-0-	621	3		N	-0-			-0-
02	570 N	570	-0-	-0-	-0-	570	3		N	-0-			-0-
*03	586 N	586	-0-	-0-	-0-	586	3		N	-0-			-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

10	217 N	197	-0-	-20	-0-	197	3		N	-0-			-0-
11	193 N	193	-0-	-0-	-0-	193	3		N	-0-			-0-
12	198 N	198	-0-	-0-	-0-	198	3		N	-0-			-0-
01	199 N	199	-0-	-0-	-0-	199	3		N	-0-			-0-
02	186 N	186	-0-	-0-	-0-	186	3		N	-0-			-0-
*03	200 N	200	-0-	-0-	-0-	200	3		N	-0-			-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

10	62 N	46	-0-	-16	-0-	46	3		N	-0-			-0-
11	46 N	46	-0-	-0-	-0-	46	3		N	-0-			-0-
12	43 N	43	-0-	-0-	-0-	43	3		N	-0-			-0-
01	49 N	49	-0-	-0-	-0-	49	3		N	-0-			-0-
02	46 N	46	-0-	-0-	-0-	46	3		N	-0-			-0-
*03	49 N	49	-0-	-0-	-0-	49	3		N	-0-			-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

10	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	N	776	-0-	-0-	-0-	263	3	513	9	N	466	356	1	12	8	308
11	710	N	710	-0-	-0-	-0-	251	3	459	9	N	417	527	1			198
12	575	N	575	-0-	-0-	-0-	258	3	317	9	N	288	176	1	7	8	303
01	654	N	654	-0-	-0-	-0-	255	3	399	9	N	363	356	1			310
02	741	N	741	-0-	-0-	-0-	217	3	524	9	N	476	539	1			247
*03	823	N	823	-0-	-0-	-0-	231	3	592	9	N	538	526	1	8	8	251

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313 N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	305 N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	309 N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	306 N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	285 N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*03	304 N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

10	372 N	353	-0-	-19	-0-	353	3			N	-0-					-0-
11	338 N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	341 N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	336 N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	309 N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*03	327 N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

10	192 N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	211 N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	189 N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	195 N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	169 N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*03	176 N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

10	222 N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	216 N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	219 N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	226 N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	196 N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*03	207 N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

10	124 N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	95 N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	117 N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	121 N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	106 N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*03	104 N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	357	-0-	-15	-0-	22	1	335	3	N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	21	1	315	3	N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	21	1	318	3	N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-					-0-
*03	330	N	330	-0-	-0-	-0-	20	1	310	3	N	-0-					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	621	N	621	-0-	-0-	-0-	471	3	150	9	N	136					183
11	661	N	661	-0-	-0-	-0-	455	3	206	9	N	187	356	1			14
12	744	N	744	-0-	-0-	-0-	466	3	278	9	N	253	186	1			81
01	845	N	845	-0-	-0-	-0-	459	3	386	9	N	351	375	1	18	8	39
02	681	N	681	-0-	-0-	-0-	424	3	257	9	N	234	175	1			98
*03	707	N	707	-0-	-0-	-0-	452	3	255	9	N	232	165	1			165

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0-	-0-	25	1	382	3	N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	25	1	380	3	N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	24	1	367	3	N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	24	1	368	3	N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	23	1	340	3	N	-0-					-0-
*03	388	N	388	-0-	-0-	-0-	24	1	364	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

10	1 N	1	-0-	-0-	-0-	1	3		N	-0-			-0-
11	85 N	85	-0-	-0-	-0-	85	3		N	-0-			-0-
12	88 N	88	-0-	-0-	-0-	88	3		N	-0-			-0-
01	88 N	88	-0-	-0-	-0-	88	3		N	-0-			-0-
02	81 N	81	-0-	-0-	-0-	81	3		N	-0-			-0-
*03	88 N	88	-0-	-0-	-0-	88	3		N	-0-			-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

10	376 N	376	-0-	-0-	-0-	376	3		N	-0-			-0-
11	339 N	339	-0-	-0-	-0-	339	3		N	-0-			-0-
12	345 N	345	-0-	-0-	-0-	345	3		N	-0-			-0-
01	341 N	341	-0-	-0-	-0-	341	3		N	-0-			-0-
02	320 N	320	-0-	-0-	-0-	320	3		N	-0-			-0-
*03	337 N	337	-0-	-0-	-0-	337	3		N	-0-			-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

10	185 N	185	-0-	-0-	-0-	185	3		N	-0-			-0-
11	158 N	158	-0-	-0-	-0-	158	3		N	-0-			-0-
12	163 N	163	-0-	-0-	-0-	163	3		N	-0-			-0-
01	162 N	162	-0-	-0-	-0-	162	3		N	-0-			-0-
02	151 N	151	-0-	-0-	-0-	151	3		N	-0-			-0-
*03	159 N	159	-0-	-0-	-0-	159	3		N	-0-			-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

10	216 N	216	-0-	-0-	-0-	216	3		N	-0-			-0-
11	200 N	200	-0-	-0-	-0-	200	3		N	-0-			-0-
12	206 N	206	-0-	-0-	-0-	206	3		N	-0-			-0-
01	203 N	203	-0-	-0-	-0-	203	3		N	-0-			-0-
02	190 N	190	-0-	-0-	-0-	190	3		N	-0-			-0-
*03	198 N	198	-0-	-0-	-0-	198	3		N	-0-			-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

10	558 N	435	-0-	-123	-0-	435	3		N	-0-			-0-
11	402 N	402	-0-	-0-	-0-	402	3		N	-0-			-0-
12	408 N	408	-0-	-0-	-0-	408	3		N	-0-			-0-
01	403 N	403	-0-	-0-	-0-	403	3		N	-0-			-0-
02	374 N	374	-0-	-0-	-0-	374	3		N	-0-			-0-
*03	397 N	397	-0-	-0-	-0-	397	3		N	-0-			-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

10	313 N	313	-0-	-0-	-0-	313	3		N	-0-			-0-
11	254 N	254	-0-	-0-	-0-	254	3		N	-0-			-0-
12	219 N	219	-0-	-0-	-0-	219	3		N	-0-			-0-
01	89 N	89	-0-	-0-	-0-	89	3		N	-0-			-0-
02	114 N	114	-0-	-0-	-0-	114	3		N	-0-			-0-
*03	184 N	184	-0-	-0-	-0-	184	3		N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	503	-0-	-55	-0-	503	3			N	-0-					-0-
11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*03	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1429	N	1429	-0-	-0-	-0-	88	1	1341	3	N	-0-					-0-
11	1428	N	1428	-0-	-0-	-0-	88	1	1340	3	N	-0-					-0-
12	1394	N	1394	-0-	-0-	-0-	87	1	1307	3	N	-0-					-0-
01	1445	N	1445	-0-	-0-	-0-	87	1	1358	3	N	-0-					-0-
02	1377	N	1377	-0-	-0-	-0-	87	1	1290	3	N	-0-					-0-
*03	1444	N	1444	-0-	-0-	-0-	88	1	1356	3	N	-0-					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

10	18 N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
11	21 N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	28 N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	39 N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	26 N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*03	29 N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

10	32 N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	34 N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	34 N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	42 N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	32 N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*03	34 N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

10	31 N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	20 N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	21 N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	20 N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	19 N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*03	19 N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

10	64 N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
11	69 N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
12	68 N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
01	67 N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
02	48 N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
*03	51 N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

10	62 N	41	-0-	-21	-0-	41	3		N	-0-			-0-
11	26 N	26	-0-	-0-	-0-	26	3		N	-0-			-0-
12	40 N	40	-0-	-0-	-0-	40	3		N	-0-			-0-
01	40 N	40	-0-	-0-	-0-	40	3		N	-0-			-0-
02	43 N	43	-0-	-0-	-0-	43	3		N	-0-			-0-
*03	44 N	44	-0-	-0-	-0-	44	3		N	-0-			-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

10	62 N	53	-0-	-9	-0-	53	3		N	-0-			-0-
11	48 N	48	-0-	-0-	-0-	48	3		N	-0-			-0-
12	51 N	51	-0-	-0-	-0-	51	3		N	-0-			-0-
01	48 N	48	-0-	-0-	-0-	48	3		N	-0-			-0-
02	47 N	47	-0-	-0-	-0-	47	3		N	-0-			-0-
*03	54 N	54	-0-	-0-	-0-	54	3		N	-0-			-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

10	248 N	240	-0-	-8	-0-	240	3		N	-0-			-0-
11	224 N	224	-0-	-0-	-0-	224	3		N	-0-			-0-
12	231 N	231	-0-	-0-	-0-	231	3		N	-0-			-0-
01	222 N	222	-0-	-0-	-0-	222	3		N	-0-			-0-
02	209 N	209	-0-	-0-	-0-	209	3		N	-0-			-0-
*03	226 N	226	-0-	-0-	-0-	226	3		N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	828	-0-	-40	-0-	828	3			N	-0-					-0-
11	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
02	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*03	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	418	-0-	-202	-0-	418	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	117	-0-	-69	-0-	117	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

10	837	N	799	-0-	-38	-0-	799	3			N	-0-					-0-
11	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
12	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
01	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
02	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
*03	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

10	651	N	559	-0-	-92	-0-	559	3			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394 N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	389 N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	396 N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	403 N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	367 N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*03	383 N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2 N	-0-	-0-	-2	-0-					N	-0-					-0-
11	2 N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	5 N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	6 N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	7 N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*03	8 N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219 N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	212 N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	216 N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	216 N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	202 N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*03	216 N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201 N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	192 N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	197 N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	195 N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	180 N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*03	190 N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	176 N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	154 N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	128 N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	113 N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*03	115 N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	31	1	32	3	N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	40	1	33	3	N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	54	1	26	3	N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	54	1	28	3	N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	50	1	24	3	N	-0-					-0-
*03	81	N	81	-0-	-0-	-0-	54	1	27	3	N	-0-					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	31	1	58	3	N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	40	1	44	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	54	1	43	3	N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	54	1	61	3	N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	50	1	54	3	N	-0-					-0-
*03	120	N	120	-0-	-0-	-0-	54	1	66	3	N	-0-					-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1309	-0-	-179	-0-	81	1	1228	3	N	-0-					-0-
11	1206	N	1206	-0-	-0-	-0-	75	1	1131	3	N	-0-					-0-
12	1156	N	1156	-0-	-0-	-0-	72	1	1084	3	N	-0-					-0-
01	1272	N	1272	-0-	-0-	-0-	77	1	1195	3	N	-0-					-0-
02	1146	N	1146	-0-	-0-	-0-	73	1	1073	3	N	-0-					-0-
*03	1160	N	1160	-0-	-0-	-0-	70	1	1090	3	N	-0-					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	775	-0-	-31	-0-	775	3			N	-0-					-0-
11	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
12	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*03	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	860	N	860	-0-	-0-	-0-	96	1	764	3	N	-0-					-0-
11	857	N	857	-0-	-0-	-0-	93	1	764	3	N	-0-					-0-
12	840	N	840	-0-	-0-	-0-	96	1	744	3	N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	96	1	549	3	N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	90	1	687	3	N	-0-					-0-
*03	618	N	618	-0-	-0-	-0-	96	1	522	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	379	-0-	-55	-0-	31	1	348	3	N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	57	1	333	3	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	96	1	335	3	N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	96	1	330	3	N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	90	1	304	3	N	-0-					-0-
*03	417	N	417	-0-	-0-	-0-	96	1	321	3	N	-0-					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

10	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

10	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

10	527	N	390	-0-	-137	-0-	390	3			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

10	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	279	-0-	-62	-0-	31	1	248	3	N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	57	1	243	3	N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	96	1	252	3	N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	96	1	256	3	N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	90	1	237	3	N	-0-					-0-
*03	352	N	352	-0-	-0-	-0-	96	1	256	3	N	-0-					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	326	-0-	-77	-0-	31	1	295	3	N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	57	1	271	3	N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	96	1	271	3	N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	96	1	285	3	N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	90	1	242	3	N	-0-					-0-
*03	355	N	355	-0-	-0-	-0-	96	1	259	3	N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	308	-0-	-64	-0-	31	1	277	3	N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	40	1	279	3	N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	54	1	256	3	N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	54	1	248	3	N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	50	1	220	3	N	-0-					-0-
*03	292	N	292	-0-	-0-	-0-	54	1	238	3	N	-0-					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

10	341 N	317	-0-	-24	-0-	317	3			N	-0-					-0-
11	305 N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	278 N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	253 N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	184 N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*03	206 N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

10	1085 N	1013	-0-	-72	-0-	31	1	982	3	N	-0-					-0-
11	1006 N	1006	-0-	-0-	-0-	57	1	949	3	N	-0-					-0-
12	1067 N	1067	-0-	-0-	-0-	96	1	971	3	N	-0-					-0-
01	1065 N	1065	-0-	-0-	-0-	96	1	969	3	N	-0-					-0-
02	990 N	990	-0-	-0-	-0-	90	1	900	3	N	-0-					-0-
*03	1068 N	1068	-0-	-0-	-0-	96	1	972	3	N	-0-					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

10	31 N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	23 N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
12	21 N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	20 N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	18 N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*03	17 N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

10	651 N	609	-0-	-42	-0-	609	3			N	-0-					-0-
11	585 N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	601 N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
01	597 N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
02	555 N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*03	593 N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

10	62 N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	58 N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	60 N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	60 N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	57 N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	62 N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	160	-0-	-119	-0-	160	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	225	-0-	-147	-0-	54	1	171	3	N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	52	1	206	3	N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	54	1	212	3	N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	54	1	210	3	N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	50	1	193	3	N	-0-					-0-
*03	255	N	255	-0-	-0-	-0-	54	1	201	3	N	-0-					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
11	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*03	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
11	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
12	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
01	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
02	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
*03	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	544	-0-	-355	-0-	544	3			N	-0-					-0-
11	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*03	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	272	-0-	-38	-0-	31	1	241	3	N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	60	1	385	3	N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	102	1	240	3	N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	102	1	279	3	N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	96	1	318	3	N	-0-					-0-
*03	511	N	511	-0-	-0-	-0-	102	1	409	3	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
11	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
12	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
01	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
02	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
*03	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
11	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	406	-0-	-90	-0-	31	1	375	3	N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	46	1	340	3	N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	70	1	332	3	N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	70	1	286	3	N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	66	1	274	3	N	-0-					-0-
*03	364	N	364	-0-	-0-	-0-	70	1	294	3	N	-0-					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
11	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
12	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
01	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
02	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

10	341	N	275	-0-	-66	-0-	275	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

10	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

10	279	N	204	-0-	-75	-0-	204	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

10	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
11	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
12	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
01	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
02	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	819	-0-	-49	-0-	31	1	788	3	N	-0-					-0-
11	792	N	792	-0-	-0-	-0-	46	1	746	3	N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	70	1	759	3	N	-0-					-0-
01	824	N	824	-0-	-0-	-0-	70	1	754	3	N	-0-					-0-
02	733	N	733	-0-	-0-	-0-	66	1	667	3	N	-0-					-0-
*03	785	N	785	-0-	-0-	-0-	70	1	715	3	N	-0-					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
11	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	289	-0-	-21	-0-	31	1	258	3	N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	46	1	230	3	N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	70	1	244	3	N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	70	1	239	3	N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	66	1	222	3	N	-0-					-0-
*03	309	N	309	-0-	-0-	-0-	70	1	239	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

10	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
11	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
12	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*03	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

10	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
11	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

10	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

10	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*03	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	312	-0-	-91	-0-	312	3			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
11	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
12	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*03	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*03	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	267	-0-	-229	-0-	267	3			N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	514	-0-	-137	-0-	31	1	483	3	N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	78	1	456	3	N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	145	1	466	3	N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	145	1	461	3	N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	136	1	429	3	N	-0-					-0-
*03	598	N	598	-0-	-0-	-0-	145	1	453	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*03	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*03	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
11	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
12	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*03	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

10	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

10	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

10	558	N	363	-0-	-195	-0-	31	1	332	3	N	-0-					-0-
11	437	N	437	-0-	-0-	-0-	114	1	323	3	N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	232	1	318	3	N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	232	1	313	3	N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	217	1	285	3	N	-0-					-0-
*03	538	N	538	-0-	-0-	-0-	232	1	306	3	N	-0-					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

10	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2125	N	2125	-0-	-0-	-0-	2125	3			N	-0-					-0-
11	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
12	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
01	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
02	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
*03	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

10	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					4
11	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					4
12	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					4
01	DLQ G-10		69	-0-	69	69	69	3			Y	-0-					4
02	DLQ G-10		64	-0-	64	133	64	3			Y	-0-					4
*03	201	N	68	-0-	-133	-0-	68	3			Y	-0-					4

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

10	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*03	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

10	505	N	505	-0-	-0-	-0-	505	3		N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3		N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3		N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3		N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	3		N	-0-					-0-
*03	474	N	474	-0-	-0-	-0-	474	3		N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

10	535	N	535	-0-	-0-	-0-	535	3		N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	3		N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3		N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3		N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3		N	-0-					-0-
*03	399	N	399	-0-	-0-	-0-	399	3		N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

10	442	N	442	-0-	-0-	-0-	442	3		N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	3		N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3		N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	3		N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3		N	-0-					-0-
*03	416	N	416	-0-	-0-	-0-	416	3		N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

10	527	N	501	-0-	-26	-0-	501	3		N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	484	3		N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3		N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	3		N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	3		N	-0-					-0-
*03	480	N	480	-0-	-0-	-0-	480	3		N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

10	14	N	6	-0-	-8	-0-	6	3		N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3		N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3		N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3		N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3		N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3		N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

10	217	N	216	-0-	-1	-0-	216	3		N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3		N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3		N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3		N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3		N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	223	3		N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
11	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	658	-0-	-55	-0-	658	3			N	-0-					-0-
11	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
12	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*03	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
11	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
12	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
02	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*03	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	819	-0-	-49	-0-	819	3			N	-0-					-0-
11	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	X	107	-0-	-357	-0-	107	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					6
11	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					6
12	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					6
01	DLQ G-10		29	-0-	29	29	29	3			Y	-0-					6
02	DLQ G-10		26	-0-	26	55	26	3			Y	-0-					6
*03	81	N	26	-0-	-55	-0-	26	3			Y	-0-					6

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

10	14B2 EXT		145	-0-	145	157	145	3			N	-0-					-0-
11	14B2 EXT		124	-0-	124	281	124	3			N	-0-					-0-
12	14B2 EXT		116	-0-	116	397	116	3			N	-0-					-0-
01	14B2 EXT		115	-0-	115	512	115	3			N	-0-					-0-
02	14B2 EXT		93	-0-	93	605	93	3			N	-0-					-0-
03	14B2 EXT		103	-0-	103	708	103	3			N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

10	310	N	231	-0-	-79	-0-	231	3			N	-0-					-0-
11	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

10	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					5
11	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					5
12	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					5
01	DLQ G-10		500	-0-	500	500	500	3			Y	-0-					5
02	DLQ G-10		482	-0-	482	982	482	3			Y	-0-					5
*03	1482	N	500	-0-	-982	-0-	500	3			Y	-0-					5

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

10	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
11	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
12	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
01	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
02	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
*03	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

10	372 N	359	-0-	-13	-0-	359	3			N	-0-					-0-
11	340 N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
12	348 N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	347 N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	323 N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*03	348 N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

10	372 N	345	-0-	-27	-0-	345	3			N	-0-					-0-
11	336 N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	333 N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	341 N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	282 N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*03	203 N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

10	186 N	154	-0-	-32	-0-	154	3			N	-0-					-0-
11	149 N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	143 N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	135 N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	117 N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*03	116 N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

10	558 N	507	-0-	-51	-0-	507	3			N	-0-					-0-
11	503 N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	557 N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	561 N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	522 N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*03	500 N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

10	1426 N	1383	-0-	-43	-0-	31	1	1352	3	N	-0-					-0-
11	1365 N	1365	-0-	-0-	-0-	57	1	1308	3	N	-0-					-0-
12	1233 N	1233	-0-	-0-	-0-	96	1	1137	3	N	-0-					-0-
01	1078 N	1078	-0-	-0-	-0-	96	1	982	3	N	-0-					-0-
02	885 N	885	-0-	-0-	-0-	90	1	795	3	N	-0-					-0-
*03	1014 N	1014	-0-	-0-	-0-	96	1	918	3	N	-0-					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

10	135 N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	118 N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	120 N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	117 N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	103 N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*03	103 N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
11	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
12	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
01	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
02	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

10	1178	N	634	-0-	-544	-0-	634	3			N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
02	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*03	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

10	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

10	248	N	166	-0-	-82	-0-	31	1	135	3	N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	50	1	110	3	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	78	1	99	3	N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	78	1	94	3	N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	73	1	79	3	N	-0-					-0-
*03	155	N	155	-0-	-0-	-0-	78	1	77	3	N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

10	124	N	124	-0-	-0-	-0-	58	1	66	3	N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	56	1	61	3	N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	58	1	58	3	N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	57	1	54	3	N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	54	1	49	3	N	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	57	1	50	3	N	-0-					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
11	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	186	-0-	-31	-0-	31	1	155	3	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	46	1	143	3	N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	70	1	145	3	N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	70	1	138	3	N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	66	1	120	3	N	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	70	1	125	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
11	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*03	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
02	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					7
11	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					7
12	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					7
01	DLQ G-10		119	-0-	119	119	119	3			Y	-0-					7
02	DLQ G-10		109	-0-	109	228	109	3			Y	-0-					7
*03	341	N	113	-0-	-228	-0-	113	3			Y	-0-					7

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					2
11	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					2
12	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					2
01	DLQ G-10		48	-0-	48	48	48	3			Y	-0-					2
02	DLQ G-10		45	-0-	45	93	45	3			Y	-0-					2
*03	140	N	47	-0-	-93	-0-	47	3			Y	-0-					2

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	999	-0-	-55	-0-	48	1	949	3	N	2	4	1			3
							2	9									
11	944	N	944	-0-	-0-	-0-	46	1	896	3	N	2					5
							2	9									
12	1034	N	1034	-0-	-0-	-0-	49	1	982	3	N	3	5	1			3
							3	9									
01	DLQ G-10		1066	-0-	1066	1066	49	1	1015	3	N	2	2	1			3
							2	9									
02	DLQ G-10		975	-0-	975	2041	49	1	924	3	N	2	2	1			3
							2	9									
*03	1600	N	1009	-0-	-591	1450	52	1	954	3	N	3	2	1			4
							3	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
11	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*03	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	450	-0-	-15	-0-	94	1	356	3	N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	94	1	334	3	N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	102	1	335	3	N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	102	1	349	3	N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	96	1	308	3	N	-0-					-0-
*03	417	N	417	-0-	-0-	-0-	102	1	315	3	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					4
11	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					4
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					4
01	DLQ G-10		13	-0-	13	13	13	3			Y	-0-					4
02	DLQ G-10		103	-0-	103	116	103	3			Y	-0-					4
*03	199	N	83	-0-	-116	-0-	83	3			Y	-0-					4

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					2
11	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					2
12	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					2
01	DLQ G-10		14	-0-	14	14	14	3			Y	-0-					2
02	DLQ G-10		14	-0-	14	28	14	3			Y	-0-					2
*03	45	N	17	-0-	-28	-0-	17	3			Y	-0-					2

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					3
11	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					3
12	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					3
01	DLQ G-10		35	-0-	35	35	35	3			Y	-0-					3
02	DLQ G-10		32	-0-	32	67	32	3			Y	-0-					3
*03	102	N	35	-0-	-67	-0-	35	3			Y	-0-					3

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					14
11	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					14
12	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					14
01	DLQ G-10		190	-0-	190	190	190	3			Y	-0-					14
02	DLQ G-10		175	-0-	175	365	175	3			Y	-0-					14
*03	551	N	186	-0-	-365	-0-	186	3			Y	-0-					14

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	100	-0-	-55	-0-	100	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446	N	446	-0-	-0-	-0-	72	1	374	3	N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	72	1	439	3	N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	78	1	370	3	N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	78	1	366	3	N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	73	1	335	3	N	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	78	1	357	3	N	-0-					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
11	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
12	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	667	-0-	-15	-0-	667	3			N	-0-					-0-
11	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
12	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1417	-0-	-102	-0-	31	1	1386	3	N	-0-					-0-
11	1388	N	1388	-0-	-0-	-0-	60	1	1328	3	N	-0-					-0-
12	1428	N	1428	-0-	-0-	-0-	102	1	1326	3	N	-0-					-0-
01	1416	N	1416	-0-	-0-	-0-	102	1	1314	3	N	-0-					-0-
02	1105	N	1105	-0-	-0-	-0-	96	1	1009	3	N	-0-					-0-
*03	847	N	847	-0-	-0-	-0-	102	1	745	3	N	-0-					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1133	-0-	-107	-0-	1133	3			N	-0-					-0-
11	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
01	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
02	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
*03	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	528	-0-	-92	-0-	528	3			N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*03	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	297	-0-	-75	-0-	15	1	282	3	N	-0-					2
11	297	N	297	-0-	-0-	-0-	16	1	280	3	N	1	2	1			1
							1	9									
12	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					1
01	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					1
02	261	N	261	-0-	-0-	-0-	13	1	248	3	N	-0-					1
*03	276	N	276	-0-	-0-	-0-	13	1	262	3	N	1					2
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

10	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

10	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					1
11	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					1
12	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					1
01	DLQ	G-10	57	-0-	57	57	57	3			Y	-0-					1
02	DLQ	G-10	55	-0-	55	112	55	3			Y	-0-					1
*03	172	N	60	-0-	-112	-0-	60	3			Y	-0-					1

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

10	1085	N	1025	-0-	-60	-0-	1025	3			N	-0-					-0-
11	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
12	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
02	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
*03	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

10	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
11	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
*03	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					3
11	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					3
12	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					3
01	DLQ G-10		34	-0-	34	34	34	3			Y	-0-					3
02	DLQ G-10		31	-0-	31	65	31	3			Y	-0-					3
*03	98	N	33	-0-	-65	-0-	33	3			Y	-0-					3

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
11	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
12	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
01	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
02	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
*03	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	868	-0-	-155	-0-	868	3			N	-0-					-0-
11	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
12	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
01	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
02	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
*03	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
11	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	897	-0-	-64	-0-	897	3			N	-0-					-0-
11	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
12	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
02	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*03	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	447	-0-	-49	-0-	31	1	416	3	N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	60	1	365	3	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	102	1	329	3	N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	102	1	315	3	N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	96	1	284	3	N	-0-					-0-
*03	378	N	378	-0-	-0-	-0-	102	1	276	3	N	-0-					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	24	1	49	2	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	17	1	58	2	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	8	1	62	2	N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	2	1	63	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					1
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					1
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					1
01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					1
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					1
*03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					1

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					1
11	30	N	12	-0-	-18	-0-	1	1	11	2	N	-0-					1
12	31	N	5	-0-	-26	-0-	5	2			N	-0-					1
01	21	N	21	-0-	-0-	-0-	2	1	19	2	N	-0-					1
02	149	N	149	-0-	-0-	-0-	9	1	140	2	N	-0-					1
*03	200	N	200	-0-	-0-	-0-	11	1	189	2	N	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	493	-0-	-34	-0-	128	1	365	2	Y	-0-					145
11	510	N	494	-0-	-16	-0-	111	1	383	2	Y	-0-					145
12	682	N	388	-0-	-294	-0-	70	1	317	2	Y	1					146
							1	9									
01	496	N	437	-0-	-59	-0-	85	1	352	2	Y	-0-					146
02	457	N	457	-0-	-0-	-0-	119	1	337	2	Y	1	5	1			142
							1	9									
*03	475	N	475	-0-	-0-	-0-	126	1	347	2	Y	2					144
							2	9									

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

10	217	N	89	-0-	-128	-0-	27	1	62	2	Y	-0-					25
11	210	N	97	-0-	-113	-0-	25	1	72	2	Y	-0-					25
12	217	N	70	-0-	-147	-0-	18	1	52	2	Y	-0-					25
01	93	N	79	-0-	-14	-0-	16	1	63	2	Y	-0-					25
02	79	N	79	-0-	-0-	-0-	21	1	58	2	Y	-0-	5	1			20
*03	82	N	82	-0-	-0-	-0-	23	1	59	2	Y	-0-					20

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
11	80	X	80	-0-	-0-	-0-	11	1	69	2	Y	-0-					4
12	118	X	118	-0-	-0-	-0-	8	1	110	2	Y	-0-					4
01	T. A.		88	-0-	88	88	9	1	79	2	Y	-0-					4
02	T. A.		99	-0-	99	187	18	1	80	2	Y	1	2	1			3
							1	9									
03	T. A.		107	-0-	107	294	19	1	88	2	Y	-0-					3

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

10	341	N	287	-0-	-54	-0-	77	1	210	2	Y	-0-					7
11	330	N	325	-0-	-5	-0-	73	1	252	2	Y	-0-					7
12	309	N	309	-0-	-0-	-0-	53	1	256	2	Y	-0-					7
01	279	N	276	-0-	-3	-0-	52	1	224	2	Y	-0-					7
02	328	N	328	-0-	-0-	-0-	81	1	247	2	Y	-0-	5	1			2
*03	343	N	343	-0-	-0-	-0-	83	1	260	2	Y	-0-					2

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

10	310	N	205	-0-	-105	-0-	205	2			N	-0-					-0-
11	240	N	185	-0-	-55	-0-	185	2			N	-0-					-0-
12	372	N	182	-0-	-190	-0-	182	2			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	5	1	76	2	N	-0-					1
11	104	N	104	-0-	-0-	-0-	7	1	97	2	N	-0-					1
12	85	N	85	-0-	-0-	-0-	6	1	79	2	N	-0-					1
01	93	N	69	-0-	-24	-0-	5	1	64	2	N	-0-					1
02	127	N	127	-0-	-0-	-0-	7	1	120	2	N	-0-					1
*03	117	N	117	-0-	-0-	-0-	6	1	111	2	N	-0-					1

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

10	104	N	104	-0-	-0-	-0-	26	1	78	2	Y	-0-					7
11	101	N	101	-0-	-0-	-0-	22	1	79	2	Y	-0-					7
12	81	N	81	-0-	-0-	-0-	11	1	70	2	Y	-0-					7
01	93	N	93	-0-	-0-	-0-	15	1	78	2	Y	-0-					7
02	96	N	96	-0-	-0-	-0-	22	1	74	2	Y	-0-	5	1			2
*03	82	N	82	-0-	-0-	-0-	20	1	62	2	Y	-0-					2

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

10	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					4
11	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					4
12	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					4
01	29	N	29	-0-	-0-	-0-	2	1	27	2	Y	-0-					4
02	39	N	39	-0-	-0-	-0-	6	1	33	2	Y	-0-	3	1			1
*03	89	N	89	-0-	-0-	-0-	12	1	77	2	Y	-0-					1

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

10	T. A.		5	-0-	5	5	2	1	3	2	Y	-0-					2
11	T. A.		11	-0-	11	16	4	1	7	2	Y	-0-					2
12	T. A.		26	-0-	26	42	7	1	19	2	Y	-0-					2
01	138	N	96	-0-	-42	-0-	29	1	67	2	Y	-0-					2
02	137	N	137	-0-	-0-	-0-	44	1	93	2	Y	-0-	1	1			1
*03	132	N	132	-0-	-0-	-0-	43	1	89	2	Y	-0-					1

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

10	115	N	115	-0-	-0-	-0-	38	1	77	2	Y	-0-					7
11	107	N	107	-0-	-0-	-0-	32	1	75	2	Y	-0-					7
12	95	N	95	-0-	-0-	-0-	28	1	67	2	Y	-0-					7
01	124	N	113	-0-	-11	-0-	27	1	86	2	Y	-0-					7
02	103	N	103	-0-	-0-	-0-	32	1	71	2	Y	-0-	5	1			2
03	93	N	93	-0-	-0-	-0-	32	1	61	2	Y	-0-					2

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

10	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
11	540	N	419	-0-	-121	-0-	419	2			N	-0-					-0-
12	651	N	423	-0-	-228	-0-	423	2			N	-0-					-0-
01	465	N	416	-0-	-49	-0-	416	2			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	58	-0-	58	58	50	1	8	2	Y	-0-					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

10	513 N	513	-0-	-0-	-0-	513	2			Y	-0-					-0-
11	443 N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
12	536 N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
01	549 N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
02	546 N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
*03	478 N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

10	405 N	405	-0-	-0-	-0-	81	1	324	2	Y	-0-					2
11	348 N	348	-0-	-0-	-0-	75	1	273	2	Y	-0-					2
12	493 N	493	-0-	-0-	-0-	112	1	381	2	Y	-0-					2
01	533 N	533	-0-	-0-	-0-	113	1	420	2	Y	-0-					2
02	364 N	364	-0-	-0-	-0-	94	1	270	2	Y	-0-					2
*03	372 N	372	-0-	-0-	-0-	95	1	277	2	Y	-0-					2

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

10	403 N	380	-0-	-23	-0-	77	1	303	2	Y	-0-					23
11	480 N	311	-0-	-169	-0-	67	1	244	2	Y	-0-					23
12	496 N	354	-0-	-142	-0-	80	1	274	2	Y	-0-					23
01	372 N	356	-0-	-16	-0-	75	1	281	2	Y	-0-					23
02	332 N	332	-0-	-0-	-0-	85	1	247	2	Y	-0-					23
*03	368 N	368	-0-	-0-	-0-	94	1	274	2	Y	-0-					23

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

10	556 N	556	-0-	-0-	-0-	112	1	444	2	Y	-0-					6
11	387 N	387	-0-	-0-	-0-	84	1	303	2	Y	-0-					6
12	585 N	585	-0-	-0-	-0-	133	1	452	2	Y	-0-					6
01	645 N	645	-0-	-0-	-0-	136	1	509	2	Y	-0-					6
02	416 N	416	-0-	-0-	-0-	107	1	309	2	Y	-0-					6
03	589 N	463	-0-	-126	-0-	119	1	344	2	Y	-0-					6

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

10	578 N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
11	559 N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
12	465 N	433	-0-	-32	-0-	433	2			Y	-0-					-0-
01	621 N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
02	479 N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
03	434 N	429	-0-	-5	-0-	429	2			Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

10	451 N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
11	421 N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
12	403 N	137	-0-	-266	-0-	137	2			Y	-0-					-0-
01	434 N	151	-0-	-283	-0-	151	2			Y	-0-					-0-
02	278 N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
*03	613 N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	477	-0-	-143	-0-	477	2			Y	-0-					-0-
11	510	N	479	-0-	-31	-0-	479	2			Y	-0-					-0-
12	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
01	465	N	377	-0-	-88	-0-	377	2			Y	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-
03	465	N	446	-0-	-19	-0-	446	2			Y	-0-					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	189	-0-	-276	-0-	38	1	151	2	Y	-0-					2
11	756	N	756	-0-	-0-	-0-	164	1	592	2	Y	-0-					2
12	161	N	161	-0-	-0-	-0-	36	1	125	2	Y	-0-					2
01	186	N	142	-0-	-44	-0-	30	1	112	2	Y	-0-					2
02	51	N	51	-0-	-0-	-0-	13	1	38	2	Y	-0-					2
*03	226	N	226	-0-	-0-	-0-	58	1	168	2	Y	-0-					2

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	13	1	29	2	Y	-0-					15
11	65	N	65	-0-	-0-	-0-	17	1	48	2	Y	-0-					15
12	47	N	47	-0-	-0-	-0-	11	1	36	2	Y	-0-					15
01	171	N	171	-0-	-0-	-0-	37	1	134	2	Y	-0-					15
02	186	N	186	-0-	-0-	-0-	51	1	135	2	Y	-0-	3	1			12
*03	149	N	149	-0-	-0-	-0-	42	1	107	2	Y	-0-					12

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	258	-0-	-114	-0-	80	1	178	2	Y	-0-					7
11	270	N	253	-0-	-17	-0-	64	1	189	2	Y	-0-					7
12	248	N	197	-0-	-51	-0-	49	1	148	2	Y	-0-					7
01	248	N	218	-0-	-30	-0-	46	1	170	2	Y	2					9
							2	9									
02	220	N	220	-0-	-0-	-0-	61	1	159	2	Y	-0-	6	1			3
*03	255	N	255	-0-	-0-	-0-	72	1	183	2	Y	-0-					3

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	253	-0-	-26	-0-	47	1	206	2	Y	-0-					8
11	300	N	245	-0-	-55	-0-	37	1	208	2	Y	-0-					8
12	465	N	302	-0-	-163	-0-	21	1	281	2	Y	-0-					8
01	301	N	301	-0-	-0-	-0-	31	1	268	2	Y	2					10
							2	9									
02	299	N	299	-0-	-0-	-0-	54	1	243	2	Y	2	7	1			5
							2	9									
*03	334	N	334	-0-	-0-	-0-	60	1	272	2	Y	2					7
							2	9									

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	146	-0-	-71	-0-	36	1	110	2	Y	-0-					7
11	203	N	203	-0-	-0-	-0-	43	1	160	2	Y	-0-					7
12	209	N	209	-0-	-0-	-0-	28	1	181	2	Y	-0-					7
01	216	N	216	-0-	-0-	-0-	36	1	178	2	Y	2					9
							2	9									
*02	214	N	214	-0-	-0-	-0-	50	1	164	2	Y	-0-	7	1			2
03	217	N	203	-0-	-14	-0-	48	1	155	2	Y	-0-					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	668	N	668	-0-	-0-	-0-	124	1	544	2	Y	-0-					8
11	561	N	561	-0-	-0-	-0-	83	1	478	2	Y	-0-					8
12	558	N	270	-0-	-288	-0-	20	1	250	2	Y	-0-					8
01	620	N	348	-0-	-272	-0-	36	1	309	2	Y	3					11
							3	9									
02	467	N	467	-0-	-0-	-0-	85	1	376	2	Y	5	8	1			8
							6	9									
*03	502	N	502	-0-	-0-	-0-	91	1	408	2	Y	3					11
							3	9									

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	356	-0-	-78	-0-	101	1	255	2	Y	-0-					6
11	330	N	277	-0-	-53	-0-	72	1	205	2	Y	-0-					6
12	403	N	202	-0-	-201	-0-	50	1	152	2	Y	-0-					6
01	341	N	231	-0-	-110	-0-	54	1	174	2	Y	3					9
							3	9									
02	311	N	311	-0-	-0-	-0-	88	1	219	2	Y	4	7	1			6
							4	9									
*03	342	N	342	-0-	-0-	-0-	99	1	243	2	Y	-0-					6

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	79	-0-	-76	-0-	22	1	57	2	Y	-0-					7
11	120	N	67	-0-	-53	-0-	18	1	49	2	Y	-0-					7
12	155	N	65	-0-	-90	-0-	16	1	49	2	Y	-0-					7
01	101	N	101	-0-	-0-	-0-	23	1	75	2	Y	3					10
							3	9									
02	79	N	79	-0-	-0-	-0-	22	1	53	2	Y	4	7	1			7
							4	9									
*03	77	N	77	-0-	-0-	-0-	22	1	55	2	Y	-0-					7

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	98	-0-	-26	-0-	27	1	71	2	Y	-0-					3
11	120	N	61	-0-	-59	-0-	14	1	47	2	Y	-0-					3
12	310	N	50	-0-	-260	-0-	8	1	42	2	Y	-0-					3
01	112	N	112	-0-	-0-	-0-	21	1	91	2	Y	-0-					3
02	71	N	71	-0-	-0-	-0-	18	1	53	2	Y	-0-	2	1			1
*03	122	N	122	-0-	-0-	-0-	30	1	92	2	Y	-0-					1

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	N	245	-0-	-0-	-0-	65	1	180	2	Y	-0-					6
11	253	N	253	-0-	-0-	-0-	57	1	196	2	Y	-0-					6
12	216	N	216	-0-	-0-	-0-	37	1	179	2	Y	-0-					6
01	250	N	250	-0-	-0-	-0-	48	1	202	2	Y	-0-					6
02	297	N	297	-0-	-0-	-0-	73	1	223	2	Y	1	5	1			2
							1	9									
*03	291	N	291	-0-	-0-	-0-	71	1	220	2	Y	-0-					2

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	81	-0-	-12	-0-	20	1	61	2	Y	-0-					4
11	120	N	99	-0-	-21	-0-	21	1	78	2	Y	-0-					4
12	65	N	65	-0-	-0-	-0-	8	1	57	2	Y	-0-					4
01	93	N	85	-0-	-8	-0-	14	1	71	2	Y	-0-					4
02	106	N	106	-0-	-0-	-0-	25	1	81	2	Y	-0-	3	1			1
*03	104	N	104	-0-	-0-	-0-	24	1	80	2	Y	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	751	-0-	-179	-0-	141	1	610	2	Y	-0-					7
11	870	N	589	-0-	-281	-0-	88	1	501	2	Y	-0-					7
12	693	N	693	-0-	-0-	-0-	49	1	644	2	Y	-0-					7
01	837	N	837	-0-	-0-	-0-	86	1	747	2	Y	4					11
							4	9									
02	827	N	827	-0-	-0-	-0-	150	1	673	2	Y	4	8	1			7
							4	9									
*03	743	N	743	-0-	-0-	-0-	134	1	608	2	Y	1					8
							1	9									

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

10	341	N	242	-0-	-99	-0-	114	1	128	2	Y	-0-					5
11	296	N	296	-0-	-0-	-0-	110	1	186	2	Y	-0-					5
12	310	N	310	-0-	-0-	-0-	95	1	215	2	Y	-0-					5
01	179	N	179	-0-	-0-	-0-	97	1	82	2	Y	-0-					5
02	87	N	87	-0-	-0-	-0-	87	1			Y	-0-	4	1			1
03	124	N	54	-0-	-70	-0-	46	1	8	2	Y	-0-					1

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

10	596	N	596	-0-	-0-	-0-	122	1	474	2	Y	-0-					7
11	557	N	557	-0-	-0-	-0-	98	1	459	2	Y	-0-					7
12	619	N	619	-0-	-0-	-0-	61	1	558	2	Y	-0-					7
01	745	N	745	-0-	-0-	-0-	93	1	648	2	Y	4					11
							4	9									
02	519	N	519	-0-	-0-	-0-	103	1	412	2	Y	4	8	1			7
							4	9									
*03	658	N	658	-0-	-0-	-0-	130	1	525	2	Y	3					10
							3	9									

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

10	294	N	294	-0-	-0-	-0-	72	1	222	2	Y	-0-					7
11	390	N	197	-0-	-193	-0-	42	1	155	2	Y	-0-					7
12	341	N	298	-0-	-43	-0-	40	1	258	2	Y	-0-					7
01	291	N	291	-0-	-0-	-0-	47	1	241	2	Y	3					10
							3	9									
02	282	N	282	-0-	-0-	-0-	65	1	213	2	Y	4	7	1			7
							4	9									
03	310	N	277	-0-	-33	-0-	67	1	209	2	Y	1					8
							1	9									

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

10	93	N	86	-0-	-7	-0-	13	1	73	2	Y	-0-					7
11	91	N	91	-0-	-0-	-0-	9	1	82	2	Y	-0-					7
12	96	N	96	-0-	-0-	-0-	1	1	95	2	Y	-0-					7
01	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					7
02	94	N	94	-0-	-0-	-0-	13	1	81	2	Y	-0-	5	1			2
03	62	N	50	-0-	-12	-0-	7	1	43	2	Y	-0-					2

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

10	279	N	198	-0-	-81	-0-	64	1	134	2	Y	-0-					20
11	270	N	190	-0-	-80	-0-	57	1	133	2	Y	-0-					20
12	279	N	100	-0-	-179	-0-	30	1	70	2	Y	-0-					20
01	186	N	170	-0-	-16	-0-	39	1	131	2	Y	-0-					20
02	208	N	208	-0-	-0-	-0-	63	1	145	2	Y	-0-	5	1			15
*03	155	N	155	-0-	-0-	-0-	52	1	103	2	Y	-0-					15

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	50	1	146	2	Y	-0-					7
11	180	N	149	-0-	-31	-0-	34	1	115	2	Y	-0-					7
12	186	N	155	-0-	-31	-0-	28	1	127	2	Y	-0-					7
01	182	N	182	-0-	-0-	-0-	35	1	147	2	Y	-0-					7
02	169	N	169	-0-	-0-	-0-	44	1	125	2	Y	-0-	5	1			2
03	155	N	148	-0-	-7	-0-	39	1	109	2	Y	-0-					2

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	134	-0-	-21	-0-	25	1	109	2	Y	-0-					22
11	150	N	150	-0-	-0-	-0-	22	1	128	2	Y	-0-					22
12	149	N	149	-0-	-0-	-0-	11	1	138	2	Y	-0-					22
01	147	N	147	-0-	-0-	-0-	15	1	132	2	Y	-0-					22
02	99	N	99	-0-	-0-	-0-	18	1	81	2	Y	-0-	5	1			17
03	155	N	131	-0-	-24	-0-	24	1	107	2	Y	-0-					17

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	428	N	428	-0-	-0-	-0-	139	1	289	2	Y	-0-					7
11	420	N	375	-0-	-45	-0-	115	1	260	2	Y	-0-					7
12	434	N	332	-0-	-102	-0-	89	1	243	2	Y	-0-					7
01	434	N	263	-0-	-171	-0-	78	1	185	2	Y	-0-					7
02	281	N	281	-0-	-0-	-0-	90	1	191	2	Y	-0-	5	1			2
03	341	N	287	-0-	-54	-0-	95	1	192	2	Y	-0-					2

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	11	1	26	2	Y	-0-					7
11	38	N	38	-0-	-0-	-0-	10	1	28	2	Y	-0-					7
12	31	N	29	-0-	-2	-0-	7	1	22	2	Y	-0-					7
01	34	N	34	-0-	-0-	-0-	8	1	26	2	Y	-0-					7
02	31	N	31	-0-	-0-	-0-	9	1	22	2	Y	-0-	5	1			2
03	31	N	30	-0-	-1	-0-	8	1	22	2	Y	-0-					2

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	58	-0-	-35	-0-	18	1	40	2	Y	-0-					7
11	60	N	56	-0-	-4	-0-	15	1	41	2	Y	-0-					7
12	93	N	43	-0-	-50	-0-	11	1	32	2	Y	-0-					7
01	62	N	50	-0-	-12	-0-	10	1	40	2	Y	-0-					7
02	46	N	46	-0-	-0-	-0-	12	1	34	2	Y	-0-	5	1			2
*03	33	N	33	-0-	-0-	-0-	10	1	23	2	Y	-0-					2

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	122	-0-	-95	-0-	40	1	82	2	Y	-0-					20
11	240	N	100	-0-	-140	-0-	31	1	69	2	Y	-0-					20
12	217	N	129	-0-	-88	-0-	38	1	91	2	Y	-0-					20
01	205	N	205	-0-	-0-	-0-	47	1	158	2	Y	-0-					20
02	142	N	142	-0-	-0-	-0-	43	1	99	2	Y	-0-	5	1			15
*03	147	N	147	-0-	-0-	-0-	50	1	97	2	Y	-0-					15

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3250	X	636	-0-	-2614	-0-	129	1	507	2	Y	-0-					3
11	780	N	498	-0-	-282	-0-	88	1	410	2	Y	-0-					3
12	806	N	409	-0-	-397	-0-	41	1	368	2	Y	-0-					3
01	651	N	424	-0-	-227	-0-	52	1	368	2	Y	4					7
							4	9									
02	702	N	702	-0-	-0-	-0-	141	1	557	2	Y	4	5	1			6
							4	9									
*03	647	N	647	-0-	-0-	-0-	128	1	515	2	Y	4					10
							4	9									

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

10	609	N	609	-0-	-0-	-0-	122	1	487	2	N	-0-					21
11	375	N	375	-0-	-0-	-0-	81	1	294	2	N	-0-					21
12	534	N	534	-0-	-0-	-0-	121	1	413	2	N	-0-					21
01	620	N	607	-0-	-13	-0-	128	1	479	2	N	-0-					21
02	450	N	450	-0-	-0-	-0-	116	1	334	2	N	-0-					21
03	527	N	383	-0-	-144	-0-	98	1	285	2	N	-0-					21

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

10	138	N	138	-0-	-0-	-0-	9	1	129	2	N	-0-					1
11	270	N	137	-0-	-133	-0-	9	1	128	2	N	-0-					1
12	217	N	134	-0-	-83	-0-	10	1	124	2	N	-0-					1
01	124	N	117	-0-	-7	-0-	9	1	108	2	N	-0-					1
02	109	N	109	-0-	-0-	-0-	6	1	103	2	N	-0-					1
03	124	N	88	-0-	-36	-0-	5	1	83	2	N	-0-					1

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

10	51	N	51	-0-	-0-	-0-	4	1	47	2	N	-0-					1
11	57	N	57	-0-	-0-	-0-	4	1	53	2	N	-0-					1
12	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					1
01	86	N	86	-0-	-0-	-0-	7	1	79	2	N	-0-					1
02	115	N	115	-0-	-0-	-0-	8	1	107	2	N	-0-					1
*03	150	N	150	-0-	-0-	-0-	11	1	139	2	N	-0-					1

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

10	260	N	260	-0-	-0-	-0-	20	1	240	2	N	-0-					22
11	219	N	219	-0-	-0-	-0-	16	1	203	2	N	-0-					22
12	248	N	212	-0-	-36	-0-	14	1	198	2	N	-0-					22
01	248	N	147	-0-	-101	-0-	11	1	136	2	N	-0-					22
02	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-					22
03	217	N	116	-0-	-101	-0-	9	1	107	2	N	-0-					22

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

10	1364	N	844	-0-	-520	-0-	64	1	780	2	N	-0-					23
11	1320	N	922	-0-	-398	-0-	67	1	855	2	N	-0-					23
12	1488	N	1155	-0-	-333	-0-	76	1	1079	2	N	-0-					23
01	1159	N	1159	-0-	-0-	-0-	88	1	1071	2	N	-0-					23
02	1210	N	1210	-0-	-0-	-0-	86	1	1124	2	N	-0-					23
03	1147	N	799	-0-	-348	-0-	58	1	741	2	N	-0-					23

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	15	1	190	2	N	-0-					6
11	270	N	199	-0-	-71	-0-	14	1	185	2	N	-0-					6
12	248	N	205	-0-	-43	-0-	14	1	191	2	N	-0-					6
01	217	N	130	-0-	-87	-0-	10	1	120	2	N	-0-					6
02	134	N	134	-0-	-0-	-0-	10	1	124	2	N	-0-					6
*03	325	N	325	-0-	-0-	-0-	24	1	301	2	N	-0-					6

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

10	992	N	655	-0-	-337	-0-	132	1	523	2	N	-0-					2
11	1080	N	478	-0-	-602	-0-	104	1	374	2	N	-0-					2
12	837	N	576	-0-	-261	-0-	131	1	445	2	N	-0-					2
01	651	N	650	-0-	-1	-0-	138	1	512	2	N	-0-					2
02	585	N	585	-0-	-0-	-0-	151	1	434	2	N	-0-					2
*03	611	N	611	-0-	-0-	-0-	156	1	455	2	N	-0-					2

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

10	729	N	729	-0-	-0-	-0-	48	1	681	2	N	-0-					21
11	720	N	669	-0-	-51	-0-	43	1	626	2	N	-0-					21
12	651	N	617	-0-	-34	-0-	46	1	571	2	N	-0-					21
01	744	N	596	-0-	-148	-0-	46	1	550	2	N	-0-					21
02	601	N	601	-0-	-0-	-0-	36	1	565	2	N	-0-					21
*03	776	N	776	-0-	-0-	-0-	40	1	736	2	N	-0-					21

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

10	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
11	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
01	713	N	659	-0-	-54	-0-	659	2			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
03	682	N	563	-0-	-119	-0-	563	2			N	-0-					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

10	146	N	146	-0-	-0-	-0-	35	1	111	2	N	-0-					7
11	120	N	109	-0-	-11	-0-	23	1	86	2	N	-0-					7
12	124	N	92	-0-	-32	-0-	13	1	79	2	N	-0-					7
01	155	N	98	-0-	-57	-0-	16	1	82	2	N	-0-					7
02	111	N	111	-0-	-0-	-0-	26	1	85	2	N	-0-	5	1			2
*03	114	N	114	-0-	-0-	-0-	28	1	86	2	N	-0-					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	134	-0-	-145	-0-	38	1	96	2	N	-0-					6
11	180	N	150	-0-	-30	-0-	40	1	110	2	N	-0-					6
12	217	N	122	-0-	-95	-0-	30	1	92	2	N	-0-					6
01	154	N	154	-0-	-0-	-0-	36	1	118	2	N	-0-					6
02	134	N	134	-0-	-0-	-0-	37	1	96	2	N	1	5	1			2
							1	9									
03	124	N	112	-0-	-12	-0-	32	1	80	2	N	-0-					2

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	787	N	787	-0-	-0-	-0-	787	2			N	-0-					65
11	750	N	703	-0-	-47	-0-	703	2			N	-0-					65
12	713	N	690	-0-	-23	-0-	690	2			N	-0-					65
01	775	N	726	-0-	-49	-0-	726	2			N	-0-					65
02	675	N	675	-0-	-0-	-0-	675	2			N	-0-					65
*03	689	N	689	-0-	-0-	-0-	689	2			N	-0-					65

MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-
11	330	N	310	-0-	-20	-0-	310	2			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					121
11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					121
12	620	N	253	-0-	-367	-0-	253	3			N	-0-					121
01	279	N	213	-0-	-66	-0-	213	3			N	-0-					121
02	609	N	238	-0-	-371	-0-	238	3			N	-0-					121
03	248	N	175	-0-	-73	-0-	175	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	58	N	49	-0-	-9	-0-	49	3			N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

10	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
11	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
12	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	116	N	109	-0-	-7	-0-	109	3			N	-0-					-0-
03	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

10	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
11	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
12	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
01	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
02	348	N	317	-0-	-31	-0-	317	3			N	-0-					-0-
03	341	N	233	-0-	-108	-0-	233	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

10	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	290	N	262	-0-	-28	-0-	262	3			N	-0-					-0-
03	279	N	193	-0-	-86	-0-	193	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

10	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
03	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	29	N	12	-0-	-17	-0-	12	3			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	899 N	899	-0-	-0-	-0-	899	3		Y	-0-			8
11	913 N	913	-0-	-0-	-0-	913	3		Y	-0-			8
12	892 N	892	-0-	-0-	-0-	892	3		Y	-0-			8
01	DLQ G-10	874	-0-	874	874	874	3		Y	-0-			8
02	1600 N	822	-0-	-778	96	822	3		Y	-0-			8
*03	976 N	880	-0-	-96	-0-	880	3		Y	-0-			8

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
A&R DISPOSAL OPERATING CO., LLC 000129
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-

C&J ENERGY SERVICES 120531
ALLISON WELL #: 601 RRCID -> 135135 COMPL. DATE 05/18/1990 TOTAL DEPTH 5363 PERF. 5213 - 5320

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-

ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/08/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

10	4278	X	3789	-0-	-489	-0-	3789	2		N	-0-					-0-
11	3960	X	3863	-0-	-97	-0-	3863	2		N	-0-					-0-
12	4092	X	3933	-0-	-159	-0-	3933	2		N	-0-					-0-
01	3937	X	3854	-0-	-83	-0-	3854	2		N	-0-					-0-
02	3741	X	3396	-0-	-345	-0-	3396	2		N	-0-					-0-
03	3999	X	3795	-0-	-204	-0-	3795	2		N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

10	5146	X	4778	-0-	-368	-0-	4778	2		N	-0-					-0-
11	4980	X	4777	-0-	-203	-0-	4777	2		N	-0-					-0-
12	5301	X	4778	-0-	-523	-0-	4778	2		N	-0-					-0-
01	5301	X	4637	-0-	-664	-0-	4637	2		N	-0-					-0-
02	4959	X	4076	-0-	-883	-0-	4076	2		N	-0-					-0-
03	4929	X	4682	-0-	-247	-0-	4682	2		N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

10	1581	N	1544	-0-	-37	-0-	1544	2		N	-0-					-0-
11	1478	N	1478	-0-	-0-	-0-	1478	2		N	-0-					-0-
12	1581	N	1463	-0-	-118	-0-	1463	2		N	-0-					-0-
01	1550	N	1441	-0-	-109	-0-	1441	2		N	-0-					-0-
02	1421	N	1250	-0-	-171	-0-	1250	2		N	-0-					-0-
*03	1487	N	1487	-0-	-0-	-0-	1487	2		N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

10	2232	N	2118	-0-	-114	-0-	2118	2		N	-0-					-0-
11	2064	N	2064	-0-	-0-	-0-	2064	2		N	-0-					-0-
12	2201	N	2085	-0-	-116	-0-	2085	2		N	-0-					-0-
01	2108	N	2044	-0-	-64	-0-	2044	2		N	-0-					-0-
02	2001	N	1884	-0-	-117	-0-	1884	2		N	-0-					-0-
03	2077	N	2053	-0-	-24	-0-	2053	2		N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

10	3410	X	3195	-0-	-215	-0-	3195	2		N	-0-					-0-
11	3210	X	3043	-0-	-167	-0-	3043	2		N	-0-					-0-
12	3317	X	3257	-0-	-60	-0-	3257	2		N	-0-					-0-
01	3317	X	3169	-0-	-148	-0-	3169	2		N	-0-					-0-
02	3103	X	2870	-0-	-233	-0-	2870	2		N	-0-					-0-
03	3255	X	3047	-0-	-208	-0-	3047	2		N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

10	1788	N	1788	-0-	-0-	-0-	100	1	1688	3	N	-0-				159
11	1230	N	1195	-0-	-35	-0-	56	1	1139	3	N	-0-				159
12	2797	N	2797	-0-	-0-	-0-	133	1	2664	3	N	-0-				159
01	1600	N	1600	-0-	-0-	-0-	81	1	1519	3	N	-0-				159
02	2739	N	2739	-0-	-0-	-0-	181	1	2503	3	N	50				209
							55	9								
*03	1768	N	1768	-0-	-0-	-0-	87	1	1666	3	N	14				223
							15	9								

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

10	3078	N	3078	-0-	-0-	-0-	172	1	2906	3	Y	-0-				195
11	3000	N	3169	-0-	169	169	146	1	2966	3	Y	52	180	1		67
							57	9								
12	3100	N	2985	-0-	-115	54	142	1	2843	3	Y	-0-				67
01	3069	X	2894	-0-	-175	-0-	147	1	2747	3	Y	-0-				67
02	2986	X	2986	-0-	-0-	-0-	194	1	2694	3	Y	89				156
							98	9								
03	3131	X	3112	-0-	-19	-0-	155	1	2957	3	Y	-0-				156

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

10	631	N	631	-0-	-0-	-0-	35	1	596	3	Y	-0-				6
11	600	N	471	-0-	-129	-0-	22	1	449	3	Y	-0-	6	1		-0-
12	620	N	460	-0-	-160	-0-	22	1	438	3	Y	-0-				-0-
01	806	N	806	-0-	-0-	-0-	41	1	765	3	Y	-0-				-0-
02	858	N	858	-0-	-0-	-0-	58	1	800	3	Y	-0-				-0-
*03	879	N	879	-0-	-0-	-0-	44	1	835	3	Y	-0-				-0-

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3635	X	3635	-0-	-0-	-0-	203	1	3432	3	N	-0-					84
11	4036	X	4036	-0-	-0-	-0-	189	1	3847	3	N	-0-					84
12	4239	X	4239	-0-	-0-	-0-	201	1	4038	3	N	-0-					84
01	3859	X	3859	-0-	-0-	-0-	196	1	3663	3	N	-0-					84
02	4746	X	4746	-0-	-0-	-0-	306	1	4236	3	N	185	185	1			84
							204	9									
03	3379	X	3272	-0-	-107	-0-	163	1	3109	3	N	-0-					84

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

10	4278	X	3674	-0-	-604	-0-	205	1	3469	3	N	-0-					101
11	4110	X	3582	-0-	-528	-0-	168	1	3414	3	N	-0-					101
12	4247	X	3723	-0-	-524	-0-	177	1	3546	3	N	-0-					101
01	4247	X	3652	-0-	-595	-0-	185	1	3467	3	N	-0-					101
02	3789	X	3789	-0-	-0-	-0-	249	1	3445	3	N	86					187
							95	9									
03	3720	X	3411	-0-	-309	-0-	169	1	3242	3	N	-0-					187

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

10	453	N	453	-0-	-0-	-0-	25	1	428	3	N	-0-					220
11	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-					220
12	486	N	486	-0-	-0-	-0-	23	1	463	3	N	-0-					220
01	465	N	462	-0-	-3	-0-	23	1	439	3	N	-0-					220
02	464	N	416	-0-	-48	-0-	28	1	388	3	N	-0-					220
03	496	N	375	-0-	-121	-0-	19	1	356	3	N	-0-					220

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

10	1054	X	1037	-0-	-17	-0-	1037	3			N	-0-					30
11	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					30
12	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					30
01	1057	X	1057	-0-	-0-	-0-	1057	3			N	-0-					30
02	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					30
03	1085	X	1054	-0-	-31	-0-	1054	3			N	-0-					30

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

10	2387	X	2233	-0-	-154	-0-	2233	3			N	-0-					105
11	2670	X	1957	-0-	-713	-0-	1957	3			N	-0-					105
12	2759	X	2261	-0-	-498	-0-	2261	3			N	-0-					105
01	2635	X	1840	-0-	-795	-0-	1826	3	14	9	N	13					118
02	2480	X	2480	-0-	-0-	-0-	2467	3	13	9	N	12					130
03	2263	X	2028	-0-	-235	-0-	2019	3	9	9	N	8					138

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	300	-0-	-41	-0-	300	3			N	-0-					19
11	360	X	277	-0-	-83	-0-	277	3			N	-0-					19
12	372	X	300	-0-	-72	-0-	300	3			N	-0-					19
01	341	X	292	-0-	-49	-0-	292	3			N	-0-					19
02	317	X	317	-0-	-0-	-0-	317	3			N	-0-					19
03	310	X	206	-0-	-104	-0-	206	3			N	-0-					19

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

10	2542	X	425	-0-	-2117	-0-	425	3			N	-0-					75
11	1410	X	393	-0-	-1017	-0-	393	3			N	-0-	45	1			30
12	434	X	375	-0-	-59	-0-	375	3			N	-0-					30
01	434	X	374	-0-	-60	-0-	374	3			N	-0-					30
02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					30
*03	3100	N	5241	-0-	2141	2141	5204	3	37	9	N	34					64

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

10	5859	X	5521	-0-	-338	-0-	5521	3			N	-0-	175	1			58
11	5670	X	3969	-0-	-1701	-0-	3969	3			N	-0-					58
12	5859	X	4929	-0-	-930	-0-	4929	3			N	-0-					58
01	5859	X	4873	-0-	-986	-0-	4853	3	20	9	N	18					76
02	6513	X	6513	-0-	-0-	-0-	6480	3	33	9	N	30					106
*03	5604	X	5604	-0-	-0-	-0-	5581	3	23	9	N	21					127

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

10	3782	X	2796	-0-	-986	-0-	2796	3			N	-0-					58
11	4064	X	4064	-0-	-0-	-0-	4064	3			N	-0-					58
12	5301	X	3108	-0-	-2193	-0-	3108	3			N	-0-					58
01	5301	X	3198	-0-	-2103	-0-	3195	3	3	9	N	3					61
02	4959	X	3924	-0-	-1035	-0-	3918	3	6	9	N	5					66
03	4185	X	2313	-0-	-1872	-0-	2313	3			N	-0-					66

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

10	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221 N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	171 N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
12	153 N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
01	217 N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

10	310 #	228	-0-	-82	-0-	228	3			N	-0-					-0-
11	270 #	217	-0-	-53	-0-	217	3			N	-0-					-0-
12	279 #	232	-0-	-47	-0-	232	3			N	-0-					-0-
01	279 #	226	-0-	-53	-0-	226	3			N	-0-					-0-
02	232 #	180	-0-	-52	-0-	180	3			N	-0-					-0-
*03	255 R	255	-0-	-0-	-0-	255	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

10	527 N	526	-0-	-1	-0-	526	2			N	-0-					-0-
11	510 N	300	-0-	-210	-0-	300	2			N	-0-					-0-
12	591 N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
01	527 N	509	-0-	-18	-0-	509	2			N	-0-					-0-
02	474 N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
03	589 N	505	-0-	-84	-0-	505	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

10	379 N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
11	360 N	331	-0-	-29	-0-	331	2			N	-0-					-0-
12	372 N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	372 N	370	-0-	-2	-0-	370	2			N	-0-					-0-
02	337 N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
03	372 N	342	-0-	-30	-0-	342	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT	30	-0-	30	30	30	2			N	-0-					53
03	14B2 EXT	NO RPT	-0-	-0-	30					N	NO RPT					53

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
MISS ELA "K" WELL #: 1 RRCID -> 211803 COMPL. DATE 05/15/2005 TOTAL DEPTH 8000 PERF. 3713 - 5560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					32
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

10	217 #	190	-0-	-27	-0-	177	2	13	9	N	12					91
11	210 #	189	-0-	-21	-0-	176	2	13	9	N	12					103
12	217 #	199	-0-	-18	-0-	184	2	15	9	N	14					117
01	217 #	198	-0-	-19	-0-	181	2	17	9	N	15					132
02	183 R	183	-0-	-0-	-0-	169	2	14	9	N	13					145
*03	195 R	195	-0-	-0-	-0-	180	2	15	9	N	14					159

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

10	682 #	395	-0-	-287	-0-	376	2	19	9	Y	17					49
11	660 #	412	-0-	-248	-0-	394	2	18	9	Y	16					65
12	682 #	527	-0-	-155	-0-	497	2	30	9	Y	27	61	0			31
01	682 #	474	-0-	-208	-0-	451	2	23	9	Y	21					52
02	DLQ G-10	509	-0-	509	509	485	2	24	9	Y	22					74
03	DLQ G-10	301	-0-	301	810	288	2	13	9	Y	12					86

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

10	532 R	532	-0-	-0-	-0-	491	3	41	9	N	37	178	1			71
11	569 R	569	-0-	-0-	-0-	534	3	35	9	N	32					103
12	589 #	291	-0-	-298	-0-	281	3	10	9	N	9					112
01	589 #	217	-0-	-372	-0-	206	3	11	9	N	10					122
02	551 #	446	-0-	-105	-0-	411	3	35	9	N	32					154
03	589 #	467	-0-	-122	-0-	443	3	24	9	N	22					176

ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726

HUGHES, CHARLES 1210 C #4 WELL #: 4 RRCID -> 158432 COMPL. DATE N/A TOTAL DEPTH 7430 PERF. 5770 - 7290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					317
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					317
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					317
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					317
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					317
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					317

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

10	65 R	65	-0-	-0-	-0-	65	3			Y	-0-					15
11	64 R	64	-0-	-0-	-0-	63	3	1	9	Y	1	1	8			15
12	93 #	65	-0-	-28	-0-	65	3			Y	-0-					15
01	93 #	66	-0-	-27	-0-	66	3			Y	-0-					15
02	75 R	75	-0-	-0-	-0-	57	3	18	9	Y	16	13	8			18
*03	138 R	138	-0-	-0-	-0-	137	3	1	9	Y	1					19

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
ROCKER (H) "71" WELL #: 2 RRCID -> 216576 COMPL. DATE N/A TOTAL DEPTH 7193 PERF. 5506 - 7113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			69
11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			69
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			69
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			69
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			69
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			69

PLUGGED AND ABANDONED_____ 04/27/2016 - PLUGGED 04/27/16

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

10	79 R	79	-0-	-0-	-0-	79	3		N	-0-			-0-
11	39 R	39	-0-	-0-	-0-	39	3		N	-0-			-0-
12	53 R	53	-0-	-0-	-0-	53	3		N	-0-			-0-
01	93 #	10	-0-	-83	-0-	10	3		N	-0-			-0-
02	87 #	-0-	-0-	-87	-0-				N	-0-			-0-
03	93 #	-0-	-0-	-93	-0-				N	-0-			-0-

H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

10	31 #	11	-0-	-20	-0-	11	3		N	-0-			-0-
11	30 #	16	-0-	-14	-0-	16	3		N	-0-			-0-
12	15 #	11	-0-	-4	-0-	11	3		N	-0-			-0-
01	20 R	20	-0-	-0-	-0-	20	3		N	-0-			-0-
02	29 #	11	-0-	-18	-0-	11	3		N	-0-			-0-
03	31 #	13	-0-	-18	-0-	13	3		N	-0-			-0-

LAREDO PETROLEUM, INC. 486610
SUGG-V- WELL #: 1SW RRCID -> 137841 COMPL. DATE 07/11/2011 TOTAL DEPTH 7800 PERF. 2554 - 4124

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

10	0 K	-0-	-0-	-0-	-0-				N	-0-			94
11	0 K	-0-	-0-	-0-	-0-				N	-0-			94
12	0 K	-0-	-0-	-0-	-0-				N	-0-			94
01	0 K	-0-	-0-	-0-	-0-				N	-0-			94
02	0 K	-0-	-0-	-0-	-0-				N	-0-			94
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			94

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
TEXAS ENERGY TRUST COMPANY 845830
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	#	1109	-0-	-100	-0-	1109	3			N	-0-					33
11	1050	#	1023	-0-	-27	-0-	1023	3			N	-0-					33
12	1054	#	1034	-0-	-20	-0-	1034	3			N	-0-					33
01	1116	#	1035	-0-	-81	-0-	1035	3			N	-0-					33
02	1259	R	1259	-0-	-0-	-0-	1259	3			N	-0-					33
*03	1312	R	1312	-0-	-0-	-0-	1312	3			N	-0-					33

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 09/26/2014 TOTAL DEPTH 4100 PERF. 3568 - 3834

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

10	0	#	-0-	-0-	-0-	-0-					N	-0-					80
11	0	#	-0-	-0-	-0-	-0-					N	-0-					80
12	0	#	-0-	-0-	-0-	-0-					N	-0-					80
01	0	#	-0-	-0-	-0-	-0-					N	-0-					80
02	0	#	-0-	-0-	-0-	-0-					N	-0-					80
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

10	0	#	-0-	-0-	-0-	-0-					N	-0-					52
11	0	#	-0-	-0-	-0-	-0-					N	-0-					52
12	0	#	-0-	-0-	-0-	-0-					N	-0-					52
01	0	#	-0-	-0-	-0-	-0-					N	-0-					52
02	0	#	-0-	-0-	-0-	-0-					N	-0-					52
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

10	837	N	805	-0-	-32	B	-0-	805	2		Y	-0-					29
11	870	N	734	-0-	-136	B	-0-	734	2		Y	-0-					29
12	868	N	800	-0-	-68	B	-0-	800	2		Y	-0-					29
01	775	N	735	-0-	-40	B	-0-	735	2		Y	-0-					29
02	706	N	706	-0-	-0-	B	-0-	706	2		Y	-0-					29
03	775	N	757	-0-	-18	B	-0-	757	2		Y	-0-					29

STEEN (WOLFCAMP) //CONT.// 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0- B	-0-	532	2			Y	-0-					7
11	493	N	493	-0-	-0- B	-0-	493	2			Y	-0-					7
12	547	N	547	-0-	-0- B	-0-	547	2			Y	-0-					7
01	527	N	520	-0-	-7 B	-0-	520	2			Y	-0-					7
02	476	N	476	-0-	-0- B	-0-	476	2			Y	-0-					7
03	527	N	489	-0-	-38 B	-0-	489	2			Y	-0-					7

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1512	N	1512	-0-	-0-	-0-	73	1	1439	2	N	-0-					-0-
11	1140	N	1140	-0-	-0-	-0-	47	1	1093	2	N	-0-					-0-
12	1375	N	1375	-0-	-0-	-0-	58	1	1317	2	N	-0-					-0-
01	1519	N	798	-0-	-721	-0-	37	1	761	2	N	-0-					-0-
02	1102	N	280	-0-	-822	-0-	9	1	271	2	N	-0-					-0-
*03	249	N	249	-0-	-0-	-0-	8	1	241	2	N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	48	-0-	-14	-0-	48	2			Y	-0-	2	1			1
11	60	N	46	-0-	-14	-0-	46	2			Y	-0-					1
12	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					1
*01	73	N	73	-0-	-0-	-0-	73	2			Y	-0-	1	1			-0-
*02	58	N	49	-0-	-9	-0-	49	2			Y	-0-					-0-
*03	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	66	-0-	-120	-0-	66	2			Y	-0-					-0-
11	177	N	177	-0-	-0-	-0-	175	2	2	9	Y	2					2
12	186	N	170	-0-	-16	-0-	167	2	3	9	Y	3	2	1			3
01	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					3
02	174	N	165	-0-	-9	-0-	165	2			Y	-0-	3	1			-0-
*03	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	38	-0-	-55	-0-	38	2			Y	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	2			Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	36	-0-	-57	-0-	34	2	2	9	Y	2	40	1			12
11	90	N	81	-0-	-9	-0-	77	2	4	9	Y	4					16
12	97	N	97	-0-	-0-	-0-	96	2	1	9	Y	1	16	1			1
01	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					1
02	94	N	94	-0-	-0-	-0-	94	2			Y	-0-	1	1			-0-
03	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

10	93	N	29	-0-	-64	-0-	29	2			Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
12	93	N	71	-0-	-22	-0-	71	2			Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

10	93	N	29	-0-	-64	-0-	29	2			Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

10	124	N	90	-0-	-34	-0-	90	2			Y	-0-					-0-
11	120	N	87	-0-	-33	-0-	87	2			Y	-0-					-0-
12	124	N	91	-0-	-33	-0-	91	2			Y	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
02	87	N	66	-0-	-21	-0-	66	2			Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

10	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	50	2	44	9	Y	40					40
02	58	N	53	-0-	-5	-0-	53	2			Y	-0-					40
03	62	N	58	-0-	-4	-0-	58	2			Y	-0-					40

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

10	93	N	65	-0-	-28	-0-	65	2			Y	-0-					-0-
11	90	N	61	-0-	-29	-0-	61	2			Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
02	58	N	57	-0-	-1	-0-	57	2			Y	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			Y	-0-					-0-

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

10	93	N	42	-0-	-51	-0-	42	2			Y	-0-	2	1			-0-
11	120	N	85	-0-	-35	-0-	85	2			Y	-0-					-0-
12	124	N	97	-0-	-27	-0-	97	2			Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	91	2	2	9	Y	2					14
11	90	N	86	-0-	-4	-0-	85	2	1	9	Y	1					15
12	94	N	94	-0-	-0-	-0-	92	2	2	9	Y	2	10	1			7
01	93	N	89	-0-	-4	-0-	88	2	1	9	Y	1					8
02	87	N	81	-0-	-6	-0-	80	2	1	9	Y	1					9
03	93	N	87	-0-	-6	-0-	85	2	2	9	Y	2					11

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

10	93	N	59	-0-	-34	-0-	59	2			Y	-0-					1
11	60	N	54	-0-	-6	-0-	54	2			Y	-0-					1
*12	62	N	58	-0-	-4	-0-	58	2			Y	-0-	1	1			-0-
*01	62	N	51	-0-	-11	-0-	51	2			Y	-0-					-0-
*02	58	N	51	-0-	-7	-0-	51	2			Y	-0-					-0-
*03	62	N	51	-0-	-11	-0-	51	2			Y	-0-					-0-

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

10	62	N	52	-0-	-10	-0-	52	2			Y	-0-					2
11	60	N	48	-0-	-12	-0-	48	2			Y	-0-					2
*12	62	N	52	-0-	-10	-0-	52	2			Y	-0-	2	1			-0-
*01	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
*02	58	N	46	-0-	-12	-0-	46	2			Y	-0-					-0-
*03	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

10	62	N	52	-0-	-10	-0-	52	2			Y	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			Y	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	2			Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
02	58	N	46	-0-	-12	-0-	46	2			Y	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

10	527	N	358	-0-	-169	-0-	356	2	2	9	Y	2					16
11	450	N	262	-0-	-188	-0-	262	2			Y	-0-					16
12	403	N	272	-0-	-131	-0-	271	2	1	9	Y	1	10	1			7
01	372	N	244	-0-	-128	-0-	243	2	1	9	Y	1					8
02	261	N	227	-0-	-34	-0-	226	2	1	9	Y	1					9
03	279	N	245	-0-	-34	-0-	243	2	2	9	Y	2					11

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

10	527	N	201	-0-	-326	-0-	201	2			Y	-0-	2	1			1
11	510	N	406	-0-	-104	-0-	403	2	3	9	Y	3					4
12	558	N	480	-0-	-78	-0-	479	2	1	9	Y	1	4	1			1
01	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					1
02	406	N	389	-0-	-17	-0-	389	2			Y	-0-	1	1			-0-
*03	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

10	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	2			Y	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	2			Y	-0-					-0-
01	155	N	123	-0-	-32	-0-	123	2			Y	-0-					-0-
02	145	N	111	-0-	-34	-0-	111	2			Y	-0-					-0-
03	155	N	134	-0-	-21	-0-	134	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	648	N	648	-0-	-0-	-0-	633	2	15	9	Y	14					89
11	617	N	617	-0-	-0-	-0-	614	2	3	9	Y	3					92
12	647	N	647	-0-	-0-	-0-	643	2	4	9	Y	4	49	1			47
01	651	N	508	-0-	-143	-0-	497	2	11	9	Y	10					57
02	609	N	445	-0-	-164	-0-	442	2	3	9	Y	3					60
03	651	N	561	-0-	-90	-0-	559	2	2	9	Y	2					62

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

10	248	N	239	-0-	-9	-0-	239	2			Y	-0-					10
11	240	N	208	-0-	-32	-0-	208	2			Y	-0-					10
12	248	N	235	-0-	-13	-0-	234	2	1	9	Y	1	6	1			5
01	248	N	182	-0-	-66	-0-	182	2			Y	-0-					5
02	203	N	170	-0-	-33	-0-	170	2			Y	-0-					5
03	248	N	215	-0-	-33	-0-	215	2			Y	-0-					5

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

10	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					8
11	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					8
12	96	N	96	-0-	-0-	-0-	96	2			Y	-0-	4	1			4
01	93	N	75	-0-	-18	-0-	75	2			Y	-0-					4
02	87	N	67	-0-	-20	-0-	67	2			Y	-0-					4
03	93	N	84	-0-	-9	-0-	84	2			Y	-0-					4

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

10	155	N	66	-0-	-89	-0-	66	2			Y	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	2			Y	-0-					-0-
12	186	N	167	-0-	-19	-0-	167	2			Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

10	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					1
11	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					1
*12	122	N	122	-0-	-0-	-0-	122	2			Y	-0-	1	1			-0-
*01	93	N	90	-0-	-3	-0-	90	2			Y	-0-					-0-
*02	87	N	85	-0-	-2	-0-	85	2			Y	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

10	164	N	164	-0-	-0-	-0-	160	2	4	9	Y	4	2	1			5
11	150	N	97	-0-	-53	-0-	97	2			Y	-0-					5
12	155	N	111	-0-	-44	-0-	110	2	1	9	Y	1	4	1			2
01	155	N	119	-0-	-36	-0-	119	2			Y	-0-					2
02	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					2
03	124	N	120	-0-	-4	-0-	120	2			Y	-0-	1	1			1

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

10	62	N	55	-0-	-7	-0-	55	2			Y	-0-					3
11	60	N	54	-0-	-6	-0-	54	2			Y	-0-					3
12	62	N	57	-0-	-5	-0-	57	2			Y	-0-					3
01	62	N	46	-0-	-16	-0-	46	2			Y	-0-	2	1			1
02	58	N	52	-0-	-6	-0-	52	2			Y	-0-					1
03	62	N	58	-0-	-4	-0-	58	2			Y	-0-					1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	238	-0-	-41	-0-	235	2	3	9	Y	3	3	1			2
11	270	N	210	-0-	-60	-0-	210	2			Y	-0-	2	1			-0-
12	341	N	158	-0-	-183	-0-	155	2	3	9	Y	3	2	1			1
01	190	N	190	-0-	-0-	-0-	183	2	7	9	Y	6	1	1			6
02	174	N	120	-0-	-54	-0-	117	2	3	9	Y	3	6	1			3
*03	255	N	255	-0-	-0-	-0-	252	2	3	9	Y	3	3	1			3

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					69
11	180	N	168	-0-	-12	-0-	168	2			Y	-0-					69
12	186	N	182	-0-	-4	-0-	182	2			Y	-0-	37	1			32
01	186	N	129	-0-	-57	-0-	129	2			Y	-0-					32
02	174	N	121	-0-	-53	-0-	121	2			Y	-0-					32
03	186	N	161	-0-	-25	-0-	161	2			Y	-0-					32

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					2
11	1058	N	1058	-0-	-0-	-0-	1058	2			Y	-0-	2	1			-0-
12	1233	N	1233	-0-	-0-	-0-	1233	2			Y	-0-					-0-
01	930	N	836	-0-	-94	-0-	836	2			Y	-0-					-0-
02	870	N	717	-0-	-153	-0-	717	2			Y	-0-					-0-
*03	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					-0-

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	271	-0-	-101	-0-	270	2	1	9	Y	1					10
11	532	N	532	-0-	-0-	-0-	512	2	20	9	Y	18	14	1			14
12	372	N	362	-0-	-10	-0-	333	2	29	9	Y	26	20	1			20
01	279	N	218	-0-	-61	-0-	214	2	4	9	Y	4	21	1			3
02	377	N	353	-0-	-24	-0-	353	2			Y	-0-	2	1			1
*03	459	N	459	-0-	-0-	-0-	442	2	17	9	Y	15	5	1			11

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	164	2	2	9	Y	2					6
11	170	N	170	-0-	-0-	-0-	166	2	4	9	Y	4	7	1			3
12	185	N	185	-0-	-0-	-0-	178	2	7	9	Y	6	4	1			5
01	296	N	296	-0-	-0-	-0-	285	2	11	9	Y	10	7	1			8
02	159	N	159	-0-	-0-	-0-	152	2	7	9	Y	6	6	1			8
03	155	N	84	-0-	-71	-0-	82	2	2	9	Y	2	9	1			1

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	260	2	4	9	Y	4					10
11	279	N	279	-0-	-0-	-0-	275	2	4	9	Y	4	11	1			3
12	457	N	457	-0-	-0-	-0-	450	2	7	9	Y	6	4	1			5
01	248	N	203	-0-	-45	-0-	199	2	4	9	Y	4	6	1			3
02	232	N	142	-0-	-90	-0-	138	2	4	9	Y	4	2	1			5
03	248	N	195	-0-	-53	-0-	188	2	7	9	Y	6	7	1			4

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	155	2	3	9	Y	3					6
11	154	N	154	-0-	-0-	-0-	150	2	4	9	Y	4	7	1			3
12	157	N	157	-0-	-0-	-0-	150	2	7	9	Y	6	4	1			5
01	124	N	118	-0-	-6	-0-	114	2	4	9	Y	4	6	1			3
02	116	N	98	-0-	-18	-0-	97	2	1	9	Y	1	2	1			2
*03	138	N	138	-0-	-0-	-0-	138	2			Y	-0-	2	1			-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	29	2	6	9	Y	5	3	1			3
11	30	N	30	-0-	-0-	-0-	28	2	2	9	Y	2	4	1			1
12	31	N	26	-0-	-5	-0-	26	2			Y	-0-	1	1			-0-
01	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	27	2	7	9	Y	6					6
*03	70	N	70	-0-	-0-	-0-	63	2	7	9	Y	6	3	1			9

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

10	282	N	282	-0-	-0-	-0-	278	2	4	9	Y	4	2	1			4
11	243	N	243	-0-	-0-	-0-	241	2	2	9	Y	2	4	1			2
12	233	N	233	-0-	-0-	-0-	233	2			Y	-0-	2	1			-0-
01	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
02	325	N	325	-0-	-0-	-0-	322	2	3	9	Y	3					3
*03	273	N	273	-0-	-0-	-0-	273	2			Y	-0-	3	1			-0-

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

10	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-					2
11	979	N	979	-0-	-0-	-0-	977	2	2	9	Y	2	2	1			2
12	1412	N	1412	-0-	-0-	-0-	1412	2			Y	-0-	2	1			-0-
01	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					-0-
02	725	N	697	-0-	-28	-0-	697	2			Y	-0-					-0-
*03	867	N	867	-0-	-0-	-0-	864	2	3	9	Y	3	1	1			2

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

10	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					1
11	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					1
12	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					1
01	62	N	47	-0-	-15	-0-	47	2			Y	-0-	1	1			-0-
02	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			Y	-0-					-0-

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

10	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					8
11	270	N	207	-0-	-63	-0-	207	2			Y	-0-					8
12	279	N	212	-0-	-67	-0-	212	2			Y	-0-					8
01	217	N	195	-0-	-22	-0-	195	2			Y	-0-	4	1			4
*02	203	N	201	-0-	-2	-0-	201	2			Y	-0-					4
*03	217	N	214	-0-	-3	-0-	214	2			Y	-0-					4

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

10	527	N	473	-0-	-54	-0-	465	2	8	9	Y	7					69
11	540	N	446	-0-	-94	-0-	439	2	7	9	Y	6					75
12	589	N	468	-0-	-121	-0-	462	2	6	9	Y	5	40	1			40
01	465	N	428	-0-	-37	-0-	417	2	11	9	Y	10					50
02	435	N	430	-0-	-5	-0-	427	2	3	9	Y	3					53
*03	469	N	469	-0-	-0-	-0-	467	2	2	9	Y	2					55

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

10	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
11	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	285	2	3	9	N	3					3
*03	288	N	288	-0-	-0-	-0-	286	2	2	9	N	2	3	1			2

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1455	-0-	1455	8632	1433	2	22	9	N	20	33	1			17
11	0	W	1401	-0-	1401	10033	1382	2	19	9	N	17					34
12	0	W	1358	-0-	1358	11391	1346	2	12	9	N	11	34	1			11
01	0	W	1263	-0-	1263	12654	1243	2	20	9	N	18					29
*02	2900	N	920	-0-	-1980	10674	907	2	13	9	N	12					41
*03	3100	N	1563	-0-	-1537	9137	1551	2	12	9	N	11	34	1			18

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

*09	990	X	713	-0-	-277	-0-	710	2	3	9	Y	3					4
*10	1023	X	273	-0-	-750	-0-	272	2	1	9	Y	1	3	1			2
*11	559	X	559	-0-	-0-	-0-	557	2	2	9	Y	2					4
*12	621	N	621	-0-	-0-	-0-	618	2	3	9	Y	3	4	1			3
*01	575	N	575	-0-	-0-	-0-	569	2	6	9	Y	5					8
*02	570	N	570	-0-	-0-	-0-	566	2	4	9	Y	4	8	1			4
03	620	N	577	-0-	-43	-0-	571	2	6	9	Y	5					9

COMPASS ENERGY OPERATING, LLC 169751
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

10	1023	N	917	-0-	-106	-0-	917	2			Y	-0-					198
11	930	N	904	-0-	-26	-0-	904	2			Y	-0-					198
12	930	N	885	-0-	-45	-0-	885	2			Y	-0-					198
01	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					198
02	873	N	873	-0-	-0-	-0-	867	2	6	9	Y	5					203
*03	929	N	929	-0-	-0-	-0-	926	2	3	9	Y	3	180	1			26

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

10	651	N	591	-0-	-60	-0-	591	2			Y	-0-					-0-
11	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-
12	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-
01	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-
02	707	N	707	-0-	-0-	-0-	687	2	20	9	Y	18					18
*03	744	N	744	-0-	-0-	-0-	726	2	18	9	Y	16					34

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

10	372	N	333	-0-	-39	-0-	329	2	4	9	Y	4					7
11	709	N	709	-0-	-0-	-0-	703	2	6	9	Y	5	7	1			5
12	1178	N	1178	-0-	-0-	-0-	1172	2	6	9	Y	5	7	1			3
01	1131	N	1131	-0-	-0-	-0-	1123	2	8	9	Y	7	7	1			3
02	1071	N	1071	-0-	-0-	-0-	1065	2	6	9	Y	5					8
*03	1176	N	1176	-0-	-0-	-0-	1170	2	6	9	Y	5	7	1			6

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	896	-0-	-3	-0-	855	2	41	9	Y	37	34	1			28
11	840	N	670	-0-	-170	-0-	645	2	25	9	Y	23	33	1			18
12	803	N	803	-0-	-0-	-0-	760	2	43	9	Y	39	29	1			28
01	868	N	789	-0-	-79	-0-	745	2	44	9	Y	40	29	1			39
02	742	N	742	-0-	-0-	-0-	699	2	43	9	Y	39	37	1			41
03	806	N	790	-0-	-16	-0-	753	2	37	9	Y	34	37	1			38

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

10	2092	N	2092	-0-	-0-	-0-	2026	2	66	9	N	60	118	1			108
11	1920	N	1623	-0-	-297	-0-	1557	2	66	9	N	60					168
12	1984	N	1277	-0-	-707	-0-	1227	2	50	9	N	45	3	8			210
01	1984	N	1881	-0-	-103	-0-	1779	2	102	9	N	93	175	1			128
02	1963	N	1963	-0-	-0-	-0-	1883	2	80	9	N	73	62	1			139
*03	2141	N	2141	-0-	-0-	-0-	2062	2	79	9	N	72					211

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

10	826	N	826	-0-	-0-	-0-	826	2			N	-0-					63
11	785	N	785	-0-	-0-	-0-	785	2			N	-0-					63
12	806	N	801	-0-	-5	-0-	801	2			N	-0-					63
01	806	N	792	-0-	-14	-0-	791	2	1	9	N	1					64
02	754	N	738	-0-	-16	-0-	737	2	1	9	N	1					65
03	806	N	785	-0-	-21	-0-	784	2	1	9	N	1					66

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

10	279	N	247	-0-	-32	-0-	243	2	4	9	Y	4					7
11	391	N	391	-0-	-0-	-0-	381	2	10	9	Y	9	7	1			9
12	361	N	361	-0-	-0-	-0-	342	2	19	9	Y	17	16	1	1	8	9
01	335	N	335	-0-	-0-	-0-	317	2	18	9	Y	16	18	1			7
02	271	N	271	-0-	-0-	-0-	259	2	12	9	Y	11					18
*03	335	N	335	-0-	-0-	-0-	320	2	15	9	Y	14	17	1			15

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

10	775	N	749	-0-	-26	-0-	749	2			Y	-0-					65
11	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					65
12	775	N	750	-0-	-25	-0-	750	2			Y	-0-					65
01	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					65
02	696	N	692	-0-	-4	-0-	689	2	3	9	Y	3					68
03	744	N	738	-0-	-6	-0-	735	2	3	9	Y	3					71

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

10	310	N	282	-0-	-28	-0-	272	2	10	9	Y	9					27
11	270	N	262	-0-	-8	-0-	251	2	11	9	Y	10					37
12	279	N	270	-0-	-9	-0-	256	2	14	9	Y	13	1	8			49
01	279	N	231	-0-	-48	-0-	221	2	10	9	Y	9					58
02	261	N	227	-0-	-34	-0-	217	2	10	9	Y	9	45	1			22
*03	301	N	301	-0-	-0-	-0-	291	2	10	9	Y	9					31

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

10	1023	N	830	-0-	-193	-0-	810	2	20	9	Y	18	22	1			12
11	990	N	644	-0-	-346	-0-	619	2	25	9	Y	23	18	1			17
12	992	N	871	-0-	-121	-0-	839	2	32	9	Y	29	24	1			22
01	921	N	921	-0-	-0-	-0-	889	2	32	9	Y	29	24	1			27
02	938	N	938	-0-	-0-	-0-	908	2	30	9	Y	27	32	1			22
03	868	N	816	-0-	-52	-0-	779	2	37	9	Y	34	29	1			27

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					2
11	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					2
12	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					2
01	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					2
02	32	N	32	-0-	-0-	-0-	31	2	1	9	Y	1	2	1			1
*03	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					1

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

10	434	N	372	-0-	-62	-0-	353	2	19	9	Y	17	18	1			23
11	420	N	368	-0-	-52	-0-	342	2	26	9	Y	24	35	1			12
12	434	N	369	-0-	-65	-0-	345	2	24	9	Y	22	17	1			17
01	372	N	365	-0-	-7	-0-	344	2	21	9	Y	19	16	1			20
02	348	N	317	-0-	-31	-0-	281	2	36	9	Y	33	20	1			33
03	372	N	356	-0-	-16	-0-	319	2	37	9	Y	34	52	1			15

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7225 PERF. 6832 - 7018

10	248	N	241	-0-	-7	-0-	230	2	11	9	Y	10					29
11	240	N	222	-0-	-18	-0-	212	2	10	9	Y	9					38
12	266	N	266	-0-	-0-	-0-	248	2	18	9	Y	16	1	8			53
01	254	N	254	-0-	-0-	-0-	241	2	13	9	Y	12					65
02	203	N	193	-0-	-10	-0-	184	2	9	9	Y	8	50	1			23
03	279	N	256	-0-	-23	-0-	246	2	10	9	Y	9					32

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

10	651	N	583	-0-	-68	-0-	574	2	9	9	Y	8	8	1			10
11	630	N	582	-0-	-48	-0-	571	2	11	9	Y	10	15	1			5
12	620	N	587	-0-	-33	-0-	577	2	10	9	Y	9	7	1			7
01	662	N	662	-0-	-0-	-0-	652	2	10	9	Y	9	7	1			9
02	699	N	699	-0-	-0-	-0-	688	2	11	9	Y	10	8	1			11
03	589	N	301	-0-	-288	-0-	295	2	6	9	Y	5	13	1			3

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

10	727	N	727	-0-	-0-	-0-	610	2	117	9	Y	106	142	1			48
11	600	N	330	-0-	-270	-0-	224	2	106	9	Y	96	77	1			67
12	620	N	364	-0-	-256	-0-	280	2	84	9	Y	76	71	1			72
01	773	N	773	-0-	-0-	-0-	654	2	119	9	Y	108	120	1			60
02	733	N	733	-0-	-0-	-0-	635	2	98	9	Y	89	62	1			87
*03	786	N	786	-0-	-0-	-0-	686	2	100	9	Y	91	125	1			53

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

10	789	N	789	-0-	-0-	-0-	769	2	20	9	Y	18	17	1			14
11	750	N	750	-0-	-0-	-0-	730	2	20	9	Y	18	17	1			15
12	763	N	763	-0-	-0-	-0-	742	2	21	9	Y	19	18	1			16
01	775	N	758	-0-	-17	-0-	736	2	22	9	Y	20	16	1			20
02	725	N	708	-0-	-17	-0-	686	2	22	9	Y	20	19	1			21
03	775	N	755	-0-	-20	-0-	736	2	19	9	Y	17	19	1			19

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					2
11	60	N	50	-0-	-10	-0-	50	2			Y	-0-					2
12	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					2
01	62	N	57	-0-	-5	-0-	57	2			Y	-0-					2
02	58	N	33	-0-	-25	-0-	33	2			Y	-0-	1	1			1
03	62	N	44	-0-	-18	-0-	44	2			Y	-0-					1

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	516	-0-	-11	-0-	513	2	3	9	Y	3	3	1			3
11	510	N	479	-0-	-31	-0-	476	2	3	9	Y	3	3	1			3
12	527	N	473	-0-	-54	-0-	469	2	4	9	Y	4	4	1			3
01	527	N	508	-0-	-19	-0-	504	2	4	9	Y	4	3	1			4
02	547	N	547	-0-	-0-	-0-	539	2	8	9	Y	7	4	1			7
*03	559	N	559	-0-	-0-	-0-	551	2	8	9	Y	7	7	1			7

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438	N	438	-0-	-0-	-0-	419	2	19	9	Y	17					33
11	420	N	418	-0-	-2	-0-	395	2	23	9	Y	21	31	1			23
12	434	N	416	-0-	-18	-0-	392	2	24	9	Y	22	1	8			44
01	434	N	425	-0-	-9	-0-	406	2	19	9	Y	17	36	1			25
02	425	N	425	-0-	-0-	-0-	415	2	10	9	Y	9					34
*03	470	N	470	-0-	-0-	-0-	460	2	10	9	Y	9	25	1			18

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	167	2	19	9	Y	17	13	1			19
11	193	N	193	-0-	-0-	-0-	171	2	22	9	Y	20	17	1			22
12	271	N	271	-0-	-0-	-0-	243	2	28	9	Y	25	18	1			29
01	215	N	215	-0-	-0-	-0-	197	2	18	9	Y	16	20	1			25
02	186	N	186	-0-	-0-	-0-	174	2	12	9	Y	11	17	1			19
03	279	N	252	-0-	-27	-0-	238	2	14	9	Y	13	13	1			19

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	749	N	749	-0-	-0-	-0-	739	2	10	9	Y	9					20
11	705	N	705	-0-	-0-	-0-	695	2	10	9	Y	9	17	1			12
12	703	N	703	-0-	-0-	-0-	691	2	12	9	Y	11					23
01	744	N	717	-0-	-27	-0-	703	2	14	9	Y	13	19	1			17
02	723	N	723	-0-	-0-	-0-	711	2	12	9	Y	11					28
*03	802	N	802	-0-	-0-	-0-	790	2	12	9	Y	11	21	1			18

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	757	-0-	-18	-0-	751	2	6	9	Y	5	17	1			33
11	750	N	712	-0-	-38	-0-	702	2	10	9	Y	9					42
12	775	N	674	-0-	-101	-0-	668	2	6	9	Y	5					47
01	744	N	688	-0-	-56	-0-	686	2	2	9	Y	2					49
02	696	N	652	-0-	-44	-0-	646	2	6	9	Y	5	37	1			17
*03	689	N	689	-0-	-0-	-0-	683	2	6	9	Y	5					22

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1029	N	1029	-0-	-0-	-0-	984	2	45	9	Y	41	57	1			19
11	1106	N	1106	-0-	-0-	-0-	1065	2	41	9	Y	37	30	1			26
12	1095	N	1095	-0-	-0-	-0-	1043	2	52	9	Y	47	31	1			42
01	1023	N	908	-0-	-115	-0-	854	2	54	9	Y	49	62	1			29
02	957	N	813	-0-	-144	-0-	762	2	51	9	Y	46	31	1			44
03	1023	N	931	-0-	-92	-0-	874	2	57	9	Y	52	66	1			30

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	905	N	905	-0-	-0-	-0-	875	2	30	9	Y	27	39	1			12
11	915	N	915	-0-	-0-	-0-	891	2	24	9	Y	22	19	1			15
12	1038	N	1038	-0-	-0-	-0-	1005	2	33	9	Y	30	19	1			26
01	899	N	897	-0-	-2	-0-	864	2	33	9	Y	30	38	1			18
02	841	N	787	-0-	-54	-0-	758	2	29	9	Y	26	19	1			25
03	899	N	879	-0-	-20	-0-	848	2	31	9	Y	28	37	1			16

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

10	198	N	198	-0-	-0-	-0-	179	2	19	9	Y	17	25	1			8
11	210	N	200	-0-	-10	-0-	182	2	18	9	Y	16	13	1			11
12	219	N	219	-0-	-0-	-0-	199	2	20	9	Y	18	13	1			16
01	194	N	194	-0-	-0-	-0-	172	2	22	9	Y	20	25	1			11
02	183	N	183	-0-	-0-	-0-	162	2	21	9	Y	19	12	1			18
*03	195	N	195	-0-	-0-	-0-	174	2	21	9	Y	19	26	1			11

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

10	465	N	150	-0-	-315	-0-	146	2	4	9	Y	4					11
11	420	N	123	-0-	-297	-0-	122	2	1	9	Y	1	8	1			4
12	186	N	135	-0-	-51	-0-	133	2	2	9	Y	2					6
01	155	N	100	-0-	-55	-0-	99	2	1	9	Y	1	4	1			3
02	148	N	148	-0-	-0-	-0-	142	2	6	9	Y	5					8
*03	149	N	149	-0-	-0-	-0-	143	2	6	9	Y	5	6	1			7

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

10	1736	N	1629	-0-	-107	-0-	1557	2	72	9	Y	65	72	1			75
11	1680	N	1621	-0-	-59	-0-	1560	2	61	9	Y	55	61	1			69
12	1705	N	1527	-0-	-178	-0-	1464	2	63	9	Y	57	54	1			72
01	1643	N	1484	-0-	-159	-0-	1419	2	65	9	Y	59	54	1			77
02	1566	N	1367	-0-	-199	-0-	1314	2	53	9	Y	48	52	1			73
03	1519	N	1415	-0-	-104	-0-	1361	2	54	9	Y	49	52	1			70

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

10	744	N	725	-0-	-19	-0-	721	2	4	9	Y	4	10	1			22
11	720	N	684	-0-	-36	-0-	674	2	10	9	Y	9					31
12	744	N	669	-0-	-75	-0-	663	2	6	9	Y	5					36
01	713	N	661	-0-	-52	-0-	659	2	2	9	Y	2					38
02	667	N	627	-0-	-40	-0-	620	2	7	9	Y	6	29	1			15
03	682	N	640	-0-	-42	-0-	634	2	6	9	Y	5					20

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

10	1037	N	1037	-0-	-0-	-0-	1028	2	9	9	Y	8					16
11	976	N	976	-0-	-0-	-0-	967	2	9	9	Y	8	14	1			10
12	971	N	971	-0-	-0-	-0-	961	2	10	9	Y	9					19
01	1010	N	1010	-0-	-0-	-0-	998	2	12	9	Y	11	16	1			14
02	723	N	723	-0-	-0-	-0-	712	2	11	9	Y	10					24
*03	757	N	757	-0-	-0-	-0-	745	2	12	9	Y	11	18	1			17

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	847	-0-	-21	-0-	841	2	6	9	Y	5	17	1			33
11	840	N	797	-0-	-43	-0-	787	2	10	9	Y	9					42
12	868	N	754	-0-	-114	-0-	748	2	6	9	Y	5					47
01	837	N	771	-0-	-66	-0-	769	2	2	9	Y	2					49
02	783	N	730	-0-	-53	-0-	724	2	6	9	Y	5	37	1			17
*03	771	N	771	-0-	-0-	-0-	765	2	6	9	Y	5					22

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

10	1271	N	902	-0-	-369	-0-	874	2	28	9	Y	25					67
11	1110	N	981	-0-	-129	-0-	953	2	28	9	Y	25	52	1			40
12	1218	N	1218	-0-	-0-	-0-	1181	2	37	9	Y	34	46	1			28
01	949	N	949	-0-	-0-	-0-	925	2	24	9	Y	22	23	1			27
02	957	N	870	-0-	-87	-0-	841	2	29	9	Y	26	24	1			29
03	1178	N	892	-0-	-286	-0-	864	2	28	9	Y	25	31	1			23

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

10	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
11	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
12	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-
01	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					-0-
03	744	N	683	-0-	-61	-0-	683	2			Y	-0-					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

10	775	N	686	-0-	-89	-0-	680	2	6	9	N	5					190
11	660	N	611	-0-	-49	-0-	607	2	4	9	N	4					194
12	682	N	678	-0-	-4	-0-	671	2	7	9	N	6	183	1			17
01	682	N	671	-0-	-11	-0-	664	2	7	9	N	6					23
02	612	N	612	-0-	-0-	-0-	605	2	7	9	N	6					29
03	682	N	635	-0-	-47	-0-	629	2	6	9	N	5					34

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

10	1224	N	1224	-0-	-0-	-0-	1203	2	21	9	Y	19					31
11	1199	N	1199	-0-	-0-	-0-	1192	2	7	9	Y	6					37
12	1370	N	1370	-0-	-0-	-0-	1356	2	14	9	Y	13	25	1			25
01	1329	N	1329	-0-	-0-	-0-	1312	2	17	9	Y	15	28	1			12
02	1248	N	1248	-0-	-0-	-0-	1229	2	19	9	Y	17					29
*03	1347	N	1347	-0-	-0-	-0-	1334	2	13	9	Y	12	28	1			13

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

10	186	N	157	-0-	-29	-0-	157	2			Y	-0-					-0-
11	180	N	156	-0-	-24	-0-	156	2			Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
*03	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-208	-0-					Y	-0-					1
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116 N	945	-0-	-171	-0-	945	2			Y	-0-					33
11	990 N	754	-0-	-236	-0-	754	2			Y	-0-					33
12	1023 N	754	-0-	-269	-0-	754	2			Y	-0-					33
01	930 N	751	-0-	-179	-0-	751	2			Y	-0-					33
02	725 N	690	-0-	-35	-0-	687	2	3	9	Y	3					36
03	744 N	729	-0-	-15	-0-	726	2	3	9	Y	3					39

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682 N	582	-0-	-100	-0-	578	2	4	9	Y	4					7
11	774 N	774	-0-	-0-	-0-	770	2	4	9	Y	4	7	1			4
12	620 N	513	-0-	-107	-0-	510	2	3	9	Y	3	5	1			2
01	589 N	495	-0-	-94	-0-	489	2	6	9	Y	5	5	1			2
02	580 N	466	-0-	-114	-0-	463	2	3	9	Y	3					5
03	527 N	513	-0-	-14	-0-	509	2	4	9	Y	4	5	1			4

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953 N	1953	-0-	-0-	-0-	1944	2	9	9	Y	8	7	1			10
11	1710 N	1586	-0-	-124	-0-	1577	2	9	9	Y	8	7	1			11
12	1736 N	1132	-0-	-604	-0-	1128	2	4	9	Y	4	12	1			3
01	1953 N	1296	-0-	-657	-0-	1292	2	4	9	Y	4	4	1			3
02	1537 N	1342	-0-	-195	-0-	1338	2	4	9	Y	4	4	1			3
*03	1367 N	1367	-0-	-0-	-0-	1364	2	3	9	Y	3	4	1			2

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	736 N	736	-0-	-0-	-0-	715	2	21	9	Y	19	31	1			25
11	671 N	671	-0-	-0-	-0-	648	2	23	9	Y	21	24	1			22
12	665 N	665	-0-	-0-	-0-	642	2	23	9	Y	21	23	1			20
01	744 N	671	-0-	-73	-0-	648	2	23	9	Y	21	21	1			20
02	668 N	668	-0-	-0-	-0-	638	2	30	9	Y	27	22	1			25
*03	719 N	719	-0-	-0-	-0-	685	2	34	9	Y	31	30	1			26

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713 N	691	-0-	-22	-0-	691	2			Y	-0-	13	1			21
11	690 N	646	-0-	-44	-0-	646	2			Y	-0-					21
12	713 N	635	-0-	-78	-0-	635	2			Y	-0-					21
01	682 N	631	-0-	-51	-0-	631	2			Y	-0-					21
02	638 N	594	-0-	-44	-0-	594	2			Y	-0-	15	1			6
*03	628 N	628	-0-	-0-	-0-	628	2			Y	-0-					6

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3711 X	3711	-0-	-0-	-0-	3646	2	65	9	Y	59	66	1			41
11	3793 X	3793	-0-	-0-	-0-	3737	2	56	9	Y	51	72	1			20
12	3996 X	3996	-0-	-0-	-0-	3945	2	51	9	Y	46	28	1	1	8	37
01	3855 X	3855	-0-	-0-	-0-	3808	2	47	9	Y	43	53	1			27
02	3551 X	3551	-0-	-0-	-0-	3506	2	45	9	Y	41	55	1			13
*03	3818 X	3818	-0-	-0-	-0-	3777	2	41	9	Y	37	27	1			23

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	6867	-0-	-1131	-0-	6852	2	15	9	Y	14					37
11	7740	X	6614	-0-	-1126	-0-	6592	2	22	9	Y	20					57
12	8060	X	6583	-0-	-1477	-0-	6559	2	24	9	Y	22	39	1			40
01	8060	X	6119	-0-	-1941	-0-	6093	2	26	9	Y	24					64
02	7540	X	5234	-0-	-2306	-0-	5220	2	14	9	Y	13	45	1			32
03	6882	X	5380	-0-	-1502	-0-	5369	2	11	9	Y	10					42

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

10	6138	X	5243	-0-	-895	-0-	5217	2	26	9	Y	24	27	1			17
11	5940	X	4467	-0-	-1473	-0-	4438	2	29	9	Y	26	33	1			10
12	6076	X	4564	-0-	-1512	-0-	4535	2	29	9	Y	26	15	1			21
01	5580	X	4404	-0-	-1176	-0-	4378	2	26	9	Y	24	30	1			15
02	5075	X	4271	-0-	-804	-0-	4246	2	25	9	Y	23	31	1			7
03	5239	X	4458	-0-	-781	-0-	4435	2	23	9	Y	21	15	1			13

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

10	5332	X	4482	-0-	-850	-0-	4476	2	6	9	Y	5	6	1			4
11	5160	X	4160	-0-	-1000	-0-	4152	2	8	9	Y	7	8	1			3
12	5115	X	4108	-0-	-1007	-0-	4101	2	7	9	Y	6	4	1			5
01	4712	X	3966	-0-	-746	-0-	3958	2	8	9	Y	7	8	1			4
02	4350	X	2993	-0-	-1357	-0-	2985	2	8	9	Y	7	9	1			2
03	4495	X	2524	-0-	-1971	-0-	2516	2	8	9	Y	7	5	1			4

SUGG FARMAR '20' WELL #: 3 RRCID -> 273054 COMPL. DATE 06/12/2014 TOTAL DEPTH 6754 PERF. 6528 - 6594

10	6138	X	4782	-0-	-1356	-0-	4716	2	66	9	Y	60	62	1			4
11	5880	X	3455	-0-	-2425	-0-	3432	2	23	9	Y	21	24	1			1
12	5611	X	3960	-0-	-1651	-0-	3948	2	12	9	Y	11	11	1			1
01	4774	X	3538	-0-	-1236	-0-	3529	2	9	9	Y	8	8	1			1
02	4466	X	3747	-0-	-719	-0-	3738	2	9	9	Y	8	8	1			1
03	4774	X	3891	-0-	-883	-0-	3882	2	9	9	Y	8	8	1			1

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

10	7657	X	5466	-0-	-2191	-0-	5454	2	12	9	Y	11					26
11	7050	X	4634	-0-	-2416	-0-	4620	2	14	9	Y	13					39
12	7099	X	3925	-0-	-3174	-0-	3913	2	12	9	Y	11	26	1			24
01	5797	X	4188	-0-	-1609	-0-	4174	2	14	9	Y	13					37
02	5423	X	3636	-0-	-1787	-0-	3626	2	10	9	Y	9	26	1			20
03	5456	X	3647	-0-	-1809	-0-	3638	2	9	9	Y	8					28

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	203	N	195	-0-	-8	-0-	195	2			N	-0-					-0-
03	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1355	-0-	-40	-0-	1340	2	15	9	Y	14	18	1			15
11	1350	N	1265	-0-	-85	-0-	1247	2	18	9	Y	16					31
12	1364	N	1290	-0-	-74	-0-	1272	2	18	9	Y	16	17	1			30
01	1364	N	1288	-0-	-76	-0-	1270	2	18	9	Y	16	17	1			29
02	1218	N	1173	-0-	-45	-0-	1159	2	14	9	Y	13	18	1			24
03	1302	N	1239	-0-	-63	-0-	1220	2	19	9	Y	17	18	1	1	8	22

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

10	208	N	208	-0-	-0-	-0-	9	1	188	2	N	10					20
							11	9									
11	205	N	205	-0-	-0-	-0-	9	1	185	2	N	10					30
							11	9									
12	224	N	224	-0-	-0-	-0-	9	1	206	2	N	8					38
							9	9									
01	205	N	205	-0-	-0-	-0-	8	1	184	2	N	12					50
							13	9									
02	149	N	149	-0-	-0-	-0-	5	1	137	2	N	6	33	1			23
							7	9									
*03	184	N	184	-0-	-0-	-0-	7	1	168	2	N	8					31
							9	9									

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

10	198	N	198	-0-	-0-	-0-	9	1	189	2	N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	9	1	185	2	N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	10	1	247	2	N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	9	1	221	2	N	-0-					-0-
02	174	N	171	-0-	-3	-0-	6	1	165	2	N	-0-					-0-
*03	209	N	209	-0-	-0-	-0-	8	1	201	2	N	-0-					-0-

GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

10	230	N	230	-0-	-0-	-0-	11	1	219	2	Y	-0-					-0-
11	226	N	226	-0-	-0-	-0-	10	1	216	2	Y	-0-					-0-
12	299	N	299	-0-	-0-	-0-	11	1	288	2	Y	-0-					-0-
01	268	N	268	-0-	-0-	-0-	10	1	258	2	Y	-0-					-0-
02	203	N	199	-0-	-4	-0-	7	1	192	2	Y	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	10	1	235	2	Y	-0-					-0-

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0-	-0-	26	1	535	2	Y	-0-					-0-
11	510	N	485	-0-	-25	-0-	22	1	463	2	Y	-0-					-0-
12	641	N	641	-0-	-0-	-0-	24	1	617	2	Y	-0-					-0-
01	574	N	574	-0-	-0-	-0-	22	1	552	2	Y	-0-					-0-
02	464	N	429	-0-	-35	-0-	16	1	413	2	Y	-0-					-0-
*03	528	N	528	-0-	-0-	-0-	19	1	503	2	Y	5					5
							6	9									

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

10	341	N	329	-0-	-12	-0-	15	1	314	2	N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	15	1	308	2	N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	16	1	411	2	N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	15	1	368	2	N	-0-					-0-
02	319	N	285	-0-	-34	-0-	10	1	275	2	N	-0-					-0-
*03	434	N	236	-0-	-198	-0-	9	1	227	2	N	-0-					-0-

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

10	626	N	626	-0-	-0-	-0-	29	1	597	2	Y	-0-					-0-
11	614	N	614	-0-	-0-	-0-	28	1	586	2	Y	-0-					-0-
12	589	N	26	-0-	-563	-0-	1	1	25	2	Y	-0-					-0-
01	726	N	726	-0-	-0-	-0-	27	1	699	2	Y	-0-					-0-
02	551	N	542	-0-	-9	-0-	19	1	523	2	Y	-0-					-0-
*03	676	N	676	-0-	-0-	-0-	26	1	636	2	Y	13					13
							14	9									

ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTSON, JOHN D. -C- WELL #: 33 RRCID -> 277158 COMPL. DATE 03/15/2015 TOTAL DEPTH 5035 PERF. 4460 - 4485

10	217	N	3	-0-	-214	-0-	3	2			Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	4	1	93	2	Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					Y	-0-					-0-
*03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

SUSAN PEAK (STRAWN, UPPER) 87334 710 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANGER OPERATING CO. 691776
MCGILL WELL #: 1 RRCID -> 185118 COMPL. DATE 02/28/1999 TOTAL DEPTH 5024 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	-0-	11	1	220	2	N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	10	1	216	2	N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	12	1	288	2	N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	10	1	257	2	N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	7	1	193	2	N	-0-					-0-
*03	243	N	243	-0-	-0-	-0-	9	1	234	2	N	-0-					-0-

ROBERTSON, J. D. C WELL #: 19 RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 03/13/2015 - P/A 03-13-15

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BRIGHT & CO. 093125
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

10	1860	#	1646	-0-	-214	-0-	81	1	1522	2	Y	39	46	1			19
							43	9									
11	1740	#	1419	-0-	-321	-0-	86	1	1324	2	Y	8					27
							9	9									
12	1860	#	1026	-0-	-834	-0-	234	1	774	2	Y	16					43
							18	9									
01	1860	#	1342	-0-	-518	-0-	139	1	1194	2	Y	8	28	1			23
							9	9									
02	1868	R	1868	-0-	-0-	-0-	197	1	1665	2	Y	5					28
							6	9									
*03	2386	R	2386	-0-	-0-	-0-	193	1	2189	2	Y	4					32
							4	9									

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

10	2914	#	2716	-0-	-198	-0-	137	1	2569	2	Y	9	31	1			5
							10	9									
11	2820	#	1986	-0-	-834	-0-	121	1	1863	2	Y	2					7
							2	9									
12	2449	#	1790	-0-	-659	-0-	415	1	1372	2	Y	3					10
							3	9									
01	2449	#	2134	-0-	-315	-0-	222	1	1903	2	Y	8	7	1			11
							9	9									
02	2552	#	2189	-0-	-363	-0-	232	1	1953	2	Y	4					15
							4	9									
03	2728	#	2334	-0-	-394	-0-	189	1	2142	2	Y	3					18
							3	9									

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

10	403 #	336	-0-	-67	-0-	17	1	310	2	Y	8	22	1			4
						9	9									
11	330 #	269	-0-	-61	-0-	16	1	251	2	Y	2					6
						2	9									
12	485 R	485	-0-	-0-	-0-	112	1	370	2	Y	3					9
						3	9									
01	503 R	503	-0-	-0-	-0-	52	1	443	2	Y	7	6	1			10
						8	9									
02	742 R	742	-0-	-0-	-0-	78	1	660	2	Y	4					14
						4	9									
*03	556 R	556	-0-	-0-	-0-	45	1	508	2	Y	3					17
						3	9									

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

10	597 R	597	-0-	-0-	-0-	29	1	534	2	Y	31	26	1			15
						34	9									
11	510 #	395	-0-	-115	-0-	24	1	363	2	Y	7					22
						8	9									
12	434 #	355	-0-	-79	-0-	79	1	262	2	Y	13					35
						14	9									
01	467 R	467	-0-	-0-	-0-	48	1	411	2	Y	7	23	1			19
						8	9									
02	641 R	641	-0-	-0-	-0-	68	1	569	2	Y	4					23
						4	9									
03	527 #	483	-0-	-44	-0-	39	1	441	2	Y	3					26
						3	9									

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

10	1891 #	1419	-0-	-472	-0-	72	1	1347	2	Y	-0-					-0-
11	1830 #	1286	-0-	-544	-0-	78	1	1208	2	Y	-0-					-0-
12	1581 #	717	-0-	-864	-0-	167	1	550	2	Y	-0-					-0-
01	1638 R	1638	-0-	-0-	-0-	171	1	1467	2	Y	-0-					-0-
02	1870 R	1870	-0-	-0-	-0-	198	1	1672	2	Y	-0-					-0-
*03	1527 R	1527	-0-	-0-	-0-	124	1	1403	2	Y	-0-					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054 #	993	-0-	-61	-0-	9	1	984	2	N	-0-					124
11	1020 #	1010	-0-	-10	-0-	9	1	1001	2	N	-0-					124
12	1054 #	896	-0-	-158	-0-	8	1	888	2	N	-0-					124
01	1054 #	1036	-0-	-18	-0-	9	1	1027	2	N	-0-					124
02	999 R	999	-0-	-0-	-0-	9	1	990	2	N	-0-					124
03	1054 #	1018	-0-	-36	-0-	9	1	1009	2	N	-0-					124

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

10	1023 #	997	-0-	-26	-0-	9	1	988	2	N	-0-					81
11	990 #	974	-0-	-16	-0-	9	1	965	2	N	-0-					81
12	992 #	886	-0-	-106	-0-	8	1	878	2	N	-0-					81
01	1042 R	1042	-0-	-0-	-0-	9	1	1033	2	N	-0-					81
02	940 R	940	-0-	-0-	-0-	9	1	931	2	N	-0-					81
*03	1014 R	1014	-0-	-0-	-0-	9	1	1005	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

10	217 #	197	-0-	-20	-0-	2	1	195	2	N	-0-					10
11	210 #	192	-0-	-18	-0-	2	1	190	2	N	-0-					10
12	217 #	187	-0-	-30	-0-	2	1	185	2	N	-0-					10
01	217 #	197	-0-	-20	-0-	2	1	195	2	N	-0-					10
02	203 #	190	-0-	-13	-0-	2	1	188	2	N	-0-					10
*03	200 R	200	-0-	-0-	-0-	2	1	198	2	N	-0-					10

J & J SERVICES COMPANY 427662
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

10	806 #	740	-0-	-66	-0-	732	2	8	9	Y	7	11	1			6
11	810 #	747	-0-	-63	-0-	739	2	8	9	Y	7					13
12	837 #	709	-0-	-128	-0-	700	2	9	9	Y	8	10	1			11
01	837 #	814	-0-	-23	-0-	803	2	11	9	Y	10	11	1			10
02	725 #	704	-0-	-21	-0-	695	2	9	9	Y	8	11	1			7
*03	801 R	801	-0-	-0-	-0-	792	2	9	9	Y	8	11	1			4

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	123	-0-	-249	-0-	123	2			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
*03	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
01	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
02	145	N	112	-0-	-33	-0-	112	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
TEX-MCGILL 12 WELL #: 1 RRCID -> 131855 COMPL. DATE 08/18/1989 TOTAL DEPTH 8880 PERF. 7297 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	147	-0-	-132	-0-	147	2			N	-0-					13
11	180	#	101	-0-	-79	-0-	101	2			N	-0-					13
12	186	#	85	-0-	-101	-0-	85	2			N	-0-					13
01	155	#	77	-0-	-78	-0-	77	2			N	-0-					13
02	145	#	60	-0-	-85	-0-	60	2			N	-0-					13
03	155	#	140	-0-	-15	-0-	140	2			N	-0-					13

SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	198					N	-0-					-0-
09	0	W	-0-	-0-	-0-	198					N	-0-					-0-
10	0	W	-0-	-0-	-0-	198					N	-0-					-0-
11	0	W	-0-	-0-	-0-	198					N	-0-					-0-
12	0	W	-0-	-0-	-0-	198					N	-0-					-0-
01	0	W	-0-	-0-	-0-	198					N	-0-					-0-
02	0	W	-0-	-0-	-0-	198					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

10	620 #	379	-0-	-241	-0-	379	3			N	-0-					-0-
11	600 #	98	-0-	-502	-0-	98	3			N	-0-					-0-
12	620 #	486	-0-	-134	-0-	486	3			N	-0-					-0-
01	589 #	555	-0-	-34	-0-	555	3			N	-0-					-0-
02	522 #	419	-0-	-103	-0-	419	3			N	-0-					-0-
*03	611 R	611	-0-	-0-	-0-	611	3			N	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

10	1332 N	1332	-0-	-0-	-0-	87	1	1197	3	Y	44	45	1			20
						48	9									
11	84 N	84	-0-	-0-	-0-	84	1			Y	-0-	20	1			-0-
12	722 N	722	-0-	-0-	-0-	87	1	592	3	Y	39	24	1			15
						43	9									
01	645 R	645	-0-	-0-	-0-	87	1	523	3	Y	32	35	1	1	8	11
						35	9									
02	1247 #	213	-0-	-1034	-0-	81	1	115	3	Y	15	22	1			4
						17	9									
03	1333 #	199	-0-	-1134	-0-	87	1	105	3	Y	6	8	1			2
						7	9									

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775 N	703	-0-	-72	-0-	703	2			Y	-0-					-0-
11	720 N	646	-0-	-74	-0-	646	2			Y	-0-					-0-
12	744 N	652	-0-	-92	-0-	652	2			Y	-0-					-0-
01	860 N	860	-0-	-0-	-0-	622	2	238	9	Y	216	86	1			130
02	719 N	719	-0-	-0-	-0-	578	2	141	9	Y	128	170	1			88
*03	764 N	764	-0-	-0-	-0-	611	2	153	9	Y	139	81	1			146

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

10	403 N	397	-0-	-6	-0-	397	2			N	-0-					-0-
11	379 N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
12	352 N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
01	403 N	325	-0-	-78	-0-	325	2			N	-0-					-0-
02	377 N	319	-0-	-58	-0-	319	2			N	-0-					-0-
*03	361 N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

10	434 #	424	-0-	-10	-0-	424	2			N	-0-					-0-
11	427 R	427	-0-	-0-	-0-	427	2			N	-0-					-0-
12	452 R	452	-0-	-0-	-0-	452	2			N	-0-					-0-
01	452 R	452	-0-	-0-	-0-	452	2			N	-0-					-0-
02	406 #	362	-0-	-44	-0-	362	2			N	-0-					-0-
03	465 #	388	-0-	-77	-0-	388	2			N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

10	651 #	597	-0-	-54	-0-	597	2			N	-0-					-0-
11	630 #	539	-0-	-91	-0-	539	2			N	-0-					-0-
12	651 #	559	-0-	-92	-0-	559	2			N	-0-					-0-
01	620 #	561	-0-	-59	-0-	561	2			N	-0-					-0-
02	580 #	517	-0-	-63	-0-	517	2			N	-0-					-0-
03	589 #	523	-0-	-66	-0-	523	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	692	-0-	-52	-0-	692	3			N	-0-					-0-
11	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-
12	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
02	667	N	577	-0-	-90	-0-	577	3			N	-0-					-0-
03	713	N	644	-0-	-69	-0-	644	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

10	992	#	777	-0-	-215	-0-	687	3	90	9	N	82					216
11	990	#	861	-0-	-129	-0-	775	3	86	9	N	78	159	1			135
12	1192	R	1192	-0-	-0-	-0-	1103	3	89	9	N	81					216
01	1170	R	1170	-0-	-0-	-0-	1067	3	103	9	N	94	179	1			131
02	1180	R	1180	-0-	-0-	-0-	1094	3	86	9	N	78					209
*03	1217	R	1217	-0-	-0-	-0-	1131	3	86	9	N	78	183	1			104

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

10	170	R	170	-0-	-0-	-0-	137	3	33	9	Y	30	43	1			31
11	150	#	114	-0-	-36	-0-	111	3	3	9	Y	3	25	1			9
12	155	#	143	-0-	-12	-0-	85	3	58	9	Y	53	45	1			17
01	155	#	143	-0-	-12	-0-	109	3	34	9	Y	31	22	1			26
02	145	#	116	-0-	-29	-0-	84	3	32	9	Y	29	45	1			10
03	155	#	152	-0-	-3	-0-	116	3	36	9	Y	33	23	1			20

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, WEST (HUECO) 90196 333 ASSOCIATED 49B CNTY: CROCKETT
OLSEN ENERGY INC. 621750
TIPPETT 39 WELL #: 1 RRCID -> 212599 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 4853 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/04/2015 - P/A 09/04/15

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

10	930	N	736	-0-	-194	-0-	29	1	703	2	N	4	4	8			147
							4	9									
11	870	N	666	-0-	-204	-0-	27	1	636	2	N	3	3	8			147
							3	9									
12	744	N	718	-0-	-26	-0-	29	1	688	2	N	1	1	8			147
							1	9									
01	744	N	734	-0-	-10	-0-	29	1	701	2	N	4	4	8			147
							4	9									
02	638	N	569	-0-	-69	-0-	23	1	543	2	N	3	3	8			147
							3	9									
*03	727	N	727	-0-	-0-	-0-	724	2	3	9	N	3	3	8			147

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

10	248	N	210	-0-	-38	-0-	8	1	188	2	N	13					181
							14	9									
11	270	N	264	-0-	-6	-0-	10	1	232	2	N	20					201
							22	9									
12	297	N	297	-0-	-0-	-0-	9	1	218	2	N	64	176	1			89
							70	9									
01	268	N	268	-0-	-0-	-0-	10	1	230	2	N	25					114
							28	9									
02	261	N	201	-0-	-60	-0-	7	1	169	2	N	23					137
							25	9									
03	310	N	227	-0-	-83	-0-	214	2	13	9	N	12					149

TODD WX-15 WELL #: 2 RRCID -> 224887 COMPL. DATE 11/09/2004 TOTAL DEPTH 6623 PERF. 6389 - 6410

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

10	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
11	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
12	310	N	250	-0-	-60 B	-0-	250	3			N	-0-					-0-
01	279	N	176	-0-	-103 B	-0-	176	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	183	-0-	-65 B	-0-	183	3			N	-0-					-0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

10	1018	N	1018	-0-	-0- B	-0-	1018	2			N	-0-					66
11	1170	N	670	-0-	-500 B	-0-	670	2			N	-0-					66
12	1116	N	1025	-0-	-91 B	-0-	1025	2			N	-0-					66
01	1023	N	890	-0-	-133 B	-0-	890	2			N	-0-					66
02	638	N	368	-0-	-270 B	-0-	368	2			N	-0-					66
03/01 BALANCING DATE STATUS -> -0-																	
*03	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					66

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

10	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
11	780	N	446	-0-	-334 B	-0-	446	2			N	-0-					-0-
12	744	N	683	-0-	-61 B	-0-	683	2			N	-0-					-0-
01	682	N	593	-0-	-89 B	-0-	593	2			N	-0-					-0-
02	435	N	246	-0-	-189 B	-0-	246	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

10	713	N	677	-0-	-36 B	-0-	677	2			N	-0-					-0-
11	690	N	597	-0-	-93 B	-0-	597	2			N	-0-					-0-
12	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
01	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
02	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

10	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
11	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
02	319	N	238	-0-	-81 B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	242	-0-	-130 B	-0-	242	2			N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	40				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	40				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	40				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	40				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	40				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	40				N	NO RPT			-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

10	820 N	820	-0-	-0-	-0-	820	3		Y	-0-			-0-
11	780 N	755	-0-	-25	-0-	755	3		Y	-0-			-0-
12	837 N	767	-0-	-70	-0-	767	3		Y	-0-			-0-
01	751 N	751	-0-	-0-	-0-	751	3		Y	-0-			-0-
02	714 N	714	-0-	-0-	-0-	714	3		Y	-0-			-0-
*03	786 N	786	-0-	-0-	-0-	786	3		Y	-0-			-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

10	2139 N	2029	-0-	-110	-0-	2029	3		N	-0-			-0-
11	2070 N	1862	-0-	-208	-0-	1862	3		N	-0-			-0-
12	2108 N	1940	-0-	-168	-0-	1940	3		N	-0-			-0-
01	2051 N	2051	-0-	-0-	-0-	2051	3		N	-0-			-0-
02	1977 N	1977	-0-	-0-	-0-	1977	3		N	-0-			-0-
*03	2137 N	2137	-0-	-0-	-0-	2137	3		N	-0-			-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

10	2422 N	2422	-0-	-0-	-0-	2422	3		N	-0-			-0-
11	2250 N	2166	-0-	-84	-0-	2166	3		N	-0-			-0-
12	2852 N	2852	-0-	-0-	-0-	2852	3		N	-0-			-0-
01	2680 N	2680	-0-	-0-	-0-	2680	3		N	-0-			-0-
02	2598 N	2598	-0-	-0-	-0-	2598	3		N	-0-			-0-
03	2325 N	2279	-0-	-46	-0-	2279	3		N	-0-			-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

10	434 N	366	-0-	-68	-0-	366	2		N	-0-			-0-
11	376 N	376	-0-	-0-	-0-	376	2		N	-0-			-0-
12	434 N	295	-0-	-139	-0-	295	2		N	-0-			-0-
01	372 N	41	-0-	-331	-0-	41	2		N	-0-			-0-
02	377 N	-0-	-0-	-377	-0-				N	-0-			-0-
03	310 N	-0-	-0-	-310	-0-				N	-0-			-0-

TOE NAIL (PALO PINTO) //CONT.// 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	138	-0-	-17	-0-	138	3			Y	-0-					-0-
11	150	N	118	-0-	-32	-0-	118	3			Y	-0-					-0-
12	155	N	41	-0-	-114	-0-	41	3			Y	-0-					-0-
01	124	N	90	-0-	-34	-0-	90	3			Y	-0-					-0-
02	116	N	96	-0-	-20	-0-	96	3			Y	-0-					-0-
*03	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

10	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
11	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
12	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
01	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
02	406	N	405	-0-	-1	-0-	405	3			N	-0-					-0-
*03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

10	7750		7940	-0-	190	23006	7940	2			N	-0-					83
11	7500		454	-0-	-7046	15960	453	2	1	9	N	1					84
12	7750		553	-0-	-7197	8763	552	2	1	9	N	1					85
01	7750		788	-0-	-6962	1801	787	2	1	9	N	1					86
02	2320		503	-0-	-1817	-0-	502	2	1	9	N	1					87
03	2480		682	-0-	-1798	-0-	681	2	1	9	N	1					88

TOM KETCHUM (CANYON) //CONT.// 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. //CONT.// 195907
HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	203	-0-	-76	-0-	203	2			N	-0-					45
11	240	N	232	-0-	-8	-0-	232	2			N	-0-					45
12	256	N	256	-0-	-0-	-0-	255	2	1	9	N	1					46
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					46
02	232	N	229	-0-	-3	-0-	228	2	1	9	N	1					47
*03	238	N	238	-0-	-0-	-0-	237	2	1	9	N	1					48

TOM KETCHUM (WOLFCAMP REEF) 90497 475 ASSOCIATED ONE WELL CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 1903 "A" WELL #: 1 RRCID -> 277426 COMPL. DATE 02/09/2000 TOTAL DEPTH 7476 PERF. 6470 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775		359	-0-	-416	-0-	359	2			N	-0-					-0-
11	750		265	-0-	-485	-0-	265	2			N	-0-					-0-
12	775		124	-0-	-651	-0-	124	2			N	-0-					-0-
01	775		134	-0-	-641	-0-	134	2			N	-0-					-0-
02	725		272	-0-	-453	-0-	272	2			N	-0-					-0-
03	775		300	-0-	-475	-0-	300	2			N	-0-					-0-

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14384	#	10841	-0-	-3543	-0-	10841	2			N	-0-					-0-
11	13560	#	12919	-0-	-641	-0-	12919	2			N	-0-					-0-
12	13950	#	13212	-0-	-738	-0-	13212	2			N	-0-					-0-
01	13950	#	13133	-0-	-817	-0-	13133	2			N	-0-					-0-
02	13050	#	12138	-0-	-912	-0-	12138	2			N	-0-					-0-
03	13361	#	12605	-0-	-756	-0-	12605	2			N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
AMERICAN ENERGY-PERM BASIN, LLC 017996
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	770	N	770	-0-	-0-	-0-	751	2	19	9	Y	17	67	1			21
11	570	N	555	-0-	-15	-0-	543	2	12	9	Y	11					32
12	589	N	-0-	-0-	-589	-0-					Y	15					47
01	589	N	562	-0-	-27	-0-	550	2	12	9	Y	11					58
02	517	N	517	-0-	-0-	-0-	509	2	8	9	Y	7					65
*03	568	N	568	-0-	-0-	-0-	551	2	17	9	Y	15					80

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	576	-0-	-13	-0-	567	2	9	9	Y	8	54	1			12
11	717	N	717	-0-	-0-	-0-	695	2	22	9	Y	20					32
12	589	N	-0-	-0-	-589	-0-					Y	15					47
01	589	N	562	-0-	-27	-0-	550	2	12	9	Y	11					58
02	692	N	692	-0-	-0-	-0-	684	2	8	9	Y	7					65
*03	762	N	762	-0-	-0-	-0-	745	2	17	9	Y	15					80

PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30908	X	30908	-0-	-0-	-0-	30908	3			N	-0-					20
11	29748	X	29748	-0-	-0-	-0-	29748	3			N	-0-					20
12	26567	X	23500	-0-	-3067	-0-	23500	3			N	-0-					20
01	6086	X	6086	-0-	-0-	-0-	6086	3			N	-0-					20
02	35796	X	35796	-0-	-0-	-0-	35796	3			N	-0-					20
*03	35857	X	35857	-0-	-0-	-0-	35857	3			N	-0-					20

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	#	1007	-0-	-140	-0-	1007	2			Y	-0-					-0-
11	1110	#	744	-0-	-366	-0-	744	2			Y	-0-					-0-
12	1147	#	835	-0-	-312	-0-	835	2			Y	-0-					-0-
*01	1023	#	728	-0-	-295	-0-	728	2			Y	-0-					-0-
02	928	#	896	-0-	-32	-0-	896	2			Y	-0-					-0-
*03	1027	R	1027	-0-	-0-	-0-	1027	2			Y	-0-					-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	R	744	-0-	-0-	-0-	744	2			N	-0-					-0-
11	770	R	770	-0-	-0-	-0-	770	2			N	-0-					-0-
12	716	R	716	-0-	-0-	-0-	716	2			N	-0-					-0-
01	744	#	741	-0-	-3	-0-	741	2			N	-0-					-0-
02	844	R	844	-0-	-0-	-0-	844	2			N	-0-					-0-
03	806	#	785	-0-	-21	-0-	785	2			N	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	526	-0-	-63	-0-	526	2			N	-0-					-0-
11	540	N	437	-0-	-103	-0-	437	2			N	-0-					-0-
12	589	N	480	-0-	-109	-0-	480	2			N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*02	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
03	465	N	175	-0-	-290	-0-	175	2			N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	#	532	-0-	-150	-0-	532	3			N	-0-					-0-
11	660	#	480	-0-	-180	-0-	480	3			N	-0-					-0-
12	682	#	319	-0-	-363	-0-	319	3			N	-0-					-0-
01	589	#	145	-0-	-444	-0-	145	3			N	-0-					-0-
02	522	#	-0-	-0-	-522	-0-					N	-0-					-0-
03	527	#	-0-	-0-	-527	-0-					N	-0-					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4493	N	4493	-0-	-0- B	-0-	4493	2			N	-0-					-0-
11	4290	N	3555	-0-	-735 B	-0-	3555	2			N	-0-					-0-
12	4154	N	3459	-0-	-695 B	-0-	3459	2			N	-0-					-0-
01	3300	N	2521	-0-	-779 B	-0-	2521	2			N	-0-					-0-
02	3451	N	2438	-0-	-1013 B	-0-	2438	2			N	-0-					-0-
03	3472	N	2014	-0-	-1458 B	-0-	2014	2			N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	100	-0-	-241 B	-0-	100	2			N	-0-					-0-
11	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
12	527	N	210	-0-	-317 B	-0-	210	2			N	-0-					-0-
01	947	N	947	-0-	-0- B	-0-	947	2			N	-0-					-0-
02	725	N	288	-0-	-437 B	-0-	288	2			N	-0-					-0-
03	217	N	154	-0-	-63 B	-0-	153	2	1	9	N	1	1	8			-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-6 WELL #: 1 RRCID -> 094418 COMPL. DATE 06/18/1981 TOTAL DEPTH 6981 PERF. 6878 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/23/2015 - P/A 11-23-2015

UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	429	-0-	-160	-0-	417	3	12	9	Y	11	46	1			30
11	690	N	517	-0-	-173	-0-	505	3	12	9	Y	11					41
12	744	N	384	-0-	-360	-0-	372	3	12	9	Y	11					52
01	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					52
02	493	N	253	-0-	-240	-0-	253	3			Y	-0-					52
*03	458	N	458	-0-	-0-	-0-	458	3			Y	-0-	52	1			-0-

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	304	-0-	-68	-0-	304	3			Y	-0-					-0-
11	480	N	355	-0-	-125	-0-	355	3			Y	-0-					-0-
12	465	N	309	-0-	-156	-0-	309	3			Y	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
02	348	N	202	-0-	-146	-0-	202	3			Y	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
11	330	N	250	-0-	-80	-0-	250	3			Y	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
*03	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1097 N	1097	-0-	-0- B	-0-	1084	2	13	9	Y	12					46
11	1059 N	1059	-0-	-0- B	-0-	1047	2	12	9	Y	11	46	1			11
12	905 N	905	-0-	-0- B	-0-	896	2	9	9	Y	8					19
01	1085 N	812	-0-	-273 B	-0-	786	2	26	9	Y	24					43
02	1015 N	851	-0-	-164 B	-0-	840	2	11	9	Y	10					53
03	899 N	876	-0-	-23 B	-0-	866	2	10	9	Y	9	49	1			13

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248 N	-0-	-0-	-248 B	-0-					Y	-0-					5
11	0 N	-0-	-0-	-0- B	-0-					Y	-0-	5	1			-0-
12	0 N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76 N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
11	120 N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
12	124 N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
01	97 N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
02	116 N	104	-0-	-12 B	-0-	104	2			N	-0-					-0-
*03	97 N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403 N	378	-0-	-25 B	-0-	378	2			N	-0-					-0-
11	330 N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-
12	360 N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
01	372 N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
02	327 N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
03	372 N	362	-0-	-10 B	-0-	362	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610

UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
01	527	N	241	-0-	-286	-0-	241	3			Y	-0-					-0-
02	493	N	426	-0-	-67	-0-	426	3			Y	-0-					-0-
*03	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	260	-0-	-81	-0-	260	3			Y	-0-					-0-
11	330	N	194	-0-	-136	-0-	194	3			Y	-0-					-0-
12	248	N	160	-0-	-88	-0-	160	3			Y	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1425	N	1425	-0-	-0-	-0-	1425	3			Y	-0-					-0-
11	1345	N	1345	-0-	-0-	-0-	1345	3			Y	-0-					-0-
12	1271	N	917	-0-	-354	-0-	917	3			Y	-0-					-0-
01	1395	N	1207	-0-	-188	-0-	1207	3			Y	-0-					-0-
02	1305	N	1302	-0-	-3	-0-	1302	3			Y	-0-					-0-
*03	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
11	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
12	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
01	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*03	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
01	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
02	145	N	95	-0-	-50	-0-	95	3			N	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
02	377	N	350	-0-	-27	-0-	350	3			N	-0-					-0-
03	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	15	N	9	-0-	-6	-0-	9	3			N	-0-					-0-
02	29	N	16	-0-	-13	-0-	16	3			N	-0-					-0-
03	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

UNIVERSITY 30-27W WELL #: 2 RRCID -> 099369 COMPL. DATE 03/23/1982 TOTAL DEPTH 1225 PERF. 1068 - 1131

10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/25/2015 - P/A 11-25-2015

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	248	N	169	-0-	-79	-0-	169	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

10	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
11	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
12	713	N	670	-0-	-43	-0-	670	3			Y	-0-					-0-
01	744	N	729	-0-	-15	-0-	729	3			Y	-0-					-0-
02	696	N	618	-0-	-78	-0-	618	3			Y	-0-					-0-
*03	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

10	186	N	98	-0-	-88	-0-	98	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
11	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
12	744	N	643	-0-	-101	-0-	643	3			N	-0-					-0-
01	775	N	704	-0-	-71	-0-	704	3			N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	58	N	42	-0-	-16	-0-	42	3			N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
11	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
12	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
01	1798	N	1677	-0-	-121	-0-	1677	3			N	-0-					-0-
02	1653	N	1522	-0-	-131	-0-	1522	3			N	-0-					-0-
03	1674	N	1556	-0-	-118	-0-	1556	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
11	1680	N	1598	-0-	-82	-0-	1598	3			N	-0-					-0-
12	1705	N	1649	-0-	-56	-0-	1649	3			N	-0-					-0-
01	1736	N	1648	-0-	-88	-0-	1648	3			N	-0-					-0-
02	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
03	1643	N	1628	-0-	-15	-0-	1628	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2684 X	2684	-0-	-0-	-0-	2684	2			N	-0-			8
11	2505 X	2505	-0-	-0-	-0-	2505	2			N	-0-			8
12	2914 X	2792	-0-	-122	-0-	2792	2			N	-0-			8
01	3040 X	3040	-0-	-0-	-0-	3040	2			N	-0-			8
02	2726 X	2484	-0-	-242	-0-	2484	2			N	-0-			8
03	2790 X	2590	-0-	-200	-0-	2590	2			N	-0-			8

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

10	527 N	402	-0-	-125	-0-	402	2			N	-0-			10
11	720 N	424	-0-	-296	-0-	424	2			N	-0-			10
12	744 N	595	-0-	-149	-0-	595	2			N	-0-			10
01	649 N	649	-0-	-0-	-0-	649	2			N	-0-			10
02	722 N	722	-0-	-0-	-0-	722	2			N	-0-			10
*03	902 N	902	-0-	-0-	-0-	902	2			N	-0-			10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

10	654 N	654	-0-	-0-	-0-	654	2			N	-0-			21
11	547 N	547	-0-	-0-	-0-	547	2			N	-0-			21
12	829 N	829	-0-	-0-	-0-	829	2			N	-0-			21
01	785 N	785	-0-	-0-	-0-	785	2			N	-0-			21
02	625 N	625	-0-	-0-	-0-	625	2			N	-0-			21
03	837 N	546	-0-	-291	-0-	546	2			N	-0-			21

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

10	1262 N	1262	-0-	-0-	-0-	1262	2			N	-0-			-0-
11	1200 N	1196	-0-	-4	-0-	1196	2			N	-0-			-0-
12	1209 N	955	-0-	-254	-0-	955	2			N	-0-			-0-
01	1271 N	1246	-0-	-25	-0-	1246	2			N	-0-			-0-
02	1160 N	1139	-0-	-21	-0-	1139	2			N	-0-			-0-
*03	1293 N	1293	-0-	-0-	-0-	1293	2			N	-0-			-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

10	3689 X	3596	-0-	-93	-0-	31	1	3565	2	N	-0-			1
11	3570 X	3341	-0-	-229	-0-	30	1	3311	2	N	-0-			1
12	4061 X	4061	-0-	-0-	-0-	31	1	4030	2	N	-0-			1
01	3658 X	3577	-0-	-81	-0-	31	1	3546	2	N	-0-			1
02	3372 X	3372	-0-	-0-	-0-	29	1	3343	2	N	-0-			1
03	3689 X	3481	-0-	-208	-0-	31	1	3450	2	N	-0-			1

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					36
11	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					36
12	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					36
01	1736	N	1230	-0-	-506	-0-	1230	3			N	-0-					36
02	1421	N	1110	-0-	-311	-0-	1110	3			N	-0-					36
*03	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					36

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0-	-0-	488	2			N	-0-					16
11	394	N	394	-0-	-0-	-0-	394	2			N	-0-					16
12	372	N	235	-0-	-137	-0-	235	2			N	-0-					16
01	496	N	125	-0-	-371	-0-	125	2			N	-0-					16
02	377	N	152	-0-	-225	-0-	148	2	4	9	N	4					20
03	248	N	204	-0-	-44	-0-	204	2			N	-0-					20

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1981	-0-	-251	-0-	1957	3	24	9	Y	22					31
11	2036	N	2036	-0-	-0-	-0-	2016	3	20	9	Y	18					49
12	2371	N	2371	-0-	-0-	-0-	2369	3	2	9	Y	2					51
01	2181	N	2181	-0-	-0-	-0-	2181	3			Y	-0-					51
02	1885	N	1485	-0-	-400	-0-	1485	3			Y	-0-					51
03	2015	N	1609	-0-	-406	-0-	1609	3			Y	-0-					51

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	168	-0-	-18	-0-	166	3	2	9	Y	2					3
11	198	N	198	-0-	-0-	-0-	196	3	2	9	Y	2					5
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					5
01	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					5
02	174	N	120	-0-	-54	-0-	120	3			Y	-0-					5
03	186	N	124	-0-	-62	-0-	124	3			Y	-0-					5

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

10	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

10	248	N	208	-0-	-40	-0-	208	3			Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
12	217	N	153	-0-	-64	-0-	153	3			Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
02	174	N	106	-0-	-68	-0-	106	3			Y	-0-					-0-
03	155	N	103	-0-	-52	-0-	103	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

10	999	N	999	-0-	-0-	-0-	999	3			Y	-0-					-0-
11	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
12	744	N	594	-0-	-150	-0-	594	3			Y	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
02	638	N	552	-0-	-86	-0-	552	3			Y	-0-					-0-
*03	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1901	N	1901	-0-	-0-	-0-	1898	3	3	9	N	3					163
11	1802	N	1802	-0-	-0-	-0-	1800	3	2	9	N	2					165
12	1932	N	1932	-0-	-0-	-0-	1930	3	2	9	N	2					167
01	1905	N	1905	-0-	-0-	-0-	1903	3	2	9	N	2	152	1			17
*02	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					17
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					17

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2105	N	2105	-0-	-0-	-0-	2105	3			Y	-0-					-0-
11	2014	N	2014	-0-	-0-	-0-	2014	3			Y	-0-					-0-
12	1979	N	1979	-0-	-0-	-0-	1979	3			Y	-0-					-0-
01	2015	N	1981	-0-	-34	-0-	1981	3			Y	-0-					-0-
02	1885	N	1852	-0-	-33	-0-	1852	3			Y	-0-					-0-
03	1984	N	1782	-0-	-202	-0-	1782	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	201	-0-	-295	-0-	199	3	2	9	Y	2	3	1			6
11	480	N	443	-0-	-37	-0-	441	3	2	9	Y	2	3	1			5
12	496	N	417	-0-	-79	-0-	414	3	3	9	Y	3	3	1			5
01	213	N	213	-0-	-0-	-0-	202	3	11	9	Y	10	6	1			9
02	435	N	377	-0-	-58	-0-	368	3	9	9	Y	8	8	1			9
*03	496	N	496	-0-	-0-	-0-	486	3	10	9	Y	9	11	1			7

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	200	-0-	-823	-0-	200	3			Y	-0-					-0-
11	900	N	800	-0-	-100	-0-	800	3			Y	-0-					-0-
12	1139	N	1139	-0-	-0-	-0-	1139	3			Y	-0-					-0-
01	327	N	327	-0-	-0-	-0-	310	3	17	9	Y	15	8	1			7
02	783	N	644	-0-	-139	-0-	630	3	14	9	Y	13	13	1			7
03	1147	N	804	-0-	-343	-0-	787	3	17	9	Y	15	17	1			5

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	91	-0-	-405	-0-	91	3			Y	-0-					-0-
11	480	N	295	-0-	-185	-0-	295	3			Y	-0-					-0-
12	496	N	243	-0-	-253	-0-	243	3			Y	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
*03	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	76	-0-	-48	-0-	76	3			Y	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	3			Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	52	-0-	-351	-0-	50	3	2	9	Y	2	1	1			1
11	450	N	318	-0-	-132	-0-	316	3	2	9	Y	2	1	1			2
12	558	N	245	-0-	-313	-0-	243	3	2	9	Y	2	2	1			2
01	217	N	217	-0-	-0-	-0-	211	3	6	9	Y	5	3	1			4
02	319	N	298	-0-	-21	-0-	294	3	4	9	Y	4	5	1			3
*03	552	N	552	-0-	-0-	-0-	546	3	6	9	Y	5	6	1			2

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

10	186	N	148	-0-	-38	-0-	148	3			Y	-0-					-0-
11	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			Y	-0-					-0-
01	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
*03	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

10	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
02	232	N	136	-0-	-96	-0-	136	3			Y	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

10	248	N	31	-0-	-217	-0-	31	3			Y	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
12	248	N	167	-0-	-81	-0-	167	3			Y	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
02	116	N	85	-0-	-31	-0-	85	3			Y	-0-					-0-
*03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

10	124	N	51	-0-	-73	-0-	51	3			Y	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
12	124	N	52	-0-	-72	-0-	52	3			Y	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
02	116	N	36	-0-	-80	-0-	36	3			Y	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

10	341	N	51	-0-	-290	-0-	51	3			Y	-0-					-0-
11	450	N	206	-0-	-244	-0-	206	3			Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
03	310	N	216	-0-	-94	-0-	216	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

10	3689	X	3552	-0-	-137	-0-	3552	3			Y	-0-					-0-
11	3570	X	3418	-0-	-152	-0-	3418	3			Y	-0-					-0-
12	3503	X	3124	-0-	-379	-0-	3124	3			Y	-0-					-0-
01	3441	X	3070	-0-	-371	-0-	3070	3			Y	-0-					-0-
02	3272	X	3272	-0-	-0-	-0-	3272	3			Y	-0-					-0-
03	3441	X	3239	-0-	-202	-0-	3239	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	61	-0-	-342	-0-	61	3			Y	-0-					-0-
11	390	N	333	-0-	-57	-0-	333	3			Y	-0-					-0-
12	403	N	268	-0-	-135	-0-	268	3			Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	194	3	3	9	Y	3	2	1			1
02	319	N	159	-0-	-160	-0-	156	3	3	9	Y	3	3	1			1
*03	320	N	320	-0-	-0-	-0-	317	3	3	9	Y	3	3	1			1

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
11	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
12	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	64	-0-	-1269	-0-	64	3			Y	-0-					-0-
11	1500	N	1009	-0-	-491	-0-	1009	3			Y	-0-					-0-
12	1767	N	779	-0-	-988	-0-	779	3			Y	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					-0-
02	1302	N	1302	-0-	-0-	-0-	1302	3			Y	-0-					-0-
*03	1563	N	1563	-0-	-0-	-0-	1563	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	55	-0-	-627	-0-	55	3			Y	-0-					-0-
11	900	N	711	-0-	-189	-0-	711	3			Y	-0-					-0-
12	930	N	649	-0-	-281	-0-	649	3			Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
*03	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2165	N	2165	-0-	-0-	-0-	2165	3			Y	-0-					-0-
11	2096	N	2096	-0-	-0-	-0-	2096	3			Y	-0-					-0-
12	2110	N	2110	-0-	-0-	-0-	2110	3			Y	-0-					-0-
01	2170	N	2119	-0-	-51	-0-	2119	3			Y	-0-					-0-
02	2045	N	2045	-0-	-0-	-0-	2045	3			Y	-0-					-0-
*03	2607	N	2607	-0-	-0-	-0-	2607	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					-0-
11	1385	N	1385	-0-	-0-	-0-	1385	3			Y	-0-					-0-
12	1554	N	1554	-0-	-0-	-0-	1554	3			Y	-0-					-0-
01	1488	N	1488	-0-	-0-	-0-	1465	3	23	9	Y	21	10	1			11
02	1349	N	1349	-0-	-0-	-0-	1329	3	20	9	Y	18	17	1			12
*03	1326	N	1326	-0-	-0-	-0-	1304	3	22	9	Y	20	23	1			9

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	51	-0-	-817	-0-	51	3			Y	-0-					-0-
11	990	N	639	-0-	-351	-0-	639	3			Y	-0-					-0-
12	775	N	390	-0-	-385	-0-	390	3			Y	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
02	609	N	305	-0-	-304	-0-	305	3			Y	-0-					-0-
*03	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	215	-0-	-188	-0-	215	3			Y	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
12	713	N	261	-0-	-452	-0-	261	3			Y	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
02	580	N	465	-0-	-115	-0-	465	3			Y	-0-					-0-
*03	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	12	-0-	-236	-0-	12	3			Y	-0-					-0-
11	270	N	203	-0-	-67	-0-	203	3			Y	-0-					-0-
12	217	N	61	-0-	-156	-0-	61	3			Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
02	203	N	196	-0-	-7	-0-	196	3			Y	-0-					-0-
*03	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	33	-0-	-401	-0-	33	3			Y	-0-					-0-
11	510	N	208	-0-	-302	-0-	208	3			Y	-0-					-0-
12	434	N	134	-0-	-300	-0-	134	3			Y	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
02	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
*03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	88	-0-	-594	-0-	80	3	8	9	Y	7	7	1			2
11	690	N	430	-0-	-260	-0-	422	3	8	9	Y	7	7	1			2
12	558	N	290	-0-	-268	-0-	281	3	9	9	Y	8	9	1			1
01	312	N	312	-0-	-0-	-0-	309	3	3	9	Y	3	3	1			1
02	487	N	487	-0-	-0-	-0-	485	3	2	9	Y	2	3	1			-0-
*03	447	N	447	-0-	-0-	-0-	445	3	2	9	Y	2	2	1			-0-

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1344	N	1344	-0-	-0-	-0-	1344	3			Y	-0-					-0-
11	1230	N	1020	-0-	-210	-0-	1020	3			Y	-0-					-0-
12	1616	N	1616	-0-	-0-	-0-	1616	3			Y	-0-					-0-
01	1333	N	1255	-0-	-78	-0-	1255	3			Y	-0-					-0-
02	1228	N	1228	-0-	-0-	-0-	1228	3			Y	-0-					-0-
03	1364	N	1047	-0-	-317	-0-	1047	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	87	-0-	-192	-0-	87	3			Y	-0-					-0-
11	390	N	194	-0-	-196	-0-	194	3			Y	-0-					-0-
12	310	N	216	-0-	-94	-0-	216	3			Y	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
*03	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	630	-0-	-610	-0-	630	3			Y	-0-					-0-
11	1200	N	987	-0-	-213	-0-	987	3			Y	-0-					-0-
12	1229	N	1229	-0-	-0-	-0-	1229	3			Y	-0-					-0-
01	620	N	316	-0-	-304	-0-	316	3			Y	-0-					-0-
02	812	N	760	-0-	-52	-0-	760	3			Y	-0-					-0-
*03	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	490	-0-	-68	-0-	490	3			Y	-0-					-0-
11	840	N	792	-0-	-48	-0-	792	3			Y	-0-					-0-
12	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
02	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
*03	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
11	180	N	91	-0-	-89	-0-	91	3			Y	-0-					-0-
12	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-
01	155	N	105	-0-	-50	-0-	103	3	2	9	Y	2					2
02	87	N	64	-0-	-23	-0-	61	3	3	9	Y	3					5
*03	148	N	148	-0-	-0-	-0-	146	3	2	9	Y	2	4	1			3

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
02	116	N	73	-0-	-43	-0-	73	3			Y	-0-					-0-
*03	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1720	N	1720	-0-	-0-	-0-	1689	3	31	9	Y	28	26	1			15
11	1874	N	1874	-0-	-0-	-0-	1843	3	31	9	Y	28	26	1			17
12	1674	N	1521	-0-	-153	-0-	1486	3	35	9	Y	32	33	1			16
01	1852	N	1852	-0-	-0-	-0-	1852	3			Y	-0-	16	1			-0-
02	1653	N	1574	-0-	-79	-0-	1574	3			Y	-0-					-0-
*03	1726	N	1726	-0-	-0-	-0-	1726	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
11	480	N	357	-0-	-123	-0-	357	3			Y	-0-					-0-
12	496	N	353	-0-	-143	-0-	353	3			Y	-0-					-0-
01	409	N	409	-0-	-0-	-0-	400	3	9	9	Y	8	4	1			4
02	476	N	476	-0-	-0-	-0-	468	3	8	9	Y	7	7	1			4
03	341	N	330	-0-	-11	-0-	321	3	9	9	Y	8	9	1			3

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	N	391	-0-	-0-	-0-	388	3	3	9	Y	3	3	1			2
11	466	N	466	-0-	-0-	-0-	463	3	3	9	Y	3	3	1			2
12	425	N	425	-0-	-0-	-0-	422	3	3	9	Y	3	4	1			1
01	729	N	729	-0-	-0-	-0-	729	3			Y	-0-	1	1			-0-
02	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					-0-
*03	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
11	630	N	381	-0-	-249	-0-	381	3			Y	-0-					-0-
12	651	N	554	-0-	-97	-0-	554	3			Y	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
*03	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
12	248	N	191	-0-	-57	-0-	191	3			Y	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
02	174	N	135	-0-	-39	-0-	135	3			Y	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-
11	480	N	411	-0-	-69	-0-	411	3			Y	-0-					-0-
12	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
01	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					-0-
02	992	N	992	-0-	-0-	-0-	992	3			Y	-0-					-0-
*03	820	N	820	-0-	-0-	-0-	820	3			Y	-0-					-0-

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	80	-0-	-130	-0-	80	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
02	87	N	71	-0-	-16	-0-	71	3			N	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
11	360	N	293	-0-	-67	-0-	293	3			Y	-0-					-0-
12	372	N	307	-0-	-65	-0-	307	3			Y	-0-					-0-
01	403	N	373	-0-	-30	-0-	373	3			Y	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
03	310	N	227	-0-	-83	-0-	227	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	425	-0-	-9	-0-	425	3			Y	-0-					-0-
11	450	N	245	-0-	-205	-0-	245	3			Y	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
01	472	N	472	-0-	-0-	-0-	471	3	1	9	Y	1	1	1			-0-
02	275	N	275	-0-	-0-	-0-	274	3	1	9	Y	1	1	1			-0-
03	372	N	305	-0-	-67	-0-	304	3	1	9	Y	1	1	1			-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1239	-0-	-32	-0-	1239	3			Y	-0-					-0-
11	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					-0-
12	1178	N	966	-0-	-212	-0-	966	3			Y	-0-					-0-
01	1332	N	1332	-0-	-0-	-0-	1332	3			Y	-0-					-0-
02	1276	N	1140	-0-	-136	-0-	1140	3			Y	-0-					-0-
*03	1595	N	1595	-0-	-0-	-0-	1595	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	873	N	873	-0-	-0-	-0-	873	3			Y	-0-					-0-
11	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					-0-
12	868	N	698	-0-	-170	-0-	698	3			Y	-0-					-0-
01	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
*03	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1573	-0-	-39	-0-	1573	3			Y	-0-					-0-
11	1650	N	1077	-0-	-573	-0-	1077	3			Y	-0-					-0-
12	1966	N	1966	-0-	-0-	-0-	1966	3			Y	-0-					-0-
01	1364	N	1364	-0-	-0-	-0-	1364	3			Y	-0-					-0-
02	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-
*03	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
11	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-
12	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
01	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
02	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-
*03	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
11	60	N	32	-0-	-28	-0-	32	3			Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1185	N	1185	-0-	-0-	-0-	1185	3			Y	-0-					-0-
11	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					-0-
12	1207	N	1207	-0-	-0-	-0-	1207	3			Y	-0-					-0-
01	1116	N	1004	-0-	-112	-0-	1004	3			Y	-0-					-0-
02	1044	N	998	-0-	-46	-0-	998	3			Y	-0-					-0-
03	1116	N	1040	-0-	-76	-0-	1040	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	775	-0-	-0-	-0-	760	3	15	9	Y	14	13	1			6
11	1329	N	1329	-0-	-0-	-0-	1314	3	15	9	Y	14	14	1			6
12	1199	N	1199	-0-	-0-	-0-	1179	3	20	9	Y	18	18	1			6
01	955	N	955	-0-	-0-	-0-	955	3			Y	-0-	6	1			-0-
02	1276	N	1029	-0-	-247	-0-	1029	3			Y	-0-					-0-
03	1209	N	554	-0-	-655	-0-	554	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
11	840	N	592	-0-	-248	-0-	592	3			Y	-0-					-0-
12	620	N	314	-0-	-306	-0-	314	3			Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
02	580	N	436	-0-	-144	-0-	436	3			Y	-0-					-0-
03	310	N	169	-0-	-141	-0-	169	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1748	N	1748	-0-	-0-	-0-	1748	3			Y	-0-					-0-
11	1770	N	1710	-0-	-60	-0-	1710	3			Y	-0-					-0-
12	1911	N	1911	-0-	-0-	-0-	1911	3			Y	-0-					-0-
01	1581	N	1369	-0-	-212	-0-	1369	3			Y	-0-					-0-
02	1479	N	799	-0-	-680	-0-	799	3			Y	-0-					-0-
03	1581	N	1093	-0-	-488	-0-	1093	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
11	750	N	559	-0-	-191	-0-	559	3			Y	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
01	682	N	441	-0-	-241	-0-	441	3			Y	-0-					-0-
02	551	N	387	-0-	-164	-0-	387	3			Y	-0-					-0-
*03	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

10	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-
11	780	N	730	-0-	-50	-0-	730	3			Y	-0-					-0-
12	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
01	837	N	804	-0-	-33	-0-	804	3			Y	-0-					-0-
02	696	N	443	-0-	-253	-0-	443	3			Y	-0-					-0-
03	899	N	624	-0-	-275	-0-	624	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

10	719	N	719	-0-	-0-	-0-	709	3	10	9	Y	9	9	1			5
11	840	N	525	-0-	-315	-0-	514	3	11	9	Y	10	9	1			6
12	744	N	557	-0-	-187	-0-	540	3	17	9	Y	15	14	1			7
01	572	N	572	-0-	-0-	-0-	572	3			Y	-0-	7	1			-0-
02	377	N	367	-0-	-10	-0-	367	3			Y	-0-					-0-
*03	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

10	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
12	372	N	242	-0-	-130	-0-	242	3			Y	-0-					-0-
01	279	N	214	-0-	-65	-0-	214	3			Y	-0-					-0-
02	261	N	164	-0-	-97	-0-	164	3			Y	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

10	1302	N	1076	-0-	-226	-0-	1076	3			Y	-0-					-0-
11	1590	N	1255	-0-	-335	-0-	1255	3			Y	-0-					-0-
12	1301	N	1301	-0-	-0-	-0-	1301	3			Y	-0-					-0-
01	1171	N	1171	-0-	-0-	-0-	1171	3			Y	-0-					-0-
02	899	N	849	-0-	-50	-0-	849	3			Y	-0-					-0-
03	961	N	428	-0-	-533	-0-	428	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

10	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
11	1260	N	871	-0-	-389	-0-	871	3			Y	-0-					-0-
12	1271	N	1133	-0-	-138	-0-	1133	3			Y	-0-					-0-
01	971	N	971	-0-	-0-	-0-	961	3	10	9	Y	9	5	1			4
02	523	N	523	-0-	-0-	-0-	514	3	9	9	Y	8	8	1			4
*03	751	N	751	-0-	-0-	-0-	741	3	10	9	Y	9	10	1			3

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

10	837	N	793	-0-	-44	-0-	793	3			N	-0-					-0-
11	810	N	759	-0-	-51	-0-	759	3			N	-0-					-0-
12	837	N	645	-0-	-192	-0-	645	3			N	-0-					-0-
01	806	N	729	-0-	-77	-0-	729	3			N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*03	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2611 N	2611	-0-	-0-	-0-	2611	3			Y	-0-					-0-
11	2493 N	2493	-0-	-0-	-0-	2493	3			Y	-0-					-0-
12	2604 N	2476	-0-	-128	-0-	2476	3			Y	-0-					-0-
01	2418 N	2391	-0-	-27	-0-	2391	3			Y	-0-					-0-
02	2267 N	2267	-0-	-0-	-0-	2267	3			Y	-0-					-0-
03	2418 N	2280	-0-	-138	-0-	2280	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

10	2337 X	2337	-0-	-0-	-0-	2337	3			N	-0-					-0-
11	1713 X	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
12	1612 X	1279	-0-	-333	-0-	1279	3			N	-0-					-0-
01	1612 N	1121	-0-	-491	-0-	1121	3			N	-0-					-0-
02	2900 N	7656	-0-	4756	4756	7656	3			N	-0-					-0-
*03	3100 N	1500	-0-	-1600	3156	1500	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

10	217 N	146	-0-	-71	-0-	146	3			N	-0-					-0-
11	150 N	136	-0-	-14	-0-	136	3			N	-0-					-0-
12	248 N	137	-0-	-111	-0-	137	3			N	-0-					-0-
01	155 N	110	-0-	-45	-0-	110	3			N	-0-					-0-
02	145 N	131	-0-	-14	-0-	131	3			N	-0-					-0-
03	124 N	81	-0-	-43	-0-	81	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

10	1860 X	1626	-0-	-234	-0-	1626	3			Y	-0-					-0-
11	1710 X	1235	-0-	-475	-0-	1235	3			Y	-0-					-0-
12	1767 X	1242	-0-	-525	-0-	1242	3			Y	-0-					-0-
01	1888 N	1888	-0-	-0-	-0-	1884	3	4	9	Y	4	2	1			2
02	1189 N	620	-0-	-569	-0-	617	3	3	9	Y	3	3	1			2
*03	1303 N	1303	-0-	-0-	-0-	1300	3	3	9	Y	3	4	1			1

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

10	1116 N	1068	-0-	-48	-0-	1068	3			Y	-0-					-0-
11	1110 N	1057	-0-	-53	-0-	1057	3			Y	-0-					-0-
12	868 N	799	-0-	-69	-0-	799	3			Y	-0-					-0-
01	1054 N	904	-0-	-150	-0-	904	3			Y	-0-					-0-
02	1015 N	672	-0-	-343	-0-	672	3			Y	-0-					-0-
*03	1126 N	1126	-0-	-0-	-0-	1126	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
02	29	N	14	-0-	-15	-0-	14	3			Y	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1092	N	1092	-0-	-0-	-0-	1092	3			Y	-0-					-0-
11	766	N	766	-0-	-0-	-0-	766	3			Y	-0-					-0-
12	952	N	952	-0-	-0-	-0-	952	3			Y	-0-					-0-
01	1085	N	915	-0-	-170	-0-	914	3	1	9	Y	1	1	1			-0-
02	754	N	341	-0-	-413	-0-	341	3			Y	-0-					-0-
*03	1175	N	1175	-0-	-0-	-0-	1174	3	1	9	Y	1	1	1			-0-

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
12	496	N	454	-0-	-42	-0-	454	3			Y	-0-					-0-
01	718	N	718	-0-	-0-	-0-	697	3	21	9	Y	19	9	1			10
02	464	N	291	-0-	-173	-0-	274	3	17	9	Y	15	15	1			10
*03	533	N	533	-0-	-0-	-0-	513	3	20	9	Y	18	20	1			8

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	2146	-0-	-117	-0-	2146	3			Y	-0-					-0-
11	2190	X	2072	-0-	-118	-0-	2072	3			Y	-0-					-0-
12	2263	X	2072	-0-	-191	-0-	2072	3			Y	-0-					-0-
01	2139	N	2017	-0-	-122	-0-	2017	3			Y	-0-					-0-
02	2781	N	2781	-0-	-0-	-0-	2781	3			Y	-0-					-0-
*03	2594	N	2594	-0-	-0-	-0-	2594	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
12	372	N	275	-0-	-97	-0-	275	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	290	N	216	-0-	-74	-0-	216	3			N	-0-					-0-
*03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
11	570	N	386	-0-	-184	-0-	386	3			Y	-0-					-0-
12	558	N	303	-0-	-255	-0-	303	3			Y	-0-					-0-
01	604	N	604	-0-	-0-	-0-	598	3	6	9	Y	5	3	1			2
02	228	N	228	-0-	-0-	-0-	222	3	6	9	Y	5	5	1			2
*03	372	N	372	-0-	-0-	-0-	366	3	6	9	Y	5	6	1			1

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2423	N	2423	-0-	-0-	-0-	2423	3			Y	-0-					-0-
11	2280	N	2260	-0-	-20	-0-	2260	3			Y	-0-					-0-
12	2356	N	2076	-0-	-280	-0-	2076	3			Y	-0-					-0-
01	2418	N	2037	-0-	-381	-0-	2037	3			Y	-0-					-0-
02	2175	N	1914	-0-	-261	-0-	1914	3			Y	-0-					-0-
03	2077	N	1860	-0-	-217	-0-	1860	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	430	N	430	-0-	-0-	-0-	428	3	2	9	Y	2	2	1			1
11	313	N	313	-0-	-0-	-0-	311	3	2	9	Y	2	2	1			1
12	350	N	350	-0-	-0-	-0-	348	3	2	9	Y	2	3	1			-0-
01	310	N	251	-0-	-59	-0-	248	3	3	9	Y	3	2	1			1
02	290	N	266	-0-	-24	-0-	263	3	3	9	Y	3	3	1			1
*03	395	N	395	-0-	-0-	-0-	391	3	4	9	Y	4	4	1			1

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

10	434	N	413	-0-	-21	-0-	413	3			Y	-0-					-0-
11	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
02	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-
*03	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

10	1738	N	1738	-0-	-0-	-0-	1738	3			Y	-0-					-0-
11	1403	N	1403	-0-	-0-	-0-	1403	3			Y	-0-					-0-
12	1559	N	1559	-0-	-0-	-0-	1559	3			Y	-0-					-0-
01	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					-0-
02	986	N	972	-0-	-14	-0-	972	3			Y	-0-					-0-
*03	1325	N	1325	-0-	-0-	-0-	1325	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

10	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
11	150	N	108	-0-	-42	-0-	108	3			Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

10	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
11	510	N	173	-0-	-337	-0-	173	3			Y	-0-					-0-
12	434	N	262	-0-	-172	-0-	262	3			Y	-0-					-0-
01	341	N	264	-0-	-77	-0-	262	3	2	9	Y	2	1	1			1
02	221	N	221	-0-	-0-	-0-	220	3	1	9	Y	1	1	1			1
*03	284	N	284	-0-	-0-	-0-	283	3	1	9	Y	1	2	1			-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

10	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-
11	720	N	598	-0-	-122	-0-	598	3			Y	-0-					-0-
12	899	N	728	-0-	-171	-0-	728	3			Y	-0-					-0-
01	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
*03	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	550 N	550	-0-	-0-	-0-	548 3	2 9	Y	2	2 8		-0-
11	360 N	323	-0-	-37	-0-	323 3		Y	-0-			-0-
12	418 N	418	-0-	-0-	-0-	418 3		Y	-0-			-0-
01	483 N	483	-0-	-0-	-0-	483 3		Y	-0-			-0-
02	491 N	491	-0-	-0-	-0-	491 3		Y	-0-			-0-
*03	486 N	486	-0-	-0-	-0-	486 3		Y	-0-			-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

10	543 N	543	-0-	-0-	-0-	543 3		Y	-0-			-0-
11	515 N	515	-0-	-0-	-0-	515 3		Y	-0-			-0-
12	721 N	721	-0-	-0-	-0-	721 3		Y	-0-			-0-
01	585 N	585	-0-	-0-	-0-	585 3		Y	-0-			-0-
02	550 N	550	-0-	-0-	-0-	550 3		Y	-0-			-0-
*03	644 N	644	-0-	-0-	-0-	644 3		Y	-0-			-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

10	1828 N	1828	-0-	-0-	-0-	1828 3		N	-0-			-0-
11	1140 N	1003	-0-	-137	-0-	1003 3		N	-0-			-0-
12	1271 N	1012	-0-	-259	-0-	1012 3		N	-0-			-0-
01	1829 N	1333	-0-	-496	-0-	1333 3		N	-0-			-0-
02	957 N	376	-0-	-581	-0-	376 3		N	-0-			-0-
03	1023 N	991	-0-	-32	-0-	991 3		N	-0-			-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

10	1336 N	1336	-0-	-0-	-0-	1336 3		Y	-0-			-0-
11	1361 N	1361	-0-	-0-	-0-	1361 3		Y	-0-			-0-
12	1227 N	1227	-0-	-0-	-0-	1227 3		Y	-0-			-0-
01	1333 N	1280	-0-	-53	-0-	1280 3		Y	-0-			-0-
02	1276 N	641	-0-	-635	-0-	641 3		Y	-0-			-0-
03	1240 N	988	-0-	-252	-0-	988 3		Y	-0-			-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

10	599 N	599	-0-	-0-	-0-	599 3		N	-0-			-0-
11	929 N	929	-0-	-0-	-0-	929 3		N	-0-			-0-
12	978 N	978	-0-	-0-	-0-	978 3		N	-0-			-0-
01	811 N	811	-0-	-0-	-0-	811 3		N	-0-			-0-
02	899 N	655	-0-	-244	-0-	655 3		N	-0-			-0-
03	992 N	702	-0-	-290	-0-	702 3		N	-0-			-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

10	496 N	422	-0-	-74	-0-	422 3		N	-0-			-0-
11	420 N	304	-0-	-116	-0-	304 3		N	-0-			-0-
12	403 N	378	-0-	-25	-0-	378 3		N	-0-			-0-
01	434 N	333	-0-	-101	-0-	312 3	21 9	N	19	9 1		10
02	433 N	433	-0-	-0-	-0-	416 3	17 9	N	15	15 1		10
03	372 N	345	-0-	-27	-0-	323 3	22 9	N	20	20 1	2 8	8

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

10	124 N	107	-0-	-17	-0-	106	3	1	9	N	1	1	1			-0-
11	90 N	16	-0-	-74	-0-	15	3	1	9	N	1	1	1			-0-
12	130 N	130	-0-	-0-	-0-	129	3	1	9	N	1	1	1			-0-
01	93 N	90	-0-	-3	-0-	90	3			N	-0-					-0-
02	29 N	25	-0-	-4	-0-	25	3			N	-0-					-0-
03	124 N	57	-0-	-67	-0-	57	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

10	1395 N	1310	-0-	-85	-0-	1310	3			N	-0-					-0-
11	1255 N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
12	1271 N	1249	-0-	-22	-0-	1249	3			N	-0-					-0-
01	1302 N	1162	-0-	-140	-0-	1162	3			N	-0-					-0-
02	1218 N	1106	-0-	-112	-0-	1106	3			N	-0-					-0-
03	1240 N	1111	-0-	-129	-0-	1111	3			N	-0-					-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

10	441 N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
11	390 N	178	-0-	-212	-0-	178	3			Y	-0-					-0-
12	446 N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
01	434 N	290	-0-	-144	-0-	290	3			Y	-0-					-0-
02	212 N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
03	434 N	203	-0-	-231	-0-	203	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

10	843 N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
11	849 N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
12	870 N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
01	837 N	774	-0-	-63	-0-	774	3			N	-0-					-0-
02	812 N	786	-0-	-26	-0-	786	3			N	-0-					-0-
03	868 N	654	-0-	-214	-0-	654	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

10	1240 N	1228	-0-	-12	-0-	1228	3			N	-0-					-0-
11	1169 N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
12	1115 N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
01	1240 N	1094	-0-	-146	-0-	1094	3			N	-0-					-0-
02	1131 N	1073	-0-	-58	-0-	1073	3			N	-0-					-0-
03	1116 N	1012	-0-	-104	-0-	1012	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

10	434 N	390	-0-	-44	-0-	390	3			N	-0-					-0-
11	390 N	389	-0-	-1	-0-	389	3			N	-0-					-0-
12	403 N	387	-0-	-16	-0-	387	3			N	-0-					-0-
01	403 N	383	-0-	-20	-0-	383	3			N	-0-					-0-
02	377 N	355	-0-	-22	-0-	355	3			N	-0-					-0-
03	372 N	369	-0-	-3	-0-	369	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
11	1380	N	1202	-0-	-178	-0-	1202	3			N	-0-					-0-
12	1457	N	1214	-0-	-243	-0-	1214	3			N	-0-					-0-
01	1302	N	1065	-0-	-237	-0-	1065	3			N	-0-					-0-
02	1160	N	944	-0-	-216	-0-	944	3			N	-0-					-0-
03	1209	N	975	-0-	-234	-0-	975	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

10	1147	N	1007	-0-	-140	-0-	1007	3			N	-0-					-0-
11	990	N	504	-0-	-486	-0-	504	3			N	-0-					-0-
12	1023	N	744	-0-	-279	-0-	744	3			N	-0-					-0-
01	992	N	837	-0-	-155	-0-	837	3			N	-0-					-0-
02	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
*03	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

10	1457	N	1424	-0-	-33	-0-	1389	3	35	9	N	32	29	1			16
11	1374	N	1374	-0-	-0-	-0-	1339	3	35	9	N	32	30	1			18
12	1380	N	1380	-0-	-0-	-0-	1336	3	44	9	N	40	41	1			17
01	1426	N	1154	-0-	-272	-0-	1154	3			N	-0-	17	1			-0-
02	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
03	1395	N	1370	-0-	-25	-0-	1370	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

10	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
11	660	N	600	-0-	-60	-0-	600	3			N	-0-					-0-
12	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
01	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
03	775	N	644	-0-	-131	-0-	644	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

10	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
11	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
12	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
01	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

10	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
11	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
01	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*03	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	832	-0-	-36	-0-	832	3			N	-0-					-0-
11	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
12	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
01	837	N	706	-0-	-131	-0-	706	3			N	-0-					-0-
02	783	N	634	-0-	-149	-0-	633	3	1	9	N	1	1	8			-0-
03	806	N	641	-0-	-165	-0-	641	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1372	N	1372	-0-	-0-	-0-	1372	3			Y	-0-					-0-
11	1273	N	1273	-0-	-0-	-0-	1273	3			Y	-0-					-0-
12	1292	N	1292	-0-	-0-	-0-	1292	3			Y	-0-					-0-
01	1364	N	1187	-0-	-177	-0-	1187	3			Y	-0-					-0-
02	1218	N	1114	-0-	-104	-0-	1114	3			Y	-0-					-0-
03	1302	N	1130	-0-	-172	-0-	1130	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	767	-0-	-132	-0-	767	3			N	-0-					-0-
11	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
12	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
02	812	N	693	-0-	-119	-0-	693	3			N	-0-					-0-
03	806	N	701	-0-	-105	-0-	701	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1900	-0-	-115	-0-	1900	3			N	-0-					-0-
11	2040	N	1863	-0-	-177	-0-	1863	3			N	-0-					-0-
12	1953	N	1848	-0-	-105	-0-	1848	3			N	-0-					-0-
01	1891	N	1849	-0-	-42	-0-	1849	3			N	-0-					-0-
02	1798	N	1635	-0-	-163	-0-	1635	3			N	-0-					-0-
03	1860	N	1717	-0-	-143	-0-	1717	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	673	-0-	-195	-0-	673	3			N	-0-					-0-
11	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
12	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
03	930	N	550	-0-	-380	-0-	550	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2389	N	2389	-0-	-0-	-0-	2389	3			Y	-0-					-0-
11	2264	N	2264	-0-	-0-	-0-	2264	3			Y	-0-					-0-
12	2331	N	2331	-0-	-0-	-0-	2331	3			Y	-0-					-0-
01	2418	X	2242	-0-	-176	-0-	2242	3			Y	-0-					-0-
02	2262	X	2042	-0-	-220	-0-	2042	3			Y	-0-					-0-
*03	2410	X	2410	-0-	-0-	-0-	2410	3			Y	-0-					-0-

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
11	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
12	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
01	1271	N	1118	-0-	-153	-0-	1110	3	8	9	N	7	4	1			3
02	1421	N	1045	-0-	-376	-0-	1038	3	7	9	N	6	6	1			3
03	1488	N	984	-0-	-504	-0-	977	3	7	9	N	6	7	1			2

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1268	-0-	-96	-0-	1268	3			Y	-0-					-0-
11	1230	N	1213	-0-	-17	-0-	1213	3			Y	-0-					-0-
12	1333	N	1306	-0-	-27	-0-	1306	3			Y	-0-					-0-
01	1178	N	940	-0-	-238	-0-	939	3	1	9	Y	1	1	1			-0-
02	1102	N	908	-0-	-194	-0-	907	3	1	9	Y	1	1	1			-0-
03	1178	N	1075	-0-	-103	-0-	1074	3	1	9	Y	1	1	1			-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459	X	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
11	390	X	280	-0-	-110	-0-	280	3			Y	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
01	450	N	450	-0-	-0-	-0-	449	3	1	9	Y	1	1	1			-0-
02	429	N	429	-0-	-0-	-0-	428	3	1	9	Y	1	1	1			-0-
*03	379	N	379	-0-	-0-	-0-	378	3	1	9	Y	1	1	1			-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3327	-0-	-362	-0-	3327	3			Y	-0-					-0-
11	3570	X	3166	-0-	-404	-0-	3166	3			Y	-0-					-0-
12	3503	X	3194	-0-	-309	-0-	3194	3			Y	-0-					-0-
01	3317	X	3194	-0-	-123	-0-	3194	3			Y	-0-					-0-
02	3103	X	3066	-0-	-37	-0-	3066	3			Y	-0-					-0-
03	3317	X	3052	-0-	-265	-0-	3052	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1587	N	1587	-0-	-0-	-0-	1587	3			Y	-0-					-0-
11	1440	N	1416	-0-	-24	-0-	1416	3			Y	-0-					-0-
12	1577	N	1577	-0-	-0-	-0-	1577	3			Y	-0-					-0-
01	1488	N	1356	-0-	-132	-0-	1356	3			Y	-0-					-0-
02	1363	N	1260	-0-	-103	-0-	1260	3			Y	-0-					-0-
03	1488	N	1218	-0-	-270	-0-	1218	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1678	N	1678	-0-	-0-	-0-	1678	3			Y	-0-					-0-
11	1661	N	1661	-0-	-0-	-0-	1661	3			Y	-0-					-0-
12	1629	N	1629	-0-	-0-	-0-	1629	3			Y	-0-					-0-
01	1707	N	1707	-0-	-0-	-0-	1707	3			Y	-0-					-0-
02	1675	N	1675	-0-	-0-	-0-	1675	3			Y	-0-					-0-
03	1643	N	1639	-0-	-4	-0-	1639	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	328	-0-	-44	-0-	328	3			Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
01	341	N	333	-0-	-8	-0-	333	3			Y	-0-					-0-
02	319	N	308	-0-	-11	-0-	308	3			Y	-0-					-0-
03	341	N	244	-0-	-97	-0-	244	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
11	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
12	1457	N	1345	-0-	-112	-0-	1345	3			N	-0-					-0-
01	1426	N	1304	-0-	-122	-0-	1298	3	6	9	N	5	3	1			2
02	1276	N	1259	-0-	-17	-0-	1253	3	6	9	N	5	4	1			3
03	1333	N	1269	-0-	-64	-0-	1263	3	6	9	N	5	6	1			2

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

10	4793	X	4793	-0-	-0-	-0-	4793	3			N	-0-					-0-
11	4243	X	4243	-0-	-0-	-0-	4243	3			N	-0-					-0-
12	3846	X	3846	-0-	-0-	-0-	3846	3			N	-0-					-0-
01	4805	X	3342	-0-	-1463	-0-	3342	3			N	-0-					-0-
02	4495	X	3154	-0-	-1341	-0-	3154	3			N	-0-					-0-
03	4805	X	3175	-0-	-1630	-0-	3175	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

10	1674	N	1607	-0-	-67	-0-	1607	3			Y	-0-					-0-
11	1532	N	1532	-0-	-0-	-0-	1532	3			Y	-0-					-0-
12	1581	N	1536	-0-	-45	-0-	1536	3			Y	-0-					-0-
01	1612	N	1544	-0-	-68	-0-	1544	3			Y	-0-					-0-
02	1479	N	1446	-0-	-33	-0-	1446	3			Y	-0-					-0-
03	1550	N	1483	-0-	-67	-0-	1483	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

10	3393	X	3393	-0-	-0-	-0-	3393	3			N	-0-					-0-
11	3239	X	3239	-0-	-0-	-0-	3239	3			N	-0-					-0-
12	3221	X	3221	-0-	-0-	-0-	3221	3			N	-0-					-0-
01	2976	X	2976	-0-	-0-	-0-	2976	3			N	-0-					-0-
02	2807	X	2807	-0-	-0-	-0-	2807	3			N	-0-					-0-
*03	2848	X	2848	-0-	-0-	-0-	2848	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

10	1923	N	1923	-0-	-0-	-0-	1923	3			Y	-0-					-0-
11	1847	N	1847	-0-	-0-	-0-	1847	3			Y	-0-					-0-
12	1863	N	1863	-0-	-0-	-0-	1863	3			Y	-0-					-0-
01	1797	N	1797	-0-	-0-	-0-	1797	3			Y	-0-					-0-
02	1695	N	1695	-0-	-0-	-0-	1695	3			Y	-0-					-0-
03	1705	N	1704	-0-	-1	-0-	1704	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

10	2945	X	1669	-0-	-1276	-0-	1669	3			N	-0-					-0-
11	2850	X	1520	-0-	-1330	-0-	1520	3			N	-0-					-0-
12	2263	X	1726	-0-	-537	-0-	1726	3			N	-0-					-0-
01	1849	X	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
02	1593	X	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
03	1736	N	1593	-0-	-143	-0-	1593	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

10	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
11	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
12	558	N	469	-0-	-89	-0-	469	3			N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2508	N	2508	-0-	-0-	-0-	2508	3			Y	-0-					-0-
11	2074	N	2074	-0-	-0-	-0-	2074	3			Y	-0-					-0-
12	1943	N	1943	-0-	-0-	-0-	1943	3			Y	-0-					-0-
01	2007	N	2007	-0-	-0-	-0-	2007	3			Y	-0-					-0-
02	2079	N	2079	-0-	-0-	-0-	2079	3			Y	-0-					-0-
*03	2071	N	2071	-0-	-0-	-0-	2071	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

10	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
12	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	367	3	8	9	N	7	4	1			3
02	319	N	316	-0-	-3	-0-	308	3	8	9	N	7	6	1			4
*03	346	N	346	-0-	-0-	-0-	338	3	8	9	N	7	8	1			3

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

10	1747	N	1747	-0-	-0-	-0-	1747	3			Y	-0-					-0-
11	1674	N	1674	-0-	-0-	-0-	1674	3			Y	-0-					-0-
12	1806	N	1806	-0-	-0-	-0-	1806	3			Y	-0-					-0-
01	1705	N	1393	-0-	-312	-0-	1386	3	7	9	Y	6	3	1			3
02	1595	N	1547	-0-	-48	-0-	1541	3	6	9	Y	5	5	1			3
03	1705	N	1534	-0-	-171	-0-	1527	3	7	9	Y	6	7	1			2

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

10	341	N	303	-0-	-38	-0-	303	3			Y	-0-					-0-
11	300	N	288	-0-	-12	-0-	288	3			Y	-0-					-0-
12	279	N	196	-0-	-83	-0-	196	3			Y	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
02	290	N	254	-0-	-36	-0-	254	3			Y	-0-					-0-
*03	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

10	1395	N	1300	-0-	-95	-0-	1300	3			Y	-0-					-0-
11	1287	N	1287	-0-	-0-	-0-	1287	3			Y	-0-					-0-
12	1315	N	1315	-0-	-0-	-0-	1315	3			Y	-0-					-0-
01	1300	N	1300	-0-	-0-	-0-	1289	3	11	9	Y	10	5	1			5
02	1333	N	1333	-0-	-0-	-0-	1324	3	9	9	Y	8	8	1			5
*03	1280	N	1280	-0-	-0-	-0-	1270	3	10	9	Y	9	10	1			4

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1675	-0-	-185	-0-	1675	3			N	-0-					-0-
11	1560	N	1386	-0-	-174	-0-	1386	3			N	-0-					-0-
12	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					-0-
01	1674	N	1451	-0-	-223	-0-	1451	3			N	-0-					-0-
02	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
03	1767	N	1442	-0-	-325	-0-	1442	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2981	N	2981	-0-	-0-	-0-	2981	3			N	-0-					-0-
11	2865	N	2865	-0-	-0-	-0-	2865	3			N	-0-					-0-
12	2887	N	2887	-0-	-0-	-0-	2887	3			N	-0-					-0-
01	2945	N	2870	-0-	-75	-0-	2870	3			N	-0-					-0-
02	2755	N	2703	-0-	-52	-0-	2703	3			N	-0-					-0-
03	2883	N	2722	-0-	-161	-0-	2722	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3788	X	3788	-0-	-0-	-0-	3788	3			N	-0-					-0-
11	3478	X	3478	-0-	-0-	-0-	3478	3			N	-0-					-0-
12	3391	X	3391	-0-	-0-	-0-	3391	3			N	-0-					-0-
01	3426	X	3426	-0-	-0-	-0-	3426	3			N	-0-					-0-
02	3213	X	3213	-0-	-0-	-0-	3213	3			N	-0-					-0-
03	3348	X	3196	-0-	-152	-0-	3196	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310 N	289	-0-	-21	-0-	289	3			N	-0-					-0-
11	279 N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	417 N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	315 N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	280 N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	403 N	273	-0-	-130	-0-	273	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

10	482 N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
11	570 N	199	-0-	-371	-0-	199	2			N	-0-					-0-
12	731 N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
01	546 N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
02	492 N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
03	744 N	545	-0-	-199	-0-	545	2			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

10	720 N	720	-0-	-0-	-0-	720	2			N	-0-					109
11	678 N	678	-0-	-0-	-0-	678	2			N	-0-					109
12	744 N	556	-0-	-188	-0-	556	2			N	-0-					109
01	883 N	883	-0-	-0-	-0-	883	2			N	-0-					109
02	667 N	537	-0-	-130	-0-	537	2			N	-0-					109
03	558 N	545	-0-	-13	-0-	545	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

10	287 N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
11	279 N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
12	289 N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
01	285 N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
*02	267 N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
*03	295 N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-

UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

10	263 N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
11	246 N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	279 N	251	-0-	-28	-0-	251	2			N	-0-					-0-
01	248 N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
02	232 N	229	-0-	-3	-0-	229	2			N	-0-					-0-
03	248 N	246	-0-	-2	-0-	246	2			N	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
01	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

10	217	N	65	-0-	-152	-0-	65	2			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

10	473	N	473	-0-	-0-	-0-	473	2			N	-0-					19
11	450	N	430	-0-	-20	-0-	430	2			N	-0-					19
12	465	N	433	-0-	-32	-0-	433	2			N	-0-					19
01	465	N	427	-0-	-38	-0-	427	2			N	-0-					19
*02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					19
*03	445	N	445	-0-	-0-	-0-	445	2			N	-0-					19

ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					8
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					8
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					8
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					8
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					8
*03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					8

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

10	341	N	309	-0-	-32	-0-	309	2			N	-0-					180
11	300	N	297	-0-	-3	-0-	297	2			N	-0-					180
12	310	N	302	-0-	-8	-0-	302	2			N	-0-					180
01	310	N	299	-0-	-11	-0-	299	2			N	-0-					180
02	290	N	281	-0-	-9	-0-	281	2			N	-0-					180
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	948	-0-	-44	-0-	948	2			N	-0-					16
11	930	N	890	-0-	-40	-0-	890	2			N	-0-					16
12	961	N	874	-0-	-87	-0-	874	2			N	-0-					16
01	961	N	940	-0-	-21	-0-	940	2			N	-0-					16
*02	897	N	897	-0-	-0-	-0-	897	2			N	-0-					16
*03	959	N	959	-0-	-0-	-0-	959	2			N	-0-					16

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	982	N	982	-0-	-0-	-0-	975	2	7	9	N	6					153
11	930	N	929	-0-	-1	-0-	929	2			N	-0-					153
12	992	N	974	-0-	-18	-0-	966	2	8	9	N	7					160
01	992	N	950	-0-	-42	-0-	950	2			N	-0-					160
*02	908	N	908	-0-	-0-	-0-	894	2	14	9	N	13					173
03	961	N	928	-0-	-33	-0-	928	2			N	-0-					173

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	580	N	580	-0-	-0-	-0-	577	2	3	9	N	3					171
11	541	N	541	-0-	-0-	-0-	541	2			N	-0-					171
12	589	N	554	-0-	-35	-0-	554	2			N	-0-					171
01	589	N	546	-0-	-43	-0-	546	2			N	-0-					171
*02	526	N	526	-0-	-0-	-0-	522	2	4	9	N	4					175
*03	560	N	560	-0-	-0-	-0-	560	2			N	-0-					175

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	N	573	-0-	-0-	-0-	573	2			N	-0-					143
11	570	N	543	-0-	-27	-0-	543	2			N	-0-					143
12	620	N	559	-0-	-61	-0-	559	2			N	-0-					143
01	558	N	555	-0-	-3	-0-	555	2			N	-0-					143
*02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					143
*03	562	N	562	-0-	-0-	-0-	562	2			N	-0-					143

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	314	-0-	-27	-0-	314	2			N	-0-					19
11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					19
12	341	N	309	-0-	-32	-0-	309	2			N	-0-					19
01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					19
*02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					19
03	310	N	300	-0-	-10	-0-	300	2			N	-0-					19

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3528	-0-	-812	-0-	3478	2	50	9	N	45					165
11	4080	X	3263	-0-	-817	-0-	3239	2	24	9	N	22					187
12	4456	X	4456	-0-	-0-	-0-	4442	2	14	9	N	13					200
01	5097	X	5097	-0-	-0-	-0-	5075	2	22	9	N	20					220
02	4762	X	4762	-0-	-0-	-0-	4762	2			N	-0-					220
03	3720	X	3100	-0-	-620	-0-	3100	2			N	-0-					220

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209 X	1071	-0-	-138	-0-	1071	2			N	-0-					145
11	1140 X	1029	-0-	-111	-0-	1027	2	2	9	N	2					147
12	1147 X	1007	-0-	-140	-0-	1007	2			N	-0-					147
01	1147 X	993	-0-	-154	-0-	993	2			N	-0-					147
02	1015 X	919	-0-	-96	-0-	919	2			N	-0-					147
03	1085 X	981	-0-	-104	-0-	981	2			N	-0-					147

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
J & J SERVICES COMPANY 427662
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					99
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					99
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

10	0 N	-0-	-0-	-0-	-0-					N	-0-					120
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					120

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

10	31	N	23	-0-	-8	-0-	23	3	N	-0-			-0-
11	30	N	21	-0-	-9	-0-	21	3	N	-0-			-0-
12	31	N	22	-0-	-9	-0-	22	3	N	-0-			-0-
01	31	N	23	-0-	-8	-0-	23	3	N	-0-			-0-
02	29	N	21	-0-	-8	-0-	21	3	N	-0-			-0-
03	31	N	10	-0-	-21	-0-	10	3	N	-0-			-0-

THOMAS OIL AND GAS INC. 852145
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

10	219	N	219	-0-	-0-	-0-	219	2	N	-0-			98
11	232	N	232	-0-	-0-	-0-	232	2	N	-0-			98
12	235	N	235	-0-	-0-	-0-	235	2	N	-0-			98
01	317	N	317	-0-	-0-	-0-	317	2	N	-0-			98
02	399	N	399	-0-	-0-	-0-	399	2	N	-0-			98
*03	321	N	321	-0-	-0-	-0-	321	2	N	-0-			98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

10	298	N	298	-0-	-0-	-0-	298	2	N	-0-			-0-
11	150	N	36	-0-	-114	-0-	36	2	N	-0-			-0-
12	217	N	36	-0-	-181	-0-	36	2	N	-0-			-0-
01	310	N	49	-0-	-261	-0-	49	2	N	-0-			-0-
02	62	N	62	-0-	-0-	-0-	62	2	N	-0-			-0-
*03	50	N	50	-0-	-0-	-0-	50	2	N	-0-			-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

10	1419	N	1419	-0-	-0-	-0-	1419	2	N	-0-			-0-
11	1310	N	1310	-0-	-0-	-0-	1310	2	N	-0-			-0-
12	1308	N	1308	-0-	-0-	-0-	1308	2	N	-0-			-0-
01	1310	N	1310	-0-	-0-	-0-	1310	2	N	-0-			-0-
02	1130	N	1130	-0-	-0-	-0-	1130	2	N	-0-			-0-
*03	1277	N	1277	-0-	-0-	-0-	1277	2	N	-0-			-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

10	947 N	947	-0-	-0-	-0-	944	2	3	9	Y	3	2	8			70
11	916 N	916	-0-	-0-	-0-	913	2	3	9	Y	3					73
12	922 N	922	-0-	-0-	-0-	918	2	4	9	Y	4	57	1			20
01	986 N	986	-0-	-0-	-0-	931	2	55	9	Y	50					70
02	899 N	867	-0-	-32	-0-	800	2	67	9	Y	61	1	8			130
03	930 N	910	-0-	-20	-0-	864	2	46	9	Y	42					172

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

10	538 N	538	-0-	-0-	-0-	538	2			Y	-0-					13
11	540 N	515	-0-	-25	-0-	515	2			Y	-0-					13
12	558 N	543	-0-	-15	-0-	543	2			Y	-0-	13	1			-0-
01	528 N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
02	493 N	465	-0-	-28	-0-	465	2			Y	-0-					-0-
03	558 N	557	-0-	-1	-0-	557	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

10	63 N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
11	72 N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
12	63 N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
01	87 N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
02	61 N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
03	62 N	58	-0-	-4	-0-	58	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

10	124 N	94	-0-	-30	-0-	94	2			Y	-0-					-0-
11	120 N	107	-0-	-13	-0-	107	2			Y	-0-					-0-
12	93 N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
01	93 N	90	-0-	-3	-0-	90	2			Y	-0-					-0-
02	87 N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
*03	92 N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

10	195 N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
11	210 N	180	-0-	-30	-0-	180	2			Y	-0-					-0-
12	217 N	168	-0-	-49	-0-	168	2			Y	-0-					-0-
01	174 N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
02	162 N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
*03	202 N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	137 N	137	-0-	-0-	-0-	137	2			N	-0-			-0-
11	128 N	128	-0-	-0-	-0-	128	2			N	-0-			-0-
12	118 N	118	-0-	-0-	-0-	118	2			N	-0-			-0-
01	109 N	109	-0-	-0-	-0-	109	2			N	-0-			-0-
02	131 N	131	-0-	-0-	-0-	131	2			N	-0-			-0-
*03	139 N	139	-0-	-0-	-0-	139	2			N	-0-			-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

10	1 N	-0-	-0-	-1	-0-					N	-0-			-0-
11	43 N	43	-0-	-0-	-0-	43	2			N	-0-			-0-
12	2 N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	29 N	-0-	-0-	-29	-0-					N	-0-			-0-
03	2 N	-0-	-0-	-2	-0-					N	-0-			-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

10	186 N	151	-0-	-35	-0-	151	2			N	-0-			-0-
11	180 N	151	-0-	-29	-0-	151	2			N	-0-			-0-
12	155 N	137	-0-	-18	-0-	137	2			N	-0-			-0-
01	155 N	136	-0-	-19	-0-	136	2			N	-0-			-0-
02	162 N	162	-0-	-0-	-0-	162	2			N	-0-			-0-
*03	178 N	178	-0-	-0-	-0-	178	2			N	-0-			-0-

UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

10	217 N	201	-0-	-16	-0-	63	1	138	2	N	-0-			-0-
11	210 N	176	-0-	-34	-0-	57	1	119	2	N	-0-			-0-
12	217 N	107	-0-	-110	-0-	19	1	88	2	N	-0-			-0-
01	186 N	28	-0-	-158	-0-	1	1	27	2	N	-0-			-0-
02	174 N	7	-0-	-167	-0-	7	2			N	-0-			-0-
03	93 N	3	-0-	-90	-0-	3	2			N	-0-			-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
SAGA PETROLEUM LLC OF COLORADO 743213
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	41109					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	41109					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	41109					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	41109					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	41109					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	41109					N	-0-			-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217 #	47	-0-	-170	-0-	33	4	14	9	Y	13	10	1			4
11	168 R	168	-0-	-0-	-0-	155	4	13	9	Y	12	11	1			5
12	515 R	515	-0-	-0-	-0-	500	4	15	9	Y	14	14	1			5
01	712 R	712	-0-	-0-	-0-	689	4	23	9	Y	21	19	1			7
02	417 R	417	-0-	-0-	-0-	397	4	20	9	Y	18	18	1			7
03	527 #	55	-0-	-472	-0-	55	4			Y	-0-	7	1			-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 1 RRCID -> 019378 COMPL. DATE 06/22/1961 TOTAL DEPTH 7292 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					137
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					137
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					137
02	P&A-COND	-0-	-0-	-0-	-0-					N	-0-	137	5			-0-
03	P&A-COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/16/2016 - PLUGGED 02/16/16

HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97 N	97	-0-	-0-	-0-	97	3			N	-0-					160
11	102 N	102	-0-	-0-	-0-	102	3			N	-0-					160
12	102 N	102	-0-	-0-	-0-	102	3			N	-0-					160
01	105 N	105	-0-	-0-	-0-	105	3			N	-0-					160
02	89 N	89	-0-	-0-	-0-	89	3			N	-0-					160
*03	98 N	98	-0-	-0-	-0-	98	3			N	-0-					160

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68 N	68	-0-	-0-	-0-	68	3			N	-0-					74
11	90 N	65	-0-	-25	-0-	65	3			N	-0-					74
12	69 N	69	-0-	-0-	-0-	69	3			N	-0-					74
01	62 N	62	-0-	-0-	-0-	62	3			N	-0-					74
02	61 N	61	-0-	-0-	-0-	61	3			N	-0-					74
*03	69 N	69	-0-	-0-	-0-	69	3			N	-0-					74

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217 N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	210 N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	217 N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	217 N	210	-0-	-7	-0-	210	3			N	-0-					-0-
02	203 N	196	-0-	-7	-0-	196	3			N	-0-					-0-
03	217 N	211	-0-	-6	-0-	211	3			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130 N	130	-0-	-0-	-0-	130	3			N	-0-					73
11	131 N	131	-0-	-0-	-0-	131	3			N	-0-					73
12	132 N	132	-0-	-0-	-0-	132	3			N	-0-					73
01	138 N	138	-0-	-0-	-0-	138	3			N	-0-					73
02	127 N	127	-0-	-0-	-0-	127	3			N	-0-					73
03	124 N	124	-0-	-0-	-0-	124	3			N	-0-					73

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

10	699 N	699	-0-	-0-	-0-	699	3			N	-0-					57
11	688 N	688	-0-	-0-	-0-	679	3	9	9	N	8					65
12	682 N	589	-0-	-93	-0-	589	3			N	-0-					65
01	713 N	572	-0-	-141	-0-	572	3			N	-0-					65
02	667 N	467	-0-	-200	-0-	464	3	3	9	N	3					68
03	589 N	443	-0-	-146	-0-	443	3			N	-0-					68

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

10	186 N	165	-0-	-21	-0-	165	3			N	-0-					-0-
11	180 N	165	-0-	-15	-0-	165	3			N	-0-					-0-
12	186 N	163	-0-	-23	-0-	163	3			N	-0-					-0-
01	161 N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	174 N	151	-0-	-23	-0-	151	3			N	-0-					-0-
*03	162 N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

10	678 N	678	-0-	-0-	-0-	676	2	2	9	N	2					191
11	667 N	667	-0-	-0-	-0-	665	2	2	9	N	2					193
12	666 N	666	-0-	-0-	-0-	662	2	4	9	N	4					197
01	682 N	658	-0-	-24	-0-	655	2	3	9	N	3					200
02	653 N	653	-0-	-0-	-0-	653	2			N	-0-					200
*03	698 N	698	-0-	-0-	-0-	698	2			N	-0-					200

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

10	646 N	646	-0-	-0-	-0-	640	2	6	9	N	5					162
11	686 N	686	-0-	-0-	-0-	678	2	8	9	N	7					169
12	682 N	682	-0-	-0-	-0-	676	2	6	9	N	5					174
01	659 N	659	-0-	-0-	-0-	653	2	6	9	N	5					179
02	668 N	668	-0-	-0-	-0-	651	2	17	9	N	15	177	1			17
*03	726 N	726	-0-	-0-	-0-	707	2	19	9	N	17					34

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

10	2114 N	2114	-0-	-0-	-0-	2110	2	4	9	N	4					164
11	2048 N	2048	-0-	-0-	-0-	2042	2	6	9	N	5					169
12	2090 N	2090	-0-	-0-	-0-	2083	2	7	9	N	6					175
01	2020 N	2020	-0-	-0-	-0-	2014	2	6	9	N	5					180
02	1891 N	1891	-0-	-0-	-0-	1877	2	14	9	N	13					193
*03	1968 N	1968	-0-	-0-	-0-	1962	2	6	9	N	5					198

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

10	527	N	430	-0-	-97	-0-	430	2			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
12	496	N	428	-0-	-68	-0-	428	2			N	-0-					-0-
01	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
02	464	N	445	-0-	-19	-0-	445	2			N	-0-					-0-
03	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

10	151	N	151	-0-	-0-	-0-	151	2			N	-0-					12
11	117	N	117	-0-	-0-	-0-	117	2			N	-0-					12
12	124	N	25	-0-	-99	-0-	25	2			N	-0-					12
01	155	N	16	-0-	-139	-0-	16	2			N	-0-					12
02	116	N	8	-0-	-108	-0-	8	2			N	-0-					12
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					12

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

10	PRTL PLG		NO RPT	-0-	-0-		414				N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		414				N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-		414				N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		414				N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-		414				N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-		414				N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					7

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

10	14B2 EXT		100	-0-	100	199	100	2			N	-0-					-0-
11	299	X	100	-0-	-199	-0-	100	2			N	-0-					-0-
12	104	X	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	2			N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	28	2			Y	-0-					10
11	30	N	29	-0-	-1	-0-	29	2			Y	-0-					10
12	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					10
01	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					10
02	T. A.		29	-0-	29	29	29	2			Y	-0-					10
03	T. A.		7	-0-	7	36	7	2			Y	-0-					10

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

10	372	N	240	-0-	-132	-0-	234	2	6	9	N	5					57
11	300	N	299	-0-	-1	-0-	299	2			N	-0-					57
12	434	N	313	-0-	-121	-0-	313	2			N	-0-					57
01	352	N	352	-0-	-0-	-0-	350	2	2	9	N	2					59
02	290	N	260	-0-	-30	-0-	259	2	1	9	N	1					60
03	310	N	294	-0-	-16	-0-	292	2	2	9	N	2					62

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

10	3100	X	2687	-0-	-413	-0-	36	1	2651	3	N	-0-					155
11	3000	X	2242	-0-	-758	-0-	36	1	2206	3	N	-0-					155
12	3100	X	2803	-0-	-297	-0-	36	1	2767	3	N	-0-					155
01	2945	X	1504	-0-	-1441	-0-	36	1	1468	3	N	-0-					155
02	2523	X	1555	-0-	-968	-0-	36	1	1519	3	N	-0-					155
03	2790	X	1649	-0-	-1141	-0-	36	1	1613	3	N	-0-					155

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

10	351	N	351	-0-	-0-	-0-	332	2	19	9	N	17	2	8			90
11	540	N	413	-0-	-127	-0-	376	2	37	9	N	34	5	8			119
12	558	N	428	-0-	-130	-0-	364	2	64	9	N	58					177
01	400	N	400	-0-	-0-	-0-	364	2	36	9	N	33	164	1			46
02	406	N	362	-0-	-44	-0-	337	2	25	9	N	23					69
03	434	N	366	-0-	-68	-0-	335	2	31	9	N	28	1	8			96

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

10	527	N	426	-0-	-101	-0-	418	2	8	9	Y	7	81	1			46
11	540	N	476	-0-	-64	-0-	411	2	65	9	Y	59					105
12	527	N	374	-0-	-153	-0-	349	2	25	9	Y	23					128
01	438	N	438	-0-	-0-	-0-	394	2	44	9	Y	40					168
02	464	N	361	-0-	-103	-0-	322	2	39	9	Y	35	3	8			200
03	372	N	338	-0-	-34	-0-	314	2	24	9	Y	22	80	1			142

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

10	651	N	568	-0-	-83	-0-	568	2			N	-0-					-0-
11	630	N	576	-0-	-54	-0-	576	2			N	-0-					-0-
12	620	N	576	-0-	-44	-0-	576	2			N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
02	551	N	532	-0-	-19	-0-	532	2			N	-0-					-0-
03	589	N	559	-0-	-30	-0-	559	2			N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	336	-0-	-98	-0-	336	2			N	-0-					-0-
11	390	N	346	-0-	-44	-0-	346	2			N	-0-					-0-
12	403	N	310	-0-	-93	-0-	310	2			N	-0-					-0-
01	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-
02	348	N	328	-0-	-20	-0-	328	2			N	-0-					-0-
03	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	193	-0-	-24	-0-	193	2			N	-0-					107
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					107
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					107
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					107
*02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					107
*03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					107

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
11	1230	N	1164	-0-	-66	-0-	1164	2			N	-0-					-0-
12	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
01	1240	N	1209	-0-	-31	-0-	1209	2			N	-0-					-0-
*02	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
03	1364	N	1251	-0-	-113	-0-	1251	2			N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	569	-0-	-51	-0-	569	2			N	-0-					60
11	642	N	642	-0-	-0-	-0-	642	2			N	-0-					60
12	648	N	648	-0-	-0-	-0-	648	2			N	-0-					60
01	664	N	664	-0-	-0-	-0-	664	2			N	-0-					60
02	609	N	578	-0-	-31	-0-	578	2			N	-0-					60
*03	670	N	670	-0-	-0-	-0-	670	2			N	-0-					60

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	966	-0-	-522	-0-	1	1	965	3	Y	-0-					-0-
11	1290	N	1128	-0-	-162	-0-	1	1	1127	3	Y	-0-					-0-
12	1302	N	1183	-0-	-119	-0-	1	1	1182	3	Y	-0-					-0-
01	1135	N	1135	-0-	-0-	-0-	1	1	1134	3	Y	-0-					-0-
02	1084	N	1084	-0-	-0-	-0-	1	1	1083	3	Y	-0-					-0-
*03	1077	N	1077	-0-	-0-	-0-	1	1	1076	3	Y	-0-					-0-

DISCOVERY OPERATING, INC. 220865
XRL. WELL #: 3 RRCID -> 136221 COMPL. DATE 10/11/1990 TOTAL DEPTH 6791 PERF. 6250 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	529	-0-	-91	-0-	495	3	34	9	Y	31	46	1			26
11	540	N	472	-0-	-68	-0-	450	3	22	9	Y	20	28	1			18
12	589	N	505	-0-	-84	-0-	483	3	22	9	Y	20	23	1			15
01	527	N	450	-0-	-77	-0-	429	3	21	9	Y	19	22	1			12
02	464	N	409	-0-	-55	-0-	392	3	17	9	Y	15					27
03	496	N	454	-0-	-42	-0-	439	3	15	9	Y	14	23	1			18

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	908 X	908	-0-	-0-	-0-	893	3	15	9	N	14					152
11	900 X	883	-0-	-17	-0-	871	3	12	9	N	11					163
12	930 X	894	-0-	-36	-0-	879	3	15	9	N	14					177
01	939 X	939	-0-	-0-	-0-	927	3	12	9	N	11					188
02	870 X	865	-0-	-5	-0-	855	3	10	9	N	9					197
*03	912 X	912	-0-	-0-	-0-	906	3	6	9	N	5					202

UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

10	775 X	726	-0-	-49	-0-	708	2	18	9	N	16	170	1			28
11	780 X	608	-0-	-172	-0-	608	2			N	-0-					28
12	806 X	731	-0-	-75	-0-	681	2	50	9	N	45					73
01	806 X	708	-0-	-98	-0-	695	2	13	9	N	12					85
02	754 X	627	-0-	-127	-0-	603	2	24	9	N	22					107
03	744 X	600	-0-	-144	-0-	600	2			N	-0-					107

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

10	191 N	191	-0-	-0-	-0-	1	1	190	3	N	-0-					92
11	236 N	236	-0-	-0-	-0-	1	1	235	3	N	-0-					92
12	245 N	245	-0-	-0-	-0-	1	1	244	3	N	-0-					92
01	243 N	243	-0-	-0-	-0-	1	1	242	3	N	-0-					92
02	232 N	227	-0-	-5	-0-	1	1	226	3	N	-0-					92
03	248 N	244	-0-	-4	-0-	1	1	243	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

10	1405 N	1405	-0-	-0-	-0-	1364	3	41	9	Y	37					64
11	1408 N	1408	-0-	-0-	-0-	1371	3	37	9	Y	34					98
12	1367 N	1367	-0-	-0-	-0-	1300	3	67	9	Y	61					159
01	1424 N	1424	-0-	-0-	-0-	1333	3	91	9	Y	83	147	1			95
02	1345 N	1345	-0-	-0-	-0-	1269	3	76	9	Y	69					164
03	1364 N	1332	-0-	-32	-0-	1301	3	31	9	Y	28	119	1			73

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

10	496 N	434	-0-	-62	-0-	420	3	14	9	N	13					74
11	420 N	404	-0-	-16	-0-	403	3	1	9	N	1					75
12	434 N	428	-0-	-6	-0-	417	3	11	9	N	10					85
01	434 N	421	-0-	-13	-0-	410	3	11	9	N	10					95
02	439 N	439	-0-	-0-	-0-	383	3	56	9	N	51					146
03	434 N	427	-0-	-7	-0-	401	3	26	9	N	24					170

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

10	91 N	91	-0-	-0-	-0-	89	3	2	9	N	2					9
11	12 N	-0-	-0-	-12	-0-					N	2					11
12	31 N	-0-	-0-	-31	-0-					N	-0-					11
01	93 N	-0-	-0-	-93	-0-					N	-0-	11	1			-0-
02	8 N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*03	40 N	40	-0-	-0-	-0-	28	3	12	9	N	11	7	1			4

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465 N	18	-0-	-447	-0-	9	2	9	9	Y	8					58
11	21 N	21	-0-	-0-	-0-	10	2	11	9	Y	10					68
12	36 N	36	-0-	-0-	-0-	18	2	18	9	Y	16	66	1			18
01	31 N	18	-0-	-13	-0-	9	2	9	9	Y	8					26
02	T. A.	47	-0-	47	47	24	2	23	9	Y	21					90
03	T. A.	65	-0-	65	112	32	2	33	9	Y	30					120

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465 X	399	-0-	-66	-0-	384	2	15	9	N	14					53
11	452 X	452	-0-	-0-	-0-	439	2	13	9	N	12					65
12	469 X	469	-0-	-0-	-0-	454	2	15	9	N	14					79
01	475 X	475	-0-	-0-	-0-	457	2	18	9	N	16					95
02	435 X	400	-0-	-35	-0-	390	2	10	9	N	9					104
03	465 X	406	-0-	-59	-0-	396	2	10	9	N	9					113

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403 X	332	-0-	-71	-0-	326	2	6	9	N	5					158
11	390 X	370	-0-	-20	-0-	363	2	7	9	N	6					164
12	403 X	373	-0-	-30	-0-	363	2	10	9	N	9					173
01	403 X	383	-0-	-20	-0-	364	2	19	9	N	17					190
02	348 X	329	-0-	-19	-0-	321	2	8	9	N	7					197
03	372 X	357	-0-	-15	-0-	351	2	6	9	N	5					202

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82 N	82	-0-	-0-	-0-	82	2			N	-0-					77
11	115 N	115	-0-	-0-	-0-	115	2			N	-0-					77
12	112 N	112	-0-	-0-	-0-	112	2			N	-0-					77
01	116 N	116	-0-	-0-	-0-	116	2			N	-0-					77
02	116 N	112	-0-	-4	-0-	112	2			N	-0-					77
*03	214 N	214	-0-	-0-	-0-	214	2			N	-0-					77

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	185	-0-	-1	-0-	185	2			N	-0-					79
11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					79
12	186	N	184	-0-	-2	-0-	184	2			N	-0-					79
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					79
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					79
*03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					79

HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	4	1	405	2	Y	-0-					57
11	435	N	435	-0-	-0-	-0-	4	1	431	2	Y	-0-					57
12	493	N	493	-0-	-0-	-0-	4	1	480	2	Y	8					65
							9	9									
01	483	N	483	-0-	-0-	-0-	4	1	479	2	Y	-0-					65
02	450	N	450	-0-	-0-	-0-	4	1	446	2	Y	-0-					65
*03	494	N	494	-0-	-0-	-0-	4	1	490	2	Y	-0-					65

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	161	-0-	-25	-0-	1	1	160	2	Y	-0-					54
11	90	N	78	-0-	-12	-0-	1	1	77	2	Y	-0-					54
12	248	N	44	-0-	-204	-0-	44	2			Y	-0-					54
01	155	N	45	-0-	-110	-0-	45	2			Y	-0-					54
02	87	N	48	-0-	-39	-0-	48	2			Y	-0-					54
*03	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					54

THOMAS OIL AND GAS INC. 852145
CASE, FRED WELL #: 2 RRCID -> 100672 COMPL. DATE 07/09/1982 TOTAL DEPTH 6721 PERF. 6512 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20

PLUGGED AND ABANDONED_____ 08/18/2015 - PLUGGED 08/18/15

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
12	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	203	N	189	-0-	-14	-0-	189	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

VELREX, SW. (WOLFCAMP) //CONT.// 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

10	1160 R	1160	-0-	-0-	-0-	1160	2		N	-0-			-0-
11	1140 #	1092	-0-	-48	-0-	1092	2		N	-0-			-0-
12	1178 #	1122	-0-	-56	-0-	1122	2		N	-0-			-0-
01	1178 #	1113	-0-	-65	-0-	1113	2		N	-0-			-0-
02	1073 #	1047	-0-	-26	-0-	1047	2		N	-0-			-0-
03	1147 #	1119	-0-	-28	-0-	1119	2		N	-0-			-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

10	93 N	86	-0-	-7	-0-	86	2		N	-0-			-0-
11	82 N	82	-0-	-0-	-0-	82	2		N	-0-			-0-
12	93 N	76	-0-	-17	-0-	76	2		N	-0-			-0-
01	93 N	68	-0-	-25	-0-	68	2		N	-0-			-0-
02	87 N	54	-0-	-33	-0-	54	2		N	-0-			-0-
03	62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			230
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			230
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			230
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			230
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			230
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			230

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

10	410 N	410	-0-	-0-	-0-	410	2		N	-0-			-0-
11	372 N	372	-0-	-0-	-0-	372	2		N	-0-			-0-
12	403 N	398	-0-	-5	-0-	398	2		N	-0-			-0-
01	407 N	407	-0-	-0-	-0-	407	2		N	-0-			-0-
02	374 N	374	-0-	-0-	-0-	374	2		N	-0-			-0-
03	403 N	368	-0-	-35	-0-	368	2		N	-0-			-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

10	775 N	480	-0-	-295	-0-	480	2		N	-0-			102
11	734 N	734	-0-	-0-	-0-	734	2		N	-0-			102
12	752 N	752	-0-	-0-	-0-	752	2		N	-0-			102
01	718 N	718	-0-	-0-	-0-	718	2		N	-0-			102
02	696 N	693	-0-	-3	-0-	693	2		N	-0-			102
*03	767 N	767	-0-	-0-	-0-	767	2		N	-0-			102

W. J. B. (CANYON) //CONT.// 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	572	-0-	-234	-0-	572	2			N	-0-					88
11	788	N	788	-0-	-0-	-0-	788	2			N	-0-					88
12	768	N	768	-0-	-0-	-0-	768	2			N	-0-					88
01	731	N	731	-0-	-0-	-0-	731	2			N	-0-					88
02	754	N	730	-0-	-24	-0-	730	2			N	-0-					88
03	775	N	769	-0-	-6	-0-	769	2			N	-0-					88

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					108
11	360	N	217	-0-	-143	-0-	217	3			N	-0-					108
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					108
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					108
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					108
*03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					108

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0-	-0-	484	3	4	9	N	4					111
11	732	N	732	-0-	-0-	-0-	729	3	3	9	N	3					114
12	465	N	354	-0-	-111	-0-	353	3	1	9	N	1					115
01	496	N	377	-0-	-119	-0-	376	3	1	9	N	1					116
02	696	N	338	-0-	-358	-0-	337	3	1	9	N	1					117
*03	343	N	343	-0-	-0-	-0-	342	3	1	9	N	1					118

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	305	N	305	-0-	-0-	-0-	303	3	2	9	N	2					110
11	180	N	169	-0-	-11	-0-	168	3	1	9	N	1					111
12	217	N	200	-0-	-17	-0-	199	3	1	9	N	1					112
01	451	N	451	-0-	-0-	-0-	450	3	1	9	N	1					113
02	504	N	504	-0-	-0-	-0-	502	3	2	9	N	2					115
*03	224	N	224	-0-	-0-	-0-	223	3	1	9	N	1					116

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0-	-0-	301	3	6	9	N	5					89
11	295	N	295	-0-	-0-	-0-	294	3	1	9	N	1					90
12	372	N	281	-0-	-91	-0-	275	3	6	9	N	5					95
01	310	N	76	-0-	-234	-0-	68	3	8	9	N	7	71	1			31
02	290	N	199	-0-	-91	-0-	193	3	6	9	N	5					36
03	279	N	247	-0-	-32	-0-	239	3	8	9	N	7					43

LIN "E" WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
01	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*03	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "F" WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	304	-0-	-440	-0-	304	3			N	-0-					-0-
11	660	N	184	-0-	-476	-0-	184	3			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	527	N	360	-0-	-167	-0-	360	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	359	-0-	-13	-0-	351	3	8	9	N	7					48
11	300	N	294	-0-	-6	-0-	292	3	2	9	N	2					50
12	454	N	454	-0-	-0-	-0-	453	3	1	9	N	1					51
01	372	N	357	-0-	-15	-0-	357	3			N	-0-					51
02	290	N	263	-0-	-27	-0-	254	3	9	9	N	8					59
03	465	N	298	-0-	-167	-0-	286	3	12	9	N	11					70

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	206	-0-	-11	-0-	194	3	12	9	N	11					79
11	165	N	165	-0-	-0-	-0-	146	3	19	9	N	17					96
12	217	N	194	-0-	-23	-0-	171	3	23	9	N	21					117
01	217	N	181	-0-	-36	-0-	159	3	22	9	N	20					137
02	282	N	282	-0-	-0-	-0-	260	3	22	9	N	20					157
*03	323	N	323	-0-	-0-	-0-	308	3	15	9	N	14					171

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
11	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
12	403	N	258	-0-	-145	-0-	258	3			N	-0-					-0-
01	403	N	279	-0-	-124	-0-	279	3			N	-0-					-0-
02	348	N	277	-0-	-71	-0-	277	3			N	-0-					-0-
*03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	247	3	13	9	N	12	9	1			3
01	1141	N	1141	-0-	-0-	-0-	1086	3	55	9	N	50	30	1			23
02	963	N	963	-0-	-0-	-0-	883	3	80	9	N	73	81	1			15
*03	1002	N	1002	-0-	-0-	-0-	938	3	64	9	N	58					73

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					72
11	210	N	75	-0-	-135	-0-	75	3			N	-0-					72
12	279	N	34	-0-	-245	-0-	34	3			N	-0-					72
01	224	N	224	-0-	-0-	-0-	168	3	56	9	N	51					123
02	87	N	64	-0-	-23	-0-	60	3	4	9	N	4					127
*03	39	N	39	-0-	-0-	-0-	37	3	2	9	N	2					129

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	711	-0-	-64	-0-	711	3			N	-0-					25
11	840	N	311	-0-	-529	-0-	311	3			N	-0-					25
12	837	N	538	-0-	-299	-0-	538	3			N	-0-					25
01	713	N	477	-0-	-236	-0-	477	3			N	-0-					25
02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					25
*03	774	N	774	-0-	-0-	-0-	763	3	11	9	N	10					35

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	N	595	-0-	-0-	-0-	591	3	4	9	N	4					76
11	540	N	459	-0-	-81	-0-	456	3	3	9	N	3					79
12	674	N	674	-0-	-0-	-0-	668	3	6	9	N	5					84
01	698	N	698	-0-	-0-	-0-	694	3	4	9	N	4	5	1			83
02	435	N	432	-0-	-3	-0-	431	3	1	9	N	1					84
03	682	N	528	-0-	-154	-0-	500	3	28	9	N	25					109

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

10	845	N	845	-0-	-0-	-0-	841	3	4	9	Y	4					58
11	625	N	625	-0-	-0-	-0-	618	3	7	9	Y	6					64
12	794	N	794	-0-	-0-	-0-	784	3	10	9	Y	9					73
01	779	N	779	-0-	-0-	-0-	764	3	15	9	Y	14	71	1			16
02	707	N	707	-0-	-0-	-0-	701	3	6	9	Y	5					21
*03	903	N	903	-0-	-0-	-0-	892	3	11	9	Y	10					31

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

10	566	N	566	-0-	-0-	-0-	560	3	6	9	N	5					135
11	577	N	577	-0-	-0-	-0-	544	3	33	9	N	30					165
12	589	N	558	-0-	-31	-0-	544	3	14	9	N	13					178
01	558	N	425	-0-	-133	-0-	411	3	14	9	N	13	172	1			19
02	568	N	568	-0-	-0-	-0-	561	3	7	9	N	6					25
03	558	N	513	-0-	-45	-0-	502	3	11	9	N	10					35

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

10	106	N	106	-0-	-0-	-0-	99	3	7	9	Y	6					76
11	90	N	90	-0-	-0-	-0-	79	3	11	9	Y	10					86
12	93	N	93	-0-	-0-	-0-	79	3	14	9	Y	13					99
01	97	N	97	-0-	-0-	-0-	73	3	24	9	Y	22	106	1			15
02	92	N	92	-0-	-0-	-0-	88	3	4	9	Y	4					19
*03	159	N	159	-0-	-0-	-0-	141	3	18	9	Y	16					35

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

10	DOMESTIC	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
11	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
12	713	N	614	-0-	-99	-0-	614	2			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
02	696	N	647	-0-	-49	-0-	647	2			N	-0-					-0-
*03	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1297	-0-	-36	-0-	1297	3			N	-0-					-0-
11	1260	N	1187	-0-	-73	-0-	1187	3			N	-0-					-0-
12	1240	N	1175	-0-	-65	-0-	1175	3			N	-0-					-0-
01	1302	N	1237	-0-	-65	-0-	1237	3			N	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
*03	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	318	-0-	-85	-0-	318	3			N	-0-					-0-
11	390	N	238	-0-	-152	-0-	238	3			N	-0-					-0-
12	372	N	155	-0-	-217	-0-	155	3			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
01	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
02	638	N	556	-0-	-82	-0-	556	3			N	-0-					-0-
03	713	N	526	-0-	-187	-0-	526	3			N	-0-					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

10	899 N	867	-0-	-32	-0-	65	1	802	2	N	-0-					-0-
11	804 N	804	-0-	-0-	-0-	63	1	741	2	N	-0-					-0-
12	862 N	862	-0-	-0-	-0-	67	1	795	2	N	-0-					-0-
01	DLQ G-10	877	-0-	877	877	69	1	808	2	N	-0-					-0-
02	200 N	807	-0-	607	1484	64	1	743	2	N	-0-					-0-
*03	2352 N	868	-0-	-1484	-0-	70	1	798	2	N	-0-					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

10	1054 N	640	-0-	-414	-0-	27	1	613	2	Y	-0-					-0-
11	614 N	614	-0-	-0-	-0-	27	1	587	2	Y	-0-					-0-
12	654 N	654	-0-	-0-	-0-	28	1	626	2	Y	-0-					-0-
01	DLQ G-10	649	-0-	649	649	28	1	621	2	Y	-0-					-0-
02	1265 N	616	-0-	-649	-0-	27	1	589	2	Y	-0-					-0-
*03	621 N	621	-0-	-0-	-0-	28	1	593	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

10	900 N	900	-0-	-0-	-0-	51	1	846	2	Y	3					5
						3	9									
11	813 N	813	-0-	-0-	-0-	47	1	762	2	Y	4	4	1			5
						4	9									
12	801 N	801	-0-	-0-	-0-	47	1	751	2	Y	3	5	1			3
						3	9									
01	DLQ G-10	795	-0-	795	795	47	1	742	2	Y	5	4	1			4
						6	9									
02	1574 N	779	-0-	-795	-0-	47	1	728	2	Y	4	4	1			4
						4	9									
*03	830 N	830	-0-	-0-	-0-	53	1	775	2	Y	2	4	1			2
						2	9									

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	590	N	590	-0-	-0-	-0-	25	1	565	2	Y	-0-					-0-
11	392	N	392	-0-	-0-	-0-	17	1	375	2	Y	-0-					-0-
12	347	N	347	-0-	-0-	-0-	15	1	332	2	Y	-0-					-0-
01	DLQ G-10		341	-0-	341	341	15	1	326	2	Y	-0-					-0-
02	647	N	306	-0-	-341	-0-	13	1	293	2	Y	-0-					-0-
*03	314	N	314	-0-	-0-	-0-	14	1	300	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	828	N	828	-0-	-0-	-0-	172	1	656	2	Y	-0-					-0-
11	795	N	795	-0-	-0-	-0-	180	1	615	2	Y	-0-					-0-
12	819	N	819	-0-	-0-	-0-	186	1	633	2	Y	-0-					-0-
01	DLQ G-10		821	-0-	821	821	186	1	635	2	Y	-0-					-0-
02	1559	N	738	-0-	-821	-0-	173	1	565	2	Y	-0-					-0-
*03	768	N	768	-0-	-0-	-0-	189	1	579	2	Y	-0-					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2081	N	2081	-0-	-0-	-0-	156	1	1925	2	N	-0-					-0-
11	1442	N	1442	-0-	-0-	-0-	113	1	1329	2	N	-0-					-0-
12	1801	N	1801	-0-	-0-	-0-	140	1	1661	2	N	-0-					-0-
01	DLQ G-10		1983	-0-	1983	1983	156	1	1827	2	N	-0-					-0-
02	1600	N	1731	-0-	131	2114	137	1	1594	2	N	-0-					-0-
*03	3100	N	1851	-0-	-1249	865	150	1	1701	2	N	-0-					-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1848	-0-	-725	-0-	78	1	1770	2	Y	-0-					-0-
11	2430	X	1758	-0-	-672	-0-	77	1	1681	2	Y	-0-					-0-
12	2480	X	1792	-0-	-688	-0-	77	1	1715	2	Y	-0-					-0-
01	DLQ G-10		1794	-0-	1794	1794	78	1	1716	2	Y	-0-					-0-
02	3459	X	1665	-0-	-1794	-0-	73	1	1592	2	Y	-0-					-0-
*03	1743	X	1743	-0-	-0-	-0-	79	1	1664	2	Y	-0-					-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	218	-0-	-92	-0-	9	1	209	2	Y	-0-					-0-
11	218	N	218	-0-	-0-	-0-	10	1	208	2	Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	9	1	209	2	Y	-0-					-0-
01	DLQ G-10		234	-0-	234	234	10	1	224	2	Y	-0-					-0-
02	445	N	211	-0-	-234	-0-	9	1	202	2	Y	-0-					-0-
*03	222	N	222	-0-	-0-	-0-	10	1	212	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	902	-0-	-245	-0-	38	1	864	2	Y	-0-					-0-
11	837	N	837	-0-	-0-	-0-	37	1	800	2	Y	-0-					-0-
12	864	N	864	-0-	-0-	-0-	37	1	827	2	Y	-0-					-0-
01	DLQ G-10		895	-0-	895	895	39	1	856	2	Y	-0-					-0-
02	1600	N	824	-0-	-776	119	36	1	788	2	Y	-0-					-0-
*03	1025	N	906	-0-	-119	-0-	41	1	865	2	Y	-0-					-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
01	DLQ G-10		49	-0-	49	49	2	1	47	2	Y	-0-					-0-
02	80	N	31	-0-	-49	-0-	1	1	30	2	Y	-0-					-0-
*03	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	203	-0-	-45	-0-	20	1	183	2	Y	-0-					-0-
11	147	N	147	-0-	-0-	-0-	15	1	132	2	Y	-0-					-0-
12	198	N	198	-0-	-0-	-0-	21	1	177	2	Y	-0-					-0-
01	DLQ G-10		229	-0-	229	229	24	1	205	2	Y	-0-					-0-
02	440	N	211	-0-	-229	-0-	22	1	189	2	Y	-0-					-0-
*03	216	N	216	-0-	-0-	-0-	23	1	193	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	662	-0-	-20	-0-	28	1	634	2	Y	-0-					-0-
11	636	N	636	-0-	-0-	-0-	28	1	608	2	Y	-0-					-0-
12	713	N	713	-0-	-0-	-0-	30	1	683	2	Y	-0-					-0-
01	DLQ G-10		714	-0-	714	714	31	1	683	2	Y	-0-					-0-
02	1377	N	663	-0-	-714	-0-	29	1	634	2	Y	-0-					-0-
*03	689	N	689	-0-	-0-	-0-	31	1	658	2	Y	-0-					-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	226	-0-	-84	-0-	10	1	216	2	Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	9	1	191	2	Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	9	1	200	2	Y	-0-					-0-
01	DLQ G-10		612	-0-	612	612	27	1	585	2	Y	-0-					-0-
02	1298	N	686	-0-	-612	-0-	30	1	656	2	Y	-0-					-0-
*03	585	N	585	-0-	-0-	-0-	26	1	559	2	Y	-0-					-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1022	-0-	-156	-0-	43	1	979	2	Y	-0-					-0-
11	907	N	907	-0-	-0-	-0-	40	1	867	2	Y	-0-					-0-
12	1005	N	1005	-0-	-0-	-0-	43	1	962	2	Y	-0-					-0-
01	DLQ G-10		1000	-0-	1000	1000	43	1	957	2	Y	-0-					-0-
02	1600	N	955	-0-	-645	355	42	1	913	2	Y	-0-					-0-
*03	1366	N	1011	-0-	-355	-0-	46	1	965	2	Y	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1368	-0-	-89	-0-	102	1	1266	2	N	-0-					-0-
11	1276	N	1276	-0-	-0-	-0-	100	1	1176	2	N	-0-					-0-
12	1372	N	1372	-0-	-0-	-0-	107	1	1265	2	N	-0-					-0-
01	DLQ G-10		1369	-0-	1369	1369	108	1	1261	2	N	-0-					-0-
02	1600	N	1276	-0-	-324	1045	101	1	1175	2	N	-0-					-0-
*03	2399	N	1354	-0-	-1045	-0-	110	1	1244	2	N	-0-					-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	372	-0-	-186	-0-	16	1	356	2	Y	-0-					-0-
11	434	N	434	-0-	-0-	-0-	19	1	415	2	Y	-0-					-0-
12	334	N	334	-0-	-0-	-0-	14	1	320	2	Y	-0-					-0-
01	DLQ G-10		310	-0-	310	310	13	1	297	2	Y	-0-					-0-
02	599	N	289	-0-	-310	-0-	13	1	276	2	Y	-0-					-0-
*03	308	N	308	-0-	-0-	-0-	14	1	294	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	700	-0-	-509	-0-	30	1	670	2	Y	-0-					-0-
11	611	N	611	-0-	-0-	-0-	27	1	584	2	Y	-0-					-0-
12	633	N	633	-0-	-0-	-0-	27	1	606	2	Y	-0-					-0-
01	DLQ G-10		619	-0-	619	619	27	1	592	2	Y	-0-					-0-
02	700	N	591	-0-	-109	510	26	1	565	2	Y	-0-					-0-
*03	1155	N	645	-0-	-510	-0-	29	1	616	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

10	186	N	158	-0-	-28	-0-	12	1	146	2	N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	16	1	189	2	N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	13	1	158	2	N	-0-					-0-
01	DLQ G-10		153	-0-	153	153	12	1	141	2	N	-0-					-0-
02	293	N	140	-0-	-153	-0-	11	1	129	2	N	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	13	1	148	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

10	651	N	228	-0-	-423	-0-	17	1	211	2	N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	20	1	232	2	N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	35	1	416	2	N	-0-					-0-
01	DLQ G-10		267	-0-	267	267	21	1	246	2	N	-0-					-0-
02	417	N	150	-0-	-267	-0-	12	1	138	2	N	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	7	1	83	2	N	-0-					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

10	375	N	375	-0-	-0-	-0-	78	1	297	2	Y	-0-					-0-
11	357	N	357	-0-	-0-	-0-	81	1	276	2	Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	83	1	283	2	Y	-0-					-0-
01	DLQ G-10		362	-0-	362	362	82	1	280	2	Y	-0-					-0-
02	694	N	332	-0-	-362	-0-	78	1	254	2	Y	-0-					-0-
*03	343	N	343	-0-	-0-	-0-	84	1	259	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

10	279	N	207	-0-	-72	-0-	9	1	198	2	Y	-0-					-0-
11	176	N	176	-0-	-0-	-0-	8	1	168	2	Y	-0-					-0-
12	270	N	270	-0-	-0-	-0-	12	1	258	2	Y	-0-					-0-
01	DLQ G-10		212	-0-	212	212	9	1	203	2	Y	-0-					-0-
02	573	N	361	-0-	-212	-0-	16	1	345	2	Y	-0-					-0-
*03	312	N	312	-0-	-0-	-0-	14	1	298	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

10	930	N	613	-0-	-317	-0-	26	1	587	2	Y	-0-					-0-
11	582	N	582	-0-	-0-	-0-	26	1	556	2	Y	-0-					-0-
12	594	N	594	-0-	-0-	-0-	25	1	569	2	Y	-0-					-0-
01	DLQ G-10		589	-0-	589	589	26	1	563	2	Y	-0-					-0-
02	700	N	549	-0-	-151	438	24	1	525	2	Y	-0-					-0-
*03	1016	N	578	-0-	-438	-0-	26	1	552	2	Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

10	496	N	473	-0-	-23	-0-	35	1	438	2	N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	35	1	406	2	N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	36	1	430	2	N	-0-					-0-
01	DLQ G-10		467	-0-	467	467	37	1	430	2	N	-0-					-0-
02	500	N	420	-0-	-80	387	33	1	387	2	N	-0-					-0-
*03	807	N	420	-0-	-387	-0-	34	1	386	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	448	N	448	-0-	-0-	-0-	19	1	429	2	Y	-0-					-0-
11	546	N	546	-0-	-0-	-0-	24	1	522	2	Y	-0-					-0-
12	499	N	499	-0-	-0-	-0-	21	1	478	2	Y	-0-					-0-
01	DLQ G-10		463	-0-	463	463	20	1	443	2	Y	-0-					-0-
02	885	N	422	-0-	-463	-0-	18	1	404	2	Y	-0-					-0-
*03	428	N	428	-0-	-0-	-0-	19	1	409	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1840	-0-	-51	-0-	138	1	1702	2	N	-0-					-0-
11	1700	N	1700	-0-	-0-	-0-	134	1	1566	2	N	-0-					-0-
12	1826	N	1826	-0-	-0-	-0-	142	1	1684	2	N	-0-					-0-
01	DLQ G-10		1835	-0-	1835	1835	144	1	1691	2	N	-0-					-0-
02	1600	N	1704	-0-	104	1939	135	1	1569	2	N	-0-					-0-
*03	3100	N	1822	-0-	-1278	661	148	1	1674	2	N	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	371	-0-	-1	-0-	28	1	343	2	N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	28	1	329	2	N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	28	1	335	2	N	-0-					-0-
01	DLQ G-10		358	-0-	358	358	28	1	330	2	N	-0-					-0-
02	682	N	324	-0-	-358	-0-	26	1	298	2	N	-0-					-0-
*03	344	N	344	-0-	-0-	-0-	28	1	316	2	N	-0-					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	24	1	541	2	Y	-0-					-0-
11	525	N	525	-0-	-0-	-0-	23	1	502	2	Y	-0-					-0-
12	492	N	492	-0-	-0-	-0-	21	1	471	2	Y	-0-					-0-
01	DLQ G-10		452	-0-	452	452	20	1	432	2	Y	-0-					-0-
02	956	N	504	-0-	-452	-0-	22	1	482	2	Y	-0-					-0-
*03	532	N	532	-0-	-0-	-0-	24	1	508	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2388	-0-	-61	-0-	179	1	2209	2	N	-0-					-0-
11	2370	X	2312	-0-	-58	-0-	182	1	2130	2	N	-0-					-0-
12	2449	X	2340	-0-	-109	-0-	182	1	2158	2	N	-0-					-0-
01	DLQ G-10		2386	-0-	2386	2386	188	1	2198	2	N	-0-					-0-
02	4573	X	2187	-0-	-2386	-0-	173	1	2014	2	N	-0-					-0-
*03	2380	X	2380	-0-	-0-	-0-	193	1	2187	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	633	-0-	-80	-0-	47	1	586	2	N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	43	1	506	2	N	-0-					-0-
12	715	N	715	-0-	-0-	-0-	56	1	659	2	N	-0-					-0-
01	DLQ G-10		695	-0-	695	695	55	1	640	2	N	-0-					-0-
02	1331	N	636	-0-	-695	-0-	50	1	586	2	N	-0-					-0-
*03	674	N	674	-0-	-0-	-0-	55	1	619	2	N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	14	-0-	-79	-0-	1	1	13	2	Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3261	-0-	-1358	-0-	138	1	3123	2	Y	-0-					-0-
11	4440	X	3115	-0-	-1325	-0-	137	1	2978	2	Y	-0-					-0-
12	4588	X	3347	-0-	-1241	-0-	143	1	3204	2	Y	-0-					-0-
01	DLQ G-10		3371	-0-	3371	3371	146	1	3225	2	Y	-0-					-0-
02	6495	X	3124	-0-	-3371	-0-	136	1	2988	2	Y	-0-					-0-
*03	3293	X	3293	-0-	-0-	-0-	149	1	3144	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

10	589	N	448	-0-	-141	-0-	19	1	429	2	Y	-0-					-0-
11	531	N	531	-0-	-0-	-0-	23	1	508	2	Y	-0-					-0-
12	404	N	404	-0-	-0-	-0-	17	1	387	2	Y	-0-					-0-
01	DLQ G-10		373	-0-	373	373	16	1	357	2	Y	-0-					-0-
02	726	N	353	-0-	-373	-0-	15	1	338	2	Y	-0-					-0-
*03	372	N	372	-0-	-0-	-0-	17	1	355	2	Y	-0-					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

10	713	N	542	-0-	-171	-0-	23	1	519	2	Y	-0-					-0-
11	514	N	514	-0-	-0-	-0-	23	1	491	2	Y	-0-					-0-
12	493	N	493	-0-	-0-	-0-	21	1	472	2	Y	-0-					-0-
01	DLQ G-10		484	-0-	484	484	21	1	463	2	Y	-0-					-0-
02	934	N	450	-0-	-484	-0-	20	1	430	2	Y	-0-					-0-
*03	474	N	474	-0-	-0-	-0-	21	1	453	2	Y	-0-					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

10	1085	N	779	-0-	-306	-0-	33	1	746	2	Y	-0-					-0-
11	903	N	903	-0-	-0-	-0-	40	1	863	2	Y	-0-					-0-
12	768	N	768	-0-	-0-	-0-	33	1	735	2	Y	-0-					-0-
01	DLQ G-10		752	-0-	752	752	33	1	719	2	Y	-0-					-0-
02	1000	N	704	-0-	-296	456	31	1	673	2	Y	-0-					-0-
*03	1198	N	742	-0-	-456	-0-	34	1	708	2	Y	-0-					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

10	341	N	226	-0-	-115	-0-	10	1	216	2	Y	-0-					-0-
11	328	N	328	-0-	-0-	-0-	14	1	314	2	Y	-0-					-0-
12	231	N	231	-0-	-0-	-0-	10	1	221	2	Y	-0-					-0-
01	DLQ G-10		216	-0-	216	216	9	1	207	2	Y	-0-					-0-
02	420	N	204	-0-	-216	-0-	9	1	195	2	Y	-0-					-0-
*03	215	N	215	-0-	-0-	-0-	10	1	205	2	Y	-0-					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

10	124	N	104	-0-	-20	-0-	4	1	100	2	Y	-0-					-0-
11	118	N	118	-0-	-0-	-0-	5	1	113	2	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	4	1	96	2	Y	-0-					-0-
01	DLQ G-10		83	-0-	83	83	4	1	79	2	Y	-0-					-0-
02	159	N	76	-0-	-83	-0-	3	1	73	2	Y	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

10	310	N	232	-0-	-78	-0-	10	1	222	2	Y	-0-					-0-
11	228	N	228	-0-	-0-	-0-	10	1	218	2	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	9	1	202	2	Y	-0-					-0-
01	DLQ G-10		203	-0-	203	203	9	1	194	2	Y	-0-					-0-
02	300	N	189	-0-	-111	92	8	1	181	2	Y	-0-					-0-
*03	291	N	199	-0-	-92	-0-	9	1	190	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	511	-0-	-233	-0-	22	1	489	2	Y	-0-					-0-
11	606	N	606	-0-	-0-	-0-	27	1	579	2	Y	-0-					-0-
12	525	N	525	-0-	-0-	-0-	22	1	503	2	Y	-0-					-0-
01	DLQ G-10		504	-0-	504	504	22	1	482	2	Y	-0-					-0-
02	973	N	469	-0-	-504	-0-	20	1	449	2	Y	-0-					-0-
*03	495	N	495	-0-	-0-	-0-	22	1	473	2	Y	-0-					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	327	-0-	-76	-0-	14	1	313	2	Y	-0-					-0-
11	285	N	285	-0-	-0-	-0-	13	1	272	2	Y	-0-					-0-
12	293	N	293	-0-	-0-	-0-	13	1	280	2	Y	-0-					-0-
01	DLQ G-10		291	-0-	291	291	13	1	278	2	Y	-0-					-0-
02	562	N	271	-0-	-291	-0-	12	1	259	2	Y	-0-					-0-
*03	286	N	286	-0-	-0-	-0-	13	1	273	2	Y	-0-					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	493	-0-	-220	-0-	21	1	472	2	Y	-0-					-0-
11	481	N	481	-0-	-0-	-0-	21	1	460	2	Y	-0-					-0-
12	487	N	487	-0-	-0-	-0-	21	1	466	2	Y	-0-					-0-
01	DLQ G-10		479	-0-	479	479	21	1	458	2	Y	-0-					-0-
02	927	N	448	-0-	-479	-0-	20	1	428	2	Y	-0-					-0-
*03	466	N	466	-0-	-0-	-0-	21	1	445	2	Y	-0-					-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	768	-0-	-317	-0-	32	1	736	2	Y	-0-					-0-
11	721	N	721	-0-	-0-	-0-	32	1	689	2	Y	-0-					-0-
12	756	N	756	-0-	-0-	-0-	32	1	724	2	Y	-0-					-0-
01	DLQ G-10		756	-0-	756	756	33	1	723	2	Y	-0-					-0-
02	1470	N	714	-0-	-756	-0-	31	1	683	2	Y	-0-					-0-
*03	750	N	750	-0-	-0-	-0-	34	1	716	2	Y	-0-					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	12	1	268	2	Y	-0-					-0-
11	319	N	319	-0-	-0-	-0-	14	1	305	2	Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	13	1	284	2	Y	-0-					-0-
01	DLQ G-10		244	-0-	244	244	11	1	233	2	Y	-0-					-0-
02	446	N	202	-0-	-244	-0-	9	1	193	2	Y	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	9	1	180	2	Y	-0-					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1186	N	1186	-0-	-0-	-0-	89	1	1097	2	N	-0-					-0-
11	1285	N	1285	-0-	-0-	-0-	101	1	1184	2	N	-0-					-0-
12	1215	N	1215	-0-	-0-	-0-	95	1	1120	2	N	-0-					-0-
01	DLQ G-10		1121	-0-	1121	1121	88	1	1033	2	N	-0-					-0-
02	900	N	919	-0-	19	1140	73	1	846	2	N	-0-					-0-
*03	2153	N	1013	-0-	-1140	-0-	82	1	931	2	N	-0-					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0-	-0-	26	1	328	2	N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	35	1	406	2	N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	26	1	306	2	N	-0-					-0-
01	DLQ G-10		301	-0-	301	301	24	1	277	2	N	-0-					-0-
02	574	N	273	-0-	-301	-0-	22	1	251	2	N	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	23	1	265	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1586	N	1586	-0-	-0-	-0-	119	1	1467	2	N	-0-					-0-
11	1525	N	1525	-0-	-0-	-0-	120	1	1405	2	N	-0-					-0-
12	1430	N	1430	-0-	-0-	-0-	111	1	1319	2	N	-0-					-0-
01	DLQ G-10		1393	-0-	1393	1393	110	1	1283	2	N	-0-					-0-
02	1600	N	1189	-0-	-411	982	94	1	1095	2	N	-0-					-0-
*03	2238	N	1256	-0-	-982	-0-	102	1	1154	2	N	-0-					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	302	-0-	-8	-0-	23	1	279	2	N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	23	1	268	2	N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	24	1	290	2	N	-0-					-0-
01	DLQ G-10		325	-0-	325	325	26	1	299	2	N	-0-					-0-
02	617	N	292	-0-	-325	-0-	23	1	269	2	N	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	25	1	286	2	N	-0-					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2067	-0-	-103	-0-	155	1	1912	2	N	-0-					-0-
11	2007	N	2007	-0-	-0-	-0-	158	1	1849	2	N	-0-					-0-
12	2131	N	2131	-0-	-0-	-0-	166	1	1965	2	N	-0-					-0-
01	DLQ G-10		2101	-0-	2101	2101	165	1	1936	2	N	-0-					-0-
02	1600	N	1991	-0-	391	2492	157	1	1834	2	N	-0-					-0-
*03	3100	N	2122	-0-	-978	1514	172	1	1950	2	N	-0-					-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	623	-0-	-276	-0-	26	1	597	2	Y	-0-					-0-
11	582	N	582	-0-	-0-	-0-	26	1	556	2	Y	-0-					-0-
12	619	N	619	-0-	-0-	-0-	26	1	593	2	Y	-0-					-0-
01	DLQ G-10		619	-0-	619	619	27	1	592	2	Y	-0-					-0-
02	1198	N	579	-0-	-619	-0-	25	1	554	2	Y	-0-					-0-
*03	607	N	607	-0-	-0-	-0-	27	1	580	2	Y	-0-					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1069	N	1069	-0-	-0-	-0-	80	1	989	2	Y	-0-					-0-
11	1339	N	1339	-0-	-0-	-0-	105	1	1234	2	Y	-0-					-0-
12	1053	N	1053	-0-	-0-	-0-	82	1	971	2	Y	-0-					-0-
01	DLQ G-10		996	-0-	996	996	78	1	918	2	Y	-0-					-0-
02	1600	N	933	-0-	-667	329	74	1	859	2	Y	-0-					-0-
*03	1329	N	1000	-0-	-329	-0-	81	1	919	2	Y	-0-					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1390	-0-	-5	-0-	104	1	1286	2	N	-0-					-0-
11	1230	N	1230	-0-	-0-	-0-	97	1	1133	2	N	-0-					-0-
12	1422	N	1422	-0-	-0-	-0-	111	1	1311	2	N	-0-					-0-
01	DLQ G-10		1377	-0-	1377	1377	108	1	1269	2	N	-0-					-0-
02	1200	N	1277	-0-	77	1454	101	1	1176	2	N	-0-					-0-
*03	2822	N	1368	-0-	-1454	-0-	111	1	1257	2	N	-0-					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1498	-0-	-610	-0-	63	1	1435	2	Y	-0-					-0-
11	1706	N	1706	-0-	-0-	-0-	75	1	1631	2	Y	-0-					-0-
12	1484	N	1484	-0-	-0-	-0-	63	1	1421	2	Y	-0-					-0-
01	DLQ G-10		1333	-0-	1333	1333	58	1	1275	2	Y	-0-					-0-
02	700	N	1206	-0-	506	1839	53	1	1153	2	Y	-0-					-0-
*03	3096	N	1257	-0-	-1839	-0-	57	1	1200	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	884	-0-	-15	-0-	66	1	818	2	N	-0-					-0-
11	825	N	825	-0-	-0-	-0-	65	1	760	2	N	-0-					-0-
12	898	N	898	-0-	-0-	-0-	70	1	828	2	N	-0-					-0-
01	DLQ G-10		911	-0-	911	911	72	1	839	2	N	-0-					-0-
02	500	N	827	-0-	327	1238	65	1	762	2	N	-0-					-0-
*03	2043	N	805	-0-	-1238	-0-	65	1	740	2	N	-0-					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	402	-0-	-32	-0-	30	1	372	2	N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	39	1	463	2	N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	29	1	342	2	N	-0-					-0-
01	DLQ G-10		354	-0-	354	354	28	1	326	2	N	-0-					-0-
02	687	N	333	-0-	-354	-0-	26	1	307	2	N	-0-					-0-
*03	354	N	354	-0-	-0-	-0-	29	1	325	2	N	-0-					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	216	-0-	-1	-0-	16	1	200	2	N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	5	1	63	2	N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	20	1	240	2	N	-0-					-0-
01	DLQ G-10		243	-0-	243	243	19	1	224	2	N	-0-					-0-
02	373	N	130	-0-	-243	-0-	10	1	120	2	N	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	15	1	166	2	N	-0-					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	650	-0-	-311	-0-	27	1	623	2	Y	-0-					-0-
11	607	N	607	-0-	-0-	-0-	27	1	580	2	Y	-0-					-0-
12	642	N	642	-0-	-0-	-0-	27	1	615	2	Y	-0-					-0-
01	DLQ G-10		642	-0-	642	642	28	1	614	2	Y	-0-					-0-
02	1234	N	592	-0-	-642	-0-	26	1	566	2	Y	-0-					-0-
*03	497	N	497	-0-	-0-	-0-	22	1	475	2	Y	-0-					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	498	-0-	-122	-0-	21	1	477	2	Y	-0-					-0-
11	415	N	415	-0-	-0-	-0-	18	1	397	2	Y	-0-					-0-
12	429	N	429	-0-	-0-	-0-	18	1	411	2	Y	-0-					-0-
01	DLQ G-10		430	-0-	430	430	19	1	411	2	Y	-0-					-0-
02	827	N	397	-0-	-430	-0-	17	1	380	2	Y	-0-					-0-
*03	419	N	419	-0-	-0-	-0-	19	1	400	2	Y	-0-					-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	463	-0-	-2	-0-	35	1	428	2	N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	35	1	415	2	N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	33	1	394	2	N	-0-					-0-
01	DLQ G-10		478	-0-	478	478	38	1	440	2	N	-0-					-0-
02	906	N	428	-0-	-478	-0-	34	1	394	2	N	-0-					-0-
*03	460	N	460	-0-	-0-	-0-	37	1	423	2	N	-0-					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	968	-0-	-210	-0-	41	1	927	2	Y	-0-					-0-
11	979	N	979	-0-	-0-	-0-	43	1	936	2	Y	-0-					-0-
12	996	N	996	-0-	-0-	-0-	43	1	953	2	Y	-0-					-0-
01	DLQ G-10		989	-0-	989	989	43	1	946	2	Y	-0-					-0-
02	300	N	878	-0-	578	1567	38	1	840	2	Y	-0-					-0-
*03	2479	N	912	-0-	-1567	-0-	41	1	871	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292 N	292	-0-	-0-	-0-	22	1	270	2	N	-0-					-0-
11	255 N	255	-0-	-0-	-0-	20	1	235	2	N	-0-					-0-
12	258 N	258	-0-	-0-	-0-	20	1	238	2	N	-0-					-0-
01	DLQ G-10	254	-0-	254	254	20	1	234	2	N	-0-					-0-
02	495 N	241	-0-	-254	-0-	19	1	222	2	N	-0-					-0-
*03	255 N	255	-0-	-0-	-0-	21	1	234	2	N	-0-					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

10	732 N	732	-0-	-0-	-0-	55	1	677	2	N	-0-					-0-
11	669 N	669	-0-	-0-	-0-	53	1	616	2	N	-0-					-0-
12	717 N	717	-0-	-0-	-0-	56	1	661	2	N	-0-					-0-
01	DLQ G-10	714	-0-	714	714	56	1	658	2	N	-0-					-0-
02	1365 N	651	-0-	-714	-0-	51	1	600	2	N	-0-					-0-
*03	717 N	717	-0-	-0-	-0-	58	1	659	2	N	-0-					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

10	155 N	140	-0-	-15	-0-	6	1	134	2	Y	-0-					-0-
11	115 N	115	-0-	-0-	-0-	5	1	110	2	Y	-0-					-0-
12	122 N	122	-0-	-0-	-0-	5	1	117	2	Y	-0-					-0-
01	DLQ G-10	119	-0-	119	119	5	1	114	2	Y	-0-					-0-
02	230 N	111	-0-	-119	-0-	5	1	106	2	Y	-0-					-0-
*03	115 N	115	-0-	-0-	-0-	5	1	110	2	Y	-0-					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

10	192 N	192	-0-	-0-	-0-	14	1	178	2	N	-0-					-0-
11	177 N	177	-0-	-0-	-0-	14	1	163	2	N	-0-					-0-
12	184 N	184	-0-	-0-	-0-	14	1	170	2	N	-0-					-0-
01	DLQ G-10	185	-0-	185	185	15	1	170	2	N	-0-					-0-
02	359 N	174	-0-	-185	-0-	14	1	160	2	N	-0-					-0-
*03	183 N	183	-0-	-0-	-0-	15	1	168	2	N	-0-					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

10	1643 N	1607	-0-	-36	-0-	120	1	1487	2	N	-0-					-0-
11	1459 N	1459	-0-	-0-	-0-	115	1	1344	2	N	-0-					-0-
12	1542 N	1542	-0-	-0-	-0-	120	1	1422	2	N	-0-					-0-
01	DLQ G-10	1570	-0-	1570	1570	124	1	1446	2	N	-0-					-0-
02	600 N	1479	-0-	879	2449	117	1	1362	2	N	-0-					-0-
*03	3100 N	1584	-0-	-1516	933	129	1	1455	2	N	-0-					-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

10	217 N	171	-0-	-46	-0-	7	1	164	2	Y	-0-					-0-
11	200 N	200	-0-	-0-	-0-	9	1	191	2	Y	-0-					-0-
12	170 N	170	-0-	-0-	-0-	7	1	163	2	Y	-0-					-0-
01	DLQ G-10	157	-0-	157	157	7	1	150	2	Y	-0-					-0-
02	302 N	145	-0-	-157	-0-	6	1	139	2	Y	-0-					-0-
*03	155 N	155	-0-	-0-	-0-	7	1	148	2	Y	-0-					-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	419	-0-	-46	-0-	18	1	401	2	Y	-0-					-0-
11	399	N	399	-0-	-0-	-0-	18	1	381	2	Y	-0-					-0-
12	425	N	425	-0-	-0-	-0-	18	1	407	2	Y	-0-					-0-
01	DLQ G-10		431	-0-	431	431	19	1	412	2	Y	-0-					-0-
02	835	N	404	-0-	-431	-0-	18	1	386	2	Y	-0-					-0-
*03	427	N	427	-0-	-0-	-0-	19	1	408	2	Y	-0-					-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

10	589	N	420	-0-	-169	-0-	18	1	402	2	Y	-0-					-0-
11	433	N	433	-0-	-0-	-0-	19	1	414	2	Y	-0-					-0-
12	430	N	430	-0-	-0-	-0-	18	1	412	2	Y	-0-					-0-
01	DLQ G-10		430	-0-	430	430	19	1	411	2	Y	-0-					-0-
02	824	N	394	-0-	-430	-0-	17	1	377	2	Y	-0-					-0-
*03	412	N	412	-0-	-0-	-0-	19	1	393	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

10	1581	N	1305	-0-	-276	-0-	55	1	1250	2	Y	-0-					-0-
11	1242	N	1242	-0-	-0-	-0-	55	1	1187	2	Y	-0-					-0-
12	1284	N	1284	-0-	-0-	-0-	55	1	1229	2	Y	-0-					-0-
01	DLQ G-10		1270	-0-	1270	1270	55	1	1215	2	Y	-0-					-0-
02	1600	N	1183	-0-	-417	853	52	1	1131	2	Y	-0-					-0-
*03	2099	N	1246	-0-	-853	-0-	56	1	1190	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

10	161	N	161	-0-	-0-	-0-	7	1	154	2	Y	-0-					-0-
11	189	N	189	-0-	-0-	-0-	8	1	181	2	Y	-0-					-0-
12	113	N	113	-0-	-0-	-0-	5	1	108	2	Y	-0-					-0-
01	DLQ G-10		97	-0-	97	97	4	1	93	2	Y	-0-					-0-
02	165	N	68	-0-	-97	-0-	3	1	65	2	Y	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

10	868	N	846	-0-	-22	-0-	36	1	810	2	Y	-0-					-0-
11	744	N	744	-0-	-0-	-0-	33	1	711	2	Y	-0-					-0-
12	867	N	867	-0-	-0-	-0-	37	1	830	2	Y	-0-					-0-
01	DLQ G-10		873	-0-	873	873	38	1	835	2	Y	-0-					-0-
02	1200	N	800	-0-	-400	473	35	1	765	2	Y	-0-					-0-
*03	1269	N	796	-0-	-473	-0-	36	1	760	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

10	3410	X	3240	-0-	-170	-0-	242	1	2998	2	N	-0-					-0-
11	3300	X	2968	-0-	-332	-0-	233	1	2735	2	N	-0-					-0-
12	3193	X	2985	-0-	-208	-0-	232	1	2753	2	N	-0-					-0-
01	DLQ G-10		3205	-0-	3205	3205	252	1	2953	2	N	-0-					-0-
02	6193	X	2988	-0-	-3205	-0-	236	1	2752	2	N	-0-					-0-
*03	3195	X	3195	-0-	-0-	-0-	259	1	2936	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

10	1271	N	1156	-0-	-115	-0-	86	1	1070	2	N	-0-				-0-
11	1140	N	1140	-0-	-0-	-0-	90	1	1050	2	N	-0-				-0-
12	1107	N	1107	-0-	-0-	-0-	86	1	1021	2	N	-0-				-0-
01	DLQ G-10		1083	-0-	1083	1083	85	1	998	2	N	-0-				-0-
02	700	N	1743	-0-	1043	2126	138	1	1605	2	N	-0-				-0-
*03	3100	N	1870	-0-	-1230	896	152	1	1718	2	N	-0-				-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

10	668	N	668	-0-	-0-	-0-	28	1	640	2	N	-0-				-0-
11	507	N	507	-0-	-0-	-0-	22	1	485	2	N	-0-				-0-
12	582	N	582	-0-	-0-	-0-	25	1	557	2	N	-0-				-0-
01	610	N	610	-0-	-0-	-0-	26	1	584	2	N	-0-				-0-
02	574	N	574	-0-	-0-	-0-	25	1	549	2	N	-0-				-0-
*03	596	N	596	-0-	-0-	-0-	27	1	569	2	N	-0-				-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

10	1581	N	1535	-0-	-46	-0-	115	1	1420	2	N	-0-				-0-
11	1805	N	1805	-0-	-0-	-0-	142	1	1663	2	N	-0-				-0-
12	1762	N	1762	-0-	-0-	-0-	137	1	1625	2	N	-0-				-0-
01	DLQ G-10		1744	-0-	1744	1744	137	1	1607	2	N	-0-				-0-
02	1600	N	1676	-0-	76	1820	132	1	1544	2	N	-0-				-0-
*03	3100	N	1794	-0-	-1306	514	146	1	1648	2	N	-0-				-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

10	1192	N	1192	-0-	-0-	-0-	89	1	1103	2	N	-0-				-0-
11	1004	N	1004	-0-	-0-	-0-	79	1	925	2	N	-0-				-0-
12	1225	N	1225	-0-	-0-	-0-	95	1	1130	2	N	-0-				-0-
01	DLQ G-10		1182	-0-	1182	1182	93	1	1089	2	N	-0-				-0-
02	1200	N	1086	-0-	-114	1068	86	1	1000	2	N	-0-				-0-
*03	2227	N	1159	-0-	-1068	-0-	94	1	1065	2	N	-0-				-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

10	1440	N	1440	-0-	-0-	-0-	108	1	1332	2	N	-0-				-0-
11	1334	N	1334	-0-	-0-	-0-	105	1	1229	2	N	-0-				-0-
12	1406	N	1406	-0-	-0-	-0-	109	1	1297	2	N	-0-				-0-
01	DLQ G-10		1384	-0-	1384	1384	109	1	1275	2	N	-0-				-0-
02	900	N	1267	-0-	367	1751	100	1	1167	2	N	-0-				-0-
*03	3095	N	1344	-0-	-1751	-0-	109	1	1235	2	N	-0-				-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

10	123	N	123	-0-	-0-	-0-	26	1	97	2	N	-0-				-0-
11	127	N	127	-0-	-0-	-0-	29	1	98	2	N	-0-				-0-
12	132	N	132	-0-	-0-	-0-	30	1	102	2	N	-0-				-0-
01	140	N	140	-0-	-0-	-0-	32	1	108	2	N	-0-				-0-
02	127	N	127	-0-	-0-	-0-	30	1	97	2	N	-0-				-0-
*03	105	N	105	-0-	-0-	-0-	26	1	79	2	N	-0-				-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1155	N	1155	-0-	-0-	-0-	86	1	1069	2	N	-0-					-0-
11	1039	N	1039	-0-	-0-	-0-	82	1	957	2	N	-0-					-0-
12	965	N	965	-0-	-0-	-0-	75	1	890	2	N	-0-					-0-
01	997	N	997	-0-	-0-	-0-	78	1	919	2	N	-0-					-0-
02	1088	N	1088	-0-	-0-	-0-	86	1	1002	2	N	-0-					-0-
*03	1047	N	1047	-0-	-0-	-0-	85	1	962	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1711	N	1711	-0-	-0-	-0-	72	1	1639	2	N	-0-					-0-
11	1430	N	1430	-0-	-0-	-0-	63	1	1367	2	N	-0-					-0-
12	1586	N	1586	-0-	-0-	-0-	68	1	1518	2	N	-0-					-0-
01	1984	X	1594	-0-	-390	-0-	69	1	1525	2	N	-0-					-0-
02	1410	X	1410	-0-	-0-	-0-	62	1	1348	2	N	-0-					-0-
*03	1041	N	1041	-0-	-0-	-0-	47	1	994	2	N	-0-					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	1312	-0-	-114	-0-	98	1	1214	2	N	-0-					-0-
11	1380	X	1138	-0-	-242	-0-	89	1	1049	2	N	-0-					-0-
12	1426	X	1205	-0-	-221	-0-	94	1	1111	2	N	-0-					-0-
01	DLQ	G-10	1234	-0-	1234	1234	97	1	1137	2	N	-0-					-0-
02	2273	X	1039	-0-	-1234	-0-	82	1	957	2	N	-0-					-0-
*03	1025	X	1025	-0-	-0-	-0-	83	1	942	2	N	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1426	-0-	-93	-0-	107	1	1319	2	N	-0-					-0-
11	1209	N	1209	-0-	-0-	-0-	95	1	1114	2	N	-0-					-0-
12	1340	N	1340	-0-	-0-	-0-	104	1	1236	2	N	-0-					-0-
01	DLQ	G-10	1370	-0-	1370	1370	108	1	1262	2	N	-0-					-0-
02	200	N	1224	-0-	1024	2394	97	1	1127	2	N	-0-					-0-
*03	3100	N	1303	-0-	-1797	597	106	1	1197	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1083	-0-	-33	-0-	46	1	1037	2	N	-0-					-0-
11	929	N	929	-0-	-0-	-0-	41	1	888	2	N	-0-					-0-
12	1016	N	1016	-0-	-0-	-0-	43	1	973	2	N	-0-					-0-
01	1028	N	1028	-0-	-0-	-0-	45	1	983	2	N	-0-					-0-
02	963	N	963	-0-	-0-	-0-	42	1	921	2	N	-0-					-0-
*03	1003	N	1003	-0-	-0-	-0-	45	1	958	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	484	N	484	-0-	-0-	-0-	20	1	464	2	N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	20	1	444	2	N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	20	1	443	2	N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	19	1	427	2	N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	18	1	392	2	N	-0-					-0-
*03	658	N	658	-0-	-0-	-0-	30	1	628	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	764	-0-	-228	-0-	32	1	732	2	Y	-0-					-0-
11	960	X	691	-0-	-269	-0-	30	1	661	2	Y	-0-					-0-
12	992	X	782	-0-	-210	-0-	33	1	749	2	Y	-0-					-0-
01	DLQ	G-10	755	-0-	755	755	33	1	722	2	Y	-0-					-0-
02	1476	X	721	-0-	-755	-0-	31	1	690	2	Y	-0-					-0-
*03	722	X	722	-0-	-0-	-0-	33	1	689	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3342	-0-	-781	-0-	141	1	3201	2	N	-0-					-0-
11	3990	X	3160	-0-	-830	-0-	139	1	3021	2	N	-0-					-0-
12	4123	X	3302	-0-	-821	-0-	141	1	3161	2	N	-0-					-0-
01	DLQ G-10		3227	-0-	3227	3227	140	1	3087	2	N	-0-					-0-
02	6263	X	3036	-0-	-3227	-0-	133	1	2903	2	N	-0-					-0-
*03	3253	X	3253	-0-	-0-	-0-	147	1	3106	2	N	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

10	1116	N	875	-0-	-241	-0-	37	1	838	2	N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	36	1	780	2	N	-0-					-0-
12	859	N	859	-0-	-0-	-0-	37	1	822	2	N	-0-					-0-
01	858	N	858	-0-	-0-	-0-	37	1	821	2	N	-0-					-0-
02	807	N	807	-0-	-0-	-0-	35	1	772	2	N	-0-					-0-
*03	855	N	855	-0-	-0-	-0-	39	1	816	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

10	1553	N	1553	-0-	-0-	-0-	66	1	1487	2	Y	-0-					-0-
11	1174	N	1174	-0-	-0-	-0-	52	1	1122	2	Y	-0-					-0-
12	1067	N	1067	-0-	-0-	-0-	46	1	1021	2	Y	-0-					-0-
01	DLQ G-10		1021	-0-	1021	1021	44	1	977	2	Y	-0-					-0-
02	DLQ G-10		845	-0-	845	1866	37	1	808	2	Y	-0-					-0-
*03	1800	N	810	-0-	-990	876	37	1	773	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

10	1085	N	1058	-0-	-27	-0-	106	1	952	2	Y	-0-					-0-
11	992	N	992	-0-	-0-	-0-	100	1	892	2	Y	-0-					-0-
12	1010	N	1010	-0-	-0-	-0-	105	1	905	2	Y	-0-					-0-
01	DLQ G-10		971	-0-	971	971	102	1	869	2	Y	-0-					-0-
02	DLQ G-10		937	-0-	937	1908	97	1	840	2	Y	-0-					-0-
*03	2500	N	955	-0-	-1545	363	102	1	853	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

10	1798 N	1322	-0-	-476	-0-	56	1	1266	2	Y	-0-					-0-
11	1335 N	1335	-0-	-0-	-0-	59	1	1276	2	Y	-0-					-0-
12	1350 N	1350	-0-	-0-	-0-	58	1	1292	2	Y	-0-					-0-
01	DLQ G-10	1315	-0-	1315	1315	57	1	1258	2	Y	-0-					-0-
02	DLQ G-10	1176	-0-	1176	2491	51	1	1125	2	Y	-0-					-0-
*03	1700 N	1204	-0-	-496	1995	54	1	1150	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

10	806 N	696	-0-	-110	-0-	29	1	667	2	Y	-0-					-0-
11	685 N	685	-0-	-0-	-0-	30	1	655	2	Y	-0-					-0-
12	692 N	692	-0-	-0-	-0-	30	1	662	2	Y	-0-					-0-
01	DLQ G-10	685	-0-	685	685	30	1	655	2	Y	-0-					-0-
02	DLQ G-10	641	-0-	641	1326	28	1	613	2	Y	-0-					-0-
*03	2000 N	674	-0-	-1326	-0-	30	1	644	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

10	275 N	275	-0-	-0-	-0-	12	1	263	2	Y	-0-					-0-
11	277 N	277	-0-	-0-	-0-	12	1	265	2	Y	-0-					-0-
12	319 N	319	-0-	-0-	-0-	14	1	305	2	Y	-0-					-0-
01	DLQ G-10	309	-0-	309	309	13	1	296	2	Y	-0-					-0-
02	DLQ G-10	275	-0-	275	584	12	1	263	2	Y	-0-					-0-
*03	872 N	288	-0-	-584	-0-	13	1	275	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

10	271 X	271	-0-	-0-	-0-	27	1	244	2	Y	-0-					-0-
11	313 N	313	-0-	-0-	-0-	32	1	281	2	Y	-0-					-0-
12	220 N	220	-0-	-0-	-0-	23	1	197	2	Y	-0-					-0-
01	233 N	233	-0-	-0-	-0-	24	1	209	2	Y	-0-					-0-
02	266 N	266	-0-	-0-	-0-	28	1	238	2	Y	-0-					-0-
*03	200 N	200	-0-	-0-	-0-	21	1	179	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

10	465 N	352	-0-	-113	-0-	15	1	337	2	Y	-0-					-0-
11	498 N	498	-0-	-0-	-0-	22	1	476	2	Y	-0-					-0-
12	381 N	381	-0-	-0-	-0-	16	1	365	2	Y	-0-					-0-
01	DLQ G-10	350	-0-	350	350	15	1	335	2	Y	-0-					-0-
02	DLQ G-10	327	-0-	327	677	14	1	313	2	Y	-0-					-0-
*03	1025 N	348	-0-	-677	-0-	16	1	332	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

10	SWR 10	NO RPT	-0-	-0-	25687			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	25687			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	25687			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	25687			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	25687			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	25687			N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

10	176 N	176	-0-	-0-	-0-	7	1	169	2	Y	-0-					-0-
11	203 N	203	-0-	-0-	-0-	9	1	194	2	Y	-0-					-0-
12	173 N	173	-0-	-0-	-0-	7	1	166	2	Y	-0-					-0-
01	DLQ G-10	180	-0-	180	180	8	1	172	2	Y	-0-					-0-
02	DLQ G-10	167	-0-	167	347	7	1	160	2	Y	-0-					-0-
*03	524 N	177	-0-	-347	-0-	8	1	169	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

10	992 N	992	-0-	-0-	-0-	992	2		N	-0-			-0-
11	1080 N	1011	-0-	-69	-0-	1011	2		N	-0-			-0-
12	1085 N	1061	-0-	-24	-0-	1061	2		N	-0-			-0-
01	1100 N	1100	-0-	-0-	-0-	1100	2		N	-0-			-0-
02	986 N	978	-0-	-8	-0-	978	2		N	-0-			-0-
03	1054 N	967	-0-	-87	-0-	967	2		N	-0-			-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

10	989 N	989	-0-	-0-	-0-	989	2		N	-0-			-0-
11	1080 N	937	-0-	-143	-0-	937	2		N	-0-			-0-
12	1085 N	1006	-0-	-79	-0-	1006	2		N	-0-			-0-
01	1051 N	1051	-0-	-0-	-0-	1051	2		N	-0-			-0-
02	924 N	924	-0-	-0-	-0-	924	2		N	-0-			-0-
03	992 N	990	-0-	-2	-0-	990	2		N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

10	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
11	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
12	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
01	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
02	783	N	736	-0-	-47	-0-	736	2			N	-0-					-0-
03	868	N	824	-0-	-44	-0-	824	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

10	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
11	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
12	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
01	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
02	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
*03	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

10	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
11	510	N	464	-0-	-46	-0-	464	2			N	-0-					-0-
12	496	N	464	-0-	-32	-0-	464	2			N	-0-					-0-
01	465	N	413	-0-	-52	-0-	413	2			N	-0-					-0-
02	435	N	362	-0-	-73	-0-	362	2			N	-0-					-0-
03	465	N	403	-0-	-62	-0-	403	2			N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

10	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
11	1170	N	930	-0-	-240	-0-	930	2			N	-0-					-0-
12	1209	N	932	-0-	-277	-0-	932	2			N	-0-					-0-
01	1209	N	949	-0-	-260	-0-	949	2			N	-0-					-0-
02	899	N	854	-0-	-45	-0-	854	2			N	-0-					-0-
03	930	N	815	-0-	-115	-0-	815	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

10	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
01	527	N	409	-0-	-118	-0-	409	2			N	-0-					-0-
02	522	N	423	-0-	-99	-0-	423	2			N	-0-					-0-
03	527	N	469	-0-	-58	-0-	469	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

10	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
11	390	N	382	-0-	-8	-0-	382	2			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
*03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
11	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
01	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
03	837	N	722	-0-	-115	-0-	722	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

10	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
12	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
01	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
02	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
*03	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

10	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
11	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
12	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
01	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
02	2059	N	1857	-0-	-202	-0-	1857	2			N	-0-					-0-
03	2201	N	1870	-0-	-331	-0-	1870	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

10	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
11	840	N	775	-0-	-65	-0-	775	2			N	-0-					-0-
12	899	N	891	-0-	-8	-0-	891	2			N	-0-					-0-
01	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
02	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
03	899	N	776	-0-	-123	-0-	776	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

10	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
11	1080	N	556	-0-	-524	-0-	556	2			N	-0-					-0-
12	868	N	581	-0-	-287	-0-	581	2			N	-0-					-0-
01	961	N	464	-0-	-497	-0-	464	2			N	-0-					-0-
02	551	N	416	-0-	-135	-0-	416	2			N	-0-					-0-
03	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

10	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
11	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
12	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
01	992	N	945	-0-	-47	-0-	945	2			N	-0-					-0-
02	1044	N	1021	-0-	-23	-0-	1021	2			N	-0-					-0-
*03	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

10	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21	N	21	-0-	-0-	-0-	7	1	14	2	N	-0-					4
11	17	N	17	-0-	-0-	-0-	3	1	14	2	N	-0-					4
12	31	N	18	-0-	-13	-0-	8	1	10	2	N	-0-					4
01	20	N	20	-0-	-0-	-0-	5	1	15	2	N	-0-					4
*02	21	N	21	-0-	-0-	-0-	6	1	15	2	N	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	18	1	32	2	N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	7	1	31	2	N	-0-					-0-
12	62	N	42	-0-	-20	-0-	18	1	24	2	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	12	1	33	2	N	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	14	1	34	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	736	N	736	-0-	-0-	-0-	246	1	490	2	N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	108	1	502	2	N	-0-					-0-
12	744	N	560	-0-	-184	-0-	242	1	318	2	N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	190	1	519	2	N	-0-					-0-
*02	661	N	661	-0-	-0-	-0-	187	1	474	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2230	N	2230	-0-	-0-	-0-	699	1	1531	3	N	-0-					-0-
11	2035	N	2035	-0-	-0-	-0-	673	1	1362	3	N	-0-					-0-
12	1898	N	1898	-0-	-0-	-0-	660	1	1238	3	N	-0-					-0-
01	2298	N	2298	-0-	-0-	-0-	763	1	1535	3	N	-0-					-0-
02	1972	N	1936	-0-	-36	-0-	687	1	1249	3	N	-0-					-0-
03	1891	N	1865	-0-	-26	-0-	697	1	1168	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
11	780	N	577	-0-	-203	-0-	577	2			N	-0-					-0-
12	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
01	992	N	825	-0-	-167	-0-	825	2			N	-0-					-0-
02	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
03	930	N	859	-0-	-71	-0-	859	2			N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	515	-0-	-229	-0-	515	2			N	-0-					-0-
11	390	N	209	-0-	-181	-0-	209	2			N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
01	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
03	744	N	547	-0-	-197	-0-	547	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

10	2263	N	2169	-0-	-94	-0-	2169	2			N	-0-					-0-
11	1530	N	1440	-0-	-90	-0-	1440	2			N	-0-					-0-
12	2263	N	2249	-0-	-14	-0-	2249	2			N	-0-					-0-
01	2263	N	1844	-0-	-419	-0-	1844	2			N	-0-					-0-
02	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
03	2263	N	2145	-0-	-118	-0-	2145	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

10	186	N	162	-0-	-24	-0-	162	2			N	-0-					6
11	240	N	120	-0-	-120	-0-	120	2			N	-0-					6
12	217	N	67	-0-	-150	-0-	67	2			N	-0-					6
01	155	N	107	-0-	-48	-0-	107	2			N	-0-					6
02	116	N	64	-0-	-52	-0-	64	2			N	-0-					6
*03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					6

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

10	62	N	43	-0-	-19	-0-	43	2			N	-0-					50
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					50
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					50
01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					50
*02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					50
*03	215	N	215	-0-	-0-	-0-	215	2			N	-0-					50

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

10	93	N	75	-0-	-18 B	-0-	75	2			Y	-0-					-0-
11	90	N	10	-0-	-80 B	-0-	10	2			Y	-0-					-0-
12	93	N	20	-0-	-73 B	-0-	20	2			Y	-0-					-0-
01	62	N	40	-0-	-22 B	-0-	40	2			Y	-0-					-0-
02	61	N	61	-0-	-0- B	-0-	61	2			Y	-0-					-0-
03	31	N	NO RPT	-0-	-31 B	-0-					Y	NO RPT					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

10	341	X	150	-0-	-191 B	-0-	150	2			Y	-0-					177
11	360	X	79	-0-	-281 B	-0-	79	2			Y	-0-					177
12	372	X	361	-0-	-11 B	-0-	361	2			Y	-0-					177
01	439	N	439	-0-	-0- B	-0-	439	2			Y	-0-					177
02	501	N	501	-0-	-0- B	-0-	501	2			Y	-0-					177
03	310	N	NO RPT	-0-	-310 B	-0-					Y	NO RPT					177

WHITWORTH RANCH (CROSSCUT) //CONT.// 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	72	-0-	-21 B	-0-	72	2			Y	-0-					-0-
11	90	N	10	-0-	-80 B	-0-	10	2			Y	-0-					-0-
12	93	N	10	-0-	-83 B	-0-	10	2			Y	-0-					-0-
01	62	N	20	-0-	-42 B	-0-	20	2			Y	-0-					-0-
02	25	N	25	-0-	-0- B	-0-	25	2			Y	-0-					-0-
03	10	N	NO RPT	-0-	-10 B	-0-					Y	NO RPT					-0-

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
W & W ENERGY 953545
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	720	-0-	-24	-0-	713	3	7	9	N	6	175	1			18
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					18
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	374	N	374	-0-	-0-	-0-	363	3	11	9	N	10					28
*03	482	N	482	-0-	-0-	-0-	471	3	11	9	N	10					38

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4295	X	4295	-0-	-0-	-0-	4295	3			Y	-0-					-0-
11	4130	X	4130	-0-	-0-	-0-	4130	3			Y	-0-					-0-
12	2338	X	2338	-0-	-0-	-0-	2338	3			Y	-0-					-0-
01	4526	X	1825	-0-	-2701	-0-	1825	3			Y	-0-					-0-
02	4234	X	1667	-0-	-2567	-0-	1667	3			Y	-0-					-0-
03	4309	X	2723	-0-	-1586	-0-	2723	3			Y	-0-					-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3092	X	3092	-0-	-0-	-0-	3092	3			Y	-0-					-0-
11	2622	X	2622	-0-	-0-	-0-	2622	3			Y	-0-					-0-
12	2457	X	2457	-0-	-0-	-0-	2457	3			Y	-0-					-0-
01	DLQ G-10		2426	-0-	2426	2426	2426	3			Y	-0-					-0-
*02	DLQ G-10		2340	-0-	2340	4766	2340	3			Y	-0-					-0-
*03	7120	X	2354	-0-	-4766	-0-	2354	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8937	X	8937	-0-	-0-	-0-	8872	3	65	9	Y	59	59	0			3
11	5574	X	5574	-0-	-0-	-0-	5542	3	32	9	Y	29	31	0			1
12	5277	X	5277	-0-	-0-	-0-	5244	3	33	9	Y	30	30	0			1
01	6355	X	5217	-0-	-1138	-0-	5217	3			Y	-0-	1	0			-0-
02	5945	X	4783	-0-	-1162	-0-	4783	3			Y	-0-					-0-
03	6355	X	3490	-0-	-2865	-0-	3490	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2126	-0-	-354	-0-	2126	3			Y	-0-					-0-
11	2400	X	2266	-0-	-134	-0-	2266	3			Y	-0-					-0-
12	2573	X	2046	-0-	-527	-0-	2046	3			Y	-0-					-0-
01	2073	N	2073	-0-	-0-	-0-	2008	3	65	9	Y	59	54	0			5
02	1899	N	1899	-0-	-0-	-0-	1842	3	57	9	Y	52	55	0			2
*03	1865	N	1865	-0-	-0-	-0-	1853	3	12	9	Y	11	12	0			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1487	X	1487	-0-	-0-	-0-	1444	3	43	9	Y	39	37	0			2
11	90	X	-0-	-0-	-90	-0-					Y	58	57	0			3
12	93	X	-0-	-0-	-93	-0-					Y	58	59	0			2
01	4147	X	4147	-0-	-0-	-0-	4147	3			Y	-0-	2	0			-0-
02	3789	X	3789	-0-	-0-	-0-	3789	3			Y	-0-					-0-
*03	4072	X	4072	-0-	-0-	-0-	4072	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

10	2292	X	2292	-0-	-0-	-0-	2292	3			Y	-0-					-0-
11	2204	X	2204	-0-	-0-	-0-	2204	3			Y	-0-					-0-
12	2029	X	2029	-0-	-0-	-0-	2029	3			Y	-0-					-0-
01	2449	X	2011	-0-	-438	-0-	2011	3			Y	-0-					-0-
02	2117	N	1838	-0-	-279	-0-	1838	3			Y	-0-					-0-
03	2015	N	1363	-0-	-652	-0-	1363	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

10	11273	X	11273	-0-	-0-	-0-	11145	3	128	9	Y	116	116	0			6
11	4059	X	4059	-0-	-0-	-0-	3963	3	96	9	Y	87	89	0			4
12	3832	X	3832	-0-	-0-	-0-	3735	3	97	9	Y	88	89	0			3
01	3685	X	3685	-0-	-0-	-0-	3652	3	33	9	Y	30	30	0			3
02	3377	X	3377	-0-	-0-	-0-	3348	3	29	9	Y	26	28	0			1
*03	4153	X	4153	-0-	-0-	-0-	4100	3	53	9	Y	48	45	0			4

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

10	3221	X	3221	-0-	-0-	-0-	3221	3			Y	-0-					-0-
11	3097	X	3097	-0-	-0-	-0-	3097	3			Y	-0-					-0-
12	2851	X	2851	-0-	-0-	-0-	2851	3			Y	-0-					-0-
01	3441	X	2405	-0-	-1036	-0-	2405	3			Y	-0-					-0-
02	3219	X	2198	-0-	-1021	-0-	2198	3			Y	-0-					-0-
03	3224	X	2102	-0-	-1122	-0-	2102	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

10	1457	N	-0-	-0-	-1457	-0-					Y	-0-					-0-
11	872	N	872	-0-	-0-	-0-	841	3	31	9	Y	28	27	0			1
12	826	N	826	-0-	-0-	-0-	793	3	33	9	Y	30	30	0			1
01	704	N	704	-0-	-0-	-0-	704	3			Y	-0-	1	0			-0-
02	841	N	646	-0-	-195	-0-	646	3			Y	-0-					-0-
03	837	N	693	-0-	-144	-0-	678	3	15	9	Y	14	13	0			1

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

10	3443	X	3443	-0-	-0-	-0-	3443	3			Y	-0-					-0-
11	2920	X	2920	-0-	-0-	-0-	2920	3			Y	-0-					-0-
12	2736	X	2736	-0-	-0-	-0-	2736	3			Y	-0-					-0-
01	3937	X	2702	-0-	-1235	-0-	2702	3			Y	-0-					-0-
*02	3683	X	2606	-0-	-1077	-0-	2606	3			Y	-0-					-0-
03	3441	X	2622	-0-	-819	-0-	2622	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

10	1547	N	1547	-0-	-0-	-0-	1515	3	32	9	Y	29	29	0			2
11	2381	N	2381	-0-	-0-	-0-	2350	3	31	9	Y	28	29	0			1
12	2258	N	2258	-0-	-0-	-0-	2225	3	33	9	Y	30	30	0			1
01	1813	N	1813	-0-	-0-	-0-	1748	3	65	9	Y	59	55	0			5
02	2291	N	1659	-0-	-632	-0-	1602	3	57	9	Y	52	55	0			2
03	2263	N	1433	-0-	-830	-0-	1379	3	54	9	Y	49	47	0			4

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10997	X	10997	-0-	-0-	-0-	10900	3	97	9	Y	88	87	0			5
11	11251	X	11251	-0-	-0-	-0-	11215	3	36	9	Y	33	36	0			2
12	10545	X	10545	-0-	-0-	-0-	10513	3	32	9	Y	29	30	0			1
01	11005	X	8354	-0-	-2651	-0-	8321	3	33	9	Y	30	28	0			3
02	10875	X	7659	-0-	-3216	-0-	7630	3	29	9	Y	26	28	0			1
03	11625	X	6360	-0-	-5265	-0-	6321	3	39	9	Y	35	33	0			3

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7824	X	7824	-0-	-0-	-0-	7760	3	64	9	Y	58	57	0			3
11	8126	X	8126	-0-	-0-	-0-	8062	3	64	9	Y	58	58	0			3
12	7661	X	7661	-0-	-0-	-0-	7597	3	64	9	Y	58	59	0			2
01	7812	X	7329	-0-	-483	-0-	7329	3			Y	-0-	2	0			-0-
02	7859	X	6721	-0-	-1138	-0-	6721	3			Y	-0-					-0-
03	8401	X	6572	-0-	-1829	-0-	6563	3	9	9	Y	8	7	0			1

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3022	X	3022	-0-	-0-	-0-	2998	3	24	9	Y	22	21	0			2
11	2564	X	2564	-0-	-0-	-0-	2543	3	21	9	Y	19	20	0			1
12	2405	X	2405	-0-	-0-	-0-	2382	3	23	9	Y	21	21	0			1
01	3472	X	2373	-0-	-1099	-0-	2352	3	21	9	Y	19	19	0			1
*02	3248	X	2291	-0-	-957	-0-	2269	3	22	9	Y	20	19	0			2
03	3007	X	2304	-0-	-703	-0-	2283	3	21	9	Y	19	19	0			2

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	6843	-0-	3743	6359	6746	3	97	9	Y	88	86	0			5
11	3000	N	5937	-0-	2937	9296	5809	3	128	9	Y	116	115	0			6
12	14899	X	5603	-0-	-9296	-0-	5474	3	129	9	Y	117	118	0			5
01	6634	X	5047	-0-	-1587	-0-	4982	3	65	9	Y	59	59	0			5
02	6206	X	4625	-0-	-1581	-0-	4568	3	57	9	Y	52	55	0			2
03	6634	X	4212	-0-	-2422	-0-	4169	3	43	9	Y	39	38	0			3

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1850	-0-	-72	-0-	1850	3			Y	-0-					-0-
11	1860	X	1569	-0-	-291	-0-	1569	3			Y	-0-					-0-
12	2108	X	1470	-0-	-638	-0-	1470	3			Y	-0-					-0-
01	1860	N	1452	-0-	-408	-0-	1452	3			Y	-0-					-0-
*02	1508	N	1401	-0-	-107	-0-	1401	3			Y	-0-					-0-
03	1457	N	1395	-0-	-62	-0-	1374	3	21	9	Y	19	17	0			2

WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2500	X	2500	-0-	-0-	-0-	2468	3	32	9	Y	29	28	0			2
11	2439	X	2439	-0-	-0-	-0-	2410	3	29	9	Y	26	27	0			1
12	2257	X	2257	-0-	-0-	-0-	2225	3	32	9	Y	29	29	0			1
01	3007	X	2230	-0-	-777	-0-	2165	3	65	9	Y	59	55	0			5
02	2668	X	2042	-0-	-626	-0-	1985	3	57	9	Y	52	55	0			2
03	2511	X	2019	-0-	-492	-0-	1972	3	47	9	Y	43	41	0			4

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

10	2694	N	2694	-0-	-0-	-0-	2670	3	24	9	Y	22	21	0			2
11	2285	N	2285	-0-	-0-	-0-	2264	3	21	9	Y	19	20	0			1
12	2145	N	2145	-0-	-0-	-0-	2122	3	23	9	Y	21	21	0			1
01	3100	X	2116	-0-	-984	-0-	2095	3	21	9	Y	19	19	0			1
*02	2900	X	2043	-0-	-857	-0-	2021	3	22	9	Y	20	19	0			2
03	2697	X	2092	-0-	-605	-0-	2071	3	21	9	Y	19	19	0			2

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

10	2729	N	2717	-0-	-12	-0-	2693	3	24	9	Y	22	21	0			2
11	2305	N	2305	-0-	-0-	-0-	2284	3	21	9	Y	19	20	0			1
12	2163	N	2163	-0-	-0-	-0-	2140	3	23	9	Y	21	21	0			1
01	3100	X	2135	-0-	-965	-0-	2114	3	21	9	Y	19	19	0			1
*02	2900	X	2061	-0-	-839	-0-	2039	3	22	9	Y	20	19	0			2
03	2728	X	2072	-0-	-656	-0-	2051	3	21	9	Y	19	19	0			2

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

10	2728	N	2273	-0-	-455	-0-	2273	3			Y	-0-					-0-
11	2310	N	1894	-0-	-416	-0-	1876	3	18	9	Y	16	15	0			1
12	2759	N	1765	-0-	-994	-0-	1765	3			Y	-0-	1	0			-0-
01	2139	N	1122	-0-	-1017	-0-	1122	3			Y	-0-					-0-
02	1827	N	1028	-0-	-799	-0-	1028	3			Y	-0-					-0-
03	1767	N	1117	-0-	-650	-0-	1117	3			Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

10	5713	X	5713	-0-	-0-	-0-	5713	3			Y	-0-	2	0			-0-
11	5693	X	5693	-0-	-0-	-0-	5693	3			Y	-0-					-0-
12	5240	X	5240	-0-	-0-	-0-	5240	3			Y	-0-					-0-
01	5704	X	3732	-0-	-1972	-0-	3732	3			Y	-0-					-0-
02	5510	X	3410	-0-	-2100	-0-	3410	3			Y	-0-					-0-
03	5890	X	3727	-0-	-2163	-0-	3727	3			Y	-0-					-0-

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

10	3467	X	3467	-0-	-0-	-0-	3443	3	24	9	Y	22	21	0			2
11	2941	X	2941	-0-	-0-	-0-	2920	3	21	9	Y	19	20	0			1
12	2759	X	2759	-0-	-0-	-0-	2736	3	23	9	Y	21	21	0			1
01	3968	X	2723	-0-	-1245	-0-	2702	3	21	9	Y	19	19	0			1
*02	3712	X	2628	-0-	-1084	-0-	2606	3	22	9	Y	20	19	0			2
03	3472	X	2643	-0-	-829	-0-	2622	3	21	9	Y	19	19	0			2

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

10	5947	X	5947	-0-	-0-	-0-	5915	3	32	9	Y	29	30	0			2
11	6049	X	6049	-0-	-0-	-0-	5958	3	91	9	Y	83	81	0			4
12	5672	X	5672	-0-	-0-	-0-	5576	3	96	9	Y	87	88	0			3
01	5952	X	4102	-0-	-1850	-0-	4069	3	33	9	Y	30	30	0			3
02	5858	X	3760	-0-	-2098	-0-	3731	3	29	9	Y	26	28	0			1
03	6262	X	3741	-0-	-2521	-0-	3715	3	26	9	Y	24	23	0			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8374	X	8374	-0-	-0-	-0-	8310	3	64	9	Y	58	56	0			3
11	4329	X	4329	-0-	-0-	-0-	4329	3			Y	-0-	3	0			-0-
12	4042	X	4042	-0-	-0-	-0-	4042	3			Y	-0-					-0-
01	9149	X	9149	-0-	-0-	-0-	9051	3	98	9	Y	89	81	0			8
02	8385	X	8385	-0-	-0-	-0-	8299	3	86	9	Y	78	83	0			3
03	5270	X	3921	-0-	-1349	-0-	3866	3	55	9	Y	50	49	0			4

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

10	4937	X	4937	-0-	-0-	-0-	4937	3			Y	-0-					-0-
11	4409	X	4409	-0-	-0-	-0-	4409	3			Y	-0-					-0-
12	4059	X	4059	-0-	-0-	-0-	4059	3			Y	-0-					-0-
01	4898	X	3110	-0-	-1788	-0-	3110	3			Y	-0-					-0-
02	4582	X	2842	-0-	-1740	-0-	2842	3			Y	-0-					-0-
03	4898	X	2016	-0-	-2882	-0-	2016	3			Y	-0-					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

10	4708	X	4708	-0-	-0-	-0-	4684	3	24	9	Y	22	21	0			2
11	3994	X	3994	-0-	-0-	-0-	3973	3	21	9	Y	19	20	0			1
12	3745	X	3745	-0-	-0-	-0-	3722	3	23	9	Y	21	21	0			1
01	5394	X	3697	-0-	-1697	-0-	3676	3	21	9	Y	19	19	0			1
*02	5046	X	3568	-0-	-1478	-0-	3546	3	22	9	Y	20	19	0			2
03	4712	X	3448	-0-	-1264	-0-	3427	3	21	9	Y	19	19	0			2

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

10	3193	X	1789	-0-	-1404	-0-	1616	3	173	9	Y	157	186	0			9
11	3090	X	1479	-0-	-1611	-0-	1384	3	95	9	Y	86	91	0			4
12	3193	X	1402	-0-	-1791	-0-	1305	3	97	9	Y	88	89	0			3
01	1581	X	1526	-0-	-55	-0-	1461	3	65	9	Y	59	57	0			5
02	1479	X	1396	-0-	-83	-0-	1339	3	57	9	Y	52	55	0			2
03	1581	X	1142	-0-	-439	-0-	1111	3	31	9	Y	28	28	0			2

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

10	3470	X	3470	-0-	-0-	-0-	3437	3	33	9	Y	30	28	0			2
11	3719	X	3719	-0-	-0-	-0-	3652	3	67	9	Y	61	60	0			3
12	3421	X	3421	-0-	-0-	-0-	3325	3	96	9	Y	87	87	0			3
01	3875	X	3247	-0-	-628	-0-	3182	3	65	9	Y	59	57	0			5
02	3625	X	2975	-0-	-650	-0-	2918	3	57	9	Y	52	55	0			2
03	3844	X	3197	-0-	-647	-0-	3118	3	79	9	Y	72	68	0			6

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

10	1352	N	1352	-0-	-0-	-0-	1320	3	32	9	Y	29	29	0			2
11	840	N	526	-0-	-314	-0-	516	3	10	9	Y	9	11	0			-0-
12	868	N	417	-0-	-451	-0-	384	3	33	9	Y	30	29	0			1
01	651	N	548	-0-	-103	-0-	548	3			Y	-0-	1	0			-0-
02	522	N	502	-0-	-20	-0-	502	3			Y	-0-					-0-
*03	455	N	455	-0-	-0-	-0-	444	3	11	9	Y	10	9	0			1

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

10	3467	X	3467	-0-	-0-	-0-	3443	3	24	9	Y	22	21	0			2
11	2970	X	2941	-0-	-29	-0-	2920	3	21	9	Y	19	20	0			1
12	3069	X	2759	-0-	-310	-0-	2736	3	23	9	Y	21	21	0			1
01	3968	X	2723	-0-	-1245	-0-	2702	3	21	9	Y	19	19	0			1
*02	3712	X	2628	-0-	-1084	-0-	2606	3	22	9	Y	20	19	0			2
03	3472	X	2504	-0-	-968	-0-	2497	3	7	9	Y	6	7	0			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1077	N	1077	-0-	-0-	-0-	1077	3			Y	-0-					-0-
11	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
01	1085	N	845	-0-	-240	-0-	845	3			Y	-0-					-0-
*02	870	N	816	-0-	-54	-0-	816	3			Y	-0-					-0-
*03	937	N	937	-0-	-0-	-0-	918	3	19	9	Y	17	15	0			2

MCELROY RANCH 117 WELL #: 19 RRCID -> 193794 COMPL. DATE 03/03/2003 TOTAL DEPTH 12020 PERF.11010 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1148	N	1148	-0-	-0-	-0-	1051	3	97	9	Y	88	88	0			5
11	1453	N	1453	-0-	-0-	-0-	1380	3	73	9	Y	66	68	0			3
12	1529	N	1529	-0-	-0-	-0-	1432	3	97	9	Y	88	88	0			3
01	1559	N	1559	-0-	-0-	-0-	1461	3	98	9	Y	89	84	0			8
02	1425	N	1425	-0-	-0-	-0-	1339	3	86	9	Y	78	83	0			3
03	1519	N	1277	-0-	-242	-0-	1202	3	75	9	Y	68	65	0			6

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	937	N	937	-0-	-0-	-0-	913	3	24	9	Y	22	21	0			2
11	796	N	796	-0-	-0-	-0-	775	3	21	9	Y	19	20	0			1
12	749	N	749	-0-	-0-	-0-	726	3	23	9	Y	21	21	0			1
01	930	N	738	-0-	-192	-0-	717	3	21	9	Y	19	19	0			1
*02	783	N	713	-0-	-70	-0-	691	3	22	9	Y	20	19	0			2
03	744	N	717	-0-	-27	-0-	696	3	21	9	Y	19	19	0			2

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	807	-0-	-185	-0-	807	3			Y	-0-					-0-
11	1032	N	1032	-0-	-0-	-0-	1019	3	13	9	Y	12	11	0			1
12	1132	N	1132	-0-	-0-	-0-	1100	3	32	9	Y	29	29	0			1
01	1155	N	1155	-0-	-0-	-0-	1122	3	33	9	Y	30	28	0			3
02	1057	N	1057	-0-	-0-	-0-	1028	3	29	9	Y	26	28	0			1
*03	1461	N	1461	-0-	-0-	-0-	1440	3	21	9	Y	19	18	0			2

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1640	N	1640	-0-	-0-	-0-	1546	3	94	9	Y	85	82	0			8
11	1395	N	1395	-0-	-0-	-0-	1311	3	84	9	Y	76	78	0			6
12	1364	N	1318	-0-	-46	-0-	1228	3	90	9	Y	82	83	0			5
01	1643	N	1296	-0-	-347	-0-	1213	3	83	9	Y	75	75	0			5
*02	1363	N	1257	-0-	-106	-0-	1170	3	87	9	Y	79	78	0			6
03	1333	N	1264	-0-	-69	-0-	1177	3	87	9	Y	79	75	0			10

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1279	-0-	-178	-0-	1246	3	33	9	Y	30	29	0			2
11	1425	N	1425	-0-	-0-	-0-	1411	3	14	9	Y	13	14	0			1
12	1457	N	1362	-0-	-95	-0-	1330	3	32	9	Y	29	29	0			1
01	1461	N	1461	-0-	-0-	-0-	1461	3			Y	-0-	1	0			-0-
02	1392	N	1339	-0-	-53	-0-	1339	3			Y	-0-					-0-
03	1364	N	1302	-0-	-62	-0-	1285	3	17	9	Y	15	14	0			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1757	X	1757	-0-	-0-	-0-	1616	3	141	9	Y	128	124	0			12
11	1496	N	1496	-0-	-0-	-0-	1371	3	125	9	Y	114	117	0			9
12	1418	N	1418	-0-	-0-	-0-	1284	3	134	9	Y	122	124	0			7
01	1767	N	1392	-0-	-375	-0-	1268	3	124	9	Y	113	113	0			7
*02	1450	N	1354	-0-	-96	-0-	1223	3	131	9	Y	119	117	0			9
03	1426	N	1361	-0-	-65	-0-	1231	3	130	9	Y	118	112	0			15

WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 09/09/2001 TOTAL DEPTH 11990 PERF.11258 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2612	X	2612	-0-	-0-	-0-	2612	3			Y	-0-					-0-
11	1676	X	1676	-0-	-0-	-0-	1676	3			Y	-0-					-0-
12	1541	X	1541	-0-	-0-	-0-	1541	3			Y	-0-					-0-
01	1860	X	1306	-0-	-554	-0-	1306	3			Y	-0-					-0-
02	1740	X	1194	-0-	-546	-0-	1194	3			Y	-0-					-0-
*03	2272	X	2272	-0-	-0-	-0-	2272	3			Y	-0-					-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	773	-0-	-33	-0-	749	3	24	9	Y	22	21	0			2
11	657	N	657	-0-	-0-	-0-	636	3	21	9	Y	19	20	0			1
12	868	N	619	-0-	-249	-0-	596	3	23	9	Y	21	21	0			1
01	775	N	609	-0-	-166	-0-	588	3	21	9	Y	19	19	0			1
*02	638	N	589	-0-	-49	-0-	567	3	22	9	Y	20	19	0			2
03	620	N	594	-0-	-26	-0-	573	3	21	9	Y	19	19	0			2

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1194	-0-	-46	-0-	1194	3			Y	-0-					-0-
11	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					-0-
12	1333	N	949	-0-	-384	-0-	949	3			Y	-0-					-0-
01	1209	N	937	-0-	-272	-0-	937	3			Y	-0-					-0-
*02	986	N	904	-0-	-82	-0-	904	3			Y	-0-					-0-
03	961	N	910	-0-	-51	-0-	910	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	773	-0-	-33	-0-	749	3	24	9	Y	22	21	0			2
11	657	N	657	-0-	-0-	-0-	636	3	21	9	Y	19	20	0			1
12	868	N	619	-0-	-249	-0-	596	3	23	9	Y	21	21	0			1
01	775	N	609	-0-	-166	-0-	588	3	21	9	Y	19	19	0			1
*02	638	N	589	-0-	-49	-0-	567	3	22	9	Y	20	19	0			2
03	620	N	610	-0-	-10	-0-	589	3	21	9	Y	19	19	0			2

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2452	N	2452	-0-	-0-	-0-	2420	3	32	9	Y	29	29	0			2
11	2528	N	2528	-0-	-0-	-0-	2474	3	54	9	Y	49	49	0			2
12	2489	N	2489	-0-	-0-	-0-	2456	3	33	9	Y	30	31	0			1
01	2449	N	1995	-0-	-454	-0-	1930	3	65	9	Y	59	55	0			5
02	2436	N	1827	-0-	-609	-0-	1770	3	57	9	Y	52	55	0			2
03	2480	N	1372	-0-	-1108	-0-	1295	3	77	9	Y	70	66	0			6

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2062	N	2062	-0-	-0-	-0-	2038	3	24	9	Y	22	21	0			2
11	1749	N	1749	-0-	-0-	-0-	1728	3	21	9	Y	19	20	0			1
12	1642	N	1642	-0-	-0-	-0-	1619	3	23	9	Y	21	21	0			1
01	2077	N	1620	-0-	-457	-0-	1599	3	21	9	Y	19	19	0			1
*02	1682	N	1564	-0-	-118	-0-	1542	3	22	9	Y	20	19	0			2
03	1643	N	1454	-0-	-189	-0-	1433	3	21	9	Y	19	19	0			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	445	-0-	-20	-0-	445	3			Y	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
12	496	N	354	-0-	-142	-0-	354	3			Y	-0-					-0-
01	434	N	349	-0-	-85	-0-	349	3			Y	-0-					-0-
*02	377	N	337	-0-	-40	-0-	337	3			Y	-0-					-0-
*03	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2996	X	2996	-0-	-0-	-0-	2931	3	65	9	Y	59	59	0			3
11	2400	X	2400	-0-	-0-	-0-	2400	3			Y	-0-	3	0			-0-
12	2209	X	2209	-0-	-0-	-0-	2209	3			Y	-0-					-0-
01	2697	X	2011	-0-	-686	-0-	2011	3			Y	-0-					-0-
02	2523	X	1838	-0-	-685	-0-	1838	3			Y	-0-					-0-
03	2697	X	2142	-0-	-555	-0-	2142	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3105	X	3105	-0-	-0-	-0-	3105	3			Y	-0-	6	0			-0-
11	2986	X	2986	-0-	-0-	-0-	2986	3			Y	-0-					-0-
12	2749	X	2749	-0-	-0-	-0-	2749	3			Y	-0-					-0-
01	3317	X	2198	-0-	-1119	-0-	2198	3			Y	-0-					-0-
02	3103	X	2008	-0-	-1095	-0-	2008	3			Y	-0-					-0-
03	3100	X	2372	-0-	-728	-0-	2370	3	2	9	Y	2	2	0			-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1218	N	1218	-0-	-0-	-0-	1194	3	24	9	Y	22	21	0			2
11	1034	N	1034	-0-	-0-	-0-	1013	3	21	9	Y	19	20	0			1
12	1147	N	972	-0-	-175	-0-	949	3	23	9	Y	21	21	0			1
01	1209	N	958	-0-	-251	-0-	937	3	21	9	Y	19	19	0			1
*02	986	N	926	-0-	-60	-0-	904	3	22	9	Y	20	19	0			2
*03	999	N	999	-0-	-0-	-0-	978	3	21	9	Y	19	19	0			2

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1077	-0-	-39	-0-	1077	3			Y	-0-					-0-
11	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
12	1240	N	856	-0-	-384	-0-	856	3			Y	-0-					-0-
01	1085	N	845	-0-	-240	-0-	845	3			Y	-0-					-0-
*02	870	N	816	-0-	-54	-0-	816	3			Y	-0-					-0-
03	868	N	783	-0-	-85	-0-	777	3	6	9	Y	5	4	0			1

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1020	-0-	-34	-0-	974	3	46	9	Y	42	41	0			4
11	1020	N	908	-0-	-112	-0-	866	3	42	9	Y	38	39	0			3
12	1023	N	949	-0-	-74	-0-	905	3	44	9	Y	40	41	0			2
01	1023	N	905	-0-	-118	-0-	863	3	42	9	Y	38	38	0			2
*02	870	N	473	-0-	-397	-0-	449	3	24	9	Y	22	22	0			2
03	961	N	-0-	-0-	-961	-0-					Y	-0-	2	0			-0-

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1133	N	1133	-0-	-0-	-0-	1109	3	24	9	Y	22	21	0			2
11	1080	N	1007	-0-	-73	-0-	986	3	21	9	Y	19	20	0			1
12	1116	N	1054	-0-	-62	-0-	1031	3	23	9	Y	21	21	0			1
01	1147	N	1004	-0-	-143	-0-	983	3	21	9	Y	19	19	0			1
*02	1003	N	1003	-0-	-0-	-0-	981	3	22	9	Y	20	19	0			2
*03	1100	N	1100	-0-	-0-	-0-	1079	3	21	9	Y	19	19	0			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1221	-0-	-50	-0-	1124	3	97	9	Y	88	87	0			5
11	1344	N	1344	-0-	-0-	-0-	1249	3	95	9	Y	86	87	0			4
12	1644	N	1644	-0-	-0-	-0-	1612	3	32	9	Y	29	32	0			1
01	1676	N	1676	-0-	-0-	-0-	1643	3	33	9	Y	30	28	0			3
02	1536	N	1536	-0-	-0-	-0-	1507	3	29	9	Y	26	28	0			1
03	1426	N	1253	-0-	-173	-0-	1205	3	48	9	Y	44	41	0			4

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	803	-0-	-344	-0-	781	3	22	9	Y	20	19	0			1
11	1110	N	638	-0-	-472	-0-	606	3	32	9	Y	29	29	0			1
12	961	N	679	-0-	-282	-0-	646	3	33	9	Y	30	30	0			1
01	682	N	666	-0-	-16	-0-	633	3	33	9	Y	30	28	0			3
02	1002	N	1002	-0-	-0-	-0-	951	3	51	9	Y	46	47	0			2
*03	870	N	870	-0-	-0-	-0-	816	3	54	9	Y	49	47	0			4

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2224	N	2224	-0-	-0-	-0-	2224	3			Y	-0-					-0-
11	1770	N	1678	-0-	-92	-0-	1664	3	14	9	Y	13	12	0			1
12	1829	N	1023	-0-	-806	-0-	1023	3			Y	-0-	1	0			-0-
01	2232	N	1043	-0-	-1189	-0-	1043	3			Y	-0-					-0-
02	1624	N	957	-0-	-667	-0-	957	3			Y	-0-					-0-
03	1023	N	904	-0-	-119	-0-	904	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1833	N	1833	-0-	-0-	-0-	1833	3			Y	-0-	1	0			-0-
11	1892	N	1892	-0-	-0-	-0-	1873	3	19	9	Y	17	16	0			1
12	1624	N	1624	-0-	-0-	-0-	1560	3	64	9	Y	58	57	0			2
01	1829	N	1578	-0-	-251	-0-	1513	3	65	9	Y	59	56	0			5
02	1827	N	1444	-0-	-383	-0-	1387	3	57	9	Y	52	55	0			2
*03	1625	N	1625	-0-	-0-	-0-	1571	3	54	9	Y	49	47	0			4

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	1588	-0-	-706	-0-	1491	3	97	9	Y	88	88	0			5
11	2220	X	1904	-0-	-316	-0-	1873	3	31	9	Y	28	32	0			1
12	2170	X	1798	-0-	-372	-0-	1765	3	33	9	Y	30	30	0			1
01	2120	N	2120	-0-	-0-	-0-	2087	3	33	9	Y	30	28	0			3
02	1942	N	1942	-0-	-0-	-0-	1913	3	29	9	Y	26	28	0			1
03	1798	N	1712	-0-	-86	-0-	1686	3	26	9	Y	24	23	0			2

WINDHAM, R. S. 128A WELL #: 9 RRCID -> 234208 COMPL. DATE 03/10/2005 TOTAL DEPTH 12135 PERF.11270 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/02/2015 - PLUGGED 12/02/15

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2940	N	2940	-0-	-0-	-0-	2908	3	32	9	Y	29	28	0			2
11	3000	N	3529	-0-	529	529	3529	3			Y	-0-	2	0			-0-
12	3100	N	3325	-0-	225	754	3325	3			Y	-0-					-0-
01	3623	X	2869	-0-	-754	-0-	2869	3			Y	-0-					-0-
02	3422	X	2631	-0-	-791	-0-	2631	3			Y	-0-					-0-
03	3658	X	1332	-0-	-2326	-0-	1332	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
11	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
01	620	N	478	-0-	-142	-0-	478	3			Y	-0-					-0-
*02	493	N	394	-0-	-99	-0-	372	3	22	9	Y	20	18	0			2
03	496	N	396	-0-	-100	-0-	375	3	21	9	Y	19	19	0			2

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3284	-0-	-777	-0-	3134	2	150	9	Y	136	179	1			68
11	3297	X	3297	-0-	-0-	-0-	3102	2	195	9	Y	177	173	1			72
12	3539	X	3539	-0-	-0-	-0-	3192	2	347	9	Y	315	261	1			126
01	3531	X	3531	-0-	-0-	-0-	3220	2	311	9	Y	283	273	1			136
*02	3154	X	3154	-0-	-0-	-0-	2976	2	178	9	Y	162	204	1			94
03	3193	X	2424	-0-	-769	-0-	2323	2	101	9	Y	92	143	1			43

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2362	-0-	-800	-0-	2211	2	151	9	Y	137	68	1			69
11	3017	X	3017	-0-	-0-	-0-	2811	2	206	9	Y	187	179	1			77
12	3068	X	3068	-0-	-0-	-0-	2837	2	231	9	Y	210	203	1			84
01	2997	X	2997	-0-	-0-	-0-	2801	2	196	9	Y	178	176	1			86
*02	2843	N	2843	-0-	-0-	-0-	2727	2	116	9	Y	105	130	1			61
*03	3060	X	3060	-0-	-0-	-0-	2939	2	121	9	Y	110	120	1			51

RHONDA OPERATING COMPANY 706300
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2881 X	2881	-0-	-0-	-0-	2861	2	20	9	N	18					108
11	2340 X	1906	-0-	-434	-0-	1880	2	26	9	N	24					132
12	2311 N	2311	-0-	-0-	-0-	2264	2	47	9	N	43					175
01	2883 N	2365	-0-	-518	-0-	2325	2	40	9	N	36					211
02	2010 N	2010	-0-	-0-	-0-	1985	2	25	9	N	23	124	1			110
03	2325 N	2111	-0-	-214	-0-	2087	2	24	9	N	22					132

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

10	2697 N	1539	-0-	-1158	-0-	1527	2	12	9	N	11					240
11	2190 N	1696	-0-	-494	-0-	1674	2	22	9	N	20					260
12	2387 N	1157	-0-	-1230	-0-	1142	2	15	9	N	14					274
01	1550 N	1522	-0-	-28	-0-	1510	2	12	9	N	11					285
02	1729 N	1729	-0-	-0-	-0-	1717	2	12	9	N	11					296
*03	2004 N	2004	-0-	-0-	-0-	2004	2			N	-0-					296

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

10	673 N	673	-0-	-0-	-0-	673	2			N	-0-					90
11	550 N	550	-0-	-0-	-0-	550	2			N	-0-					90
12	517 N	517	-0-	-0-	-0-	517	2			N	-0-					90
01	682 N	490	-0-	-192	-0-	490	2			N	-0-					90
02	522 N	446	-0-	-76	-0-	446	2			N	-0-					90
03	527 N	472	-0-	-55	-0-	472	2			N	-0-					90

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

10	3100 N	4048	-0-	948	3324	4025	3	23	9	Y	21					21
11	3000 N	4076	-0-	1076	4400	4021	3	55	9	Y	50					71
12	8860 X	4460	-0-	-4400	-0-	4460	3			Y	-0-					71
01	5549 X	2592	-0-	-2957	-0-	2585	3	7	9	Y	6	30	1	5	6	42
*02	5191 X	2117	-0-	-3074	-0-	2113	3	4	9	Y	4	32	1			14
03	4464 X	NO RPT	-0-	-4464	-0-					Y	NO RPT					14

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

10	1482 N	1482	-0-	-0-	-0-	1482	3			Y	-0-					-0-
11	1974 X	1974	-0-	-0-	-0-	1974	3			Y	-0-					-0-
12	1798 X	1438	-0-	-360	-0-	1438	3			Y	-0-					-0-
01	3224 X	1876	-0-	-1348	-0-	1876	3			Y	-0-					-0-
*02	1914 X	1692	-0-	-222	-0-	1692	3			Y	-0-					-0-
03	2046 X	NO RPT	-0-	-2046	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	388	3	7	9	Y	6					70
11	420	N	381	-0-	-39	-0-	361	3	20	9	Y	18					88
12	527	N	385	-0-	-142	-0-	375	3	10	9	Y	9					97
01	403	N	390	-0-	-13	-0-	375	3	15	9	Y	14					111
02	377	N	369	-0-	-8	-0-	338	3	31	9	Y	28	109	1			30
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					30

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

10	6076	X	5798	-0-	-278	-0-	5798	3			Y	-0-					29
11	5970	X	5566	-0-	-404	-0-	5565	3	1	9	Y	1					30
12	6169	X	5699	-0-	-470	-0-	5699	3			Y	-0-					30
01	5859	X	5657	-0-	-202	-0-	5657	3			Y	-0-	19	1	3	6	7
*02	5423	X	5212	-0-	-211	-0-	5211	3	1	9	Y	1	6	1			2
03	5797	X	NO RPT	-0-	-5797	-0-					Y	NO RPT					2

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

10	4015	X	4015	-0-	-0-	-0-	4011	3	4	9	Y	4					19
11	3897	X	3897	-0-	-0-	-0-	3888	3	9	9	Y	8					27
12	3930	X	3930	-0-	-0-	-0-	3930	3			Y	-0-					27
01	4030	X	4022	-0-	-8	-0-	4002	3	20	9	Y	18	16	1	3	6	26
*02	4263	X	4263	-0-	-0-	-0-	4234	3	29	9	Y	26	20	1			32
03	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					32

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

10	7688	X	7581	-0-	-107	-0-	7581	3			Y	-0-					73
11	7440	X	7305	-0-	-135	-0-	7296	3	9	9	Y	8					81
12	7688	X	7476	-0-	-212	-0-	7476	3			Y	-0-					81
01	7781	X	7439	-0-	-342	-0-	7437	3	2	9	Y	2	50	1	9	6	24
*02	7221	X	6825	-0-	-396	-0-	6822	3	3	9	Y	3	18	1			9
03	7595	X	NO RPT	-0-	-7595	-0-					Y	NO RPT					9

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7948	X	7948	-0-	-0-	-0-	7750	3	198	9	Y	180	179	0			5
11	8100	X	7525	-0-	-575	-0-	7310	3	215	9	Y	195	195	0			5
12	8370	X	7632	-0-	-738	-0-	7371	3	261	9	Y	237	236	0			6
01	7998	X	7591	-0-	-407	-0-	7338	3	253	9	Y	230	224	0			12
02	7482	X	6872	-0-	-610	-0-	6708	3	2	4	Y	147	154	0			5
							162	9									
03	7936	X	NO RPT	-0-	-7936	-0-					Y	NO RPT					5

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	827	N	827	-0-	-0-	-0-	827	3			Y	-0-					-0-
11	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
12	1333	N	279	-0-	-1054	-0-	279	3			Y	-0-					-0-
01	837	N	60	-0-	-777	-0-	60	3			Y	-0-					-0-
02	1302	N	1302	-0-	-0-	-0-	1302	3			Y	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1444	-0-	-726	-0-	1319	3	125	9	Y	114	114	0			3
11	2370	N	1129	-0-	-1241	-0-	1065	3	64	9	Y	58	59	0			2
12	2170	N	990	-0-	-1180	-0-	958	3	32	9	Y	29	30	0			1
01	1457	N	795	-0-	-662	-0-	752	3	43	9	Y	39	38	0			2
02	1102	N	786	-0-	-316	-0-	723	3	63	9	Y	57	57	0			2
03	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					2

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3180	X	3180	-0-	-0-	-0-	3074	3	106	9	Y	96	123	0			48
11	2850	X	2827	-0-	-23	-0-	2702	3	125	9	Y	114	115	0			47
12	3348	X	2763	-0-	-585	-0-	2691	3	72	9	Y	65	86	0			26
01	3348	X	2321	-0-	-1027	-0-	2270	3	51	9	Y	46	50	0			22
02	3132	X	2458	-0-	-674	-0-	2373	3	85	9	Y	77	55	0			44
03	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					44

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4097	-0-	-398	-0-	4020	3	77	9	Y	70	70	0			2
11	4860	X	3686	-0-	-1174	-0-	3600	3	86	9	Y	78	78	0			2
12	5022	X	3919	-0-	-1103	-0-	3658	3	261	9	Y	237	233	0			6
01	4247	X	3834	-0-	-413	-0-	3612	3	222	9	Y	202	198	0			10
02	3973	X	80	-0-	-3893	-0-	18	3	1	4	Y	55	63	0			2
							61	9									
03	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					2

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1974	X	1974	-0-	-0-	-0-	1912	3	62	9	Y	56	70	0			28
11	1890	X	1748	-0-	-142	-0-	1700	3	48	9	Y	44	54	0			18
12	1922	X	1801	-0-	-121	-0-	1768	3	33	9	Y	30	36	0			12
01	1984	N	1938	-0-	-46	-0-	1908	3	30	9	Y	27	26	0			13
02	1861	N	1861	-0-	-0-	-0-	1819	3	42	9	Y	38	29	0			22
03	1798	N	NO RPT	-0-	-1798	-0-					Y	NO RPT					22

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2071	N	2071	-0-	-0-	-0-	2004	3	67	9	Y	61	70	0			31
11	1979	N	1979	-0-	-0-	-0-	1926	3	53	9	Y	48	59	0			20
12	2449	N	1758	-0-	-691	-0-	1719	3	39	9	Y	35	41	0			14
01	2077	N	1508	-0-	-569	-0-	1478	3	30	9	Y	27	28	0			13
02	1914	N	1497	-0-	-417	-0-	1451	3	46	9	Y	42	31	0			24
03	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					24

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5377	X	5377	-0-	-0-	-0-	5268	3	109	9	Y	99	92	0			50
11	5070	X	5012	-0-	-58	-0-	4905	3	107	9	Y	97	107	0			40
12	5270	X	4968	-0-	-302	-0-	4922	3	46	9	Y	42	65	0			17
01	5456	X	4935	-0-	-521	-0-	4841	3	94	9	Y	85	61	0			41
02	5104	X	4559	-0-	-545	-0-	4475	3	84	9	Y	76	73	0			44
03	5363	X	NO RPT	-0-	-5363	-0-					Y	NO RPT					44

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3476	-0-	-275	-0-	3325	3	151	9	Y	137	136	0			4
11	4410	X	3186	-0-	-1224	-0-	3003	3	183	9	Y	166	166	0			4
12	4588	X	3231	-0-	-1357	-0-	3003	3	228	9	Y	207	206	0			5
01	3534	X	3175	-0-	-359	-0-	2966	3	209	9	Y	190	185	0			10
02	3306	X	2911	-0-	-395	-0-	2737	3	1	4	Y	157	162	0			5
							173	9									
03	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					5

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5438	X	5438	-0-	-0-	-0-	5347	3	91	9	Y	83	107	0			42
11	5130	X	4949	-0-	-181	-0-	4876	3	73	9	Y	66	81	0			27
12	5859	X	4914	-0-	-945	-0-	4845	3	69	9	Y	63	65	0			25
01	5859	X	4634	-0-	-1225	-0-	4583	3	51	9	Y	46	49	0			22
02	5481	X	4382	-0-	-1099	-0-	4301	3	81	9	Y	74	53	0			43
03	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					43

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1182	R	1182	-0-	-0-	-0-	1136	3	46	9	Y	42	41	0			4
11	1052	R	1052	-0-	-0-	-0-	1010	3	42	9	Y	38	39	0			3
12	1240	#	1100	-0-	-140	-0-	1056	3	44	9	Y	40	41	0			2
01	1240	#	1049	-0-	-191	-0-	1007	3	42	9	Y	38	38	0			2
*02	1102	#	1049	-0-	-53	-0-	1005	3	44	9	Y	40	39	0			3
*03	1207	R	1207	-0-	-0-	-0-	1179	3	28	9	Y	25	25	0			3

THOMPSON, J. CLEO 855610
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1684	R	1684	-0-	-0-	-0-	1681	2	3	9	N	3					92
11	2490	#	1788	-0-	-702	-0-	1788	2			N	-0-					92
12	2573	#	1472	-0-	-1101	-0-	1472	2			N	-0-					92
01	2573	#	1838	-0-	-735	-0-	1838	2			N	-0-					92
02	2030	#	1613	-0-	-417	-0-	1613	2			N	-0-					92
03	1860	#	1311	-0-	-549	-0-	1311	2			N	-0-					92

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5993	R	5993	-0-	-0-	-0-	5971	3	22	9	Y	20					182
11	5580	#	5493	-0-	-87	-0-	5435	3	58	9	Y	53					235
12	5766	#	5590	-0-	-176	-0-	5559	3	31	9	Y	28					263
01	5766	#	5564	-0-	-202	-0-	5532	3	32	9	Y	29					292
02	5394	#	5235	-0-	-159	-0-	5196	3	39	9	Y	35	260	1			67
03	5766	#	5552	-0-	-214	-0-	5533	3	19	9	Y	17					84

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

10	9548	#	8577	-0-	-971	-0-	8554	3	23	9	N	21					131
11	9338	R	9338	-0-	-0-	-0-	9258	3	80	9	N	73					204
12	9998	R	9998	-0-	-0-	-0-	9931	3	67	9	N	61	181	1			84
01	10234	R	10234	-0-	-0-	-0-	9704	3	530	9	N	482	362	1			204
*02	8874	#	8801	-0-	-73	-0-	8771	3	30	9	N	27	168	1			63
03	9486	#	8938	-0-	-548	-0-	8887	3	51	9	N	46					109

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

10	4712	#	4679	-0-	-33	-0-	4679	3			N	-0-					-0-
11	4477	R	4477	-0-	-0-	-0-	4477	3			N	-0-					-0-
12	4581	R	4581	-0-	-0-	-0-	4581	3			N	-0-					-0-
01	4545	R	4545	-0-	-0-	-0-	4545	3			N	-0-					-0-
*02	4439	R	4439	-0-	-0-	-0-	4439	3			N	-0-					-0-
03	4526	#	4474	-0-	-52	-0-	4474	3			N	-0-					-0-

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

10	155	N	15	-0-	-140	-0-	15	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GARDNER LIME) 98189 450 ASSOCIATED 49B CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
EUBANKS WELL #: 2A RRCID -> 265959 COMPL. DATE 08/20/2012 TOTAL DEPTH 4620 PERF. 4470 - 4478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				N	62	147	1	100
11	P&A COND	-0-	-0-	-0-	-0-				N	127			227
12	P&A COND	-0-	-0-	-0-	-0-				N	68	158	1	137
01	P&A COND	-0-	-0-	-0-	-0-				N	119			256
02	P&A COND	-0-	-0-	-0-	-0-				N	106	182	1	180
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			180

RECLASSIFIED TO OIL DIST. 09 LEASE 19229 01/18/2016

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

10	1447 N	1447	-0-	-0-	-0-	1447	2	N	-0-			-0-
11	1370 N	1370	-0-	-0-	-0-	1370	2	N	-0-			-0-
12	1743 N	1743	-0-	-0-	-0-	1743	2	N	-0-			-0-
01	1361 N	1361	-0-	-0-	-0-	1361	2	N	-0-			-0-
*02	1289 N	1289	-0-	-0-	-0-	1289	2	N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

10	2075 X	2075	-0-	-0-	-0-	2075	3	N	-0-			219
11	1761 X	1761	-0-	-0-	-0-	1761	3	N	-0-			219
12	1718 X	1718	-0-	-0-	-0-	1718	3	N	-0-			219
01	1576 X	1576	-0-	-0-	-0-	1576	3	N	-0-			219
02	1412 X	1412	-0-	-0-	-0-	1412	3	N	-0-			219
*03	1459 X	1459	-0-	-0-	-0-	1459	3	N	-0-			219

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

10	558 N	207	-0-	-351	-0-	207	3	N	-0-			65
11	480 N	176	-0-	-304	-0-	176	3	N	-0-			65
12	341 N	172	-0-	-169	-0-	172	3	N	-0-			65
01	217 N	158	-0-	-59	-0-	158	3	N	-0-			65
02	174 N	141	-0-	-33	-0-	141	3	N	-0-			65
03	186 N	146	-0-	-40	-0-	146	3	N	-0-			65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

10	1116 N	892	-0-	-224	-0-	892	3	N	-0-			180
11	1020 N	818	-0-	-202	-0-	818	3	N	-0-			180
12	837 N	809	-0-	-28	-0-	809	3	N	-0-			180
01	899 N	767	-0-	-132	-0-	767	3	N	-0-			180
02	783 N	775	-0-	-8	-0-	775	3	N	-0-			180
03	806 N	740	-0-	-66	-0-	740	3	N	-0-			180

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			42

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4397	X	4397	-0-	-0-	-0-	4397	3			N	-0-					86
11	3827	X	3827	-0-	-0-	-0-	3827	3			N	-0-					86
12	3999	X	3999	-0-	-0-	-0-	3999	3			N	-0-					86
01	3794	X	3794	-0-	-0-	-0-	3794	3			N	-0-					86
02	3619	X	3619	-0-	-0-	-0-	3619	3			N	-0-					86
*03	3903	X	3903	-0-	-0-	-0-	3903	3			N	-0-					86

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 181782 COMPL. DATE 11/20/2002 TOTAL DEPTH 8293 PERF. 7983 - 8062

10	P&A-COND		-0-	-0-	-0-	114					N	-0-					48
11	0		-0-	-0-	-0-	114					N	-0-					48
12	0		-0-	-0-	-0-	114					N	-0-					48
01	0		-0-	-0-	-0-	114					N	-0-					48
*02	0		-0-	-0-	-0-	114					N	1					49
*03	0		-0-	-0-	-0-	114					N	-0-					49

PLUGGED AND ABANDONED_____ 09/18/2015 - PLUGGED 09/18/15

RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

10	1040	N	1040	-0-	-0-	-0-	890	2	150	9	Y	136	161	0			191
11	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					191
12	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					191
01	769	N	769	-0-	-0-	-0-	633	2	136	9	Y	124	190	0			125
02	525	N	525	-0-	-0-	-0-	491	2	34	9	Y	31					156
03	589	N	539	-0-	-50	-0-	469	2	70	9	Y	64	192	0			28

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

10	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
01	T. A.		539	-0-	539	539	539	2			Y	-0-					-0-
02	T. A.		491	-0-	491	1030	491	2			Y	-0-					-0-
03	T. A.		495	-0-	495	1525	495	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

10	7716	X	7716	-0-	-0-	-0-	7716	2			N	-0-					-0-
11	7088	X	7088	-0-	-0-	-0-	7088	2			N	-0-					-0-
12	7068	X	6886	-0-	-182	-0-	6886	2			N	-0-					-0-
01	10540	X	7349	-0-	-3191	-0-	7349	2			N	-0-					-0-
02	7424	X	6240	-0-	-1184	-0-	6240	2			N	-0-					-0-
03	7719	X	6397	-0-	-1322	-0-	6397	2			N	-0-					-0-

WORTH (STRAWN) 98861 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
KEROGEN TEXAS ENERGY OP LLC 457759
PACKENHAM WELL #: 1 RRCID -> 110823 COMPL. DATE 04/03/1984 TOTAL DEPTH 11410 PERF.11358 - 11375

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	923	-0-	-7	-0-	923	3			N	-0-					27
11	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					27
12	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					27
01	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					27
02	986	N	909	-0-	-77	-0-	909	3			N	-0-					27
03	1023	N	847	-0-	-176	-0-	847	3			N	-0-					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2681	N	2158	-0-	-523	-0-	40	1	2078	3	N	36					157
							40	9									
11	1500	N	1262	-0-	-238	-0-	120	1	1123	3	N	17					174
							19	9									
12	2790	X	2072	-0-	-718	-0-	124	1	1939	3	N	8					182
							9	9									
01	3089	X	3089	-0-	-0-	-0-	72	1	2938	3	N	72	191	1			63
							79	9									
02	2610	X	1816	-0-	-794	-0-	116	1	1681	3	N	17					80
							19	9									
*03	2464	X	2464	-0-	-0-	-0-	124	1	2297	3	N	39					119
							43	9									

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	83	-0-	-41	-0-	82	3	1	9	N	1					143
11	90	N	65	-0-	-25	-0-	65	3			N	-0-					143
12	124	N	60	-0-	-64	-0-	60	3			N	-0-					143
01	93	N	55	-0-	-38	-0-	55	3			N	-0-					143
02	58	N	48	-0-	-10	-0-	48	3			N	-0-					143
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					143

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAN-ZAN (MID. CANYON) //CONT.// 99658 500 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP //CONT.// 495445
BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	R	-0-	-0-	-242	-0-					N	-0-					121
11	90	#	-0-	-0-	-90	-0-					N	-0-					121
12	93	#	78	-0-	-15	-0-	71	3	7	9	N	6					127
01	93	#	64	-0-	-29	-0-	62	3	2	9	N	2					129
02	55	R	55	-0-	-0-	-0-	52	3	3	9	N	3					132
03	93	#	64	-0-	-29	-0-	61	3	3	9	N	3					135

PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	#	527	-0-	-434	-0-	526	3	1	9	N	1					264
11	960	#	307	-0-	-653	-0-	306	3	1	9	N	1					265
12	992	#	461	-0-	-531	-0-	446	3	15	9	N	14					279
01	992	#	484	-0-	-508	-0-	469	3	15	9	N	14					293
02	725	#	452	-0-	-273	-0-	440	3	12	9	N	11					304
03	527	#	434	-0-	-93	-0-	409	3	25	9	N	23	9	8			318

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12059	#	11820	-0-	-239	-0-	11726	2	94	9	N	85	65	1	1	8	35
11	11670	#	11642	-0-	-28	-0-	11545	2	97	9	N	88	89	1	4	8	30
12	12059	#	11881	-0-	-178	-0-	11781	2	100	9	N	91	76	1	2	8	43
01	11949	R	11949	-0-	-0-	-0-	11847	2	102	9	N	93	102	1	5	8	29
02	11252	#	10972	-0-	-280	-0-	10893	2	79	9	N	72	89	1	1	8	11
*03	11716	R	11716	-0-	-0-	-0-	11633	2	83	9	N	75	66	1	7	8	13